



Ontario
Energy
Board | Commission
de l'énergie
de l'Ontario

DECISION AND FINAL RATE ORDER

EB-2018-0028

ENERGY+ INC.

**Application for electricity distribution rates and other charges
beginning January 1, 2019**

BEFORE: Michael Janigan
Presiding Member

Emad Elsayed
Member

August 1, 2019

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SCHEDULE A: TARIFF OF RATES AND CHARGES

1 INTRODUCTION AND SUMMARY

This is a Decision and Rate Order of the Ontario Energy Board (OEB) on an application filed by Energy+ Inc. (Energy+) on April 30, 2018 to change its electricity distribution rates effective January 1, 2019 (the application). Under the *Ontario Energy Board Act, 1998*, distributors must apply to the OEB to change the rates they charge their customers.

The OEB has reviewed Energy+'s draft rate order (DRO) and supporting schedules. In this Final Rate Order, the OEB approves the Tariffs of Rates and Charges filed in the DRO except for the disposition of foregone revenue. The OEB finds that the disposition of the foregone revenue over 17 months is reasonable. A typical residential customer in the Cambridge and North Dumfries service area will see an increase of approximately \$7.20 or 7.5% per month. A typical residential customer in the Brant County service area will see an increase of approximately \$0.30 or 0.3% per month.

2 THE PROCESS

Energy+ filed its application on April 30, 2018 for 2019 rates.

Pursuant to the OEB's Decision and Order issued on June 13, 2019, Energy+ filed the DRO on June 27, 2019.

OEB staff and Vulnerable Energy Consumers Coalition (VECC) filed comments on the DRO on July 9, 2019.

Energy+ submitted response to comments on the DRO on July 18, 2019.

3 DECISION ON THE DRAFT RATE ORDER

3.1 Retail Transmission Service Rates and Low Voltage Rates

Retail Transmission Service Rates (RTSRs)

Billing Determinants for RTSRs

To reflect the OEB's decision on the standby charge proposal, Energy+ adjusted the load forecast for GS>50 to 999 kW, GS>1,000 to 4,999 kW, and the Large Use classes to remove the standby adjustments related to the load displacement generation (LDG).¹

For the calculation of RTSRs, Energy+ added 74,376 kW to the RTSR connection billing determinant for the Large Use class to reflect OEB's decision on gross load billing for RTSR connection rate.

OEB staff and VECC provided comments on the billing determinants for the GS>50 to 999 kW and GS>1,000 to 4,999 kW classes. VECC requested Energy+ to explain why the billing determinants for RTSR network are different from the load forecast.² Both OEB staff and VECC expected that billing determinants for RTSR connection would be adjusted for the GS>50 to 999 kW and GS>1,000 to 4,999 kW classes to reflect OEB's decision on gross load billing.³

In its responses to comments on the DRO, Energy+ corrected the RTSR network billing determinants for the GS>50 to 999 kW and GS>1,000 to 4,999 kW classes to reconcile with the load forecast. Energy+ also updated the RTSR connection billing determinants to include the load related to the LDG(s).⁴

Wording Changes in the Tariff of Rates and Charges

OEB staff submitted that "Low Voltage Services"⁵ should be removed because Energy+ is not charged on a gross load basis by its host distributors for sub-transmission

¹ DRO, page 20, Table 11.

² VECC's Comments on DRO, page 3.

³ VECC's Comments on DRO, page 3. OEB Staff Submission on DRO, page 3.

⁴ Energy+ Response to Comments on DRO, pp. 3-4.

⁵ Gross Load Billing Note in the Tariff of Rates and Charges.

charges, and the decision and order only applies to gross load billing for the Retail Transmission Rate – Line and Transformation Connection Service Charge.⁶

Energy+ agreed with the comment from OEB staff and revised the wording in the Tariff of Rates and Charges.⁷

Findings

The OEB finds that the updated billing determinants for RTSRs and revised wording in the Tariff of Rates and Charges are consistent with the Decision and Order in this proceeding.

Low Voltage (LV) Rates

VECC noted that the revisions to the billing determinants for calculating RTSRs would impact the allocation of LV costs and the derivation of LV rates.⁸

Energy+ agreed with VECC's comment and revised the LV rates based on the updated RTSRs.⁹

Findings

The OEB approves the updated LV rates filed as part of Energy+'s response to comments on the DRO.

