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BY COURIER & RESS

Ms. Kirsten Walli, Board Secretary
ONTARIO ENERGY BOARD
2300 Yonge Street, 26th Floor, P.O. Box 2319
TORONTO, ON M4P 1E4

**Re: Board File No. EB-2017-0056
Kitchener-Wilmot Hydro Inc. - Licence No. ED-2002-0573
Draft Rate Order**

Dear Ms. Walli:

On March 1, 2018, Kitchener-Wilmot Hydro Inc. ("KWHI") received a Decision and Order on this application. KWHI has reviewed the information in the Decision and Order and has attached a Draft Rate Order with its comments.

Contact the undersigned should you require any further information.

Respectfully submitted,

Original Signed By:

Margaret Nanninga, MBA, CPA, CGA
Vice President Finance & CFO

kb/attachments

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Kitchener Wilmot Hydro Inc. filed its IRM application on August 14, 2017, under section 78 of the Ontario Energy Board Act, 1998. Notice of KWHI's application was issued on October 12, 2018 and the Vulnerable Energy Consumers Coalition (VECC) and School Energy Coalition (SEC) became parties to the proceeding.

On December 6, 2017, KWHI filed a request to have its application heard in two parts – one for the price cap adjustment to allow a change in base rates effective January 1, 2018, and the second part for the disposition of deferral and variance accounts (DVAs). KWHI's proposal was accepted by the OEB and a partial Decision was issued on December 20, 2017. The remainder of the Decision, which dealt with the DVAs, was issued March 1, 2018.

In this filing, KWHI has included a revised IRM Rate Generator model; however, as per the Decision, KWHI has to split the balance of account 1595 (2014) into non-RPP and DVA rate rider portion, so not all of the calculations are accurately reflected in the 2018 IRM Rate Generator. The balances as shown in the Continuity Schedule of the 2018 IRM Rate Generator are correct. KWHI has followed the logic of the 2018 IRM Rate Generator to determine rate riders for the 1595 (2014) split.

KWHI has included the following files with this submission:

KWHI_EB-2017-0056_2018_IRM_Draft Rate Order_20180315
KWHI_EB-2017-0056_IRM_Tariffs
KWHI_EB 2017-0056_2018_IRM_Rate Generator Model_20180315

KWHI is requesting that these rates be made effective May 1, 2018.

Deferral and Variance Accounts

Account 1595 error

KWHI requested a disposition of 1595 (2014) in its application. During the interrogatory phase, OEB staff questioned the large balance and it was determined that the original rate rider calculation from EB-2013-0147 used the entire load for the rate class instead of the load for only the non-RPP customers. Therefore the amount for the GA rate rider was under-collected. This calculation is shown in the interrogatory response.¹

In its Decision, the OEB has allowed the disposition of this account but expects KWHI to develop an approach for separating the non-RPP and RPP components of 1595 (2014).

The IRM generator uses proportional splits for disposing of balances in the 1595 Disposition and Recovery/Refund of Regulatory Balances account. KWHI has

¹ KWHI_IR Responses 2018 EB-2017-0056_20171129

determined the proportional splits for the DVA rate rider and GA rate rider for non-RPP customers from the original rate riders of 2014. These are shown on the Table 1 below:

Table 1

	Residential	GS <50	GS>50	Large User	Unmetered Scattered Load	Streetlighting	Embedded Distributor	Total
Deferral and Variance Rate Rider	(219,737)	13,913	(182,782)	(15,269)	(2,873)	(7,405)	49,701	(364,452)
GA Rate Rider for non-RPP	143,694	123,160	2,702,322	(78,963)	-	58,203	-	2,948,416
								-
Percentage Split								-
Deferral and Variance Rate Rider	60.3%	-3.8%	50.2%	4.2%	0.8%	2.0%	-13.6%	100%
GA Rate Rider for non-RPP	4.9%	4.2%	91.7%	-2.7%	0.0%	2.0%	0.0%	100%

Further to the calculation above, the account 1595 (2014) balance has to be split into amounts owing from the DVA rate rider and GA rate rider customers. During the interrogatory phase it was determined that the principal amount under-collected from the GA rate rider is \$758,748². KWHI has allocated this amount to the non-RPP customers. The remaining amount as per the continuity schedule, \$159,242, has been allocated to DVA rate rider customers. Finally, KWHI allocated the accrued interest in proportion to the balances of DVA rate rider and non-RPP customers. The balances to be collected by the non-RPP and the DVA rate rider customers are shown on Table 2 below:

Table 2

	Amounts allocated by DVA rate rider	Amounts allocated by GA rate rider	Total
Principal Outstanding	159,242	758,748	917,990
Interest	(19,436)	(92,610)	(112,046)
Balance including Interest	139,806	666,138	805,944

Using the proportional splits as determined in Table 1 above and the splits in the amounts owing from Table 2 above, KWHI split the amounts owing by customer class. This is shown in the Table 3 below:

² KWHI_IR Responses 2018 EB-2017-0056_20171129

Table 3

Rate Class	% allocated by DVA rate rider	% allocated by GA rate rider	Amounts allocated by DVA rate rider	Amounts allocated by GA rate rider	1595 (2014)
Residential	60.3%	4.9%	84,292	32,465	116,757
GS <50	-3.8%	4.2%	(5,337)	27,826	22,489
GS>50	50.2%	91.7%	70,116	610,538	680,654
Large User	4.2%	-2.7%	5,857	(17,840)	(11,983)
Unmetered Scattered Load	0.8%	0.0%	1,102	-	1,102
Streetlighting	2.0%	2.0%	2,841	13,150	15,991
Embedded Distributor	-13.6%	0.0%	(19,066)	-	(19,066)
			139,805	666,139	805,944

Accounts 1588-Power and 1589-Global Adjustment Errors

In KWHI's 2016 IRM rate application (EB-2015-0084), KWHI disclosed an error to the OEB relating to accounts 1588 and 1589. KWHI proposed to correct the error in the year it occurred, however, the amounts had already been disposed on a final basis in KWHI's 2015 IRM application (EB-2014-0089). The OEB finding in this application is that KWHI can now dispose of its Group 1 accounts with interest projected to April 30, 2018, but denies KWHI's proposal to correct the balances in account 1588 and 1589 for errors that occurred relating to 2013.

KWHI's original application applied to dispose of \$1,221,769 and \$417,070 principal balances for 1588 and 1589 respectively. These amounts included the following errors that occurred in 2013:

1. An adjustment made in 2015 for the December 2013 manual adjustment error (\$3,443,918)
2. An adjustment made in 2014 for the correction of the unbilled revenue adjustment (\$5,637,187)
3. An adjustment made in 2015 to use the power bill instead of the final settlement (\$83)

In its Decision dated March 1, 2018 the OEB requested KWHI to review and confirm the principal balances from Table 4.2. In Table 4.2 the principal balances for 1588 and 1589 were determined by subtracting the amount of the errors discovered in the 2017 audit by Board staff.

Table 4

		Principal as per original application	Adjustment as per March 1, 2018 Decision	Principal as per March 1, 2018 Decision
RSVA Power	1588	1,221,769	(2,193,386)	(971,617)
RSVA Global Adjustment	1589	417,070	2,193,386	2,610,456

KWHI confirms these balances as correct.

To calculate the interest for the 1588/1589 error from 2013, KWHI has, using Board prescribed interest rates, recalculated the interest on the adjustment to the balance of \$2,193,186 from January 2014 to December 2016 and a projection for interest has been done for the period January 2017 – April 2018. For all other accounts, the interest is as calculated in the original application plus projected interest to April 30, 2018. The revised amounts are:

Table 5

Account Name	Account Number	Principal Balance	Interest	Total
Smart Meter Entity Variance Charge	1551	(47,280)	(1,089)	(48,369)
RSVA Wholesale Market Service Charge	1580	(5,934,113)	(198,629)	(6,132,742)
Variance WMS - Sub Account CBR Class B	1580	387,750	12,434	400,184
RSVA Retail Transmission Network Charge	1584	(2,431,822)	(33,960)	(2,465,782)
RSVA Retail Transmission Connection Charge	1586	297,607	12,795	310,402
RSVA Power	1588	(971,617)	104,272	(867,345)
RSVA Global Adjustment	1589	2,610,456	15,763	2,626,219
Disposition and Recovery of Regulatory Balances (2014)	1595	917,990	(112,046)	805,944
Disposition and Recovery of Regulatory Balances (2015)	1595	(126,352)	81,017	(45,335)
		(5,297,381)	(119,443)	(5,416,824)

Rate Riders

KWHI used the 2018 IRM Rate Generator to determine the rate riders for Disposition of the GA Variance amount and the CBR B disposition. The values and volumes do not change for these amounts.

