



# Ontario Energy Board Commission de l'énergie de l'Ontario

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## DECISION AND RATE ORDER

**EB-2016-0066**

**E.L.K. ENERGY INC.**

**Application for electricity distribution rates and other charges  
beginning May 1, 2017**

**BEFORE: Emad Elsayed**  
Presiding Member

**Victoria Christie**  
Member

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**November 2, 2017**

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## 1 INTRODUCTION AND SUMMARY

E.L.K. Energy Inc. (E.L.K. Energy) filed an application with the Ontario Energy Board (OEB) to change its electricity distribution rates effective May 1, 2017 (the application). Under section 78 of the *Ontario Energy Board Act, 1998* (OEB Act)<sup>1</sup>, a distributor must apply to the OEB to change the rates it charges its customers.

E.L.K Energy provides electricity distribution services to approximately 11,700 customers in the communities of Belle River, Comber, Cottam, Essex, Harrow, and Kingsville.

The OEB's *Handbook for Utility Rate Applications*<sup>2</sup> provides distributors with performance-based rate application options that support the cost-effective planning and efficient operation of a distribution network. This framework provides an appropriate alignment between a sustainable, financially viable electricity sector and the expectations of customers for reliable service at a reasonable price.

E.L.K. Energy asked the OEB to approve its rates for five years using the Price-Cap Incentive rate-setting (IR) option. With an approved base year, E.L.K. Energy can apply to have its 2017 rates adjusted mechanistically in each of the next four years based on inflation and the OEB's assessment of E.L.K. Energy's efficiency.

A settlement conference was held from May 15 to 17, 2017, which was attended by E.L.K. Energy and the OEB-approved intervenors in this proceeding, namely: the Association of Major Power Consumers in Ontario (AMPCO); the School Energy Coalition (SEC); and the Vulnerable Energy Consumers Coalition (VECC) (collectively, the parties). OEB staff also attended the conference. The parties reached a partial settlement and filed a settlement proposal with the OEB on June 29, 2017.

This was a unique settlement proposal in that E.L.K. Energy agreed to withdraw their application, with the exception of the request for disposition of Account 1595, which the parties agreed should proceed to a hearing, and to instead use an Annual IR Index methodology to set base rates. E.L.K. Energy also agreed to undertake a regulatory audit, an operational review, and an asset condition assessment prior to its next cost of service application.

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<sup>1</sup> *Ontario Energy Board Act, 1998* S.O. 1998, c. 15, Sched. B (OEB Act).

<sup>2</sup> *Handbook for Utility Rate Applications* (October 13, 2016)

In Decision and Procedural Order No.4, the OEB rejected the original settlement proposal for the following reasons:

- The proposal was lacking sufficient detail around the concerns raised in the settlement conference regarding E.L.K. Energy's operation, and the proposals to address them.
- The new evidence regarding Account 1595 was not tested.
- OEB staff had not validated the rate model and supporting information provided to underpin the Annual IR Index application.

Subsequent to the OEB's Decision, the parties were able to reach complete settlement on all issues and file a revised settlement proposal (see Schedule A attached) and an updated Annual IR Index model on October 5, 2017.

The OEB accepts the revised settlement proposal filed by E.L.K. Energy on October 5, 2017. The OEB finds that E.L.K. Energy's revised proposal adequately addresses the concerns raised regarding the original settlement proposal and Annual IR Index application.

## 2 THE PROCESS

The OEB expects utilities to file applications for May 1, 2017 rates by the end of August of the previous year. E.L.K. Energy filed a letter to the OEB stating that despite its best efforts it was unable to meet the August deadline and subsequently filed an application on November 1, 2016 for 2017 rates. The OEB issued a Notice of application on February 6, 2017, inviting parties to apply for intervenor status. AMPCO, SEC, and VECC applied for, and were granted, intervenor status and cost eligibility. OEB staff also participated in this proceeding.

A community meeting was held on March 2, 2017 in Essex, Ontario, where the OEB staff and E.L.K. Energy made presentations to customers describing the rate setting process and the application. Customers were given the opportunity to ask questions and provide comments, which were summarized and recorded as part of the proceeding. These comments were taken into consideration during the evaluation of the application by the OEB.

The OEB issued Procedural Order No.1 on March 9, 2017. This order established, among other things, the timetable for a written interrogatory discovery process and a settlement conference. E.L.K. Energy responded to the interrogatories and follow-up questions submitted by the OEB staff and the intervenors. The OEB issued its approved Issues List on May 4, 2017.

The settlement conference took place from May 15 to 17, 2017. E.L.K. Energy filed a settlement proposal with the OEB on June 29, 2017. On August 24, 2017 the OEB rejected the settlement proposal and issued Decision and Procedural Order No. 4, which ordered the parties to address concerns identified by the OEB and refile a revised settlement proposal. The parties filed a revised settlement proposal on October 5, 2017.

### 3 DECISION ON THE ISSUES

The revised settlement proposal is a complete settlement. E.L.K. Energy agreed to withdraw its cost of service application, perform three undertakings; a regulatory audit, an operational review, and an asset condition assessment, and agreed to a 10% reduction to the balance of Account 1595 prior to disposition.

#### Findings

The OEB accepts the revised settlement proposal filed by E.L.K. Energy on October 5, 2017. The OEB finds that E.L.K. Energy's revised proposal adequately addresses the concerns raised regarding the original settlement proposal. The key highlights of the revised settlement proposal, which contributed to the OEB decision are discussed further in the following sections.

#### 3.1 Move from Cost of Service to Annual IR Index Application

The revised settlement proposal is unique in that E.L.K. Energy has proposed to withdraw the cost of service application and to instead set rates using the OEB's Annual IR Index methodology. The disposition of all deferral and variance accounts, including Account 1595, will be dealt with as part of the Annual IR Index process.

#### Findings

The proposal to withdraw the cost of service application and submit an Annual IR Index application resulted from the parties' agreement that, given the concerns identified during this proceeding regarding E.L.K. Energy's internal processes and procedures, setting rates on a cost of service basis at this time would not be in alignment with the RRF objectives. The OEB agrees with that premise.

#### 3.2 Addressing Concerns Raised Regarding E.L.K. Energy's Operations

Due to concerns raised by the parties about E.L.K. Energy's evidence, E.L.K. Energy agreed to complete the following three undertakings prior to its next cost of service application, which is planned for no later than 2022:

- A detailed regulatory audit to ensure that E.L.K. Energy has proper accounting procedures and practices.
- A detailed operational review (including, business planning, management oversight, data security, human and financial resources, and comparison with

industry's best practices) with an explanation on how the findings and recommendations will inform E.L.K. Energy's business plan going forward.

- An asset condition assessment, which will provide input into an asset registry and provide input into E.L.K. Energy's Distribution System Plan.

In Decision and Procedural Order No. 4, the OEB requested additional information on, and examples of, the operational concerns raised and an overview of E.L.K. Energy's plan to address them.

In the revised settlement proposal, the parties provided more details on the specific concerns regarding the application and the utility, supported by evidentiary references. The following wording was provided in the revised settlement proposal with respect to the regulatory audit:

The scope of the audit will be determined with the assistance of OEB staff, in their sole and absolute discretion. OEB staff's assistance with the scoping of the audit will not in any way limit the OEB from undertaking a new or different audit pursuant to their statutory mandate and powers, which shall remain in the sole and absolute discretion of the OEB. If OEB staff choose not to perform the audit, E.L.K. will retain a qualified, independent third-party auditor to complete the audit<sup>3</sup>

With respect to the operations review and asset condition assessment, the revised settlement proposal notes the following: "This requirement may be satisfied if the OEB elects to undertake this assessment as part of its public interest function".<sup>4</sup>

OEB staff submitted that the revised settlement proposal provides more details regarding the concerns about the application and E.L.K. Energy, which underpin the development of the undertakings. OEB staff reiterated its position that the process for determining how such reviews should be conducted must remain at the discretion of the OEB as part of its monitoring and audit function.

## Findings

The OEB finds that the revised proposal provides sufficient additional information and examples to clarify the extent of the operational concerns raised. The OEB also finds

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<sup>3</sup> E.L.K. Energy Inc. Settlement Proposal, October 5, 2017 (page 9 of 24)

<sup>4</sup> Ibid

that the proposed plan to address these concerns provides a reasonable path forward while not limiting the flexibility of the OEB to define the scope of the proposed undertakings, take the lead in performing them, and to perform additional actions if necessary. The OEB expects E.L.K. Energy to work closely with, and seek the guidance of, OEB staff in performing these undertakings.

### **3.3 Account 1595 Disposition**

E.L.K. Energy requested the disposition of Account 1595, which had a residual balance of \$2.8M. The residual balance was due to two errors on E.L.K. Energy's part. First, the Global Adjustment (GA) rate rider was incorrectly charged to only a subset of non-regulated price plan (non-RPP) customers in the GS>50kW rate class, leading to a shortfall in the total recovery amount. Second, an incorrect amount was allocated to the embedded distributor rate class, which does not contribute to the GA variance. In the initial settlement proposal, additional evidence was filed to support the correct balance of Account 1595. In Decision and Procedural Order No. 4, the OEB deferred its findings on Account 1595 to the final decision regarding E.L.K. Energy's application as the additional evidence was not tested. The OEB directed the parties to make best efforts to resolve all issues with Account 1595 based on E.L.K. Energy's new evidence.

OEB staff submitted that they had reviewed the additional evidence in support of the balance of Account 1595 and found the correct balance should be \$2,684,083. The parties and OEB staff agree that this is the correct balance and that it would be used as the starting point for the settlement. The revised settlement proposal proposes a 10% reduction to the revised balance of Account 1595 as a penalty for the errors E.L.K. Energy has made. The parties proposed to dispose of the balance by allocating the funds based on each error. OEB staff submitted that it supported the methodologies proposed by the parties for allocating the balance of Account 1595.

#### **Findings**

The revised settlement proposal reflects an agreement by the parties on the disposition of Account 1595 including proper allocation of the balance. The OEB accepts the proposed disposition methodology. The OEB notes that the term 'penalty', which is used in the revised settlement proposal, should not be interpreted as the term is used in the OEB Act, but refers to an agreed-upon reduction in recognition that errors were made.

### **3.4 Validation of the Annual IR Index Application**

In the settlement proposal the parties proposed to withdraw the initial cost of service application and submit an Annual IR Index application. The original settlement proposal

included a rate model and information to support E.L.K. Energy's Annual IR Index application. In its Decision and Procedural Order No. 4, the OEB directed OEB staff to consult with E.L.K. Energy to validate the Annual IR Index model and supporting details. OEB staff has reviewed the Annual IR Index application, submitted as part of the revised settlement proposal. After conversations with the applicant and updates to the model, OEB staff submitted that the revised Annual IR Index model is complete and satisfactory.

The parties agreed that the Retail Transmission Service Rates (RTSRs) should be updated to reflect the 2017 Uniform Transmission Rates (UTRs), if available at the time of a final rate order. The parties further agreed that the Low Voltage (LV) Service Rates are not relevant when setting rates with the Annual IR Index methodology.

### **Findings**

The revised settlement proposal contains a validated model, which the OEB accepts as the basis for the Annual IR Index application. The OEB notes that the 2017 UTRs have not yet been updated and therefore accepts the RTSRs as filed with the Annual IR Index model.

