

**Grimsby Power Inc.
EB-2018-0035**

OEB Staff-1

Ref: IRM Rate Generator Model – Tab 3 Continuity Schedule

The applicant's 2018 rate application included a principal adjustment of \$80,995 in 2016 to Account 1588. In the current application's continuity schedule, a (\$80,995) reversal in the 2017 principal adjustments column is included in cell BF28, however, the original principal adjustment is not shown in cell AV28.

If the applicant agrees, please correct the 2016 principal adjustments to match the continuity schedule from the amounts approved in the 2018 rate application. If the applicant disagrees, please provide an explanation.

Grimsby Power Response

1) Grimsby Power agrees and has corrected the 2016 principal adjustment to include \$80,995 in cell AV28. The continuity schedule now matches the 2018 rate application.

OEB Staff-2

Ref: GA Analysis Workform

In the GA Analysis Workform, the applicant has recognized a true-up adjustment in 2017 in Account 1589 of (\$141,563). The applicant also identified that the comparative true-up adjustment in 2016 (which was recorded in 2017) was only \$352.

- a) Can the applicant provide any particular reason(s) why the difference between accrued and actual GA costs in 2016 were immaterial, however, at the end of 2017, the differences amounted to such a substantial adjustment?
- b) Please provide the amount of GA costs accrued at the end of 2016 and 2017, as well as the actual GA costs for the end of each year, and show how the two respective adjustments of \$352 and (\$141,563) were calculated.

Grimsby Power Response

- a) The true up for 2016 was the result of a varied change in kWh and GA over a three month period creating less of an impact than the increase in kWh for a one month true up for 2017. The 2016 value of \$352 represents a period where the global adjustment increased and decreased from the second estimate to the final rate and there was fluctuation in the kWh from the original settlement to true up. The true up for 2017 of (\$141,563) represented only one month (December) where the global adjustment went down slightly but the significant increase in kWh had a large impact on how the expense was allocated. The significant increase in RPP kWh for December 2017 moved the Global Adjustment expense from Non RPP (4707) to RPP (4705). The table below shows the difference between the 2016 and 2017 true up values.
- b) Grimsby Power does not accrue the GA expense. Only the actual expense from the IESO invoice is used. The settlement process determines how the expense is allocated between RPP (4705) and Non RPP (4707). The initial calculation to allocate the GA expense to RPP and Non RPP uses the previous month's kWh and the second estimate from the IESO. The true up values are calculated by taking the actual kWh's for the month and multiplying those kWh by the final GA rate then subtracting the original calculation for settlement that used the previous months kWh's multiplied by the second estimate GA.

After receiving the interrogatory Grimsby Power went back and recalculated the 2016 true up to ensure that the values were correct. Through this process a small difference was identified in both the GA and Power from the 2016 true up. The recalculated true up shows \$346 (highlighted in yellow) instead of \$352 and \$79,995 (highlighted in yellow) instead of \$80,995. Grimsby Power believes the differences are immaterial in nature and would not impact the rate riders.

