# NEWMARKET-TAY POWER DISTRIBUTION LTD. OEB INTERROGATORIES EB-2007-0776 APRIL 30, 2007 NHL PIL'S RETURN

# T2 CORPORATION INCOME TAX RETURN

Canada Revenue Agency

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporation return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing.

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's tax year.

055	Do not use this area	

ne corporation's tax year. For more information see v	ours are no ea or the T	2 Cornor	ration – Incon	ne Tax Guid	le (T4012).			
or more information see v  Identification  Business number (BN)  Corporation's name  002Newmarket Hydro Lt	001 86		25 RC 0001		Q ( %)	tob return		
Has the corporation char the last time you filed you	ged its name since	<u>Y</u> es	<b>⋈</b> №	the a	s, do you have Irlicles of amen Not Submit)	idment?	004 <u>∏ Y</u> es	<u>N</u> o
Address of head office				To which t	ax year does 1 60 2007/01/01	his return app to	oly? 061 2007/04	4/30
Has this address change time you filed your T2 reti (If yes, complete lines 01	<sub>.rn?</sub> 010	∐ <u>Y</u> es	<u>Х</u> ио	Has there b	peen an acquis ce the previous	ition of control i	to which subsec	lion 249(4)
			of oto	If yes, prov	ride the date co	ontrol was acqu	ired <b>065</b>	
City 015 Newmarket Country (other than 017	Canada) Postal	code/Zir	o code	is the date year-end i 249(3.1) ?		deemed tax with subsection	on 066 <u>∏ Y</u> es	<u>X</u> <u>N</u> o
Mailing address (if differ Has this address change return?	d since the last time yo 020 <u>Y</u>	ldress) u filed yo es  \[ \]	our T2 lo X	is the cor	poration a pro ship?	fessional corp	oration that is 067 <u>Y</u> es	a member of X No
022 590 Steven Court			<del></del>	Incorpo Amalga	mation?		070	X No
023City	Provir	ice, territ	tory, or state	If yes, cor	nplete lines 031	0 to 038 and att	tach Schedule 2	24.
025 Newmarkel Country (other than	Canada) Posta 028 L3Y 6	l code/Zi iZ2	p code	Îthe currei	nt tax vear?	up of a subsid ich Schedule 24	liary under sec 072∭ <u>Y</u> es 4.	tion 88 during X No
Location of books and Has the location of book the last time you filed yo	s and records changed our T2 return? 03	since 0 <u>Y</u> es	<u>N</u> o		final tax year nalgamation?		076∑ <u>Y</u> es	<u> </u>
(If yes, complete lines 0 031 590 Steven Court 032				ls this the	e final return u on?	ıp to	078∐ <u>Y</u> es	; <u>⊠</u> <u>N</u> o
City 035 Newmarket Country (other than	036 ON Canada) Posta	al code/Z	itory, or state ip code	of Canad			080X <u>Y</u> es	. <u>N</u> o
037	038 <u>L3Y</u> (	6ZZ		11 no, give - 081 and c	omplete and a	fresidence on l ltach Schedule	97. 081	····
040 Type of corporat  1 X Canadian-controll private corporat  2 Other private corporation	5 ☐ Other	ration co ublic con	ontrolled by poration tion	an exem treaty? If yes, co	ption under ar mplete and att	ach Schedule 9	082∐ <u>Y</u> e: 91.	
2 Public corporation  3 Public corporation  If the type of corporation during the tax year, pro- effective date of the ch	n on changed ovide the			If the corone of the 085 1 2 3 4	ne following be Exempt Exempt Exempt	oxes: under paragrap under paragrap under paragrap	cunder section oh 149(1)(e) or ( oh 149(1)(j) oh 149(1)(t) ragraphs of sec	i)
			Do not u	se this are	a			
091	092	093		094		095	096	
100		L	<del></del> <del></del>					

Financial statement information: Use GIFI schedules 100, 125, and 141.		
Schedules - Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies.	Voe	Schedule
Is the corporation related to any other corporations?	150	9
## · · · · · · · · · · · · · · · · · ·	160🛛	23
Is the corporation an associated CCPC that is claiming the expenditure limit?	161	49
Does the corporation have any non-resident shareholders?	151[]	19
Has the corporation had any transactions, including section 86 transfers, with its shareholders, officers, or		
employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions	162	11
with non-residents If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's	194[]	,,
length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163	44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164	14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	165	15
Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	166	T5004
Is the corporation a member of <u>a partnership for which a partnership identification number has been assigned?</u> Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not	167	T5013
deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168	22
Did the corporation have any foreign affiliates during the year?	169	25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1) of		
the federal Income Tax Regulations?	170[]	29
Has the corporation had any non-arm's length transactions with a non-resident?	171	T106
For private corporations: Does the corporation have any shareholders who own 10% or more of the	. = o []	=0
corporation's common and/or preferred shares? Has the corporation made payments to, or received amounts from, a retirement compensation plan	1 <b>7</b> 3×	50
arrangement during the year?	172	
Is the net income/loss shown on the financial statements different from the net income/loss for income tax		
purposes?	201 🛛	1
Has the corporation made any charitable donations; gifts to Canada, a province, or a territory;	000	
gifts of cultural or ecological property; or gifts of medicine?  Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	202	2 3
ls the corporation deciming any type of losses?	204	4
Is the corporation claiming any type or losses?  Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in	£0 · []	-
more than one jurisdiction?	205	5
Has the corporation realized any capital gains or incurred any capital losses during the tax year?	206	6
i) is the corporation claiming the small business deduction and reporting income from: a) property (other than		
dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal		
services business; or	207	7
ii) is the corporation claiming the refundable portion of Part I tax?  Does the corporation have any property that is eligible for capital cost allowance?	208	8
Does the corporation have any property that is eligible capital property?	210X	10
Does the corporation have any resource-related deductions?	212	12
Is the corporation claiming reserves of any kind?	213	13
Is the corporation claiming a patronage dividend deduction?	216	16
is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional	217	17
deduction? is the corporation an investment corporation or a mutual fund corporation?	218	18
Was the corporation carrying on business in Canada as a non-resident corporation?	220	20
Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax		
credits?	221	21
Does the corporation have any Canadian manufacturing and processing profits?	_227[]	27
Is the corporation claiming an investment tax credit?	231	31
is the corporation claiming any scientific research and experimental development (SR&ED) expenditures?	232 233 X	T661
Is the total taxable capital employed in Canada of the corporation and its related corporations over \$10,000,000?  Is the total taxable capital employed in Canada of the corporation and its associated corporations over \$10,000,000?	234	
Is the corporation claiming a surfax credit?	237	37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	238	38
The state of the s	242	42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on	n an l□	10
dividends paid?	243 244	43 45
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?  Is the corporation subject to Part II - Tobacco Manufacturers' surfax?	249	40 46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or	~~~[]	-10
more members subject to gross Part VI tax?	250	39
more members subject to gross Part VI tax?  Is the corporation claiming a Canadian film or video production tax credit refund?  Is the corporation claiming a film or video production services tax credit refund?	253	T1131
Is the corporation claiming a film or video production services tax credit refund?	254	T1177
Is the corporation subject to Part XIII.1 tax?	255	92 *
* We do not p	rint this	schedule.

Attachments - Continued from page 2				
			Ye	s Schedule
Did the corporation have any foreign affiliates that are not controlled foreign affiliates	iates?		256	T1134-A
			01	T1134-B
Did the corporation have any controlled foreign affiliates?  Did the corporation own specified foreign property in the year with a cost amount	t over \$100,000?		259	T1135
Did the corporation transfer or loan property to a non-resident trust?  Did the corporation receive a distribution from or was it indebted to a non-reside	at tweet in the ward		260	T1141
Has the corporation entered into an agreement to allocate assistance for SR&EI	nt trust in the year?		261[] 262[]	T1 <b>142</b> T1 <b>14</b> 5
Has the corporation entered into an agreement to transfer qualified expenditures			202	11140
of SR&ED contracts?	'		263	T1146
Has the corporation entered into an agreement with other associated corporation	ns for salary or wages of			
specified employees for SR&ED?		,	264	T1174
Did the corporation pay taxable dividends (other than capital gains dividends) in				55
Has the corporation made an election under subsection 89(11) not to be a CCP	<u>C?</u>		266	T2002
Has the corporation revoked any previous election made under subsection 89(1			267	T2002
Did the corporation (CCPC or deposit insurance corporation (DIC)) pay eligible of	•		000[]	<b></b>
income pool (GRIP) change in the tax year?			268	53
Did the corporation (other than a CCPC or DIC) pay eligible dividends, or did its change in the tax year?	• ,	,	269	54
change in the tax year?	·- ·	<del>-:</del>		34
Additional information				
Is the corporation inactive?		280	1 Yes 🗌	2 No X
Has the major business activity changed since the last return was filed?				E
(enter yes for first-time filers)		281	1 Yes [_]	2 No X
What is the corporation's major business activity? 282 (Only complete if yes was entered at line 281.)				
If the major business activity involves the resale of goods, show whether it is wh	olesale or retail 283	1 Whol	esale ∏ 2	! Retail []
Specify the principal product(s) mined, manufactured, 284 Electrcity Distribut			 285 100.04	_
			287	<u>00</u> %
approximate percentage of the total revenue that each 288			289	% %
product or service represents.				
Did the corporation immigrate to Canada during the tax year?	•	291	1 Yes 🗌 1 Yes 📗	2 No 🔯
Did the corporation emigrate from Canada during the tax year?	•	Z#Z	1 Yes [	2 No 🗓
Taxable income				•
Net income or (loss) for income tax purposes from Schedule 1, financial statement	ents, or GIFI	300	) 2,	224,123 A
Deduct; Charitable donations from Schedule 2	311			
Gifts to Canada, a province, or a territory from Schedule 2	312			
Cultural gifts from Schedule 2	313			
Ecological gifts from Schedule 2	314			
Gifts of medicine from Schedule 2 Taxable dividends deductible under section 112 or 113, or subsection	315	·		
138(6) from Schedule 3	320			
Part VI.1 tax deduction *	325			
Non-capital losses of previous tax years from Schedule 4	331			
Net capital losses of previous tax years from Schedule 4	332			
Restricted farm losses of previous tax years from Schedule 4	333	_		
Farm losses of previous tax years from Schedule 4	334			
Limited partnership losses of previous fax years from	205			
Schedule 4 Taxable capital gains or taxable dividends allocated from a central	335			
credit union	340			
Prospector's and grubstaker's shares	350			
Subl				В
Subtotal (amount A minus ar	nount B) (if negative, enter	'0"}	2,	224,123 C
Add: Section 110.5 additions or subparagraph 115(1)(a)(vii) additions		355	}	D
Taxable income (amount C plus amount D)	·• •	360	2	224,123
Income exempt under paragraph 149(1)(t)		370		
Taxable income for a corporation with exempt income under paragraph 149(1)	· · ·	316	·	
(line 360 minus line 370)				Z
* This amount is equal to 3 times the Part VI.1 tax payable at line 724 on pag				

– Small busir	ness deduction 😁							_
		ons (CCPCs) throughout	the tax vear					
		n Canada from Schedule 1			4	00	2,224,123	Α
		minus 10/3 of the amour		age 7. minus 3				
		and minus any amount th						
from Part I tax	, - ,	•	·			05	2,224,123	В
	he business limit:							
For all CCPCs, c	alculate the amount at li	ne 4 below.						
\$300,000 x	Number of days in	n the tax year in 2005						
	and in 200	06		=	1			
,	Number of days in	n the tax year	120					
\$400,000 x	Number of days in the	he tax year after 2006	120	=	400,000 2			
	Number of days i		120	=				
		_Add amoun			400,000 4			
Rusinase Ilmit /s/	and the same of th						131,507	c
Notes 1 For CC	DCe that are not seence	ated, enter the amount fro	m line 4 on line 41	in However if t	ha carnareti	ion's	101,001	U
lav ves	ır is less than 51 weeks	prorate the amount from I	ine 4 by the numb	er of days in the	a tax	VII 3		
	vided by 365, and enter		tio 4 by the hand	or or adyo in the	E tux			
, ,	•	chedule 23 to calculate the	amount to be ent	ered on line 410	7			
		Meddie 20 to oatoniate the	attiount to be enti-	STOCK OIL III O TTO	J.			
Business limit r		445 11	,250 D					
Amount C	131,507 X						131,507	E
			250					
		s amount E) (if negative, e	:nter "0")		4	25	0	F
Small business	deduction							
Amount A, B, C,	or F	Number of days in the	tax year before					
whichever is the	leastx	January 1,	2008	120	x 16% =		:	5
		Number of days in	the tax year	120				
Amount A, B, C,	or E	Number of days in th	e tav vear after					
whichever is the		Dec 31 2	007		v 470/			c
winchever is the	least x	Number of days in	007 the lax year	120	X 1776 =			Ç
			amounts 5 and 6	- enter on line 9	of page 74	30	0	G
Resource de		· · · · · · · · · · · · · · · · · · ·						1
Taxable resource	income [as defined in su	absection 125.11(1)]			43	5	F	1
Amount H	x	Number of days in the ta	x vear in 2005					i
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Number of days in the		•	120 × 3% =		1	
Amount H	v		, 					ı
7 (modile i i		Number of days in the ta Number of days in the	ix year in 2006		x 5% =	:	J	
		Number of days in it	ie iaż year					
Amount H	X	Number of days in the ta			<u>120</u> v 7% ~		K	, [
		Number of days in the	ne tax year	•	120 × 176 =			٠
Resource deduct	tion – total of amounts I	and J			43	8	L	
	n line 10 of page 7)					· · · · · · · · · · · · · · · · · · ·	<del></del> '	
12.1121 MINGHILL CO	,,, 10 vi pago 1)		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	<del></del>		

<ul> <li>General tax reduction for Ca</li> <li>Canadian-controlled private corporat</li> </ul>	nadian-controlled private corporation ions throughout the tax year	s ————	
			2,224,123 A
Amount Z from Part 9 of Schedule 27	x 100 / 7 =	E	
Amount QQ from Part 13 of Schedule 2			
Taxable resource income from line 435	on page 4		
Amount as line 400, 405, 410, or 425 or			•
Aggregate investment income from line	440 of page 6	F	
T-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		)	НН
Amount A minus amount H (if negative	enter "0")	*	<u>2,224,123</u> l
Amount I 2,224,123 >>	Number of days in the tax year before  January 1, 2008	120 x 7% =	155,689 J
<u> </u>	Number of days in the tax year	120	
	Number of days in the tax year after		
Amount 1 2,224,123	D = 04 0007 4 b-f ( 4 0000	x 8.5%	= K
-1	Number of days in the tax year	120	······································
General tax reduction for Canadian-c	ontrolled private corporations - total of amount	ts J and K	155,689 L
Enter amount L on line 638 of page 7			
corporation, or a mutual fund corpor not subject to the corporation tax rat	n Canadian-controlled private corporation, an ation, and for tax years starting after May 1, 20 e of 38%.	006, any corporation	with taxable income that is
Taxable income from line 360 on page 3 Amount Z from Part 9 of Schedule 27	3 (for tax years starting after May 1, 2006, Amour		M
Amount QQ from Part 13 of Schedule 27	x 100 / 7 =		•
Taxable resource income from line 435			
Amount used to calculate the credit union			)
Total of amounts N, O, P, and Q			R
Amount M minus amount R (if negative			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, enter "0")		\$
	, enter "0")  Number of days in the tax year before	**** ****	S
	, enter "0")  Number of days in the tax year before January 1, 2008	**** ****	S
	, enter "0")  Number of days in the tax year before	**** ****	S
Amount S	Number of days in the tax year before January 1, 2008  Number of days in the tax year  Number of days in the tax year after	x 7% =	ST
	Number of days in the tax year before January 1, 2008  Number of days in the tax year  Number of days in the tax year after	**** ****	ST
Amount S	Number of days in the tax year before January 1, 2008  Number of days in the tax year  Number of days in the tax year after Dec. 31, 2007 and before Jan. 1, 2009  Number of days in the tax year	x 7% =	ST

File: Newmarket Hydro Ltd. CRA Business # 869077925 Year-end; 2007/04/30 Printed; 2008/12/05 11:05 Refundable portion of Part I tax Canadian-controlled private corporations throughout the tax year Aggregate investment income 440 X 26 2/3 % = (from Schedule 7) Foreign non-business income tax credit from line 632 on page 7 Deduct: Foreign investment income 445\_\_\_ (from Schedule 7) (if negative, enter "0") Amount A minus amount B (if negative, enter "0") Taxable income from line 360 on page 3 2.224.123 Deduct: Amount on line 400, 405, 410, or 425 on page 4, whichever is the least Foreign non-business income tax credit from line 632 of page 7
Foreign business income tax credit from line 636 of page 7 \_\_\_\_\_ x 3 = 2.224.123 X 26 2/3% = 593,099 D Part I tax payable minus investment tax credit refund (line 700 minus line 780 from page 8) 491,976 Deduct: Corporate surtax from line 600 of page 7 24,910 Net amount 467.066 467.066 E Refundable portion of Part I tax - Amount C, D, or E, whichever is the least 0 F Refundable dividend tax on hand — Refundable dividend tax on hand at the end of the previous tax year 460 Deduct: Dividend refund for the previous tax year Add the total of: Refundable portion of Part I tax from line 450 above Total Part IV tax payable from Schedule 3 Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation Н Refundable dividend tax on hand at the end of the tax year - Amount G plus amount H o Dividend refund Private and subject corporations at the time taxable dividends were paid in the tax year Taxable dividends paid in the tax year from line 460 on page 2 of Schedule 3 X 1/3 Refundable dividend tax on hand at the end of the tax year from line 485 above Dividend refund – Amount I or J, whichever is less (enter this amount on line 784 of page 8)

Part I tax	
Base amount of Part I tax	
taxable income from page 3 (line 360 or amount Z, whichever applies) multiplied by 38%	550 845,167 A
Corporate surtax calculation	
Base amount from line A above 845,167 1	
Deduct:	
10% of taxable income (line 360 or amount Z, whichever applies) from page 3  222,412 2  Investment corporation deduction from line 620 below 3	
L. Endoral logging for gradit from line SAD heleve	
Federal logging tax credit from line 640 below 4 Federal qualifying environmental trust tax credit from line 648 below 5	
For a mutual fund corporation or an investment corporation throughout the tax year, enter amount a, b, or c below on line 6, whichever is the	
least;	
28% of taxable income from line 360 on page 3	
28% of taxed capital gains b 6	
Part I tax otherwise payable	
(line A plus lines C and D minus line F) 467,066 c	
Total of lines 2 to 6 7	
Net amount (line 1 minus line 7) 622,755 8	
Corporate surtax*  Number of days in the tax year before	
1 4 0000	600 24,910 B
Line 8 622,755 x January 1, 2008 120 x 4% =  Number of days in the tax year 120	24,910 B
Tradition of days in the tax year	
*The corporate surfay is zero offective leguent 1, 2009	
*The corporate surtax is zero effective January 1, 2008,	
Recapture of investment tax credit from Schedule 31	602 C
Coloulation tandle action laboration and the Compiler and the Laboration and the Compiler	
Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investre (if it was a CCPC throughout the tax year)	ient income
· ·	
Aggregate investment income from line 440 on page 6	
Taxable income from line 360 on page 3 2,224,123	
Deduct;	
Amount on line 400, 405, 410, or 425 of page 4, whichever is the least	
Net amount 2,224,123 > 2,224,123 ii	
Refundable tax on CCPC's investment income – 6 2/3% of whichever is less; amount i or ii	604 D
Subtotal (add lines A, B, C, and I	
Deduct:	
Small business deduction from line 430 on page 4	
Federal tax abatement 608 222,412	
Manufacturing and processing profits deduction from Schedule 27 616 616	
Investment corporation deduction 620	
(taxed capital gains 624)	
Additional deduction – credit unions from Schedule 17 628	
Federal foreign non-business income tax credit from Schedule 21 632 Federal foreign business income tax credit from Schedule 21 636	
Federal foreign business income tax credit from Schedule 21 636  Resource deduction from line 438 on page 4 10	`
General tax reduction for CCPCs from amount L on page 5 638 155,689	,
General tax reduction from amount V on page 5 639	
Federal logging tax credit from Schedule 21 640	
Federal political contribution tax credit 644	
Federal political contributions 646	
Federal qualifying environmental trust tax credit 648	
Investment tax credit from Schedule 31 652	,
Subjotal 378,101 >	378,101 F
Part I tax payable – Line E minus line F	<u>491,976</u> G
Enter amount G on line 700 of page 8,	