## 4 ORDER

### THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule B of this Rate Order is to be effective and implemented November 1, 2017. The Tariff of Rates and Charges will apply to electricity consumed, or estimated to have been consumed, on and after November 1, 2017. E.L.K. Energy shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
2. The Association of Major Power Consumers in Ontario, the School Energy Coalition, and the Vulnerable Energy Consumers Coalition shall submit their cost claims no later than November 22, 2017.
3. E.L.K. Energy Inc. shall file with the OEB and forward to the Association of Major Power Consumers in Ontario, the School Energy Coalition, and the Vulnerable Energy Consumers Coalition any objections to the claimed costs no later than November 29, 2017.
4. The Association of Major Power Consumers in Ontario, the School Energy Coalition, and the Vulnerable Energy Consumers Coalition shall file with the OEB and forward to E.L.K. Energy Inc. any responses to any objections for cost claims no later than December 6, 2017.
5. E.L.K. Energy Inc. shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

**DATED** at Toronto November 2, 2017

### ONTARIO ENERGY BOARD

*Original signed by*

Kirsten Walli  
Board Secretary

**SCHEDULE A**  
**REVISED SETTLEMENT PROPOSAL**  
**DECISION AND RATE ORDER**  
**E.L.K. ENERGY INC.**  
**EB-2016-0066**  
**NOVEMBER 2, 2017**

**EB-2016-0066**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by E.L.K. Energy Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2017.

**E.L.K. ENERGY INC.  
SETTLEMENT PROPOSAL**

**Original Submitted:** June 29, 2017

**Revised:** October 5, 2017

**E.L.K. Energy Inc.**

**EB-2016-0066**

**Settlement Proposal**

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## **LIVE EXCEL MODELS**

In addition to the Appendices listed above, the following live excel models have been filed together with and form an integral part of this Settlement Proposal:

- Appendix A 2017 Annual IR Index Model for ELK FINAL 10032017
- GA Rate Design for Settlement Agreement\_ FINAL

## **ADDITIONAL EVIDENCE**

Concurrently with the filing of this Settlement Proposal, E.L.K. Energy is filing its responses to the pre-ADR interrogatory questions together with additional evidence on the remaining issue in dispute (being the request for disposition of amounts included in Account 1595).

The Parties agree this material should be added to the evidentiary record, subject to the OEB allowing a further round of written discovery to give the Intervenors and OEB staff an opportunity to fully test and clarify the additional evidence and issues related to Account 1595.

**E.L.K. Energy Inc.**

**EB-2016-0066**

**Settlement Proposal**

**Original Filed with OEB:** June 29, 2017

**Revised Filed with OEB:** October 5, 2017

E.L.K. Energy Inc. (the “Applicant” or “E.L.K. Energy”) filed a complete cost of service application with the Ontario Energy Board (the “OEB”) on November 1, 2016 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the “Act”), seeking approval for changes to the rates that E.L.K. Energy charges for electricity distribution and other charges for 2016, with such rates and charges to be effective May 1, 2017 (OEB Docket Number EB-2016-0066) (the “Application”).

The OEB issued and published a Notice of Hearing dated February 6, 2017, and Procedural Order No. 1 on March 9, 2017, the latter of which required the parties to the proceeding to develop a draft issues list and attend a Settlement Conference. The OEB later issued Procedural Order No. 2 on March 31, 2017 which established the Settlement Conference dates to be May 15, 2017 to May 17, 2017 and a deadline of May 5, 2017 was set for the draft issues list to be filed by Ontario Energy Board staff (“OEB staff”).

E.L.K. Energy filed its interrogatory responses with the OEB on April 21, 2017. On May 3, 2017, OEB staff filed a proposed issues list which was agreed to by all parties. On May 4, 2017, the OEB issued its decision on the proposed issues list, approving the list submitted by OEB staff (the “Issues List”). This Settlement Proposal is filed with the OEB in connection with the Application and is organized in accordance with the Issues List.

Further to the OEB’s Procedural Order No. 2, a settlement conference was convened on May 15, 2017, in accordance with the OEB’s *Rules of Practice and Procedure* (the “Rules”) and the OEB’s *Practice Direction on Settlement Conferences* (the “Practice Direction”). Chris Haussmann acted as facilitator for the settlement conference which lasted three days.

E.L.K. Energy and the following intervenors (the “Intervenors”), participated in the settlement conference:

Association of Major Power Consumers in Ontario (“AMPCO”)  
School Energy Coalition (“SEC”); and  
Vulnerable Energy Consumers Coalition (“VECC”).

E.L.K. Energy and the Intervenors are collectively referred to below as the “Parties”.

OEB staff also participated in the settlement conference. The role adopted by OEB staff is set out in page 5 of the Practice Direction. Although OEB staff is not a party to this Settlement Proposal, as noted in the Practice Direction, OEB staff who did participate in the settlement conference are bound by the same confidentiality requirements that apply to the Parties to the proceeding.

This document is called a “Settlement Proposal” because it is a proposal by the Parties to the OEB to settle the issues in this proceeding. It is termed a proposal as between the Parties and the OEB. However, as between the Parties, and subject only to the OEB’s approval of this Settlement Proposal, this document is intended to be a legal agreement, creating mutual obligations, and binding and enforceable in accordance with its terms. As set forth later in this Preamble, this agreement is subject to a condition subsequent, that if it is not accepted by the OEB in its entirety, then unless amended by the Parties it is null and void and of no further effect. In entering into this agreement, the Parties understand and agree that, pursuant to the Act, the OEB has exclusive jurisdiction with respect to the interpretation and enforcement of the terms hereof.

The Parties acknowledge that this settlement proceeding is confidential in accordance with the Practice Direction. The Parties understand that confidentiality in that context does not have the same meaning as confidentiality in the OEB’s Practice Direction on Confidential Filings, and the rules of that latter document do not apply. Instead, in this settlement conference, and in this Agreement, the Parties have interpreted “confidential” to mean that the documents and other information provided during the course of the settlement proceeding, the discussion of each issue, the offers and counter-offers, and the negotiations leading to the settlement – or not – of each issue during the settlement conference are strictly privileged and without prejudice. None of the foregoing is admissible as evidence in this proceeding, or otherwise, with one exception, the need to resolve a subsequent dispute over the interpretation of any provision of this Settlement Proposal. Further, the Parties shall not disclose those documents or other information to persons who were not attendees at the settlement conference. However, the Parties agree that “attendees” is deemed to include, in this context, persons who were not physically in attendance at the settlement conference but were a) any persons or entities that the Parties engage to assist them with the settlement conference, and b) any persons or entities from whom they seek instructions with respect to the negotiations; in each case provided that any such persons or entities have agreed to be bound by the same confidentiality provisions.

This Settlement Proposal provides a brief description of each of the settled and partially settled issues, as applicable, together with references to the evidence. The Parties agree that references to the “evidence” in this Settlement Proposal shall, unless the context otherwise requires, include (a) additional information included by the Parties in this Settlement Proposal, and (b) the Appendices to this document. The supporting Parties for each settled and partially settled issue, as applicable, agree that the evidence in respect of that settled or partially settled issue, as applicable, is sufficient in the context of the overall settlement to support the proposed settlement, and the sum of the evidence in this proceeding provides an appropriate evidentiary record to support acceptance by the OEB of this Settlement Proposal.

There are Appendices to this Settlement Proposal which provide further support for the proposed settlement. The Parties acknowledge that the Appendices were prepared by E.L.K Energy. While the Intervenors have reviewed the Appendices, the Intervenors are relying on the accuracy of the underlying evidence in entering into this Settlement Proposal.

Outlined below are the final positions of the Parties following the settlement conference.

This Settlement Proposal differs from other settlements. Specifically, this Settlement Proposal is premised, in part, on an agreement among the Parties that rates should be established for the test

year using the “Annual IR Index” methodology as defined in the Report of the Board titled *Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* dated October 18, 2012. Because of the use of the Annual IR Index to set rates for the test year, many of the issues in the Issues List (which assume that a cost of service methodology will be used) are no longer relevant. The Parties have reflected this in this Settlement Proposal by adding an additional category of “Not Relevant”, as further described below. The Parties are pleased to advise the OEB that they have reached a complete agreement with respect to the settlement of the issues in this proceeding. Specifically:

<p><b>“Complete Settlement”</b> means an issue for which complete settlement was reached by all Parties, and if this Settlement Proposal is accepted by the OEB, the Parties will not adduce any evidence or argument during the oral hearing in respect of these issues.</p>	<p># issues settled:  <b>3</b></p>
<p><b>“Partial Settlement”</b> means an issue for which there is partial settlement, as E.L.K. Energy and the Intervenors who take any position on the issue were able to agree on some, but not all, aspects of the particular issue. If this Settlement Proposal is accepted by the OEB, the Parties who take any position on the issue will only adduce evidence and argument during the hearing on those portions of the issues not addressed in this Settlement Proposal.</p>	<p># issues partially settled:  <b>0</b></p>
<p><b>“Not Relevant”</b> means an issue which the Parties agree is no longer relevant if this Settlement Proposal is accepted by the OEB. If this Settlement Proposal is accepted by the OEB, the Parties will not adduce any evidence or argument during the oral hearing in respect of these issues.</p>	<p># issues not relevant:  <b>9</b></p>
<p><b>“No Settlement”</b> means an issue for which no settlement was reached. E.L.K. Energy and the Intervenors who take a position on the issue will adduce evidence and/or argument at the hearing on the issue.</p>	<p># issues not settled:  <b>None</b></p>

According to the Practice Direction (p. 3), the Parties must consider whether a Settlement Proposal should include an appropriate adjustment mechanism for any settled issue that may be affected by external factors. These adjustments are specifically set out in the text of the Settlement Proposal.

The Parties have settled the issues as a package, and none of the parts of this Settlement Proposal are severable. If the OEB does not accept this Settlement Proposal in its entirety, then there is no settlement (unless the Parties agree in writing that any part(s) of this Settlement Proposal that the OEB does accept may continue as a valid settlement without inclusion of any part(s) that the OEB does not accept).

In the event that the OEB directs the Parties to make reasonable efforts to revise the Settlement Proposal, the Parties agree to use reasonable efforts to discuss any potential revisions, but no Party

will be obligated to accept any proposed revision. The Parties agree that all of the Parties who took on a position on a particular issue must agree with any revised Settlement Proposal as it relates to that issue prior to its resubmission to the OEB.

Unless stated otherwise, the settlement of any particular issue in this proceeding and the positions of the Parties in this Settlement Proposal are without prejudice to the rights of Parties to raise the same issue and/or to take any position thereon in any other proceeding, whether or not E.L.K. Energy is a party to such proceeding.

Where in this Agreement, the Parties “Accept” the evidence of E.L.K. Energy, or the Parties or any of them “agree” to a revised term or condition, including a revised budget or forecast, then unless the Agreement expressly states to the contrary, the words “for the purpose of settlement of the issues herein” shall be deemed to qualify that acceptance or agreement.

## SUMMARY

In reaching this settlement, the Parties have been guided by the Report of the Board titled *Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* dated October 18, 2012, the Filing Requirements for 2017 rates, the approved Issues List attached as Schedule A to the OEB's Issues List Decision of May 4, 2017. This Settlement Proposal reflects a complete settlement.