	2016 True Up			2017 True Up		
	Original Values	Updated Values	Difference True Up Value	Original Values	Updated Values	Difference True Up Value
RPP kWh						
Regulated Energy First Tier kWh	688,268.052	849,730.197	161,462	262,636	247,618	(15,018)
Regulated Energy Balance Second Tier kWh	97,031.006	(22,077.447)	(119,108)	40,911	86,792	45,881
Regulated Energy Price On Peak kWh	4,641,491.876	4,918,839.685	277,348	1,599,699	1,636,956	37,257
Regulated Energy Price Mid Peak kWh	4,412,483.497	4,690,869.961	278,386	1,438,718	1,483,977	45,260
Regulated Energy Price Off Peak kWh	15,737,688.912	16,410,500.635	672,812	5,009,759	6,853,020	1,843,260
Total True Up kWh	25,576,963.342	26,847,863.030	1,270,899.687	8,351,723.753	10,308,363.088	1,956,639
Cost at RPP Rates						
Cost at the Regulated Energy Price First Tier	70,891.610	87,458.324	16,567	20,223	19,067	(1,156)
Cost at the Regulated Energy Price Balance Second Tier	11,740.750	(1,897.359)	(13,638)	3,682	7,811	4,129
Cost at the Regulated Energy Price On Peak	835,468.550	887,954.904	52,486	211,160	216,078	4,918
Cost at the Regulated Energy Price Mid Peak	582,447.820	620,809.283	38,361	136,678	140,978	4,300
Cost at the Regulated Energy Price Off Peak	1,369,178.930	1,435,351.662	66,173	325,634	445,446	119,812
Total True Up Cost at RPP	2,869,727.660	3,029,676.81	159,949.16	697,377.86	829,380.20	132,002
Cost at Weighted Average Price (WAP)						
Cost at the Weighted Average Energy Price - First Tier	12,558.740	13,851.29	1,293	5,279	5,101	(178)
Cost at the Weighted Average Energy Price - Second Tier	1,784.570	1,896.15	112	822	1,788	966
Cost at the Weighted Average Energy Price - On Peak	84,831.550	108,157.92	23,326	32,154	33,721	1,567
Cost at the Weighted Average Energy Price - Mid Peak	80,110.410	94,963.04	14,853	28,918	30,570	1,652
Cost at the Weighted Average Energy Price - Off Peak	284,921.220	325,292.57	40,371	100,696	141,172	40,476
Total True Up Cost at WAP	464,206.490	544,160.96	79,954.45	167,869.65	212,352.28	44,483
Difference Between Weighted Avg Price and RPP						
Difference Between Weighted Avg Price and RPP First Tier	(58,332.870)	(73,607.05)	(15,274)	(14,944)	(13,966)	978
Difference Between Weighted Avg Price and RPP Second Tier	(9,956.180)	3,793.51	13,750	(2,860)	(6,023)	(3,164)
Difference Between Weighted Avg Price and RPP On Peak	(750,637.000)	(779,796.98)	(29,160)	(179,006)	(182,357)	(3,351)
Difference Between Weighted Avg Price and RPP Mid Peak	(502,337.410)	(525,846.26)	(23,509)	(107,760)	(110,408)	(2,648)
Difference Between Weighted Avg Price and RPP Off Peak	(1,084,257.710)	(1,110,059.12)	(25,801)	(224,938)	(304,274)	(79,336)
Total True Up Difference between WAP and RPP	(2,405,521.170)	(2,485,515.90)	(79,995)	(529,508)	(617,028)	(87,520)
Global Adjustment Calculation						
First Tier RPP	71,100.660	87,352.41	16,252	25,394	22,798	(2,596)
Second Tier RPP	9,949.330	(4,495.62)	(14,445)	3,956	7,991	4,035
On Peak RPP	484,213.070	480,142.66	(4,070)	154,675	150,715	(3,960)
Mid Peak RPP	463,965.830	469,626.91	5,661	139,110	136,630	(2,480)
Off Peak RPP	1,655,907.380	1,652,856.40	(3,051)	484,394	630,958	146,564
Total True Up Global Adjustment	2,685,136.270	2,685,482.76	346	807,528	949,091	141,563

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Ref: GA Analysis Workform

In the GA Analysis Workform, the applicant has recognized an adjustment of (\$64,479) for prior period adjustments rendered by the IESO for Non-RPP GA charges.

Please explain the nature of the adjustments, on which IESO invoices the adjustments were recorded, as well as which prior periods they pertained to.

Grimsby Power Response

1) The adjustments for prior periods were taken from Final Statements issued for the last day of each month in 2017. The final statement for the last day of each month shows any “MP” records. An “MP” record type is a manual line item. These items often include adjustments to Global Adjustment (charge type 148) from previous periods that are not included in the initial calculation.

Table 1 below shows the “MP” items from Grimsby Power’s 2017 final statements for Global Adjustment (charge type 148). The “trading day” indicates date the adjustment was applied. In the “Adjustment Comment” the IESO details the adjustment including what month/year the adjustment pertains to. The adjustment amount is found using the figures given in the comment. The “Total Adjusted Amount” divided by “Total Distribution” multiplied by the “Billable Quantity” equals the adjustment amount (Table 2).

