



# 2019 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Niagara-on-the-Lake Hydro Inc.
Service Territory	Niagara-on-the-Lake
Assigned EB Number	EB-2018-0056
Name and Title	Jeff Klassen, VP Finance
Phone Number	905-468-4235 ext 380
Email Address	<a href="mailto:jklassen@nothydro.com">jklassen@nothydro.com</a>
Date	7/13/18
Last COS Re-based Year	2014

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# 2019 RTSR Workform for Electricity Distributors

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# 2019 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0071	71,017,299		1.0379	73,708,854
Residential	RTSR - Connection	kWh	0.0017	71,017,299		1.0379	73,708,854
General Service Less Than 50 kW	RTSR - Network	kWh	0.0065	40,733,064		1.0379	42,276,847
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0017	40,733,064		1.0379	42,276,847
General Service 50 to 4,999 kW	RTSR - Network	kW	2.6410	46,719,754	122,962		
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.5641	46,719,754	114,823		
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.8543	37,379,543	89,640		
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	1.3567	37,379,543	97,779		
Unmetered Scattered Load	RTSR - Network	kWh	0.0065	250,759		1.0379	260,263
Unmetered Scattered Load	RTSR - Connection	kWh	0.0017	250,759		1.0379	260,263
Street Lighting	RTSR - Network	kW	1.9914	858,844	2,400		
Street Lighting	RTSR - Connection	kW	0.4361	858,844	2,400		

# 2019 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		2017	2018	2019
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.66	\$ 3.61	\$ 3.61
Line Connection Service Rate	kW	\$ 0.87	\$ 0.95	\$ 0.95
Transformation Connection Service Rate	kW	\$ 2.02	\$ 2.34	\$ 2.34

Hydro One Sub-Transmission Rates		2017	2018	2019
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.1942	\$ 3.1942	
Line Connection Service Rate	kW	\$ 0.7710	\$ 0.7710	
Transformation Connection Service Rate	kW	\$ 1.7493	\$ 1.7493	
Both Line and Transformation Connection Service Rate	kW	\$ 2.5203	\$ 2.5203	\$ -

If needed, add extra host here. (I)		2017	2018	2019
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Effective January 1, 2017	Effective January 1, 2018	Effective January 1, 2019
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
<b>Low Voltage Switchgear Credit (if applicable, enter as a negative value)</b>	\$	<b>Historical 2017</b>	<b>Current 2018</b>	<b>Forecast 2019</b>

# 2019 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,621	\$3.66	108,413	30,466	\$0.87	26,505				\$ 26,505
February	28,431	\$3.66	104,057	29,064	\$0.87	25,286				\$ 25,286
March	25,727	\$3.66	94,161	28,350	\$0.87	24,665				\$ 24,665
April	23,482	\$3.66	85,944	25,708	\$1.38	35,482				\$ 35,482
May	28,884	\$3.66	105,715	29,333	\$0.87	25,520				\$ 25,520
June	33,800	\$3.66	123,708	37,569	\$0.87	32,685				\$ 32,685
July	38,152	\$3.66	139,636	39,199	\$0.87	34,103				\$ 34,103
August	39,158	\$3.66	143,318	39,414	\$0.87	34,290				\$ 34,290
September	37,381	\$3.66	136,814	39,910	\$0.87	34,722				\$ 34,722
October	26,658	\$3.66	97,568	28,019	\$0.87	24,377				\$ 24,377
November	25,655	\$1.82	46,724	27,774	\$1.00	27,711				\$ 27,711
December	30,952	\$4.93	152,532	32,517	\$0.78	25,345				\$ 25,345
<b>Total</b>	367,901	\$ 3.64	\$ 1,338,593	387,323	\$ 0.91	\$ 350,690	-	\$ -	\$ -	\$ 350,690

