

September 15, 2016

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
26th Floor, Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Re: PowerStream Inc. (Licence ED-2004-0420)
2016 -2020 Electricity Distribution Rate Application EB-2015-0003
Corrections to Draft Rate Order filed September 12, 2016**

It has come to PowerStream's attention that there are several errors in the above noted filing requiring correction. These changes are summarized below and the revised schedules are attached.

Proposed 2016 and 2017 Rate Schedules (Schedules A and B):

The 2016 rate schedules for Large Use and Street Lighting have been corrected to add the missing deferral and variance account rate riders. Changes are highlighted in the attached schedules. These were properly included in the 2016 bill impacts as filed, with one exception as noted below under Bill Impacts.

The 2017 rate schedules have been revised to provide the full description for the General Service less than 50 kW class group 2 DVA rate rider and the correct loss factors. The changes are highlighted in the attached schedules. The rate riders and correct loss factors were included in the 2017 bill impacts as filed.

Bill Impacts:

The bill impact schedule for Street Lighting, in addition to the correct forgone revenue rate riders included an incorrect foregone revenue rate rider of -\$0.7930 per month for 2016. This has been removed and the 2016 bill impacts updated.

Other:

Schedule R contains two tables. The title incorrectly indicates both being in thousands of dollars. The first table is in thousands of dollars. The second table is in dollars.

Schedule S incorrectly indicates that amounts are in thousands of dollars. The amounts are in dollars.

An electronic copy of this document and the attached schedules have been filed on RESS and forwarded to the intervenors. The revised 2016 and 2017 tariff schedule Word files and the revised Bill Impact Excel file have been upload through RESS.

Yours truly,

Original signed by Tom Barrett

Tom Barrett
Manager, Rate Applications

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2016
Implementation Date October 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0003

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.92
Rate Rider for Recovery of CGAAP/CWIP Differential - effective until December 31, 2016	\$	0.20
Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016		6.32
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) - effective until December 31, 2016	\$	(0.17)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) - effective until December 31, 2016	\$	(0.39)
Rate Rider for Recovery of Account 1575 - effective until December 31, 2016	\$	(0.82)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0154
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until December 31, 2016	\$/kWh	(0.0026)

PowerStream Inc.
TARIFF OF RATES AND CHARGES
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Implementation Date October 1, 2016

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EB-2015-0003

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Retail Transmission Rate – Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2015-0003

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified in the Residential Service Classification pages of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

- “Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;
- “account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;
- “electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;
- “household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;
- “household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

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EB-2015-0003

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

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APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	28.75
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	\$	0.55
Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016	\$	7.55
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) - effective until December 31, 2016	\$	(0.67)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until December 31, 2016	\$/kWh	(0.0026)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) - effective until December 31, 2016	\$/kWh	0.0002
Rate Rider for Recovery of Account 1575 - effective until December 31, 2016	\$/kWh	(0.0012)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030

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EB-2015-0003

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	138.48
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	\$	6.99
Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016	\$	(2.13)
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance)		
- effective until September 30, 2017	\$	(4.81)
Distribution Volumetric Rate	\$/kW	3.7199
Low Voltage Service Rate	\$/kW	0.1189
Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016	\$/kW	1.1617
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)		
- effective until September 30, 2017	\$/kW	(0.0196)
Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until September 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.8637
Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until September 30, 2017	\$/kW	0.2338
Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until September 30, 2017	\$/kW	(0.2449)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016)		
- effective until September 30, 2017	\$/kW	0.1273
Rate Rider for Recovery of Account 1575 - effective until September 30, 2017	\$/kW	(0.1105)
Retail Transmission Rate – Network Service Rate	\$/kW	2.9192
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1726
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.0601
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.2687

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EB-2015-0003

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2015-0003

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,758.58
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	\$	104.59
Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016	\$	(715.92)
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance) - effective until December 31, 2016	\$	(798.45)
Distribution Volumetric Rate	\$/kW	1.9666
Low Voltage Service Rate	\$/kW	0.1437
Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016	\$/kW	1.6171
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) - effective until December 31, 2016	\$/kW	(0.1424)
Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2016	\$/kW	1.2673
Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until December 31, 2016	\$/kW	(1.3273)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016) - effective until December 31, 2016	\$/kW	0.6900
Rate Rider for Recovery of Account 1575 - effective until December 31, 2016	\$/kW	(0.5987)
Retail Transmission Rate – Network Service Rate	\$/kW	3.4638
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2027

