



# Ontario Energy Board Commission de l'énergie de l'Ontario

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## DECISION AND ORDER

EB-2017-0323

## UNION GAS LIMITED

Application for approval of shareholder incentives, lost revenues, and program expenditures related to 2015 demand side management programs.

**BEFORE:** Susan Frank  
Presiding Member

Christine Long  
Member and Vice Chair

Rumina Velshi  
Member

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August 30, 2018

## 1 INTRODUCTION AND SUMMARY

This is the Decision of the Ontario Energy Board (the OEB) on the Rate Order related to an application by Union Gas Limited (Union Gas) for approval of amounts related to its 2015 natural gas Demand Side Management (DSM) conservation programs.

The OEB issued its Decision and Order on the Application on July 12, 2018. That Decision and Order dealt with the amounts approved for disposition, the allocation of the approved amounts by customer rate classes, and the disposition methodology to recover or refund the approved amounts by customer rate classes. The OEB directed Union Gas to file a draft Rate Order reflecting that Decision and Order.

The OEB has reviewed Union Gas' draft Rate Order and approves it as filed.

## 2 PROCESS

Union Gas filed its application with the OEB on December 18, 2017. The OEB held a written hearing, which included written interrogatories followed by written argument and reply submissions. On July 12, 2018, the OEB issued a Decision and Order. The application, interrogatories, written arguments and Decision and Order are available on the OEB's website at [www.oeb.ca](http://www.oeb.ca) under file number EB-2017-0323.

As part of that Decision and Order, the OEB ordered that Union Gas file a draft rate order and allowed OEB staff to file any comments.

On July 24, 2018, Union Gas filed its draft Rate Order.

For general service customers (Rate M1, Rate M2, Rate 01 and Rate 10), Union Gas proposed to dispose of the account balances prospectively over a six-month period beginning in the first available QRAM after receiving OEB approval. For in-franchise contract customers, Union Gas proposed to dispose of the account balances as a one-time adjustment in the first available QRAM after receiving OEB approval.

On August 3, 2018, OEB staff filed comments on the draft Rate Order. OEB staff submitted that Union Gas' draft Rate Order was consistent with the Decision and Order. Further, OEB staff supported disposing of the account balances as part of the October 2018 QRAM process.

### 3 DECISION

The OEB has reviewed the draft Rate Order filed by Union Gas and is satisfied that the unit rates by customer rate classes, contained in Appendix A, reflect the Decision and Order issued on July 12, 2018. The OEB therefore approves the draft Rate Order as filed.

For general service customers, the unit rates will be applied to volume consumed over the October 1, 2018 to March 31, 2019 period. For in-franchise contract customers, the unit rates will be applied to each customer's actual annual consumption volume for 2015, and will be recovered or refunded as a one-time billing adjustment in the month of October 2018.

## 4 ORDER

### THE BOARD ORDERS THAT:

1. The unit rates set out in Appendix A are approved.
2. The unit rates for general service customers in Rate M1, Rate M2, Rate 01 and Rate 10 shall be applied prospectively over a six-month period beginning in the month of October 2018.
3. The unit rates for in-franchise contract rate classes shall be applied to each customer's actual consumption volume for the period January 1, 2015 to December 31, 2015, and will be recovered or refunded as a one-time billing adjustment in the month of October 2018.

**DATED** at Toronto August 30, 2018

### ONTARIO ENERGY BOARD

*Original Signed By*

Kirsten Walli  
Board Secretary

# **Appendix A**

**Union Gas Limited**

**2015 Demand Side Management Deferral and Variance Accounts**

**EB-2017-0323**

**EB-2017-0323**  
**Index of Appendices**

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UNION GAS LIMITED  
 Union North  
 Summary of Changes to Sales Rates  
 Rate 01A - Small Volume General Firm Service

| Line No. | Particulars (cents/m <sup>3</sup> )                      | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|----------|--|--|-----------------------|--|
| 1        | Monthly Charge - All Zones                               | \$21.00  |                       | \$21.00  |
|          | Monthly Delivery Charge - All Zones                      |  |                       |  |
| 2        | First 100 m <sup>3</sup>                                 | 9.3485   |                       | 9.3485   |
| 3        | Next 200 m <sup>3</sup>                                  | 9.1086   |                       | 9.1086   |
| 4        | Next 200 m <sup>3</sup>                                  | 8.7293   |                       | 8.7293   |
| 5        | Next 500 m <sup>3</sup>                                  | 8.3811   |                       | 8.3811   |
| 6        | Over 1,000 m <sup>3</sup>                                | 8.0934   |                       | 8.0934   |
| 7        | Delivery - Price Adjustment (All Volumes)                | 0.0644 (1)   | (0.0391)              | 0.0253 (2)   |
|          | Cap-and-Trade Charges                                    |  |                       |  |
| 8        | Cap-and-Trade Customer-Related Charge                    | 3.3181   |                       | 3.3181   |
| 9        | Cap-and-Trade Facility-Related Charge                    | 0.0240   |                       | 0.0240   |
|          | Gas Transportation Service                               |  |                       |  |
| 10       | Union North West Zone                                    | 6.6669   |                       | 6.6669   |
| 11       | Union North East Zone                                    | 2.7452   |                       | 2.7452   |
| 12       | Transportation - Price Adjustment (Union North West)     | 0.0440 (3)   |                       | 0.0440 (3)   |
| 13       | Transportation - Price Adjustment (Union North East)     | 0.0918 (4)   |                       | 0.0918 (4)   |
|          | Storage Service  |  |                       |  |
| 14       | Union North West Zone                                    | 2.1960   |                       | 2.1960   |
| 15       | Union North East Zone                                    | 6.3886   |                       | 6.3886   |
| 16       | Storage - Price Adjustment (Union North West)            | 0.0493 (5)   |                       | 0.0493 (5)   |
| 17       | Storage - Price Adjustment (Union North East)            | 0.0787 (6)   |                       | 0.0787 (6)   |
|          | Commodity Cost of Gas and Fuel                           |  |                       |  |
| 18       | Union North West Zone                                    | 9.6085   |                       | 9.6085   |
| 19       | Union North East Zone                                    | 12.5991  |                       | 12.5991  |
| 20       | Commodity and Fuel - Price Adjustment (Union North West) | (0.9836) (7)   |                       | (0.9836) (7)   |
| 21       | Commodity and Fuel - Price Adjustment (Union North East) | 0.3081 (7)   |                       | 0.3081 (7)   |
| 22       | System Expansion Surcharge (if applicable)               | 23.0000  |                       | 23.0000  |

Notes:

- (1) Includes a temporary charge of 0.0644 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (2) Includes a temporary credit of (0.0391) cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0644 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (3) Prospective Recovery of gas supply deferral accounts, and a temporary charge of 0.0002 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (4) Prospective Recovery of gas supply deferral accounts, and a temporary charge of 0.0067 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (5) Includes a temporary charge of 0.0493 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (6) Includes a temporary charge of 0.0787 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (7) Prospective Recovery of gas supply deferral accounts, and a temporary credit of (0.0002) cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.



UNION GAS LIMITED  
 Union North  
 Summary of Changes to Sales Rates  
Rate 10 - Large Volume General Firm Service

| Line No. | Particulars (cents/m <sup>3</sup> )                      | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|----------|--|--|-----------------------|--|
| 1        | Monthly Charge - All Zones                               | \$70.00  |                       | \$70.00  |
|          | Monthly Delivery Charge - All Zones                      |  |                       |  |
| 2        | First 1,000 m <sup>3</sup>                               | 7.8789   |                       | 7.8789   |
| 3        | Next 9,000 m <sup>3</sup>                                | 6.3933   |                       | 6.3933   |
| 4        | Next 20,000 m <sup>3</sup>                               | 5.7225   |                       | 5.7225   |
| 5        | Next 70,000 m <sup>3</sup>                               | 5.1633   |                       | 5.1633   |
| 6        | Over 100,000 m <sup>3</sup>                              | 3.0448   |                       | 3.0448   |
| 7        | Delivery - Price Adjustment (All Volumes)                | 0.0404 (1)   | (0.1115)              | (0.0711) (2)   |
|          | Cap-and-Trade Charges                                    |  |                       |  |
| 8        | Cap-and-Trade Customer-Related Charge                    | 3.3181   |                       | 3.3181   |
| 9        | Cap-and-Trade Facility-Related Charge                    | 0.0240   |                       | 0.0240   |
|          | Gas Transportation Service                               |  |                       |  |
| 10       | Union North West Zone                                    | 5.8356   |                       | 5.8356   |
| 11       | Union North East Zone                                    | 2.5155   |                       | 2.5155   |
| 12       | Transportation - Price Adjustment (Union North West)     | 0.0440 (3)   |                       | 0.0440 (3)   |
| 13       | Transportation - Price Adjustment (Union North East)     | 0.0880 (4)   |                       | 0.0880 (4)   |
|          | Storage Service  |  |                       |  |
| 14       | Union North West Zone                                    | 1.6552   |                       | 1.6552   |
| 15       | Union North East Zone                                    | 4.5497   |                       | 4.5497   |
| 16       | Storage - Price Adjustment (Union North West)            | 0.0316 (5)   |                       | 0.0316 (5)   |
| 17       | Storage - Price Adjustment (Union North East)            | 0.0502 (6)   |                       | 0.0502 (6)   |
|          | Commodity Cost of Gas and Fuel                           |  |                       |  |
| 18       | Union North West Zone                                    | 9.6085   |                       | 9.6085   |
| 19       | Union North East Zone                                    | 12.5991  |                       | 12.5991  |
| 20       | Commodity and Fuel - Price Adjustment (Union North West) | (0.9836) (7)   |                       | (0.9836) (7)   |
| 21       | Commodity and Fuel - Price Adjustment (Union North East) | 0.3081 (7)   |                       | 0.3081 (7)   |
| 22       | System Expansion Surcharge (if applicable)               | 23.0000  |                       | 23.0000  |

Notes:

- (1) Includes a temporary charge of 0.0404 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (2) Includes a temporary credit of (0.1115) cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0404 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (3) Prospective Recovery of gas supply deferral accounts.
- (4) Prospective Recovery of gas supply deferral accounts, and a temporary charge of 0.0027 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (5) Includes a temporary charge of 0.0316 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (6) Includes a temporary charge of 0.0502 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (7) Prospective Recovery of gas supply deferral accounts, and a temporary credit of (0.0002) cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.

