EDA
The Voice Of Ontario's Electricity Distributors

January 21, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Via Board's Web portal and by e-mail

Dear Ms.Walli:

Re: EDA's Interrogatories to AMPCO - Board File No. EB-2008-0272, Electricity Transmission Revenue Requirement Change – Hydro One Networks Inc.

The Electricity Distributors Association (EDA) is the voice of Ontario's local distribution companies (LDCs). The EDA represents the interests of over 80 publicly and privately owned LDCs in Ontario.

Please find enclosed the interrogatories of EDA in the above noted proceeding.

Please note that correspondence to the EDA on this proceeding should be directed to the attention of Dev Pasumarty, Policy Analyst (dpasumarty@eda-on.ca).

Yours truly,

"original signed"

Richard Zebrowski
Vice President, Policy and Corporate Affairs

Copy to: All intervenors in the proceeding by e-mail

Encl.

: dp

Electricity Distributors Association
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Electricity Distributors Association (EDA)
Interrogatories to AMPCO

Interrogatory # 1

Ref: AMPCO pre-filed evidence page 12

Issue Number: 7.1

Issue: Is the proposal to continue with the status quo charge determinants for Network and Connection service appropriate?

1. AMPCO's proposed transmission rate design recommends that a customer's monthly transmission demand charges be determined based on the customer's coincident peak demand on the days of the 5 highest peaks in Ontario demand in the previous year.

    i. Please provide the rationale for choosing 5 highest peaks rather than choosing 12 highest peaks or some other number.

    ii. Please explain and provide evidence as to how this proposal would avoid or defer capital spending on Hydro One's Transmission Network.

    iii. Please identify areas where Transmission Network congestion would be reduced through this proposal.

    iv. If the transmission rate is based on the average of a customer's 5 coincident peak demands in the previous year, what would be the impact of transmission rate increase on a customer whose business is on the decline in the current year and whose demand for electricity is also decreasing?