Table 2

Record Type	Charge Type	Trading Day	Adjustment Amount	A) Billable Quantity	Adjustment Comment	B) Total Adjusted Amount (from Adjustment Comment)	C) Total Distribution (from Adjustment Comment)	D) = B/C	E) = D*A Calculated Adjustment Amount	Difference
MP	148	31-Mar-17	122.48	16,910.44	Adjustment of Global Adjustment, Total Adjusted Amount - \$69,241.43, Total Distribution (MWh) - 9,560,280.079	69,241.13	9,560,280.08	0.0072426	122.48	- 0.00
MP	148	30-Apr-17	- 13,867.64	16,226.79	Adjustment of Global Adjustment for 12/2011, Total Adjusted Amount - \$-8,832,076.95, Total Distribution (MWh) - 10,334,585.022	- 8,832,076.95	10,334,585.02	-0.8546136	- 13,867.64	0.00
MP	148	30-Apr-17	- 899.04	14,961.32	Adjustment of Global Adjustment, Total Adjusted Amount - \$-482,131.07, Total Distribution (MWh) - 8,023,376.929	- 482,131.07	8,023,376.93	-0.0600908	- 899.04	0.00
MP	148	30-Apr-17	- 0.03	-	Adjustment of Global Adjustment, Total Adjusted Amount - \$-482,131.07, Total Distribution (MWh) - 8,023,101.562	- 482,131.07	8,023,101.56	-0.0600929	-	0.03
MP	148	31-May-17	- 11,339.02	15,798.04	Adjustment of Global Adjustment for 12/2012, Total Adjusted Amount - \$-7,334,208.73, Total Distribution (MWh) - 10,218,357.793	- 7,334,208.73	10,218,357.79	-0.7177483	- 11,339.02	0.00
MP	148	30-Jun-17	- 164,952.33	18,427.66	Issue 760 - Manual GA Distribution				-	164,952.33
MP	148	30-Jun-17	- 17,774.50	16,799.58	Adjustment of Global Adjustment for 12/2013, Total Adjusted Amount - \$-11,383,093.09, Total Distribution (MWh) - 10,758,742.063	- 11,383,093.09	10,758,742.06	-1.0580320	- 17,774.50	0.00
MP	148	30-Jun-17	164,952.33	18,427.66	Issue 760 - Manual GA Distribution				-	-164,952.33
MP	148	31-Jul-17	6,006.36	21,698.82	Adjustment of Global Adjustment, Total Adjusted Amount - \$2,451,989.88, Total Distribution (MWh) - 8,858,156.678	2,451,989.88	8,858,156.68	0.2768059	6,006.36	- 0.00
MP	148	31-Jul-17	- 31,686.24	16,092.58	Adjustment of Global Adjustment for 12/2014, Total Adjusted Amount - \$-20,173,610.77, Total Distribution (MWh) - 10,245,626.051	- 20,173,610.77	10,245,626.05	-1.9689974	- 31,686.24	- 0.00
MP	148	31-Aug-17	- 33,253.42	14,523.97	Adjustment of Global Adjustment for 06/2015, Total Adjusted Amount - \$-20,473,742.03, Total Distribution (MWh) - 8,942,239.061	- 20,473,742.03	8,942,239.06	-2.2895543	- 33,253.42	- 0.00
MP	148	31-Aug-17	52,121.11	18,532.46	Adjustment of Global Adjustment for 06/2017, Total Adjusted Amount - \$24,075,372.01, Total Distribution (MWh) - 8,560,368.498	24,075,372.01	8,560,368.50	2.8124224	52,121.11	0.00
MP	148	30-Sep-17	- 29,199.10	15,131.70	Adjustment of Global Adjustment for 12/2015, Total Adjusted Amount - \$-17,914,228.49, Total Distribution (MWh) - 9,283,597.344	- 17,914,228.49	9,283,597.34	-1.9296645	- 29,199.10	- 0.00
MP	148	30-Sep-17	- 1,521.32	19,266.79	Adjustment of Global Adjustment, Total Adjusted Amount - \$-625,131.81, Total Distribution (MWh) - 7,916,993.723	- 625,131.81	7,916,993.72	-0.0789608	- 1,521.32	- 0.00
