



December 28, 2018

Kirsten Walli  
Board Secretary  
Ontario Energy Board,  
2300 Yonge St.  
Suite 2700, P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: OEB File No. EB-2018-0059  
Oakville Hydro Electricity Distribution Inc. 2019 Distribution Rate Adjustment Application**

On December 20, 2018, The Ontario Energy Board (OEB) issued its Decision and Rate Order in the above noted proceeding. Oakville Hydro Electricity Distribution Inc. has reviewed the Decision and Rate Order for accuracy and completeness and has the following comments:

- **Wholesale Market Service Rate and Rural or Remote Electricity Rate Protection Charge**

On December 20, 2018, the OEB issued its Decision and Order in proceeding EB-2018-0294, which set the Ontario Wholesale Market Service (WMS) rate and the Rural or Remote Electricity Protection (RRRP) charge effective January 1, 2019. Oakville Hydro requests that OEB staff update its final Tariff of Rate and Charges to reflect the approved WMS rate of \$0.0030 per kilowatt-hour and RRRP rate of \$0.0005 per kilowatt-hour.

- **Rate Riders for Disposition of Capacity Based Recover Account (2019)**

Oakville Hydro has confirmed that the rate riders in the draft Tariff of Rates and Charges are correct. However, Oakville Hydro notes that the billing determinants in Tab 19 of the 2019 IRM Rate Generator Model (Final Tariff Schedule) for the General Service 50 to 999 kW, General Service 1,000 kW and Greater, Sentinel Lighting and Street Lighting rate classes are shown as kilowatt-hours rather than kilowatts. Oakville Hydro requests that OEB staff update the billing determinants in the 2019 IRM Rate Generator Model.

- **Rate Rider for Recovery of Wind Storm Damage Costs**

In its Decision and Rate Order, the OEB approved the recovery of Oakville Hydro's z-factor costs through a fixed rate rider based on the number of customers as of December 31, 2017. Oakville Hydro has verified the accuracy of the rate riders based on the number of customers and/or connections as at December 31, 2017. For clarity, Oakville Hydro requests that OEB staff update final Tariff of Rates and Charges for the Unmetered,

Sentinel Lighting and Street Lighting classes with the following description: *Rate Rider for Recovery of Wind Storm Damage Costs (per connection) – effective until December 31, 2019.*

- **Application Section of the Tariff**

Oakville Hydro requests that OEB staff remove the reference to the Debt Retirement Charge from the following paragraph in the Application Section in the final Tariff or Rates and Charges for each rate class:

“It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to the Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST”.

Sincerely,

*Original signed by*

Maryanne Wilson  
Director, Regulatory and Compliance  
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**Oakville Hydro**

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