



Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

Utility Name Niagara-on-the-Lake Hydro Inc.

Assigned EB Number 2018-0056

Name of Contact and Title Jeff Klassen, VP Finance

Phone Number 905-468-2073 ext 380

Email Address jklassen@notlhydro.com

We are applying for rates effective May-01-19

Rate-Setting Method Cost Of Service

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2018

Please indicate the last Cost of Service Re-Basing Year 2014

Legend

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- Pale grey cell represent auto-populated RRR data
- White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Tariff Schedule and Bill Impacts Model

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2018

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2017-0064

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.86
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$	(0.28)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0033
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.41
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	(0.0001)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	281.65
Distribution Volumetric Rate	\$/kW	2.2226
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.3801)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.1433)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order	\$/kW	0.3483
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.0599)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.0185
Retail Transmission Rate - Network Service Rate	\$/kW	2.6410
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5641
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8543
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3567

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	21.20
Distribution Volumetric Rate	\$/kWh	0.0064
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0004)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kWh	0.0013
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0017

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.85
Distribution Volumetric Rate	\$/kW	30.6934
Rate Rider for Disposition of Global Adjustment Account (2018) - effective until April 30, 2019 Applicable only for Non-RPP Customers	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until April 30, 2019	\$/kW	(0.0233)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.3511)
Rate Rider for Supplemental Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.1324)
Rate Rider for Application of Tax Change (2018) - effective until April 30, 2019	\$/kW	0.5572
Retail Transmission Rate - Network Service Rate	\$/kW	1.9914
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4361

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Tariff Schedule and Bill Impacts Model

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month
Late payment - per annum

2. Current Tariff Schedule

% Issued Month	1,50
% Issued Month	19,56



Tariff Schedule and Bill Impacts Model

Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	65.00
Disconnect/reconnect at meter - after regular hours	\$	185.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	415.00
Install/remove load control device - during regular hours	\$	65.00
Install/remove load control device - after regular hours	\$	185.00

Other

Service call - customer-owned equipment - during regular hours	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	22.35
Specific charge for Bell Canada access to the power poles - \$/pole/year	\$	18.36

Note: Specific Charge for Bell Canada Access to the power pole is valid only until the existing joint-use agreement is terminated.

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0275



Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges	Proposed	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Time-of-Use RPP Prices

As of	May 1, 2018	
Off-Peak	\$/kWh	0.0650
Mid-Peak	\$/kWh	0.0940
On-Peak	\$/kWh	0.1320

Debt Retirement Charge (DRC)

Debt Retirement Charge (DRC)	\$/kWh	0.0000
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.57
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Tariff Schedule and Bill Impacts Model (2019 Cost of Service Filers)

In the Green Cells below, enter all proposed rate riders excluding the following charges: monthly service, distribution volumetric and retail transmission.
 In column A, the rate rider descriptions must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.
 In column E, enter the expiry date (e.g. April 30, 2020) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).
 In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down menu.

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019)	\$/kWh	-0.0001	- effective until	4/30/20	B
Rate Rider for Disposition of Global Adjustment Account (2019)	\$/kWh	-0.0002	- effective until	4/30/20	B
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$	0.07	- effective until	4/30/20	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019)	\$/kWh	0.0000	- effective until	4/30/20	B
Rate Rider for Disposition of Global Adjustment Account (2019)	\$/kWh	-0.0002	- effective until	4/30/20	B
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kWh	0.0001	- effective until	4/30/20	B
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kWh	0.0001	- effective until	4/30/20	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019)	\$/kW	-0.0181	- effective until	4/30/20	B
Rate Rider for Disposition of Global Adjustment Account (2019)	\$/kWh	-0.0002	- effective until	4/30/20	B
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kW	0.0365	- effective until	4/30/20	B
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	0.0218	- effective until	4/30/20	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019)	\$/kWh	0.0000	- effective until	4/30/20	B
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kWh	0.0001	- effective until	4/30/20	B
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION

Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019)	\$/kW	-0.0167	- effective until	4/30/20	B
Rate Rider for Disposition of Global Adjustment Account (2019)	\$/kWh	-0.0002	- effective until	4/30/20	B
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019)	\$/kW	0.0337	- effective until	4/30/20	B
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	\$/kW	2.1959	- effective until	4/30/20	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION

Service Charge	\$	10.00	- effective until	4/30/20	A
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Niagara-on-the-Lake Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

2018-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.24
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$	0.07
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0000
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara-on-the-Lake Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

2018-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.41
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0000
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara-on-the-Lake Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2019
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2018-0056

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	281.65
Distribution Volumetric Rate	\$/kW	2.6132
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.0181)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.0365
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	0.0218
Retail Transmission Rate - Network Service Rate	\$/kW	2.5322
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5327
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7367
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2812

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara-on-the-Lake Hydro Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	20.15
Distribution Volumetric Rate	\$/kWh	0.0085
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0000
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara-on-the-Lake Hydro Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.87
Distribution Volumetric Rate	\$/kW	17.7609
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	(0.0167)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until April 30, 2020	\$/kWh	(0.0002)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until April 30, 2020	\$/kW	0.0337
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2019) - effective until April 30, 2020	\$/kW	2.1959
Retail Transmission Rate - Network Service Rate	\$/kW	1.9093
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4118

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara-on-the-Lake Hydro Inc.
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	190.00

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Non-Payment of Account

Late payment - per month	%	1.50
Late payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/reconnect at meter - during regular hours	\$	95.00
Disconnect/reconnect at meter - after regular hours	\$	320.00
Disconnect/reconnect at pole - during regular hours	\$	185.00
Disconnect/reconnect at pole - after regular hours	\$	610.00
Install/remove load control device - during regular hours	\$	95.00
Install/remove load control device - after regular hours	\$	320.00

Other

Service call - customer-owned equipment - during regular hours	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	320.00
Temporary service - install & remove - overhead - no transformer	\$	Variable
Temporary service - install & remove - underground - no transformer	\$	Variable
Temporary service - install & remove - overhead - with transformer	\$	Variable
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
Specific charge for Bell Canada access to the power poles - \$/pole/year	\$	0.00

Note: Specific Charge for Bell Canada Access to the power pole is valid only until the existing joint-use agreement is terminated.

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0373
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0275

Niagara-on-the-Lake Hydro Inc.
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2018-0056

LARGE USER

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

The rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,538.81
Distribution Volumetric Rate	\$/kW	2.6132
until April 30, 2020	\$/kW	(0.0181)
30, 2020	\$/kWh	(0.0002)
until April 30, 2020	\$/kW	0.0365
Retail Transmission Rate - Network Service Rate	\$/kW	2.5322
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5327
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7367
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2812