UNION GAS LIMITED  
 Union North  
 Summary of Changes to Sales Rates  
 Rate 20 - Medium Volume Firm Service

| Line No. | Particulars (cents/m <sup>3</sup> )                      | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|----------|--|--|-----------------------|--|
| 1        | Monthly Charge   | \$860.69   |                       | \$860.69   |
|          | Delivery Demand Charge                                   |  |                       |  |
| 2        | First 70,000 m <sup>3</sup>                              | 28.6515  |                       | 28.6515  |
| 3        | All over 70,000 m <sup>3</sup>                           | 16.8485  |                       | 16.8485  |
|          | Delivery Commodity Charge                                |  |                       |  |
| 4        | First 852,000 m <sup>3</sup>                             | 0.5344   |                       | 0.5344   |
| 5        | All over 852,000 m <sup>3</sup>                          | 0.3803   |                       | 0.3803   |
|          | Cap-and-Trade Charges                                    |  |                       |  |
| 6        | Cap-and-Trade Customer-Related Charge                    | 3.3181   |                       | 3.3181   |
| 7        | Cap-and-Trade Facility-Related Charge                    | 0.0240   |                       | 0.0240   |
|          | Monthly Gas Supply Demand Charge                         |  |                       |  |
| 8        | Union North West Zone                                    | 55.8953  |                       | 55.8953  |
| 9        | Union North East Zone                                    | 47.5032  |                       | 47.5032  |
| 10       | Gas Supply Demand - Price Adjustment (All Zones)         | -  |                       | -  |
|          | Commodity Transportation 1                               |  |                       |  |
| 11       | Union North West Zone                                    | 3.5086   |                       | 3.5086   |
| 12       | Union North East Zone                                    | 2.2126   |                       | 2.2126   |
| 13       | Transportation 1 - Price Adjustment (Union North West)   | 0.0555 (1)   |                       | 0.0555 (1)   |
| 14       | Transportation 1 - Price Adjustment (Union North East)   | 0.0968 (1)   |                       | 0.0968 (1)   |
|          | Commodity Transportation 2                               |  |                       |  |
| 15       | Union North West Zone                                    | -  |                       | -  |
| 16       | Union North East Zone                                    | -  |                       | -  |
|          | Commodity Cost of Gas and Fuel                           |  |                       |  |
| 17       | Union North West Zone                                    | 9.3663   |                       | 9.3663   |
| 18       | Union North East Zone                                    | 12.2800  |                       | 12.2800  |
| 19       | Commodity and Fuel - Price Adjustment (Union North West) | (0.9834) (1)   |                       | (0.9834) (1)   |
| 20       | Commodity and Fuel - Price Adjustment (Union North East) | 0.3083 (1)   |                       | 0.3083 (1)   |
|          | Bundled Storage Service (\$/GJ)                          |  |                       |  |
| 21       | Monthly Demand Charge                                    | 19.093   |                       | 19.093   |
| 22       | Commodity Charge   | 0.206  |                       | 0.206  |
| 23       | Storage Demand - Price Adjustment                        | -  |                       | -  |

Notes:

(1) Prospective Recovery of gas supply deferral accounts.

UNION GAS LIMITED  
 Union North  
 Summary of Changes to Sales Rates  
Rate 100 - Large Volume High Load Factor Firm Service

| Line No. | Particulars (cents/m <sup>3</sup> )                       | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|----------|---|--|-----------------------|--|
| 1        | Monthly Charge  | \$1,341.41   |                       | \$1,341.41   |
| 2        | Delivery Demand Charge<br>All Zones                       | 15.0877  |                       | 15.0877  |
| 3        | Delivery Commodity Charge<br>All Zones                    | 0.2199   |                       | 0.2199   |
| 4        | Cap-and-Trade Charges                                     |  |                       |  |
| 5        | Cap-and-Trade Customer-Related Charge                     | 3.3181   |                       | 3.3181   |
| 5        | Cap-and-Trade Facility-Related Charge                     | 0.0240   |                       | 0.0240   |
| 6        | Monthly Gas Supply Demand Charge<br>Union North West Zone | 109.5416   |                       | 109.5416   |
| 7        | Union North East Zone                                     | 154.3467   |                       | 154.3467   |
| 8        | Gas Supply Demand - Price Adjustment (All Zones)          | -  |                       | -  |
| 9        | Commodity Transportation 1<br>Union North West Zone       | 6.1476   |                       | 6.1476   |
| 10       | Union North East Zone                                     | 8.8308   |                       | 8.8308   |
| 11       | Transportation 1 - Price Adjustment (Union North West)    | -  |                       | -  |
| 12       | Transportation 1 - Price Adjustment (Union North East)    | -  |                       | -  |
| 13       | Commodity Transportation 2<br>Union North West Zone       | -  |                       | -  |
| 14       | Union North East Zone                                     | -  |                       | -  |
| 15       | Commodity Cost of Gas and Fuel<br>Union North West Zone   | 9.3663   |                       | 9.3663   |
| 16       | Union North East Zone                                     | 12.2800  |                       | 12.2800  |
| 17       | Commodity and Fuel - Price Adjustment (Union North West)  | (0.9834) (1)   |                       | (0.9834) (1)   |
| 18       | Commodity and Fuel - Price Adjustment (Union North East)  | 0.3083 (1)   |                       | 0.3083 (1)   |
| 19       | Bundled Storage Service (\$/GJ)<br>Monthly Demand Charge  | 19.093   |                       | 19.093   |
| 20       | Commodity Charge  | 0.206  |                       | 0.206  |
| 21       | Storage Demand - Price Adjustment                         | -  |                       | -  |

Notes:

(1) Prospective Recovery of gas supply deferral accounts.

UNION GAS LIMITED  
 Union North  
Summary of Changes to Sales Rates

| Line No. | Particulars (cents/m <sup>3</sup> )                                   | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|----------|---|--|-----------------------|--|
| 1        | <u>Rate 25 - Large Volume Interruptible Service</u><br>Monthly Charge | \$289.76   |                       | \$289.76   |
| 2        | Delivery Charge - All Zones (1)<br>Maximum                            | 5.2239   |                       | 5.2239   |
| 3        | Cap-and-Trade Charges<br>Cap-and-Trade Customer-Related Charge        | 3.3181   |                       | 3.3181   |
| 4        | Cap-and-Trade Facility-Related Charge                                 | 0.0240   |                       | 0.0240   |
| 5        | Gas Supply Charges - All Zones<br>Minimum                             | 1.4848   |                       | 1.4848   |
| 6        | Maximum   | 675.9484   |                       | 675.9484   |

Notes:

(1) Refer to Appendix C.

UNION GAS LIMITED  
 Union South  
Summary of Changes to Sales Rates

| Line No.   | Particulars (cents/m <sup>3</sup> )                    | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|--|--|--|-----------------------|--|
| <u>Utility Sales</u>   |  |  |                       |  |
| 1  | Commodity and Fuel                                     | 12.3167  |                       | 12.3167  |
| 2  | Commodity and Fuel - Price Adjustment                  | 1.6160 (1)   |                       | 1.6160 (1)   |
| 3  | Transportation   | -  |                       | -  |
| 4  | Total Gas Supply Commodity Charge                      | 13.9327  | -                     | 13.9327  |
| <br><u>M4 Firm Commercial/Industrial</u>   |  |  |                       |  |
| 5  | Minimum annual gas supply commodity charge             | 0.1893   |                       | 0.1893   |
| <br><u>M4 / M5A Interruptible Commercial/Industrial</u>                                      |  |  |                       |  |
| 6  | Minimum annual gas supply commodity charge             | 0.1893   |                       | 0.1893   |
| <br><u>Storage and Transportation Supplemental Services - Rate T1, Rate T2 &amp; Rate T3</u> |  |  |                       |  |
|  |  | <u>\$/GJ</u>   |                       | <u>\$/GJ</u>   |
| Monthly demand charges: (\$/GJ)  |  |  |                       |  |
| 7  | Firm gas supply service                                | 57.598   |                       | 57.598   |
| 8  | Firm backstop gas                                      | 1.424  |                       | 1.424  |
| Commodity charges:   |  |  |                       |  |
| 9  | Gas supply   | 3.191  |                       | 3.191  |
| 10   | Backstop gas   | 3.638  |                       | 3.638  |
| 11   | Reasonable Efforts Backstop Gas                        | 4.665  |                       | 4.665  |
| 12   | Supplemental Inventory                                 | Note (2)   |                       | Note (2)   |
| 13   | Supplemental Gas Sales Service (cents/m <sup>3</sup> ) | 15.3327  |                       | 15.3327  |
| 14   | Failure to Deliver                                     | 2.828  |                       | 2.828  |
| 15   | Discretionary Gas Supply Service (DGSS)                | Note (3)   |                       | Note (3)   |

Notes:

- (1) Prospective Recovery of gas supply deferral accounts, and a temporary credit of (0.0002) cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.