E.L.K. Energy takes pride in having the second lowest distribution rates in the Province of Ontario and in being a Group 1 utility in the OEB's benchmarking of utility cost performance, however, this does not represent the condition of the distribution system. This Settlement Proposal reflects a unique plan created jointly by the Parties to leverage this record of good cost performance with a focus on improving incrementally the internal processes and procedures of E.L.K. Energy to better align with RRFE outcomes. The Parties do not believe that setting rates on a cost of service basis, based on E.L.K. Energy's evidence in this proceeding, would be the best way to achieve this objective. In particular:

- due to concerns regarding the accuracy and consistency of certain underlying data in the evidence, as described below, E.L.K. Energy is willing to undertake to complete a detailed regulatory audit to satisfy such concerns going forward and as discussed further below, as part of an operational review, ensuring that E.L.K. Energy has proper accounting procedures and practices;
- due to concerns regarding E.L.K. Energy's resourcing requirements, as described below, E.L.K. Energy is willing to undertake a detailed operational review to help create a plan to address those requirements going forward; and
- due to concerns regarding E.L.K. Energy's lack of information about its assets, as described below, E.L.K. Energy is willing to undertake a formal independent asset condition assessment.

Instead, in addition to the three undertakings outlined above and further described below, E.L.K. Energy agrees to withdraw the Application (except for the request for disposition of Account 1595, as further described in issue 4.2 below) and the Parties agree that rates for the test year should be established using the OEB's Annual IR Index methodology rather than a standard 4<sup>th</sup> Generation forward test-year cost of service basis. Going forward, rates will be set using the OEB's Annual IR Index in a manner consistent with the RRFE until such time as E.L.K. Energy brings forward a new forward test-year cost of service rebasing application.

E.L.K. Energy agrees that this will generate sufficient revenue to allow E.L.K. Energy to operate its business over the near term. The intervenors encourage E.L.K. Energy to bring in a new cost of service rebasing application as soon as is practical after E.L.K. Energy completes the three requirements identified below.

Unless the OEB requests that E.L.K. Energy apply for cost of service rates earlier than 2022, prior to bringing its next cost of service rebasing application, the Parties agree that E.L.K. Energy will undertake to:

- a. **Regulatory Audit.** cooperate with and participate in an audit of its regulatory and accounting practices. The scope of the audit will be determined with the assistance of OEB staff, in their sole and absolute discretion. OEB staff's assistance with the scoping of the audit will not in any way limit the OEB from undertaking a new or different audit pursuant to their statutory mandate and powers, which shall remain in the sole and absolute discretion of the OEB. If OEB staff choose not to perform the audit, E.L.K. will retain a qualified, independent third-party auditor to complete the audit. Upon conclusion of the audit, E.L.K. Energy will prepare a reporting letter, attaching a copy of the audit report, which will be delivered to the Parties and to the OEB under this EB-2016-0066 file number. A further reporting letter will be delivered to Parties and filed after all recommended changes have been implemented.
- b. **Operations Review.** undertake an independent third-party review and risk assessment of its operations, which will comprise an examination of E.L.K. Energy's:
  - (i) accounting procedures and practices;
  - (ii) budgeting processes, business planning processes, and management oversight;
  - (iii) distribution system planning information, processes and procedures;
  - (iv) information technology systems, data control, and privacy and security procedures; and
  - (v) human, fleet and financial resources compared to an organization of its size and revenue requirement.

This requirement may be satisfied if the OEB elects to undertake this assessment as part of its public interest function. The review will include a comparison of E.L.K. Energy's data and records, practices and procedures against industry best practices, and recommendations for improvements where possible. Upon conclusion of the operational review, E.L.K. Energy will prepare a reporting letter attaching copies of the aforementioned reviews which will be delivered to the Parties and to the OEB under this EB-2016-0066 file number. The letter will include an explanation from management about how the findings and recommendations of these reviews will inform the E.L.K. Energy business plan going forward.

- c. **Asset Condition Assessment.** undertake an independent third-party asset condition assessment of its distribution system infrastructure, which will form an input into E.L.K. Energy's distributions system plan, and for the purposes of building an asset registry. This requirement may be satisfied if the OEB elects to undertake this assessment as part of its public interest function. The Parties agree that E.L.K. Energy staff may be utilized to collect information and data to inform the asset condition assessment. E.L.K. Energy will file this independent asset condition assessment when completed and delivered to the Parties and the OEB under EB-2016-0066 file number.

Finally, E.L.K. Energy will be required to file its next cost of service rebasing application for rates for 2022 rates, by no later than the last date the OEB would accept a cost of service application for

2022 as specified in the OEB's filing requirements for that year. A cost of service rebasing application may be filed by E.L.K. Energy at any time prior to this deadline, provided the conditions in (a)-(c) above are satisfied prior to filing the application.

The requirement to file a cost of service application for 2022 rates at the latest, in no way restricts the OEB's ability to require on its own initiative, as in the normal course, for E.L.K. Energy to file an early application.

In addition, the Parties agree that nothing in this Settlement Proposal will in any way bind, limit or restrict the Ontario Energy Board in any way from exercising its public interest mandate in accordance with the *Ontario Energy Board Act, 1998*. For greater clarity, and without limiting the generality of the foregoing, the completion of the regulatory audit as contemplated in paragraph (a), the operational assessment as contemplated in paragraph (b), or the asset condition assessment as contemplated in paragraph (c) will not in any way bind, limit or restrict the Ontario Energy Board from undertaking a new or different audit or assessment pursuant to its statutory powers and functions.

E.L.K. Energy will perform conditions agreed to in this Settlement Proposal in a way that is commensurate with an organization of its size and revenue requirement. The Parties agree that if due to an unforeseen change in circumstances, E.L.K. Energy is unable, or it becomes unreasonable, to meet any of the conditions agreed to in this Settlement Proposal, it may bring a motion pursuant to Rule 40 of the *OEB Rules of Practice Procedure*, on notice to the Intervenor, to request the Board vary the Settlement Proposal. Intervenor is free to take any position they deem appropriate regarding the appropriateness of any such required relief. If an Intervenor chooses not to participate in such a motion, after being adequate notice (as determined by the OEB) and afforded full procedural rights to participate, including cost eligibility, it shall be deemed to take no position on the requested relief.

On August 24, 2017, the Board issued its Decision and Procedural Order No. 4 in respect of the Application. The Parties have made best efforts to revise this settlement proposal in accordance with the Board's Decision and Procedural Order No. 4 dated August 24, 2017 ("PO#4").

Specifically, in Appendix "B" the Intervenor has undertaken to provide the Board with examples of specific operational concerns identified, supported by examples where applicable, in each of the following three general areas:

- the accuracy and consistency of certain underlying data in the evidence;
- the lack of detailed plans to address E.L.K. Energy's resourcing requirements; and
- the lack of information about E.L.K. Energy's assets.

In Appendix "B", E.L.K. has provided a response to those concerns and a description of its plans to address each of these concerns, should the Board approve this proposed settlement.

In addition, in accordance with PO#4, the Parties are pleased to report that following best efforts all issues associated with Account 1595 have been settled as more fully detailed in Issue 4.2 below.

Based on the foregoing, and the evidence and rationale provided below, the parties agree that this Settlement Proposal is appropriate and recommend its acceptance by the OEB. Please refer to Appendix A for the completed Annual IR Index model, including a schedule of draft tariffs resulting if this settlement is accepted by the OEB. E.L.K. Energy consulted with OEB staff to validate the Annual IR Index model and supporting details in accordance with PO#4. The revised model and schedule of draft tariffs has been included in this amended settlement proposal.

## 1. Planning

### 1.1 Capital

*Is the level of planned capital expenditures appropriate and is the rationale for planning and pacing choices appropriate and adequately explained, giving due consideration to:*

- *customer feedback and preferences;*
- *productivity;*
- *compatibility with historical expenditures;*
- *compatibility with applicable benchmarks;*
- *reliability and service quality;*
- *impact on distribution rates;*
- *trade-offs with OM&A spending;*
- *government-mandated obligations;*
- *the objectives of E.L.K. Energy and its customers; and*
- *distribution system plan.*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

### 1.2 OM&A

*Is the level of planned OM&A expenditures appropriate and is the rationale for planning choices appropriate and adequately explained, giving due consideration to:*

- *customer feedback and preferences;*
- *productivity;*
- *compatibility with historical expenditures;*
- *compatibility with applicable benchmarks;*
- *reliability and service quality;*
- *impact on distribution rates;*
- *trade-offs with capital spending;*
- *government-mandated obligations; and*
- *the objectives of E.L.K. Energy and its customers.*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

## 2. Revenue Requirement

- 2.1 *Are all elements of the revenue requirement reasonable, and have they been appropriately determined in accordance with OEB policies and practices?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

- 2.2 *Has the revenue requirement been accurately determined based on these elements?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

## 3. Load Forecast, Cost Allocation and Rate Design

- 3.1 *Are the proposed load and customer forecast, loss factors, CDM adjustments and resulting billing determinants appropriate, and, to the extent applicable, are they an appropriate reflection of the energy and demand requirements of E.L.K Energy's customers?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

- 3.2 *Is the proposed cost allocation methodology, and are the allocations, and revenue-to-cost ratios appropriate?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

- 3.3 *Are E.L.K. Energy's proposals for rate design appropriate?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology. For greater clarity, rate

design has been addressed in a manner consistent with the Annual IR Index methodology, as further detailed in Appendix A.

**Evidence:** Not applicable.

**Supporting Parties:** All

**3.4** *Are the proposed Retail Transmission Service Rates and Low Voltage Service Rates appropriate?*

**Complete Settlement:** The Parties agree that the Retail Transmission Service Rates should be updated to reflect 2017 Hydro One rates, if available at the time of a final rate order.

The Parties agree that the question of whether the proposed Low Voltage Service Rates are appropriate is not relevant in light of the Parties agreement to set rates using the Annual IR Index methodology. Low Voltage Service Rates are not traditionally updated under the OEB's Annual IR Index methodology.

**Evidence:**

*Application:* Exhibit 8

*IRRs:* None applicable

*Appendices to this Settlement Proposal:* Appendix A

*Settlement Models:* 2017 Annual IR Index Model for E.L.K. Energy Inc.

**Supporting Parties:** All

**4. Accounting**

**4.1** *Have all impacts of any changes in accounting standards, policies, estimates and adjustments been properly identified and recorded, and is the rate-making treatment of each of these impacts appropriate?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

In addition, as described in the Summary section above, E.L.K. Energy has agreed to undertake to, *inter alia*, cooperate with and participate in an audit of E.L.K. Energy's regulatory accounting practices..

**Evidence:** Not applicable.

**Supporting Parties:** All

**4.2** *Are E.L.K. Energy's proposals for deferral and variance accounts, including the balances in the existing accounts and their disposition, requests for new accounts and the continuation of existing accounts, appropriate?*

**Complete Settlement:** E.L.K. Energy applied for approval for disposition of its Group 1 deferral and variance account balances as at December 31, 2015 and the forecasted interest through April 30, 2017. Table 9-1 of Exhibit 9-1 contains the account balances from E.L.K. Energy's 2015 audited financial statements as at December 31, 2015. Exhibit 9 further provides an explanation of any variances between Table 9-1 balances and E.L.K. Energy's E2.1.7 RRR trial balance filed as of April 30, 2016.

**Account 1595** As explained further in the response to 9-Staff-54, E.L.K. Energy was seeking recovery of \$2,785,175 from account 1595. Following a detailed review of all underlying accounting records with the assistance of OEB staff, E.L.K. Energy acknowledges this amount should be reduced to \$2,684,083 (the "**Recoverable Amount**").