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0032
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0003
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.86	1	\$ 26.86	\$ 30.24	1	\$ 30.24	\$ 3.38	12.58%
Distribution Volumetric Rate	\$ 0.0033	750	\$ 2.48	\$ -	750	\$ -	\$ (2.48)	-100.00%
Fixed Rate Riders	\$ (0.16)	1	\$ (0.16)	\$ -	1	\$ -	\$ 0.16	-100.00%
Volumetric Rate Riders	\$ 0.0003	750	\$ (0.23)	\$ -	750	\$ -	\$ 0.23	-100.00%
Sub-Total A (excluding pass through)			\$ 28.95			\$ 30.24	\$ 1.29	4.46%
Line Losses on Cost of Power	\$ 0.0820	28	\$ 2.33	\$ 0.0820	28	\$ 2.29	\$ (0.04)	-1.58%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.78			\$ 33.10	\$ 1.32	4.16%
RTSR - Network	\$ 0.0071	778	\$ 5.53	\$ 0.0068	778	\$ 5.29	\$ (0.24)	-4.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	778	\$ 1.32	\$ 0.0016	778	\$ 1.24	\$ (0.08)	-5.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 38.63			\$ 39.63	\$ 1.01	2.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ (0.00)	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ (0.00)	-0.06%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 103.40			\$ 104.41	\$ 1.01	0.97%
HST	13%		\$ 13.44	13%		\$ 13.57	\$ 0.13	0.97%
8% Rebate	8%		\$ (8.27)	8%		\$ (8.35)	\$ (0.08)	
Total Bill on TOU			\$ 108.57			\$ 109.63	\$ 1.06	0.97%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.41	1	\$ 39.41	\$ 39.41	1	\$ 39.41	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0118	2000	\$ 23.60	\$ 0.0133	2000	\$ 26.60	\$ 3.00	12.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0001	2000	\$ (0.20)	\$ 0.0001	2000	\$ 0.20	\$ 0.40	-200.00%
Sub-Total A (excluding pass through)			\$ 62.81			\$ 66.21	\$ 3.40	5.41%
Line Losses on Cost of Power	\$ 0.0820	76	\$ 6.21	\$ 0.0820	75	\$ 6.12	\$ (0.10)	-1.58%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	2,000	\$ (0.20)	\$ 0.0001	2,000	\$ 0.20	\$ 0.40	-200.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.39			\$ 73.10	\$ 3.70	5.33%
RTSR - Network	\$ 0.0065	2,076	\$ 13.49	\$ 0.0062	2,075	\$ 12.86	\$ (0.63)	-4.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	2,076	\$ 3.53	\$ 0.0016	2,075	\$ 3.32	\$ (0.21)	-5.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.42			\$ 89.28	\$ 2.86	3.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,076	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ (0.00)	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,076	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ (0.00)	-0.06%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 258.74			\$ 261.60	\$ 2.86	1.10%
HST	13%		\$ 33.64	13%		\$ 34.01	\$ 0.37	1.10%
8% Rebate	8%		\$ (20.70)	8%		\$ (20.93)	\$ (0.23)	-
Total Bill on TOU			\$ 271.68			\$ 274.68	\$ 3.00	1.10%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	52,500	kWh
Demand	135	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 281.65	1	\$ 281.65	\$ 281.65	1	\$ 281.65	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.2226	135	\$ 300.05	\$ 2.6132	135	\$ 352.78	\$ 52.73	17.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1566	135	\$ (21.14)	\$ 0.0218	135	\$ 2.94	\$ 24.08	-113.92%
Sub-Total A (excluding pass through)			\$ 560.56			\$ 637.38	\$ 76.81	13.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0599	135	\$ (8.09)	\$ 0.0184	135	\$ 2.48	\$ 10.57	-130.72%
CBR Class B Rate Riders	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	
GA Rate Riders	\$ 0.0030	52,500	\$ (157.50)	\$ 0.0002	52,500	\$ (10.50)	\$ 147.00	-93.33%
Low Voltage Service Charge	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 394.97			\$ 629.36	\$ 234.39	59.34%
RTSR - Network	\$ 2.6410	135	\$ 356.54	\$ 2.5322	135	\$ 341.85	\$ (14.69)	-4.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5641	135	\$ 76.15	\$ 0.5327	135	\$ 71.91	\$ (4.24)	-5.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 827.66			\$ 1,043.12	\$ 215.46	26.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	54,490	\$ 196.16	\$ 0.0036	54,458	\$ 196.05	\$ (0.11)	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	54,490	\$ 16.35	\$ 0.0003	54,458	\$ 16.34	\$ (0.01)	-0.06%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	54,490	\$ 5,999.32	\$ 0.1101	54,458	\$ 5,995.85	\$ (3.47)	-0.06%