PowerStream Inc.
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EB-2015-0003

LARGE USE SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW 2.8081

PowerStream Inc.
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EB-2015-0003

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.73
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	\$	0.11
Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016	\$	2.02
Rate Rider for Recovery of Smart Grid True-up Variance Account (2014 balance)		
- effective until December 31, 2016	\$	(0.10)
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016	\$/kWh	0.0044
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)		
- effective until December 31, 2016	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until December 31, 2016	\$/kWh	(0.0026)

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Rate Rider for Recovery of Account 1575 - effective until December 31, 2016	\$/kWh	(0.0012)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.76
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	\$	0.09
Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016	\$	1.00
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance)		
- effective until December 31, 2016	\$	(0.04)
Distribution Volumetric Rate	\$/kW	8.8369
Low Voltage Service Rate	\$/kW	0.1031
Rate Rider for Recovery of Foregone Revenue (2016) - effective until December 31, 2016	\$/kW	2.2822
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)		
- effective until December 31, 2016	\$/kW	(0.6712)
Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until December 31, 2016	\$/kW	(1.0139)
Rate Rider for Recovery of Account 1575 - effective until December 31, 2016	\$/kW	(0.4574)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2561
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8629

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2016
Implementation Date October 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0003

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.20
Rate Rider for Recovery of CGAAP/CWIP Differential - in effect until December 31, 2016	\$	0.02
Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016	\$	(0.21)
Rate Rider for Recovery of Smart Grid True-up Variance Account (2014 balance) effective until December 31, 2016	\$	(0.01)
Distribution Volumetric Rate	\$/kW	6.3400
Low Voltage Service Rate	\$/kW	0.0917
Rate Rider for Foregone Revenue (2016) - effective until December 31, 2016	\$/kW	(0.7930)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2013 balance) - effective until December 31, 2016	\$/kW	(0.5821)
Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2016 Applicable only for Non-RPP Customers	\$/kW	3.2993
Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2016	\$/kW	0.8931
Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until December 31, 2016	\$/kW	(0.9354)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016) - effective until December 31, 2016	\$/kW	0.4863
Rate Rider for Recovery of Account 1575 - effective until December 31, 2016	\$/kW	(0.4220)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2203
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9503

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2016
Implementation Date October 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0003

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2016
Implementation Date October 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0003

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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PowerStream Inc.
TARIFF OF RATES AND CHARGES
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EB-2015-0003

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal Letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00

Other

Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Specific Charge for Access to the Power Poles per pole/year (with the exception of wireless attachments)	\$	22.35
Temporary Service install and remove – overhead – no transformer	\$	500.00

Issued September XX, 2016

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2016
Implementation Date October 1, 2016

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0345
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0243
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0003

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.89
Rate Rider for Recovery of Stranded Meter Assets (2016) - effective until December 31, 2018	\$	0.06
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016) - effective until December 31, 2018	\$	0.12
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2018	\$/kWh	0.0003

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2017

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0003

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Retail Transmission Rate – Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

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EB-2015-0003

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified in the Residential Service Classification pages of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the credits is in accordance with the Distribution System Code (Section 9) and subsection 79.2 of the Ontario Energy Board Act, 1998.

The application of these credits shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder's service address for at least six months in a year, including people other than the account-holder's spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

(a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons;

(d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;

but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

(a) account-holders with a household income of \$28,000 or less living in a household of three persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;

but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

(a) account-holders with a household income of \$28,000 or less living in a household of four persons;

(b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;

(c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;

but does not include account-holders in Class G.