To calculate the Deferral and Variance account rate riders, KWHI split the 1595 (2014) balance into amounts for DVA rate rider customers and amounts for non-RPP customers and then calculate separate rate riders. To do this, KWHI copied "Tab 4. Billing Det. For Def-Var" from the IRM Rate Generator file and added an additional column for 1595 (2014) – one for DVA rate rider and one for non-RPP. The allocation of the Group 1 accounts is as per the 2018 IRM Rate Generator with the exception of the 1595 (2014) which is split as per Table 3 above.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP DVA rate rider		GA rate rider for non-RPP		
					1551	1580	1584	1586	1588 1595 (2014)	1595 (2014)	1595 (2015)	
RESIDENTIAL SERVICE CLASSIFICATION	36.4%	2.6%	91.5%	37.2%	(44,278)	(2,281,604)	(898,654)	113,126	(325,633)	84,292	32,465	(19,494)
GENERAL SERVICE LESS THAN 50 kW SERVICE	13.4%	4.7%	8.5%	13.7%	(4,090)	(838,381)	(330,213)	41,569	(119,655)	(5,337)	27,826	(6,800)
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	46.3%	87.0%	0.0%	46.3%	0	(2,840,638)	(1,142,102)	143,772	(405,419)	70,116	610,538	(17,681)
LARGE USE SERVICE CLASSIFICATION	1.6%	3.6%	0.0%	1.7%	0	(101,362)	(39,923)	5,026	(14,466)	5,857	(17,840)	(805)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.2%	0	(13,738)	(5,411)	681	(1,961)	1,102	0	(87)
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	2.0%	0.0%	0.9%	0	(57,019)	(22,458)	2,827	(8,138)	2,841	13,150	(408)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.1%	0.0%	0.0%	0.0%	0	0	(27,021)	3,401	(0)	(19,066)	0	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	100.0%	(48,368)	(6,132,742)	(2,465,782)	310,402	(875,272)	139,806	666,138	(45,275)

KWHI copied the tab "7.Calculation of Def-Var RR" from the IRM Rate Generator, and added a column to allocate Group 1 Account balances to non-RPP. KWHI also added columns for the non-RPP demand or consumption from tab "4.Billing Det. For Def-Var" tab.

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable)	Allocation of Group 1 Account Balances to non-RPP
RESIDENTIAL SERVICE CLASSIFICATION	kWh	650,672,520	0	20,624,338	0	650,672,520	0	(3,372,244)		32,465
GENERAL SERVICE LESS THAN 50 kW SERVICE	kWh	239,091,361	0	37,202,346	0	239,091,361	0	(1,262,908)		27,826
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	826,940,979	2,170,742	690,366,997	2,139,609	810,098,907	2,139,609	(945,894)	(3,246,057)	610,538
LARGE USE SERVICE CLASSIFICATION	kW	28,906,567	62,932	28,906,567	62,932	28,906,567	62,932	(145,674)		(17,840)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,917,912	0	0	0	3,917,912	0	(19,413)		0
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,260,857	45,218	16,175,051	45,218	16,260,857	45,218	(82,356)		13,150
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	19,564,437	49,930	0	0	(1)	0	(42,685)	0	0
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0

Using these values KWHI was able to determine Deferral and Variance rate riders:

Table 6

	RESIDENTIAL	GENERAL SERVICE LESS THAN 50 kW	GENERAL SERVICE 50 TO 4,999 KW	LARGE USE	UNMETERED SCATTERED LOAD	STREET LIGHTING	EMBEDDED DISTRIBUTOR
	kWh	kWh	kW	kW	kWh	kW	kW
Deferral/Variance Account Rate Rider	(0.0052)	(0.0053)	(0.4357)	(2.3127)	(0.0050)	(1.8196)	(0.8549)
Deferral/Variance Account Rate Rider for Non-WMP	-	-	(1.5154)	-	-	-	-
Deferral/Variance Account Rate Rider for Non-RPP	0.0016	0.0007	0.2854	(0.2835)	-	0.2908	-
Disposition of Global Adjustment Account Rate Rider	0.0035 (per kWh)	0.0035 (per kWh)	0.0035 (per kWh)	0.0000	0.0000	0.0035 (per kWh)	0.0000
Disposition of Capacity Based Recovery Account Rate Rider	0.0002	0.0002	0.0890	-	0.0002	0.0847	-

KWHI used the 2018 IRM Rate Generator to determine the rate riders for CBR B recovery rate rider and the Global Adjustment rate rider.

KWHI has prepared a separate tariff file to include all calculated rate riders.

Bill Impacts

KWHI has calculated the bill decrease for a residential RPP consumer incorporating the changes from the December 20, 2017 Partial Decision, the calculation of rate riders and included the reduction in the SME charge for this Decision as follows:

	Consumption	2017	May-01-18	Increase (Decrease)
Residential	750 kWh	101.85	97.07	-4.69%
GS<50	2000 kWh	273.59	262.31	-4.12%

