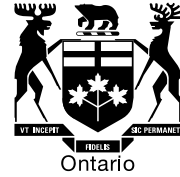


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**BY E-MAIL**

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January 7, 2019

Maryanne Wilson  
Oakville Hydro Electricity Distribution Inc.  
861 Redwood Square, Box 1900  
Oakville ON L6K 0C7

Dear Ms. Wilson:

**Re: Oakville Hydro Electricity Distribution Inc.  
Application for Rates  
OEB File Number EB-2018-0059**

The OEB issued a Decision and Order in the above-noted proceeding on December 20, 2018. The Decision and Order instructed Oakville Hydro Electricity Distribution Inc. (Oakville Hydro) to review the Tariff of Rates and Charges set out in Schedule A and to file with the OEB, as applicable, a written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information.

On December 28, 2018, Oakville Hydro provided several comments on the Decision and Order. A summary of the comments, and the OEB's responses to each of them, are set out below:

i) Oakville Hydro noted that the rate description for the rate rider related to wind storm damage costs for the Unmetered Scattered Load, Sentinel Lighting and Street Lighting classes was incomplete. The Tariff of Rates and Charges, as originally issued, states:

**Rate Rider for Recovery of Wind Storm Damage Costs – effective until  
December 31, 2019.**

The OEB accepts this comment. Amended rate descriptions can now be found on pages 7 through 9 of the Tariff of Rates and Charges, a copy of which is attached. The rate rider now reads:

**Rate Rider for Recovery of Wind Storm Damage Costs (per connection) – effective until December 31, 2019.**

- ii) Oakville Hydro confirmed that, while the billing determinants for the capacity based recovery (CBR) rate riders on the Tariff of Rates and Charges accompanying its Decision and Rate Order are correct, the underlying billing determinants in the 2019 IRM Rate Generator Model (Sheet 19) are incorrect.

The OEB accepts this comment. The OEB is amending the 2019 IRM Rate Generator Model to ensure that it displays the correct billing determinants for the CBR rate riders. An updated IRM Rate Generator Model can be found on the OEB's website.

Given these revisions, the OEB agrees to update Oakville Hydro's Regulatory Charges<sup>1</sup> and Retail Transmission Service Rates<sup>2</sup> in accordance with the OEB decisions issued on December 20, 2018.

Having considered Oakville Hydro's comments, the OEB hereby issues a revised Decision and Rate Order, revised Tariff of Rates and Charges and updated Rate Generator Model.

Yours truly,

*Original signed by*

Kirsten Walli  
Board Secretary

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1 OEB Decision and Order EB-2018-0294, December 20, 2018

2 OEB Decision and Interim Rate Order EB-2018-0326, December 20, 2018