OESP Credit \$ (38.00)

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0003

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons; but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

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EB-2015-0003

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.04
Rate Rider for Recovery of Stranded Meter Assets (2016) - effective until December 31, 2018	\$	0.21
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0189
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016) - effective until December 31, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2017

**This schedule supersedes and replaces all previously
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MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	138.48
Rate Rider for Disposition of Smart Grid True-up Variance Account (2014 balance)		
- effective until September 30, 2017	\$	(4.81)
Distribution Volumetric Rate	\$/kW	4.3278
Low Voltage Service Rate	\$/kW	0.1589
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (2013 balance)		
- effective until September 30, 2017	\$/kW	(0.0196)
Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until September 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	0.8637
Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until September 30, 2017	\$/kW	0.2338
Rate Rider for Disposition of Deferral/Variance Account - Power (2016) - effective until September 30, 2017	\$/kW	(0.2449)
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016)		
- effective until September 30, 2017	\$/kW	0.1273
Rate Rider for Recovery of Account 1575 - effective until September 30, 2017	\$/kW	(0.1105)
Retail Transmission Rate – Network Service Rate	\$/kW	2.9268
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2618
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.0681
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.3652

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2017

**This schedule supersedes and replaces all previously
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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0003

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,369.68
Distribution Volumetric Rate	\$/kW	2.4338
Low Voltage Service Rate	\$/kW	0.1630
Retail Transmission Rate - Network Service Rate	\$/kW	3.5361
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3178

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0003

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW 2.8081

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

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EB-2015-0003

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	8.83
Distribution Volumetric Rate	\$/kWh	0.0200
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2018	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016) - effective until December 31, 2018	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

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EB-2015-0003

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.30
Distribution Volumetric Rate	\$/kW	10.1037
Low Voltage Service Rate	\$/kW	0.1170
Rate Rider for Disposition of Global Adjustment Sub-Account (2016) - effective until December 31, 2018 Applicable only for Non-RPP Customers	\$/kW	0.4470
Rate Rider for Disposition of Deferral/Variance Account (2016) - effective until December 31, 2018	\$/kW	0.1210
Rate Rider for Disposition of Deferral/Variance Accounts - Group 2 (2016) - effective until December 31, 2018	\$/kW	0.0659
Retail Transmission Rate - Network Service Rate	\$/kW	2.2743
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9336

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

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EB-2015-0003

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.22
Distribution Volumetric Rate	\$/kW	6.4316
Low Voltage Service Rate	\$/kW	0.1288
Retail Transmission Rate - Network Service Rate	\$/kW	2.9431
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3520

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Ontario Electricity Support Program Charge (OESP)	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2017

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EB-2015-0003

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

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EB-2015-0003

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal Letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00

Other

Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Specific Charge for Access to the Power Poles per pole/year (with the exception of wireless attachments)	\$	22.35
Temporary Service install and remove – overhead – no transformer	\$	500.00

PowerStream Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2017

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0003

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0369
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0266
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Customer Class	Billing Determinant	Consumption per Customer (kWh)	Load per Customer (kW)	Distribution Component	
				2016	2017
Residential	kWh	750		18.8%	2.7%
GS<50 kW	kWh	2,000		20.1%	1.6%
GS>50 kW	kW	80,000	250	61.0%	(8.3%)
Large Use	kW	2,800,000	7,350	75.5%	(20.9%)
Unmetered Scattered Load	kWh	150		28.8%	(3.2%)
Sentinel Lights	kW	180		18.9%	5.9%
Street Lighting	kW	280		17.1%	(17.0%)
Average				34.3%	(5.6%)

Customer Class	Billing Determinant	Consumption per Customer (kWh)	Load per Customer (kW)	Total Bill	
				2016	2017
Residential	kWh	750		4.1%	1.0%
GS<50 kW	kWh	2,000		3.8%	0.6%
GS>50 kW	kW	80,000	250	4.9%	(0.7%)
Large Use	kW	2,800,000	7,350	3.2%	(1.0%)
Unmetered Scattered Load	kWh	150		9.0%	(1.1%)
Sentinel Lights	kW	180		5.8%	2.4%
Street Lighting	kW	280		2.9%	(0.8%)
Average				4.8%	0.1%