File: Newmarket Hydro Ltd. CRA Business # 869077925 Year-end: 2007/04/30 Printed: 2008/12/05 11:05

- Summary of tax and credits		
Federal tax		101.0-0
Part I tax payable from page 7	700	491,976
Part I.3 tax payable from Schedule 33, 34, or 35	704	
Part II surtax payable from Schedule 46		
Part III.1 tax payable from Schedule 55	710	
Part IV tax payable from Schedule 3	712	
Part IV.1 tax payable from Schedule 43	716	
Part VI tax payable from Schedule 38	720	
Part VI.1 tax payable from Schedule 43	724	
Part XIII.1 tax payable from Schedule 92	727	
Part XIV tax payable from Schedule 20	728	
	Total federal tax	491,976
Add provincial or territorial tax:		
Provincial or territorial jurisdiction 750 ON		
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)		
Net provincial or territorial tax payable (except Quebec, Ontario and Alberta)	760	
Provincial tax on large corporations (New Brunswick and Nova Scotia)	765	
	,	
	Total tax payable 770	491,976 A
Deduct other credits:		
Investment tax credit refund from Schedule 31	780	
Dividend refund from page 6	784	
Federal capital gains refund from Schedule 18	788	
Federal qualifying environmental trust tax credit refund	792	
Canadian film or video production tax credit refund (Form T1131)	796	
Film or video production services tax credit refund (Form T1177)	797	
Tax withheld at source	800	
Total payments on which tax has been withheld 801		
Provincial and territorial capital gains refund from Schedule 18	808	
Provincial and territorial refundable tax credits from Schedule 5	812	
Tax instalments paid	840 500,000	
	credits 890 500,000	500,000 в
Refund Code 894 Overpayment 8,024	Balance (line A minus line B)	(8,024) I
	If the result is negative, you have an overpay	
Direct Deposit Request		
To have the corporation's refund deposited directly into the corporation's bank account at a financial institution in Canada, or to change banking information you	If the result is positive, you have a balance un	ipaid.
already gave us, complete the information below:	Enter the amount on whichever line applies.	
Start Change information 910	Generally, we do not charge or refund a different	ence of \$2 or less.
Branch number	Balance unpaid	
914 918 Account number Account number	Enclosed payment 898	
Institution number Account number		
If the corporation is a Canadian-controlled private corporation throughout the tax year,		
does it qualify for the one-month extension of the date the balance of tax is due?	896 1 Yes 2 N	o 🗓 NA 🗍
A 177 ()		
- Certification		
I, 950 Clinton 951 lain	954 Chief Financial Offi	
Last name First name	Position, office of	r rank
am an authorized signing officer of the corporation. I certify that I have examin		
statements, and that the information given on this return is, to the best of my k		
method of calculating income for this tax year is consistent with that of the pre-	vious year except as specifically disclosed i	in a statement
attached to this return.	DEC (0/05)	V UE3 OE 10
955 2008/12/05 Signature of the authorized signing		) 953-8548 one number
Is the contact person the same as the authorized signing officer? If no, complete		
	•	
958 lain Clinton, CA	<b>95</b> 9 <u>(</u> 905) 953 - 8548	
Name	Telephone numbe	er
Language of correspondence - Langue de correspondance	e	The remaining of the Property of the same
990 Language of choice/Langue de choix 1 English / Anglais X		

Canada Re Agency

Canada Revenue Agence du revenu Agency du Canada

# NET INCOME (LOSS) FOR INCOME TAX PURPOSES

Schedule 1

• The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 Corporation Income Tax Guide.

Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box.
 You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).

• Sections, subsections, and paragraphs referred to on this schedule are from the Income Tax Act.

Net income (loss) after taxes and extraordinary items per financial statements			Α	1,248,536
Add:				
Provision for income taxes - current	101	820,000		
Amortization of tangible assets	104	1,197,074		
Non-deductible meals and entertainment expenses 8,000 X 50%	121	4,000		
Reserves from financial statements - balance at the end of the year	126	819,363		
Total of fields 101 to 199	500	2,840,437	•	2,840,437
Deduct:				
Gain on disposal of assets per financial statements	401	1,372		
Capital cost allowance from Schedule 8	403	1,021,728		
Cumulative eligible capital deduction from Schedule 10	405	36,807		
Reserves from financial statements - balance at the beginning of the year	414	804,943		
Total of fields 401 to 499	510	1,864,850	•	1,864,850
Net income (loss) for income tax purposes - enter on line 300 on page 3 of the T2	return	)		2,224,123

# CAPITAL COST ALLOWANCE

File; Newmarket Hydro Ltd. CRA Business # 869077925 Year-end: 2007/04/30 Printed: 2008/12/05 11:05

Agence du revenu
du Canada
du Canada
du Canada

For more information, see the section calted "Capital Cost Allowance" in the 72 Corporation Income Tax Guide.

is the corporation electing under regulation 1101(5q)? 101 1  $\underline{\mathsf{Y}}$ es  $\square$  2  $\underline{\mathsf{No}}$   $\overline{\mathbb{N}}$ 

	2	က	4	ß	7	œ		10	11	12	12 13
Class	UCC at start o	Cost of	Net adjustments		Adjustment for	Adjustment for Base amount for	Rate	Recapture	Terminal loss	CCA for the year	UCC at the end
	year	additions in		Ξ.	additions (1/2 x	CCA		of CCA		(coi 8 x 9 or a	of the year
		the year			(00 3 - 5))					lower amount)	
200	201	203	205	207	211		212	213	215	217	220
_	32,293,848	1,022		1,372		32,293,498	4			424,682	31,868,816
၉	7,127					7,127	ις			117	7,010
m	3,100,301	9,621	-		4,811	3,105,111	20			204,172	2,905,750
10	1,340,225	123,707			61,854	1,402,078	30			138,287	1,325,645
17	650,059					60,059	80			1,580	58,479
2	7,244,610			-		7,244,610	9			142,907	7,101,703
13	201,032	3,697			1,849	202,880				17,361	187,368
45							45				
12							100				
47							α				
7.47							∞				
47							œ				
47							8				
47							∞				
47							ω				
47	2,270,718	2,920,963	(209,636)		1,460,482	3,521,563	8			92,622	4,889,423
Totals	46,517,920	3,059,010	(209,636)	1,372	1,528,996	47,836,926				1,021,728	48,344,194

# Canada Customs Agence des douarres and Revenue Agency et du revenu du Canada

RELATED AND ASSOCIATED CORPORATIONS

Schedule 9

This form is to be completed by a corporation having one or more of the following:
related corporation(s)associated corporation(s)

Name	Country	Business #	Code	Common shares	shares	Preferred shares	shares	Book value of
	(if not	(if not   (Canadian corporation   note 1	note 1	# owned	% owned	# owned   % owned		capital stock
	Canada)	only)						
100	200	300	400	500	550	600	650	700
Newmarket Hydro Holdings Inc		86514 2632 RC 0001	3					3,802,779
Unipower Holdings Ltd		86553 9399 RC 0001	ယ					
1443393 Ontario Inc	-	89239 7613 RC 0001	3		<i></i>			
1443394 Ontario Inc	-	86553 9191 RC 0001	3					
1443396 Ontario Inc		86553 8995 RC 0001	3					
1443397 Ontario Inc		89239 7217 RC 0001	ω					
1443398 Ontario Inc		86553 8797 RC 0001	ယ					
1402318 Ontario Inc		86709 9772 RC 0001	ß					
		RC				=		
Note 1: Enter the code number of the relationship that applies: 1- Parent 2 - Subsidiary 3 - Associated 4 - Related,	arent 2 - Sut	sidiary 3 - Associated	4 - Rek	ated, but not associated	sociated			

Canada Customs Agence des douanes and Revenue Agency et du revenu du Canada

# CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

Part 1 - Calculat	ion of current year (	aeduction and c	ully joilluid	
Cumulative eligible capital - Balance at the end				1,599,347 A
Add: Cost of eligible capital property acquired	tol the preceding taxation	year (ii riegative, eri	200	1,000,041 11
	205			
during the taxation year	222	<del></del>		
Other adjustments	226			
Subtotal (line 222 plus line 22	226 6)	x 3/4 ≂	В	
Non-taxable portion of a non-arm's length				
transferor's gain realized on the transfer of				
an eligible capital property to the corporation				1
after December 20, 2002	228	x 1/2 =	c	i
	22.0	= ^ 1/2		_
amount B minus	s amount C (if negative, e	nter "0")	<u> </u>	D
Amount transferred on amalgamation or wil	nd-up of subsidiary	<del> </del>	224	E
		Subtotal (add amoun	ls A, D, and E) 230	
D. I. C. D		ouoloiai (add alliodri	18 7, D, AND L./ 230	1,099,041 1.
Deduct: Proceeds of sale (less outlays and exp				
deductible) from the disposition of all e	ligible capital property			
during the taxation year		242	G	
The gross amount of a reduction in res	pect of a forgiven debt			
obligation as provided for in subsection	80(7)	244	Н	
Other advertises and	1,00(1)	244 246	<del></del>	
Other adjustments		_246		
	(add amounts G, H, and I	)	x 3/4 = 248	J
Cumulative eligible capital balance (amount F				
(if amount K is negative, enter "0" at line M and p	ropped to Part 2)			1,599,347 K
(ii amount it is negative, enter o at inte ivi allu p	Noceed to Fart 2)			1,088,047_ K
Cumulative eligible capital for a property no long	er owned aner ceasing to			
on that business		249		
amount K	1,599,347			
)				
1035 philodift from lifte 245	4 500 047 70		00.007.4	
Current year deduction	1,599,347 x 7%	<del></del>	36,807 *	
(line 249 plus line 250) (enter this	amount at line 405 of Sch	edule 1)	36,807	36,807 L
Cumulative eligible capital - Closing balance		•		1,562,540 M
Continuentae endinie cabitat - ciozuid naratica	fairiodui iz nimas aniodur	r) (ii negative, enier	0) 300	1,002,040 W
<ul> <li>You can claim any amount up to the maxi</li> </ul>	) ) ): x ==en/ ===			
TOU CAD CIAIM ANY AMOUNT UP TO THE MAXI	mum deduction of 7%. Th	e deduction may not	exceed the maximum an	nount prorated by
		e deduction may not	exceed the maximum an	nount prorated by
the number of days in the taxation year di		e deduction may not	exceed the maximum an	ount prorated by
		e deduction may not	exceed the maximum an	nount prorated by
the number of days in the taxation year di	vided by 365.			nount prorated by
the number of days in the taxation year di			n disposition ——	
the number of days in the taxation year di	vided by 365. to be included in inc		n disposition ——	nount prorated by
the number of days in the taxation year di  Part 2 – Amount 1  Amount from line K (show as positive amount)  Total of cumulative eligible capital (CEC) deduction	to be included in inc	ome arising from	n disposition ——	
the number of days in the taxation year di  Part 2 – Amount 1  Amount from line K (show as positive amount)  Total of cumulative eligible capital (CEC) deduction	to be included in inc	ome arising from	n disposition ——	
Part 2 — Amount 1  Amount from line K (show as positive amount)  Total of cumulative eligible capital (CEC) deductitaxation years beginning after June 30, 1988  Total of all amounts which reduced CEC in the center of the second capital control of the second capital control of all amounts which reduced CEC in the center of all amounts which reduced CEC in the center of all amounts which reduced CEC in the center of the	to be included in inc	ome arising from	n disposition ——— · · · · · ——	
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Part 2 — Amount 1  Amount from line K (show as positive amount)  Total of cumulative eligible capital (CEC) deductite taxation years beginning after June 30, 1988  Total of all amounts which reduced CEC in the cosubsection 80 (7)  Total of CEC deductions claimed for taxation years beginning before July 1, 1988  Negative balances in the CEC account that were	vided by 365.  to be included in included includ	ome arising from 400	n disposition ——— · · · · · ——	
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Schedule 23

# AGREEMENT AMONG ASSOCIATED CANADIAN-CONTROLLED PRIVATE CORPORATIONS TO ALLOCATE THE BUSINESS LIMIT

- For use by a Canadian-controlled private corporation (CCPC) to identify all associated corporations and to assign a percentage for each associated corporation. This percentage will be used to allocate the business limit for purposes of the small business deduction. Information from this schedule will also be used to determine the date the balance of tax is due and to calculate the reduction to the business limit.
- An associated CCPC that has more than one tax year ending in a calendar year, is required to file an agreement for each tax year ending in that calendar
- Enter the legal name of each of the corporations in the associated group, including non-CCPCs and CCPCs that have filed an election under Column 1: subsection 256(2) of the Income Tax Act not to be associated for purposes of the small business deduction.
- Provide the Business Number for each corporation (if a corporation is not registered, enter "NR"). Column 2
- Enter the association code that applies to each corporation: Column 3:
  - 1 Associated for purposes of allocating the business limit (unless code 5 applies)
  - 2 CCPC that is a "third corporation" that has elected under subsection 256(2) not to be associated for purposes of the small business deduction.
  - 3 Non-CCPC that is a "third corporation" as defined in subsection 256(2)
  - 4 Associated non-CCPC
  - 5 Associated CCPC to which code 1 does not apply because of a subsection 256(2) election made by a "third corporation"
- Enter the business limit for the year of each corporation in the associated group. The business limit is computed at line 4 pn page 4 of each Column 4: respective corporation's T2 return.
- Assign a percentage to allocate the business limit to each corporation that has an association code 1 in column 3. The total of all percentages in Column 5: column 5 cannot exceed 100%.
- Enter the business ilmit allocated to each corporation by multiplying the amount in column 4 by the percentage in column 5. Add all business Column 6; limits allocated in column 6 and enter the total at line A. Ensure that the total at line A falls within the range for the calendar year to which the agreement applies:

Calendar year	Acceptable range
2004	\$225,001 to \$250,000
2005	\$250,001 to \$300,000
2006	maximum \$300,000
2007	\$300,001 to \$400,000

If the calendar year to which this agreement applies is after 2007, ensure that the total at line A does not exceed \$400,000.

### Allocating the business limit Date filed (do not use this area) 025 Enter the calendar year to which the agreement applies 050 2007 Is this an amended agreement for the above-noted calendar year that is intended to 075 1 Yes X 2 No replace an agreement previously filed by any of the associated corporations listed below? 2 3 Names of associated corporations Business Number of Association associated corporations code 100 200 300 Newmarket Hydro Ltd. 86907 7925 RC 0001 Newmarket Hydro Holdings Inc. 86514 2632 RC 0001 2 Unipower Holdings Ltd 86553 9399 RC 0001 3 1443393 Ontario Inc 4 89239 7613 RC 0001 5 1443394 Ontario Inc. 86553 9191 RC 0001 6 1443396 Ontario Inc |86553 8995 RC 0001 1443397 Ontario Inc 89239 7217 RC 0001 8 1443398 Ontario Inc. 86553 8797 RC 0001 9 1402318 Ontario Inc. 86709 9772 RC 0001 RC

Allocate be	usiness limit ı	using: 🛛 % 📋 :	\$					
	4			Allocating business limit				
	T a	axation year	Business limit for the year (before allocation) \$	5 Percentage of the business limit (%)	6 Business limit allocated \$	7 Gross Part I.3 tax for business limit reduction		
	Stari	End		350	400			
1	2007/01/01	2007/04/30	400,000	100.000	400,000	101,701		
2	2007/01/01	2007/12/31	400,000					
3	2007/01/01	2007/12/31	400,000					
4	2007/01/01	2007/12/31	400,000		73,77			
5	2007/01/01	2007/12/31	400,000					
6	2007/01/01	2007/12/31	400,000					
7	2007/01/01	2007/12/31	400,000					

### AGREEMENT AMONG ASSOCIATED CCPCs TO ALLOCATE THE BUSINESS LIMIT

			4		Allocating business limit	
	Та	xalion year	Business limit for the year (before allocation) §	5 Percentage of the business limit (%)	6 Business limit allocated \$	7 Gross Part I.3 tax for business limit reduction
	Start	End		350	400	
8	2007/01/01	2007/12/31	400,000			
9	2007/01/01	2007/12/31	400,000			
TOTALS				100.000	A 400,000	101,701

If the taxation year of the corporation filing this form is less than 51 weeks, enter the prorated business limit in this box.

\$ 131,507

Business limit reduction under subsection 125(5.1) of the iTA

The business limit reduction is calculated in the small business deduction area of the T2 return. One of the factors used in this calculation is the "Large corporation amount" at line 415 of the T2 return. If the corporation is a member of an associated group\*\* of corporations in the current tax year, the amount at line 415 of the T2 return is equal to 0.225% x (A - \$10,000,000) where, "A" is the total of taxable capital employed in Canada\*\*\* of each corporation in the associated group for its last tax year ending in the preceding calendar year.

- \* Each corporation will enter on line 410 of the T2 return, the amount allocated to it is column 6. However, if the corporation's tax year is less than 51 weeks, prorate the amount in column 6 by the number of days in the tax year divided by 365, and enter the result on line 410 of the T2 return.
- Special rules apply if a CCPC has more than one tax year ending in a calendar year and is associated in more than one of those years with another CCPC that has a tax year ending in the same calendar year. In this case, the business limit for the second (or subsequent) tax year(s) will be equal to the lesser of the business limit determined for the first tax year ending in the calendar year and the business limit determined for the second (or subsequent) tax year(s) ending in the same calendar year.
- \*\* The associated group includes the corporation filing this schedule and each corporation that has an "association code" of 1 or 4 in column 3.
- \*\*\* "Taxable capital employed in Canada" has the meaning assigned by subsection 181.2(1) or 181.3(1) or section 181.4 of the ITA.



Canada Revenue Agency Agence du revenu

### PART I.3 TAX ON LARGE CORPORATIONS

- File this schedule if the total taxable capital employed in Canada of the corporation (other than a financial institution or an insurance corporation) and its related corporations is greater than \$10,000,000.
- Even if there is no Part I.3 tax payable for the days in the tax year that are after 2005, you must still complete this schedule (except parts 5 and 9).
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the Income Tax Act and the Income Tax Regulations.
- Subsection 181(1) defines the terms "financial institution", "long-term debt" and "reserves".
- Subsection 181(3) provides the basis to determine the carrying value of a corporation's assets or any other amount under Part I.3 for its
  capital, investment allowance, taxable capital, or taxable capital employed in Canada, or for a partnership in which it has an interest.
- No Part I.3 tax is payable for a taxation year by a corporation that was:
  - 1) bankrupt [as defined by subsection 128(3)] at the end of the year;
  - 2) a deposit insurance corporation throughout the year, as defined by subsection 137.1(5), or deemed to be a deposit insurance corporation by subsection 137.1(5.1);
  - 3) exempt from tax under section 149 throughout the year on all of its taxable income;
  - 4) neither resident in Canada nor carrying on a business through a permanent establishment in Canada at any time in the year; or
  - 5) a corporation described in subsection 136(2) throughout the year, the principal business of which was marketing (including any related processing) natural products belonging to or acquired from its members or customers.
- File the completed Schedule 33 with the T2 Corporation Income Tax Return no later than six months from the end of the tax year.
- This schedule may contain changes that had not yet become law at the time of printing.