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,621	\$3.66	\$ 108,413	30,466	\$0.87	\$ 26,505	-	\$0.00	\$ -	\$ 26,505
February	28,431	\$3.66	\$ 104,057	29,064	\$0.87	\$ 25,286	-	\$0.00	\$ -	\$ 25,286
March	25,727	\$3.66	\$ 94,161	28,350	\$0.87	\$ 24,665	-	\$0.00	\$ -	\$ 24,665
April	23,482	\$3.66	\$ 85,944	25,708	\$1.38	\$ 35,482	-	\$0.00	\$ -	\$ 35,482
May	28,884	\$3.66	\$ 105,715	29,333	\$0.87	\$ 25,520	-	\$0.00	\$ -	\$ 25,520
June	33,800	\$3.66	\$ 123,708	37,569	\$0.87	\$ 32,685	-	\$0.00	\$ -	\$ 32,685
July	38,152	\$3.66	\$ 139,636	39,199	\$0.87	\$ 34,103	-	\$0.00	\$ -	\$ 34,103
August	39,158	\$3.66	\$ 143,318	39,414	\$0.87	\$ 34,290	-	\$0.00	\$ -	\$ 34,290
September	37,381	\$3.66	\$ 136,814	39,910	\$0.87	\$ 34,722	-	\$0.00	\$ -	\$ 34,722
October	26,658	\$3.66	\$ 97,568	28,019	\$0.87	\$ 24,377	-	\$0.00	\$ -	\$ 24,377
November	25,655	\$1.82	\$ 46,724	27,774	\$1.00	\$ 27,711	-	\$0.00	\$ -	\$ 27,711
December	30,952	\$4.93	\$ 152,532	32,517	\$0.78	\$ 25,345	-	\$0.00	\$ -	\$ 25,345
<b>Total</b>	367,901	\$ 3.64	\$ 1,338,593	387,323	\$ 0.91	\$ 350,690	-	\$ -	\$ -	\$ 350,690

# 2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2018 Uniform Transmission Rates are applied against historical 2017 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,621	\$ 3,6100	\$ 106,932	30,466	\$ 0.9500	\$ 28,943	-	\$ 2,3400	\$ -	\$ 28,943
February	28,431	\$ 3,6100	\$ 102,636	29,064	\$ 0.9500	\$ 27,611	-	\$ 2,3400	\$ -	\$ 27,611
March	25,727	\$ 3,6100	\$ 92,874	28,350	\$ 0.9500	\$ 26,933	-	\$ 2,3400	\$ -	\$ 26,933
April	23,482	\$ 3,6100	\$ 84,770	25,708	\$ 0.9500	\$ 24,423	-	\$ 2,3400	\$ -	\$ 24,423
May	28,884	\$ 3,6100	\$ 104,271	29,333	\$ 0.9500	\$ 27,866	-	\$ 2,3400	\$ -	\$ 27,866
June	33,800	\$ 3,6100	\$ 122,018	37,569	\$ 0.9500	\$ 35,691	-	\$ 2,3400	\$ -	\$ 35,691
July	38,152	\$ 3,6100	\$ 137,729	39,199	\$ 0.9500	\$ 37,239	-	\$ 2,3400	\$ -	\$ 37,239
August	39,158	\$ 3,6100	\$ 141,360	39,414	\$ 0.9500	\$ 37,443	-	\$ 2,3400	\$ -	\$ 37,443
September	37,381	\$ 3,6100	\$ 134,945	39,910	\$ 0.9500	\$ 37,915	-	\$ 2,3400	\$ -	\$ 37,915
October	26,658	\$ 3,6100	\$ 96,235	28,019	\$ 0.9500	\$ 26,618	-	\$ 2,3400	\$ -	\$ 26,618
November	25,655	\$ 3,6100	\$ 92,615	27,774	\$ 0.9500	\$ 26,385	-	\$ 2,3400	\$ -	\$ 26,385
December	30,952	\$ 3,6100	\$ 111,737	32,517	\$ 0.9500	\$ 30,891	-	\$ 2,3400	\$ -	\$ 30,891
<b>Total</b>	<b>367,901</b>	<b>\$ 3.61</b>	<b>\$ 1,328,123</b>	<b>387,323</b>	<b>\$ 0.95</b>	<b>\$ 367,957</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 367,957</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
February	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
March	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
April	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
May	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
June	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
July	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
August	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
September	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
October	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
November	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
December	-	\$ 3,1942	\$ -	-	\$ 0.7710	\$ -	-	\$ 1,7493	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	29,621	\$3.61	\$ 106,932	30,466	\$0.95	\$ 28,943	-	\$0.00	\$ -	\$ 28,943
February	28,431	\$3.61	\$ 102,636	29,064	\$0.95	\$ 27,611	-	\$0.00	\$ -	\$ 27,611
March	25,727	\$3.61	\$ 92,874	28,350	\$0.95	\$ 26,933	-	\$0.00	\$ -	\$ 26,933
April	23,482	\$3.61	\$ 84,770	25,708	\$0.95	\$ 24,423	-	\$0.00	\$ -	\$ 24,423
May	28,884	\$3.61	\$ 104,271	29,333	\$0.95	\$ 27,866	-	\$0.00	\$ -	\$ 27,866
June	33,800	\$3.61	\$ 122,018	37,569	\$0.95	\$ 35,691	-	\$0.00	\$ -	\$ 35,691
July	38,152	\$3.61	\$ 137,729	39,199	\$0.95	\$ 37,239	-	\$0.00	\$ -	\$ 37,239
August	39,158	\$3.61	\$ 141,360	39,414	\$0.95	\$ 37,443	-	\$0.00	\$ -	\$ 37,443
September	37,381	\$3.61	\$ 134,945	39,910	\$0.95	\$ 37,915	-	\$0.00	\$ -	\$ 37,915
October	26,658	\$3.61	\$ 96,235	28,019	\$0.95	\$ 26,618	-	\$0.00	\$ -	\$ 26,618
November	25,655	\$3.61	\$ 92,615	27,774	\$0.95	\$ 26,385	-	\$0.00	\$ -	\$ 26,385
December	30,952	\$3.61	\$ 111,737	32,517	\$0.95	\$ 30,891	-	\$0.00	\$ -	\$ 30,891
<b>Total</b>	<b>367,901</b>	<b>\$ 3.61</b>	<b>\$ 1,328,123</b>	<b>387,323</b>	<b>\$ 0.95</b>	<b>\$ 367,957</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 367,957</b>