UNION GAS LIMITED  
 Union South  
Summary of Changes to Sales Rates

| Line No.   | Particulars (cents/m <sup>3</sup> )        | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|--|--|--|-----------------------|--|
| <u>Rate M1 - Small Volume General Service Rate</u> |  |  |                       |  |
| 1  | Monthly Charge                             | \$21.00  |                       | \$21.00  |
| 2  | First 100 m <sup>3</sup>                   | 5.0691   |                       | 5.0691   |
| 3  | Next 150 m <sup>3</sup>                    | 4.8051   |                       | 4.8051   |
| 4  | All over 250 m <sup>3</sup>                | 4.1228   |                       | 4.1228   |
| 5  | Delivery - Price Adjustment (All Volumes)  | 0.0825 (1)   | 0.2716                | 0.3541 (2)   |
| Cap-and-Trade Charges                              |  |  |                       |  |
| 6  | Cap-and-Trade Customer-Related Charge      | 3.3181   |                       | 3.3181   |
| 7  | Cap-and-Trade Facility-Related Charge      | 0.0240   |                       | 0.0240   |
| 8  | Storage Service                            | 0.7331   |                       | 0.7331   |
| 9  | Storage - Price Adjustment                 | 0.0039 (3)   |                       | 0.0039 (3)   |
| 10   | System Expansion Surcharge (if applicable) | 23.0000  |                       | 23.0000  |
| <u>Rate M2 - Large Volume General Service Rate</u> |  |  |                       |  |
| 11   | Monthly Charge                             | \$70.00  |                       | \$70.00  |
| 12   | First 1,000 m <sup>3</sup>                 | 5.0438   |                       | 5.0438   |
| 13   | Next 6,000 m <sup>3</sup>                  | 4.9478   |                       | 4.9478   |
| 14   | Next 13,000 m <sup>3</sup>                 | 4.7663   |                       | 4.7663   |
| 15   | All over 20,000 m <sup>3</sup>             | 4.4155   |                       | 4.4155   |
| 16   | Delivery - Price Adjustment (All Volumes)  | 0.0854 (4)   | 0.1127                | 0.1981 (5)   |
| Cap-and-Trade Charges                              |  |  |                       |  |
| 17   | Cap-and-Trade Customer-Related Charge      | 3.3181   |                       | 3.3181   |
| 18   | Cap-and-Trade Facility-Related Charge      | 0.0240   |                       | 0.0240   |
| 19   | Storage Service                            | 0.6483   |                       | 0.6483   |
| 20   | Storage - Price Adjustment                 | 0.0049 (6)   |                       | 0.0049 (6)   |
| 21   | System Expansion Surcharge (if applicable) | 23.0000  |                       | 23.0000  |

Notes:

- (1) Includes a temporary charge of 0.0825 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (2) Includes a temporary charge of 0.2716 cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0825 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (3) Includes a temporary charge of 0.0039 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (4) Includes a temporary charge of 0.0854 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (5) Includes a temporary charge of 0.1127 cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0854 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (6) Includes a temporary charge of 0.0049 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.

UNION GAS LIMITED  
 Union South  
Summary of Changes to Sales Rates

| Line No.  | Particulars (cents/m <sup>3</sup> )                    | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|---|--|--|-----------------------|--|
| <u>Rate M4 - Firm comm/ind contract rate</u>      |  |  |                       |  |
| Monthly demand charge:                            |  |  |                       |  |
| 1   | First 8,450 m <sup>3</sup>                             | 61.7447  |                       | 61.7447  |
| 2   | Next 19,700 m <sup>3</sup>                             | 27.6848  |                       | 27.6848  |
| 3   | All over 28,150 m <sup>3</sup>                         | 23.2590  |                       | 23.2590  |
| Monthly delivery commodity charge:                |  |  |                       |  |
| 4   | First block  | 1.5391   |                       | 1.5391   |
| 5   | All remaining use                                      | 0.5796   |                       | 0.5796   |
| 6   | Delivery - Price Adjustment (All Volumes)              | -  |                       | -  |
| Cap-and-Trade Charges                             |  |  |                       |  |
| 7   | Cap-and-Trade Customer-Related Charge                  | 3.3181   |                       | 3.3181   |
| 8   | Cap-and-Trade Facility-Related Charge                  | 0.0240   |                       | 0.0240   |
| 9   | Minimum annual firm delivery commodity charge          | 1.7284   |                       | 1.7284   |
| <u>Interruptible contracts (1)</u>                |  |  |                       |  |
| 10  | Monthly Charge   | \$644.34   |                       | \$644.34   |
| Daily delivery commodity charge:                  |  |  |                       |  |
| 11  | 2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>          | 3.0171   |                       | 3.0171   |
| 12  | 17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>         | 2.8872   |                       | 2.8872   |
| 13  | 30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>         | 2.8189   |                       | 2.8189   |
| 14  | 50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>         | 2.7710   |                       | 2.7710   |
| 15  | Delivery - Price Adjustment (All Volumes)              | -  |                       | -  |
| Cap-and-Trade Charges                             |  |  |                       |  |
| 16  | Cap-and-Trade Customer-Related Charge                  | 3.3181   |                       | 3.3181   |
| 17  | Cap-and-Trade Facility-Related Charge                  | 0.0240   |                       | 0.0240   |
| 18  | Minimum annual interruptible delivery commodity charge | 3.2064   |                       | 3.2064   |
| <u>Rate M5A - interruptible comm/ind contract</u> |  |  |                       |  |
| <u>Firm contracts (1)</u>                         |  |  |                       |  |
| 19  | Monthly demand charge                                  | 34.4858  |                       | 34.4858  |
| 20  | Monthly delivery commodity charge                      | 2.3333   |                       | 2.3333   |
| 21  | Delivery - Price Adjustment (All Volumes)              | -  |                       | -  |
| Cap-and-Trade Charges                             |  |  |                       |  |
| 22  | Cap-and-Trade Customer-Related Charge                  | 3.3181   |                       | 3.3181   |
| 23  | Cap-and-Trade Facility-Related Charge                  | 0.0240   |                       | 0.0240   |
| <u>Interruptible contracts (1)</u>                |  |  |                       |  |
| 24  | Monthly Charge   | \$644.34   |                       | \$644.34   |
| Daily delivery commodity charge:                  |  |  |                       |  |
| 25  | 2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>          | 3.0171   |                       | 3.0171   |
| 26  | 17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>         | 2.8872   |                       | 2.8872   |
| 27  | 30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>         | 2.8189   |                       | 2.8189   |
| 28  | 50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>         | 2.7710   |                       | 2.7710   |
| 29  | Delivery - Price Adjustment (All Volumes)              | -  |                       | -  |
| Cap-and-Trade Charges                             |  |  |                       |  |
| 30  | Cap-and-Trade Customer-Related Charge                  | 3.3181   |                       | 3.3181   |
| 31  | Cap-and-Trade Facility-Related Charge                  | 0.0240   |                       | 0.0240   |
| 32  | Minimum annual interruptible delivery commodity charge | 3.2064   |                       | 3.2064   |

Notes:

(1) Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED  
 Union South  
Summary of Changes to Sales Rates

| Line No.                                       | Particulars (cents/m <sup>3</sup> )           | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|--|---|--|-----------------------|--|
| <u>Rate M7 - Special large volume contract</u> |   |  |                       |  |
| <u>Firm</u>                                    |   |  |                       |  |
| 1  | Monthly demand charge                         | 34.6517  |                       | 34.6517  |
| 2  | Monthly delivery commodity charge             | 0.3328   |                       | 0.3328   |
| 3  | Delivery - Price Adjustment                   | -  |                       | -  |
| <u>Interruptible (1)</u>                       |   |  |                       |  |
| 4  | Monthly delivery commodity charge:<br>Maximum | 6.4290   |                       | 6.4290   |
| 5  | Delivery - Price Adjustment                   | -  |                       | -  |
| <u>Seasonal (1)</u>                            |   |  |                       |  |
| 6  | Monthly delivery commodity charge:<br>Maximum | 6.1849   |                       | 6.1849   |
| 7  | Delivery - Price Adjustment                   | -  |                       | -  |
| <u>Cap-and-Trade Charges</u>                   |   |  |                       |  |
| 8  | Cap-and-Trade Customer-Related Charge         | 3.3181   |                       | 3.3181   |
| 9  | Cap-and-Trade Facility-Related Charge         | 0.0240   |                       | 0.0240   |
| <u>Rate M9 - Large wholesale service</u>       |   |  |                       |  |
| 10   | Monthly demand charge                         | 23.5428  |                       | 23.5428  |
| 11   | Monthly delivery commodity charge             | 0.1544   |                       | 0.1544   |
| 12   | Delivery - Price Adjustment                   | -  |                       | -  |
| <u>Cap-and-Trade Charges</u>                   |   |  |                       |  |
| 13   | Cap-and-Trade Facility-Related Charge         | 0.0240   |                       | 0.0240   |
| <u>Rate M10 - Small wholesale service</u>      |   |  |                       |  |
| 14   | Monthly delivery commodity charge             | 7.1485   |                       | 7.1485   |
| <u>Cap-and-Trade Charges</u>                   |   |  |                       |  |
| 15   | Cap-and-Trade Facility-Related Charge         | 0.0240   |                       | 0.0240   |

Notes:

(1) Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.