If the corporation was a non-resident of Canada throughout the year and carried on a business through a permanent establishment in Canada, go to Part 4, "Taxable capital employed in Canada."

- Part 1 - Capital			<del></del>	· · · · · · · · · · · · · · · · · · ·	
Add the following amounts at the end of the year:					
Reserves that have not been deducted in computing income for the year under Part I	101	749.000			
Capital stock (or members' contributions if incorporated without share capital)	103	712,363 25,806,563	•		
Date in the second seco	104				
Contributed curplus	105	78,786			
Any other numbures	106				
Deferred unrealized foreign exchange gains	40-				
All loans and advances to the corporation	108		•		
All loans and advances to the corporation  All indebtedness of the corporation represented by bonds, debentures, notes,	100				
mortgages, hypothecary claims, bankers' acceptances, or similar obligations	109	30,251,442			
Any dividends declared but not paid by the corporation before the end of the year	110	00,201,112			
All other indebtedness of the corporation (other than any indebtedness for a					
lease)					
that has been outstanding for more than 365 days before the end of the year	111				
Proportion of the amount, if any, by which the total of all amounts (see note					
below) for the partnership of which the corporation is a member at the end of the					
year exceeds the amount of the partnership's deferred unrealized foreign					
exchange losses	.112 <u></u>				
Subtota	al	56,849,154	<b>&gt;</b> _	56,849,154	Α
Deduct the following amounts:					
Deferred tax debit balance at the end of the year	1 <b>21</b>				
Any deficit deducted in computing its shareholders' equity (including, for this					
purpose, the amount of any provision for the redemption of preferred shares) at					
the end of the year	122				
Any amount deducted under subsection 135(1) in computing income under Part I for the year, as long as the amount may reasonably be regarded as being					
included in any of lines 101 to 112 above	123				
The amount of deferred unrealized foreign exchange losses at the end of the year		· · · · · · · · · · · · · · · · · · ·	-		
Subtota					В
Capital for the year (amount A minus amount B) (if negative, enter "0")	41		, / 40D	EQ 040 454	B
achier of the Tear Trinoduct uniting amount in the reading affect of			190	56,849,154	

File: Newmarket Hydro Ltd. CRA Business # 869077925 Year-end: 2007/04/30 Printed: 2008/12/05 11:05

# PART I.3 TAX ON LARGE CORPORATIONS

– Part 2 - Investmen	it allowance			<del> </del>	•
A share of another com	oration	e following assets of the cor		401	
A loan or advance to ar A bond, debenture, note than a financial institution		than a financial institution) claim, or similar obligation o	of another corporation	402_ on (other 403_	
Long-term debt of a fina	ancial institution	tock of another corporation		404_ 405	
A loan or advance to, o partnership all of the m institutions) that were n	r a bond, debenture, note embers of which, through ot exempt from tax under	e, mortgage, hypothecary cla out the year, were other cor Part I.3 (other than by reaso	orations (other tha	tion of, a n financial _1(3)(d)] 406	
An interest in a partner	ship for the vear (add lines 40	11 to 407)		407_ 490	·
			<del></del>	,,, , , , , , , , , , , , , , , , ,	
Part 3 - Taxable c	apitai				
Capital for the year (line	190)	90)		· · · · -	56,849,154 C D
Taxable capital for the	year (amount C minus ar	90) nount D) (if negative, enter "	D")	500	56,849,154
A SPACE AND ACT OF SPAC					
	apital employed in (	orporation that was resider			
			it iii Çajiaya at aliş		Taxable capital
Taxable capital for the year (line 500)	56 849 154 V	Taxable income earned in Canada	610 2	em 224 123 = 690	ployed in Canada 56 849 154
the year (line 500)	30,049,104 X	Taxable income earned in Canada Taxable income	2	,224,123	56,849,154
Where a corp     have a taxab	601 gives details on calcu poration's taxable income le income for that year of	ilating the amount of taxable for a tax year is "0," it shall,	for the purposes of	the above calcula	
То		poration that was a non-re- usiness through a perman			ar
Total of all amounts eac used in the year or held through a permanent os	h of which is the carrying in the year, in the course	value at the end of the year of carrying on any business	of an asset of the c it carried on during	orporation the year	
Deduct the following am					
described in any of para as relating to a business	graphs 181.2(3)(c) to (f)] it carried on during the y	fother than indebtedness that may reasonably be rega ear through a permanent			
establishment in Canada Total of all amounts eac	a h of which is the carrying	value at the end of year of a	711 n		
asset described in subst held in the year, in the c	ection 181.2(4) of the corpourse of carrying on any	poration that it used in the ye business during the year thro	ear, or ough		
a permanent establishm Total of all amounts eac	h of which is the carrying	value at the end of year of a	<b>712</b> n	<del>.</del>	
asset of the corporation	that is a ship or aircraft th ersonal or movable prope	ne corporation operated in			
corporation in carrying of	n any business during the	e year through a permanent	77.50		
establishment in Canada	a Total dedu	ctions (add lines 711, 712, a	713 nd 713)		E
Taxable capital employ		minus amount E) (if negative		790	

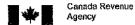
# PART I,3 TAX ON LARGE CORPORATIONS

- Part 5 - Calculation of gro	SS Part I.3 tax			
	If the tax year starts after 2005, do not co	mplete this pa	rt.	
Taxable capital employed in Canad	la (line 690 or 790, whichever applies)			56,849,154
Deduct: Capital deduction claimed allocated on Schedule 36	d for the year (enter \$50,000,000 or, for related o	•		50,000,000
Excess of taxable capital employed	I in Canada over capital deduction		811	
Line 811x	Number of days in the tax year in 2004  Number of days in the tax year	120	x 0.002 =	F
Line 811 x	Number of days in the tax year in 2005	12.0	x 0.00175 =	G
	Number of days in the tax year	120		
Note: The Part I.3 tax rate is reduyear that are after 2005.	uced to 0% for the days in the tax			
	Subt	otal (add amou	ınts F and G) 🔠	Н
Where the tax year of a corporation	n is less than 51 weeks, calculate the amount of	gross Part I.3	lax as follows:	
Amount H X	Number of days in the year ( 12	20 ) =		1
Gross Part I.3 tax (amount H or I,	whichever applies)			
Part 6 Calculation of gro	oss Part I.3 tax for purposes of the ur	nused surta	x credit	
	da (line 690 or 790, whichever applies)	-		56,849,154 J
	d for the year (enter \$50,000,000 or, the amount allocated on Schedule 36) 801	50,000,	000 x 1/5 =	10,000,000 K
	Excess (amount J minus amou	ınt K) (if negati	ve, enter "0")	46,849,154 L
Amount L 46,849,154	x 0.00225 =			105,411 M
Where the tax year of a corporation purposes of the unused surtax cred	n is less than 51 weeks, calculate the amount of dit as follows:	gross Part I.3	tax for	
Amount M 105,411 x	Number of days in the year ( 12 365	0)=	_	34,656 N
Gross Part I.3 tax for purposes of	of the unused surtax credit (amount M or N, wh	ichever applie	s) 821	34,656

File: Newmarket Hydro Ltd. CRA Business # 869077925 Year-end: 2007/04/30 Printed: 2008/12/05 11:05

# PART I.3 TAX ON LARGE CORPORATIONS

Part 7 - Calculation of current-year	surtax credit available —			
<ul> <li>Corporations can claim a credit against their credit.</li> </ul>				
<ul> <li>Any unused surtax credit can be carried bac of the oldest first.</li> <li>Refer to subsection 181.1(7) when calculating corporation has been acquired between the</li> </ul>	ng the amount deductible for a co	rporation's unused sur	tax credits where o	ontrol of the
For a corporation that was a non-resident of Ca	anada throughout the year, enter	amount a or b at line (	), whichever is less	s:
a) line 600 from the T2 return b) line 700 from the T2 return			д р	o
In any other case, enter amount c or d at line F	, whichever is less:			
c) line 600 from the T2 return 2. d) line 700 from the T2 return	4,910 x (line 690 + line 500)	=	24,910 c 491,976 d	24,910 P
Current-year surfax credit available (amount	O or P, whichever applies)		830	24,910
Part 8 - Calculation of current-year	unused surfax eredit			
	unuseu surtax creuit	•		ı
Current-year surtax credit available (line 830) Less: Gross Part I.3 lax for purposes of the un	used surtax credit (line 821)			24,910 34,656
Current-year unused surtax credit (if negative Enter this amount at line 600 on Schedule 37.	re, enter "O")		-	
Part 9 - Calculation of net Part I.3 t	ax payable			
If the ta	x year starts after 2005, do not	complete this part.		
Gross Part I.3 tax (line 820)				Q
Deduct: Current-year surtax credit applied (line 820	or 830 whichover is less)	861		
Unused surfax credit from previous years a				
line 320 on Schedule 37)	nnot be more than amount on line	862		
Subtotal (car	nnot be more than amount on line	820)	<del>Wilesales et al</del>	R
Net Part 1.3 tax payable (amount Q minus am	ount R)		870	
Enter this amount at line 704 of the T2 return.		············		
Part 10 - Calculation for purposes	of the small business dec	duction ———		
This part is applicable only to corporations t	hat are not associated in the cu	ırrent year, but were	associated in the	prior year.
Taxable capital employed in Canada (line 690 Deduct:	or 790, whichever applies)		<del></del>	<u>56,</u> 849,154_S
Capital deduction claimed for the year (	(enter \$10,000,000)		- Internation	10,000,000 T
	Excess (amount S minus a	mount T) (if negative,	enter "0")	46,849,154 U
Gross Part I.3 tax for purposes of the small	business deduction (Amount U	x 0.00225)		105,411 V
Enter this amount at line 415 of the T2 return.				



Agence du revenu du Canada

# AGREEMENT AMONG RELATED CORPORATIONS - PART I.3 TAX

- Corporations related at any time in their tax year that ends in the calendar year of the agreement should use this schedule to allocate the
  capital deduction of \$50,000,000 among the members of the related group if:
  - any member applies the surtax credit against Part I.3 tax in a tax year starting before January 1, 2006; or
- any member wants to carry back an unused surtax credit against Part I.3 tax to a tax year starting before January 1, 2006.
- According to subsection 181,5(7) of the Income Tax Act, a Canadian-controlled private corporation is not considered to be related to
  another corporation for the capital deduction unless it is also associated with that corporation.
- In cases where a related corporation has more than one tax year ending in a calendar year, it has to file this agreement for each of those tax years.
- According to subsection 181.5(5), where a corporation has more than one tax year ending in the same calendar year and is related in two
  or more of those tax years to another corporation that has a tax year ending in that calendar year, the capital deduction of the first
  corporation for each such tax year at the end of which it is related to the other corporation is an amount equal to its capital deduction for
  the first such tax year.
- Any corporation in the related group may file this agreement on behalf of the group. However, if an agreement is not already on file with
  us when we assess any of the returns for a tax year ending in the calendar year of the agreement, we will ask for one.

Agreement —————————————————————			
Date filed (do not use this area)		010	
Is this an amended agreement?		020 <u>□</u> 1 Yes	X 2 No
Calendar year to which the agreement applies		030	2007
Note: This agreement must include all the information indicated below for a amount of capital deduction is allocated for the year. However, any n of the <i>Income Tax Act</i> does not have to be included.			
Name of each corporation that is a	Business number	Allocation o	f capital
member of the related group	(if a corporation is not	deduction for	rthe year
• .	registered, enter "NR")	\$	
200	300	400	
Newmarket Hydro Ltd.	86907 7925 RC 0001		50,000,000
Newmarket Hydro Holdings Inc	86514 2632 RC 0001		0
Unipower Holdings Ltd	86553 9399 RC 0001		Ö
1443393 Ontario Inc	89239 7613 RC 0001		0
1443394 Ontario Inc	86553 9191 RC 0001	7	0
1443396 Ontario Inc	86553 8995 RC 0001		0
1443397 Ontario Inc	89239 7217 RC 0001		0
1443398 Ontario Inc	86553 8797 RC 0001	_	0
1402318 Ontario Inc	86709 9772 RC 0001		0
	RC		0
Total (ca	nnot be more than \$50,000,000)		50,000,000

Agency

Canada Revenue Agence du revenu Agency du Canada

# SHAREHOLDER INFORMATION

Schedule 50

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual or trust)	Business Number (If a corporation is not registered, enter "NR") *		Trust Number (If a trust number is not available, enter "NA") *	Percentage common shares	Percentage preferred shares
100	200	300	350	400	500
Newmarket Hydro Holdings Inc	86514 2632 RC 0001			100,000	
	RÇ				

<sup>\*</sup> For a taxation year commencing before January 1, 2004, if the shareholder is a trust, enter NR at field 200 or NA at field 300. Do not enter a trust number in field 350.

Canada Customs Agence des douaries and Revenue Agency et du revenu du Canada

# **BALANCE SHEET INFORMATION**

Schedule 100

Assets	Code	Current year	Prior year
Cash and deposits	1000	7,398,778	7,848,156
Accounts Receivable	1060	6,067,185	6,491,636
Inventories	1120	846,917	1,140,909
Work in progress	1125	6,155,562	6,608,773
Short term investments	1180	810,058	805,305
Prepaid expenses	1484	124,804	88,339
Land	1600	2,503,276	2,460,799
Manufacturing and processing plant	1682	1,230,327	1,270,921
Machinery, equipment, furniture and fixtures	1740	37,128,143	35,384,703
Furniture and fixtures	1787	689,172	728,405
Leasehold improvements	1918	98,427	109,740
Intangible assets	2010	161,234	161,234
Other long term assets	2420	926,062	1,431,655
Total assels	2599	64,139,945	64,530,575

Liabilities	Code	Current year	Prior year
Bank overdraft	2600		
Amounts payable and accrued liabilities	2620	7,153,091	7,433,381
Taxes payable	2680	137,700	238,078
Current portion of long term liability	2920	352,586	352,586
Other current liabilities	2960	712,363	704,943
Deposits received	2961	2,815,022	2,764,612
Dividends payable	2962	1,470,000	
Long term debt	3140	22,000,000	22,000,000
Deferred income	3220	657,781	826,528
Amounts owing to related Canadian parties	3301	1,486,053	233,634
Other long term liabilities	3320	1,470,000	
Total liabilities	3499	38,254,596	34,553,762

Equity	Code	Current year	Prior year
Common shares	3500	25,806,563	25,806,563
Retained earnings / deficit	3600	78,786	4,170,250
Total equity	3620	25,885,349	29,976,813
Total liabilities and equity	3640	64,139,945	64,530,575

Retained earnings	Code	Current year	Prior year
Retained earnings/deficit-start	3660	4,170,250	3,307,436
Net income / loss	3680	1,248,536	3,262,814
Dividends declared	3700	(5,340,000)	(2,400,000)
Total retained earnings	3849	78,786	4,170,250



Canada Customs

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# **INCOME STATEMENT INFORMATION**

### Details

Operating name, if different from the corporations' legal name

Description of operation, if filling multiple Schedules 125

0002

Revenue	Code	Current year	Prior year	
Trade sales of goods and services	8000			
Processing revenue	8044	21,763,358	65,437,902	
Total sales of goods and services	8089	21,763,358	65,437,902	
Realized gains / losses on disposal of assets	8210	1,372	48,271	
Other revenue	8230	371,044	1,185,438	
Total revenue	8299	22,135,774	66,671,611	

Cost of sales	Code	Current year	Prior year	
Opening inventory	8300			
Purchases / cost of materials	8320	16,765,950	51,068,659	
Direct cost amortization of tangible assets	8459	112,345	T and the second	
Cost of sales	8518	16,878,295	51,068,659	
Gross profit / loss (item 8089 - item 8518)	8519	4,885,063	14,369,243	

Operating expenses	Code	Current year	Prior year	
Advertising	8521	422,383	1 284 979	
Amortization of tangible assets	8670	1,084,729	3,259,164	
Interest on mortgages	8713	493,395	1,778,121	
Office expenses	8810	658,046	1,894,157	
Repairs and maintenance	8960	453,477	1,662,771	
Property taxes	9180	76,913	239,395	
Total operating expenses	9367	3,188,943	10,118,587	
Total expenses	9368	20,067,238	61,187,246	
Net non-farming income	9369	2,068,536	5,484,365	

Farming revenue	Code	Current year	Prior year
Grains and oilseeds	9370		
Total farm revenue	9659		

Farming expenses	Code	Current year	Prior year
Crop expenses	9660		
Total farm expenses	9898		
Net farm income	9899		
Net income / loss before taxes and extraordinary items	9970	2,068,536	5,484,365

# Summary

Complete this section if only one Schedule 125 is filed, Schedule 140 is used to summarize the information from multiple Schedules 125.

Extraordinary items	9975-	<u>-</u>
Legal settlements	9976-	
Unrealized gains / losses	9980+	+
Unusual items	9985-	
Current income taxes	9990-	820,000 - 2,221,551
Future income tax provision	9995-	-
Net income / loss after taxes and extraordinary items	9999= 1,	248,536 = 3,262,814

Schedule 141



Canada Customs

Agence des douanes and Revenue Agency et du revenu du Canada

# **NOTES CHECKLIST**

This schedule should be completed from the perspective of the person who prepared or reported on the financial statements. This person is referred to as the "accounting practitioner", in this schedule.
For more information, see RC4088, Guide to the General Index of Financial Information (GIFI) for Corporations and T4012, T2 Corporation

- Income Tax Guide.

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Part 1 – Accounting practitioner information		
Does the accounting practitioner have a professional designation?	095⊠ <u>Y</u> es	□No
s the accounting practitioner connected* with the corporation?		X <u>N</u> o
*A person connected with a corporation can be: (i) a shareholder of the corporation who owns more than 10 (ii) a director, an officer, or an employee of the corporation; or (iii) a person not dealing at arm's length with Note  If the accounting practitioner does not have a professional designation or is connected with the corporation Parts 2 and 3 of this schedule. However, you do have to complete Part 4.	ow of the common she the corporation.  If you do not have to	
Part 2 – Type of involvement		
Choose the option that represents the highest level of involvement of the accounting practitioner:	198	
Completed an auditor's report	1 X	
Completed a review engagement report		
Conducted a compilation engagement	<u>3</u> []	
Part 3 Reservations  If you selected option "1" or "2" under Type of involvement above, answer the following question:  If the accounting practitioner expressed a reservation?	099∐ <u>Y</u> es	<u>X</u> <u>N</u> o
Part 4 Other information		
Were notes to the financial statements prepared?	101 🗓 <u>Y</u> es	<u> </u>
If Yes , complete lines 102 to 107 below:		
Are any values presented at other than cost?	102[ <u>]] Y</u> es	X <u>N</u> o
Has there been a change in accounting policies since the last return?	103 <u>Y</u> es	X <u>N</u> o
Are subsequent events mentioned in the notes?		Ŋα
Is re-evaluation of asset information mentioned in the notes?	105 <u>☐ Y</u> es	ΧŊα
Is confingent liability mentioned in the notes?		No
Is information regarding commitments mentioned in the notes?	1 <b>07</b> ∑ <u>Y</u> es	<u> N</u> o
Does the corporation have investments in joint venture(s) or partnership(s)?  If Yes , complete line 109 below:	1 <b>08</b>	<u>X</u> <u>N</u> o
n 765 , complete inte 105 below.		