Total Bill on Average IESO Wholesale Market Price			\$ 7,039.74			\$ 7,251.61	\$ 211.87	3.01%
HST		13%	\$ 915.17	13%		\$ 942.71	\$ 27.54	3.01%
Total Bill on Average IESO Wholesale Market Price			\$ 7,954.91			\$ 8,194.32	\$ 239.41	3.01%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	800	kWh
Demand:	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.20	1	\$ 21.20	\$ 20.15	1	\$ 20.15	\$ (1.05)	-4.95%
Distribution Volumetric Rate	\$ 0.0064	800	\$ 5.12	\$ 0.0085	800	\$ 6.80	\$ 1.68	32.81%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0007	800	\$ (0.56)	\$ -	800	\$ -	\$ 0.56	-100.00%
Sub-Total A (excluding pass through)			\$ 25.76			\$ 26.95	\$ 1.19	4.62%
Line Losses on Cost of Power	\$ 0.0820	30	\$ 2.49	\$ 0.0820	30	\$ 2.45	\$ (0.04)	-1.58%
Total Deferral/Variance Account Rate Riders	\$ 0.0013	800	\$ 1.04	\$ 0.0001	800	\$ 0.08	\$ (0.96)	-92.31%
CBR Class B Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
GA Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.29			\$ 29.48	\$ 0.19	0.65%
RTSR - Network	\$ 0.0065	830	\$ 5.40	\$ 0.0062	830	\$ 5.15	\$ (0.25)	-4.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	830	\$ 1.41	\$ 0.0016	830	\$ 1.33	\$ (0.08)	-5.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 36.09			\$ 35.95	\$ (0.15)	-0.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	830	\$ 2.99	\$ 0.0036	830	\$ 2.99	\$ (0.00)	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	830	\$ 0.25	\$ 0.0003	830	\$ 0.25	\$ (0.00)	-0.06%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	520	\$ 33.80	\$ 0.0650	520	\$ 33.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	136	\$ 12.78	\$ 0.0940	136	\$ 12.78	\$ -	0.00%
TOU - On Peak	\$ 0.1320	144	\$ 19.01	\$ 0.1320	144	\$ 19.01	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 105.17			\$ 105.03	\$ (0.15)	-0.14%
HST		13%	\$ 13.67		13%	\$ 13.65	\$ (0.02)	-0.14%
Total Bill on TOU			\$ 118.85			\$ 118.68	\$ (0.17)	-0.14%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	10,150	kWh
Demand	29	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.85	300	\$ 2,355.00	\$ 6.87	300	\$ 2,061.00	\$ (294.00)	-12.48%
Distribution Volumetric Rate	\$ 30.6934	29	\$ 890.11	\$ 17.7609	29	\$ 515.07	\$ (375.04)	-42.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.0737	29	\$ 2.14	\$ 2.1959	29	\$ 63.68	\$ 61.54	2879.51%
Sub-Total A (excluding pass through)			\$ 3,247.25			\$ 2,639.75	\$ (607.50)	-18.71%
Line Losses on Cost of Power	\$ 0.0820	385	\$ 31.54	\$ 0.0820	379	\$ 31.04	\$ (0.50)	-1.58%
Total Deferral/Variance Account Rate Riders	\$ 0.0233	29	\$ (0.68)	\$ 0.0170	29	\$ 0.49	\$ 1.17	-172.96%
CBR Class B Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	-
GA Rate Riders	\$ -	10,150	\$ -	\$ -	10,150	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,278.11			\$ 2,671.28	\$ (606.83)	-18.51%
RTSR - Network	\$ 1.9914	29	\$ 57.75	\$ 1.9093	29	\$ 55.37	\$ (2.38)	-4.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4361	29	\$ 12.65	\$ 0.4118	29	\$ 11.94	\$ (0.70)	-5.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,348.51			\$ 2,738.59	\$ (609.91)	-18.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	10,535	\$ 37.92	\$ 0.0036	10,529	\$ 37.90	\$ (0.02)	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	10,535	\$ 3.16	\$ 0.0003	10,529	\$ 3.16	\$ (0.00)	-0.06%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	6,598	\$ 428.84	\$ 0.0650	6,598	\$ 428.84	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	1,726	\$ 162.20	\$ 0.0940	1,726	\$ 162.20	\$ -	0.00%
TOU - On Peak	\$ 0.1320	1,827	\$ 241.16	\$ 0.1320	1,827	\$ 241.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 4,222.04			\$ 3,612.10	\$ (609.94)	-14.45%
HST		13%	\$ 548.87		13%	\$ 469.57	\$ (79.29)	-14.45%
Total Bill on TOU			\$ 4,770.91			\$ 4,081.68	\$ (689.23)	-14.45%