There are three components to the Recoverable Amount:

- 1. The GS 50-4,999 Under-recovery.** First, as part of preparing this application, E.L.K. discovered that with respect to the General Service 50 to 4,999 Service Classification (the two rate riders called Disposition of Global Adjustment)—effective until April 30, 2014 and April 30, 2015—were incorrectly used in E.L.K.'s CIS system through a misinterpretation of the description of the rate rider. This rate rider is applicable for only non-RPP customers. E.L.K. originally applied this to retailer accounts only, but should have applied it to all non-RPP customers, which includes both retailers and non-retailers (i.e. weighted average price customers). The balance of this uncollected amount remains in Account 1595. Recovering this amount will impact non-RPP customers.
- 2. The Embedded Distributor Misallocation.** Second, for the Embedded Distributor class, the two rate riders called Disposition of Global Adjustment – effective until April 30, 2014 and April 30, 2015 were not applied since this class is in reality handled similar to a class A customer and a true-up between preliminary and actual GA costs are done on a monthly basis. This means there is no GA variance for this class. The balance of this uncollected amount remains in Account 1595.
- 3. Normal Variances.** Third, the amount includes normal variances between the amounts received from rate riders charged to ratepayers, and the approved disposition amount in 1595.

If the Board were to deny recovery of the Recoverable Amount, this would threaten the ongoing financial viability of E.L.K. Energy. This is more fully detailed in Appendix B of the E.L.K. Energy additional evidence filed June 29, 2017.

In consideration of PO#4 and in light of the material adverse effects should E.L.K. be unable to collect the Recoverable Amount, the Parties agree that:

- (a) The Recoverable Amount should be reduced by 10%.

The Parties agree that this amount reflects an appropriate penalty on E.L.K. for its role in the issues noted above.

- (b) E.L.K. Energy confirms that the Recoverable Amount includes no interest after the amounts were booked into Account 1595.

The Parties agree that this waiver of interest reflects a further penalty on E.L.K. which is appropriate given its role in the issues noted above.

- (c) Subject to (a) and (b) above, E.L.K. can recover the amounts associated with “The GS 50-4,999 Under-recovery” on a going forward basis from all non-RPP GS 50-4,999kW customers, excluding Embedded Distributor and customers who paid the Disposition of Global Adjustment rate rider for a minimum of 12 months between May 1, 2013 to April 30, 2015.
- (d) Subject to (a) and (b) above, E.L.K. can recover the amounts associated with “The Embedded Distributor Misallocation” together with the “Normal Variances” from all non-RPP customers excluding Embedded Distributor, since these customers should be responsible for these amounts.
- (e) The disposition period will be 4.5 years, commencing on the implementation date (see also issue 5.2).

The relevant rate riders have been calculated and included at Appendix “C”. See also spreadsheet titled “GA Rate Design for Settlement Agreement\_FINAL”.

The Parties agree with E.L.K. Energy’s request for approval for disposition of the balance of its Group 1 deferral and variance accounts with the exception of accounts 1588 and 1589. These 2 accounts (being accounts 1588 and 1589) will be included as part of the regulatory audit discussed in the Summary above prior to disposition. The parties also agree that the disposition of all other Group 1 deferral and variance account balances (excluding accounts 1595, 1588 and 1589) be over 6 months.

The Parties note that this agreement is consistent with the Annual IR Index methodology.

**Evidence:**

*Application:* Exhibit 9

*IRRs:* 9-Staff-39 to 9-Staff-49

*Appendices to this Settlement Proposal:* Appendix B

**Supporting Parties:** All

**5. Other**

**5.1** *Is the proposed adjustment to the specific service charge for service call – customer owned equipment appropriate?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

**5.2** *What is the appropriate effective date for 2017 rates?*

**Complete Settlement:** The Parties agree that the appropriate effective date for 2017 rates is the date that E.L.K. Energy can first implement those rates following the OEB's final decision and order in respect of this Application.

**Evidence:** Not Applicable.

**Supporting Parties:** All

**Appendix "A"**  
**2017 Annual IR Index model for E.L.K. Energy (Updated)**

Please see attached an updated Annual IR Index model. This model reflects input received from OEB Staff in accordance with PO#4.

## Appendix “B”

Together, pursuant to the Board’s direction in PO#4, the Parties are providing more information regarding the nature of the operational concerns, supported by examples, as well as an overview of the plans to address them. Specifically, below, the Intervenors are providing examples of specific concerns they had with the application, supported by evidentiary references where applicable, in the three general areas identified on p.8 of the Settlement Proposal and referenced on p.5 of PO#4. E.L.K. Energy has in turn provided its plan to address those concerns.

### A. The accuracy and consistency of certain underlying data in the evidence

#### *Concerns*

- Accuracy and consistency with certain data provided in interrogatory pre-settlement and settlement questions resulted in low confidence in data, for example:
  - 3 different versions of 2016 OM&A actuals were presented in 3 different appendices in response to 2-SEC-28 (updated). (See Appendices 2-JA, 2-JB and 2-JC).
  - Significant issues with continuity schedules – required considerable efforts to reconcile (See 2-Staff-50, 2-Staff-91)
  - Unexplained negative values in historic and bridge year 2-JC OM&A program table (See 2-SEC-28 (updated), Appendix J-JC)
  - ELK did not update 2-AA correctly: pulled out specific projects without reconciling final numbers, resulting in inaccurate 2016 actuals (2-SEC-28 updated).
  - FTE numbers contained in Appendix 2-K not correct, as the amount contains non-employee corporate directors.
  - Double counting of application related one-time regulatory costs. 2016 application related regulatory costs include in 2016 OM&A budget, but also includes as part of overall application one-time costs that are amortized over the proposed 5 year IRM life. This has the effect of understating the proposed 2017 OM&A increase.

While the example above are illustrative of the concerns, it is more the cumulative and ongoing nature of them as many data issues were discovered late in the process, and the possibility that others may not be identified, that result in a low confidence in the underlying data in the application.

- Inability to provide a comparison between forecast 2016 capital project costs and 2016 actual capital project costs. ELK said it was unable to provide full updates for 2-AA and 2-AB: as it would require project-by-project paper review.
- ELK does not maintain sufficient granular level of detail to appropriately respond to interrogatories. For example:
  - ELK unable to reconcile PP&E additions as shown in Appendix 2-BA with capital projects shown in Appendix 2-AA (2-VECC-8)
  - ELK unable to provide overtime cost details (4-VECC-39)
  - ELK unable to provide annual storm repair costs (4-AMPCO-12 (e))

- ELK does not record level of detail on total compensation allocated to Capital and OM&A (4-SEC-24)
  - ELK unable to provide tree trimming details and unit accomplishments (4-AMPCO-12 (c))
- 
- Significant concerns throughout the proceeding regarding the appropriate amounts that have been recorded in 1595. (For example see, 9-Staff-54(c-d)). The Parties are satisfied that all of these concerns have now been addressed with this settlement.

***Plan***

E.L.K. Energy regrets any inadvertent errors that may have been made that led to questions about the accuracy and consistency of certain data in the evidence.

Each of the specific discrepancies identified by the Intervenors in this Appendix are explainable by E.L.K. Energy on a case-by-case basis. For example, as part of the settlement, the Parties were able to address all outstanding concerns regarding the appropriate balance in Account 1595. However, this approach would not address the more general concern regarding “low confidence in data”.

By setting rates using the Annual IR Index methodology, which is much simpler than the cost of service models, and which have been reviewed in detail by OEB staff, the Board can be confident that it is setting just and reasonable rates using good data.

Going forward, E.L.K. Energy is committed to ensuring that it collects and maintains good data in accordance with prudent utility and accounting practices.

Specifically, E.L.K. Energy is willing to cooperate with and participate in an audit of its regulatory and accounting practices. The scope of the audit will be determined with the assistance of OEB staff, in their sole and absolute discretion. If OEB staff choose not to perform the audit, E.L.K. Energy will retain a qualified, independent third-party auditor to complete the audit.

Upon conclusion of the audit, E.L.K. Energy will prepare a reporting letter, attaching a copy of the audit report, which will be delivered to the Parties and to the OEB under this EB-2016-0066 file number.

By filing and distributing the audit conclusions, as agreed to in the settlement proposal, the Board and the Intervenors will know what remaining concerns have been raised during the audit.

E.L.K. Energy is committed to addressing these concerns (if there are any found) and implementing any recommended changes. This commitment is demonstrated by E.L.K. Energy’s agreement in the settlement proposal to deliver a further reporting letter to Parties and filed after all recommended changes have been implemented.

**B. The lack of detailed plans to address E.L.K. Energy’s resource requirements**

### ***Concerns***

- Historic underspending as compared to budget, while at the same time maintaining a regulatory ROE at or above the deemed amount (2-VECC-11(c)):
  - ELK has underspent on planned capital on average 19.17% over the previous 5 year period (2-SEC-28 (updated), Appendix 2-AB). 2016 actual OM&A was approximately 14.7% below 2016 forecast (2-SEC-28 (updated), Appendix 2-JA, compared to originally filed Appendix 2-JA)
  - ELK does not track the level of detail required to provide its Plan capital budget amounts for the years 2012 to 2016 by capital categories: System Access, System Renewal, System Service and General Plant, making it impossible to assess plan vs actual spending trends by category (2-AMPCO-9).
  - ELK was seeking an OM&A increase of approximately 36% in the 2017 test year as compared to 2016 actuals (2-SEC-28 (updated), Appendix 2-JA). No adequate business plan and evidence to support such a significant increase in spending.
  - Lack of asset condition (2-SEC-14; 2-VECC-14a; 2-AMPCO-7) information does not allow for the proper scrutiny of the reasons for the underspending to determine if the issue is insufficient resources being allocated to the utility.
- ELK was requesting 4 additional FTEs, an increase of 21% in the test period, yet neither had an adequate resourcing or succession plan in place. Resource needs are under review: As of June 12, 2017, one of the four positions have been filled and E.L.K. is currently in the process of reviewing all positions of the company and these four requested staff positions (1-Staff-4 (c)).
- Intervenors feel that while ELK maintains a top cohort productivity ranking (OEB PEG benchmarking) and coming in below budget annually in its spending, it may be not providing sufficient funding to the utility. It has consistently over-earned, while issues that have arisen during the proceeding regarding questions about planning, data quality, and asset management reveal there may be some long-term issues that need to be addressed before ELK should be provided significant additional funding.
- ELK does not have a Corporate Scorecard to measure success (1-SEC-5).
- Significant concerns with information technology systems and information management: ELK unable to provide full updates or explanations at ADR without key personnel having to return to physical premises and review physical records.

### ***Plan***

As a small utility that consistently performs as one of the most efficient utilities in the Province of Ontario according to the Board's PEG benchmarking, E.L.K. Energy does not have the same resources available to complete more formalized business planning exercises which some of the larger LDCs can do. Similarly, E.L.K. Energy does not have expensive IT systems (or an expensive IT department) and must occasionally review physical records to respond to particular questions that arise during the discovery process.

E.L.K. Energy relies on the experience and judgement of its executive team to establish its business plan and needs. In the Application, this included hiring 4 additional FTEs and increasing capital expenditures in the test year. E.L.K. Energy believes that its plan was the best approach given what was currently known about operational requirements and risks.

However, E.L.K. Energy recognizes that the evidentiary record does not include any independent third party evidence that Intervenors or the Board can use to validate that what management is proposing to do in the test year is the best approach in light of both known and unknown operational risks and known industry best practices.

In this context, if the Board approves the proposed settlement, in the spirit of continuous improvement E.L.K. Energy is willing to undertake an independent third-party review and risk assessment of its operations, which will comprise an examination of E.L.K. Energy's:

- (i) accounting procedures and practices;
- (ii) budgeting processes, business planning processes, and management oversight;
- (iii) distribution system planning information, processes and procedures;
- (iv) information technology systems, data control, and privacy and security procedures; and
- (v) human, fleet and financial resources compared to an organization of its size and revenue requirement.