Instalments

# Federal tax instalments

# Instalment base

Year-end	Estimate for current year 2008/04/30	First ìnstalment base 2007/04/30	Second instalment base 2006/12/31
Taxable income		2,224,123	6,014,886
Base amount of Part I tax Corporate surtax Refundable tax on CCPC's investment income		845,167 24,910	2,285,657 67,367
Small business deduction Federal tax abatement Manufacturing and processing profits deduction Foreign tax credits		222,412	48,000 601,489
Tax reductions Political contribution tax credit Investment tax credit Other credits		155,689	400,042
Part I tax payable Part I.3 tax payable Part VI tax payable Part VI.1 tax payable Part XIII.1 tax payable		491,976	1,303,493
Net provincial or territorial tax payable  Total tax payable	<del></del>	491,976	1,303,493
Days in taxation year Tax payable adjusted for short taxation years Estimated credits for the current year: Investment tax credit refund Dividend refund	365	120 1,496,427	365 1,303,493
Other Total estimated credits			
Instalment base		1,496,427	1,303,493
Monthly payment		124,702	108,624
	), based on the first an L instalments are not r	d second instalment ba equired	se
Landa line and marrow and a			

# Instalment payments

Date	Instalments required	Instalments paid	Instalments payable
2007/05/31	108,624		
2007/06/30	108,624		<u>- "</u>
2007/07/31	127,918		
2007/08/31	127,918		
2007/09/30	127,918		
2007/10/31	127,918		
2007/11/30	127,918		
2007/12/31	127,918		
2008/01/31	127,918		
2008/02/29	127,918		
2008/03/31	127,918		
2008/04/30	127,918		
Tota	1,496,428		

# **Tax Summary**

Corporation name Newmarket Hydro Ltd.

Taxable income			Tax pay		Tax year ending	· · · · · · · · · · · · · · · · · · ·
Net income for tax purpos	00	2,224,1	1	unio		491,976
Charitable donations and		<u></u>		(large corporations	tou\	491,970
Chantable donations and Taxable dividends	gnis	. ,	Pair 1,5 tax	vidends received	lax)	т
		. =	Part IV tax			1
Losses of prior years		<del>-</del>				+
Other adjustments				ral tax payable		<u> </u>
	Taxable inc	ome = 2,224,1	<u> </u>		Subjetal	= 491,976
Part I tax				and territorial tax (ex		+
38% of taxable income 845,167		37 Provincial	tax on large corpora		+	
Crietov		ተ ባላወ			Tax payable	+ 491,976
Refundable tax on CCPC	investment income	+ 27,0		nents paid		- 500,000
Active business income 2,224,123			it tax credit refund			
Small business deduction		120		ividends paid	-	-
Smail business deguction Federal tax abatement	•	222,4				_
Manufacturing and processing deduction			ndable credits			
Additional deduction - credit unions -				owing (refund) on fe	Maral sature	= (8,024
			parance d	sikitid (termin) on re	aderai return	- (0,024
Resource deduction -		Provincial	Provincial income tax (ON,AB,QC)  Capital and other provincial taxes			
		Capital an				
Investment tax credit	realt		Tax instali	Tax instalments and credits		- 400,000
Other deductions and credit		•	'	Other provincial taxes		
Office deductions and clea	Part I	$tax = \frac{100,0}{491,9}$			·='	
-		- 431,5	10tal bala	nce owing (refund)	<u> </u>	(55,913
Provincial tax	% Provincial allocation	'axable income	Income tax	Capital and other provincial taxes	Tax instalments and credits	Net provincial tax
Newfoundland	unoconon i	Chapte moonto	moorno tax	provincial layou	ana orogno	THE PROPERTY
Newroundiand Prince Edward Island	<del></del>					
Prince Edward Island Nova Scotia	<del></del>					
New Brunswick		· · · · · · · · · · · · · · · · · · ·				
Manitoba						
Saskatchewan	_ <del></del>					
Yukon Territory						
Northwest Territories						
Nunavut						
ç	Schedule 5 provin	cial tax payable				
	100.0000	2,224,123	311,377	40,734	400,000	(47,88
Ontario						
Ontario			311,377		400,000	

Loss continuity	Current year	Carryforward	Other carryforwards	
	carry back	end of year	Capital dividend account	
Capital			Refundable dividend tax on hand	
Non-capital			(net of dividend refund)	
Farm			Unused Part 1.3 tax credit	
Restricted farm			Unused surtax credits	
Limited partnership	·		Foreign business tax credits	
Listed personal property			Donations and gifts	
" " " " "			Investment tax credits	
			Ontario CMT losses	
İ			Ontario CMT credit	
				———

# **5 Year Tax Summary**

Years Ending:	2007/04/30	2006	3/12/31	2005/12/31		2004/12/31		2003/12/31
Taxable income	0.001.100		4 ( 000	4 000 070		0.001.507		0.000.574
Net Income for tax purposes	2,224,123	6,0	14,886	4,888,672		3,284,597		2,962,574
Charitable donations and gifts	-		<u>-</u>	1,885,000	<del>-</del>	1,500,000		1,900,000
Taxable dividends	<del></del>	<del>-</del>	<del></del>	450,000	<del></del>		-	4GE 047
Losses of other years		<del>-</del>	<del>-</del>	150,000	<u>-</u>			465,347
Other adjustments	± 2 224 123	= 60	14 886 =	2 052 072	± =	4 704 507	<u> </u>	507 227
Taxable income	= 2,224,123	<u> </u>	14,886 =	2,853,672	<del></del>	1,784,597		597,227
Active business income	2,224,123	6,0	14,886	4,888,672		3,284,597		2,962,574
Part I tax								
38% of taxable income	845,167	2,2	85,657	1,084,395		678,147		226,946
Surtax	+ 24,910	+	67,367 +	31,961	+	19,987	+	6,689
Refundable tax on CCPC								•
investment income	+	+	+		+		4	
Small business deduction	-		48,000 -		~		-	
Federal tax abatement	- 222,412	- 6	01,489 -	285,367	-	178,460	-	59,723
Manufacturing and processing								
deduction	<del>-</del>				-		_	***
Additional deduction								
- credit unions	**	-			-		-	
Foreign tax credits	<u>-                                      </u>	-	<u> </u>		-			
Resource deduction		-	<del>_</del>	· · · · · ·			-	
Political contribution tax credit		-	<del>_</del>					
Investment tax credit	-	<u>-</u>	<u> </u>					
Other deductions and credits	155,689		00,042 -	199,757	-	124,922	-	29,861
Part I tax	<del>=</del> 491,976	= 1,3	03,493 =	631,232	=	394,752	=	144,051
Tax payable								
Part 1 tax	491,976	1.9	03,493	631,232		394,752		144,051
Part I.3 tax	+	+	+		- <u>}</u> -	001,102	4	96,829
Part IV tax	+	+	<del>`</del>		+	<del></del>	<del></del>	80,020
Other federal tax payable	+	+	_ <del></del> +		+	• • • • • • • • • • • • • • • • • • • •	+	
Subtotal	= 491,976		03,493 =		=	394,752	<u>-</u>	240,880
Provincial and territorial tax	- 431 <sub>1</sub> 870	1,0	,400	001,202		00-1,1-02.		270,000
(except QC <sub>1</sub> ON,AB)	+	+	+		+		+	
Provincial tax on large	·	· · · · · · · · · · · · · · · · · · ·	<del></del>		·		<del>.</del>	
corporations (NB,NS)	+	+	+		+		+	
Tax payable	= 491,976		303,493 =		=	394,752	=	240,880
Tax instalments made	- 500,000		330,493	1,182,400	_	360,316	-	288,822
Investment tax credit refund	-		metime	1,10= 100	-	5551515		<del></del>
Dividend refund			-		_		_	
Other refundable credits		,,	-		_		-	
Balance owing (refund)	= (8,024)	=	(27,000) =	(551,168)	=	34,436	=	(47,942)
					-			
Provincial income tax (ON,AB,QC)	311,377		342,084	399,514		249,844		69,703
Capital and other provincial taxes	+ 40,734		135,924 +		+	142,057	+	150,675
Tax instalments and credits	400,000		379,930 -		<del>"</del>	169,484	-	220,378
Other provincial taxes	= (47,889)	=	(1,922) =	539,453		222,417	=	
Total taxes owing (refund)	(55,913)		(28,922)	(11,715)		256,853	<del></del>	(47,942)



# Ministry of Revenue

Corporations Tax 33 King Street West PO Box 620 Oshawa ON L1H 8E9

# Corporate Minimum Tax (CMT) CT23 Schedule 101

Corporation's Legal Name Newmarket Hydro Ltd.			ntario Corporations Tax Account No. 300138	(MOF)	Taxatic 2007/	n Year End 04/30
Part 1: Calculation of CMT Base		110		<del></del> .	1-0011	- 1144
Banks - Net income/loss as per report accepted by St	perintendent of Financia	l Insi	titutions (SFI) under the Ban	k Act		
Canada), adjusted so consolidation/equity methods a	re not used.					
ife Insurance corporations - Net income/loss before	e Special Additional Tax :	as de				
Net income/(loss) (unconsolidated, determined in acco	ordance with GAAP)			2100	<u> </u>	1,248,536
Subtract (to the extent reflected in net income/los	s):					
Provision for recovery of income taxes / benefit o	f current income taxes		2101 +			
Provision for deferred income taxes (credits) / be	nefit of future income tax	es	2102+			
Equity income from corporations			2103+			
Share of partnership(s)/joint venture(s) income			2104+			
Dividends received/receivable deductible under f	ed.s.112		2105+			
Dividends received/receivable deductible under f	ed.s.113		2106+			
Dividends received/receivable deductible under f	ed.s.83(2)	_	2107 +			
Dividends received/receivable deductible under f	ed.s.138(6)		2108+			
Federal Part VI.1 tax on dividends declared and						
paid, under fed.s.191.1(1)	x 3 =		2109 +			
Subtotal			=	<b>)</b> 2110;	•	
Add (to extent reflected in net income/loss):						
Provision for current taxes / cost of current incom			2111 + 820,000			
Provision for deferred income taxes (debits) / cos	at of future income taxes		2112+			
Equity losses from corporations			2113+			
Share of partnership(s)/joint venture(s) losses			2114+			
Dividends that have been deducted to arrive at n						
Financial Statements s.57.4(1.1) (excluding dividence of the control of the contr	ends under fed.s.137(4.1	}}	2115+			
Subtotal			= 820,000	2116	t	820,000
Add/Subtract:			***************************************			
Amounts relating to s.57.9 election/regulations for	or disposals etc, of proper	ty fo	r current/prior years			
<u> </u>			2118-			
** Fed.s.85	2119+	or	2120-			
** Fod e 07	2121+	or	2122-			
** Amounts relating to amalgamations	· · · · · · · · · · · · · · · · · · ·	"				
(fed.s.87) as prescribed in regulations for						
current/prior years 2	2122+	Ωľ	2424			
** Amounts relating to wind-ups (fed.s.88)	. 120 .	- °'	5. 14-1			
as prescribed in regulations for current/prior						
	2125+	or	2126			
years	120	_ (/)	<u> </u>			
** Amounts relating to s.57.10 election/ regulations for replacement re fed.s.13(4),						
	1497.4	O.F.	2128-			
14(6) and 44 for current/prior years	12r -	- 01	2120-			
Interest allowable under ss. 20(1)(c) or (d)						
of ITA to the extent not otherwise deducted			2150-			
			2150			
Capital gains on eligible donations of publicly-list						
securities and ecologically sensitive land made a			2155-			
May 1, 2006 (to the extent reflected in net incom			2100-			
Subtotal (Additions)	=	_ >		2129		
Subtotal (Subtractions)			<u> </u>	▶ 2130	<del>-</del>	···· · · · · · · · · · · · · · · · · ·
** Other adjustments				2131	<u> </u>	
Subtotal ± 2100 - 2110 + 2116 + 2129 - 2130 ± 2131				2132	=	2,068,536
** Share of partnership(s)/joint venture(s) adjusted n				2133	- <del>-</del> -	
		~neγ	 Classes Cavelad F 1			2 USP 500
Adjusted net income (loss) (if loss, transfer to 2202				2134		2,068,536
Deduct: * CMT losses: pre-1994 Loss		-rom	2210+			
* CMT losses: other eligible losses			2211 +	<b>\</b> 0.40=		
			<u>=</u>	▶ 2135	-	
* CMT losses applied cannot exceed adjusted net inc						
* CMT losses applied cannot exceed adjusted net ind ** Retain calculations. Do not submit with this tax retu CMT Base				2136		2,068,536

# Corporate Minimum Tax (CMT)

# Part 2; Continuity of CMT Losses Carried Forward

CMT loss continuity by year

Year of origin	Beginning balance	Transfers on amalgamation	Transfers on wind-up	Adjustments	Current year loss	Applied	Ending balance
							Expired
			·- ···		_		
			<del> </del>		_	<del> </del>	
2001/12/31	<del></del>				-	<del></del>	1
2002/12/31					1		
2003/12/31					]		
2004/12/31					_		
2005/12/31							
2006/12/31							
2007/04/30							
Totals							.

Balance at Beginning of year Notes (1), (2)		2201 +	·
Add: Current year's losses	2202+		
Losses from predecessor corporations on amalgamation Note (3)	2203 +		
Losses from predecessor corporations on wind-up Note (3)	2204+		
Amalgamation (✓) 2205 Yes Wind-up (✓) 2206 Yes			
Subtotal	<del></del>	<u>2207 + </u>	<del></del>
Adjustments (attach schedule)	-	2208±	
CMT losses available 2201 + 2207 ± 2208	• • • •	2209=	<del></del>
Subtract: Pre-1994 loss utilized during the year to reduce adjusted net income Other eligible losses utilized during the year to reduce adjusted	2210+	<del></del>	
net income Note (4)	2211+		
Losses expired during the year	2212+		
Subtotal	=	<b>)</b> 2213-	
Balances at End of Year Note (5) 2209 - 2213		2214=	

### Notes:

- Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss.
- (2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and a 57.5(7))
- (3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies, (see s.57.5(8) and s.57.5(9))
- (4) CMT losses must be used to the extent of the lesser of the adjusted net income 2134 and CMT losses available 2209.
- (5) Amount in 2214 must equal sum of 2270 + 2290.

# Part 3: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

Year of Origin (oldest year first)	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
2240	2260	2280
2241	2261	2281
2242	2262	2282
2243 2001/12/31	2263	2283
2244 2002/12/31	2264	2284
2245 2003/12/31	2265	2285
2246 2004/12/31	2266	2286
2247 2005/12/31	2267	2287
2248 2006/12/31	2268	2288
2249 2007/04/30	2269	2289
Totals	2270	2290

The sum of amounts 2270 + 2290 must equal amount in 2214.

# Corporate Minimum Tax (CMT)

# Part 4: Continuity of CMT Credit Carryovers

# CMT credit continuity by year

Year of origin	Beginning balance	Transfers on amalgamation or wind-up	Adjustments	Current year credit	Applied	Expired	Ending balance
				-			
2002/12/31				] [		]	
2003/12/31				ļ ļ			
2004/12/31	<del></del>			-		-	
2005/12/31 2006/12/31				-	_	-	<del></del>
2007/04/30		.1		<del> </del>		-	<del></del>
Totals	<del></del> ,	T					
page 6 of t Gross Special Ad (Life Insurance of Subtract Income (190 on page 6 of Subtotal (If nega	he CT8. If negated itional Tax No orporations only Tax fithe CT23 or pative, enter NIL)	(280 on page 8 of trive, enter NIL) fe (2) 312 on page 5 . Others enter NIL.) age 4 of the CT8) ative, enter NIL) 280	of CT8. From 312+ From 190-	From 280 or 347	7 + 5- =	) 2310 <u>+</u>	
<u>A</u> m	algamation (🗸)	decessor corporation 2315 Yes Wir	nd-up (√) 2320				<del></del>
						1999.1	· · · · · · · · · · · · · · · · · · ·
							·
CMT Credit Carr	yover available	e 2330 ± 2332	-			2333=	
	14 1212 1 1	ring the year to redu					ge 8 of the CT23 page 6 of the CT8

(310 on page 8 of the CT23 or 351 on page 6 of the CT8.) + From 310 or 351 CMT Credit expired during the year

2335-Subtotal Balance at End of Year Note (4) 2333 - 2335 2336≖

### Notes:

- Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5)) (1)
- (2)
- The CMT credit of life insurance corporations can be restricted (see s.43.1(3)(b)).
  Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see (3) 5.43.1(4))
- Amount in 2336 must equal the sum of 2370 + 2390.

# Part 5: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

Year of Origin (oldest year first)	CMT Credit Carryovers of Corporation	CMT Gredit Carryovers of Predecessor Corporation(s)
2340	2360	2380
2341	2361	2381
2342	2362	2382
2343	2363	2383
2344/2002/12/31	2364	2384
2345 2003/12/31	2365	2385
2346 2004/12/31	2366	2386
2347 2005/12/31	2367	2387
2348 2006/12/31.	2368	2388
2349 2007/04/30	2369	2389
Totals	2370	2390

The sum of amounts 2370 + 2390 must equal amount in 2336.



Ministry of Finance Ministry of Revenue Corporations Tax 33 King Street West PO 80x 620 Oshawa ON L1H 8E9

This form is a combination of the Ministry of Revenue (MOR) CT23 Corporations Tax Return and the Ministry of Government Services (MGS) Annual Return. Page 1 is a common page required for both Returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the Exempt from Filing (EFF) declaration on page 2 or

# 2007

7

# CT23 Corporations Tax and

For taxation years commencing after December 31, 2004

Corporations Tax Act - Ministry of Finance (MOF)
Corporations Information Act - Ministry of Government Services (MGS)

The Annual Return (common page 1 and MGS Schedule A on pages 18 and 19, and Schedule K on page 20) contains non-tax information collected under the authority of the Corporations Information Act for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business

file the CT23 Return on pages 3-17. Corporations that do not meet the EFF criteria but do meet the Short-Form criteria, may request and file the share-capital corporations that have an extra-provincial licence to operate in Ontario. Ministry Use, CT23 Short-Form Return (see page 2). MGS Annual Return Required? (Not required if already filed or Annual Return exempt. Refer to Guide) X Yes No Page 1 of 20 Ontario Corporations Tax Account No. (MOF) Corporation's Legal Name (including punctuation) 1800138 Newmarket Hydro Ltd. This Return covers the Taxation Year Mailing address 2007/01/01 Start 590 Steven Court 2007/04/30 End Postal code Country Province City L3Y 6Z2 CA Newmarket ON year month day Date of Incorporation or Amalgamation Has the mailing address changed ∏Yes Date of Change since last filed CT23 Return? Registered/Head Office Address 2001/11/01 590 Steven Court Province Postal code Country Ontario L3Y 6Z2 Newmarket ON 1800138 Corporation No. (MGS) Location of Books and Records 590 Steven Court Canada Revenue Agency Business No. Postal code City Province Country 869077925RC0001 L3Y 6Z2 ON Newmarket Name of person to contact regarding this C123 Return Telephone No. Fax No (905) 953-8548 lain Clinton, CA Jurisdiction Incorporated ) Ontario (MGS) Address of Principal Office in Ontario (Extra-Provincial Corporations only) If not incorporated in Ontario, indicate the date 590 Steven Court Ontario business activity commenced and ceased: Postal code Province Country City L3Y 6Z2 Newmarket ON CA Commenced X Not Applicable (MGS) Ceased Former Corporation Name (Extra-Provincial Corporations only) X Not Applicable Preferred Language / Langue de préférence No. of Schedule(s) Information on Directors/Officers/Administrators must be completed on MGS Schedule A or K as appropriate. If additional space is required for Schedule A, only this schedule may be photocopied. State number submitted (MGS). English French anglais francais 0 Ministry Use If there is no change to the Directors'/Officers'/Administrators' information previously ) X No submitted to MGS, please check / this box. Schedule(s) A and K are not required (MGS) Change I certify that all information set out in the Annual Return is true, correct and complete. Name of Authorized Person Iain Clinton Other individuals having knowledge X Officer  $\Box$ Title Director of the Corporation's business activities Note: Sections 13 and 14 of the Corporations Information Act provide penalties for making false or misleading statements or omissions.

