

**PowerStream Inc.**

**Proposed 2016 Electricity Distribution Rates**

**EB-2015-0003**

**Effective Date - January 1, 2016**

**Implementation Date - October 1, 2016**

**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date Effective Date - January 1, 2016**  
**Implementation Date Implementation Date - October 1, 2016**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2015-0103

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 12.90    |
| Rate Rider for Recovery of CGAAP/CWIP Differential - effective until December 31, 2016   | \$     | 0.20     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| <br>   |        |          |
| Distribution Volumetric Rate   | \$/kWh | 0.0143   |
| Low Voltage Service Rate   | \$/kWh | 0.0003   |
| <br>   |        |          |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$/kWh | 0.0001   |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until September 30, 2018  | \$/kWh | 0.0003   |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until September 30, 2018  | \$/kWh | (0.0003) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until September 30, 2018  |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0012   |
| Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016)  |        |          |
| - effective until September 30, 2018   | \$     | 0.12     |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)   |        |          |
| - effective until September 30, 2017   | \$     | (0.10)   |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$     | 0.07     |
| Rate Rider for Recovery of Smart Grid True-up Variance Account (2014 balance)  |        |          |
| effective until September 30, 2017   | \$     | (0.04)   |
| Rate Rider for Recovery of Stranded Meter Assets (2016) - effective until September 30, 2018   | \$     | 0.06     |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016   | \$     | 1.34     |

## RESIDENTIAL SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0080 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0035 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0036 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP)               | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 26.55    |
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016   | \$     | 0.55     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0142   |
| Low Voltage Service Rate   | \$/kWh | 0.0003   |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$/kWh | 0.0001   |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until September 30, 2018  | \$/kWh | 0.0003   |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until September 30, 2018  | \$/kWh | (0.0003) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until September 30, 2018<br>Applicable only for Non-RPP Customers     | \$/kWh | 0.0012   |
| Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016)<br>- effective until September 30, 2018                                    | \$/kWh | 0.0002   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)<br>- effective until September 30, 2017                 | \$/kWh | 0.0001   |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016   | \$/kWh | 0.0009   |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$     | 0.14     |
| Rate Rider for Recovery of Smart Grid True-up Variance Account (2014 balance)<br>- effective until September 30, 2017                                | \$     | (0.17)   |
| Rate Rider for Recovery of Stranded Meter Assets (2016) - effective until September 30, 2018   | \$     | 0.21     |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016   | \$     | 1.41     |

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |        |
|--|--------|--------|
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0072 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0030 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0036 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP)               | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 140.97   |
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016   | \$    | 6.99     |
| Distribution Volumetric Rate   | \$/kW | 3.3877   |
| Low Voltage Service Rate   | \$/kW | 0.1189   |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$/kW | 0.0173   |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until September 30, 2018  | \$/kW | 0.1169   |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until September 30, 2018  | \$/kW | (0.1224) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until September 30, 2018  |       |          |
| Applicable only for Non-RPP Customers  | \$/kW | 0.4319   |
| Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016)  |       |          |
| - effective until September 30, 2018   | \$/kW | 0.0620   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)   |       |          |
| - effective until September 30, 2017   | \$/kW | (0.0196) |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016   | \$/kW | 0.1857   |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$    | 0.72     |
| Rate Rider for Recovery of Smart Grid True-up Variance Account (2014 balance)  |       |          |
| - effective until September 30, 2017   | \$    | (4.81)   |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016   | \$    | 7.45     |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.9192   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.1726   |
| Retail Transmission Rate - Network Service Rate - Interval-Metered   | \$/kW | 3.0601   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval-Metered  | \$/kW | 1.2687   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0036 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP)               | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge   | \$    | 6,073.68 |
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016   | \$    | 104.59   |
| Distribution Volumetric Rate   | \$/kW | 1.4414   |
| Low Voltage Service Rate   | \$/kW | 0.1437   |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$/kW | 0.0073   |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until September 30, 2018  | \$/kW | 0.1584   |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until September 30, 2018  | \$/kW | (0.1659) |
| Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016)<br>- effective until September 30, 2018                                    | \$/kW | 0.0840   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)<br>- effective until September 30, 2017                 | \$/kW | (0.0356) |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016   | \$/kW | 0.0759   |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$    | 30.93    |
| Rate Rider for Recovery of Smart Grid True-up Variance Account (2014 balance)<br>- effective until September 30, 2017                                | \$    | (199.61) |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016   | \$    | 322.17   |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 3.4638   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.2027   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0036 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP)               | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |        |
|--|-------|--------|
| Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). | \$/kW | 2.8081 |
|--|-------|--------|

