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VIA EMAIL, RESS and COURIER

October 15, 2019

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ms. Walli:

Re: EB-2018-0108 – Enbridge Gas Inc. (“Enbridge Gas”) – Don River Replacement Project – Request to Vary #1

Please find attached a Request to Vary Form for the Don River Replacement Project (the “Project”). The Request to Vary involves a change to the schedule for the completion of the tie-ins and thus the in-service date of the Project.

As stated in pre-filed evidence, the Project was scheduled to be placed in-service in September of 2019. This in-service date was premised on the ability to complete tie-in work during the planned shut-down of a large volume customer in 2019. Due to delays in obtaining permits the tie-in work cannot be completed during the planned shut down in 2019. The tie-in work has been rescheduled to be completed during the next planned shut down in 2020. This will push the in-service date for the Project back to May 2020.

Enbridge Gas respectfully requests a timely review and approval of this request.

Should you have any questions concerning this request please contact me at (416) 495-5676.

Yours truly,

(Original Signed)

Joel Denomy
Technical Manager, Regulatory Applications

REQUEST TO VARY

Project Name: Don River Replacement Project

OEB File Number: EB-2018-0108

Change Request: 1

Description and Rationale for Change

Enbridge Gas is unable to tie-in the new NPS 30 pipeline due to permit delays. The original tie-in date was scheduled for September 2019 in order to coincide with a maintenance shutdown of a large volume customer. As a result of the delay Enbridge Gas will be completing the tie-ins during the next planned maintenance shut-down which is scheduled for April 2020. Enbridge Gas considered an alternative option for tying in the pipeline in 2019 during the winter with the use of a bypass. However, this option was rejected by Enbridge Gas due to operational risks and network constraints that would be present during the winter heating season. Enbridge Gas is currently working with the Authorities that will be issuing the permits in order to ensure the new schedule for the Project is adhered to.

Construction and Restoration Practices

No impact to construction and/or restoration practices.

Environmental

No new environmental mitigation will be required.

Consultation

No additional consultation required.

Lands

The duration of certain permits and the duration of temporary work space will require an extension based on this change. Authorizations required for this change are set out below:

<u>AUTHORITY</u>	<u>PURPOSE</u>
City of Toronto Toronto and East York District 433 Eastern Ave, Building B, 1 st Floor Toronto, Ontario M4M 1B7	Cut Permit Application for Installation of Services within the City of Toronto Streets. Follow PUC process and contact required utilities.
City of Toronto Real Estate Services Leila Valenzuela, Project Manager Development & Portfolio Planning Metro Hall, 2 nd Floor 55 John St., Toronto M5V 3C6	Temporary Work Space
Metrolinx 335 Judson Street, Toronto, Ontario M8Z 1B2 Attn: Adam Snow (adam.snow@metrolinx.com)	Rail permit.

Costs

The extension of the duration of the temporary work space requirements will increase the cost associated with the temporary work space. However, this increased cost will be covered by contingency costs for the Project. As a result, there is no impact to overall costs for the Project.

Schedule

There is an impact to the project schedule. As a result of this change the new in service date will be May 2020 rather than September 2019.

Attachments

No attachments required for this Request to Vary.