Taxation Year End



# **Exempt From Filing (EFF)** Corporations Tax Return Declaration

										Page 2 01 20
Corpor	ation's L	egal	Name					•		Ontario
										Corporations Tax Account No. (MOF)
real and					endayon king il			inesets:		
					neia ne seoratorno		而有	n ga		
		-		.,					*******	
ontena a) has	filed a fe	mpt dera	from filing status: Uncome Tax Retu	: rn (T2) with	Canada Revenue		share	s owne	l by (	Canadian residents as defined by the <i>Income</i>
			xation year;	(1-7 /	<b></b>			ct (Can		
			xable income for t	he taxation	year (subject to	e)				anada Revenue Agency business number to the
the bod (a	e provisi	ons i	n Note 2 below); orporations Tax pa	wahla far th	a tavation year:	f)		try of Re		ue; and ne Corporate Minimum Tax (i.e. alone or as part
d) was	a Canad	no o dian⊲	controlled private of	poration i	throughout the	'/				roup whose total assets exceed \$5 million or
taxa	ition yea	r (i.e.	generally a private	e corporatio	n with 50% or mor	Θ				ue exceeds \$10 million for the taxation year).
constitu Corpora Note 2:1	ite the fili Itions Tab The follow CT23 tax	ing of x <i>Act</i> ying lo		x Return und uire otherwise	ler section 75 of the e EFF corporations	th ta ta	ind Onto he prior axation axation eturn fo	ario purp year to t year, and year in w or the loss	oses a he cu d if no thich l s year	a prior year loss, that is not the same for both federal and the corporation is applying a loss carryforward from rrent year, a CT23 tax return is required for the current of previously filed, a CT23 tax return for the prior the loss was incurred is also required. Although a tax is not required where the loss is not being applied, the
		h	loss in the current to	wation want	hat is to be parried				pt the	filing of a tax return for a loss year at the time the loss
back and	d applied	to a p	revious taxation year	r(s), regardle:	ss of whether the		s incurr		hace	a prior year loss, that is the same for both federal and
loss is th	ne same a	s for	federal purposes or i year. The corporation	not, a CT23 ta	ax return is required	(	Ontario	purposes	, bul i	in the current taxation year the corporation is applying a
indicatin	g that the	oss	is to be carried back	and specify t	he year and the	d fi	lifferent ederal i	: amount acome ta	of los: IX DUE	s for Ontario than the loss amount being applied for poses, the corporation is required to file a CT23 tax
amount	of loss to	be ca	rried back to each ta	xation year.						axation year only.
The followhich in	owing 3 ite cludes pa	ems N ige 1,	IUST be completed f is also being filed, c	or EFF decla ompletion of	rations only. In cases these fields is not red	whe quire	ere the . d.	Annual R	eturn	,
<u>1. C</u>	Corporatio	n's M	ailing Address							
						9	Ontario	Corpora	tion	3. Caлada Revenue Agency
Cit	v		Province	Country	Postal code	۷.	No. (M			Business No.
	·•					l.				RC
				· · · · · · · · · · · · · · · · · · ·				eclare th	al·	
ارا 					1.5					the leveling upon and therefore qualified upday
The the	e above - Camar	corp	oration meets all o s Tax Act as exem	t the exemp of from filing	it trom filling criteria J an Ontario Corpo	i (a) ratio	inroug ons Tax	ın (ı) apo x Return	)ye (( ).	or the taxation year and therefore qualifies under
	nature	all Of It			hip to Corporation			elephor		mber Date
0,5	,,,,,,,,,,,						(	)	-	
Ļ.	<del></del>									
Please	note th	at m	aking a false state	ement to av	oid compliance vesult in a penalty	vith Sanc	the War fir	ue.		
Corpor		ida r				uni. Kesasi		no. Nationalis		
								talogezatr-	-   V -   2   	on Francisco moletto nede a Return de de deservir de 2 of the Goldon de
Yes	No						Yes	Nο		
		(a)	The corporation is a corporation (CCPC)					X	(d)	The corporation's taxation year ends on or after January 1, 2001, and its gross revenue and total assets
				2	(nearest whole	1				are each \$1,500,000 or less and the corporation is not
			Indicate Share Capital rights owned by Car			,				a financial institution; or The corporation's taxation year commences after
	X	(b)			for the taxation year					September 30, 2001, and its gross revenue and total
'-'			is \$200,000 or less.	For a taxatio	n year with less than se grossed-up. ( <i>Rofo</i> a	_				assets are each \$3,000,000 or less and the corporation is not a financial institution.
			to Guide.)	COMB most r	oe grossed-up. (11610)		П	X	(e)	The corporation is not claiming a tax credit other than
	X	(c)			of a partnership/joint	t				the Incentive Deduction for Small Business Corporations (IDSBC), Co-operative Education Tax
			venture or a membe corporations during			1				Credit (CETC), Graduate Transitions Tax Credit
							X	П	(F)	(GTTC) or Apprenticeship Training Tax Credit (ATTC). The corporation's Ontario allocation factor is 100%.
11_t.	n Enwike	Eom	or Eighing garnaretic	ne that have	a taxation upor ordin	ן ממימיני		L.I ar Januara		000 and are not subject to the Corporate Minimum
Tay	s,⊏anny mavaler	CAIIII	the CT23 Short-For	m Cornotatio	a iaxaiion year elloll ane Tay Return if the	ים מו ברתו	noralio:	a checks	, ,, <, "Yes"	to a) h) c) e) and f) above.

# CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

Please check applicable (✓) box(es) and complete required information.

		rporation		This is the first year filing after incorporation or an			
1	1 🔀	Canadian-controlled private (CCPC) all year (Generally a	[m]	amalgamation (If checked, attach Ontario Schedule 24.) Amended Return			
		private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))		Taxation year end change - Canada Revenue Agency			
	٥П		<u>l</u> i	approval required			
	2 🗍 3 📗	Other Private Public		Final taxation year up to dissolution (Note: for discontinued businesses, see guide.)			
			Ø	Final taxation year before amalgamation			
	4 🗌	<u>N</u> on-share Capital	Ī	The corporation has a floating fiscal year end			
	5 🗍	Olher (specify)		There has been a transfer or receipt of asset(s) involving a corporation having a Canadian permanent establishment outside Ontario			
		re Capital with full voting rights (nearest percent) ed by Canadian Residents100_ %		There was an acquisition of control to which subsection 249(4) of the federal <i>Income Tax Act</i> (ITA) applies since the previous taxation year			
2	1 🗓	Earnily Farm corporation s.1(2)		If checked, date control was acquired			
	2 📑	Family Fishing corporation s.1(2)		The corporation was involved in a transaction where all or			
	3 🗌	Mortgage Investment corporation s.47		substantially all (90% or more) of the assets of a non-arm's length corporation were received in the taxation year and			
	4	Credit Union s.51		subsection 85(1) or 85(2) of the federal ITA applied to the			
	5 🗌	Bank Mortgage subsidiary s.61(4)		transaction (If checked, attach Ontario Schedule 44.) First year filing of a parent corporation after winding-up a			
	6	Ban <u>k</u> s.1(2)		subsidiary corporation(s) under section 88 of the federal ITA			
	7 🔲	Loan and Trust corporation s.61(4)		during the taxation year. (If checked, attach Ontario Schedule 24.)			
	8	Non-resident corporation s.2(2)(a) or (b)	Section 83.1 of the CTA applies (redirection of paym				
	9 🕒	Non-resident corporation s.2(2)(c)		certain electricity corporations)			
	10 🗌	Mutual Fund corporation s.48	Yes N	No			
	11 🗌	Non-gesident owned investment corporation s.49		Was the corporation inactive throughout the taxation year?			
	12 🗌	Non-resident <u>ship or aircraft under reciprocal</u> agreement with Canada s.28(b)		Has the corporation's Federal T2 Return been filed with the Canada Revenue Agency?			
	14 📗	Bare <u>Trustee</u> corporation		Are you requesting a refund due to:			
	15 🗍	Branch of Non-resident s.63(1)		the Carry-back of a Loss?			
	16 []	Financial institution prescribed by Regulation only		an Overpayment?			
	17 📗 18 🗒	in <u>v</u> estment Dealer  Generator of <u>electrical</u> energy for sale or producer of		a Specified Refundable Tax Credit?			
	10 🛅	steam for use in the generation of electrical energy for sale		Are you a Member of a Partnership or Joint Venture?			
	19 🗵	Hydro successor, municipal electrical utility or subsidiary of either	Ontari	olete if applicable o Retail Sales Tax Vendor ontario Employer Health Tax ino, (Use Head Office no.) Account no. (Use Head Office no.)			
	20 🗍	Producer and seller of steam for uses other than for the generation of electricity		y major business activity			
	21 🗍	Insurance Exchange s.74.4		ricity Distribution			
	22 🗌	Farm Feeder Finance Co-operative corporation	1				
	23 🗌	Professional corporation (incorporated professionals only)					

Income Tax

CT23 Page 4 of 20

Allocation – If you carry on a business through a permanent establishment in a jurisdiction outside Ontario, you may allocate that portion of taxable income deemed earned in that jurisdiction to that jurisdiction (s.39) (Int.B. 3008).

	•		(, (	-,-			
Net income (loss) for Ontario purpos	es (per reconcil	iation schedule,	page 15)		Fron	1 690 ±	2,224,123
Subtract: Charitable donations						_ 1 <del></del>	
Subtract: Gifts to Her Majesty in right			fts of cultural prop	erty (Attac	ch schedule 2)	2	
Subtract: Taxable dividends deductit	ole, per federal	Schedule 3				3	
Subtract: Ontario political contribution						4	
Subtract: Federal Part VI.1 tax			X3			5 <u>-                                    </u>	
Subtract: Prior years' losses applied	<ul> <li>Non-capit</li> </ul>				From	1 704-	
		From	715	inclusion			
Ne	t capital losses	(page 16)	X	rate	50.000000 % =	714	<u> </u>
	rm losses				From	1 724 <u>-</u>	
Re	stricted farm lo	SSOS			Fron	734-	
Lin	nited partnershi	p losses			From	754-	
						10 =	2,224,123
Addition to taxable income for unuse	d foreign tax de	duction for feder	al purposes	11 4		7. ·	<del></del>
Adjusted taxable income 10 + 11 (i	if 10 is negative	. enter 11)		20 🛱	2,224,13	23	
Taxable Income			Manabasa			<u></u>	
raxable income			Days after De and before Ja	c. 31, 2002	Taxation Year Total Days		
From 10 (or 20) 2,224,13	23 X30	100.0000 % X			73 120 =	<b>2</b> 9+	
		Allocation			Total Days		
From 10 (or 20) 2,224,13	23 X30	100:0000 % X	14.0% X 34	120 ÷	73 120 =	32+	311,377
· · · · · · · · · · · · · · · · · · ·	Ontario	Allocation				-	
Income Tax Payable (before deduct	tion of tax credit	s) 29 + 32				40 =-	311,377
Did you claim the federal Small Bu Business Deduction had the provi * Income from active business carrie	sions of fed.s. d on in Canada	125(5.1) not bee	n applicable in t	he taxatic	n year? (✔) 🗵	Yes 🗌 <u>N</u>	<u>/</u> o
for federal purposes (fed.s.125(1)(a)				5U	2,224,123		
Federal taxable income, less adjustn		C4 .2.	2,224,123				
for foreign tax credit (fed,s.125(1)(b)) Add; Losses of other years deducted		317	Z,ZZ4, 1Z3				
for federal purposes (fed.s.111)		52+					
Subtract: Losses of other years							
deducted for Ontario purposes (s.34)	1	53-					
dodding for Cultatio barbonso (alo i	<i>t</i>		2 224 123	54	2,224,123		
Federal Business limit (line 410 of th	e T2 return) for	the year		** <u> </u>	es estents news		
before the application of fed.s.125(5	.1)	55 ₺∴ .	131,507				
Ontario Business Limit Calculation Days after Dec. 31, 2002 and before Jan. 1, 2004							
320,000 X 31 ÷ ** <u>365</u>	=+ 46						
Days after Dec. 31, 2003							
400,000 X 34 120 ÷** 365	=+ 47		Percentage of Feder				
			Business limit (from				
Duninger limit			Schedule 23). Enter	100%			
Business limit	- 44		f not associated.	AC PART	ราง ราง เพลสมา <i>ริสสหร</i> ัฐ		
for Ontario purposes 46 + 47	=44	131,507 X 48			131,507		
Income eligible for the IDSBC		From 30	****Ontario Allocation	56 Leas	131,507 st of 50, 54 or 45	60 =	131,507
* Note: Modified by s.41(6) and (7) for co	rporations that ar	e members of a pa	rtnership. (Refer to	Guide.)			
** Note: Adjust accordingly for a floating	laxation year and	use 366 for a leap	year.				

continued on Page 5

<sup>\*\*\*</sup> Note: Onlario Allocation for IDSBC purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).

# Income Tax continued from Page 4

### Number of Days in Taxation Year Days after Dec. 31, 2002 and before Jan. 1, 2004 Calculation of IDSBC Rate Davs after Dec. 31, 2003 8.5000 \_\_\_\_\_120 ÷ 73 IDSBC Rate for Taxation Year 89 + 90 8.5000 78 = 131,507 X From 78 8.5000 % From 60 70 ≈ 11,178 Corporations claiming the IDSBC must complete the Surtax section below if the corporation's taxable income (or if associated, the associated group's taxable income) is greater than the amount in 114 below. Surtax on Canadian-controlled Private Corporations (s.41.1) Applies if you have claimed the Incentive Deduction for Small Business Corporations. Associated corporation. The Taxable Income of associated corporations is the taxable income for the taxation year ending on or before the date of this corporation's taxation year end. From 10 (or 20 if applicable) 80 + \* Taxable Income of the corporation If you are a member of an associated group (✓) 81 🗵 (Yes) Ontario Corporations Tax Taxation Year End \* Taxable Income Name of associated corporation (Canadian & foreign) Account No. (MOF) (if loss, enter nil) (if applicable) As per attached Schedule + 83 84 **85 □ 6,765,041** Aggregate Taxable Income 80 + 82 + 83 + 84, etc. Number of days in Taxation Year Days after Dec. 31, 2002 and before Jan. 1, 2004 120 = 115 <u>+</u> Total Days 31 ÷ Days after Dec. 31, 2003 \_\_\_\_120 = 116+ 400,000 X 34 120 ÷ 400,000 6,365,041 (If negative, enter nil) Number of Days in Taxation Year Days after Dec. 31, 2002 Total Days Days after Dec. 31, 2002 Calculation of Specified Rate for Surtax 4.667% X 38 120 ÷ 73 From 86 6,365,041 X From 97 4.6670 % = + From 114 From 87 297,056 X From 60 131,507 + From 114 120 = 97 +297,056 87 = 88 =

\* Note: Short Taxation Years - Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.

continued on Page 6

100 ≐...

# Income Tax continued from Page 5

Additional Deduction for Credit Unions (s.51(4)) (Attach schedule 17)	<u>, 1</u> ‡
	********************

# Manufacturing and Processing Profits Credit (M&P) (s.43)

Applies to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.

Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of Ontario schedule 27.

The whole of the active business income qualifies as Eligible Canadian Profits if: a) your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and b) the total active business income is \$250,000 or less.

Eligible Canadian Profits		120 +	
Subtract: Income eligible for the Incentive Deduction for Small Business Corp	orations (IDSBC) From	56 -	131,507
Add: Adjustment for Surtax on Canadian-controlled private corporations			
From 100 11,178 + From 30 100.0000 % + From 78 8.	5000 % = 121 131,506	<u>-</u>	
Lesser of 56 or 121		122+	131,506
120 - 56 + 122		130=	
Taxable income	From	10 +	2,224,123
Subtract: Income eligible for the Incentive Deduction for Small Business Corp		56 -	131,507
Add: Adjustments for Surtax on Canadian-controlled private corporations	Erom	122+	131,506
Subtract: Taxable income 10 X Allocation % to jurisdictions outside Canada	Floin	140-	
Subtract: Amount by which Canadian and foreign investment income exceeds		141 -	<del></del>
10 - 56 + 122 - 140 - 141		142=	2,224,122
Claim Nur	mber of Days in Taxation Year ys after Dec, 31, 2002 d before Jan. 1, 2004 Total Days	454	
143 X From 30 100.0000 % X 1.5% X 33 Lesser of 130 or 142	ys after Dec. 31, 2003 Total Days	194 **	
143 X From 30 100.0000 % X 2.0% X 34  Lesser of 130 or 142 *Ontario Allocation	120 ÷ 73 120 =	156 <u>+</u>	
M&P claim for taxation year 154 + 156 *Note: Ontario Allocation for M&P Credit purposes may differ from 30 if Taxat jurisdictions. See special rules (s.43(1))		160≘	······································
Manufacturing and Processing Profits Credit for Electrical	Generating Corporations	161 <u></u> ≖	····
Manufacturing and Processing Profits Credit for Corporation			
and Sell Steam for uses other than the Generation of Election	ricity	162=	<del>,</del>
Credit for Foreign Taxes Paid (s.40)			
Applies if you paid tax to a jurisdiction outside Canada on foreign investment	tincome (Int.B. 3001R). (Allach schedule)	170	
Credit for Investment in Small Business Development Corp	•		
Applies if you have an unapplied, previously approved credit from prior years Development Corporations. Any unused portion may be carried forward indef (Refer to the former Small Business Development Corporations Act)	initely and applied to reduce subsequ	uent years' inco	all Business ome taxes.
Eligible Credit 175	Credit Claimed	1 180 .	
Subtotal of Income Tax 40 - 70 + 100 - 110 - 160 - 161 - 162 - 170 -	180	190≕	311,377

continued on Page 7

### Income Tax continued from Page 6

Specified Tax Credits (Refer to Guide)	
Ontario Innovation Tax Credit (OITC) (s.43.3) Applies to scientific research and experimental development in Ontario. Eligible Credit from 5620 OITC Claim Form (Attach original Claim Form)	191 <u>+ </u>
Co-operative Education Tax Credit (CETC) (s.43.4) Applies to employment of eligible students.  Eligible Credit from 5798 CT23 Schedule 113 (Attach Schedule 113)	192 <u>+</u>
Ontario Film & Television Tax Credit (OFTTC) (s.43.5)  Applies to qualifying Ontario labour expenditures for Name of Production eligible Canadian content film and television productions.  Eligible Credit from 5850 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC) (Attach the original Certificate of Eligibility)	 193 <u>#:</u>
Graduate Transitions Tax Credit (GTTC) (s.43.6)  Applies to employment of eligible unemployed post secondary graduates, for employment 194	<del></del>
Ontario Book Publishing Tax Credit (OBPTC) (s.43.7)  Applies to qualifying expenditures in respect of eligible literary works by eligible Canadian authors.  Eligible Credit from 6900 OBPTC Claim Form  (Altach both the original Claim Form and the Certificate of Eligibility)	196 +
Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)  Applies to labour relating to computer animation and special effects on an eligible production.  Eligible Credit from 6700 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (Attach the original Certificate of Eligibility)	(OMDC) 197 <del>+</del>
Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)  Applies to qualifying R&D expenditures under an eligible research institute contract.  Eligible Credit from 7100 OBRITC Claim Form (Attach original Claim Form)	198 <u>#%</u>
Ontario Production Services Tax Credit (OPSTC) (s.43.10)  Applies to qualifying Ontario labour expenditures for eligible productions where the OFTTC has not been clair Eligible Credit from 7300 of the Certificate of Eligibility Issued by the Ontario Media Development Corporation (OMDC) (Attach the original Certificate of Eligibility)	ned.
Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)  Applies to qualifying labour expenditures of eligible products for the taxation year.  Eligible Credit from 7400 of the Certificate of Eligibility issued by the Ontario Media Development  Corporation (OMDC) (Aftach the original Certificate of Eligibility)	200 +
Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)  Applies to qualifying expenditures in respect of eligible Canadian sound recordings.  Eligible Credit from 7500 OSRTC Claim Form  (Attach both the original Claim Form and the Certificate of Eligibility)	201 <u>+</u>
Apprenticeship Training Tax Credit (ATTC) (s.43.13)  Applies to employment of eligible apprentices.  Eligible Credit from 5898 CT23 Schedule 114 (Attach Schedule 114)	
Total Specified Tax Credits 191 + 192 + 193 + 195 + 196 + 197 + 198 + 199 + 200 + 201 + 203	220= 2.5
Specified Tax Credits Applied to reduce Income Tax	225=
Income Tax 190 - 225 OR Enter NIL if reporting Non-Capital Loss (amount cannot be negative)	230 = 311,377
To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see Determination CMT on Page 8. If CMT is not applicable, transfer amount in 230 to Income Tax in Summary section or CRE.	n of Applicability section for the Page 17.
OR  If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers th income tax otherwise payable, then proceed to and complete the Application of CMT Credit Carryove	at you want to apply to reduce rs section part B, on Page 8.