Appendix 2-W
Bill Impacts - Street Lighting

Customer Class: S/L

TOU / non-TOU:	TOU
Consumption	280
Load	1

	Charge Unit	Volume	2015 Current Board-Approved		2016		Impact 2016 vs. 2015		2017 TEST YEAR		Impact 2017 TEST vs. 2016	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	1	\$ 1.26	\$ 1.26	\$ 1.20	\$ 1.20	\$ (0.06)	-4.8%	\$ 1.22	\$ 1.22	\$ 0.02	1.7%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Recovery of CGAAP/CWIP Differential	Monthly	1	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ -	0.0%	\$ -	\$ -	\$ (0.02)	-100.0%
ICM Rate Rider (2014)	Monthly	1	\$ 0.01	\$ 0.01	\$ -	\$ -	\$ (0.01)	-100.0%	\$ -	\$ -	\$ -	-
Forgone Revenue Rate Rider - Fixed Component (2016)	Monthly	1	\$ -	\$ -	\$ 0.21	\$ (0.21)	\$ (0.21)	-	\$ -	\$ -	\$ 0.21	-100.0%
	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Distribution Volumetric Rate	per kW	1	\$ 6.6546	\$ 6.65	\$ 6.3400	\$ 6.34	\$ (0.31)	-4.7%	\$ 6.4316	\$ 6.43	\$ 0.09	1.4%
Smart Meter Disposition Rider	per kW	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Forgone Revenue Rate Rider - Variable Component (2016)	per kW	1	\$ -	\$ -	\$ 0.7930	\$ (0.79)	\$ (0.79)	-	\$ -	\$ -	\$ 0.79	-100.0%
ICM Rate Rider (2014)	per kW	1	\$ 0.0345	\$ 0.03	\$ -	\$ -	\$ (0.03)	-100.0%	\$ -	\$ -	\$ -	-
Disposition of Deferral/Variance Accounts - Group 2 Accounts (2016)	per kW	1	\$ -	\$ -	\$ 0.4863	\$ 0.49	\$ 0.49	-	\$ -	\$ -	\$ (0.49)	-100.0%
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016)	per kW	1	\$ -	\$ -	\$ 0.5821	\$ (0.58)	\$ (0.58)	-	\$ -	\$ -	\$ 0.58	-100.0%
Account 1575 (2016)	per kW	1	\$ -	\$ -	\$ 0.4220	\$ (0.42)	\$ (0.42)	-	\$ -	\$ -	\$ 0.42	-100.0%
	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Smart Grid True-up (2016)	Monthly	1	\$ -	\$ -	\$ 0.01	\$ (0.01)	\$ (0.01)	-	\$ -	\$ -	\$ 0.01	-100.0%
	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Sub-Total A (excluding pass through)				\$ 7.98		\$ 6.03	\$ (1.95)	-24.4%		\$ 7.65	\$ 1.62	26.9%
Disposition of Deferral/Variance Accounts (2016)	per kW	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Disposition of Deferral/Variance Accounts - Power (2016)	per kW	1	\$ -	\$ -	\$ 0.8931	\$ 0.89	\$ 0.89	-	\$ -	\$ -	\$ (0.89)	-100.0%
Disposition of Deferral/Variance Accounts - Power - Global Adjustment (2016)	per kW	1	\$ -	\$ -	\$ 0.9354	\$ (0.94)	\$ (0.94)	-	\$ -	\$ -	\$ 0.94	-100.0%
