

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.88	1	\$ 18.88	\$ 21.34	1	\$ 21.34	\$ 2.46	13.03%
Distribution Volumetric Rate	\$ 0.0067	750	\$ 5.03	\$ 0.0034	750	\$ 2.55	\$ (2.48)	-49.25%
Fixed Rate Riders	\$ 1.68	1	\$ 1.68	\$ 2.30	1	\$ 2.30	\$ 0.62	36.90%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 25.59</b>			<b>\$ 26.19</b>	<b>\$ 0.61</b>	<b>2.36%</b>
Line Losses on Cost of Power	\$ 0.0820	34	\$ 2.81	\$ 0.0820	34	\$ 2.81	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0038	750	\$ 2.85	\$ 2.85	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0008	750	\$ 0.60	\$ 0.0008	750	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 29.57</b>			<b>\$ 33.02</b>	<b>\$ 3.46</b>	<b>11.69%</b>
RTSR - Network	\$ 0.0063	784	\$ 4.94	\$ 0.0057	784	\$ 4.47	\$ (0.47)	-9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	784	\$ 3.76	\$ 0.0044	784	\$ 3.45	\$ (0.31)	-8.33%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 38.27</b>			<b>\$ 40.94</b>	<b>\$ 2.67</b>	<b>6.98%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	784	\$ 0.24	\$ 0.0003	784	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	488	\$ 31.69	\$ 0.0650	488	\$ 31.69	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	128	\$ 11.99	\$ 0.0940	128	\$ 11.99	\$ -	0.00%
TOU - On Peak	\$ 0.1320	135	\$ 17.82	\$ 0.1320	135	\$ 17.82	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 103.07</b>			<b>\$ 105.74</b>	<b>\$ 2.67</b>	<b>2.59%</b>
HST	13%		\$ 13.40	13%		\$ 13.75	\$ 0.35	2.59%
8% Rebate	8%		\$ (8.25)	8%		\$ (8.46)	\$ (0.21)	
<b>Total Bill on TOU</b>			<b>\$ 108.23</b>			<b>\$ 111.03</b>	<b>\$ 2.80</b>	<b>2.59%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.57	1	\$ 22.57	\$ 22.77	1	\$ 22.77	\$ 0.20	0.89%
Distribution Volumetric Rate	\$ 0.0128	2000	\$ 25.60	\$ 0.0129	2000	\$ 25.80	\$ 0.20	0.78%
Fixed Rate Riders	\$ 4.47	1	\$ 4.47	\$ 5.72	1	\$ 5.72	\$ 1.25	27.96%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 52.64</b>			<b>\$ 54.29</b>	<b>\$ 1.65</b>	<b>3.13%</b>
Line Losses on Cost of Power	\$ 0.0820	91	\$ 7.49	\$ 0.0820	91	\$ 7.49	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0038	2,000	\$ 7.60	\$ 7.60	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0007	2,000	\$ 1.40	\$ 0.0007	2,000	\$ 1.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 62.10</b>			<b>\$ 71.35</b>	<b>\$ 9.25</b>	<b>14.89%</b>
RTSR - Network	\$ 0.0057	2,091	\$ 11.92	\$ 0.0051	2,091	\$ 10.67	\$ (1.25)	-10.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	2,091	\$ 8.99	\$ 0.0039	2,091	\$ 8.16	\$ (0.84)	-9.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 83.02</b>			<b>\$ 90.18</b>	<b>\$ 7.16</b>	<b>8.62%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	2,091	\$ 7.53	\$ 0.0036	2,091	\$ 7.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	2,091	\$ 0.63	\$ 0.0003	2,091	\$ 0.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	1,300	\$ 84.50	\$ 0.0650	1,300	\$ 84.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	340	\$ 31.96	\$ 0.0940	340	\$ 31.96	\$ -	0.00%
TOU - On Peak	\$ 0.1320	360	\$ 47.52	\$ 0.1320	360	\$ 47.52	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 255.40</b>			<b>\$ 262.56</b>	<b>\$ 7.16</b>	<b>2.80%</b>
HST	13%		\$ 33.20	13%		\$ 34.13	\$ 0.93	2.80%
8% Rebate	8%		\$ (20.43)	8%		\$ (21.01)	\$ (0.57)	
<b>Total Bill on TOU</b>			<b>\$ 268.17</b>			<b>\$ 275.69</b>	<b>\$ 7.52</b>	<b>2.80%</b>

Customer Class:	<b>GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	850,000	kWh
Demand	100	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 84.94	1	\$ 84.94	\$ 85.70	1	\$ 85.70	\$ 0.76	0.89%