3.2 Cost Allocation Model

OEB staff noted a change in the number of bills issued to the Large Use class. OEB staff stated that two customers in the Large Use rate class, being billed on a monthly basis, would require 24 bills per year (rather than 48).¹⁰

Energy+ corrected the cost allocation model in its responses to comments on the DRO.

⁶ OEB Staff Submission on DRO, page 3.

⁷ Energy+ Response to Comments on DRO, page 5.

⁸ VECC's Comments on DRO, page 3.

⁹ Energy+ Response to Comments on DRO, page 5.

¹⁰ OEB Staff Submission on DRO, page 4.

Findings

The OEB accepts the corrected cost allocation model.

3.3 Revenue Requirement

VECC noted that the load forecast has decreased from 1,640,825,035 kWh in the settlement proposal to 1,623,893,807 kWh in the DRO. As such, VECC expected a corresponding reduction in working capital/rate base and revenue requirement.¹¹ However, Energy+ did not revise the revenue requirement in the DRO.

In its response to comments on the DRO, Energy+ calculated a reduction of approximately \$6,000 to the revenue requirement as a result of the change in the load forecast. Energy+ stated that this reduction is immaterial and would have a negligible impact on the overall rates to customers. Energy+ submitted that no change to the revenue requirement is required to reflect the changes in load forecast.¹²

Findings

The OEB agrees with Energy+ that the reduction of \$6,000 to the revenue requirement is well below Energy+'s materiality threshold (i.e. \$171,639) and would have no significant impact on customers' rates. Therefore, the OEB finds that no change to the revenue requirement is required to reflect the changes in load forecast.

3.4 Lost Revenue Adjustment Mechanism

Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Threshold

VECC questioned the changes in the LRAMVA threshold for all rate classes when the LDG related adjustments were only made to the GS>50 to 999 kW and GS>1,000 to 4,999 kW classes.¹³

Energy+ agreed with VECC's comment and corrected the LRAMVA thresholds.¹⁴

¹¹ VECC's Comments on DRO, page 3.

¹² Energy+ Response to Comments on DRO, page 9.

¹³ VECC's Comments on DRO, page 2.

¹⁴ Energy+ Response to Comments on DRO, page 6.

Findings

The OEB finds that the updated LRAMVA thresholds are reasonable.

LRAMVA Disposition

OEB staff requested Energy+ to clarify whether or not the LRAMVA rate riders based on the harmonized approach are accurate for all rate classes and provide a revised Deferral and Variance Account (DVA) continuity schedule to align with the balances in the LRAMVA workforms, as appropriate.¹⁵

Energy+ has corrected the DVA continuity schedule to align the allocation of LRAMVA balances by rate class to the LRAMVA work form models.

Findings

The OEB approves the corrected DVA continuity schedule.

3.5 Bill Impacts

Energy+ proposed to dispose the foregone revenue of \$596,225 over a five-month period to recover revenues from the rate rider in the calendar year in which the revenue was foregone.

OEB staff noted that including the foregone revenue rider as proposed by Energy+, the total bill impact for a typical residential customer would be a 10.4% increase. For a typical low volume residential customer, the total bill increase would be 21.3%.¹⁶ OEB staff estimated that recovering the foregone revenue over 17 months would address the quanta of the impacts for all classes except low volume residential class (approximately 14.5% increase). OEB staff requested Energy+ to propose a mitigation plan for the OEB's consideration.¹⁷

¹⁵ OEB Staff Submission on DRO, page 5.

¹⁶ DRO, page 36, Table 17.

¹⁷ OEB Staff Submission on DRO, page 6.