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2016) ³	1595
<i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2011	Transactions Debit/(Credit) during 2011	OEB-Approved Disposition during 2011	Principal Adjustments ¹ during 2011	Closing Principal Balance as of Dec 31, 2011	Opening Interest Amounts as of Jan 1, 2011	Interest Jan 1 to Dec 31, 2011	OEB-Approved Disposition during 2011	Interest Adjustments ¹ during 2011	Closing Interest Amounts as of Dec 31, 2011
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁵	1580	(2,800,614)	(2,036,935)	(712,372)		(4,125,177)	(49,226)	(49,432)	(65,921)		(32,738)
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584	1,918,707	1,556,946	336,448		3,139,205	(5,125)	37,388	(23,604)		55,868
RSVA - Retail Transmission Connection Charge	1586	(502,741)	216,577	(516,047)		229,882	(17,048)	(1,741)	(26,461)		7,673
RSVA - Power ⁴	1588	888,769	(2,178,549)	(391,863)		(897,916)	(94,892)	(12,008)	(80,072)		(26,828)
RSVA - Global Adjustment ⁴	1589	2,614,055	3,073,561	3,663,678		2,023,939	125,859	41,961	150,425		17,395
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	(3,906,235)	3,095,484			(810,750)	(174,705)	(35,999)			(210,704)
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595		(721,005)	(2,379,844)		1,658,839		17,694	45,633		(27,939)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595					0					0
RSVA - Global Adjustment	1589	2,614,055	3,073,561	3,663,678	0	2,023,939	125,859	41,961	150,425	0	17,395
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,402,114)	(67,480)	(3,663,678)	0	(805,917)	(340,996)	(44,097)	(150,425)	0	(234,668)
Total Group 1 Balance		(1,788,059)	3,006,081	0	0	1,218,022	(215,137)	(2,136)	0	0	(217,273)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total including Account 1568		(1,788,059)	3,006,081	0	0	1,218,022	(215,137)	(2,136)	0	0	(217,273)

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2012	Transactions Debit/ (Credit) during 2012	OEB-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Balance as of Dec 31, 2012	Opening Interest Amounts as of Jan 1, 2012	Interest Jan 1 to Dec 31, 2012	OEB-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec 31, 2012
Group 1 Accounts											
LV Variance Account	1550	0				0	0			0	
Smart Metering Entity Charge Variance Account	1551	0				0	0			0	
RSVA - Wholesale Market Service Charge ⁵	1580	(4,125,177)	(2,473,540)			(6,598,717)	(32,738)	(78,902)		(111,640)	
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0			0	
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0			0	
RSVA - Retail Transmission Network Charge	1584	3,139,205	846,212			3,985,418	55,868	55,766		111,633	
RSVA - Retail Transmission Connection Charge	1586	229,882	49,339			279,221	7,673	4,256		11,929	
RSVA - Power ⁴	1588	(897,916)	2,355,115			1,457,199	(26,828)	7,001		(19,827)	
RSVA - Global Adjustment ⁴	1589	2,023,939	823,174			2,847,113	17,395	42,056		59,450	
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	(810,750)	1,382,979			572,229	(210,704)	1,434		(209,270)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	1,658,839	(1,133,583)			525,256	(27,939)	15,370		(12,569)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0	193,648	508,740		(315,091)	0	5,117	(156,033)	161,151	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0			0	
RSVA - Global Adjustment	1589	2,023,939	823,174	0	0	2,847,113	17,395	42,056	0	59,450	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(805,917)	1,220,171	508,740	0	(94,486)	(234,668)	10,042	(156,033)	(68,593)	
Total Group 1 Balance		1,218,022	2,043,345	508,740	0	2,752,627	(217,273)	52,098	(156,033)	(9,142)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0				0	
Total including Account 1568		1,218,022	2,043,345	508,740	0	2,752,627	(217,273)	52,098	(156,033)	(9,142)	

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2013	Transactions Debit/(Credit) during 2013	OEB-Approved Disposition during 2013	Principal Adjustments ¹ during 2013	Closing Principal Balance as of Dec 31, 2013	Opening Interest Amounts as of Jan 1, 2013	Interest Jan 1 to Dec 31, 2013	OEB-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec 31, 2013
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0	52,296			52,296	0	553			553
RSVA - Wholesale Market Service Charge ⁵	1580	(6,598,717)	(1,302,744)			(7,901,461)	(111,640)	(111,223)			(222,862)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	3,985,418	183,505			4,168,922	111,633	59,158			170,791
RSVA - Retail Transmission Connection Charge	1586	279,221	(85,458)			193,763	11,929	3,052			14,981
RSVA - Power ⁴	1588	1,457,199	(1,833,280)			(376,082)	(19,827)	(16,238)			(36,064)
RSVA - Global Adjustment ⁴	1589	2,847,113	467,515			3,314,628	59,450	89,160			148,610
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	572,229				572,229	(209,270)	8,412			(200,858)
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	525,256	(419,657)			105,599	(12,569)	4,553			(8,016)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(315,091)	167,030			(148,061)	161,151	(11,598)			149,552
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	2,847,113	467,515	0	0	3,314,628	59,450	89,160	0	0	148,610
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(94,486)	(3,238,309)	0	0	(3,332,795)	(68,593)	(63,332)	0	0	(131,924)
Total Group 1 Balance		2,752,627	(2,770,794)	0	0	(18,167)	(9,142)	25,828	0	0	16,686
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	337,702			337,702	0	2,286			2,286
Total including Account 1568		2,752,627	(2,433,092)	0	0	319,536	(9,142)	28,114	0	0	18,972