The review will include a comparison of E.L.K. Energy's data and records, practices and procedures against industry best practices, and recommendations for improvements where possible taking into consideration the size of ELK.

E.L.K. Energy is willing to make recommended improvements. This is illustrated by E.L.K. Energy's commitment to publically file and deliver a results of the operational review, and to provide an explanation from management about how the findings and recommendations of these reviews will inform the E.L.K. Energy business plan going forward.

### **C. The lack of information about E.L.K. Energy's assets**

#### ***Concerns***

- ELK has never completed an asset condition assessment and so does not sufficiently know the condition of its assets for the purpose of preparing an appropriate DSP and capital plan. (2-SEC-14; 2-VECC-14a; 2-AMPCO-7). ELK does not have a Health Index and Probability of Failure database (2-VECC-14). Evidence is that it will only begin to determine health indices of its assets in the future (2-VECC-14b).
- ELK does not have data to determine what assets have previously been replaced, when and at what cost (2-AMPCO-8).

- ELK has changed its asset management practice since its last Cost of Service application, and is transitioning to Typical Useful Life (TUL) replacements from a run to fail plan (2-Staff-14, 2-Staff-15, 2-Staff-16, 2-Staff-17, 4-AMPCO-10) and ELK intends to increase its replacement rate of infrastructure gradually over time, largely based on asset age. ELK does not have sufficient data on current asset condition and past replacements to support accelerated asset replacement.

***Plan***

Unlike larger utilities, E.L.K. Energy relies on the detailed first-hand knowledge, expertise and experience of its operations manager, who has been directly involved in the ongoing operations and maintenance of the E.L.K. Energy distribution system (and that of its predecessor) since August 1988. E.L.K. Energy's operations manager does know the condition of the distribution system and has prepared an appropriate DSP and capital plan.

However, in the absence of sufficient asset condition information data and readily accessible records the Intervenors do not have confidence in the E.L.K. Energy proposed DSP and capital plan.

If the Board approves the proposed settlement, E.L.K. Energy is willing to undertake an independent third-party asset condition assessment of its distribution system infrastructure.

E.L.K. Energy is committed to utilizing the results of this asset condition assessment as an input into its future distributions system plan and for the purposes of building an asset registry.

This commitment is illustrated by E.L.K. Energy commitment to file the independent asset condition assessment when completed and delivered to the Parties and the OEB under EB-2016-0066 file number.

### **Appendix “C” – 1595 Rate Riders**

The parties have agreed that there will be two rate riders:

1. Rate Rider for the disposition of Account 1595 Part A (2017) - effective until XXXX XX, 201X, applicable only to Non-RPP Customers excluding Embedded Distributor and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months between May 1, 2013 to April 30, 2015; and
2. Rate Rider for the disposition of Account 1595 Part B (2017) – effective until X, applicable only to Non-RPP Customers excluding Embedded Distributor.

Please see enclosed spreadsheet titled “GA Rate Design for Settlement Agreement\_ FINAL” for the calculations of the relevant rate riders.

The GS > 50 kW tab looks at the 2015 actual bill demand of 197,597.09 kW and subtracts from that amounts associated with Embedded Distributor and customers who paid the Disposition of Global Adjustment rate rider for a minimum of 12 months between May 1, 2013 to April 30, 2015. It also subtracts from that the demand associated with a multi-residential unit that is classified as GS > 50 kW but is paying commodity charges to the IESO. All of that is used to calculate a weighing factor of 72.6%, which is then used in the Rate Analysis tab to apply against the forecasted consumption in the test year for the relevant customers.

The sunset dates for the two riders will be established as the date that is 4.5 years after the implementation date established in accordance with the settlement of issue 5.2.

**EB-2016-0066**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by E.L.K.  
Energy Inc. for an order approving just and reasonable rates  
and other charges for electricity distribution to be effective  
May 1, 2017.

**E.L.K. ENERGY INC.  
SETTLEMENT PROPOSAL**

**Original Submitted:** June 29, 2017

**Revised:** October 5, 2017

[E.L.K. Energy Inc.](#)

[EB-2016-0066](#)

[Settlement Proposal](#)

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## APPENDICES

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Appendix “B” – Intervenor Concerns and E.L.K. Plans in light of Intervenor Concerns

Appendix “C” – 1595 Rate Riders

## **LIVE EXCEL MODELS**

In addition to the Appendices listed above, the following live excel models have been filed together with and form an integral part of this Settlement Proposal:

- [Appendix A\\_2017 Annual IR Index Model for ~~E.L.K. Energy~~ ELK FINAL 10032017](#)
- [GA Rate Design for Settlement Agreement\\_FINAL](#)

## **ADDITIONAL EVIDENCE**

Concurrently with the filing of this Settlement Proposal, E.L.K. Energy is filing its responses to the pre-ADR interrogatory questions together with additional evidence on the remaining issue in dispute (being the request for disposition of amounts included in Account 1595).

The Parties agree this material should be added to the evidentiary record, subject to the OEB allowing a further round of written discovery to give the Intervenors and OEB staff an opportunity to fully test and clarify the additional evidence and issues related to Account 1595.

**E.L.K. Energy Inc.**

**EB-2016-0066**

**Settlement Proposal**

Original Filed with OEB: June ~~22~~,29, 2017

Revised Filed with OEB: October 5, 2017

E.L.K. Energy Inc. (the “Applicant” or “E.L.K. Energy”) filed a complete cost of service application with the Ontario Energy Board (the “OEB”) on November 1, 2016 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the “Act”), seeking approval for changes to the rates that E.L.K. Energy charges for electricity distribution and other charges for 2016, with such rates and charges to be effective May 1, 2017 (OEB Docket Number EB-2016-0066) (the “Application”).

The OEB issued and published a Notice of Hearing dated February 6, 2017, and Procedural Order No. 1 on March 9, 2017, the latter of which required the parties to the proceeding to develop a draft issues list and attend a Settlement Conference. The OEB later issued Procedural Order No. 2 on March 31, 2017 which established the Settlement Conference dates to be May 15, 2017 to May 17, 2017 and a deadline of May 5, 2017 was set for the draft issues list to be filed by Ontario Energy Board staff (“OEB staff”).

E.L.K. Energy filed its interrogatory responses with the OEB on April 21, 2017. On May 3, 2017, OEB staff filed a proposed issues list which was agreed to by all parties. On May 4, 2017, the OEB issued its decision on the proposed issues list, approving the list submitted by OEB staff (the “Issues List”). This Settlement Proposal is filed with the OEB in connection with the Application and is organized in accordance with the Issues List.

Further to the OEB’s Procedural Order No. 2, a settlement conference was convened on May 15, 2017, in accordance with the OEB’s *Rules of Practice and Procedure* (the “Rules”) and the OEB’s *Practice Direction on Settlement Conferences* (the “Practice Direction”). Chris Haussmann acted as facilitator for the settlement conference which lasted three days.

E.L.K. Energy and the following intervenors (the “Intervenors”), participated in the settlement conference:

Association of Major Power Consumers in Ontario (“AMPCO”)  
School Energy Coalition (“SEC”); and  
Vulnerable Energy Consumers Coalition (“VECC”).

E.L.K. Energy and the Intervenors are collectively referred to below as the “Parties”.

OEB staff also participated in the settlement conference. The role adopted by OEB staff is set out in page 5 of the Practice Direction. Although OEB staff is not a party to this Settlement Proposal,

as noted in the Practice Direction, OEB staff who did participate in the settlement conference are bound by the same confidentiality requirements that apply to the Parties to the proceeding.

This document is called a “Settlement Proposal” because it is a proposal by the Parties to the OEB to settle the issues in this proceeding. It is termed a proposal as between the Parties and the OEB. However, as between the Parties, and subject only to the OEB’s approval of this Settlement Proposal, this document is intended to be a legal agreement, creating mutual obligations, and binding and enforceable in accordance with its terms. As set forth later in this Preamble, this agreement is subject to a condition subsequent, that if it is not accepted by the OEB in its entirety, then unless amended by the Parties it is null and void and of no further effect. In entering into this agreement, the Parties understand and agree that, pursuant to the Act, the OEB has exclusive jurisdiction with respect to the interpretation and enforcement of the terms hereof.

The Parties acknowledge that this settlement proceeding is confidential in accordance with the Practice Direction. The Parties understand that confidentiality in that context does not have the same meaning as confidentiality in the OEB’s Practice Direction on Confidential Filings, and the rules of that latter document do not apply. Instead, in this settlement conference, and in this Agreement, the Parties have interpreted “confidential” to mean that the documents and other information provided during the course of the settlement proceeding, the discussion of each issue, the offers and counter-offers, and the negotiations leading to the settlement – or not – of each issue during the settlement conference are strictly privileged and without prejudice. None of the foregoing is admissible as evidence in this proceeding, or otherwise, with one exception, the need to resolve a subsequent dispute over the interpretation of any provision of this Settlement Proposal. Further, the Parties shall not disclose those documents or other information to persons who were not attendees at the settlement conference. However, the Parties agree that “attendees” is deemed to include, in this context, persons who were not physically in attendance at the settlement conference but were a) any persons or entities that the Parties engage to assist them with the settlement conference, and b) any persons or entities from whom they seek instructions with respect to the negotiations; in each case provided that any such persons or entities have agreed to be bound by the same confidentiality provisions.

This Settlement Proposal provides a brief description of each of the settled and partially settled issues, as applicable, together with references to the evidence. The Parties agree that references to the “evidence” in this Settlement Proposal shall, unless the context otherwise requires, include

~~(a)~~ (a) additional information included by the Parties in this Settlement Proposal, and (b) the Appendices to this document. The supporting Parties for each settled and partially settled issue, as applicable, agree that the evidence in respect of that settled or partially settled issue, as applicable, is sufficient in the context of the overall settlement to support the proposed settlement, and the sum of the evidence in this proceeding provides an appropriate evidentiary record to support acceptance by the OEB of this Settlement Proposal.

There are Appendices to this Settlement Proposal which provide further support for the proposed settlement. The Parties acknowledge that the Appendices were prepared by E.L.K Energy. While the Intervenors have reviewed the Appendices, the Intervenors are relying on the accuracy of the underlying evidence in entering into this Settlement Proposal.

Outlined below are the final positions of the Parties following the settlement conference.