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 7.14     |
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016   | \$     | 0.11     |
| Distribution Volumetric Rate   | \$/kWh | 0.0162   |
| Low Voltage Service Rate   | \$/kWh | 0.0003   |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$/kWh | 0.0001   |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until September 30, 2018  | \$/kWh | 0.0003   |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until September 30, 2018  | \$/kWh | (0.0003) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until September 30, 2018<br>Applicable only for Non-RPP Customers     | \$/kWh | 0.0012   |
| Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016)<br>- effective until September 30, 2018                                    | \$/kWh | 0.0002   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)<br>- effective until September 30, 2017                 | \$/kWh | (0.0002) |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016   | \$/kWh | 0.0009   |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$     | 0.04     |
| Rate Rider for Recovery of Smart Grid True-up Variance Account (2014 balance)<br>- effective until September 30, 2017                                | \$     | (0.02)   |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016   | \$     | 0.39     |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0072   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0034   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0036 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP)               | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |



## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge (per connection)  | \$    | 3.47     |
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016   | \$    | 0.09     |
| Distribution Volumetric Rate   | \$/kW | 8.1615   |
| Low Voltage Service Rate   | \$/kW | 0.1031   |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$/kW | 0.0416   |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until September 30, 2018  | \$/kW | 0.1210   |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until September 30, 2018  | \$/kW | (0.1267) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until September 30, 2018<br>Applicable only for Non-RPP Customers     | \$/kW | 0.4470   |
| Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016)<br>- effective until September 30, 2018                                    | \$/kW | 0.0641   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)<br>- effective until September 30, 2017                 | \$/kW | (0.1678) |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016   | \$/kW | 0.4232   |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$    | 0.02     |
| Rate Rider for Recovery of Smart Grid True-up Variance Account (2014 balance)<br>- effective until September 30, 2017                                | \$    | (1.19)   |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016   | \$    | 0.18     |

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |        |
|--|-------|--------|
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 2.2561 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.8629 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0036 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP)               | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |          |
|--|-------|----------|
| Service Charge (per connection)  | \$    | 1.28     |
| Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016   | \$    | 0.02     |
| Distribution Volumetric Rate   | \$/kW | 6.7744   |
| Low Voltage Service Rate   | \$/kW | 0.0917   |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$/kW | 0.0345   |
| Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until September 30, 2018  | \$/kW | 0.1116   |
| Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until September 30, 2018  | \$/kW | (0.1169) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until September 30, 2018<br>Applicable only for Non-RPP Customers     | \$/kW | 0.4124   |
| Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016)<br>- effective until September 30, 2018                                    | \$/kW | 0.0592   |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)<br>- effective until September 30, 2017                 | \$/kW | (0.1455) |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016   | \$/kW | 0.2721   |
| Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016   | \$    | 0.06     |
| Rate Rider for Recovery of Incremental Capital Module Costs (2014) - in effect until the effective date of the next cost of service-based rate order | \$    | 0.01     |

### MONTHLY RATES AND CHARGES - Delivery Component

|  |       |        |
|--|-------|--------|
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 2.2203 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.9503 |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                     | \$/kWh | 0.0036 |
| Rural Rate Protection Charge                      | \$/kWh | 0.0013 |
| Ontario Electricity Support Program Charge (OESP) | \$/kWh | 0.0011 |

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Order of the Board, and amendments thereto as approved by the Board, which may be administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the shall be made except as permitted by this schedule, unless required by the Distributor's of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Adjustment, the Ontario Clean Energy Benefit and the HST.

|   |    |        |
|---|----|--------|
| Customer Administration   |    |        |
| Arrears certificate   | \$ | 15.00  |
| Statement of Account  | \$ | 15.00  |
| Duplicate Invoices for previous billing   | \$ | 15.00  |
| Request for other billing information   | \$ | 15.00  |
| Easement Letter   | \$ | 15.00  |
| Income Tax Letter   | \$ | 15.00  |
| Account History   | \$ | 15.00  |
| Returned cheque (plus bank charges)   | \$ | 15.00  |
| Legal letter charge   | \$ | 15.00  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00  |
| Special meter reads   | \$ | 30.00  |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00  |
| Non-Payment of Account  |    |        |
| Late Payment – per month  | %  | 1.50   |
| Late Payment – per annum  | %  | 19.56  |
| Collection of account charge – no disconnection   | \$ | 30.00  |
| Disconnect/Reconnect at meter - during regular hours (for non-payment)                    | \$ | 65.00  |
| Disconnect/Reconnect at meter - after regular hours (for non-payment)                     | \$ | 185.00 |
| Install/Remove load control device – during regular hours                                 | \$ | 65.00  |
| Install/Remove load control device – after regular hours                                  | \$ | 185.00 |
| Disconnect/Reconnect at meter – during regular hours                                      | \$ | 65.00  |
| Disconnect/Reconnect at meter – after regular hours                                       | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours                                       | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours  | \$ | 415.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year                              | \$ | 22.35  |
| Temporary Service – Install & remove – overhead – no transformer                          | \$ | 500.00 |

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any furnished for the purpose of the distribution of electricity shall be made except as permitted required by the Distributor's Licence or a Code or Order of the Board, and amendments Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that invoiced by a distributor and that are not subject to Board approval, such as the Debt Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0345 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0243 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW   | 1.0045 |