Customer Class:	LARGE USER
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,942,402 kWh
Demand	5,000 kW
Current Loss Factor	1.0379
Proposed/Approved Loss Factor	1.0373

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 281.65	1	\$ 281.65	\$ 4,538.81	1	\$ 4,538.81	\$ 4,257.16	1511.51%
Distribution Volumetric Rate	\$ 2.2226	5000	\$ 11,113.00	\$ 2.6132	5000	\$ 13,066.00	\$ 1,953.00	17.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1566	5000	\$ (783.00)	\$ -	5000	\$ -	\$ 783.00	-100.00%
Sub-Total A (excluding pass through)			\$ 10,611.65			\$ 17,604.81	\$ 6,993.16	65.90%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0599	5,000	\$ (299.50)	\$ 0.0184	5,000	\$ 92.00	\$ 391.50	-130.72%
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
GA Rate Riders	\$ 0.0030	1,942,402	\$ (5,827.21)	\$ 0.0002	1,942,402	\$ (388.48)	\$ 5,438.73	-93.33%
Low Voltage Service Charge	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,484.94			\$ 17,308.33	\$ 12,823.39	285.92%
RTSR - Network	\$ 2.8543	5,000	\$ 14,271.50	\$ 2.7367	5,000	\$ 13,683.50	\$ (588.00)	-4.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3567	5,000	\$ 6,783.50	\$ 1.2812	5,000	\$ 6,406.00	\$ (377.50)	-5.56%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,539.94			\$ 37,397.83	\$ 11,857.89	46.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,016,019	\$ 7,257.67	\$ 0.0036	2,014,854	\$ 7,253.47	\$ (4.20)	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,016,019	\$ 604.81	\$ 0.0003	2,014,854	\$ 604.46	\$ (0.35)	-0.06%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	2,016,019	\$ 221,963.71	\$ 0.1101	2,014,854	\$ 221,835.39	\$ (128.32)	-0.06%
Total Bill on Average IESO Wholesale Market Price			\$ 255,366.37			\$ 267,091.40	\$ 11,725.03	4.59%
HST	13%		\$ 33,197.63	13%		\$ 34,721.88	\$ 1,524.25	4.59%
Total Bill on Average IESO Wholesale Market Price			\$ 288,564.00			\$ 301,813.28	\$ 13,249.28	4.59%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	362	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.86	1	\$ 26.86	\$ 30.24	1	\$ 30.24	\$ 3.38	12.58%
Distribution Volumetric Rate	\$ 0.0033	362	\$ 1.19	\$ -	362	\$ -	\$ (1.19)	-100.00%
Fixed Rate Riders	\$ (0.16)	1	\$ (0.16)	\$ -	1	\$ -	\$ 0.16	-100.00%
Volumetric Rate Riders	\$ 0.0003	362	\$ (0.11)	\$ -	362	\$ -	\$ 0.11	-100.00%
Sub-Total A (excluding pass through)			\$ 27.79			\$ 30.24	\$ 2.45	8.83%
Line Losses on Cost of Power	\$ 0.0820	14	\$ 1.12	\$ 0.0820	14	\$ 1.11	\$ (0.02)	-1.58%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	362	\$ (0.04)	\$ 0.0001	362	\$ (0.04)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	362	\$ -	\$ -	362	\$ -	\$ -	
GA Rate Riders	\$ -	362	\$ -	\$ -	362	\$ -	\$ -	
Low Voltage Service Charge	\$ -	362	\$ -	\$ -	362	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	
Additional Volumetric Rate Riders		362	\$ -	\$ -	362	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.44			\$ 31.95	\$ 2.51	8.51%
RTSR - Network	\$ 0.0071	376	\$ 2.67	\$ 0.0068	376	\$ 2.55	\$ (0.11)	-4.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	376	\$ 0.64	\$ 0.0016	376	\$ 0.60	\$ (0.04)	-5.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.75			\$ 35.11	\$ 2.35	7.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	376	\$ 1.35	\$ 0.0036	376	\$ 1.35	\$ (0.00)	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	376	\$ 0.11	\$ 0.0003	376	\$ 0.11	\$ (0.00)	-0.06%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	235	\$ 15.29	\$ 0.0650	235	\$ 15.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	62	\$ 5.78	\$ 0.0940	62	\$ 5.78	\$ -	0.00%
TOU - On Peak	\$ 0.1320	65	\$ 8.60	\$ 0.1320	65	\$ 8.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.15			\$ 66.50	\$ 2.35	3.67%
HST	13%		\$ 8.34	13%		\$ 8.64	\$ 0.31	3.67%
8% Rebate	8%		\$ (5.13)	8%		\$ (5.32)	\$ (0.19)	
Total Bill on TOU			\$ 67.35			\$ 69.82	\$ 2.47	3.67%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.86	1	\$ 26.86	\$ 30.24	1	\$ 30.24	\$ 3.38	12.58%
Distribution Volumetric Rate	\$ 0.0033	750	\$ 2.48	\$ -	750	\$ -	\$ (2.48)	-100.00%
Fixed Rate Riders	\$ (0.16)	1	\$ (0.16)	\$ -	1	\$ -	\$ 0.16	-100.00%
Volumetric Rate Riders	-\$ 0.0003	750	\$ (0.23)	\$ -	750	\$ -	\$ 0.23	-100.00%
Sub-Total A (excluding pass through)			\$ 28.95			\$ 30.24	\$ 1.29	4.46%
Line Losses on Cost of Power	\$ 0.1101	28	\$ 3.13	\$ 0.1101	28	\$ 3.08	\$ (0.05)	-1.58%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