UNION GAS LIMITED  
 Union South  
Summary of Changes to Contract Carriage Rates

| Line No.                                      | Particulars (cents/m <sup>3</sup> )                     | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|---|---|--|-----------------------|--|
| <u>Contract Carriage Service</u>              |   |  |                       |  |
| <u>Rate T1 - Storage and Transportation</u>   |   |  |                       |  |
| <u>Storage (\$ / GJ)</u>                      |   |  |                       |  |
| Monthly demand charges:                       |   |  |                       |  |
| 1   | Firm space  | 0.011  |                       | 0.011  |
| 2   | Firm Injection/Withdrawal Right                         |  |                       |  |
| 3   | Union provides deliverability inventory                 | 1.429  |                       | 1.429  |
| 4   | Customer provides deliverability inventory              | 1.184  |                       | 1.184  |
| 5   | Firm incremental injection                              | 1.184  |                       | 1.184  |
| 6   | Interruptible withdrawal                                | 1.184  |                       | 1.184  |
| Commodity charges:                            |   |  |                       |  |
| 7   | Withdrawal  | 0.021  |                       | 0.021  |
| 8   | Customer provides compressor fuel                       | 0.008  |                       | 0.008  |
| 9   | Injection   | 0.021  |                       | 0.021  |
| 10  | Customer provides compressor fuel                       | 0.008  |                       | 0.008  |
| 11  | Storage fuel ratio - customer provides fuel             | 0.408%   |                       | 0.408%   |
| <u>Transportation (cents / m<sup>3</sup>)</u> |   |  |                       |  |
| 12  | Monthly demand charge first 28,150 m <sup>3</sup>       | 40.5921  |                       | 40.5921  |
| 13  | Monthly demand charge next 112,720 m <sup>3</sup>       | 28.0445  |                       | 28.0445  |
| Firm commodity charges:                       |   |  |                       |  |
| 14  | Union provides compressor fuel - All volumes            | 0.1510   |                       | 0.1510   |
| 15  | Customer provides compressor fuel - All volumes         | 0.1109   |                       | 0.1109   |
| Interruptible commodity charges: (1)          |   |  |                       |  |
| 16  | Maximum - Union provides compressor fuel                | 6.4290   |                       | 6.4290   |
| 17  | Maximum - customer provides compressor fuel             | 6.3889   |                       | 6.3889   |
| Cap-and-Trade Charges                         |   |  |                       |  |
| 18  | Cap-and-Trade Customer-Related Charge                   | 3.3181   |                       | 3.3181   |
| 19  | Cap-and-Trade Facility-Related Charge                   | 0.0240   |                       | 0.0240   |
| 20  | Transportation fuel ratio - customer provides fuel      | 0.323%   |                       | 0.323%   |
| <u>Authorized overrun services</u>            |   |  |                       |  |
| <u>Storage (\$ / GJ)</u>                      |   |  |                       |  |
| Commodity charges                             |   |  |                       |  |
| 21  | Injection / Withdrawals                                 | 0.083  |                       | 0.083  |
| 22  | Customer provides compressor fuel                       | 0.055  |                       | 0.055  |
| 23  | Transportation commodity charge (cents/m <sup>3</sup> ) | 1.4855   |                       | 1.4855   |
| 24  | Customer provides compressor fuel                       | 1.4454   |                       | 1.4454   |
| 25  | <u>Monthly Charge</u>                                   | \$1,896.28   |                       | \$1,896.28   |

Notes:

(1) Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED  
 Union South  
Summary of Changes to Contract Carriage Rates

| Line No.                                      | Particulars (cents/m <sup>3</sup> )                     | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|---|---|--|-----------------------|--|
| <u>Contract Carriage Service</u>              |   |  |                       |  |
| <u>Rate T2 - Storage and Transportation</u>   |   |  |                       |  |
| <u>Storage (\$ / GJ)</u>                      |   |  |                       |  |
| Monthly demand charges:                       |   |  |                       |  |
| 1   | Firm space  | 0.011  |                       | 0.011  |
| 2   | Firm Injection/Withdrawal Right                         |  |                       |  |
|   | Union provides deliverability inventory                 | 1.429  |                       | 1.429  |
| 3   | Customer provides deliverability inventory              | 1.184  |                       | 1.184  |
| 4   | Firm incremental injection                              | 1.184  |                       | 1.184  |
| 5   | Interruptible withdrawal                                | 1.184  |                       | 1.184  |
| Commodity charges:                            |   |  |                       |  |
| 6   | Withdrawal  | 0.021  |                       | 0.021  |
| 7   | Customer provides compressor fuel                       | 0.008  |                       | 0.008  |
| 8   | Injection   | 0.021  |                       | 0.021  |
| 9   | Customer provides compressor fuel                       | 0.008  |                       | 0.008  |
| 10  | Storage fuel ratio - customer provides fuel             | 0.408%   |                       | 0.408%   |
| <u>Transportation (cents / m<sup>3</sup>)</u> |   |  |                       |  |
| 11  | Monthly demand charge first 140,870 m <sup>3</sup>      | 32.0198  |                       | 32.0198  |
| 12  | Monthly demand charge all over 140,870 m <sup>3</sup>   | 16.9369  |                       | 16.9369  |
| Firm commodity charges:                       |   |  |                       |  |
| 13  | Union provides compressor fuel - All volumes            | 0.0632   |                       | 0.0632   |
| 14  | Customer provides compressor fuel - All volumes         | 0.0266   |                       | 0.0266   |
| Interruptible commodity charges: (1)          |   |  |                       |  |
| 15  | Maximum - Union provides compressor fuel                | 6.4290   |                       | 6.4290   |
| 16  | Maximum - customer provides compressor fuel             | 6.3924   |                       | 6.3924   |
| Cap-and-Trade Charges                         |   |  |                       |  |
| 17  | Cap-and-Trade Customer-Related Charge                   | 3.3181   |                       | 3.3181   |
| 18  | Cap-and-Trade Facility-Related Charge                   | 0.0240   |                       | 0.0240   |
| 19  | Transportation fuel ratio - customer provides fuel      | 0.295%   |                       | 0.295%   |
| <u>Authorized overrun services</u>            |   |  |                       |  |
| <u>Storage (\$ / GJ)</u>                      |   |  |                       |  |
| Commodity charges                             |   |  |                       |  |
| 20  | Injection / Withdrawals                                 | 0.083  |                       | 0.083  |
| 21  | Customer provides compressor fuel                       | 0.055  |                       | 0.055  |
| 22  | Transportation commodity charge (cents/m <sup>3</sup> ) | 1.1159   |                       | 1.1159   |
| 23  | Customer provides compressor fuel                       | 1.0793   |                       | 1.0793   |
| 24  | <u>Monthly Charge</u>                                   | \$5,440.88   |                       | \$5,440.88   |

Notes:

(1) Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED  
 Union South  
Summary of Changes to Contract Carriage Rates

| Line No.                                      | Particulars (cents/m <sup>3</sup> )                     | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|---|---|--|-----------------------|--|
| <u>Rate T3 - Storage and Transportation</u>   |   |  |                       |  |
| <u>Storage (\$ / GJ)</u>                      |   |  |                       |  |
| Monthly demand charges:                       |   |  |                       |  |
| 1   | Firm space  | 0.011  |                       | 0.011  |
| Firm Injection/Withdrawal Right               |   |  |                       |  |
| 2   | Union provides deliverability inventory                 | 1.429  |                       | 1.429  |
| 3   | Customer provides deliverability inventory              | 1.184  |                       | 1.184  |
| 4   | Firm incremental injection                              | 1.184  |                       | 1.184  |
| 5   | Interruptible withdrawal                                | 1.184  |                       | 1.184  |
| Commodity charges:                            |   |  |                       |  |
| 6   | Withdrawal  | 0.021  |                       | 0.021  |
| 7   | Customer provides compressor fuel                       | 0.008  |                       | 0.008  |
| 8   | Injection   | 0.021  |                       | 0.021  |
| 9   | Customer provides compressor fuel                       | 0.008  |                       | 0.008  |
| 10  | Storage fuel ratio - Customer provides fuel             | 0.408%   |                       | 0.408%   |
| <u>Transportation (cents / m<sup>3</sup>)</u> |   |  |                       |  |
| 11  | Monthly demand charge                                   | 17.9898  |                       | 17.9898  |
| 12  | Union provides compressor fuel - All volumes            | 0.1178   |                       | 0.1178   |
| 13  | Customer provides compressor fuel - All volumes         | 0.0667   |                       | 0.0667   |
| Cap-and-Trade Charges                         |   |  |                       |  |
| 14  | Cap-and-Trade Facility-Related Charge                   | 0.0240   |                       | 0.0240   |
| 15  | Transportation fuel ratio - Customer provides fuel      | 0.412%   |                       | 0.412%   |
| <u>Authorized overrun services</u>            |   |  |                       |  |
| <u>Storage (\$ / GJ)</u>                      |   |  |                       |  |
| Commodity charges                             |   |  |                       |  |
| 16  | Injection / Withdrawals                                 | 0.083  |                       | 0.083  |
| 17  | Customer provides compressor fuel                       | 0.055  |                       | 0.055  |
| 18  | Transportation commodity charge (cents/m <sup>3</sup> ) | 0.7092   |                       | 0.7092   |
| 19  | Customer provides compressor fuel                       | 0.6581   |                       | 0.6581   |
| <u>Monthly Charge</u>                         |   |  |                       |  |
| 20  | City of Kitchener                                       | \$19,843.96  |                       | \$19,843.96  |
| 21  | Natural Resource Gas                                    | \$3,046.25   |                       | \$3,046.25   |
| 22  | Six Nations   | \$1,015.42   |                       | \$1,015.42   |

UNION GAS LIMITED  
 Union South  
Summary of Changes to Unbundled Rates

| Line<br>No. | Particulars (cents/m <sup>3</sup> )          | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|-------------|--|--|-----------------------|--|
|             | <u>U2 Unbundled Service</u>                  |  |                       |  |
|             | <u>Storage (\$ / GJ)</u>                     |  |                       |  |
|             | Monthly demand charges:                      |  |                       |  |
|             | Standard Storage Service (SSS)               |  |                       |  |
| 1           | Combined Firm Space & Deliverability         | 0.023  |                       | 0.023  |
|             | Standard Peaking Service (SPS)               |  |                       |  |
| 2           | Combined Firm Space & Deliverability         | 0.114  |                       | 0.114  |
| 3           | Incremental firm injection right             | 1.028  |                       | 1.028  |
| 4           | Incremental firm withdrawal right            | 1.028  |                       | 1.028  |
|             | Commodity charges:                           |  |                       |  |
| 5           | Injection customer provides compressor fuel  | 0.026  |                       | 0.026  |
| 6           | Withdrawal customer provides compressor fuel | 0.026  |                       | 0.026  |
| 7           | Storage fuel ratio - Customer provides fuel  | 0.408%   |                       | 0.408%   |
|             | <u>Authorized overrun services</u>           |  |                       |  |
|             | <u>Storage (\$ / GJ)</u>                     |  |                       |  |
|             | Commodity charges:                           |  |                       |  |
| 8           | Injection customer provides compressor fuel  | 0.060  |                       | 0.060  |
| 9           | Withdrawal customer provides compressor fuel | 0.060  |                       | 0.060  |