This Settlement Proposal differs from other settlements. Specifically, this Settlement Proposal is premised, in part, on an agreement among the Parties that rates should be established for the test year using the “Annual IR Index” methodology as defined in the Report of the Board titled *Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* dated October 18, 2012. Because of the use of the Annual IR Index to set rates for the test year, many of the issues in the Issues List (which assume that a cost of service methodology will be used) are no longer relevant. The Parties have reflected this in this Settlement Proposal by adding an additional category of “Not Relevant”, as further described below. The Parties are pleased to advise the OEB that they have reached a ~~partial~~complete agreement with respect to the settlement of the issues in this proceeding. Specifically:

<p><b>“Complete Settlement”</b> means an issue for which complete settlement was reached by all Parties, and if this Settlement Proposal is accepted by the OEB, the Parties will not adduce any evidence or argument during the oral hearing in respect of these issues.</p>	<p># issues settled:</p> <p style="text-align: center;"><del>1</del> <u>3</u></p>
<p><b>“Partial Settlement”</b> means an issue for which there is partial settlement, as E.L.K. Energy and the Intervenor who take any position on the issue were able to agree on some, but not all, aspects of the particular issue. If this Settlement Proposal is accepted by the OEB, the Parties who take any position on the issue will only adduce evidence and argument during the hearing on those portions of the issues not addressed in this Settlement Proposal.</p>	<p># issues partially settled:</p> <p style="text-align: center;"><del>2</del> <u>0</u></p>
<p><b>“Not Relevant”</b> means an issue which the Parties agree is no longer relevant if this Settlement Proposal is accepted by the OEB. If this Settlement Proposal is accepted by the OEB, the Parties will not adduce any evidence or argument during the oral hearing in respect of these issues.</p>	<p># issues not relevant:</p> <p style="text-align: center;"><b>9</b></p>
<p><b>“No Settlement”</b> means an issue for which no settlement was reached. E.L.K. Energy and the Intervenor who take a position on the issue will adduce evidence and/or argument at the hearing on the issue.</p>	<p># issues not settled:</p> <p style="text-align: center;"><b>None</b></p>

According to the Practice Direction (p. 3), the Parties must consider whether a Settlement Proposal should include an appropriate adjustment mechanism for any settled issue that may be affected by external factors. These adjustments are specifically set out in the text of the Settlement Proposal.

The Parties have settled the issues as a package, and none of the parts of this Settlement Proposal are severable. If the OEB does not accept this Settlement Proposal in its entirety, then there is no settlement (unless the Parties agree in writing that any part(s) of this Settlement Proposal that the OEB does accept may continue as a valid settlement without inclusion of any part(s) that the OEB does not accept).

In the event that the OEB directs the Parties to make reasonable efforts to revise the Settlement Proposal, the Parties agree to use reasonable efforts to discuss any potential revisions, but no Party will be obligated to accept any proposed revision. The Parties agree that all of the Parties

who took on a position on a particular issue must agree with any revised Settlement Proposal as it relates to that issue prior to its resubmission to the OEB.

Unless stated otherwise, the settlement of any particular issue in this proceeding and the positions of the Parties in this Settlement Proposal are without prejudice to the rights of Parties to raise the same issue and/or to take any position thereon in any other proceeding, whether or not E.L.K. Energy is a party to such proceeding.

Where in this Agreement, the Parties “Accept” the evidence of E.L.K. Energy, or the Parties or any of them “agree” to a revised term or condition, including a revised budget or forecast, then unless the Agreement expressly states to the contrary, the words “for the purpose of settlement of the issues herein” shall be deemed to qualify that acceptance or agreement.

## SUMMARY

In reaching this ~~partial~~ settlement, the Parties have been guided by the Report of the Board titled *Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* dated October 18, 2012, the Filing Requirements for 2017 rates, the approved Issues List attached as Schedule A to the OEB's Issues List Decision of May 4, 2017. This Settlement Proposal reflects a ~~partial~~complete settlement.

E.L.K. Energy takes pride in having the second lowest distribution rates in the Province of Ontario and in being a Group 1 utility in the OEB's benchmarking of utility cost performance, however, this does not represent the condition of the distribution system. This Settlement Proposal reflects a unique plan created jointly by the Parties to leverage this record of good cost performance with a focus on improving incrementally the internal processes and procedures of

~~E.L.K.~~ E.L.K. Energy to better align with RRFE outcomes. The Parties do not believe that setting rates on a cost of service basis, based on E.L.K. Energy's evidence in this proceeding, would be the best way to achieve this objective. In particular:

- due to concerns regarding the accuracy and consistency of certain underlying data in the evidence, as described below, E.L.K. Energy is willing to undertake to complete a detailed regulatory audit to satisfy such concerns going forward and as discussed further below, as part of an operational review, ensuring that E.L.K. Energy has proper accounting procedures and practices;
- due to concerns regarding E.L.K. Energy's resourcing requirements, as described below, E.L.K. Energy is willing to undertake a detailed operational review to help create a plan to address those requirements going forward; and
- due to concerns regarding E.L.K. Energy's lack of information about its assets, as described below, E.L.K. Energy is willing to undertake a formal independent asset condition assessment.

Instead, in addition to the three undertakings outlined above and further described below, E.L.K. Energy agrees to withdraw the Application (except for the request for disposition of Account 1595, as further described in issue 4.2 below) and the Parties agree that rates for the test year should be established using the OEB's Annual IR Index methodology rather than a standard 4<sup>th</sup> Generation forward test-year cost of service basis. Going forward, rates will be set using the OEB's Annual IR Index in a manner consistent with the RRFE until such time as E.L.K. Energy brings forward a new forward test-year cost of service rebasing application.

E.L.K. Energy agrees that this will generate sufficient revenue to allow E.L.K. Energy to operate its business over the near term. The intervenors encourage E.L.K. Energy to bring in a new cost of service rebasing application as soon as is practical after E.L.K. Energy completes the three requirements identified below.

Unless the OEB requests that E.L.K. Energy apply for cost of service rates earlier than 2022, prior to bringing its next cost of service rebasing application, the Parties agree that E.L.K. Energy will undertake to:

- a. **Regulatory Audit**: cooperate with and participate in an audit of its regulatory and accounting practices. The scope of the audit will be determined with the assistance of OEB staff, in their sole and absolute discretion. OEB staff's assistance with the scoping of the audit will not in any way limit the OEB from undertaking a new or different audit pursuant to their statutory mandate and powers, which shall remain in the sole and absolute discretion of the OEB. If OEB staff choose not to perform the audit, E.L.K. will retain a qualified, independent third-party auditor to complete the audit. Upon conclusion of the audit, E.L.K. Energy will prepare a reporting letter, attaching a copy of the audit report, which will be delivered to the Parties and to the OEB under this EB-2016-0066 file number. A further reporting letter will be delivered to Parties and filed after all recommended changes have been implemented.
- b. **Operations Review**: undertake an independent third-party review and risk assessment of its operations, which will comprise an examination of E.L.K. Energy's:
  - (i) accounting procedures and practices;
  - (ii) budgeting processes, business planning processes, and management oversight;
  - (iii) distribution system planning information, processes and procedures;
  - (iv) information technology systems, data control, and privacy and security procedures; and
  - (v) human, fleet and financial resources compared to an organization of its size and revenue requirement.

This requirement may be satisfied if the OEB elects to undertake this assessment as part of its public interest function. The review will include a comparison of E.L.K. Energy's data and records, practices and procedures against industry best practices, and recommendations for improvements where possible. Upon conclusion of the operational review, E.L.K. Energy will prepare a reporting letter attaching copies of the aforementioned reviews which will be delivered to the Parties and to the OEB under this EB-2016-0066 file number. The letter will include an explanation from management about how the findings and recommendations of these reviews will inform the E.L.K. Energy business plan going forward.

~~This requirement may be satisfied if the OEB elects to undertake or direct itself, a substantially similar review and assessment as described above, pursuant to its statutory powers and functions as part of its public interest mandate.~~

- c. **Asset Condition Assessment**: undertake an independent third-party asset condition assessment of its distribution system infrastructure, which will form an input into E.L.K. Energy's distributions system plan, and for the purposes of building an asset registry. This requirement may be satisfied if the OEB elects to undertake this assessment as part of its public interest function. The Parties agree that E.L.K. Energy staff may be utilized to collect information and data to inform the asset condition assessment. E.L.K. Energy will

file this independent asset condition assessment when completed and delivered to the Parties and the OEB under EB-2016-0066 file number.

~~This requirement may be satisfied if the OEB elects to undertake or direct itself an asset condition assessment pursuant to its statutory powers and functions undertaken as part of its public interest mandate.~~

Finally, E.L.K. Energy will be required to file its next cost of service rebasing application for rates for 2022 rates, by no later than the last date the OEB would accept a cost of service application for 2022 as specified in the OEB's filing requirements for that year. A cost of service rebasing application may be filed by E.L.K. Energy at any time prior to this deadline, provided the conditions in (a)-(c) above are satisfied prior to filing the application.

The requirement to file a cost of service application for 2022 rates at the latest, in no way restricts the OEB's ability to require on its own initiative, as in the normal course, for E.L.K. Energy to file an early application.

In addition, the Parties agree that nothing in this Settlement Proposal will in any way bind, limit or restrict the ~~OEB~~[Ontario Energy Board](#) in any way from exercising its public interest mandate in accordance with the *Ontario Energy Board Act, 1998*. For greater clarity, and without limiting the generality of the foregoing, the completion of the regulatory audit as contemplated in paragraph (a), the operational assessment as contemplated in paragraph (b), or the asset condition assessment as contemplated in paragraph (c) will not in any way bind, limit or restrict the ~~OEB~~[Ontario Energy Board](#) from undertaking a new or different audit or assessment pursuant to its statutory powers and functions.

E.L.K. Energy will perform conditions agreed to in this Settlement Proposal in a way that is commensurate with an organization of its size and revenue requirement. The Parties agree that if due to an unforeseen change in circumstances, E.L.K. Energy is unable, or it becomes unreasonable, to meet any of the conditions agreed to in this Settlement Proposal, it may bring a motion pursuant to Rule 40 of the *OEB Rules of Practice Procedure*, on notice to the Intervenors, to request the Board vary the Settlement Proposal. Intervenors are free to take any position they deem appropriate regarding the appropriateness of any such required relief. If an Intervenor chooses not to participate in such a motion, after being adequate notice (as determined by the OEB) and afforded full procedural rights to participate, including cost eligibility, it shall be deemed to take no position on the requested relief.

On August 24, 2017, the Board issued its Decision and Procedural Order No. 4 in respect of the Application. The Parties have made best efforts to revise this settlement proposal in accordance with the Board's Decision and Procedural Order No. 4 dated August 24, 2017 ("PO#4").

Specifically, in Appendix "B" the Intervenors have undertaken to provide the Board with examples of specific operational concerns identified, supported by examples where applicable, in each of the following three general areas:

- the accuracy and consistency of certain underlying data in the evidence;
- the lack of detailed plans to address E.L.K. Energy's resourcing requirements; and

- the lack of information about E.L.K. Energy's assets.

In Appendix "B", E.L.K. has provided a response to those concerns and a description of its plans to address each of these concerns, should the Board approve this proposed settlement.

In addition, in accordance with PO#4, the Parties are pleased to report that following best efforts all issues associated with Account 1595 have been settled as more fully detailed in Issue 4.2 below.

Based on the foregoing, and the evidence and rationale provided below, the parties agree that this Settlement Proposal is appropriate and recommend its acceptance by the OEB. Please refer to Appendix A for the completed Annual IR Index model, including a schedule of draft tariffs resulting if this settlement is accepted by the OEB. E.L.K. Energy consulted with OEB staff to validate the Annual IR Index model and supporting details in accordance with PO#4. The revised model and schedule of draft tariffs has been included in this amended settlement proposal.

## **1. Planning**

### **1.1 Capital**

*Is the level of planned capital expenditures appropriate and is the rationale for planning and pacing choices appropriate and adequately explained, giving due consideration to:*

- ☐;customer feedback and preferences;
- ☐;productivity;
- ☐;compatibility with historical expenditures;
- ☐;compatibility with applicable benchmarks;
- ☐;reliability and service quality;
- ☐;impact on distribution rates;
- ☐;trade-offs with OM&A spending;
- ☐;government-mandated obligations;
- ☐;the objectives of E.L.K. Energy and its customers; and
- ☐;distribution system plan.