GA Rate Riders	-\$ 0.0030	750	\$ (2.25)	-\$ 0.0002	750	\$ (0.15)	\$ 2.10	-93.33%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ 0.07	1	\$ 0.07	\$ 0.07	0.07
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.32			\$ 33.74	\$ 3.41	11.25%
RTSR - Network	\$ 0.0071	778	\$ 5.53	\$ 0.0068	778	\$ 5.29	\$ (0.24)	-4.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	778	\$ 1.32	\$ 0.0016	778	\$ 1.24	\$ (0.08)	-5.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.17			\$ 40.27	\$ 3.10	8.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	778	\$ 2.80	\$ 0.0036	778	\$ 2.80	\$ (0.00)	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	778	\$ 0.23	\$ 0.0003	778	\$ 0.23	\$ (0.00)	-0.06%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 122.79			\$ 125.88	\$ 3.09	2.52%
HST		13%	\$ 15.96		13%	\$ 16.36	\$ 0.40	2.52%
8% Rebate		8%	\$ (9.82)		8%	\$ (10.07)	\$ (0.25)	2.52%
Total Bill on Non-RPP Avg. Price			\$ 128.92			\$ 132.17	\$ 3.25	2.52%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.41	1	\$ 39.41	\$ 39.41	1	\$ 39.41	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0118	2000	\$ 23.60	\$ 0.0133	2000	\$ 26.60	\$ 3.00	12.71%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0001	2000	\$ (0.20)	\$ 0.0001	2000	\$ 0.20	\$ 0.40	-200.00%
Sub-Total A (excluding pass through)			\$ 62.81			\$ 66.21	\$ 3.40	5.41%
Line Losses on Cost of Power	\$ 0.1101	76	\$ 8.35	\$ 0.1101	75	\$ 8.21	\$ (0.13)	-1.58%
Total Deferral/Variance Account Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0001	2,000	\$ 0.20	\$ 0.40	-200.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
GA Rate Riders	-\$ 0.0030	2,000	\$ (6.00)	-\$ 0.0002	2,000	\$ (0.40)	\$ 5.60	-93.33%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 65.53			\$ 74.79	\$ 9.27	14.14%
RTSR - Network	\$ 0.0065	2,076	\$ 13.49	\$ 0.0062	2,075	\$ 12.86	\$ (0.63)	-4.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0017	2,076	\$ 3.53	\$ 0.0016	2,075	\$ 3.32	\$ (0.21)	-5.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 82.55			\$ 90.98	\$ 8.43	10.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,076	\$ 7.47	\$ 0.0036	2,075	\$ 7.47	\$ (0.00)	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,076	\$ 0.62	\$ 0.0003	2,075	\$ 0.62	\$ (0.00)	-0.06%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.1101	2,000	\$ 220.20	\$ 0.1101	2,000	\$ 220.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 310.84			\$ 319.27	\$ 8.42	2.71%
HST		13%	\$ 40.41		13%	\$ 41.50	\$ 1.10	2.71%
8% Rebate		8%	\$ (24.87)		8%	\$ (25.54)	\$ (0.67)	2.71%
Total Bill on Non-RPP Avg. Price			\$ 326.38			\$ 335.23	\$ 8.84	2.71%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	52,500	kWh
Demand	135	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0373	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 281.65	1	\$ 281.65	\$ 281.65	1	\$ 281.65	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.2226	135	\$ 300.05	\$ 2.6132	135	\$ 352.78	\$ 52.73	17.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1566	135	\$ (21.14)	\$ 0.0218	135	\$ 2.94	\$ 24.08	-113.92%
Sub-Total A (excluding pass through)			\$ 560.56			\$ 637.38	\$ 76.81	13.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0599	135	\$ (8.09)	\$ 0.0184	135	\$ 2.48	\$ 10.57	-130.72%
CBR Class B Rate Riders	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	
GA Rate Riders	\$ 0.0030	52,500	\$ (157.50)	\$ 0.0002	52,500	\$ (10.50)	\$ 147.00	-93.33%
Low Voltage Service Charge	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 394.97			\$ 629.36	\$ 234.39	59.34%
RTSR - Network	\$ 2.6410	135	\$ 356.54	\$ 2.5322	135	\$ 341.85	\$ (14.69)	-4.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5641	135	\$ 76.15	\$ 0.5327	135	\$ 71.91	\$ (4.24)	-5.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 827.66			\$ 1,043.12	\$ 215.46	26.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	54,490	\$ 196.16	\$ 0.0036	54,458	\$ 196.05	\$ (0.11)	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	54,490	\$ 16.35	\$ 0.0003	54,458	\$ 16.34	\$ (0.01)	-0.06%
Standard Supply Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	54,490	\$ 5,999.32	\$ 0.1101	54,458	\$ 5,995.85	\$ (3.47)	-0.06%
Total Bill on Non-RPP Avg. Price			\$ 7,039.49			\$ 7,251.36	\$ 211.87	3.01%
HST		13%	\$ 915.13	13%		\$ 942.68	\$ 27.54	3.01%
Total Bill on Non-RPP Avg. Price			\$ 7,954.63			\$ 8,194.04	\$ 239.41	3.01%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	10,150 kWh
Demand	29 kW
Current Loss Factor	1.0379
Proposed/Approved Loss Factor	1.0373