VECC also requested that Energy+ explore mitigation options and stated that one option would be to extend the residential class' transition to a fully fixed service charge by an additional year.¹⁸

In its response to comments on the DRO, Energy+ stated that increased costs were shifted to the residential class as a result of the direct cost allocation to the Large Use class.¹⁹ Energy+ reiterated that recovering foregone revenue over five months would avoid multiple implementations of rate changes in 2020 and be easier for customers to understand the changes. Energy+ reviewed the options suggested by OEB staff and VECC and noted the following:

- Additional Year of Transition to Fully Fixed Rate – Energy+ stated it has already extended to a five-year transition period for the residential class. Energy+ calculated that the total bill impacts for the low volume residential customers would still be more than 10% even if the transition period was extended to 15 years.²⁰
- Deferring the Recovery of the Foregone Revenue – Energy+ stated that recovering foregone revenue over 17 months would result in the collection of \$419,003 (more than 70% of the total amount) beyond the 2019 test year, which would have an adverse effect on the financial results and cash flow position of Energy+.²¹

Energy+ further stated that if the OEB determines that mitigation is required, it would request the OEB to consider disposing the foregone revenue over a period of nine months. When comparing the total bill impacts under scenarios of disposing foregone revenue over five months or nine months, Energy+ stated that the nine month scenario would reduce the total bill impact for a typical residential customer to 8.6% from 10.4%. For a typical low volume residential customer, this scenario would lower the total bill impact to 17.0% from 21.3%.²²

¹⁸ VECC's Comments on DRO, page 4.

¹⁹ Energy+ Response to Comments on DRO, page 6.

²⁰ Energy+ Response to Comments on DRO, pp. 16-17.

²¹ Energy+ Response to Comments on DRO, pp. 17-19.

²² Energy+ Response to Comments on DRO, page 19.

Findings

The OEB finds that the foregone revenue should be collected over a period of 17 months in order to reduce the bill impact on the low volume customers. The 17-month period does not reduce the bill impact for these customers to 10% as normally is required, however it does reduce the impact relative to a shorter recovery period. The OEB understands Energy+'s concern that such a disposition period would have an adverse effect on the financial results of the utility but notes that the foregone revenue represents only 1.7% of Energy+'s total revenue requirement. The OEB must balance the potential bill impact on the low volume residential customers with the financial viability of the utility. In doing so, the OEB finds that the 17-month collection period for foregone revenue presents a fair and reasonable result.

4 IMPLEMENTATION

The new rates approved in this Final Rate Order are to be effective and implemented on August 1, 2019. Pursuant to the Decision and Order, Energy+ filed tariff sheets and detailed information in support of the calculation of rates in the DRO.

The approved Tariffs of Rates and Charges are attached as Schedule A to this Final Rate Order. The OEB finds that the Tariffs of Rates and Charges in Schedule A accurately reflects the Decision and Order and is consistent with the OEB format.

5 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A of this Rate Order is final effective August 1, 2019 and is to be implemented effective August 1, 2019. The Tariff of Rates and Charges will apply to electricity consumed or estimated to have been consumed on and after August 1, 2019. Energy+ shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto **August 1, 2019**

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

SCHEDULE A: TARIFF OF RATES AND CHARGES

RATE ORDER

ENERGY+ INC.

EB-2018-0028

August 1, 2019

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date August 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0028

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.08
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Capital - effective until December 31, 2019	\$	0.63
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2019	\$	(0.51)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$	1.39
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	1.76
Distribution Volumetric Rate	\$/kWh	0.0026
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0045)
Rate Rider for Disposition of Account 1568 - effective until December 31, 2019	\$/kWh	0.0004
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date August 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0028

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.96
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Recovery of Smart Meter Capital - effective until December 31, 2019	\$	0.63
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	0.18
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0044)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0010
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2019	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1568 - effective until December 31, 2019	\$/kWh	0.0010
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date August 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0028

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	102.34
Rate Rider for Recovery of Smart Meter (Mist Meter) Capital - effective until December 31, 2019	\$	45.16
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(4.43)
Distribution Volumetric Rate	\$/kW	3.7844
Low Voltage Service Rate	\$/kW	0.1455
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5249)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(0.8690)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.1594
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2019	\$/kW	(0.2507)
Rate Rider for Disposition of Account 1568 - effective until December 31, 2019	\$/kW	1.3807
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(0.1590)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1657
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	2.3638
Retail Transmission Rate - Network Service Rate - Interval Metered <1000 kW	\$/kW	3.1878
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <1000 kW (see Gross Load Billing Note)	\$/kW	2.3876