### Corporate Minimum Tax (CMT)

	ssets of the corporation			240+	64,139,945		
	evenue of the corporation					241+	67,329,646
The abo	ove amounts include the corporation's a. o.	nd associated corp	porations' share of a	ny partners	hip(s) / joint vent	ure(s) total	assets and total
tf you a	re a member of an associated group	(✔) 242X (Yes)	1				
Name o foreign)	f associated corporation (Canadian &	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	Total #	Assets	Total i	Revenue
As per a	attached Schedule	(II applicable)	+	243	+	244	
					+		
				247	+		
Aggreg Aggreg	ate Total Assets 240 + 243 + 245 + 247 ate Total Revenue 241 + 244 + 246 + 2	, etc.		249 =	64,139,945	250 <u>=</u>	67,329,646
Deter	mination of Applicability						
Applie:	s if either Total Assets 249 exceeds \$5,	000,000 or Total I	Revenue 250 exceed	is \$10,000,	000.		
corpora	Faxation Years - Special rules apply for ation or any fiscal period of any partners weeks.	determining total hip(s) / joint ventur	revenue where the trees, of which the co.	axation yea rporation or	r of the corporati associated corp	on or any a oration is a	ssociated member, is less
<i>Associ</i> year en	lated Corporation - The total assets or iding on or before the date of the claimin	total revenue of as ng corporation's ta	ssociated corporation xation year end.	ns is the tot	al assets or total	revenue foi	r the laxation
If CMT	is applicable to current taxation year, co	implete section Ca	alculation: CMT belo	ow and Cor	porate Minimun	ı Tax Sche	dule 101.
Calcula	ation: CMT (Attach Schedule 101.)						
Gross (	CMT Payable - CMT Base From Schedule	101 2136 If negativ	2,068,536 X From re, enter zero	30 <u>100</u> Ontario Allo	0.0000 % X 4% ocation	276 =	82,741
Subtrac Subtrac	ct: Foreign Tax Credit for CMT purposes ct: Income Tax IT Payable (if negative, enter Nil on pay	(Attach schodule	)		Frod	277 <u></u> n 190- 280=	311,377
Net CN	IT Payable (ii negative, enter ivii on pag	je 17.)		• • • •		200	
If 280 is	s less than zero and you do not have a s less than zero and you have a CMT o	CMT credit carryov redit carryover, cor	ver, transfer 230 fror mplete A & B below.	n Page 7 to	Income Tax Su	ımmary, on	
CMT C	s greater than or equal to zero, transfer redit Carryovers.	230 to Page 17 ai	in liansier 200 to Pa	ige 17, and	IO FAIL 4 OI SCI	reduie fot.	. Continuity of
CMTC	redit Carryover available From Sche	edule 101			From	2333	
Applic	ation of CMT Credit Carryovers				And providing		
Α.	Income Tax (before deduction of sp Gross CMT Payable Subtract: Foreign Tax Credit for CM	F	rom 276+	82,741	Fro	m 190 <u>+</u>	311,377
	If 276 - 277 is negative, enter NIL in		<del>-</del>	82,741	<b>)</b>	290-	82,741
	Income Tax eligible for CMT Cred				-	300=	228,636
В.	Income Tax (after deduction of spec	ified credits)			Fro	m 230 <u>+</u>	311,377
	Subtract: CMT credit used to reduce			•	-	310-	
	Income Tax					320 ≍	311,377

If A & B apply, 310 cannot exceed the lesser of 230, 300 and your CMT credit carryover available 2333. If only B applies, 310 cannot exceed the lesser of 230 and your CMT credit carryover available 2333.

Transfer to Page 17

### CT23 Page 9 of 20

### Capital Tax (Refer to Guide and Int.B. 3011R)

If your corporation is a Financial Institution (s.58(2)), complete lines 480 and 430 on page 10 then proceed to page 13.

If your corporation is not a member of an associated group and/or partnership and the Gross Revenue and Total Assets as calculated on page 10 in 480 and 430 are both \$3,000,000 or less, your corporation is exempt from Capital Tax for the taxation year, except for a branch of a non-resident corporation. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in 550 on page 12 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership or joint venture of which they are a member. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If Investment

Allowance is claimed, Total Assets must be adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Int.B. 3017R).

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital. Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

Paid-up Capital of Non-resident: Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s, 2(2)(a) or 2(2)(b), and whose business is not carried on solely in Canada is deemed to be the greater of (1) taxable income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a) (Int.B. 3010).

Paid-up capital stock (Int.B. 3012R and 3015R) Totalined earnings (if deficit, deduct) (int.B. 3012R) Loans and advances (Attach schedule) (Int.B. 3013R) Loans and advances (Attach schedule) (Int.B. 3013R) Loans and debentures payable (Int.B. 3013R) Loans pay		
Testained earnings (if deficit, deduct) (int B. 3012R)  Lapital and other surpluses, excluding appraisal surplus (int.B. 3012R)  Lania and davances (Attach schedule) (int.B. 3013R)  Bank loans (int.B. 3013R)  Lanicer acceptances (int.B. 3013R)  Bank loans (int.B. 3013R)  Lanicer acceptances (int.B. 3013R)  Bonds and debentures payable (int.B. 3013R)  Mortgages payable (int.B. 3013R)  Lien notes payable (int.B. 3013R)  Lien notes payable (int.B. 3013R)  Lien notes payable (int.B. 3013R)  Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (int.B. 3013R)  Contingent, investment, inventory and similar reserves (int.B. 3012R)  Ditter reserves not allowed as deductions for income tax purposes (Attach schedule) (int.B. 3012R)  Chier reserves not allowed as deductions for income tex purposes (Attach schedule(s)) (int.B. 3017R)  Shate of patinership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (int.B. 3017R)  Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (int.B. 3012R)  Deductible R&D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (int.B. 3015R)  Total Paid-up Capital  Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Altach computations and list of corpor	350+	25,806,563
Determine the second se	351±	78,786
Cans and advances (Altach schedule) (Int.B. 3013R) Sank loans and debentures payable (Int.B. 3013R) Sank loans and debentures payable (Int.B. 3013R) Sank loans and debentures payable (Int.B. 3013R) Seterated credits (including income tax reserves, and deferred revenue where it would last be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013R) Softman of included in paid-up capital for the purposes (Int.B. 3012R) Softman of partnership(s) or joint venture(s) paid-up capital (Altach schedule(s)) (Int.B. 3012R) Share of partnership(s) or joint venture(s) paid-up capital (Altach schedule(s)) (Int.B. 3017R) Subjoial Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012R) Deductible R&D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)  Fotal Paid-up Capital Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the curporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying properly as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Motagages due from other corporations. (similar obligations, e.g. stripped interest coupons, applies to taxatic years ending after October 30, 1998)  Mortgages due from other corporations.  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to related corporations (certain restrict	352+	
Sank loans (Int.B. 3013R)  lankers acceptances (Int.B. 3013R)  donds and debentures payable (Int.B. 3013R)  Mortgages payable (Int.B. 3013R)  Jen notes payable (Int.B. 3013R)  Jentingent, investing income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013R)  Jontingent, investment, inventory and similar reserves (Int.B. 3012R)  Jontingent, investment, inventory and similar reserves (Int.B. 3012R)  Jontingent, investment, inventory and similar reserves (Int.B. 3012R)  Dietrices version allowed as deductions for income tax purposes (Attach schedule) (Int.B. 3012R)  Subtotal  Subtract: Amounts deducted for income tax purposes in excess of amounts booked  (Retain calculations. Do not submit.) (Int.B. 3012R)  Deductible R&D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)  Total Paid-up Capital  Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporations apply) (Refer to Guide)  Loans and advances to unrelated corporations supply) (Refer to Guide)  Loans and advances to unrelated corporations (certain restricti	353+	29,593,661
Sonds and debentures payable (Int.B. 3013R)  Mortgages payable (Int.B. 3013R)  Deterred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013R)  Deterred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013R)  Differ reserves not allowed as deductions for income tex purposes (Attach schedule) (Int.B. 3012R)  Differ reserves not allowed as deductions for income tex purposes (Attach schedule) (Int.B. 3012R)  Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017R)  Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017R)  Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017R)  Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012R)  Deductible R&D expenditures and ONTT1 costs deferred for Income tax if not already deducted for book purposes (Int.B. 3015R)  Total Paid-up Capital  Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporations apply) (Refer to Guide)  Mortgages due from other corporations (certain restrictions apply) (Refer t	354+	
Mortgages payable (Int.B. 3013R) Jen notes payable (Int.B. 3013R) Jen notes payable (Int.B. 3013R) Jen notes payable (Int.B. 3013R) Deferred credits (including income tax reserves, and deferred revenue where it would also be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013R) Deferred reserves not allowed as deductions for income tax purposes (Attach schedule) (Int.B. 3012R) Diher reserves not allowed as deductions for income tax purposes (Attach schedule) (Int.B. 3017R) Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017R) Subtotal Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012R) Deductible R&D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)  Total Paid-up Capital Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporations names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxatic years ending after October 30, 1998)  Mortgages due from other corporations  Eligible loans and advances to unrela	355 +	
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Deterred credits (including income tax reserves, and deferred revenue where it would also be included in pald-up capital for the purposes of the large corporations tax) (Int.B. 3013R). Contingent, investment, inventory and similar reserves (Int.B. 3012R). Differ reserves not allowed as deductions for income tex purposes (Attach schedule) (Int.B. 3012R). Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017R). Subtotal Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012R). Deductible R&D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R).  Total Paid-up Capital Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R).  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation.  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxatio years ending after October 30, 1998)  Mortgages due from other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to related corporations  Eligible loans and advances to related corporations (cortain restrictions apply) (Refer to Guide)	357 ±	
Asso be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013R) Contingent, investment, inventory and similar reserves (Int.B. 3012R) Contingent, investment, inventory and similar reserves (Int.B. 3012R) Cher reserves not allowed as deductions for income tex purposes (Attach schedule) (Int.B. 3012R) Charge of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017R) Subtotal Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012R) Deductible R&D expenditures and ONTTI costs deterred for income tax if not already deducted for book purposes (Int.B. 3015R)  Total Paid-up Capital Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxatio gears ending after October 30, 1998)  Mortgages due from other corporations Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to related corporations Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)	358±	
Contingent, investment, Inventory and similar reserves (Int.B. 3012R)  Other reserves not allowed as deductions for income tax purposes (Attach schedule) (Int.B. 3012R)  Subjoidal  Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012R)  Deductible R&D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3012R)  Deductible R&D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)  Total Paid-up Capital  Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxatic years ending after October 30, 1998)  Mortgages due from other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations  Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)		
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Other reserves not allowed as deductions for income tax purposes (Attach schedule) (Int.B. 3012R) Shate of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017R) Shate of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017R) Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calcutations. Do not submit.) (Int.B. 3012R) Deductible R&D expenditures and ONTTI costs deferred for Income tax if not already deducted for book purposes (Int.B. 3015R)  Fotal Paid-up Capital Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R) Attach computations and list of corporation names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)  Mortgages due from other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	360 +	
Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012R)  Deductible R&D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)  Fotal Paid-up Capital  Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)  Mortgages due from other corporations  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	361 <u>+</u>	819,363
Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int. B. 3012R) Deductible R&D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)  Fotal Paid-up Capital Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying properly as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxatic years ending after October 30, 1998)  Mortgages due from other corporations  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	362+	
[Retain calculations. Do not submit.] (Int.B. 3012R) Deductible R&D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)  Total Paid-up Capital Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxatic years ending after October 30, 1998)  Mortgages due from other corporations  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	370≔	56,956,154
[Retain calculations. Do not submit.] (Int.B. 3012R) Deductible R&D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)  Total Paid-up Capital Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxatic years ending after October 30, 1998)  Mortgages due from other corporations  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)		
Deductible R&D expenditures and ONTTI costs deferred for Income tax if not already deducted for book purposes (Int.B. 3015R)  Fotal Paid-up Capital  Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its Income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying properly as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxatic years ending after October 30, 1998)  Mortgages due from other corporations  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible Investments (Attach schedule)	371 -	(10,609,918
Fotal Paid-up Capital Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)  Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)  Mortgages due from other corporations  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations  Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)		
Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation.  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-ferm investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)  Mortgages due from other corporations  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	372	
Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation.  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-ferm investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)  Mortgages due from other corporations  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	380=	67,566,072
assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the Corporations Tax Act, and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation  Net Paid-up Capital  Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)  Mortgages due from other corporations  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	381 -	
Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)  Mortgages due from other corporations  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	<b>382</b> ≩;;	gartas Maria da Jawa Maria da Jawa Maria da Kabana
Eligible Investments (Refer to Guide and Int.B. 3015R)  Attach computations and list of corporation names and investment amounts. Short-term investments (bankers paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the corporation.  Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)  Mortgages due from other corporations  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations  Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	390≨	67,566,072
Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)  Mortgages due from other corporations  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations  Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	acceptance year end of	s, commercial the investor
years ending after October 30, 1998)  Mortgages due from other corporations  Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations  Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)		
Shares in other corporations (certain restrictions apply) (Refer to Guide)  Loans and advances to unrelated corporations  Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	402 <u>+</u> _	
Loans and advances to unrelated corporations  Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	403 +	
Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)  Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	404 <u>+</u>	
Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	405+	
	406+	
Total Eligible Investments	407 +	
■ Company of the	410 ≓	
		<u>-</u>

0.285 % X 557 120 ÷ 73

Capital Tax Rate 511 + 512

continued on Page 11

= 516

0.2850 % 0.2250 %

# Capital Tax Calculation continued from Page 10

SECTION C This section applies if the corpo	pration is not a member of an associated group and/or partnership.
<b>C1.</b> If 430 and 480 on page 10	are both \$3,000,000 or less, enter NIL in 550 on page 12 and complete the return from that point.
C2. If Taxable Capital in 470 is	s equal to or less than the TCD in 503, enter NIL in 550 on page 12 and complete the return from that point.
<ol> <li>If Taxable Capital in 470 e page 12, and complete the</li> </ol>	exceeds the TCD in 503, complete the following calculation and transfer the amount from 523 to 543 on e return from that point.
+ From 470	Days in taxation year
- From 503 = 471	x From 30 100 00000 % x From 516 0.2250 % x 555 120 = 523 +  Ontario Allocation Capital Tax 365 (366 if leap year) Transfer to 543 on page 12  Rate If floating taxation year, and complete the return refer to Guide. from that point
SECTION D	
This section applies ONLY to a exempt from Capital Tax) and the Capital Tax calculation under €	All corporations that you are associated with do not have a permanent establishment in Canada. If Taxable Capital 470 on page 10 is equal to or less than the TCD 503 on page 10, enter NIL in 550 on page 12 and complete the return from that point.  If Taxable Capital 470 on page 10 exceeds the TCD 503 on page 10, proceed to Section E, enter the TCD amount in 542 in Section E, and complete Section E and the return from that point.
D2. ⊠ 524 (√ if applicable)	One or more of the corporations that you are associated with maintains a permanent establishment in Canada.  You and your associated group may continue to allocate the TCD by completing the Calculation below. Or, the associated group may file an election under subsection 69(2.1) of the <i>Corporations Tax Act</i> , whereby total assets are used to allocate the TCD among the associated group. Once a ss.69(2.1) election is filed, all members of the group will then be required to file in accordance with the election and allocate a portion (portion is henceforth referred to as Net Deduction) of the capital tax effect relating to the TCD to each corporation in the group on the basis of the ratio that each corporation's total assets multiplied by its Ontario allocation is to the total assets of the group.  The total asset amounts and Ontario allocation percentages to be used for this calculation must be taken from each corporation's financial information from its last taxation year ending in the immediately preceding calendar year.  In addition, although each corporation in the associated group may deduct its Net Deduction amount as apportioned by the total asset formula, the group may, at the group's option, reallocate the group's total Net Deduction among the group on what ever basis the corporate group wishes, as long as the total of the

D2. Calculation is on next page

continued on Page 12

# Capital Tax Calculation continued from Page 11

Taxable Capital from 470 on page 10	From 470+ 67,566,072
Determine aggregate taxable capital of an associated group (excluding financial institutions a corporations exempt from capital tax) and/or partnership having a permanent establishment in	nd
Names of associated corporations (excluding Financial Ontario Corporations Tax Taxatlo Institutions and corporations exempt from Capital Tax) having a permanent establishment in Canada  Ontario Corporations Tax Taxatlo Account No. (MOF) (if applicable)	n Year End Taxable Capital
As per attached Schedule	+ 531
	+ 532
	+ 533
Aggregate Taxable Capital 470 + 531 + 532 + 533, etc.	540 = 67,566,072
If 540 above is equal to or less than the TCD 503 on page 10, the corporation's Capital Tax for Enter NIL in 523 in section E below, as applicable.  If 540 above is greater than the TCD 503 on page 10, the corporation must compute its share in order to calculate its Capital Tax for the taxation year under Section E below.	
From 470 67,566,072 ÷ From 540 67,566,072 X From 503	12,500,000 541 = 12,500,000 Transfer to 542 in Section E below
Ss.69(2.1) Election Filed	
SECTION'S ATTACKED TO THE SECTION OF	
This section applies if the corporation is a member of an associated group and/or partnership whose Taxable Capital 540 above, exceeds the TCD 503 on page 10.	
Complete the following calculation and transfer the amount from 523 to 543, and complete the return	from that point
Complete the following catculation and training the amount from 525 to 545, and complete the roturn	THOM THAT POINT
+ From 470 67,566,072 Days in tax	Total Capital Tax for ation year the taxation year
- 542 12,500,000 = 471 55,066,072 x From 30 100,0000 % x From 516 0.2250 % x 555 Ontario Allocation Capital Tax Rate *365 (366 lf	120 = 523 + 40,734 leap year) Transfer to 543 and
	complete the return from that point
SECTIONE 中心的对象的 如學·養養學是一次是中國學術的過程的一点,所以以前的一般的	complete the return from that point
This section applies if a corporation is a member of an associated group and the associated group h	complete the return from that point
This section applies if a corporation is a member of an associated group and the associated group heterom  470 X From 30 X From 516 0.2250 %	complete the return from that point
This section applies if a corporation is a member of an associated group and the associated group heterom	complete the return from that point as filed a ss.69(2.1) election $= 561 \pm \frac{1}{2}$
This section applies if a corporation is a member of an associated group and the associated group here.  470 X From 30 X From 30 X From 516 0.2250 % Ontario Allocation Capital Tax Rate	complete the return from that point as filed a ss.69(2.1) election  = 561 +  591 From 995  562 =  Total Capital tax for the taxation year  120 = 563 +
This section applies if a corporation is a member of an associated group and the associated group here.  470	complete the return from that point  as filed a ss.69(2.1) election  = 561 +  591 From 995  562 =  Total Capital tax for the taxation year  120 = 563 +  Transfer to 543 and complete the return
This section applies if a corporation is a member of an associated group and the associated group here.  470	complete the return from that point  as filed a ss.69(2.1) election  = 561 +  591 From 995  562 =  Total Capital tax for the taxation year  120 = 563 +  Transfer to 543 and complete the return
This section applies if a corporation is a member of an associated group and the associated group hereom  470	complete the return from that point  as filed a ss.69(2.1) election  = 561 +  591 From 995 +  562 =  Total Capital tax for the taxation year  120 = 563 +  Transfer to 543 and complete the return

