



Ontario Energy Board Commission de l'énergie de l'Ontario

FINAL RATE ORDER

EB-2016-0085

INNPOWER CORPORATION

Application for electricity distribution rates and other charges
beginning July 1, 2017

BEFORE: Allison Duff
Presiding Member

Lynne Anderson
Member

Michael Janigan
Member

May 3, 2018

1 INTRODUCTION AND SUMMARY

This is a Final Rate Order of the Ontario Energy Board (OEB) on an application filed by InnPower Corporation (InnPower) to change its electricity distribution rates in 2017.

The OEB has reviewed InnPower's April 24, 2018 draft rate order and proposed Tariff of Rates and Charges, and is satisfied that they accurately reflect the OEB's March 8, 2018 Decision and Order (Decision).

As a result of this Final Rate Order, it is estimated that for a typical residential customer with an average monthly consumption of 750 kWh, the total bill will increase by about \$7.54 per month before taxes, an increase of about 6.4%.

As noted in the Implementation section of the Decision, InnPower is included in the Fair Hydro Plan's Distribution Rate Protection program. As a result, the rates charged to some of InnPower's customers will be lower than the rates approved in this Final Rate Order.

2 THE PROCESS

The OEB issued its Decision regarding InnPower's application to change rates. The Decision approved an effective date of January 1, 2018 for the new rates. The Decision was silent on a specific implementation date, given uncertainty regarding the time required for the draft rate order process. InnPower proposed an implementation date of May 1, 2018. OEB staff had no concerns with this date.

On March 26, 2018, InnPower filed an initial draft of the rate order. OEB staff and intervenors were given an opportunity to make comments on the initial draft.

OEB staff submitted that the draft needed to be re-filed with a number of corrections. On April 10, 2018, InnPower filed a revised draft to address the specific areas raised in the OEB staff submission.

The OEB issued Procedural Order No. 9 to establish additional procedural steps for written submissions on the revised draft. OEB staff and the School Energy Coalition (SEC), an intervenor in this proceeding, filed their submissions on the revised draft.

On April 23, 2018, InnPower filed another revised draft, and made a subsequent correction to the draft rate order on April 24, 2018 (DRO).

3 RATE ORDER

The OEB has reviewed the information provided in InnPower's DRO and proposed Tariff of Rates and Charges.

The OEB finds that the revised Tariff of Rates and Charges in Schedule A accurately reflects the Decision and is consistent with the OEB's standard format.

InnPower requested that the Incremental Capital Module (ICM) rate riders established in InnPower's 2015 Incentive Rate-setting Mechanism proceeding¹ cease effective April 30, 2018. The OEB directs InnPower to cease the following ICM rate riders effective April 30, 2018:

- Rate Rider for Recovery of Incremental Capital - fixed charge
- Rate Rider for Recovery of Incremental Capital - volumetric charge

In its DRO, InnPower included Accounting Orders for three new Group 2 variance accounts. SEC proposed alternate wording for the Accounting Order related to Account 1508, Other Regulatory Assets, Sub-account Difference in Revenues from Affiliate Services. SEC specifically noted that the phrase "actual revenues" be replaced with "appropriate revenues". This change was supported by OEB staff. InnPower indicated that it had considered SEC's suggestion yet proposed to use the exact words from the Decision.

The OEB approves the cessation of the ICM rate riders on April 30, 2018. The OEB finds it appropriate for the ICM rate riders to end before the new rates are implemented on May 1, 2018.

The OEB made formatting changes and one content change to the Accounting Orders proposed by InnPower in the DRO. The Accounting Order for the new Vegetation Management deferral account was changed to be non-interest bearing, in accordance with the Settlement Proposal (Wireline Pole Attachment Rate) approved by the OEB².

¹ EB-2014-0086

² EB-2016-0085 Decision and Order, March 8, 2018, Schedule A, page 14

The OEB acknowledges SEC's concern regarding the potential to misinterpret the OEB's intent regarding the new Revenues from Affiliate Services variance account. However, the OEB does not find it necessary to change the words used in the Decision. It is the OEB's intent that InnPower's actual affiliate revenues and costs be compliant with the Affiliate Relationship Code as InnPower must implement the findings of the OEB audit. The actual revenues for use in the variance account are those adjusted to reflect the findings of the OEB's audit.