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.85	300	\$ 2,355.00	\$ 6.87	300	\$ 2,061.00	\$ (294.00)	-12.48%
Distribution Volumetric Rate	\$ 30.6934	29	\$ 890.11	\$ 17.7609	29	\$ 515.07	\$ (375.04)	-42.13%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0737	29	\$ 2.14	\$ 2.1959	29	\$ 63.68	\$ 61.54	2879.51%
Sub-Total A (excluding pass through)			\$ 3,247.25			\$ 2,639.75	\$ (607.50)	-18.71%
Line Losses on Cost of Power	\$ 0.1101	385	\$ 42.35	\$ 0.1101	379	\$ 41.68	\$ (0.67)	-1.58%
Total Deferral/Variance Account Rate Riders	-\$ 0.0233	29	\$ (0.68)	\$ 0.0170	29	\$ 0.49	\$ 1.17	-172.96%
CBR Class B Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	
GA Rate Riders	\$ 0.0030	10,150	\$ (30.45)	-\$ 0.0002	10,150	\$ (2.03)	\$ 28.42	-93.33%
Low Voltage Service Charge	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	29	\$ -	\$ -	29	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,258.47			\$ 2,679.89	\$ (578.58)	-17.76%
RTSR - Network	\$ 1.9914	29	\$ 57.75	\$ 1.9093	29	\$ 55.37	\$ (2.38)	-4.12%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4361	29	\$ 12.65	\$ 0.4118	29	\$ 11.94	\$ (0.70)	-5.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,328.87			\$ 2,747.21	\$ (581.67)	-17.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	10,535	\$ 37.92	\$ 0.0036	10,529	\$ 37.90	\$ (0.02)	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	10,535	\$ 3.16	\$ 0.0003	10,529	\$ 3.16	\$ (0.00)	-0.06%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	10,150	\$ 1,117.52	\$ 0.1101	10,150	\$ 1,117.52	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,487.72			\$ 3,906.03	\$ (581.69)	-12.96%
HST	13%		\$ 583.40	13%		\$ 507.78	\$ (75.62)	-12.96%
Total Bill on Average IESO Wholesale Market Price			\$ 5,071.13			\$ 4,413.82	\$ (657.31)	-12.96%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	52,500	kWh
Demand	135	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0373	

