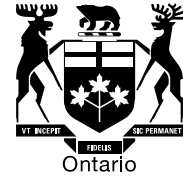


Ontario Energy Board

P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto ON M4P 1E4
Telephone: 416- 481-1967
Facsimile: 416- 440-7656
Toll free: 1-888-632-6273

Commission de l'énergie de l'Ontario

C.P. 2319
2300, rue Yonge
27^e étage
Toronto ON M4P 1E4
Téléphone: 416- 481-1967
Télécopieur: 416- 440-7656
Numéro sans frais: 1-888-632-6273



BY E-MAIL

June 1, 2017

Benoit Lamarche
Cooperative Hydro Embrun Inc.
821 rue Notre-Dame
Suite 200
Embrun, ON K0A 1W1
blamarche@hydroembrun.ca

Dear Mr. Lamarche:

**Re: Cooperative Hydro Embrun Inc.
Application for Rates
OEB File Number EB-2017-0035**

A preliminary review of the application of Cooperative Hydro Embrun Inc. (Cooperative Hydro Embrun) has identified that certain sections of the evidence supporting the application do not comply with the OEB's Filing Requirements¹ for cost of service applications and/or the associated spreadsheets, models and workforms. As a result, the OEB is unable to process your application at this time.

The missing information is noted below:

Chapter 2 Filing Requirement Reference - page #	Description
11	<u>Exhibit 1 – Administrative Documents, Section 1.3.7 – Proposed Issues List, Page 14</u> PDF copy of Appendix G has not been provided as part of Exhibit 1.
14 & 15	<u>Exhibit 1 – Administrative Documents, Section, 1.9.1, Scorecard Results and Analysis, Page 56</u>

¹ Chapter 2 of the *Filing Requirements for Electricity Distribution Rate Applications – 2016 Edition for 2017 Rate Applications*, dated July 14, 2016

Chapter 2 Filing Requirement Reference - page #	Description
	<p>Information on Performance Measurement specifically:</p> <ul style="list-style-type: none"> - “Discussion of performance for each of the distributor's scorecard measures over the last five years; drivers for its performance, plans for continuous improvement, identify performance improvement targets, discussion on how distributor's self-assessment has informed its business plan and the application”.
17	<p><u>Exhibit 2 – Rate Base, Section 2.1.4 – Fixed Asset Continuity Schedule, Page 17</u></p> <p>Information on year-over-year variance and explanation where variances are greater than the materiality threshold for :</p> <ul style="list-style-type: none"> - Hist. OEB-Approved versus Hist. Actual - Hist. Act. vs. preceding Hist. Act. - Hist. Act. vs. Bridge - Bridge vs. Test
22	<p><u>Exhibit 2 – Rate Base, Section 2.2.1 – Gross Asset Variance Analysis, Page 19</u></p> <p>Information on “Planned” capital expenditures in Appendix 2-AB, as noted in the OEB’s Filing Requirements which states: “If no previous plan has been filed, applicants are only required to enter their planned total capital budget in the “plan” column for each historical year and for the Bridge Year including the OEB-approved amount for the last rebasing year.”</p>
22	<p><u>Exhibit 2 – Rate Base, Section 2.2.1 – Gross Asset Variance Analysis, Page 19</u></p> <p>Information on variance analysis in relation to Appendix 2-AA, specifically:</p> <ul style="list-style-type: none"> - “Explanation of variances, including that of actuals versus OEB-approved amounts for the applicant’s last OEB-approved cost of service application”; - “For capital projects that have a project life cycle greater than one year, the proposed accounting treatment, including the treatment of the cost of funds for construction work-in-progress.”
31 & 32	<p><u>Exhibit 3 – Operating Revenue, Section 3.1.10 – Determination of Weather Normalized Forecast, Page 27</u></p> <p>Information on “consumption and demand”, specifically:</p> <ul style="list-style-type: none"> - “Explanations for material changes in the definition of or major changes over time (should be done for both historical actuals against each other and historical weather-normalized actuals over time), explanations of the bridge and test year forecasts by rate class, variance analysis between the last OEB-approved and the actual and weather-normalized actual results.”
60	<p><u>Exhibit 8 – Rate Design, Section 8.1.12 – Revenue Reconciliation, Page 27</u></p> <p>Information on calculation of revenue per class under current rates.</p>

Chapter 2 Filing Requirement Reference - page #	Description
62 & 63	<u>Exhibit 8 – Rate Design, Section 8.1.16, Rate Mitigation and Foregone Revenues, Page 32</u> Information on Residential customer mitigation plan for total bill impact which is over 10% (at the 10 th percentile).
70	<u>Exhibit 9 – Deferral and Variance Accounts, Section 9.10.3 – Global Adjustment and IESO Settlement process, Page 39</u> Information on the treatment of embedded generation in respect of the Global Adjustment and IESO Settlement.

The OEB expects that Cooperative Hydro Embrun will file the above listed required information as soon as possible.

If any of the information that is identified as missing is located in sections other than those identified in the Filing Requirements, or if any of the information is not applicable in your circumstances, please provide an explanation when filing the remainder of the required information.

Please direct any questions relating to this application to Georgette Vlahos, Advisor at 416-544-5169 or georgette.vlahos@oeb.ca.

Yours truly,

Original signed by

Kristi Sebalj
 Registrar