In summary, the OEB finds that the revised Tariff of Rates and Charges (Schedule A) and the Accounting Orders (Schedule B) accurately reflect the Decision and are consistent with the OEB's standard format. This Final Rate Order establishes InnPower's new distribution rates effective January 1, 2018, to be implemented on May 1, 2018.

4 IMPLEMENTATION

Pursuant to the approval by the OEB of the terms and cost consequences of the Decision, the new rates are effective January 1, 2018 and are to be implemented on May 1, 2018.

The OEB has made provisions in this Final Rate Order for intervenors to file their cost claims related to this proceeding. SEC filed its costs claim related to this proceeding on April 13, 2018.

5 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. InnPower's new rates are effective January 1, 2018 and are to be implemented on May 1, 2018. InnPower shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
2. Intervenors shall submit their cost claims no later than **May 10, 2018**.
3. InnPower shall file with the OEB and forward to intervenors any objections to the claimed costs by **May 17, 2018**.
4. Intervenors shall file with the OEB and forward to InnPower any responses to any objections for cost claims by **May 24, 2018**.
5. InnPower shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

All filings to the OEB must quote the file number, EB-2016-0085, be made in searchable / unrestricted PDF format electronically through the OEB's web portal at <https://pes.ontarioenergyboard.ca/eservice/>. Two paper copies must also be filed at the OEB's address provided below. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at <http://www.oeb.ca/OEB/Industry>. If the web portal is not available parties may email their documents to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Fiona O'Connell at

Fiona.OConnell@oeb.ca and OEB Counsel, Ljuba Djurdjevic at ljuba.djurdjevic@oeb.ca.

ADDRESS

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4
Attention: Board Secretary

E-mail: boardsec@oeb.ca
Tel: 1-888-632-6273 (Toll free)
Fax: 416-440-7656

DATED at Toronto, **May 3, 2018**

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

SCHEDULE A
FINAL RATE ORDER
INNPOWER CORPORATION
EB-2016-0085
TARIFF OF RATES AND CHARGES
MAY 3, 2018

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0085

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.44
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$	1.86
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$	0.17
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

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approved schedules of Rates, Charges and Loss Factors

EB-2016-0085

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.53
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$	1.78
Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0002
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0085

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	212.38
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$	22.33
Distribution Volumetric Rate	\$/kW	4.3039
Low Voltage Service Rate	\$/kW	1.3285
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.5644
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4027)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0766
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kW	0.4298
Retail Transmission Rate - Network Service Rate	\$/kW	2.3860
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6359
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3860
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4697

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued May 3, 2018

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2016-0085

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.86
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$	0.58
Distribution Volumetric Rate	\$/kWh	0.0215
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kWh	0.0002
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

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EB-2016-0085

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.55
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$	0.58
Distribution Volumetric Rate	\$/kW	61.7217
Low Voltage Service Rate	\$/kW	1.0383
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.4703
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.4019)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0764
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kW	2.6396
Retail Transmission Rate - Network Service Rate	\$/kW	1.8673
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0600

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0085

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved Ontario Energy Board Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.14
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$	(1.10)
Distribution Volumetric Rate	\$/kW	28.6180
Low Voltage Service Rate	\$/kW	0.7003
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.5991
Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until April 30, 2020 - Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3919)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2017) - effective until April 30, 2020	\$/kW	0.0745
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2018	\$/kW	(7.5713)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8579
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3895

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued May 3, 2018

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2016-0085

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

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EB-2016-0085

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/reconnect charge - at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	40.00
Install/remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Temporary service - install & remove - overhead - no transformer	\$	632.00
Temporary service - installation and removal - underground - no transformer	\$	468.00
Temporary service - installation and removal - overhead - with transformer	\$	2,525.00
Specific charge for access to the power poles - per pole/year	\$	38.82

InnPower Corporation

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2018

Implementation Date May 1, 2018

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EB-2016-0085

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0604
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0498

SCHEDULE B
FINAL RATE ORDER
INNPOWER CORPORATION
EB-2016-0085
ACCOUNTING ORDERS
MAY 3, 2018

Accounting Order – Account 1508 – Other Regulatory Assets, Sub-account Difference in Revenues from Affiliate Services

InnPower shall establish Account 1508 – Other Regulatory Assets, Sub-account Difference in Revenues from Affiliate Services. This sub-account shall have an effective date of January 1, 2018.