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2014	Transactions Debit/ (Credit) during 2014	OEB-Approved Disposition during 2014	Principal Adjustments ¹ during 2014	Closing Principal Balance as of Dec 31, 2014	Opening Interest Amounts as of Jan 1, 2014	Interest Jan 1 to Dec 31, 2014	OEB-Approved Disposition during 2014	Interest Adjustments ¹ during 2014	Closing Interest Amounts as of Dec 31, 2014
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	52,296	(11,190)			41,106	553	744			1,297
RSVA - Wholesale Market Service Charge ⁵	1580	(7,901,461)	(291,753)	(6,598,717)		(1,594,497)	(222,862)	(49,021)	(208,641)		(63,242)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	4,168,922	82,798	3,985,418		266,302	170,791	28,351	170,219		28,923
RSVA - Retail Transmission Connection Charge	1586	193,763	175,353	279,221		89,895	14,981	1,590	16,033		537
RSVA - Power ⁴	1588	(376,082)	6,383,290	1,457,199		4,550,010	(36,064)	(5,514)	1,594		(43,172)
RSVA - Global Adjustment ⁴	1589	3,314,628	(3,541,189)	2,847,113		(3,073,674)	148,610	4,196	101,303		51,503
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	572,229		572,229		0	(200,858)		(200,858)		(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	105,599	1			105,600	(8,016)	1,552			(6,464)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(148,061)				(148,061)	149,552	(2,176)			147,376
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	0	(1,312,996)	(2,343,043)		1,030,047	0	15,175	161,620		(146,445)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0				0
RSVA - Global Adjustment	1589	3,314,628	(3,541,189)	2,847,113	0	(3,073,674)	148,610	4,196	101,303	0	51,503
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,332,795)	5,025,502	(2,647,693)	0	4,340,401	(131,924)	(9,299)	(60,032)	0	(81,191)
Total Group 1 Balance		(18,167)	1,484,313	199,420	0	1,266,727	16,686	(5,103)	41,271	0	(29,688)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	337,702	221,527			559,230	2,286	6,478			8,764
Total including Account 1568		319,536	1,705,841	199,420	0	1,825,957	18,972	1,375	41,271	0	(20,924)

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2015									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2015	Transactions Debit/ (Credit) during 2015	OEB-Approved Disposition during 2015	Principal Adjustments ¹ during 2015	Closing Principal Balance as of Dec 31, 2015	Opening Interest Amounts as of Jan 1, 2015	Interest Jan 1 to Dec 31, 2015	OEB-Approved Disposition during 2015	Interest Adjustments ¹ during 2015	Closing Interest Amounts as of Dec 31, 2015
Group 1 Accounts											
LV Variance Account	1550	0				0	0			0	
Smart Metering Entity Charge Variance Account	1551	41,106	(19,704)	52,296		(30,894)	1,297	(106)	1,321	(131)	
RSVA - Wholesale Market Service Charge ⁵	1580	(1,594,497)	(3,855,079)	(1,302,744)		(4,146,833)	(63,242)	(17,678)	(33,372)	(47,548)	
Variance WMS – Sub-account CBR Class A ⁵	1580	0	2,963			2,963	0	8		8	
Variance WMS – Sub-account CBR Class B ⁵	1580	0	423,537			423,537	0	1,137		1,137	
RSVA - Retail Transmission Network Charge	1584	266,302	(1,026,717)	183,505		(943,919)	28,923	(2,077)	3,270	23,577	
RSVA - Retail Transmission Connection Charge	1586	89,895	74,275	(85,458)		249,628	537	2,329	(2,309)	5,176	
RSVA - Power ⁴	1588	4,550,010	299,379	(1,833,280)	(3,443,918)	3,238,751	(43,172)	40,532	(64,608)	(50,626)	
RSVA - Global Adjustment ⁴	1589	(3,073,674)	(770,829)	467,515	3,443,918	(868,099)	51,503	4,311	54,180	50,626	
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	(0)			(0)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	105,600		105,600		0	(6,464)		(6,464)	(0)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	(148,061)		(148,061)		0	147,376		147,376	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	1,030,047	(112,262)			917,785	(146,445)	11,133		(135,312)	
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	0	2,382,761	2,560,630		(177,869)	0	(17,550)	(99,394)	81,844	
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0				0	0			0	
RSVA - Global Adjustment	1589	(3,073,674)	(770,829)	467,515	3,443,918	(868,099)	51,503	4,311	54,180	50,626	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		4,340,401	(1,830,847)	(467,514)	(3,443,918)	(466,851)	(81,191)	17,729	(54,180)	(59,908)	
Total Group 1 Balance		1,266,727	(2,601,676)	1	0	(1,334,950)	(29,688)	22,040	0	(7,648)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	559,230				559,230	8,764	6,662		15,426	
Total including Account 1568		1,825,957	(2,601,676)	1	0	(775,721)	(20,924)	28,702	0	7,778	