INTERVAL	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 281.65	1	\$ 281.65	\$ 281.65	1	\$ 281.65	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.2226	135	\$ 300.05	\$ 2.6132	135	\$ 352.78	\$ 52.73	17.57%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1566	135	\$ (21.14)	\$ 0.0218	135	\$ 2.94	\$ 24.08	-113.92%
Sub-Total A (excluding pass through)			\$ 560.56			\$ 637.38	\$ 76.81	13.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.0599	135	\$ (8.09)	\$ 0.0184	135	\$ 2.48	\$ 10.57	-130.72%
CBR Class B Rate Riders	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	-
GA Rate Riders	\$ 0.0030	52,500	\$ (157.50)	\$ 0.0002	52,500	\$ (10.50)	\$ 147.00	-93.33%
Low Voltage Service Charge	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 394.97			\$ 629.36	\$ 234.39	59.34%
RTSR - Network	\$ 2.6410	135	\$ 356.54	\$ 2.7367	135	\$ 369.45	\$ 12.92	3.62%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.5641	135	\$ 76.15	\$ 1.2812	135	\$ 172.96	\$ 96.81	127.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 827.66			\$ 1,171.78	\$ 344.11	41.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	54,490	\$ 196.16	\$ 0.0036	54,458	\$ 196.05	\$ (0.11)	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	54,490	\$ 16.35	\$ 0.0003	54,458	\$ 16.34	\$ (0.01)	-0.06%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	54,490	\$ 5,999.32	\$ 0.1101	54,458	\$ 5,995.85	\$ (3.47)	-0.06%
Total Bill on Average IESO Wholesale Market Price			\$ 7,039.74			\$ 7,380.27	\$ 340.52	4.84%
HST		13%	\$ 915.17		13%	\$ 959.43	\$ 44.27	4.84%
Total Bill on Average IESO Wholesale Market Price			\$ 7,954.91			\$ 8,339.70	\$ 384.79	4.84%