Distribution Volumetric Rate	\$ 3.5179	100	\$ 351.79	\$ 3.5496	100	\$ 354.96	\$ 3.17	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 13.74	1	\$ 13.74	\$ 13.74	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 436.73</b>			<b>\$ 454.40</b>	<b>\$ 17.67</b>	<b>4.05%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 1.2004	100	\$ 120.04	\$ 120.04	
CBR Class B Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
GA Rate Riders	\$ -	850,000	\$ -	\$ 0.0024	850,000	\$ 2,040.00	\$ 2,040.00	
Low Voltage Service Charge	\$ 0.2787	100	\$ 27.87	\$ 0.2787	100	\$ 27.87	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 464.60</b>			<b>\$ 2,642.31</b>	<b>\$ 2,177.71</b>	<b>468.73%</b>
RTSR - Network	\$ 2.3522	100	\$ 235.22	\$ 2.1167	100	\$ 211.67	\$ (23.55)	-10.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7123	100	\$ 171.23	\$ 1.5721	100	\$ 157.21	\$ (14.02)	-8.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 871.05</b>			<b>\$ 3,011.19</b>	<b>\$ 2,140.14</b>	<b>245.70%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	888,845	\$ 3,199.84	\$ 0.0036	888,845	\$ 3,199.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	888,845	\$ 266.65	\$ 0.0003	888,845	\$ 266.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	888,845	\$ 97,861.83	\$ 0.1101	888,845	\$ 97,861.83	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 102,199.63</b>			<b>\$ 104,339.77</b>	<b>\$ 2,140.14</b>	<b>2.09%</b>
HST	13%		\$ 13,285.95	13%		\$ 13,564.17	\$ 278.22	2.09%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 115,485.58</b>			<b>\$ 117,903.94</b>	<b>\$ 2,418.36</b>	<b>2.09%</b>

Customer Class:	<b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Other)
Consumption	100 kWh
Demand	1 kW
Current Loss Factor	1.0457
Proposed/Approved Loss Factor	1.0457

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.95	0	\$ -	\$ 2.98	0	\$ -	\$ -	
Distribution Volumetric Rate	\$ 9.1292	1	\$ 9.13	\$ 9.2114	1	\$ 9.21	\$ 0.08	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 9.13			\$ 9.34	\$ 0.21	2.32%
Line Losses on Cost of Power	\$ 0.1101	5	\$ 0.50	\$ 0.1101	5	\$ 0.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 1.4904	1	\$ 1.49	\$ 1.49	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	100	\$ -	\$ 0.0024	100	\$ 0.24	\$ 0.24	
Low Voltage Service Charge	\$ 0.2200	1	\$ 0.22	\$ 0.2200	1	\$ 0.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 9.85			\$ 11.79	\$ 1.94	19.72%
RTSR - Network	\$ 1.7828	1	\$ 1.78	\$ 1.6043	1	\$ 1.60	\$ (0.18)	-10.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3518	1	\$ 1.35	\$ 1.2411	1	\$ 1.24	\$ (0.11)	-8.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 12.99			\$ 14.64	\$ 1.65	12.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0036	105	\$ 0.38	\$ 0.0036	105	\$ 0.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	105	\$ 0.03	\$ 0.0003	105	\$ 0.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	100	\$ 11.01	\$ 0.1101	100	\$ 11.01	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 24.65			\$ 26.31	\$ 1.65	6.71%
HST	13%		\$ 3.21	13%		\$ 3.42	\$ 0.21	6.71%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 27.86			\$ 29.73	\$ 1.87	6.71%

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	175	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.39	1898	\$ 4,536.22	\$ 2.41	1898	\$ 4,574.18	\$ 37.96	0.84%
Distribution Volumetric Rate	\$ 13.0949	175	\$ 2,291.61	\$ 13.2128	175	\$ 2,312.24	\$ 20.63	0.90%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.10	1	\$ 0.10	\$ 0.10	
Volumetric Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 6,827.83</b>			<b>\$ 6,886.52</b>	<b>\$ 58.69</b>	<b>0.86%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	175	\$ -	\$ 1.4466	175	\$ 253.16	\$ 253.16	