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

		2016									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2016	Transactions Debit/(Credit) during 2016	OEB-Approved Disposition during 2016	Principal Adjustments ¹ during 2016	Closing Principal Balance as of Dec 31, 2016	Opening Interest Amounts as of Jan 1, 2016	Interest Jan 1 to Dec 31, 2016	OEB-Approved Disposition during 2016	Interest Adjustments ¹ during 2016	Closing Interest Amounts as of Dec 31, 2016
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	(30,894)	(16,386)			(47,280)	(131)	(189)			(320)
RSVA - Wholesale Market Service Charge ⁵	1580	(4,146,833)	(1,787,280)			(5,934,113)	(47,548)	(54,640)			(102,188)
Variance WMS – Sub-account CBR Class A ⁵	1580	2,963	(2,963)			0	8	(8)			0
Variance WMS – Sub-account CBR Class B ⁵	1580	423,537	(35,787)			387,750	1,137	4,996			6,133
RSVA - Retail Transmission Network Charge	1584	(943,919)	(1,487,903)			(2,431,822)	23,577	(18,015)			5,562
RSVA - Retail Transmission Connection Charge	1586	249,628	47,979			297,607	5,176	2,783			7,959
RSVA - Power ⁴	1588	3,238,751	(215,215)		(3,994,953)	(971,417)	11,342	21,664		79,907	112,913
RSVA - Global Adjustment ⁴	1589	(868,099)	(516,598)		3,994,953	2,610,256	52,260	6,483		(79,907)	(21,164)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	917,785	205			917,990	(135,312)	10,124			(125,188)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(177,869)	51,517			(126,352)	81,844	115			81,959
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	0	72,619			72,619	0	3,933			3,933
RSVA - Global Adjustment	1589	(868,099)	(516,598)	0	3,994,953	2,610,256	52,260	6,483	0	(79,907)	(21,164)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(466,851)	(3,373,213)	0	(3,994,953)	(7,835,018)	(59,908)	(29,237)	0	79,907	(9,238)
Total Group 1 Balance		(1,334,950)	(3,889,811)	0	0	(5,224,761)	(7,648)	(22,754)	0	0	(30,402)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	559,230	(559,230)	0		0	15,426	(15,426)			0
Total including Account 1568		(775,721)	(4,449,041)	0	0	(5,224,761)	7,778	(38,180)	0	0	(30,402)

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

If you had any Class A customers at any point during the period that the Account 1589 GA balance accumulated (i.e. from the year the balance was last disposed to 2016), check off the checkbox.

If you had Class A customer(s) during this period, Tab 6.2 will be generated. Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you had any customer(s) during the period where Account 1580, sub-account CBR Class B was last disposed (i.e. 2015 and 2016), check off the checkbox.

If you had Class A customer(s) during this period, Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

If you only had Class A customer(s) during this period, Account 1580, sub-account CBR Class B will be disposed through a separate rate rider calculated in Tab 6.2.

Account Descriptions	Account Number	2017				Projected Interest on Dec-31-16 B		Total Interest
		Principal Disposition during 2017 - instructed by OEB	Interest Disposition during 2017 - instructed by OEB	Closing Principal Balances as of Dec 31, 2017 Adjusted for Dispositions during 2017	Closing Interest Balances as of Dec 31, 2017 Adjusted for Disposition in 2017	Projected Interest from Jan 1, 2017 to December 31, 2017 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31, 2016 balance adjusted for disposition during 2017 ²	
Group 1 Accounts								
LV Variance Account	1550			0	0			0
Smart Metering Entity Charge Variance Account	1551			(47,280)	(320)	(520)	(248)	(1,089)
RSVA - Wholesale Market Service Charge ⁵	1580			(5,934,113)	(102,188)	(65,275)	(31,166)	(198,629)
Variance WMS – Sub-account CBR Class A ⁵	1580			0	0			0
Variance WMS – Sub-account CBR Class B ⁵	1580			387,750	6,133	4,265	2,036	12,434
RSVA - Retail Transmission Network Charge	1584			(2,431,822)	5,562	(26,750)	(12,772)	(33,960)
RSVA - Retail Transmission Connection Charge	1586			297,607	7,959	3,274	1,563	12,795
RSVA - Power ⁴	1588			(971,417)	112,913	(11,665)	(5,102)	96,146
RSVA - Global Adjustment ⁴	1589			2,610,256	(21,164)	31,345	13,709	23,890
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595			0	(0)			(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595			0	(0)			(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			917,990	(125,188)	8,321	4,821	(112,046)
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595			(126,352)	81,959	(279)	(664)	81,017
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595			72,619	3,933	799	300	5,032
RSVA - Global Adjustment	1589	0	0	2,610,256	(21,164)	31,345	13,709	23,890
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(7,835,018)	(9,238)	(87,830)	(41,231)	(138,299)
Total Group 1 Balance		0	0	(5,224,761)	(30,402)	(56,486)	(27,522)	(114,409)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0
Total including Account 1568		0	0	(5,224,761)	(30,402)	(56,486)	(27,522)	(114,409)

Incentive Regulation Model for 2018 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Column BU has been prepopulated from the latest 2.1.7 RRR filing.