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2019

Implementation Date August 1, 2019

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0028

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	864.41
Distribution Volumetric Rate	\$/kW	3.8140
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7058)
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.2011)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.1380
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2019	\$/kW	(0.3452)
Rate Rider for Disposition of Account 1568 - effective until December 31, 2019	\$/kW	0.5226
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	0.0460
Retail Transmission Rate - Network Service Rate	\$/kW	2.3178
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.6403

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date August 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0028

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,976.07
Distribution Volumetric Rate	\$/kW	1.6675
Low Voltage Service Rate	\$/kW	0.1019
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.9237)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.0859
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2019	\$/kW	(0.3439)
Rate Rider for Disposition of Account 1568 - effective until December 31, 2019	\$/kW	2.3657
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(0.3398)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3839
Retail Transmission Rate - Line and Transformation Connection Service Rate (see Gross Load Billing Note)	\$/kW	1.6548

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date August 1, 2019
This schedule supersedes and replaces all previously
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EB-2018-0028

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.82
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	0.12
Distribution Volumetric Rate	\$/kWh	0.0143
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	(0.0044)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kWh	0.0012
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2019	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1568 - effective until December 31, 2019	\$/kWh	(0.0027)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date August 1, 2019
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EB-2018-0028

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.90
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(0.19)
Distribution Volumetric Rate	\$/kW	15.3084
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.5174)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	7.9930
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2019	\$/kW	(0.2720)
Rate Rider for Disposition of Account 1568 - effective until December 31, 2019	\$/kW	13.6545
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(1.5613)
Retail Transmission Rate - Network Service Rate	\$/kW	1.6865
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2650

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date August 1, 2019
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EB-2018-0028

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market prices, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.82
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	0.32
Distribution Volumetric Rate	\$/kW	42.1125
Low Voltage Service Rate	\$/kW	0.0753
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.6192)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	9.4020
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2019	\$/kW	(0.2903)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	4.7805
Retail Transmission Rate - Network Service Rate	\$/kW	1.8501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2233

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
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EB-2018-0028

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE CND

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	2.1102
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(2.2600)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.2741
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2019	\$/kW	(0.4051)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	0.0158
Retail Transmission Rate - Network Service Rate	\$/kW	2.3839
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0269

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
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EB-2018-0028

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - WATERLOO NORTH HYDRO

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	1.6381
Low Voltage Service Rate	\$/kW	0.1248
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(2.2159)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.0160
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2019	\$/kW	(0.3972)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(0.1202)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3839
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0269

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0028

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - BRANTFORD

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(39.93)
Distribution Volumetric Rate	\$/kW	9.3755
Low Voltage Service Rate	\$/kW	0.1030
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.4145)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	1.1657
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2019	\$/kW	(0.2536)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	2.2424
Retail Transmission Rate - Network Service Rate	\$/kW	2.6625
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6731

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
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EB-2018-0028

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #1

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	69.79
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(11.19)
Distribution Volumetric Rate	\$/kW	1.1809
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.8376)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.0126
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2019	\$/kW	(0.3294)
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$/kW	(1.1319)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6625
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6731

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
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EB-2018-0028

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - HYDRO ONE #2

This classification applies to an electricity distributor licenced by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	69.79
Rate Rider for Application of Forgone Revenue Adjustment - effective until December 31, 2020	\$	(11.19)
Rate Rider for Disposition of Global Adjustment Account (2019) - effective until December 31, 2019 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	(1.8376)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2019) - effective until December 31, 2019	\$/kW	0.0014
Rate Rider for Disposition of Accounts 1575 and 1576 - effective until December 31, 2019	\$/kW	(0.3294)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date August 1, 2019
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EB-2018-0028

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Energy+ Inc.
TARIFF OF RATES AND CHARGES
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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at Meter - during regular hours	\$	65.00
Reconnection at Meter - after regular hours	\$	185.00
Reconnection at Pole - during regular hours	\$	185.00
Reconnection at Pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	43.63
Service call - customer owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00

Energy+ Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2019
Implementation Date August 1, 2019
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2018-0028

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	40.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	1.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.60
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.60)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.50
Processing fee, per request, applied to the requesting party	\$	1.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.00
Notice of switch charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

GROSS LOAD BILLING NOTE

The Billing Demand for Line and Transformation Connection Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 30, 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for loss.