MP	148	30-Sep-17	0.06	-	Adjustment of Global Adjustment, Total Adjusted Amount - \$-625,131.81, Total Distribution (MWh) - 7,917,305.076	- 625,131.81	7,917,305.08	-0.0789577	-	0.06
MP	148	31-Oct-17	- 1.47	15,499.90	Adjustment of Global Adjustment, Total Adjusted Amount - \$-704.63, Total Distribution (MWh) - 7,420,356.445	- 704.63	7,420,356.45	-0.0000950	- 1.47	- 0.00
MP	148	31-Oct-17	- 26,011.79	13,229.01	Adjustment of Global Adjustment for 04/2016, Total Adjusted Amount - \$-16,912,969.00, Total Distribution (MWh) - 8,601,557.64	- 16,912,969.00	8,601,557.64	-1.9662682	- 26,011.79	0.00
MP	148	30-Nov-17	- 34,788.86	20,312.27	Adjustment of Global Adjustment for 08/2016, Total Adjusted Amount - \$-18,765,556.98, Total Distribution (MWh) - 10,956,699.077	- 18,765,556.98	10,956,699.08	-1.7127017	- 34,788.86	- 0.00
MP	148	30-Nov-17	54.90	16,123.25	Adjustment of Global Adjustment, Total Adjusted Amount - \$27,374.16, Total Distribution (MWh) - 8,039,566.47	27,374.16	8,039,566.47	0.0034049	54.90	- 0.00
MP	148	31-Dec-17	- 933.39	18,675.94	Adjustment of Global Adjustment, Total Adjusted Amount - \$-464,863.94, Total Distribution (MWh) - 9,301,368.125	- 464,863.94	9,301,368.13	-0.0499780	- 933.39	0.00
MP	148	31-Dec-17	- 1,213.24	18,532.46	Adjustment of Global Adjustment for 06/2017, Total Adjusted Amount - \$-560,411.82, Total Distribution (MWh) - 8,560,368.498	- 560,411.82	8,560,368.50	-0.0654659	- 1,213.24	- 0.00
MP	148	31-Dec-17	- 3,372.25	21,698.82	Adjustment of Global Adjustment for 07/2017, Total Adjusted Amount - \$-1,376,655.64, Total Distribution (MWh) - 8,858,107.16	- 1,376,655.64	8,858,107.16	-0.1554119	- 3,372.25	- 0.00
MP	148	31-Dec-17	- 1,034.53	15,929.96	Adjustment of Global Adjustment for 05/2017, Total Adjusted Amount - \$-539,631.18, Total Distribution (MWh) - 8,309,340.589	- 539,631.18	8,309,340.59	-0.0649427	- 1,034.53	- 0.00
MP	148	31-Dec-17	- 904.75	14,961.32	Adjustment of Global Adjustment for 04/2017, Total Adjusted Amount - \$-485,177.49, Total Distribution (MWh) - 8,023,101.562	- 485,177.49	8,023,101.56	-0.0604726	- 904.75	0.00
MP	148	31-Dec-17	- 617.49	15,378.70	Adjustment of Global Adjustment for 01/2017, Total Adjusted Amount - \$-398,968.2, Total Distribution (MWh) - 9,936,307.142	- 398,968.20	9,936,307.14	-0.0401526	- 617.49	- 0.00
MP	148	31-Dec-17	- 571.77	13,296.10	Adjustment of Global Adjustment for 02/2017, Total Adjusted Amount - \$-374,868.41, Total Distribution (MWh) - 8,717,365.719	- 374,868.41	8,717,365.72	-0.0430025	- 571.77	0.00
MP	148	31-Dec-17	- 632.69	16,910.44	Adjustment of Global Adjustment for 03/2017, Total Adjusted Amount - \$-357,689.47, Total Distribution (MWh) - 9,560,240.712	- 357,689.47	9,560,240.71	-0.0374143	- 632.69	- 0.00
MP	148	31-Dec-17	0.05	-	Adjustment of Global Adjustment, Total Adjusted Amount - \$-464,863.94, Total Distribution (MWh) - 9,301,820.652	- 464,863.94	9,301,820.65	-0.0499756	-	0.05
- 151,317.58									- 151,317.67	- 0.09