For all Group 1 Accounts, except for Account 1595, start inputting data from the year in which the GL balance was last disposed. For example, if in the 2017 rate application, DVA balances as at December 31, 2015 were approved for disposition, start the continuity schedule from 2015 by entering the 2014 closing balance in the Adjustment column under 2014. For all Account 1595 sub-accounts, complete the DVA continuity schedule for each Account 1595 vintage year that has a GL balance as at December 31, 2016 regardless of whether the account is being requested for disposition in the current application. For each Account 1595 sub-account, start inputting data from the year the sub-account started to accumulate a balance (i.e. the vintage year). For example, for Account 1595 (2014), data should be inputted starting in 2014 when the relevant balances approved for disposition was first transferred into Account 1595 (2014).

Please refer to the footnotes for further instructions.

customers classified as Class A during at any point during the account 1580, sub-account CBR Class B balance accumulated (6 or 2016), check off the checkbox.

A customer(s) during this period, Tab 6.2 will be generated. Sub-account CBR Class B will be disposed through a separate entry in Tab 6.2.

Class B customers during this period, the balance in 1580 sub-account B will be allocated and disposed with Account 1580 WMS.

Balances		2.1.7 RRR		Variance RRR vs. 2016 Balance (Principal + Interest)
Account Descriptions	Account Number	Total Claim	As of Dec 31, 2016	
Group 1 Accounts				
LV Variance Account	1550	0	0	0
Smart Metering Entity Charge Variance Account	1551	(48,368)	(47,600)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(6,132,742)	(5,642,418)	393,883
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	400,185	393,883	0
RSVA - Retail Transmission Network Charge	1584	(2,465,782)	(2,426,260)	0
RSVA - Retail Transmission Connection Charge	1586	310,402	305,566	0
RSVA - Power ⁴	1588	(875,271)	3,056,542	3,915,046
RSVA - Global Adjustment ⁴	1589	2,634,146	(1,325,954)	(3,915,046)
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) ³	1595	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595	<input checked="" type="checkbox"/> Check to Dispose of Account	805,945	792,802
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	<input checked="" type="checkbox"/> Check to Dispose of Account	(45,335)	(44,393)
Disposition and Recovery/Refund of Regulatory Balances (2016) ³ <i>Not to be disposed of until a year after rate rider has expired and that balance has been audited</i>	1595	<input type="checkbox"/> Check to Dispose of Account	0	76,552
RSVA - Global Adjustment	1589	2,634,146	(1,325,954)	(3,915,046)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(8,050,968)	(3,929,209)	3,915,046
Total Group 1 Balance		(5,416,821)	(5,255,163)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0
Total including Account 1568		(5,416,821)	(5,255,163)	0

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.
 Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements, section 3.2.5.2)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2016 Consumption excluding WMP kWh	Total Metered 2016 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	20,624,338	0	0	20,624,338	2.8%	\$73,127	\$0.0035	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	37,202,346	0	0	37,202,346	5.0%	\$131,907	\$0.0035	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	690,366,997	21,447,565	0	668,919,431	90.0%	\$2,371,761	\$0.0035	kWh
LARGE USE SERVICE CLASSIFICATION	kWh	28,906,567	28,906,567	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	16,175,051	0	0	16,175,051	2.2%	\$57,351	\$0.0035	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
Total		793,275,299	50,354,132	0	742,921,166	100.0%	\$2,634,146		

Incentive Regulation Model for 2018 Filers

The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

Please select the Year(s) in which CBR Class B Balance accumulated in Cell B13.

2016 and 2015

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

		Total Metered 2016 Consumption for Class A customers that were Class A for the entire period CBR Class B balance accumulated		Total Metered 2016 Consumption for Customers that Transitioned Between Class A and B during the period CBR Class B balance accumulated		Metered Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit		
		kWh	kW	kWh	kW	kWh	kW						
RESIDENTIAL SERVICE CLASSIFICATION	kWh	650,672,520	0	0	0	0	0	650,672,520	0	38.3%	\$153,297	\$0.0002	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	239,091,361	0	0	0	0	0	239,091,361	0	14.1%	\$56,329	\$0.0002	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kWh	810,098,907	2,139,609	21,447,565	51,330	0	0	788,651,342	2,088,279	46.4%	\$185,804	\$0.0890	kW
LARGE USE SERVICE CLASSIFICATION	kWh	28,906,567	62,932	28,906,567	62,932	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,917,912	0	0	0	0	0	3,917,912	0	0.2%	\$923	\$0.0002	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	16,260,857	45,218	0	0	0	0	16,260,857	45,218	1.0%	\$3,831	\$0.0847	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	(1)	0	0	0	0	0	(1)	0	0.0%	\$0	\$0.0000	kW
STANDBY POWER SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
Total		1,748,948,123	2,247,759	50,354,132	114,262	0	0	1,698,593,991	2,133,497	100.0%	\$400,184		

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.60
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0042
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	(0.0052)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2018 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0056

ONTARIO ELECTRICITY SUPPORT PROGRAM RECIPIENTS

In addition to the charges specified on page 1 of this tariff of rates and charges, the following credits are to be applied to eligible residential customers.

