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February 7, 2019

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli,

RE: EB-2018-0130- Interrogatories of the London Property Management Association

Please find attached the interrogatories of the London Property Management Association in the above noted application.

Sincerely,

Randy Aiken

Randy Aiken
Aiken & Associates

cc: Linda Gibbons, Hydro One

HYDRO ONE NETWORKS INC.

**Application for electricity transmission revenue
requirement effective January 1, 2019**

**INTERROGATORIES OF THE
LONDON PROPERTY MANAGEMENT ASSOCIATION**

Interrogatory #1

Ref: Exhibit A, Tab 2, Schedule 1

- a) What is the actual interest accrued in 2018 associated with the total credit balance of \$37.6 million, being the audited principal balances as of December 31, 2017.
- b) Please quantify any amounts approved for disposition in 2018 by the OEB in the EB-2016-0160 proceeding for rate years 2017 and 2018.
- c) Taking into account the responses to parts (a) and (b) above, what is the updated total balance as of December 31, 2018 associated with the disposal of regulatory assets?

Interrogatory #2

Ref: Exhibit A, Tab 2, Schedule 1

- a) When did the Applicant receive approval from its Board of Directors to proceed with the current application?
- b) Please provide all correspondence to and from the Board of Directors associated with the current application, even if no explicit approval was received.

Interrogatory #3

Ref: Exhibit A, Tab 2, Schedule 1

- a) What is the current expectation of when the OEB will issue a decision and rate order in EB-2018-0218 proceeding related to Hydro One's proposed inflation factor and productivity factor?
- b) Does the reference to productivity factor in part (d) on page 2 include both the industry total factor productivity measure and the productivity stretch factor that may be approved by the OEB in EB-2018-0218? Please explain if it does not include both components.

Interrogatory #4

Ref: Exhibit A, Tab 2, Schedule 1

Please explain all factors that resulted in the rate application not being filed until October 26, 2018.

Interrogatory #5

Ref: Exhibit A, Tab 3, Schedule 1, page 1

Is Hydro One requesting OEB approval of the two-step approach of a one-year mechanistic adjustment to Hydro One's 2019 revenue requirement and the filing in 2019 of a 3-year Custom IR application with a 2020-2022 test period? If this is the case, please explain why approval to file a 3-year Custom IR application in 2019 is not specifically listed as one of the orders requested in Exhibit A, Tab 2, Schedule 1.

Interrogatory #6

Ref: Exhibit A, Tab 3, Schedule 1, page 3

Hydro One has proposed a one-year refund period associated with the disposition of regulatory accounts, beginning January 1, 2019. Given that rates will not be implemented until some time after January 1, 2019, what period does Hydro One propose to dispose of the regulatory accounts assuming:

- i) the OEB approves an effective date of January 1, 2019, but with an implementation date later in 2019; or
- ii) the OEB does not approve an effective date of January 1, 2019, but a later effective and implementation date in 2019.

Interrogatory #7

Ref: Exhibit A, Tab 4, Schedule 1, Table 1

Please update Table 1 to reflect the most recent information available from the OEB for each of the two components of inflation that would be applicable to 2019 and show the resulting proposed inflation rate.

Interrogatory #8

Ref: Exhibit A, Tab 6, Schedule 1

Please confirm that Hydro One is not proposing any changes to the individual accounts listed in Section 4 as regulatory accounts requested for continuation. If this cannot be confirmed, please explain any proposed changes in these accounts.