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

| Line No.  | Particulars (\$/GJ)  | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|---|--|--|-----------------------|--|
| <u>M12 Transportation Service</u>                 |  |  |                       |  |
| <u>Firm transportation</u>                        |  |  |                       |  |
| Monthly demand charges:                           |  |  |                       |  |
| 1   | Dawn to Kirkwall   | 3.154  |                       | 3.154  |
| 2   | Dawn to Parkway  | 3.716  |                       | 3.716  |
| 3   | Kirkwall to Parkway  | 0.561  |                       | 0.561  |
| 4   | F24-T  | 0.070  |                       | 0.070  |
| <u>M12-X Firm Transportation</u>                  |  |  |                       |  |
| 5   | Between Dawn, Kirkwall and Parkway                         | 4.590  |                       | 4.590  |
| Commodity charges:                                |  |  |                       |  |
| 6   | Easterly   | Note (1)   |                       | Note (1)   |
| 7   | Westerly   | Note (1)   |                       | Note (1)   |
| 8   | Parkway (TCPL / EGT) to Parkway (Cons) / Lisgar            | Note (1)   |                       | Note (1)   |
| <u>Cap-and-Trade Facility-Related Charges:</u>    |  |  |                       |  |
| 9   | Dawn to Kirkwall / Parkway (Cons) / Lisgar                 | 0.006  |                       | 0.006  |
| 10  | Dawn to Parkway (TCPL / EGT)                               | 0.006  |                       | 0.006  |
| 11  | Kirkwall to Parkway (Cons) / Lisgar                        | 0.006  |                       | 0.006  |
| 12  | Kirkwall to Parkway (TCPL / EGT)                           | 0.006  |                       | 0.006  |
| 13  | Parkway to Dawn / Kirkwall                                 | 0.006  |                       | 0.006  |
| 14  | Kirkwall to Dawn   | 0.006  |                       | 0.006  |
| 15  | Parkway (TCPL) to Parkway (Cons)                           | 0.006  |                       | 0.006  |
| <u>Limited Firm/Interruptible</u>                 |  |  |                       |  |
| Monthly demand charges:                           |  |  |                       |  |
| 16  | Maximum  | 8.918  |                       | 8.918  |
| Commodity charges :                               |  |  |                       |  |
| 17  | Others   | Note (1)   |                       | Note (1)   |
| <u>Authorized Overrun</u>                         |  |  |                       |  |
| Transportation commodity charges:                 |  |  |                       |  |
| Easterly:   |  |  |                       |  |
| 18  | Dawn to Kirkwall - Union supplied fuel                     | Note (1)   |                       | Note (1)   |
| 19  | Dawn to Parkway - Union supplied fuel                      | Note (1)   |                       | Note (1)   |
| 20  | Kirkwall to Parkway - Union supplied fuel                  | Note (1)   |                       | Note (1)   |
| 21  | Dawn to Kirkwall - Shipper supplied fuel                   | 0.104 (1)  |                       | 0.104 (1)  |
| 22  | Dawn to Parkway - Shipper supplied fuel                    | 0.122 (1)  |                       | 0.122 (1)  |
| 23  | Kirkwall to Parkway - Shipper supplied fuel                | 0.018 (1)  |                       | 0.018 (1)  |
| M12-X Firm Transportation                         |  |  |                       |  |
| 24  | Between Dawn, Kirkwall and Parkway - Union supplied fuel   | Note (1)   |                       | Note (1)   |
| 25  | Between Dawn, Kirkwall and Parkway - Shipper supplied fuel | 0.151 (1)  |                       | 0.151 (1)  |
| <u>M13 Transportation of Locally Produced Gas</u> |  |  |                       |  |
| 26  | Monthly fixed charge per customer station                  | \$957.58   |                       | \$957.58   |
| 27  | Transmission commodity charge to Dawn                      | 0.035  |                       | 0.035  |
| 28  | Commodity charge - Union supplies fuel                     | 0.005  |                       | 0.005  |
| 29  | Commodity charge - Shipper supplies fuel                   | Note (2)   |                       | Note (2)   |
| 30  | Cap-and-Trade Facility-Related Charge                      | 0.006  |                       | 0.006  |
| 31  | Authorized Overrun - Union supplies fuel                   | 0.135  |                       | 0.135  |
| 32  | Authorized Overrun - Shipper supplies fuel                 | 0.130 (2)  |                       | 0.130 (2)  |

Notes:

- (1) Monthly fuel rates and fuel ratios per Schedule "C".  
(2) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

| Line No.   | Particulars (\$/GJ)   | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|--|---|--|-----------------------|--|
| <u>M16 Storage Transportation Service</u>          |   |  |                       |  |
| 1  | Monthly fixed charge per customer station                             | \$1,523.40   |                       | \$1,523.40   |
| Monthly demand charges:                            |   |  |                       |  |
| 2  | East of Dawn  | 0.774  |                       | 0.774  |
| 3  | West of Dawn  | 2.888  |                       | 2.888  |
| 4  | Transmission commodity charge to Dawn                                 | 0.035  |                       | 0.035  |
| Transportation Fuel Charges to Dawn:               |   |  |                       |  |
| 5  | East of Dawn - Union supplied fuel                                    | 0.005  |                       | 0.005  |
| 6  | West of Dawn - Union supplied fuel                                    | 0.005  |                       | 0.005  |
| 7  | East of Dawn - Shipper supplied fuel                                  | Note (1)   |                       | Note (1)   |
| 8  | West of Dawn - Shipper supplied fuel                                  | Note (1)   |                       | Note (1)   |
| Transportation Fuel Charges to Pools:              |   |  |                       |  |
| 9  | East of Dawn - Union supplied fuel                                    | 0.006  |                       | 0.006  |
| 10   | West of Dawn - Union supplied fuel                                    | 0.014  |                       | 0.014  |
| 11   | East of Dawn - Shipper supplied fuel                                  | Note (1)   |                       | Note (1)   |
| 12   | West of Dawn - Shipper supplied fuel                                  | Note (1)   |                       | Note (1)   |
| Cap-and-Trade Facility-Related Charges to Dawn:    |   |  |                       |  |
| 13   | East of Dawn - All Shippers   | 0.006  |                       | 0.006  |
| 14   | West of Dawn - All Shippers   | 0.006  |                       | 0.006  |
| Cap-and-Trade Facility-Related Charges to Pool:    |   |  |                       |  |
| 15   | East of Dawn - All Shippers   | 0.006  |                       | 0.006  |
| 16   | West of Dawn - All Shippers   | 0.006  |                       | 0.006  |
| <u>Authorized Overrun</u>                          |   |  |                       |  |
| Transportation Fuel Charges to Dawn:               |   |  |                       |  |
| 17   | East of Dawn - Union supplied fuel                                    | 0.065  |                       | 0.065  |
| 18   | West of Dawn - Union supplied fuel                                    | 0.135  |                       | 0.135  |
| 19   | East of Dawn - Shipper supplied fuel                                  | 0.060 (1)  |                       | 0.060 (1)  |
| 20   | West of Dawn - Shipper supplied fuel                                  | 0.130 (1)  |                       | 0.130 (1)  |
| Transportation Fuel Charges to Pool :              |   |  |                       |  |
| 21   | East of Dawn - Union supplied fuel                                    | 0.031  |                       | 0.031  |
| 22   | West of Dawn - Union supplied fuel                                    | 0.109  |                       | 0.109  |
| 23   | East of Dawn - Shipper supplied fuel                                  | 0.025 (1)  |                       | 0.025 (1)  |
| 24   | West of Dawn - Shipper supplied fuel                                  | 0.095 (1)  |                       | 0.095 (1)  |
| <u>C1 - Cross Franchise Transportation Service</u> |   |  |                       |  |
| <u>Transportation service</u>                      |   |  |                       |  |
| Monthly demand charges:                            |   |  |                       |  |
| 25   | St. Clair / Bluewater & Dawn  | 2.888  |                       | 2.888  |
| 26   | Ojibway & Dawn  | 2.888  |                       | 2.888  |
| 27   | Parkway to Dawn   | 0.874  |                       | 0.874  |
| 28   | Parkway to Kirkwall   | 0.874  |                       | 0.874  |
| 29   | Kirkwall to Dawn  | 1.542  |                       | 1.542  |
| 30   | Dawn to Kirkwall  | 3.154  |                       | 3.154  |
| 31   | Dawn to Parkway   | 3.716  |                       | 3.716  |
| 32   | Kirkwall to Parkway   | 0.561  |                       | 0.561  |
| 33   | Dawn to Dawn-Vector   | 0.030  |                       | 0.030  |
| 34   | Dawn to Dawn-TCPL   | 0.139  |                       | 0.139  |
| Commodity charges:                                 |   |  |                       |  |
| 35   | St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31) | 0.009  |                       | 0.009  |
| 36   | St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31) | 0.007  |                       | 0.007  |
| 37   | Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)               | 0.010  |                       | 0.010  |
| 38   | Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)               | 0.014  |                       | 0.014  |
| 39   | Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)   | 0.005  |                       | 0.005  |
| 40   | Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)   | 0.010  |                       | 0.010  |
| 41   | Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)             | 0.005  |                       | 0.005  |
| 42   | Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)             | 0.005  |                       | 0.005  |
| 43   | Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)             | 0.024  |                       | 0.024  |
| 44   | Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)             | 0.010  |                       | 0.010  |
| 45   | Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)              | 0.033  |                       | 0.033  |
| 46   | Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)               | 0.019  |                       | 0.019  |
| 47   | Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)          | 0.014  |                       | 0.014  |
| 48   | Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)           | 0.014  |                       | 0.014  |

