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BY EMAIL

December 2, 2019

Ms. Christine E. Long
Registrar & Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4
BoardSec@oeb.ca

Dear Ms. Long:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Application for leave to construct a natural gas pipeline and associated
facilities in the Municipality of Chatham-Kent and the Towns of Lakeshore
and Tecumseh
OEB Staff Questions – Technical Conference
OEB File Number: EB-2019-0172**

In accordance with Procedural Order No. 3, please find attached OEB Staff's questions with respect to the Technical Conference scheduled for December 5, 2019. The attached document has been sent to the applicant and to all other registered parties to this proceeding.

Yours truly,

Original Signed By

Judith Fernandes
Project Advisor, Natural Gas Applications

Encl.



OEB Staff Questions

Application for leave to construct a natural gas pipeline and associated facilities in the Municipality of Chatham-Kent and the Towns of Lakeshore and Tecumseh

Enbridge Gas Inc.

EB-2019-0172

December 2, 2019

TC-Staff-1

**Ref: Exhibit C/Tab 3/Sch 1/p.11,12
Exhibit C/Tab 3/Sch 1/p. 26 –Appendix 2
Exhibit I/FRPO 15**

Enbridge Gas Inc. (Enbridge Gas) states that design day demands for the Windsor Line system were developed from the 2018 Region of Windsor Facilities Business Plan (FBP) Study. Enbridge Gas provided a summary of the forecasted demands on the Windsor pipeline.

- a) The table provided in Appendix 2 reflects forecasted attachments based on historical averages and known contract increases. Please replicate the table, providing actual attachments for the customer groups shown in the table – residential, commercial and industrial for the period 2010-2019.
- b) In its response to FRPO 15 a), Enbridge states that the solution proposed by FRPO would result in no capacity being available to any unforecasted demand outside of the FBP. The application mentions that the new Windsor Mega Hospital is likely to attract large commercial and industrial customers above and beyond the FBP forecast.
 - i. What is the estimated buffer in the demand forecast in the FBP?
 - ii. Please comment on any other known demands outside of the FBP forecast.

TC-Staff-2

Ref: Exhibit I/FRPO 16

In response to FRPO's interrogatory, Enbridge states that a cost was not determined for either a NPS 4 alternative or a combined NPS 6 and NPS4 alternative as these were either not feasible or not realistic options to meet the current and forecasted demand. In its questions for the technical conference, the FRPO has requested information on two combined alternatives based on a replacement of the Windsor Line replacement at a MOP of 3450kPa.

- a) Please comment on operational implications of the proposed combined alternatives, identifying any existing or potential constraints and how this may affect meeting future growth/demand.
- b) If a combined alternative(s) can be considered, please provide an estimate of the costs of the proposed combined alternative(s).