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

### **1.2 OM&A**

*Is the level of planned OM&A expenditures appropriate and is the rationale for planning choices appropriate and adequately explained, giving due consideration to:*

- ☐;customer feedback and preferences;
- ☐;productivity;
- ☐;compatibility with historical expenditures;
- ☐;compatibility with applicable benchmarks;
- ☐;reliability and service quality;
- ☐;impact on distribution rates;
- ☐;trade-offs with capital spending;
- ☐;government-mandated obligations; and
- ☐;the objectives of E.L.K. Energy and its customers.

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

## 2. Revenue Requirement

- 2.1 *Are all elements of the revenue requirement reasonable, and have they been appropriately determined in accordance with OEB policies and practices?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

- 2.2 *Has the revenue requirement been accurately determined based on these elements?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

## 3. Load Forecast, Cost Allocation and Rate Design

- 3.1 *Are the proposed load and customer forecast, loss factors, CDM adjustments and resulting billing determinants appropriate, and, to the extent applicable, are they an appropriate reflection of the energy and demand requirements of E.L.K Energy's customers?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

- 3.2 *Is the proposed cost allocation methodology, and are the allocations, and revenue-to-cost ratios appropriate?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

- 3.3 *Are E.L.K. Energy's proposals for rate design appropriate?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology. For greater clarity, rate

design has been addressed in a manner consistent with the Annual IR Index methodology, as further detailed in Appendix A.

**Evidence:** Not applicable.

**Supporting Parties:** All

**3.4** *Are the proposed Retail Transmission Service Rates and Low Voltage Service Rates appropriate?*

**PartialComplete Settlement:** The Parties agree that the Retail Transmission Service Rates should be updated to reflect 2017 Hydro One rates, if available at the time of a final rate order.

The Parties agree that the question of whether the proposed Low Voltage Service Rates are appropriate is not relevant in light of the Parties agreement to set rates using the Annual IR Index methodology. Low Voltage Service Rates are not traditionally updated under the OEB's Annual IR Index methodology.

**Evidence:**

*Application:* Exhibit 8

*IRRs:* None applicable

*Appendices to this Settlement Proposal:* Appendix A

*Settlement Models:* 2017 Annual IR Index Model for E.L.K. Energy Inc.

**Supporting Parties:** All

**4. Accounting**

**4.1** *Have all impacts of any changes in accounting standards, policies, estimates and adjustments been properly identified and recorded, and is the rate-making treatment of each of these impacts appropriate?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties' agreement to set rates using the Annual IR Index methodology.

In addition, as described in the Summary section above, E.L.K. Energy has agreed to undertake to, *inter alia*, cooperate with and participate in an audit of E.L.K. Energy's regulatory accounting practices..

**Evidence:** Not applicable.

**Supporting Parties:** All

4.2 *Are E.L.K. Energy's proposals for deferral and variance accounts, including the balances in the existing accounts and their disposition, requests for new accounts and the continuation of existing accounts, appropriate?*

**PartialComplete Settlement:** E.L.K. Energy applied for approval for disposition of its Group 1 deferral and variance account balances as at December 31, 2015 and the forecasted interest through April 30, 2017. Table 9-1 of Exhibit 9-1 contains the account balances from E.L.K. Energy's 2015 audited financial statements as at December 31, 2015. Exhibit 9 further provides an explanation of any variances between Table 9-1 balances and E.L.K. Energy's E2.1.7 RRR trial balance filed as of April 30, 2016.

~~As explained further in the response to 9-Staff-54 (accompanying this Settlement Proposal), E.L.K. Energy is seeking recovery of \$2,785,175 from account 1595, which~~Account 1595~~As explained further in the response to 9-Staff-54, E.L.K. Energy was seeking recovery of \$2,785,175 from account 1595. Following a detailed review of all underlying accounting records with the assistance of OEB staff, E.L.K. Energy acknowledges this amount should be reduced to \$2,684,083 (the "Recoverable Amount").~~

~~E.L.K. Energy is proposing to dispose of over a two year period. This removes the interest after the sunset date. The Parties do not agree to E.L.K. Energy's request for disposition and recovery/refund of regulatory balances in Account 1595. E.L.K. Energy's acceptance of this settlement is based upon OEB staff's position at the time of the settlement conference that they are supportive in principle of disposition of 1595, although they said they required further information to determine the exact amount and the disposition methodology. The Parties have agreed that the question for consideration by the OEB as it relates to account 1595 included as follows:~~

~~Should the OEB permit E.L.K. Energy's request for disposition  
and recovery/refund of regulatory balances in Account 1595 in view of:~~

There are three components to the Recoverable Amount:

1. ☐;The OEB's rules regarding billing errors, if applicable;GS 50-4,999 Under-recovery. First, as part of preparing this application, E.L.K. discovered that with respect to the General Service 50 to 4,999 Service Classification (the two rate riders called Disposition of Global Adjustment)—effective until April 30, 2014 and April 30, 2015—were incorrectly used in E.L.K.'s CIS system through a misinterpretation of the description of the rate rider. This rate rider is applicable for only non-RPP customers. E.L.K. originally applied this to retailer accounts only, but should have applied it to all non-RPP customers, which includes both retailers and non-retailers (i.e. weighted average price customers). The balance of this uncollected amount remains in Account 1595. Recovering this amount will impact non-RPP customers.

~~☐;Any material adverse effects on E.L.K. Energy should the OEB disallow recovery of these amounts as further evidenced by E.L.K.~~

~~Energy in the additional evidence submitted concurrently with this settlement proposal;~~

2. ~~□;E.L.K. Energy's view that an error was made when 1595 balances were attributed to the Embedded Distributor customer class as further evidenced by the additional evidence submitted concurrently with this settlement proposal;~~

~~□;The proper amount that should be included in Account 1595 for disposition and methodology for recovery or refund, which is further evidenced by E.L.K. Energy in the additional evidence submitted concurrently with this settlement proposal; and~~**The Embedded Distributor Misallocation.** Second, for the Embedded Distributor class, the two rate riders called Disposition of Global Adjustment – effective until April 30, 2014 and April 30, 2015 were not applied since this class is in reality handled similar to a class A customer and a true-up between preliminary and actual GA costs are done on a monthly basis. This means there is no GA variance for this class. The balance of this uncollected amount remains in Account 1595.

~~□;Any other factor that a Party may include in their final submissions?~~

3. Normal Variances. Third, the amount includes normal variances between the amounts received from rate riders charged to ratepayers, and the approved disposition amount in 1595.

~~The Parties agree that a further round of written discovery would be appropriate to give the Intervenor and OEB staff an opportunity to fully test and clarify the issues and evidence related to Account 1595.~~If the Board were to deny recovery of the Recoverable Amount, this would threaten the ongoing financial viability of E.L.K. Energy. This is more fully detailed in Appendix B of the E.L.K. Energy additional evidence filed June 29, 2017.

In consideration of PO#4 and in light of the material adverse effects should E.L.K. be unable to collect the Recoverable Amount, the Parties agree that:

(a) The Recoverable Amount should be reduced by 10%.

The Parties agree that this amount reflects an appropriate penalty on E.L.K. for its role in the issues noted above.

(b) E.L.K. Energy confirms that the Recoverable Amount includes no interest after the amounts were booked into Account 1595.

The Parties agree that this waiver of interest reflects a further penalty on E.L.K. which is appropriate given its role in the issues noted above.

(c) Subject to (a) and (b) above, E.L.K. can recover the amounts associated with “The GS 50-4,999 Under-recovery” on a going forward basis from all non-RPP GS 50-4,999kW customers, excluding Embedded Distributor and customers who paid the Disposition of Global Adjustment rate rider for a minimum of 12 months between May 1, 2013 to April 30, 2015.

(d) Subject to (a) and (b) above, E.L.K. can recover the amounts associated with “The Embedded Distributor Misallocation” together with the “Normal Variances” from all non-RPP customers excluding Embedded Distributor, since these customers should be responsible for these amounts.

(e) The disposition period will be 4.5 years, commencing on the implementation date (see also issue 5.2).

The relevant rate riders have been calculated and included at Appendix “C”. See also spreadsheet titled “GA Rate Design for Settlement Agreement\_FINAL”.

The Parties agree with E.L.K. Energy’s request for approval for disposition of the balance of its Group 1 deferral and variance accounts with the exception of ~~(i) account 1595 (as noted above), and (ii)~~ accounts 1588 and 1589. These ~~later-2~~ accounts (being accounts 1588 and 1589) will be included as part of the regulatory audit discussed in the Summary above prior to disposition. The parties also agree that the disposition of all other Group 1 deferral and variance account balances (excluding accounts 1595, 1588 and 1589) be over 6 months.

The Parties note that this agreement is consistent with the Annual IR Index methodology.

**Evidence:**

*Application:* Exhibit 9

*IRRs:* 9-Staff-39 to 9-Staff-49

*Appendices to this Settlement Proposal:* Appendix B

**Supporting Parties:** All

**5. Other**

**5.1** *Is the proposed adjustment to the specific service charge for service call – customer owned equipment appropriate?*

**Not Relevant:** The Parties agree that this issue is not relevant in light of the Parties’ agreement to set rates using the Annual IR Index methodology.

**Evidence:** Not applicable.

**Supporting Parties:** All

**5.2** *What is the appropriate effective date for 2017 rates?*

**Complete Settlement:** The Parties agree that the appropriate effective date for 2017 rates is the date that E.L.K. Energy can first implement those rates following the OEB’s final decision and order in respect of this Application.

**Evidence:** Not Applicable.

**Supporting Parties:** All

**Appendix "A"**  
**2017 Annual IR Index model for E.L.K. Energy (Updated)**

Please see attached: [an updated Annual IR Index model. This model reflects input received from OEB Staff in accordance with PO#4.](#)

## Appendix “B”

Together, pursuant to the Board’s direction in PO#4, the Parties are providing more information regarding the nature of the operational concerns, supported by examples, as well as an overview of the plans to address them. Specifically, below, the Intervenors are providing examples of specific concerns they had with the application, supported by evidentiary references where applicable, in the three general areas identified on p.8 of the Settlement Proposal and referenced on p.5 of PO#4. E.L.K. Energy has in turn provided its plan to address those concerns.

### A. The accuracy and consistency of certain underlying data in the evidence

#### Concerns

- Accuracy and consistency with certain data provided in interrogatory pre-settlement and settlement questions resulted in low confidence in data, for example:
  - 3 different versions of 2016 OM&A actuals were presented in 3 different appendices in response to 2-SEC-28 (updated). (See Appendices 2-JA, 2-JB and 2-JC).
  - Significant issues with continuity schedules – required considerable efforts to reconcile (See 2-Staff-50, 2-Staff-91)
  - Unexplained negative values in historic and bridge year 2-JC OM&A program table (See 2-SEC-28 (updated), Appendix J-JC)
  - ELK did not update 2-AA correctly: pulled out specific projects without reconciling final numbers, resulting in inaccurate 2016 actuals (2-SEC-28 updated).
  - FTE numbers contained in Appendix 2-K not correct, as the amount contains non-employee corporate directors.
  - Double counting of application related one-time regulatory costs. 2016 application related regulatory costs include in 2016 OM&A budget, but also includes as part of overall application one-time costs that are amortized over the proposed 5 year IRM life. This has the effect of understating the proposed 2017 OM&A increase.

While the example above are illustrative of the concerns, it is more the cumulative and ongoing nature of them as many data issues were discovered late in the process, and the possibility that others may not be identified, that result in a low confidence in the underlying data in the application.