APPLICATION

The application of the charges are in accordance with the Distribution System Code (Section 9) and subsection 79.2(4) of the Ontario Energy Board Act, 1998.

The application of these charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

In this class:

“Aboriginal person” includes a person who is a First Nations person, a Métis person or an Inuit person;

“account-holder” means a consumer who has an account with a distributor that falls within a residential-rate classification as specified in a rate order made by the Ontario Energy Board under section 78 of the Act, and who lives at the service address to which the account relates for at least six months in a year;

“electricity-intensive medical device” means an oxygen concentrator, a mechanical ventilator, or such other device as may be specified by the Ontario Energy Board;

“household” means the account-holder and any other people living at the accountholder’s service address for at least six months in a year, including people other than the account-holder’s spouse, children or other relatives;

“household income” means the combined annual after-tax income of all members of a household aged 16 or over;

MONTHLY RATES AND CHARGES

Class A

- (a) account-holders with a household income of \$28,000 or less living in a household of one or two persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of three persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of five persons; and
 - (d) account-holders with a household income of between \$48,001 and \$52,000 living in a household of seven or more persons;
- but does not include account-holders in Class E.

OESP Credit \$ (30.00)

Class B

- (a) account-holders with a household income of \$28,000 or less living in a household of three persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of four persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of six persons;
- but does not include account-holders in Class F.

OESP Credit \$ (34.00)

Class C

- (a) account-holders with a household income of \$28,000 or less living in a household of four persons;
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of five persons;
 - (c) account-holders with a household income of between \$39,001 and \$48,000 living in a household of seven or more persons;
- but does not include account-holders in Class G.

OESP Credit \$ (38.00)

Class D

- (a) account-holders with a household income of \$28,000 or less living in a household of five persons; and
 - (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of six persons;
- but does not include account-holders in Class H.

OESP Credit \$ (42.00)

Class E

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Class E comprises account-holders with a household income and household size described under Class A who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (45.00)

Class F

- (a) account-holders with a household income of \$28,000 or less living in a household of six or more persons;
- (b) account-holders with a household income of between \$28,001 and \$39,000 living in a household of seven or more persons; or
- (c) account-holders with a household income and household size described under Class B who also meet any of the following conditions:

- i. the dwelling to which the account relates is heated primarily by electricity;
- ii. the account-holder or any member of the account-holder's household is an Aboriginal person; or
- iii. the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates

OESP Credit \$ (50.00)

Class G

Class G comprises account-holders with a household income and household size described under Class C who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (55.00)

Class H

Class H comprises account-holders with a household income and household size described under Class D who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person ; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (60.00)

Class I

Class I comprises account-holders with a household income and household size described under paragraphs (a) or (b) of Class F who also meet any of the following conditions:

- (a) the dwelling to which the account relates is heated primarily by electricity;
- (b) the account-holder or any member of the account-holder's household is an Aboriginal person; or
- (c) the account-holder or any member of the account-holder's household regularly uses, for medical purposes, an electricity-intensive medical device at the dwelling to which the account relates.

OESP Credit \$ (75.00)

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.39
Rate Rider for Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0131
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	(0.0053)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2018 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	180.79
Distribution Volumetric Rate	\$/kW	4.7003
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	(0.4357)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.5171)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kW	0.2854
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2018 Applicable only for Class B Customers	\$/kWh	0.0890
Retail Transmission Rate - Network Service Rate	\$/kW	2.7182
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2018

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EB-2017-0056

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,959.85
Distribution Volumetric Rate	\$/kW	1.5526
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	(2.3148)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kW	(0.2835)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5548
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7553

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2018

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.33
Distribution Volumetric Rate	\$/kWh	0.0142
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kWh	(0.0050)
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2018 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2018

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.74
Distribution Volumetric Rate	\$/kW	4.9463
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	(1.8213)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018 Applicable only for Non-RPP Customers	\$/kW	0.2908
Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until April 30, 2018 Applicable only for Class B Customers	\$/kWh	0.0847
Retail Transmission Rate - Network Service Rate	\$/kW	1.6529
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4890

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0056

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.3371
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2018	\$/kW	(0.8549)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5629
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7578

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2017-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during regular hours	\$	65.00
Disconnect/Reconnect at Meter - after regular hours	\$	185.00
Disconnect/Reconnect at Pole - during regular hours	\$	95.00

Other

Meter removal without authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2017-0056

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

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LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053