In 2017 the global adjustment was adjusted upwards by \$151,317.58. To find the amount of the adjustment that would be allocated to Non RPP customers Grimsby Power went back to each month where an adjustment was applied and found the percentage of global adjustment for RPP vs. Non RPP. The percentage for Non RPP was then applied to the total adjustment for each month. The total Non RPP amount of \$64,479.04 was used in the GA Workform. The table 3 below shows the percentage allocated for each adjustment and the total.

Record Type	Charge Type	Trading Day	Trading Hour	Trading Interval	A) Adjustment Amount	Zone Id	B) % Allocated to Non Rpp for Trading Day Month	C) = A * B Non RPP Portion of Adjustment	Location ID	Settlement Type	Billable Quantity	Price	Tax Rate	Tax Amount	Adjustment Comment
MP	148	31-Mar-17	0	0	122.48	ONZN	54%	66.14		C	16,910.44		0.13	15.92	Adjustment of Global Adjustment, Total Adjusted Amount - \$69,241.43, Total Distribution (MWh) - 9,560,280.079
MP	148	30-Apr-17	0	0	- 13,867.64	ONZN	35%	- 4,853.67		C	16,226.79		0.13	-1802.79	Adjustment of Global Adjustment for 12/2011, Total Adjusted Amount - \$-8,832,076.95, Total Distribution (MWh) - 10,334,585.022
MP	148	30-Apr-17	0	0	- 899.04	ONZN	35%	- 314.66		C	14,961.32		0.13	-116.88	Adjustment of Global Adjustment, Total Adjusted Amount - \$-482,131.07, Total Distribution (MWh) - 8,023,376.929
MP	148	30-Apr-17	0	0	- 0.03	ONZN	35%	- 0.01		F	-		0.13	0	Adjustment of Global Adjustment, Total Adjusted Amount - \$-482,131.07, Total Distribution (MWh) - 8,023,101.562
MP	148	31-May-17	0	0	- 11,339.02	ONZN	42%	- 4,762.39		C	15,798.04		0.13	-1474.07	Adjustment of Global Adjustment for 12/2012, Total Adjusted Amount - \$-7,334,208.73, Total Distribution (MWh) - 10,218,357.793
MP	148	30-Jun-17	0	0	- 164,952.33	ONZN	46%	- 75,878.07		C	18,427.66		0.13	-21443.8	Issue 760 - Manual GA Distribution
MP	148	30-Jun-17	0	0	- 17,774.50	ONZN	46%	- 8,176.27		C	16,799.58		0.13	-2310.68	Adjustment of Global Adjustment for 12/2013, Total Adjusted Amount - \$-11,383,093.09, Total Distribution (MWh) - 10,758,742.063
MP	148	30-Jun-17	0	0	164,952.33	ONZN	46%	75,878.07		F	18,427.66		0.13	21443.8	Issue 760 - Manual GA Distribution
MP	148	31-Jul-17	0	0	6,006.36	ONZN	49%	2,943.12		C	21,698.82		0.13	780.83	Adjustment of Global Adjustment, Total Adjusted Amount - \$2,451,989.88, Total Distribution (MWh) - 8,858,156.678
MP	148	31-Jul-17	0	0	- 31,686.24	ONZN	49%	- 15,526.26		C	16,092.58		0.13	-4119.21	Adjustment of Global Adjustment for 12/2014, Total Adjusted Amount - \$-20,173,610.77, Total Distribution (MWh) - 10,245,626.051
MP	148	31-Aug-17	0	0	- 33,253.42	ONZN	27%	- 8,978.42		C	14,523.97		0.13	-4322.94	Adjustment of Global Adjustment for 06/2015, Total Adjusted Amount - \$-20,473,742.03, Total Distribution (MWh) - 8,942,239.061
MP	148	31-Aug-17	0	0	52,121.11	ONZN	27%	14,072.70		C	18,532.46		0.13	6775.74	Adjustment of Global Adjustment for 06/2017, Total Adjusted Amount - \$24,075,372.01, Total Distribution (MWh) - 8,560,368.498