CBR Class B Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
GA Rate Riders	\$ -	50,000	\$ -	\$ 0.0024	50,000	\$ 120.00	\$ 120.00	
Low Voltage Service Charge	\$ 0.2155	175	\$ 37.71	\$ 0.2155	175	\$ 37.71	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 6,865.54</b>			<b>\$ 7,297.39</b>	<b>\$ 431.85</b>	<b>6.29%</b>
RTSR - Network	\$ 1.7739	175	\$ 310.43	\$ 1.5963	175	\$ 279.35	\$ (31.08)	-10.01%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3239	175	\$ 231.68	\$ 1.2155	175	\$ 212.71	\$ (18.97)	-8.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 7,407.66</b>			<b>\$ 7,789.45</b>	<b>\$ 381.80</b>	<b>5.15%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	52,285	\$ 188.23	\$ 0.0036	52,285	\$ 188.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	52,285	\$ 15.69	\$ 0.0003	52,285	\$ 15.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1101	52,285	\$ 5,756.58	\$ 0.1101	52,285	\$ 5,756.58	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 13,368.40</b>			<b>\$ 13,750.19</b>	<b>\$ 381.80</b>	<b>2.86%</b>
HST	13%		\$ 1,737.89	13%		\$ 1,787.53	\$ 49.63	2.86%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 15,106.29</b>			<b>\$ 15,537.72</b>	<b>\$ 431.43</b>	<b>2.86%</b>

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption:	6,000	kWh
Demand:	-	kW
Current Loss Factor:	1.0457	
Proposed/Approved Loss Factor:	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.38	3	\$ 31.14	\$ 10.47	3	\$ 31.41	\$ 0.27	0.87%
Distribution Volumetric Rate	\$ 0.0035	6000	\$ 21.00	\$ 0.0035	6000	\$ 21.00	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ 1.46	1	\$ 1.46	\$ 1.46	
Volumetric Rate Riders	\$ -	6000	\$ -	\$ -	6000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 52.14</b>			<b>\$ 53.87</b>	<b>\$ 1.73</b>	<b>3.32%</b>
Line Losses on Cost of Power	\$ 0.0820	274	\$ 22.48	\$ 0.0820	274	\$ 22.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	6,000	\$ -	\$ 0.0041	6,000	\$ 24.60	\$ 24.60	
CBR Class B Rate Riders	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
GA Rate Riders	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0007	6,000	\$ 4.20	\$ 0.0007	6,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 78.82</b>			<b>\$ 105.15</b>	<b>\$ 26.33</b>	<b>33.40%</b>
RTSR - Network	\$ 0.0057	6,274	\$ 35.76	\$ 0.0051	6,274	\$ 32.00	\$ (3.76)	-10.53%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	6,274	\$ 26.98	\$ 0.0039	6,274	\$ 24.47	\$ (2.51)	-9.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 141.56</b>			<b>\$ 161.62</b>	<b>\$ 20.06</b>	<b>14.17%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	6,274	\$ 22.59	\$ 0.0036	6,274	\$ 22.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	6,274	\$ 1.88	\$ 0.0003	6,274	\$ 1.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	3,900	\$ 253.50	\$ 0.0650	3,900	\$ 253.50	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	1,020	\$ 95.88	\$ 0.0940	1,020	\$ 95.88	\$ -	0.00%
TOU - On Peak	\$ 0.1320	1,080	\$ 142.56	\$ 0.1320	1,080	\$ 142.56	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 658.22</b>			<b>\$ 678.28</b>	<b>\$ 20.06</b>	<b>3.05%</b>
HST		13%	\$ 85.57		13%	\$ 88.18	\$ 2.61	3.05%
<b>Total Bill on TOU</b>			<b>\$ 743.79</b>			<b>\$ 766.46</b>	<b>\$ 22.66</b>	<b>3.05%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.88	1	\$ 18.88	\$ 21.34	1	\$ 21.34	\$ 2.46	13.03%
Distribution Volumetric Rate	\$ 0.0067	750	\$ 5.03	\$ 0.0034	750	\$ 2.55	\$ (2.48)	-49.25%