Notes:

(1) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

| Line No.   | Particulars (\$/GJ)   | EB-2018-0104<br>Approved<br>April 1, 2018<br>Rate<br>(a) | Rate<br>Change<br>(b) | EB-2017-0323<br>Approved<br>October 1, 2018<br>Rate<br>(c) |
|--|---|--|-----------------------|--|
| <u>C1 - Cross Franchise Transportation Service</u> |   |  |                       |  |
| <u>Transportation service cont'd</u>               |   |  |                       |  |
| 1  | St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)       | Note (1)   |                       | Note (1)   |
| 2  | St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)       | Note (1)   |                       | Note (1)   |
| 3  | Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)                     | Note (1)   |                       | Note (1)   |
| 4  | Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)                     | Note (1)   |                       | Note (1)   |
| 5  | Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)         | Note (1)   |                       | Note (1)   |
| 6  | Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)         | Note (1)   |                       | Note (1)   |
| 7  | Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)                   | Note (1)   |                       | Note (1)   |
| 8  | Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)                   | Note (1)   |                       | Note (1)   |
| 9  | Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)                   | Note (1)   |                       | Note (1)   |
| 10   | Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)                   | Note (1)   |                       | Note (1)   |
| 11   | Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)                    | Note (1)   |                       | Note (1)   |
| 12   | Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)                     | Note (1)   |                       | Note (1)   |
| 13   | Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)                | Note (1)   |                       | Note (1)   |
| 14   | Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)                 | Note (1)   |                       | Note (1)   |
| 15   | Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)                | Note (1)   |                       | Note (1)   |
| 16   | Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)               | Note (1)   |                       | Note (1)   |
| 17   | Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)                  | Note (1)   |                       | Note (1)   |
| 18   | Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct . 31)                 | Note (1)   |                       | Note (1)   |
| 19   | Dawn(Tecumseh), Dawn(Facilities or TCPL), Dawn (Vector) and Dawn (TSLE)       | Note (1)   |                       | Note (1)   |
| 20   | Interruptible and Short Term (1 year or less) Firm Transportation:<br>Maximum | 75.00  |                       | 75.00  |
| <u>Cap-and-Trade Facility-Related Charges:</u>     |   |  |                       |  |
| 21   | St. Clair / Bluewater & Dawn  | 0.006  |                       | 0.006  |
| 22   | Ojibway & Dawn  | 0.006  |                       | 0.006  |
| 23   | Parkway to Dawn   | 0.006  |                       | 0.006  |
| 24   | Parkway to Kirkwall   | 0.006  |                       | 0.006  |
| 25   | Kirkwall to Dawn  | 0.006  |                       | 0.006  |
| 26   | Dawn to Kirkwall / Parkway (Cons) / Lisgar                                    | 0.006  |                       | 0.006  |
| 27   | Dawn to Parkway (TCPL)  | 0.006  |                       | 0.006  |
| 28   | Kirkwall to Parkway (Cons) / Lisgar   | 0.006  |                       | 0.006  |
| 29   | Kirkwall to Parkway (TCPL)  | 0.006  |                       | 0.006  |
| 30   | Dawn to Dawn-Vector   | 0.006  |                       | 0.006  |
| 31   | Dawn to Dawn-TCPL   | 0.006  |                       | 0.006  |
| <u>Authorized Overrun</u>                          |   |  |                       |  |
| Firm transportation commodity charges:             |   |  |                       |  |
| 32   | St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)         | 0.103  |                       | 0.103  |
| 33   | St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)         | 0.102  |                       | 0.102  |
| 34   | Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)                       | 0.105  |                       | 0.105  |
| 35   | Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)                       | 0.109  |                       | 0.109  |
| 36   | Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)           | 0.147  |                       | 0.147  |
| 37   | Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)           | 0.152  |                       | 0.152  |
| 38   | Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)                     | 0.076  |                       | 0.076  |
| 39   | Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)                     | 0.076  |                       | 0.076  |
| 40   | Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)                     | 0.148  |                       | 0.148  |
| 41   | Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)                     | 0.134  |                       | 0.134  |
| 42   | Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)                      | 0.175  |                       | 0.175  |
| 43   | Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)                       | 0.161  |                       | 0.161  |
| 44   | Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)                  | 0.052  |                       | 0.052  |
| 45   | Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)                   | 0.052  |                       | 0.052  |
| 46   | St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)       | 0.095 (1)  |                       | 0.095 (1)  |
| 47   | St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)       | 0.095 (1)  |                       | 0.095 (1)  |
| 48   | Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)                     | 0.095 (1)  |                       | 0.095 (1)  |
| 49   | Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)                     | 0.095 (1)  |                       | 0.095 (1)  |
| 50   | Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)         | 0.122 (1)  |                       | 0.122 (1)  |
| 51   | Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)         | 0.122 (1)  |                       | 0.122 (1)  |
| 52   | Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)                   | 0.051 (1)  |                       | 0.051 (1)  |
| 53   | Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)                   | 0.051 (1)  |                       | 0.051 (1)  |
| 54   | Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)                   | 0.104 (1)  |                       | 0.104 (1)  |
| 55   | Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)                   | 0.104 (1)  |                       | 0.104 (1)  |
| 56   | Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)                    | 0.122 (1)  |                       | 0.122 (1)  |
| 57   | Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)                     | 0.122 (1)  |                       | 0.122 (1)  |
| 58   | Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)                | 0.018 (1)  |                       | 0.018 (1)  |
| 59   | Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)                 | 0.018 (1)  |                       | 0.018 (1)  |
| 60   | Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)                | 0.001 (1)  |                       | 0.001 (1)  |
| 61   | Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)               | 0.001 (1)  |                       | 0.001 (1)  |
| 62   | Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)                  | 0.005 (1)  |                       | 0.005 (1)  |
| 63   | Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct . 31)                 | 0.005 (1)  |                       | 0.005 (1)  |

Notes:

(1) Plus customer supplied fuel per rate schedule.

RATE 01A - SMALL VOLUME GENERAL FIRM SERVICE
**ELIGIBILITY**

Any customer in Union's North West and North East Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

**(a) Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

**(b) Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

**(c) Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

**MONTHLY RATES AND CHARGES**

| <u>APPLICABLE TO ALL SERVICES</u>                             | <u>Union<br/>North West</u> | <u>Union<br/>North East</u> |
|---|-----------------------------|-----------------------------|
| <u>MONTHLY CHARGE</u>   | \$21.00                     | \$21.00                     |
| <u>DELIVERY CHARGE</u>  | <u>¢ per m<sup>3</sup></u>  | <u>¢ per m<sup>3</sup></u>  |
| First 100 m <sup>3</sup> per month @                          | 9.3485                      | 9.3485                      |
| Next 200 m <sup>3</sup> per month @                           | 9.1086                      | 9.1086                      |
| Next 200 m <sup>3</sup> per month @                           | 8.7293                      | 8.7293                      |
| Next 500 m <sup>3</sup> per month @                           | 8.3811                      | 8.3811                      |
| Over 1,000 m <sup>3</sup> per month @                         | 8.0934                      | 8.0934                      |
| Delivery-Price Adjustment (All Volumes) (1)                   | 0.0253                      | 0.0253                      |
| <u>CAP-AND-TRADE CHARGES (in addition to Delivery Charge)</u> |                             |                             |
| Cap-and-Trade Customer-Related Charge (if applicable)         | 3.3181                      | 3.3181                      |
| Cap-and-Trade Facility-Related Charge                         | 0.0240                      | 0.0240                      |

Notes:

(1) Includes a temporary credit of (0.0391) cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0644 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.





ADDITIONAL CHARGES FOR SALES SERVICE

**GAS SUPPLY CHARGES**

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

SYSTEM EXPANSION SURCHARGE ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

| <u>Community Expansion Project</u> | <u>SES Rate (¢ per m<sup>3</sup>)</u> | <u>SES Term Expiry</u> |
|------------------------------------|---------------------------------------|------------------------|
| Prince Township                    | 23.0000                               | December 31, 2039      |

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective October 1, 2018  
Implemented October 1, 2018  
O.E.B. Order # EB-2017-0323

Chatham, Ontario

Supersedes EB-2018-0104 Rate Schedule effective April 1, 2018.

RATE 10 - LARGE VOLUME GENERAL FIRM SERVICE
**ELIGIBILITY**

Any customer in Union's North West and North East Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

**(a) Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

**(b) Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TransCanada's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TransCanada under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

Transportation Service customers in the Union North East Zone may contract with Union for transportation service from Dawn to the customer's delivery area. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway firm transportation rate and applicable fuel charges, in accordance with Union's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) transportation charges on upstream pipelines from Parkway to the customer's delivery area.

**(c) Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

**MONTHLY RATES AND CHARGES**

| <u>APPLICABLE TO ALL SERVICES</u>                             | <u>Union<br/>North West</u> | <u>Union<br/>North East</u> |
|---|-----------------------------|-----------------------------|
| <u>MONTHLY CHARGE</u>   | \$70.00                     | \$70.00                     |
| <u>DELIVERY CHARGE</u>  | <u>¢ per m<sup>3</sup></u>  | <u>¢ per m<sup>3</sup></u>  |
| First 1,000 m <sup>3</sup> per month @                        | 7.8789                      | 7.8789                      |
| Next 9,000 m <sup>3</sup> per month @                         | 6.3933                      | 6.3933                      |
| Next 20,000 m <sup>3</sup> per month @                        | 5.7225                      | 5.7225                      |
| Next 70,000 m <sup>3</sup> per month @                        | 5.1633                      | 5.1633                      |
| Over 100,000 m <sup>3</sup> per month @                       | 3.0448                      | 3.0448                      |
| Delivery-Price Adjustment (All Volumes) (1)                   | (0.0711)                    | (0.0711)                    |
| <u>CAP-AND-TRADE CHARGES (in addition to Delivery Charge)</u> |                             |                             |
| Cap-and-Trade Customer-Related Charge (if applicable)         | 3.3181                      | 3.3181                      |
| Cap-and-Trade Facility-Related Charge                         | 0.0240                      | 0.0240                      |

Notes:

(1) Includes a temporary credit of (0.1115) cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0404 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.