MP	148	30-Sep-17	0	0	- 29,199.10	ONZN	18%	- 5,255.84		C	15,131.70		0.13	-3795.88	Adjustment of Global Adjustment for 12/2015, Total Adjusted Amount - \$-17,914,228.49, Total Distribution (MWh) - 9,283,597.344
MP	148	30-Sep-17	0	0	- 1,521.32	ONZN	18%	- 273.84		C	19,266.79		0.13	-197.77	Adjustment of Global Adjustment, Total Adjusted Amount - \$-625,131.81, Total Distribution (MWh) - 7,916,993.723
MP	148	30-Sep-17	0	0	0.06	ONZN	18%	0.01		F	-		0.13	0.01	Adjustment of Global Adjustment, Total Adjusted Amount - \$-625,131.81, Total Distribution (MWh) - 7,917,305.076
MP	148	31-Oct-17	0	0	- 1.47	ONZN	21%	- 0.31		C	15,499.90		0.13	-0.19	Adjustment of Global Adjustment, Total Adjusted Amount - \$-704.63, Total Distribution (MWh) - 7,420,356.445
MP	148	31-Oct-17	0	0	- 26,011.79	ONZN	21%	- 5,462.48		C	13,229.01		0.13	-3381.53	Adjustment of Global Adjustment for 04/2016, Total Adjusted Amount - \$-16,912,969, Total Distribution (MWh) - 8,601,557.64
MP	148	30-Nov-17	0	0	- 34,788.86	ONZN	69%	- 24,004.31		C	20,312.27		0.13	-4522.55	Adjustment of Global Adjustment for 08/2016, Total Adjusted Amount - \$-18,765,556.98, Total Distribution (MWh) - 10,956,699.077
MP	148	30-Nov-17	0	0	54.90	ONZN	69%	37.88		C	16,123.25		0.13	7.14	Adjustment of Global Adjustment, Total Adjusted Amount - \$27,374.16, Total Distribution (MWh) - 8,039,566.47
MP	148	31-Dec-17	0	0	- 933.39	ONZN	43%	- 401.36		C	18,675.94		0.13	-121.34	Adjustment of Global Adjustment, Total Adjusted Amount - \$-464,863.94, Total Distribution (MWh) - 9,301,368.125
MP	148	31-Dec-17	0	0	- 1,213.24	ONZN	43%	- 521.69		C	18,532.46		0.13	-157.72	Adjustment of Global Adjustment for 06/2017, Total Adjusted Amount - \$-560,411.82, Total Distribution (MWh) - 8,560,368.498
MP	148	31-Dec-17	0	0	- 3,372.25	ONZN	43%	- 1,450.07		C	21,698.82		0.13	-438.39	Adjustment of Global Adjustment for 07/2017, Total Adjusted Amount - \$-1,376,655.64, Total Distribution (MWh) - 8,858,107.16
MP	148	31-Dec-17	0	0	- 1,034.53	ONZN	43%	- 444.85		C	15,929.96		0.13	-134.49	Adjustment of Global Adjustment for 05/2017, Total Adjusted Amount - \$-539,631.18, Total Distribution (MWh) - 8,309,340.589
MP	148	31-Dec-17	0	0	- 904.75	ONZN	43%	- 389.04		C	14,961.32		0.13	-117.62	Adjustment of Global Adjustment for 04/2017, Total Adjusted Amount - \$-485,177.49, Total Distribution (MWh) - 8,023,101.562
MP	148	31-Dec-17	0	0	- 617.49	ONZN	43%	- 265.52		C	15,378.70		0.13	-80.27	Adjustment of Global Adjustment for 01/2017, Total Adjusted Amount - \$-398,968.2, Total Distribution (MWh) - 9,936,307.142
MP	148	31-Dec-17	0	0	- 571.77	ONZN	43%	- 245.86		C	13,296.10		0.13	-74.33	Adjustment of Global Adjustment for 02/2017, Total Adjusted Amount - \$-374,868.41, Total Distribution (MWh) - 8,717,365.719
MP	148	31-Dec-17	0	0	- 632.69	ONZN	43%	- 272.06		C	16,910.44		0.13	-82.25	Adjustment of Global Adjustment for 03/2017, Total Adjusted Amount - \$-357,689.47, Total Distribution (MWh) - 9,560,240.712
MP	148	31-Dec-17	0	0	0.05	ONZN	43%	0.02		F	-		0.13	0.01	Adjustment of Global Adjustment, Total Adjusted Amount - \$-464,863.94, Total Distribution (MWh) - 9,301,820.652
					- 151,317.58			- 64,479.04							