# Calculation of Capital Tax for Financial Institutions

Market Control of the	
1.1 Credit Unions Only For taxation years commencing after May 4, 1999 enter NIL in 550 on page 12, and complete the return from	that point.
1.2 Other than Credit Unions (Retain details of calculations for amounts in boxes 565 and 570. Do not submit with this tax return.)  Days in laxation year	
565 x567 0.5700 % x From 30 % x 555  Lesser of adjusted Capital Tax Rate(1) Ontario Allocation *365 (366 if leap year)  Taxable Paid Up Capital (Refer to Guide)	= 569+
and Basic Capital Amount in accordance with Division B.1 Days in taxation year	
570 x571 %x From 30 %x 555  Adjusted Taxable Capital Tax Rate(2) Ontario Allocation *365 (366 if leap year) Paid Up Capital (Refer to Guide) in accordance with Division B.1 in excess of Basic Capital Amount	= 574 <u>+</u>
Capital Tax for Financial Institutions - other than Credit Unions (before Section 2) 569 + 574	575≝
* If floating taxation year, refer to Guide.	
2. Small Business Investment Tax Credit	
(Retain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original let approving the credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)	
Allowable Credit for Eligible Investments	_585
Financial Institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (✓) ☐ Yes	
Capital Tax - Financial Institutions 575 - 585	586= Transfer to 543 on Page 12
Premium Tax (s.74.2 & 74.3) (Refer to Gulde)	
(1) Uninsured Benefits Arrangements 587 x 2%  Applies to Ontario-related uninsured benefits arrangements.	
(2) Unlicensed Insurance (enter premium tax payable in 588 and attach a detailed schedule of calculation subject to tax under (1) above, add both taxes together and enter total tax in 588.) Applies to Insurance Brokers and other persons placing insurance for persons resident or property sit Ontario with unlicensed insurers.	
Deduct: Specified Tax Credits applied to reduce premium tax (Refer to Guide) Premium Tax 588 - 589	589- 590= Transfer to Page 17

# Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ

Add: Federal capital cost allowance Federal cost allowance Federal cost allowance Federal cost allowance Federal cost allowance Onlatio non-allowable reserves. Balance beginning of year Onlatio non-allowable reserves. Balance end of year Onlatio non-allowable reserves. Balance end of year Onlatio non-allowable reserves. Balance beginning of year Federal supportation expenses (e.g. CEDE, CEE, CDE, COGPE) Federal deplotion allowance Federal foreign exploration and development expenses (Refer to Guide) Management fees, renls, royalities and similar payments to non-arms' length non- residents  Number of Days in Taxation Year Days after Dre. 31, 2002 and before Jan. 1, 2004 and bef	Net Income (loss) for federal income tax purposes, per federal T2 Schedule 1		60	0± 2,224,123 Transfer to Page 15
Federal camulative eligible capital deduction   802 + 38,807	Add:			
Faderal cumulative eligible capital deduction   802+ 36,807	Federal capital cost allowance	601+	1,021,728	
Contario taxable capital gain   Federal non-allowable reserves. Balance beginning of year   804	Federal cumulative eligible capital deduction			
Federal non-allowable reserves. Balance beginning of year   804   804,943				
Federal allowable reserves. Balance end of year	Federal non-allowable reserves. Balance beginning of year		804.943	
Onlario non-allowable reserves. Balance end of year	Federal allowable reserves. Balance end of year	605+		
Ontario allowable reserves. Balance beginning of year	Ontario non-allowable reserves. Balance end of year	606+	819,363	
Federal produce allowance   Federal properties   Federal proposes   Federal dreign exploration and development expenses   S11 + S1	Ontario allowable reserves. Balance beginning of year	607+		
Federal produce allowance   Federal properties   Federal proposes   Federal dreign exploration and development expenses   S11 + S1	Federal exploration expenses (e.g. CEDE, CDE, COGPE)	608+		
Federal depletion allowance	Federal resource allowance (Refer to Guide)			
Federal foreign exploration and development expenses Crown charges, royalfies, renials, etc. deducted for Federal purposes (Refer to Guide) Management fees, rents, royalfies and similar payments to non-arms' length non-residents    Number of Days in Taxation Year				
Refar to Guido   Management fees, rents, royalties and similar payments to non-arms' length non-residents   Number of Days In Taxation Year   Days after Dec. 31, 2004   Total Days   Tot	Enderal foreign exploration and development expenses			
Rafer to Guide    Management fees, renls, royalities and similar payments to non-arms' length non-residents   Number of Days in Taxattion Year	Crown charges royalties rentals etc deducted for Federal purposes		_	
Management fees, rents, royalties and similar payments to non-arms' length non-residents    Number of Days in Taxatton Year	(D-t-t-Coide)	617+		
Days after Dec. 31, 2004   Total Days	Management fees, rents, royalties and similar payments to non-arms' length non-			
Strice   S				
Street   S	and before Jan. 1, 2004 Total Days			
Total add-back amount for Management fees, etc. 633 + 634 =	612X 5/12.5 X33÷73120_ = 633 +			
excluding any negative amount in 473 from Ont. CT23 Schedule 161 Add any negative amount in 473 from Ont. CT23 Schedule 161 Federal allowable business investment loss Total of other items not allowed by Ontario but allowed federally (Attach schedule) Total of Additions 601 to 611 + 617 + 613 + 615 + 616 + 620 + 614   Deduct:  Ontario capital cost allowance (excludes amounts deducted under 675) Ontario cumulative eligible capital deduction Federal taxable capital gain Ontario non-allowable reserves. Balance beginning of year Ontario allowable reserves. Balance end of year Federal allowable reserves. Balance end of year Federal allowable reserves. Balance beginning of year Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) (Retain calculations. Do not submit.) Ontario depletion allowance Ontario resource allowance (Refer to Guide) Ontario current cost adjustment (Attach schedule) CCA on assets used to generate electricity from natural gas, alternative or renewable resources. Subtotal of deductions for this page 650 to 659 + 661 + 675  Subtotal of deductions for this page 650 to 669 + 661 + 675				
Deduct: Ontario capital cost allowance (excludes amounts deducted under 675) Ontario cumulative eligible capital deduction Federal taxable capital gain Ontario non-allowable reserves. Balance beginning of year Ontario allowable reserves. Balance end of year Federal non-allowable reserves. Balance end of year Federal allowable reserves. Balance end of year Federal allowable reserves. Balance beginning of year Ontario exploration expenses (e.g. CEDE, CDE, COGPE) (Retain calculations. Do not submit.) Ontario depletion allowance Ontario resource allowance (Refer to Guide) Ontario current cost adjustment (Attach schedule) CCA on assets used to generate electricity from natural gas, alternative or renewable resources.  Subtotal of deductions for this page 650 to 659 + 661 + 675  Bubtotal of deductions for this page 650 to 659 + 661 + 675  ### Transfer to Page 15 ### 1,021,728 ### 36,807 ### 36,807 ### 36,807 ### 36,807 ### 36,807 ### 36,807 ### 36,807 ### 4504,943 ### 653 + 804,943 ### 804,943 ### 654 + 804,943 ### 804,943 ### 655 + 819,363 ### 655 + 819,363 ### 656 + 819,363 ### 6	excluding any negative amount in 473 from Ont. CT23 Schedule 161 Add any negative amount in 473 from Ont. CT23 Schedule 161 Federal allowable business investment loss Total of other items not allowed by Ontario but allowed federally (Affach schedule)	615± 616 <del>+</del> 620 + 614 +	***************************************	
Ontario capital cost allowance (excludes amounts deducted under 675) Ontario cumulative eligible capital deduction Federal taxable capital gain Ontario non-allowable reserves. Balance beginning of year Ontario allowable reserves. Balance end of year Federal non-allowable reserves. Balance end of year Federal allowable reserves. Balance end of year Federal allowable reserves. Balance beginning of year Federal allowable reserves. Balance beginning of year Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) (Retain calculations. Do not submit.) Ontario depletion allowance Ontario resource allowance (Refer to Guide) Ontario current cost adjustment (Attach schedule) CCA on assets used to generate electricity from natural gas, alternative or renewable resources. Subtotal of deductions for this page 650 to 659 + 661 + 675  Subtotal of deductions for this page 650 to 659 + 661 + 675	Total of Additions 601 to 611 + 617 + 613 + 615 + 616 + 620 + 614	=	2,682,841_64	Transfer to Page 15
Ontario cumulative eligible capital deduction Federal taxable capital gain Ontario non-allowable reserves. Balance beginning of year Ontario allowable reserves. Balance end of year Ontario allowable reserves. Balance end of year Federal non-allowable reserves. Balance end of year Federal allowable reserves. Balance beginning of year Federal allowable reserves. Balance beginning of year Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) (Retain calculations. Do not submit.) Ontario depletion allowance Ontario resource allowance (Refer to Guide) Ontario current cost adjustment (Attach schedule) CCA on assets used to generate electricity from natural gas, alternative or renewable resources. Subtotal of deductions for this page 650 to 659 + 661 + 675  Subtotal of deductions for this page 650 to 659 + 661 + 675	Deduct:		- •	
Ontario cumulative eligible capital deduction Federal taxable capital gain Ontario non-allowable reserves. Balance beginning of year Ontario allowable reserves. Balance end of year Ontario allowable reserves. Balance end of year Federal non-allowable reserves. Balance end of year Federal allowable reserves. Balance beginning of year Federal allowable reserves. Balance beginning of year Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) (Retain calculations. Do not submit.) Ontario depletion allowance Ontario resource allowance (Refer to Guide) Ontario current cost adjustment (Attach schedule) CCA on assets used to generate electricity from natural gas, alternative or renewable resources. Subtotal of deductions for this page 650 to 659 + 661 + 675  Subtotal of deductions for this page 650 to 659 + 661 + 675	Ontario capital cost allowance (excludes amounts deducted under 675)	650 <u>+∵∵</u>	1,021,728	
Federal taxable capital gain  Ontario non-allowable reserves. Balance beginning of year  Ontario allowable reserves. Balance end of year  Federal non-allowable reserves, Balance end of year  Federal allowable reserves, Balance beginning of year  Federal allowable reserves. Balance beginning of year  Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE)  (Retain calculations. Do not submit.)  Ontario depletion allowance  Ontario resource allowance (Refer to Guide)  Ontario current cost adjustment (Attach schedule)  CCA on assets used to generate electricity from natural gas, alternative or renewable resources.  Subtotal of deductions for this page 650 to 659 + 661 + 675  Subtotal of deductions for this page 650 to 659 + 661 + 675	Ontario cumulative eligible capital deduction	651 +	36,8D7	
Ontario allowable reserves. Balance end of year  Federal non-allowable reserves. Balance end of year  Federal allowable reserves. Balance beginning of year  Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE)  (Retain calculations. Do not submit.)  Ontario depletion allowance  Ontario resource allowance (Refer to Guide)  Ontario current cost adjustment (Attach schedule)  CCA on assets used to generate electricity from natural gas, alternative or renewable resources.  Subtotal of deductions for this page 650 to 659 + 661 + 675  Subtotal of deductions for this page 650 to 659 + 661 + 675	Federal taxable capital gain	652 <u>+</u>		
Ontario allowable reserves. Balance end of year  Federal non-allowable reserves. Balance end of year  Federal allowable reserves. Balance beginning of year  Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE)  (Retain calculations. Do not submit.)  Ontario depletion allowance  Ontario resource allowance (Refer to Guide)  Ontario current cost adjustment (Attach schedule)  CCA on assets used to generate electricity from natural gas, alternative or renewable resources.  Subtotal of deductions for this page 650 to 659 + 661 + 675  Subtotal of deductions for this page 650 to 659 + 661 + 675	Ontario non-allowable reserves. Balance beginning of year	653 +	804,943	
Federal non-allowable reserves. Balance end of year  Federal allowable reserves. Balance beginning of year  Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE)  (Retain calculations. Do not submit.)  Ontario depletion allowance  Ontario resource allowance (Refer to Guide)  Ontario current cost adjustment (Attach schedule)  CCA on assets used to generate electricity from natural gas, alternative or renewable resources.  Subtotal of deductions for this page 650 to 659 + 661 + 675  Subtotal of deductions for this page 650 to 659 + 661 + 675	Ontario allowable reserves. Balance end of year	654+		
Federal allowable reserves. Balance beginning of year Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) (Retain calculations. Do not submit.) Ontario depletion allowance Ontario resource allowance (Refer to Guide) Ontario current cost adjustment (Attach schedule) CCA on assets used to generate electricity from natural gas, alternative or renewable resources. Subtotal of deductions for this page 650 to 659 + 661 + 675  Subtotal of deductions for this page 650 to 659 + 661 + 675	Federal non-allowable reserves, Balance end of year	4004	819,363	
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE)  (Retain calculations. Do not submit.)  Ontario depletion allowance  Ontario resource allowance (Refer to Guide)  Ontario current cost adjustment (Attach schedule)  CCA on assets used to generate electricity from natural gas, alternative or renewable resources.  Subtotal of deductions for this page 650 to 659 + 661 + 675  Subtotal of deductions for this page 650 to 659 + 661 + 675  (657 + 659 + 661 + 675 + 681 - 2,682,841)	Federal allowable reserves. Balance beginning of year	656 <u>+</u>	· · · · · ·	
(Retain calculations. Do not submit.)  Ontario depletion allowance  Ontario resource allowance (Refer to Guide)  Ontario current cost adjustment (Attach schedule)  CCA on assets used to generate electricity from natural gas, alternative or renewable resources.  Subtotal of deductions for this page 650 to 659 + 661 + 675  Subtotal of deductions for this page 650 to 659 + 661 + 675	Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE)			
Ontario resource allowance (Refer to Guide)  Ontario current cost adjustment (Attach schedule)  CCA on assets used to generate electricity from natural gas, alternative or renewable resources.  Subtotal of deductions for this page 650 to 659 + 661 + 675  Subtotal of deductions for this page 650 to 659 + 661 + 675  681  2,682,841	(Retain calculations. Do not submit.)			
Ontario resource allowance (Refer to Guide)  Ontario current cost adjustment (Attach schedule)  CCA on assets used to generate electricity from natural gas, alternative or renewable resources.  Subtotal of deductions for this page 650 to 659 + 661 + 675  Subtotal of deductions for this page 650 to 659 + 661 + 675  681  2,682,841		658 +		
Ontario current cost adjustment (Attach schedule)  CCA on assets used to generate electricity from natural gas, alternative or renewable resources.  Subtotal of deductions for this page 650 to 659 + 661 + 675  681  2,682,841		659+		
CCA on assets used to generate electricity from natural gas, alternative or renewable resources.  Subtotal of deductions for this page 650 to 659 + 661 + 675 681 2,682,841	Ontario current cost adjustment (Attach schedule)	661 ÷		
renewable resources. 675 ±  Subtotal of deductions for this page 650 to 659 + 661 + 675 681 2,682,841	CCA on assets used to generate electricity from natural gas, alternative or			
Subtotal of deductions for this page 650 to 659 + 661 + 675 681 2,682,841	renewable resources	675+		
Transfer to Page 15	Subtotal of deductions for this page 650 to 659 + 661 + 675	681	2,682,841	
· · · · · · · · · · · · · · · · · · ·		Transi	for to Page 15	<u>.</u>

# Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ continued from Page 14

let income (loss) for federal income tax pur	poses, per federal Schedule 1		From 600±	2,224,123
otal of Additions on page 14			From 640=	2,682,841
ub Total of deductions on page 14	Fro	om 681 = 2,6	82,B41	
educt: Ontario New Technology Tax Incentive (Applies only to those corporations whose the current taxation year.)	(ONTTI) Gross-up e Ontario allocation is less than 100% in			
Capital Cost Allowance (Ontario) (CCA) or qualifying intellectual property deducted in taxation year	the current			
ONTTI Gross-up deduction calculation: From Gross-up of CCA From 862 x 100/ 30		663	er V.	
	io Allocation			
Workplace Child Care Tax Incentive (W (Applies to eligible expenditures incurred	CCT) prior to January 1, 2005.) From			
Qualifying expenditures: 665	x 30% x 100/ 30 100.000 Ontario Alloc	<u>0 666æ. ⊜</u>	<u> </u>	
Workplace Accessibility Tax Incentive (Applies to eligible expenditures incurred	prior to January 1, 2005.) From			
Qualifying expenditures; 667	Ontario Alloc	00_ 668 <u>≓ </u>	<u> </u>	
Number of Employees accommodated 66	19 위 설치 설치 등 1 · · · · · · · · · · · · · · · · · ·			
Ontario School Bus Safety Tax Incention (Applies to the eligible acquisition of school 2006.) (Refer to Guide)	ve (OSBSTI) pol buses purchased after May 4, 1999 a			
Qualifying expenditures: 670	From x 30% x 100/ 30 100.00 Ontario Allocat	00 671 <u>=</u>	<u></u>	
Educational Technology Tax Incentive (Applies to eligible expenditures incurred	(ETTI)   prior to January 1, 2005.) From			
Qualifying expenditures: 672		000 673 <u>≠₹₹</u> ion	9일 <del>년</del> <u>기계 (19</u>	
Ontario allowable business investmen	t loss	678+		
Ontario Scientific Research Expenses Schedule 161	claimed in year in 477 from Ont, CT23	679 <u>43</u>		
Amount added to income federally for federal form T661, line 454 or 455 (if fil		677 *** , : **	· -	
Total of other deductions allowed by C	Ontario (Attach schedule)	664+		
Total of Deductions 681 + 663 + 666 + 668 -	671 + 673 + 678 + 679 + 677 + 664	= 2,6	682,841 680	2,682,841
Net income (loss) for Ontario Pui	poses 600 + 640 - 680		690 <u>=</u>	2,224,123 ansfer to Page 4
			118	ə.в. ю Га <b>у</b> в 4

Continuity of Losses Carried Forward CT23 Page 16 of 20

	Non-Capital Losses (1)	Total Capital Losses	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
Balance at Beginning of Year	700 (2) 延月 新年 1	710 (2)	<b>720</b> (2)	730	740	750
Add: Current year's losses (7)	701	711	721	731	741	751
Losses from predecessor corporations (3)	702	712	722	732		752
corporations (5)	703	713	723	733	743	753
Subtotal						
Subtract: Utilized during the year to	704 (2)	715 (2)(4)	724 (2)	734 (2)(4)	744 (4)	754 (4)
reduce taxable income Expired during the year	705		725	735	745	
Carried back to prior years to reduce taxable income (5	706 (2) To Pg 17	716 (2) To Pg 17	726 (2) To Pg 17	736 (2) To Pg 17	746	
Subtotal	707	717	727	737	747	757
Balance at End of Year	709 (8)	719	729	739	749	759

### Analysis of Balance at End of Year by Year of Origin

Year of Origin (oldest year first)	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only	Farm Losses	Restricted Farm Losses
800 9th preceding taxation year	817 (9) 2 7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	860 (9)		850	870
801 8th preceding taxation year	818 (9)	861 (9)		851	871
802 7th preceding taxation year	819 (9)	862 (9)		852	872
803 6th preceding taxation year 2001/12/31	820	830	840	853	873
804 5th preceding taxation year	821	831	841	854	874
805 4th preceding taxalion year 2003/12/31	822	832	842	855	875
806 3rd preceding laxation year 2004/12/31	823	833	843	856	876
807 2nd preceding taxation year 2005/42/91	824	834	844	857	877
808 1st preceding taxation year	825	835	845	858	878
809 Current taxation year 2007/04/30	826	836	846	859	879
Total	829	839	849	869	889

### Notes:

- (1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.
- (2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.
- (3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11)) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.
- (4) To the extent of applicable gains/income/at-risk amount only.
- (5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.
- (6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.
- (7) Include amount from 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.
- (8) Amount in 709 must equal total of 829 + 839.
- (9) Include non-capital losses incurred in taxation years ending after March 22, 2004.