ADDITIONAL CHARGES FOR SALES SERVICE**GAS SUPPLY CHARGES**

## Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

**SYSTEM EXPANSION SURCHARGE ("SES") (if applicable)**

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

| <u>Community Expansion Project</u> | <u>SES Rate (¢ per m<sup>3</sup>)</u> | <u>SES Term Expiry</u> |
|------------------------------------|---------------------------------------|------------------------|
| Prince Township                    | 23.0000                               | December 31, 2039      |

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m<sup>3</sup> per day must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective October 1, 2018  
Implemented October 1, 2018  
O.E.B. Order # EB-2017-0323

Chatham, Ontario

Supersedes EB-2018-0104 Rate Schedule effective April 1, 2018.

SMALL VOLUME GENERAL SERVICE RATE
**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

|  |                    |  |        |                      |
|--|--------------------|--|--------|----------------------|
| a) Monthly Charge  |                    |  |        | \$21.00              |
| b) Delivery Charge   |                    |  |        |                      |
| First  | 100 m <sup>3</sup> |  | 5.0691 | ¢ per m <sup>3</sup> |
| Next   | 150 m <sup>3</sup> |  | 4.8051 | ¢ per m <sup>3</sup> |
| All Over   | 250 m <sup>3</sup> |  | 4.1228 | ¢ per m <sup>3</sup> |
| Delivery - Price Adjustment (All Volumes) (1)  |                    |  | 0.3541 | ¢ per m <sup>3</sup> |
| <u>Cap-and-Trade Charges (in addition to Delivery Charge)</u>  |                    |  |        |                      |
| Cap-and-Trade Customer-Related Charge (if applicable)  |                    |  | 3.3181 | ¢ per m <sup>3</sup> |
| Cap-and-Trade Facility-Related Charge  |                    |  | 0.0240 | ¢ per m <sup>3</sup> |
| c) Storage Charge (if applicable)  |                    |  | 0.7331 | ¢ per m <sup>3</sup> |
| Storage - Price Adjustment (All Volumes) (2)   |                    |  | 0.0039 | ¢ per m <sup>3</sup> |
| Applicable to all bundled customers (sales and bundled transportation service).  |                    |  |        |                      |
| d) Gas Supply Charge (if applicable)   |                    |  |        |                      |
| The gas supply charge is comprised of charges for transportation and for commodity and fuel.<br>The applicable rates are provided in Schedule "A". |                    |  |        |                      |
| e) System Expansion Surcharge ("SES") (if applicable)  |                    |  |        |                      |

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

| <u>Community Expansion Project</u>                     | <u>SES Rate (¢ per m<sup>3</sup>)</u> | <u>SES Term Expiry</u> |
|--|---------------------------------------|------------------------|
| Kettle and Stony Point First Nation and Lambton Shores | 23.0000                               | December 31, 2029      |
| Milverton, Rostock and Wartburg                        | 23.0000                               | December 31, 2032      |
| Delaware Nation of Moraviantown First Nation           | 23.0000                               | December 31, 2057      |

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

- (1) Includes a temporary charge of 0.2716 cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0825 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.
- (2) Includes a temporary charge of 0.0039 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

|   |        |                      |
|---|--------|----------------------|
| Overrun Delivery Charge                                       | 5.8022 | ¢ per m <sup>3</sup> |
| <u>Cap-and-Trade Charges (in addition to Delivery Charge)</u> |        |                      |
| Cap-and-Trade Customer-Related Charge (if applicable)         | 3.3181 | ¢ per m <sup>3</sup> |
| Cap-and-Trade Facility-Related Charge                         | 0.0240 | ¢ per m <sup>3</sup> |

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

| <u>Zone</u> | Assumed<br>Atmospheric<br>Pressure<br>kPa |    | Assumed<br>Atmospheric<br>Pressure<br>kPa |
|-------------|---|----|---|
| 1           | 100.148                                   | 7  | 97.582                                    |
| 2           | 99.494                                    | 8  | 97.065                                    |
| 3           | 98.874                                    | 9  | 96.721                                    |
| 4           | 98.564                                    | 10 | 100.561                                   |
| 5           | 98.185                                    | 11 | 99.321                                    |
| 6           | 97.754                                    | 12 | 98.883                                    |

Effective October 1, 2018  
Implemented October 1, 2018  
O.E.B. Order # EB-2017-0323  
Chatham, Ontario

Supersedes EB-2018-0104 Rate Schedule effective April 1, 2018.

LARGE VOLUME GENERAL SERVICE RATE

**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is greater than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a) Monthly Charge \$70.00

b) Delivery Charge

|          |                       |        |                      |
|----------|-----------------------|--------|----------------------|
| First    | 1 000 m <sup>3</sup>  | 5.0438 | ¢ per m <sup>3</sup> |
| Next     | 6 000 m <sup>3</sup>  | 4.9478 | ¢ per m <sup>3</sup> |
| Next     | 13 000 m <sup>3</sup> | 4.7663 | ¢ per m <sup>3</sup> |
| All Over | 20 000 m <sup>3</sup> | 4.4155 | ¢ per m <sup>3</sup> |

Delivery – Price Adjustment (All Volumes) (1) 0.1981 ¢ per m<sup>3</sup>

Cap-and-Trade Charges (in addition to Delivery Charge)

Cap-and-Trade Customer-Related Charge (if applicable) 3.3181 ¢ per m<sup>3</sup>

Cap-and-Trade Facility-Related Charge 0.0240 ¢ per m<sup>3</sup>

c) Storage Charge (if applicable) 0.6483 ¢ per m<sup>3</sup>

Storage - Price Adjustment (All Volumes) (2) 0.0049 ¢ per m<sup>3</sup>

Applicable to all bundled customers (sales and bundled transportation service).

d) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.

The applicable rates are provided in Schedule "A".

e) System Expansion Surcharge ("SES") (if applicable)

The system expansion surcharge is applied to all volumes consumed for a defined term and is applicable to customers within the following approved community expansion project areas:

| <u>Community Expansion Project</u>                     | <u>SES Rate (¢ per m<sup>3</sup>)</u> | <u>SES Term Expiry</u> |
|--|---------------------------------------|------------------------|
| Kettle and Stony Point First Nation and Lambton Shores | 23.0000                               | December 31, 2029      |
| Milverton, Rostock and Wartburg                        | 23.0000                               | December 31, 2032      |
| Delaware Nation of Moraviantown First Nation           | 23.0000                               | December 31, 2057      |

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

(1) Includes a temporary charge of 0.1127 cents/m<sup>3</sup> expiring March 31, 2019, and a temporary charge of 0.0854 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.

(2) Includes a temporary charge of 0.0049 cents/m<sup>3</sup> for the period February 1, 2018 to December 31, 2018.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.



**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay for the identified delivery charge and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

|   |        |                      |
|---|--------|----------------------|
| Overrun Delivery Charge                                       | 5.6921 | ¢ per m <sup>3</sup> |
| <u>Cap-and-Trade Charges (in addition to Delivery Charge)</u> |        |                      |
| Cap-and-Trade Customer-Related Charge (if applicable)         | 3.3181 | ¢ per m <sup>3</sup> |
| Cap-and-Trade Facility-Related Charge                         | 0.0240 | ¢ per m <sup>3</sup> |

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

| <u>Zone</u> | <u>Assumed Atmospheric Pressure kPa</u> | <u>Assumed Atmospheric Pressure kPa</u> |
|-------------|---|---|
| 1           | 100.148                                 | 7                                       |
| 2           | 99.494                                  | 8                                       |
| 3           | 98.874                                  | 9                                       |
| 4           | 98.564                                  | 10                                      |
| 5           | 98.185                                  | 11                                      |
| 6           | 97.754                                  | 12                                      |

Effective October 1, 2018  
Implemented October 1, 2018  
O.E.B. Order # EB-2017-0323  
Chatham, Ontario

Supersedes EB-2018-0104 Rate Schedule effective April 1, 2018.

UNION GAS LIMITED  
DSM Deferral Account Balances  
Year Ending December 31, 2015

| <u>Line No.</u>      | <u>Account Number</u>                  | <u>Account Name</u>                     | <u>Balance (\$000's)</u> | <u>Interest (1) (\$000's)</u> | <u>Total (\$000's)</u> |
|----------------------|--|---|--------------------------|-------------------------------|------------------------|
| <u>DSM Accounts:</u> |  |   |                          |                               |                        |
| 1                    | 179-75                                 | Lost Revenue Adjustment Mechanism       | 602                      | 22                            | 624                    |
| 2                    | 179-111                                | Demand Side Management Variance Account | (195)                    | (7)                           | (202)                  |
| 3                    | 179-126                                | Demand Side Management Incentive        | <u>7,472</u>             | <u>271</u>                    | <u>7,743</u>           |
| 4                    | Total DSM Accounts (Lines 1 through 3) |   | <u>7,879</u>             | <u>285</u>                    | <u>8,165</u>           |
| 5                    | Total Deferral Account Balances        |   | <u>7,879</u>             | <u>285</u>                    | <u>8,165</u>           |

Notes:

(1) Interest accrued to September 30, 2018.