# 2019 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0071	73,708,854		523,333	37.8%	501,767	0.0068
General Service Less Than 50 kW	RTSR - Network	kWh	0.0065	42,276,847		274,800	19.8%	263,475	0.0062
General Service 50 to 4,999 kW	RTSR - Network	kW	2.6410		122,962	324,743	23.4%	311,361	2.5322
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.8543		89,640	255,858	18.5%	245,314	2.7367
Unmetered Scattered Load	RTSR - Network	kWh	0.0065	260,263		1,692	0.1%	1,622	0.0062
Street Lighting	RTSR - Network	kW	1.9914		2,400	4,780	0.3%	4,583	1.9093

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0017	73,708,854		125,305	32.2%	118,331	0.0016
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0017	42,276,847		71,871	18.4%	67,871	0.0016
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.5641		122,962	69,363	17.8%	65,503	0.5327
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	1.3567		89,640	121,614	31.2%	114,846	1.2812
Unmetered Scattered Load	RTSR - Connection	kWh	0.0017	260,263		442	0.1%	418	0.0016
Street Lighting	RTSR - Connection	kW	0.4361		2,400	1,047	0.3%	989	0.4118

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0068	73,708,854		501,767	37.8%	501,767	0.0068
General Service Less Than 50 kW	RTSR - Network	kWh	0.0062	42,276,847		263,475	19.8%	263,475	0.0062
General Service 50 to 4,999 kW	RTSR - Network	kW	2.5322		122,962	311,361	23.4%	311,361	2.5322
General Service 50 to 4,999 kW – Interval Metered	RTSR - Network	kW	2.7367		89,640	245,314	18.5%	245,314	2.7367
Unmetered Scattered Load	RTSR - Network	kWh	0.0062	260,263		1,622	0.1%	1,622	0.0062
Street Lighting	RTSR - Network	kW	1.9093		2,400	4,583	0.3%	4,583	1.9093

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0016	73,708,854		118,331	32.2%	118,331	0.0016
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0016	42,276,847		67,871	18.4%	67,871	0.0016
General Service 50 to 4,999 kW	RTSR - Connection	kW	0.5327		122,962	65,503	17.8%	65,503	0.5327
General Service 50 to 4,999 kW – Interval Metered	RTSR - Connection	kW	1.2812		89,640	114,846	31.2%	114,846	1.2812
Unmetered Scattered Load	RTSR - Connection	kWh	0.0016	260,263		418	0.1%	418	0.0016
Street Lighting	RTSR - Connection	kW	0.4118		2,400	989	0.3%	989	0.4118