- Inability to provide a comparison between forecast 2016 capital project costs and 2016 actual capital project costs. ELK said it was unable to provide full updates for 2-AA and 2-AB: as it would require project-by-project paper review.
- ELK does not maintain sufficient granular level of detail to appropriately respond to interrogatories. For example:
  - ELK unable to reconcile PP&E additions as shown in Appendix 2-BA with capital projects shown in Appendix 2-AA (2-VECC-8)
  - ELK unable to provide overtime cost details (4-VECC-39)

- ELK unable to provide annual storm repair costs (4-AMPCO-12 (e))
  - ELK does not record level of detail on total compensation allocated to Capital and OM&A (4-SEC-24)
  - ELK unable to provide tree trimming details and unit accomplishments (4-AMPCO-12 (c))
- Significant concerns throughout the proceeding regarding the appropriate amounts that have been recorded in 1595. (For example see, 9-Staff-54(c-d)). The Parties are satisfied that all of these concerns have now been addressed with this settlement.

### Plan

E.L.K. Energy regrets any inadvertent errors that may have been made that led to questions about the accuracy and consistency of certain data in the evidence.

Each of the specific discrepancies identified by the Intervenors in this Appendix are explainable by E.L.K. Energy on a case-by-case basis. For example, as part of the settlement, the Parties were able to address all outstanding concerns regarding the appropriate balance in Account 1595. However, this approach would not address the more general concern regarding “low confidence in data”.

By setting rates using the Annual IR Index methodology, which is much simpler than the cost of service models, and which have been reviewed in detail by OEB staff, the Board can be confident that it is setting just and reasonable rates using good data.

Going forward, E.L.K. Energy is committed to ensuring that it collects and maintains good data in accordance with prudent utility and accounting practices.

Specifically, E.L.K. Energy is willing to cooperate with and participate in an audit of its regulatory and accounting practices. The scope of the audit will be determined with the assistance of OEB staff, in their sole and absolute discretion. If OEB staff choose not to perform the audit, E.L.K. Energy will retain a qualified, independent third-party auditor to complete the audit.

Upon conclusion of the audit, E.L.K. Energy will prepare a reporting letter, attaching a copy of the audit report, which will be delivered to the Parties and to the OEB under this EB-2016-0066 file number.

By filing and distributing the audit conclusions, as agreed to in the settlement proposal, the Board and the Intervenors will know what remaining concerns have been raised during the audit.

E.L.K. Energy is committed to addressing these concerns (if there are any found) and implementing any recommended changes. This commitment is demonstrated by E.L.K. Energy’s agreement in the settlement proposal to deliver a further reporting letter to Parties and filed after all recommended changes have been implemented.

## **B. The lack of detailed plans to address E.L.K. Energy’s resource requirements**

### Concerns

- Historic underspending as compared to budget, while at the same time maintaining a regulatory ROE at or above the deemed amount (2-VECC-11(c)):
  - ELK has underspent on planned capital on average 19.17% over the previous 5 year period (2-SEC-28 (updated), Appendix 2-AB). 2016 actual OM&A was approximately 14.7% below 2016 forecast (2-SEC-28 (updated), Appendix 2-JA, compared to originally filed Appendix 2-JA)
  - ELK does not track the level of detail required to provide its Plan capital budget amounts for the years 2012 to 2016 by capital categories: System Access, System Renewal, System Service and General Plant, making it impossible to assess plan vs actual spending trends by category (2-AMPCO-9).
  - ELK was seeking an OM&A increase of approximately 36% in the 2017 test year as compared to 2016 actuals (2-SEC-28 (updated), Appendix 2-JA). No adequate business plan and evidence to support such a significant increase in spending.
  - Lack of asset condition (2-SEC-14; 2-VECC-14a; 2-AMPCO-7) information does not allow for the proper scrutiny of the reasons for the underspending to determine if the issue is insufficient resources being allocated to the utility.
  
- ELK was requesting 4 additional FTEs, an increase of 21% in the test period, yet neither had an adequate resourcing or succession plan in place. Resource needs are under review: As of June 12, 2017, one of the four positions have been filled and E.L.K. is currently in the process of reviewing all positions of the company and these four requested staff positions (1-Staff-4 (c)).
  
- Intervenors feel that while ELK maintains a top cohort productivity ranking (OEB PEG benchmarking) and coming in below budget annually in its spending, it may be not providing sufficient funding to the utility. It has consistently over-earned, while issues that have arisen during the proceeding regarding questions about planning, data quality, and asset management reveal there may be some long-term issues that need to be addressed before ELK should be provided significant additional funding.
  
- ELK does not have a Corporate Scorecard to measure success (1-SEC-5).
  
- Significant concerns with information technology systems and information management: ELK unable to provide full updates or explanations at ADR without key personnel having to return to physical premises and review physical records.

### Plan

As a small utility that consistently performs as one of the most efficient utilities in the Province of Ontario according to the Board's PEG benchmarking, E.L.K. Energy does not have the same resources available to complete more formalized business planning exercises which some of the larger LDCs can do. Similarly, E.L.K. Energy does not have expensive IT systems (or an expensive IT department) and must occasionally review physical records to respond to particular questions that arise during the discovery process.

E.L.K. Energy relies on the experience and judgement of its executive team to establish its business plan and needs. In the Application, this included hiring 4 additional FTEs and increasing capital expenditures in the test year. E.L.K. Energy believes that its plan was the best approach given what was currently known about operational requirements and risks.

However, E.L.K. Energy recognizes that the evidentiary record does not include any independent third party evidence that Intervenors or the Board can use to validate that what management is proposing to do in the test year is the best approach in light of both known and unknown operational risks and known industry best practices.

In this context, if the Board approves the proposed settlement, in the spirit of continuous improvement E.L.K. Energy is willing to undertake an independent third-party review and risk assessment of its operations, which will comprise an examination of E.L.K. Energy's:

(i) accounting procedures and practices;

(ii) budgeting processes, business planning processes, and management oversight;

(iii) distribution system planning information, processes and procedures;

(iv) information technology systems, data control, and privacy and security procedures;  
and

(v) human, fleet and financial resources compared to an organization of its size and revenue requirement.

The review will include a comparison of E.L.K. Energy's data and records, practices and procedures against industry best practices, and recommendations for improvements where possible taking into consideration the size of ELK.

E.L.K. Energy is willing to make recommended improvements. This is illustrated by E.L.K. Energy's commitment to publically file and deliver a results of the operational review, and to provide an explanation from management about how the findings and recommendations of these reviews will inform the E.L.K. Energy business plan going forward.

### **C. The lack of information about E.L.K. Energy's assets**

#### **Concerns**

- ELK has never completed an asset condition assessment and so does not sufficiently know the condition of its assets for the purpose of preparing an appropriate DSP and capital plan. (2-SEC-14; 2-VECC-14a; 2-AMPCO-7). ELK does not have a Health Index and Probability of Failure database (2-VECC-14). Evidence is that it will only begin to determine health indices of its assets in the future (2-VECC-14b).
- ELK does not have data to determine what assets have previously been replaced, when and at what cost (2-AMPCO-8).

- ELK has changed its asset management practice since its last Cost of Service application, and is transitioning to Typical Useful Life (TUL) replacements from a run to fail plan (2-Staff-14, 2-Staff-15, 2-Staff-16, 2-Staff-17, 4-AMPCO-10) and ELK intends to increase its replacement rate of infrastructure gradually over time, largely based on asset age. ELK does not have sufficient data on current asset condition and past replacements to support accelerated asset replacement.

*Plan*

Unlike larger utilities, E.L.K. Energy relies on the detailed first-hand knowledge, expertise and experience of its operations manager, who has been directly involved in the ongoing operations and maintenance of the E.L.K. Energy distribution system (and that of its predecessor) since August 1988. E.L.K. Energy's operations manager does know the condition of the distribution system and has prepared an appropriate DSP and capital plan.

However, in the absence of sufficient asset condition information data and readily accessible records the Intervenors do not have confidence in the E.L.K. Energy proposed DSP and capital plan.

If the Board approves the proposed settlement, E.L.K. Energy is willing to undertake an independent third-party asset condition assessment of its distribution system infrastructure.

E.L.K. Energy is committed to utilizing the results of this asset condition assessment as an input into its future distributions system plan and for the purposes of building an asset registry.

This commitment is illustrated by E.L.K. Energy commitment to file the independent asset condition assessment when completed and delivered to the Parties and the OEB under EB-2016-0066 file number.

### Appendix “C” – 1595 Rate Riders

The parties have agreed that there will be two rate riders:

1. Rate Rider for the disposition of Account 1595 Part A (2017) - effective until XXXX XX, 201X, applicable only to Non-RPP Customers excluding Embedded Distributor and those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months between May 1, 2013 to April 30, 2015; and
2. Rate Rider for the disposition of Account 1595 Part B (2017) – effective until X, applicable only to Non-RPP Customers excluding Embedded Distributor.

Please see enclosed spreadsheet titled “GA Rate Design for Settlement Agreement\_FINAL” for the calculations of the relevant rate riders.

The GS > 50 kW tab looks at the 2015 actual bill demand of 197,597.09 kW and subtracts from that amounts associated with Embedded Distributor and customers who paid the Disposition of Global Adjustment rate rider for a minimum of 12 months between May 1, 2013 to April 30, 2015. It also subtracts from that the demand associated with a multi-residential unit that is classified as GS > 50 kW but is paying commodity charges to the IESO. All of that is used to calculate a weighing factor of 72.6%, which is then used in the Rate Analysis tab to apply against the forecasted consumption in the test year for the relevant customers.

The sunset dates for the two riders will be established as the date that is 4.5 years after the implementation date established in accordance with the settlement of issue 5.2.

**SCHEDULE B**  
**FINAL RATE ORDER**  
**E.L.K. ENERGY INC.**  
**EB-2016-0066**  
**TARIFF OF RATES AND CHARGES**  
**NOVEMBER 2, 2017**

**E.L.K. Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date November 1, 2017**  
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EB-2016-0066

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$	0.08
Distribution Volumetric Rate	\$/kWh	0.0042
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0042
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**E.L.K. Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0066

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0041
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**E.L.K. Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0066

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.50
Distribution Volumetric Rate	\$/kW	1.6033
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	0.0512
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	1.2304
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0128
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers excluding those customers who paid a Rate Rider for the Disposition of Global Adjustment for a minimum of 12 months - effective until April 30, 2022	\$/kWh	0.0056
Retail Transmission Rate - Network Service Rate	\$/kW	2.3163
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**E.L.K. Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50KW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.49
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kWh	0.0041
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kWh	0.0001
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**E.L.K. Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.17
Distribution Volumetric Rate	\$/kW	5.9664
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	1.5587
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0040
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.7558
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2966

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**E.L.K. Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0066

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to supply to street lighting equipment owned by and operated for a municipal corporation. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.19
Distribution Volumetric Rate	\$/kW	11.5868
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	(0.5445)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	1.4563
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0888
Rate Rider for Disposition of Account 1595 (2017) Applicable only for Non-RPP Customers - effective until April 30, 2022	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kW	1.7470
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2699

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**E.L.K. Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2016-0066

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,873.72
Distribution Volumetric Rate	\$/kW	0.2787
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2017) - effective until April 30, 2018	\$/kW	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2018	\$/kW	1.8847
Rate Rider for Application of Tax Change (2017) - effective until April 30, 2018	\$/kW	0.0046
Retail Transmission Rate - Network Service Rate	\$/kW	2.3163
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6416

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0036
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**E.L.K. Energy Inc.**  
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**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703

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## SPECIFIC SERVICE CHARGES

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### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

### Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

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## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00