UNION GAS LIMITED  
 General Service Unit Rates for Prospective Recovery/(Refund) - Delivery  
DSM Deferral Account Disposition

| Line No. | Particulars                  | Rate Class | Deferral Balance for Disposition (\$000's) (1)<br>(a) | Forecast Volume (10 <sup>3</sup> m <sup>3</sup> ) (2)<br>(b) | Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> )<br>(c) = (a / b) * 100 |
|----------|------------------------------|------------|---|--|--|
|          | <u>Union North</u>           |            |   |  |  |
| 1        | Small Volume General Service | 01         | (299)   | 763,829  | (0.0391)   |
| 2        | Large Volume General Service | 10         | (279)   | 249,771  | (0.1115)   |
|          | <u>Union South</u>           |            |   |  |  |
| 3        | Small Volume General Service | M1         | 6,206   | 2,284,778  | 0.2716   |
| 4        | Large Volume General Service | M2         | 980   | 870,022  | 0.1127   |
| 5        | Total General Service        |            | 6,609   |  |  |

Notes:

- (1) Rate Order, Working Papers, Schedule 1.
- (2) Forecast volume for the period October 1, 2018 to March 31, 2019.

UNION GAS LIMITED  
 Contract Unit Rates for One-Time Adjustment - Delivery  
DSM Deferral Account Disposition

| Line<br>No. | Particulars                    | Rate<br>Class | Deferral<br>Balance for<br>Disposition<br>(\$000's) (1)<br>(a) | 2015<br>Actual<br>Volume<br>(10 <sup>3</sup> m <sup>3</sup> )<br>(b) | Unit Rate<br>(cents/m <sup>3</sup> )<br>(c) = (a / b) * 100 |
|-------------|--------------------------------|---------------|--|--|---|
|             | <u>Union North</u>             |               |  |  |   |
| 1           | Medium Volume Firm Service     | 20            | 41   | 540,593  | 0.0076  |
| 2           | Large Volume High Load Factor  | 100           | (1,032)  | 1,398,188  | (0.0738)  |
| 3           | Large Volume Interruptible     | 25            | -  | 147,757  | -   |
|             | <u>Union South</u>             |               |  |  |   |
| 4           | Firm Com/Ind Contract          | M4            | 2,170  | 457,207  | 0.4745  |
| 5           | Interruptible Com/Ind Contract | M5A           | (1,168)  | 209,157  | (0.5583)  |
| 6           | Special Large Volume Contract  | M7            | 2,554  | 427,949  | 0.5968  |
| 7           | Large Wholesale                | M9            | -  | 66,511   | -   |
| 8           | Small Wholesale                | M10           | -  | 301  | -   |
| 9           | Contract Carriage Service      | T1            | (998)  | 444,084  | (0.2247)  |
| 10          | Contract Carriage Service      | T2            | (11)   | 4,365,603  | (0.0003)  |
| 11          | Contract Carriage- Wholesale   | T3            | -  | 263,235  | -   |
| 12          | Total Contract Service         |               | 1,556  |  |   |

Notes:

(1) Rate Order, Working Papers, Schedule 1.

UNION GAS LIMITED  
Miscellaneous Non-Energy Charges

| Line No. | Service  | Fee                                 |
|----------|--|-------------------------------------|
|          | Residential Customer Class Service   |                                     |
| 1        | Connection Charge  | \$35                                |
| 2        | Temporary Seal - Turn-off (Seasonal)   | \$22                                |
| 3        | Temporary Seal - Turn-on (Seasonal)  | \$35                                |
| 4        | Landlord Turn-on   | \$35                                |
| 5        | Disconnect/Reconnect for Non-Payment   | \$65                                |
|          | Commercial/Industrial Customer Class Service   |                                     |
| 6        | Connection Charge  | \$38                                |
| 7        | Temporary Seal - Turn-off (Seasonal)   | \$22                                |
| 8        | Temporary Seal - Turn-on (Seasonal)  | \$38                                |
| 9        | Landlord Turn-on   | \$38                                |
| 10       | Disconnect/Reconnect for Non-Payment   | \$65                                |
|          | Statement of Account/History Statements  |                                     |
| 11       | History Statement (previous year)  | \$15/statement                      |
| 12       | History Statement (beyond previous year)   | \$40/hour                           |
| 13       | Duplicate Bills * (if processed by system)   | No charge                           |
| 14       | Duplicate Bills * (if manually processed)  | \$15/statement                      |
|          | Dispute Meter Test Charges   |                                     |
| 15       | Meter Test - Residential Meter   | \$50 flat fee for removal and test  |
| 16       | Meter Test - Commercial/Industrial Meter   | Hourly charge based on actual costs |
|          | Direct Purchase Administration Charges   |                                     |
| 17       | Monthly fee per bundled t-service contract or unbundled U2 contract                      | \$75.00                             |
| 18       | Monthly per customer fee   | \$0.19                              |
| 19       | Invoice Vendor Adjustment (IVA) fee<br>(for each successfully submitted IVA transaction) | \$1.09                              |

Notes:

\* Duplicate bill charges only apply when customer wants two copies of a bill. Lost bills from the last billing period will be replaced free of charge.

**EB-2017-0323**  
**Working Papers Index**

Schedule

- 1 Allocation of 2015 DSM Deferral Account Balances
- 2 General Service Bill Impacts

UNION GAS LIMITED  
 Allocation of DSM Deferral Account Balances

| Line No.                           | Particulars (\$000's)                   | Acct No.<br>(a) | Union North    |                |                |                 |                | Union South |           |           |            |           |           |            | Total (1)<br>(q) |           |           |           |
|------------------------------------|---|-----------------|----------------|----------------|----------------|-----------------|----------------|-------------|-----------|-----------|------------|-----------|-----------|------------|------------------|-----------|-----------|-----------|
|                                    |   |                 | Rate 01<br>(b) | Rate 10<br>(c) | Rate 20<br>(d) | Rate 100<br>(e) | Rate 25<br>(f) | M1<br>(g)   | M2<br>(h) | M4<br>(i) | M5A<br>(j) | M7<br>(k) | M9<br>(l) | M10<br>(m) |                  | T1<br>(n) | T2<br>(o) | T3<br>(p) |
| <u>Delivery-Related Deferrals:</u> |   |                 |                |                |                |                 |                |             |           |           |            |           |           |            |                  |           |           |           |
| 1                                  | Lost Revenue Adjustment Mechanism       | 179-75          | -              | -              | 47             | 61              | -              | -           | -         | 185       | 261        | 62        | -         | -          | 5                | 4         | -         | 624       |
| 2                                  | Demand Side Management Variance Account | 179-111         | (1,102)        | (464)          | (171)          | (1,093)         | -              | 2,511       | (294)     | 1,266     | (1,674)    | 1,838     | -         | -          | (1,003)          | (15)      | -         | (202)     |
| 3                                  | Demand Side Management Incentive        | 179-126         | 803            | 186            | 166            | -               | -              | 3,695       | 1,275     | 719       | 245        | 654       | -         | -          | -                | -         | -         | 7,743     |
| 4                                  | Total Delivery-Related Deferrals        |                 | (299)          | (279)          | 41             | (1,032)         | -              | 6,206       | 980       | 2,170     | (1,168)    | 2,554     | -         | -          | (998)            | (11)      | -         | 8,165     |

Notes:

(1) Rate Order, Appendix C.

UNION GAS LIMITED  
General Service Bill Impacts

| Line No. | Particulars    | Rate Component            | Unit Rate<br>for Prospective<br>Recovery/(Refund)<br>(cents/m <sup>3</sup> ) (1)<br>(a) | Volume<br>(m <sup>3</sup> ) (2)<br>(b) | Bill Impact<br>(\$)<br>(c) = (a x b) / 100 |
|----------|----------------|---------------------------|---|--|--|
| 1        | <u>Rate 01</u> | Delivery                  | (0.0391)  | 1,733                                  | (0.68)                                     |
| 2        |                | Commodity                 | -   | 1,733                                  | -  |
| 3        |                | Transportation            | -   | 1,733                                  | -  |
| 4        |                |                           | <u>(0.0391)</u>   |  | <u>(0.68)</u>                              |
| 5        |                | Sales Service             |   |  | (0.68)                                     |
| 6        |                | Direct Purchase Bundled T |   |  | (0.68)                                     |
| 7        | <u>Rate 10</u> | Delivery                  | (0.1115)  | 66,961                                 | (74.66)                                    |
| 8        |                | Commodity                 | -   | 66,961                                 | -  |
| 9        |                | Transportation            | -   | 66,961                                 | -  |
| 10       |                |                           | <u>(0.1115)</u>   |  | <u>(74.66)</u>                             |
| 11       |                | Sales Service             |   |  | (74.66)                                    |
| 12       |                | Direct Purchase Bundled T |   |  | (74.66)                                    |
| 13       | <u>Rate M1</u> | Delivery                  | 0.2716  | 1,679                                  | 4.56                                       |
| 14       |                | Commodity                 | -   | 1,679                                  | -  |
| 15       |                |                           | <u>0.2716</u>   |  | <u>4.56</u>                                |
| 16       |                | Sales Service             |   |  | 4.56                                       |
| 17       |                | Direct Purchase           |   |  | 4.56                                       |
| 18       | <u>Rate M2</u> | Delivery                  | 0.1127  | 55,772                                 | 62.86                                      |
| 19       |                | Commodity                 | -   | 55,772                                 | -  |
| 20       |                |                           | <u>0.1127</u>   |  | <u>62.86</u>                               |
| 21       |                | Sales Service             |   |  | 62.86                                      |
| 22       |                | Direct Purchase           |   |  | 62.86                                      |

Notes:

(1) Rate Order, Appendix D, p. 1, column (c).

(2) Average consumption, per customer, for the period October 1, 2018 to March 31, 2019.

Rate 01 volume based on annual consumption of 2,200 m<sup>3</sup>.

Rate 10 volume based on annual consumption of 93,000 m<sup>3</sup>.

Rate M1 volume based on annual consumption of 2,200 m<sup>3</sup>.

Rate M2 volume based on annual consumption of 73,000 m<sup>3</sup>.