This sub-account will record the difference between the approved forecast of affiliate service revenues of \$757,539 and actual revenues determined as a result of the audit. The approved affiliate forecast is being used to calculate rates for 2017, yet the variance account will be based on the appropriate actual amount, following the OEB audit results.

Items will be recorded in the sub-account until the date of InnPower's next cost of service rate order or until the OEB closes this account. This account is eligible for carrying charges at the OEB prescribed rate.

Sample accounting entries are provided below.

- A. This sub-account records the difference between the approved forecast of affiliate service revenues of \$757,539 and actual revenues determined as a result of the audit.

DR/CR 4080	Distribution Services Revenue
CR/DR 1508	Other Regulatory Assets, Sub-account Difference in Revenues from Affiliate Services

- B. This sub-account records the carrying charges associated with Other Regulatory Assets, Sub-account Difference in Revenues from Affiliate Services.

DR 6035	Other Interest Expense (applies to Account 1508 credit balances)
CR 4405	Interest and Dividend Income (applies to Account 1508 debit balances)
CR/DR 1508	Other Regulatory Assets, Sub-account Difference in Revenues from Affiliate Services, Carrying Charges

All records shall be maintained at an appropriate level to permit OEB review and verification of amounts recorded therein.

**Accounting Order – Account 1508 – Other Regulatory Assets,
Sub-account Difference in Expenses from Affiliate Services**

InnPower shall establish Account 1508 – Other Regulatory Assets, Sub-account Difference in Expenses from Affiliate Services. This sub-account shall have an effective date of January 1, 2018.

This sub-account will record the difference between the approved forecast of affiliate service expenses approved in the Decision, as discussed in the OM&A section of the Decision, and the fully-allocated costs as determined by the OEB audit.

Items will be recorded in the sub-account until the date of InnPower's next cost of service rate order or until the OEB closes this account. This account is eligible for carrying charges at the OEB prescribed rate.

Sample accounting entries are provided below.

- A. This sub-account records the between the approved forecast of affiliate service expenses of \$704,939 and the fully allocated costs as determined by the OEB audit.

DR/CR 4080	Distribution Services Revenue
CR/DR 1508	Other Regulatory Assets, Sub-account Difference in Expenses from Affiliate Services

- B. This sub-account records the carrying charges associated with Other Regulatory Assets, Sub-account Difference in Expenses from Affiliate Services.

DR 6035	Other Interest Expense (applies to Account 1508 credit balances)
CR 4405	Interest and Dividend Income (applies to Account 1508 debit balances)
CR/DR 1508	Other Regulatory Assets, Sub-account Difference in Expenses from Affiliate Services, Carrying Charges

All records shall be maintained at an appropriate level to permit OEB review and verification of amounts recorded therein.

**Accounting Order – Account 1508 – Other Regulatory Assets,
Sub-account Vegetation Management Revenues on Joint-Use Poles**

InnPower shall establish Account 1508 – Other Regulatory Assets, Sub-account Vegetation Management Revenues on Joint-Use Poles. This sub-account shall have an effective date of January 1, 2018.

This sub-account will be used to record any revenues received by InnPower prior to its next cost of service application for the provision of vegetation management services pursuant to the terms of any joint-use agreement for wireline communications attachments.

Items will be recorded in the sub-account until the date of InnPower's next cost of service rate order or until the OEB closes this account. This account is ineligible for carrying charges.

Sample accounting entries are provided below.

- A. This sub-account records any revenues received by InnPower for the provision of vegetation management services pursuant to the terms of any joint-use agreement for wireline communications attachments.

DR 4080	Distribution Services Revenue
CR 1508	Other Regulatory Assets, Sub-account Vegetation Management Revenues on Joint-Use Poles

All records shall be maintained at an appropriate level to permit OEB review and verification of amounts recorded therein.