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Ref: Continuity Schedule Tab 3

Please confirm the entry below for account 1595 (2015) should have been included in the continuity schedule (column BM and BN), if not please explain why not.

Disposition and Recovery/Refund of Regulatory Balances (2014) ³	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2015) ³	1595	(12)	(1)	12

Grimsby Power Response

1) Grimsby Power disposed of account 1595 (2015) during 2017 (EB-2016-0073) initially and again in 2018 (EB-2017-0043) for an immaterial residual amount. The notation on tab 3 Continuity Schedule states “Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor”. Grimsby Power has not requested disposition of any remaining balance in 1595 (2015). Adding the amounts indicated above would not materially change the amount remaining. Grimsby Power has made the change as requested above however Grimsby Power is still not requesting disposition to clear the account. There is no change to the amount being requested for disposition.

OEB Staff-5

Ref: Continuity Schedule Tab 3

Please fill out account 1580 Variance WMS – Sub-account CBR Class B in the continuity schedule. If rate riders are not generated the model will automatically move the amount into account 1580 RSVA - Wholesale Market Service Charge.

Grimsby Power Response

- 1) Grimsby Power has added values to account 1580 Variance WMS – Sub-account CBR B in the continuity schedule.

OEB Staff-6

Ref: Managers Summary Page 17

Grimsby Power Inc. stated in its managers summary "LRAM was being assigned to an incorrect G/L and therefore not reducing the amount in 1595." Can Grimsby please explain what G/L account was being reduced and how it was assigned to an incorrect G/L?

Grimsby Power Response

1) Beginning in 2016 the rate rider for LRAM was disposed to 4080, in error, by crediting 4080 account instead of crediting 1595 (2016) which would have reduced the balance in the disposition account. During the initial set up of the rate rider the incorrect G/L was chosen for the credit side of the transaction.

OEB Staff-6

Ref: Tab 6.1a GA Allocation and Tab 6.2a CBR B_Allocation

OEB staff has done a calculation for the kWh's entered in Tab 6.1a GA Allocation and Tab 6.2a CBR B_Allocation. Please review the attached spread and confirm Grimsby agrees with OEB staff's calculation, if not please explain why.

Grimsby Power Response

1) Grimsby Power has reviewed the OEB staff's calculation of kWh entered in Tab 6.1a GA Allocation and Tab 6.2a CBR B_Allocation and agrees with the calculation. Grimsby Power has changed the values entered in D20 of tab 6.1a GA Allocation and D20 of tab 6.2a CBR_B Allocation to match the calculated values in the validation spreadsheet.

Year the Account 1589 GA Balance Last Disposed

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2017
Total Non-RPP Class B Consumption for Years During Balance Accumulation (Non-RPP Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	62,253,794	62,253,794
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	1,509,210	1,509,210
Transition Customers' Portion of Total Consumption	C=B/A	2.42%	

Please enter the Year the Account 1580 CBR Class B was Last Disposed.

(Note: Account 1580, Sub-account CBR Class B was established starting in 2015)

Allocation of total Consumption (kWh) between Class B and Class A/B Transition Customers

		Total	2017
Total Class B Consumption for Years During Balance Accumulation (Total Consumption LESS WMP Consumption and Consumption for Class A customers who were Class A for partial or full year)	A	167,493,386	167,493,386
Transition Customers' Class B Consumption (i.e. full year or partial year)	B	1,509,210	1,509,210
Transition Customers' Portion of Total Consumption	C=B/A	0.90%	165,984,176