Fixed Rate Riders	\$ 1.68	1	\$ 1.68	\$ 2.30	1	\$ 2.30	\$ 0.62	36.90%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 25.59</b>			<b>\$ 26.19</b>	<b>\$ 0.61</b>	<b>2.36%</b>
Line Losses on Cost of Power	\$ 0.1101	34	\$ 3.77	\$ 0.1101	34	\$ 3.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0038	750	\$ 2.85	\$ 2.85	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0024	750	\$ 1.80	\$ 1.80	
Low Voltage Service Charge	\$ 0.0008	750	\$ 0.60	\$ 0.0008	750	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 30.53</b>			<b>\$ 35.78</b>	<b>\$ 5.26</b>	<b>17.21%</b>
RTSR - Network	\$ 0.0063	784	\$ 4.94	\$ 0.0057	784	\$ 4.47	\$ (0.47)	-9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	784	\$ 3.76	\$ 0.0044	784	\$ 3.45	\$ (0.31)	-8.33%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 39.23</b>			<b>\$ 43.70</b>	<b>\$ 4.47</b>	<b>11.39%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	784	\$ 2.82	\$ 0.0036	784	\$ 2.82	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	784	\$ 0.24	\$ 0.0003	784	\$ 0.24	\$ -	0.00%
Standard Supply Service Charge	\$ -		\$ -	\$ -		\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1101	750	\$ 82.58	\$ 0.1101	750	\$ 82.58	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 124.87</b>			<b>\$ 129.34</b>	<b>\$ 4.47</b>	<b>3.58%</b>
HST		13%	\$ 16.23		13%	\$ 16.81	\$ 0.58	3.58%
8% Rebate		8%	\$ -		8%	\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 141.10</b>			<b>\$ 146.15</b>	<b>\$ 5.05</b>	<b>3.58%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	284	kWh
Demand	-	kW
Current Loss Factor	1.0457	
Proposed/Approved Loss Factor	1.0457	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.88	1	\$ 18.88	\$ 21.34	1	\$ 21.34	\$ 2.46	13.03%
Distribution Volumetric Rate	\$ 0.0067	284	\$ 1.90	\$ 0.0034	284	\$ 0.97	\$ (0.94)	-49.25%
Fixed Rate Riders	\$ 1.68	1	\$ 1.68	\$ 2.30	1	\$ 2.30	\$ 0.62	36.90%
Volumetric Rate Riders	\$ -	284	\$ -	\$ -	284	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 22.46</b>			<b>\$ 24.61</b>	<b>\$ 2.14</b>	<b>9.54%</b>
Line Losses on Cost of Power	\$ 0.0820	13	\$ 1.06	\$ 0.0820	13	\$ 1.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	284	\$ -	\$ 0.0038	284	\$ 1.08	\$ 1.08	
CBR Class B Rate Riders	\$ -	284	\$ -	\$ -	284	\$ -	\$ -	
GA Rate Riders	\$ -	284	\$ -	\$ -	284	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0008	284	\$ 0.23	\$ 0.0008	284	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.57	1	\$ 0.57	\$ 0.57	1	\$ 0.57	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	284	\$ -	\$ -	284	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 24.32</b>			<b>\$ 27.55</b>	<b>\$ 3.22</b>	<b>13.25%</b>
RTSR - Network	\$ 0.0063	297	\$ 1.87	\$ 0.0057	297	\$ 1.69	\$ (0.18)	-9.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	297	\$ 1.43	\$ 0.0044	297	\$ 1.31	\$ (0.12)	-8.33%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 27.62</b>			<b>\$ 30.55</b>	<b>\$ 2.93</b>	<b>10.59%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0036	297	\$ 1.07	\$ 0.0036	297	\$ 1.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0003	297	\$ 0.09	\$ 0.0003	297	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0650	185	\$ 12.00	\$ 0.0650	185	\$ 12.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.0940	48	\$ 4.54	\$ 0.0940	48	\$ 4.54	\$ -	0.00%
TOU - On Peak	\$ 0.1320	51	\$ 6.75	\$ 0.1320	51	\$ 6.75	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 52.31</b>			<b>\$ 55.24</b>	<b>\$ 2.93</b>	<b>5.59%</b>
HST		13%	\$ 6.80		13%	\$ 7.18	\$ 0.38	5.59%
8% Rebate		8%	\$ (4.19)		8%	\$ (4.42)	\$ (0.23)	
<b>Total Bill on TOU</b>			<b>\$ 54.93</b>			<b>\$ 58.00</b>	<b>\$ 3.07</b>	<b>5.59%</b>