Disposition of Global Adjustment Sub-Account (2014)	per kW	1	\$ -	\$ -	\$ 3.2993	\$ 3.30	\$ 3.30	-	\$ -	\$ -	\$ (3.30)	-100.0%
	per kW	1	\$ 0.0653	\$ (0.07)	\$ -	\$ -	\$ 0.07	-100.0%	\$ -	\$ -	\$ -	-
	per kW	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
	per kW	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Low Voltage Service Charge	per kW	1	\$ 0.0917	\$ 0.09	\$ 0.0917	\$ 0.09	\$ -	0.0%	\$ 0.1288	\$ 0.13	\$ 0.04	40.5%
Line Losses on Cost of Power		9.66	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
			\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)				\$ 8.01		\$ 9.38	\$ 1.37	17.1%		\$ 7.78	\$ (1.60)	-17.0%
RTSR - Network	per kW	1	\$ 2.2203	\$ 2.22	\$ 2.2203	\$ 2.22	\$ -	0.0%	\$ 2.9431	\$ 2.94	\$ 0.72	32.6%
RTSR - Line and Transformation Connection	per kW	1	\$ 0.9503	\$ 0.95	\$ 0.9503	\$ 0.95	\$ -	0.0%	\$ 1.3520	\$ 1.35	\$ 0.40	42.3%
Sub-Total C - Delivery (including Sub-Total B)				\$ 11.18		\$ 12.55	\$ 1.37	12.3%		\$ 12.08	\$ (0.47)	-3.8%
Wholesale Market Service Charge (WMSC)	per kWh	289.7	\$ 0.0036	\$ 1.04	\$ 0.0036	\$ 1.04	\$ -	0.0%	\$ 0.0036	\$ 1.05	\$ 0.00	0.2%
Rural and Remote Rate Protection (RRRP)	per kWh	289.7	\$ 0.0013	\$ 0.38	\$ 0.0013	\$ 0.38	\$ -	0.0%	\$ 0.0013	\$ 0.38	\$ 0.00	0.2%
Standard Supply Service Charge	Monthly	1	\$ 0.25	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.0%	\$ 0.2500	\$ 0.25	\$ -	0.0%
Debt Retirement Charge (DRC)	per kWh	280	\$ 0.0070	\$ 1.96	\$ 0.0070	\$ 1.96	\$ -	0.0%	\$ 0.0070	\$ 1.96	\$ -	0.0%
TOU - Off Peak	per kWh	185.4	\$ 0.0870	\$ 16.13	\$ 0.0870	\$ 16.13	\$ -	0.0%	\$ 0.0870	\$ 16.17	\$ 0.04	0.2%
TOU - Mid Peak	per kWh	52.1	\$ 0.1320	\$ 6.88	\$ 0.1320	\$ 6.88	\$ -	0.0%	\$ 0.1320	\$ 6.90	\$ 0.02	0.2%
TOU - On Peak	per kWh	52.1	\$ 0.1800	\$ 9.38	\$ 0.1800	\$ 9.38	\$ -	0.0%	\$ 0.1800	\$ 9.41	\$ 0.02	0.2%
OESP Charge	per kWh	280	\$ 0.0011	\$ 0.31	\$ 0.0011	\$ 0.31	\$ -	0.0%	\$ 0.0011	\$ 0.31	\$ -	0.0%
			\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Total Bill on TOU (before Taxes)				\$ 47.51		\$ 48.88	\$ 1.37	2.9%		\$ 48.49	\$ (0.39)	-0.8%
HST			13%	\$ 6.18	13%	\$ 6.35	\$ 0.18	2.9%	13%	\$ 6.30	\$ (0.05)	-0.8%
Total Bill (including HST)				\$ 53.69		\$ 55.24	\$ 1.55	2.9%		\$ 54.79	\$ (0.45)	-0.8%
<i>Ontario Clean Energy Benefit ¹</i>				\$ -		\$ -	\$ -	-		\$ -	\$ -	-
Total Bill on TOU (including OCEB)				\$ 53.69		\$ 55.24	\$ 1.55	2.9%		\$ 54.79	\$ (0.45)	-0.8%

