



Ontario Energy Board

December 10, 2018

P.O. Box 2319
27th Floor
2300 Yonge Street
TORONTO, ON M4P 1E4

Attention: Board Secretary

Re: Board File EB-2018-0046 2019 IRM Application

Dear Ms. Walli:

Please find attached Kenora Hydro's responses to the OEB "Incomplete" letter dated December 4, 2018 regarding the above noted OEB file number.

Responses to each noted deficiency from the Chapter 3 Filing Requirement have been provided.

Please contact me directly at 807-467-2014 should you require anything further.

Sincerely,

A handwritten signature in purple ink, appearing to read "Janice Robertson".

Janice Robertson, CPA, CA
Manager of Finance & Regulatory Affairs
Kenora Hydro Electric Corporation Ltd.
Ph (807) 467-2014
Fax (807) 467-2068
jrobertson@kenora.ca

4 Completed Rate Generator Model and supplementary work forms, Excel and PDF

Kenora's Response:

PDF's of all documents have been uploaded.

4 Current tariff sheet, PDF

Kenora's Response:

PDF of the current tariff sheet has been uploaded.

4 Statement as to who will be affected by the application, specific customer groups affected by particular request

Kenora's Response:

As noted on Page 5 of the original submission:

Bill Impacts

*Every customer class in this application is impacted by this Rate Application. Details of impacts presented under **Tab 20 – Bill Impacts** section.*

4 Text searchable PDF format for all documents

Kenora's Response:

Text searchable PDF's have been uploaded.

- 11 Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis
If yes, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"

Kenora's Response:

There have been no adjustments to balances previously approved by the OEB on a final basis.

- 15 Description of settlement process with IESO or host distributor, specify GA rate used for each rate class, itemize process for providing estimates and describe true-up process, details of method for estimating RPP and non-RPP consumption, treatment of embedded generation/distribution, distributor's internal control tests in validating estimated and actual consumption figures used in RPP settlement process and subsequent true-up adjustments
If distributor uses the actual GA rate to bill non-RPP Class B customers, a proposal must be made to exclude these customer classes from the allocations of the balance of Account 1589 and the calculation of the resulting rate riders

Kenora's Response:

A fulsome description of the GL process was included in the original filing, in Appendix A – Global Adjustment Methodology Description.

- 16 Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.
- embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them
 - In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated.
 - Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance.
 - The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels

Kenora's Response:

Kenora Hydro is not an embedded distributor.
There has never been any Class A customers in Kenora's customer base.
No disposition of any of the balances has been requested in this application.

- 20 If one or more customer classes does not generate a rate rider to the fourth decimal place, a proposal that the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date

Kenora's Response:

As noted on the original filing, page 6:

Tab 8 & 9 – Tax Change

Tab 8 & 9: *There is non-material impact of the currently known legislated tax changes on Kenora Hydro. Total impact is \$(2,447) No Rate Rider is calculated in this model as a result of Tax Savings as calculated. This amount will be recorded into Account 1595 in the 2019 year end for future disposal.*