Loss Factor (%) 3.45%

3.45%

3.69%

EB-2015-0003

Schedule R - Comparison of 2017 UCC Additions and CCA Claim

Additions (\$000)	Aug 2016 DRO	Aug 2015 Update	Change
Fixed asset additions per Schedule M	\$133,324	\$144,358	(\$11,034)
Less capitalized interest deducted schedule 1	(\$1,283)	(\$1,281)	(\$2)
Less amounts going to CEC schedule 10	(\$30)	(\$34)	\$4
Additions to CCA Schedule 8	\$132,011	\$143,043	(\$11,032)

Class	Details Class Description	2017 UCC Additions			2017 CCA			
		Aug 2016 DRO	Aug 2015 Update	Change	Rate %	Aug 2016 DRO	Aug 2015 Update	Change
1	Distribution System - post 1987	\$422,000.0	\$480,000.0	(\$58,000.0)	4.00%	\$14,216,760	\$14,217,920	(\$1,160)
1 Enh.	Non-residential Buildings Reg. 1100(1)(a.1) election			\$0.0	6.00%	\$0	\$0	\$0
2	Distribution System - pre 1988			\$0.0	6.00%	\$2,538,656	\$2,538,656	\$0
8	General Office/Stores Equip	\$890,000.0	\$1,010,000.0	(\$120,000.0)	20.00%	\$5,232,246	\$5,244,246	(\$12,000)
10	Computer Hardware/ Vehicles	\$2,365,000.0	\$2,686,000.0	(\$321,000.0)	30.00%	\$2,290,240	\$2,338,390	(\$48,150)
10.1	Certain Automobiles			\$0.0	30.00%	\$0	\$0	\$0
12	Computer Software	\$9,123,900.0	\$10,368,100.0	(\$1,244,200.0)	100.00%	\$10,711,900	\$11,334,000	(\$622,100)
13 1	Lease # 1			\$0.0		\$9,727	\$9,727	\$0
13 2	Lease #2			\$0.0		\$256,622	\$256,622	\$0
13 3	Lease # 3			\$0.0		\$31,395	\$31,395	\$0
13 4	Lease # 4			\$0.0		\$36,882	\$36,882	\$0
14	Franchise			\$0.0		\$0	\$0	\$0
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs.			\$0.0	8.00%	\$24,749	\$24,749	\$0
42	Fibre Optic Cable			\$0.0	12.00%	\$0	\$0	\$0
43.1	Certain Energy-Efficient Electrical Generating Equipment			\$0.0	30.00%	\$0	\$0	\$0
43.2	Certain Clean Energy Generation Equipment			\$0.0	50.00%	\$0	\$0	\$0
45	Computers & Systems Software acq'd post Mar 22/04			\$0.0	45.00%	\$4,942	\$4,942	\$0
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)			\$0.0	30.00%	\$0	\$0	\$0
47	Distribution System - post February 2005	\$116,609,100.0	\$125,544,900.0	(\$8,935,800.0)	8.00%	\$39,841,681	\$40,199,113	(\$357,432)
50	Data Network Infrastructure Equipment - post Mar 2007	\$2,601,000.0	\$2,954,000.0	(\$353,000.0)	55.00%	\$2,242,310	\$2,339,385	(\$97,075)
52	Computer Hardware and system software			\$0.0	100.00%	\$0	\$0	\$0
	TOTAL	\$132,011,000	\$143,043,000	(\$11,032,000)		\$77,438,110	\$78,576,027	(\$1,137,917)

PowerStream Inc. Eb-2015-0003
Schedule S: Removal of GS>50 kW TOU Meters

Meter additions to remove	Cost	Accum. Depr.	NBV	Average NFA
Opening - Jan. 1, 2015	\$0	\$0	\$0	
Additions - 2015	\$1,592,952		\$1,592,952	
Depreciation		(\$53,099)	(\$53,099)	
Closing Dec. 31, 2015	\$1,592,952	(\$53,099)	\$1,539,853	\$769,927
Additions - 2016	\$1,196,859		\$1,196,859	
Depreciation		(\$146,093)	(\$146,093)	
Closing Dec. 31, 2016	\$2,789,811	(\$199,191)	\$2,590,620	\$2,065,236
Additions - 2017	\$1,303,795		\$1,303,795	
Depreciation		(\$229,448)	(\$229,448)	
Closing Dec. 31, 2017	\$4,093,606	(\$428,640)	\$3,664,966	\$3,127,793
Depreciation rate	6.67%			

Accum. Depr. = Accumulated Depreciation, NFA = Net Fixed Assets, half year depreciation in year added

Meter additions to remove - CCA	Additions	CCA	UCC	Check
Opening - Jan. 1, 2015			\$0	
Additions - 2015	\$1,592,952		\$1,592,952	
CCA		(\$63,718)	(\$63,718)	
Closing Dec. 31, 2015			\$1,529,234	
Additions - 2016	\$1,196,859		\$1,196,859	
CCA		(\$170,213)	(\$170,213)	
Closing Dec. 31, 2016			\$2,555,880	
Additions - 2017	\$1,303,795		\$1,303,795	
CCA		(\$256,622)	(\$256,622)	
Closing Dec. 31, 2017			\$3,603,053	\$3,603,053
CCA rate	8.00%			