### CT23 Page 17 of 20

### Request for Loss Carry-Back (s.80(16))

Applies to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under any Act administered by the Ministry of Finance.

- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
  - 1) the first day of the taxation year after the loss year,
  - the day on which the corporation's return for the loss year is delivered to the Minister, or
  - the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss
- If a loss is being carried back to a predecessor corporation, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

Application of Losses		Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses
		910	920	930	940
Total amount of loss					
applied to reduce taxable in	back to preceding taxation years and come. sor Corporation's Taxation Year				
	count No. (MOF) Ending	911 ***********************************	921	931	941
ii) 2nd preceding	9022006/12/31	912	922	932	942
iii) 1st preceding	903 2006/12/31	913	923	933	943
Total loss to be carried by		From 706	From 716	From 726	From 736
Balance of loss available		919	929	939	949

### Summary

	•			
Income Tax		From 230 or	320 🗐	311,377
Corporate Mi	nimum Tax	From	280差	
Capital Tax		From	550 ¥	40,734
Premium Tax		From	590 ± .	
Total Tax Pa	yable	-	950=	352,111
Subtract:	Payments		960-	400,000.
	Capital Gains R	efund (s.48)	965	- 5 (
	Qualifying Envir	onmental	-	
	Trust Tax Credi	t		
	(Refer to Guide	)	985 ∰	是心。在 美人
	Specified Tax C	redits		
	(Refer to Guide	)	_955 <u>-≗⊹</u>	
Balance			970=	(47,889)
If payment d	lue	Enclosed *	990	
if overpayme	ent: Refund (Re	fer to Guide)	975=	4,950
•	Apply to 20	07/12/31	980	42,939
			(Include	es credit interest)

\* Make your cheque (drawn on a Canadian financial institution) or a money order in Canadian funds, payable to the Minister of Finance and print your Ontario Corporation's Tax Account No. (MOF) on the back of cheque or money order. (Refer to Guide for other payment methods.)

### Certification

Chief Financial Officer

Name Iain Clinton Title

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the Corporations Tax Act. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Full Residence Address		
590 Steven Court		
City		4444
Newmarket		
Province	Country	Postal Code
ON	CA	L3Y 6Z2
Signature		Date
·		2008/12/05

Note: Section 76 of the *Corporations Tax Act* provides penalties for making false or misleading statements or omissions.

Ministry of Finance

Corporations Tax PO Box 620 33 King Street West Oshawa ON 11H 8E9

# ONTARIO CAPITAL COST ALLOWANCE

Ing under regulation 1101(5q)? 101 1 ⊻es ☐ 2 № №  Cost of aquisitions   Net adjustments   Proceeds of aquital cost of aquisitions   Undepreciated adjustments   Cool 2 + 3 or col 2 + 4 st    See note 1 below   1,022	tion 1101(5q)? 101 1 ⊻es ☐ 2 № ☐ 5	Ontario Corporations Tax Account No. (MOF) Taxation Year End 1800138		120 14 12	Recapture of Terminal loss Ontario capital cost	ed % capital cost	allowance (col 8 x 9 of a   c	fower amount) e		31,86			1402 078 30 1,325,645	0	7 770 677	1, 106,241	202,880	45	100	α		0	ο	8	3,521,563 8 4,889,423		
Proceeds of dispositions during und the year (3 2)	Proceeds of dispositions during und the year (3 2)				- ACU	900	_			₩	127				200	310											
				) 					0012-4-5			3 100 0	7 4630	ייים ד'י	ייחם	7,244,6	204,7								4,982,0		_
ing under regular  Cost of acquisitions during the the year  1,022  1,022  3,697  2,920,963	arrivet Hydro Ltd.  Corporation electing under regula  Dontario  Ontario  O		tion 1101(5q)?	/	L	Net adjustments		•••	-																(209,636)		
	ation's Legal Name corporation elect  2		ing under regulat	5 B B B B B B B B B B B B B B B B B B B	8	Cost of acquisitions			See note 1 helow				;												_	.]~	

Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the *Income Tax Act* (Canada).

Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

Note 3. If the taxation year is shorter than 365 days, prorate the CCA daim.

Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.



See page 2 - part 2

### Ministry of Revenue Corporations Tax 33 King Street West PO Box 620 Oshawa ON L1H 8E9

Ontario cumulative eligible capital - closing balance M minus P (if negative, enter zero)

# Ontario Cumulative Eligible Capital Deduction

Schedule 10

For taxation years 2002 and later

Corporation's Legal Name		Ontario Corporations To (MOF) 1800138	ix Account No.		on Year End /D4/30
Newmarket Hydro Lid.		T(MOF) 1000130		<u> </u> 2007.	04/30
For use by a corporation that has eligible capital property.					
A separate cumulative eligible capital account must be kep	t for each busine	988,			
Part 1 - Calculation of current year deduction and c	arry-forward	_ , <del>,</del>			
Ontario Cumulative eligible capital - balance at beginning of taxation		e, enter zero)		· <del>j</del> r	1,599,347
Add: Cost of eligible capital property acquired				7	
during the toyotion upor	+	В			
Other adjustments	+	C			
B+C	<del>=</del>	x 3/4 =	D		
Non-taxable portion of a non-arm's length transferor's gain					
realized on the transfer of an eligible capital property to		v 10	E		
the corporation after December 20, 2002		x 1/2 =	E	4	
D minus E (if negative, enter zero)	•	<del>-</del>			
Amount transferred on amalgamation or wind-up of subsidia	r <u>y</u>			<del>+</del>	
Subtotal A + F + G				=	1,599,347
Deduct:	1				
Ontario proceeds of sales (less outlays and expenses not of deductible) from the disposition of all eligible capital property					
deductible) from the disposition of all eligible capital property during the taxation year	/ - <del>1-</del>	1			
The gross amount of a reduction in respect of a forgiven del	nt obligation	<del></del> '			
as provided for in subsection 80(7) of the <i>Income Tax Act</i> (C					
		J			
Other adjustments		K			
f - 1 - 14	=	x 3/4	=	-	
Ontario cumulative eligible capital balance H minus L				=	1,599,347
If M is negative, enter zero at line Q and proceed to Part 2, page 2.					
Cumulative eligible capital for a property no longer					
owned after ceasing to carry on that business			N		
From M	1,599,347				
From N -					
Current year deduction M minus N	1,599,347 x	7%* =+	36,807 O		
N + O		=	36,807	-	36,807
Note: The maximum current year deduction is 7%. Any amount up	to the maximum dec	tuction of 7% may be			ox 651 of the CT

1,562,540 Q

Corporation's Legal Name		Ontario Corporations T	ax Account No.	Taxalion Year End
Newmarket Hydro Ltd.		(MOF) 1800138	an / toodynt 110.	2007/04/30
Part 2 - Amount to be included in income arising from Complete this part only if the amount at line M is negative				
Amount from line M above show as a positive amount; not negative.				R
Total of cumulative eligible capital deductions from income for				
taxation years beginning after June 30, 1988		+	1	
Total of all amounts which reduced cumulative eligible capital			_	
in the current or prior years under subsection 80 (7)		+	2	
Total of cumulative eligible capital deductions claimed for taxation				
years beginning before July 1, 1988	+	3		
Negative balances in the cumulative eligible capital account				
that were included in income for taxation years beginning		_		
before July 1, 1988	-	4		
Deduct line 4 from line 3 (if negative, enter zero)	=	<u>+</u>	5	
Total lines 1 + 2 + 5		=	6	
Amounts included in income under paragraph 14(1)(b), as that				
paragraph applied to taxation years ending after June 30, 1988				
and before February 28, 2000, to the extent that it is for an				
amount described at line 1		7		
Amounts at Line Z from Ontario Schedule 10 of previous taxation				
years ending after February 27, 2000				
(This will be Line T in earlier versions of this schedule.)	+	8		
Total lines 7 + 8	=	<u> </u>	9	
Deduct line 9 from line 6 (if negative, entor zero)		=	<u> </u>	- S
R minus S (if negative, enter zero)				=T
From Line 5 x 1/2			=	U
T minus U (if negative, enter zero)				<u>=</u> V
From V x 66.6667 %		• •		<del>=</del> W
Lesser of line R and S	•			+ Z
Amount to be included in income W + Z				The state of the s
Allibuilt to be illoladed in moonie M / Z	••		•	



### Ministry of Finance

Corporations Tax PO Box 620 33 King Street West Oshawa ON L1H 8E9

# Ontario Continuity of Reserves Schedule 13

Corporation's Legal Name	Ontario Corporations Tax Account No.	Taxation Year End
Newmarket Hydro Ltd.	(MOF) 1800138	2007/04/30

For use by corporations to provide a continuity of all reserves claimed which are allowed for tax purposes

Part 1 - Capital gains reserves			
Description of property	Ontario balance at the beginning of the year	Transfer on amalgamation or	Ontario balance at the end of the year
	beginning of the year	wind-up of subsidiary	cha of the year
Totals	A	В	C

The total capital gains reserve at the beginning of the taxation year A plus the total capital gains reserve transfer on amalgamation or wind-up of subsidiary B, should be entered on Schedule 6; and the total capital gains reserve at the end of the taxation year C, should also be entered on Schedule 6.

### Part 2 - Other reserves

Description	Ontario balance at the beginning of the year	Transfer on amalgamation or	Ontario balance at the end of the year
		wind-up of subsidiary	•
Reserve for doubtful debts			
Reserve for undelivered goods and services not rendered			
Reserve for prepaid rent			
Reserve for December 31, 1995 income			
Reserve for refundable containers			,
Reserve for unpaid amounts			
Other tax reserves			
Totals	D	<u>E</u>	

The amount from D plus the amount from E should be entered in 607 of the CT23.

The amount from F should be entered in 654 of the CT23.

Part 3 - Continuity of non-deductible reserves

Reserve	Ontario opening balance and transfers	Ontario additions	Ontario deductions	Other adjustments	Ontario closing balance
Post employment benefits Percentage AR allowance	704,943 100,000				712,363 107,000
Totals	804,943				819,363

Enter in box 653 of the CT23

Enter in box 606 of the CT23

# **Details of Associated Ontario Corporations**

Names of associated corporations (Canadian and foreign)	Permanent establishment in Canada?	Ontario Account Number	Taxation Year End
Newmarket Hydro Holdings Inc	Yes		2007/12/31
Unipower Holdings Ltd	Yes		2007/12/31
1443393 Ontario Inc	Yes		2007/12/31
1443394 Ontario Inc	Yes		2007/12/31
1443396 Ontario Inc	Yes		2007/12/31
1443397 Ontario Inc	Yes		2007/12/31
1443398 Ontario Inc	Yes		2007/12/31
1402318 Ontario Inc	Yes		2007/12/31
	Yes		

bl	Surtax on CCPCs	Corporate M	inimum Tax	Capital Tax
Names of associated corporations	Taxable income	Total Assets	Total Revenue	Taxable Capital
Newmarket Hydro Holdings Inc				
Unipower Holdings Ltd				
1443393 Ontario Inc				
1443394 Ontario Inc				
1443396 Ontario Inc				
1443397 Ontario Inc	}			
1443398 Ontario Inc				
1402318 Ontario Inc				
7-1-1		0	0	
Total	Sį Ųj	U	ı U	l



# Paid-Up Capital: Loans and Advances

Osliswa Oli Fili 959		
Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF) 1800138	Taxation Year End 2007/04/30
Newmarket Hydro Ltd.	11000130	2007104/30
Loans or Advances Credited or Advanced to Corporation		
(includes accounts payable to related parties outstanding at the taxati		
and accounts payable to non-related parties outstanding for 365 days	or more at the taxation year end)	
Due to related parties		1,486,053
Long term Debt		22,000,000
Customer deposits		2,815,022
Dividends payable		2,940,000
Current portion of deposits		352,586
	Total	29,593,661
	Tran	sfer to 353 on the CT2



Ontario
Ministry of Finance
Corporations Tax
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

# Paid-Up Capital: Other Reserves

· · · · · · · · · · · · · · · · · · ·		
Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxallon Year End
Newmarket Hydro Ltd.	1800138	2007/04/30

Description of Reserves NOT ALLOWED as a Deduction for Income Tax	Balance Beginning of the Year	Add	Deduct	Transfer on Amalgamation on Wind-up of Subsiduary	Balance at the End of the Year
Employee Future Benefits	704,943	7,420			712,363
AR allowance (non-specific)	100,000	7,000			107,000
	<u>l.,l</u>			Total	819.363

Transfer to 361 on the CT23



Ontario

Ministry of Finance

Corporations Tax
PO Box 620
33 King Street West
Oshawa ON L1H 8E9

# Corporate Minimum Tax - Associated Corporation

Oslidwa OM Fill offa				
Corporation's Legal Name Newmarket Hydro Ltd.		Ontario Corporations T 1800138	ax Account No. (MOF)	Taxation Year End 2007/04/30
Newmarket Hydro Etd.		11000100	<del> </del>	200110-100
Name of Associated Corporation	Corporations Tax	Taxation Year	Total	Total
(Canadian and Foreign)	Number	End	Assets	Revenue
Newmarket Hydro Holdings Inc		2007/12/31		
Unipower Holdings Ltd		2007/12/31		
1443393 Ontario Inc		2007/12/31		
1443394 Ontario Inc		2007/12/31		
1443396 Ontario Inc		2007/12/31		
1443397 Ontario Inc		2007/12/31		
1443398 Ontario Inc		2007/12/31		
1402318 Ontario Inc		2007/12/31		
	•	Totals		
,,		\	Transfer to 249	Transfer to 25

Transfer to 249 of the CT23

Transfer to 250 of the CT23

### FINANCIAL STATEMENTS OF

### NEWMARKET HYDRO LTD.

April 30, 2007

### **TABLE OF CONTENTS**

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AUDITORS' REPORT	
FINANCIAL STATEMENTS	
Balance Sheet	1
Statement of Income and Retained Earnings	2
Statement of Cash Flows	3
Notes to the Financial Statements	4 - 15





Collins Barrow Kawarthas LLP 418 Sheridan Street Peterborough, Ontario K9H 3J9

T. 705.742.3418
F. 705.742.9775
email: peterborough@collinsbarrow.com

### **AUDITORS' REPORT**

To the Shareholder of Newmarket Hydro Ltd.

We have audited the balance sheet of Newmarket Hydro Ltd. as at April 30, 2007 and the statements of income and retained earnings and cash flows from January 1, 2007 to April 30, 2007. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit,

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of the Company as at April 30, 2007 and the results of its operations and its cash flows from January 1, 2007 to April 30, 2007 then ended in accordance with Canadian generally accepted accounting principles.

Colling Barrow Kawarthas LLP

Chartered Accountants
Licensed Public Accountants

Peterborough, Ontario December 14, 2007

### **NEWMARKET HYDRO LTD. BALANCE SHEET**

As at April 30, 2007

	April 2007 \$	December 2006 \$
ASSETS		
Current assets		
Cash (note 3)	7,398,778	7,848,156
Short-term investment (note 4)	810,058	805,305
Accounts receivable	6,067,185	6,491,636
Unbilled revenue	6,155,562	6,608,773
Inventory	846,917	1,140,909
Prepaid and other	286,038	249,573
	21,564,538	23,144,352
Other assets		
Regulatory Assets (note 6)	926,062	1,431,655
Property, plant and equipment (note 7)	41,649,345	39,954,568
	42,575,407	41,386,223
	64,139,945	64,530,575
LIABILITIES AND SHAREHOLDER'S EQUITY		
Current liabilities Accounts payable and accrued liabilities (note 8)	7,153,091	7,433,381
Income taxes payable (note 5)	137,700	238,078
Due to Newmarket Hydro Holdings Inc. (note 9)	16,053	233,634
Deferred revenue	657,781	826,528
Current portion of deposits held	352,586	352,586
Dividend payable (note 10)	1,470,000	-
	9,787,211	9,084,207
Long-term liabilities		
Dividend payable (note 10)	2,940,000	_
Deposits held	2,815,022	2,764,612
Note payable (note 11)	22,000,000	22,000,000
Employee future benefits (note 12)	712,363	704,943
	28,467,385	25,469,555
Sharahaldarla aguity	==1,12,1,240	
Shareholder's equity Share capital (note 13)	25,806,563	25,806,563
Retained earnings	78,786	4,170,250
	25,885,349	29,976,813
	64,139,945	64,530,575

The accompanying notes are an integral part of these financial statements



### STATEMENT OF INCOME AND RETAINED EARNINGS

For the period from January 1, 2007 to April 30, 2007

	April 2007 \$	December 2006 \$
Sales	21,763,358	65,437,902
Cost of sales	16,878,295	51,068,659
Gross profit	4,885,063	14,369,243
Expenses		
Amortization	1,084,729	3,259,164
Administration	658,046	1,894,157
System operation and maintenance	453,477	1,662,771
Interest	493,395	1,778,121
Customer billing and collecting	422,383	<b>1</b> ,284,979
Property and capital taxes	76,913	239,395
	3,188,943	10,118,587
Income before undernoted items and Income taxes	1,696,120	4,250,656
Other income		
Interest	143,293	496,202
Occupancy, connection and collection fees	141,163	444,586
Service and retailer charges	44,850	128,718
Rental	41,738	115,932
Gain on sale of property, plant and equipment	1,372	48,271
	372,416	1,233,709
Income before income taxes	2,068,536	5,484,365
	,	
Provision for income taxes	820,000	2,221,551
Net Income for the period	1,248,536	3,262,814
Retained earnings - beginning of period	4,170,250	3,307,436
	5,418,786	6,570,250
Dívidends paid	(5,340,000)	(2,400,000)
Retained earnings - end of period	78,786	4,170,250

The accompanying notes are an integral part of these financial statements



# **NEWMARKET HYDRO LTD.** STATEMENT OF CASH FLOWS

For the period from January 1, 2007 to April 30, 2007

	April 2007 \$	December 2006 \$
CASH PROVIDED FROM (USED FOR)		
Operating activities  Net income for the period  Items not affecting cash	1,248,536	3,262,814
Amortization Gain on sale of property, plant and equipment Employee future benefits	1,197,074 (1,372) 7,420	3,571,475 (48,271) 91,300
	2,451,658	6,877,318
Change in non-cash working capital items (note 14)	581,021	(5,466,427)
	3,032,679	1,410,891
Investing activities Purchase of property, plant and equipment Proceeds on disposal of property, plant and equipment Increase (decrease) in regulatory assets	(2,891,851) 1,372 505,593	(4,853,237) 67,559 411,926
	(2,384,886)	(4,373,752)
Financing activities  Due from Newmarket Hydro Holdings Inc. Deposits held Dividends paid	(217,581) 50,410 (930,000)	(905,324) 480,724 (2,400,000)
	(1,097,171)	(2,824,600)
Decrease in cash	(449,378)	(5,787,461)
Cash - beginning of period	7,848,156	13,635,617
Cash - end of period	7,398,778	7,848,156
Other Information Interest paid Interest received Income taxes paid	493,395 143,293 960,377	1,778,121 496,202 1,759,396

The accompanying notes are an integral part of these financial statements



For the period from January 1, 2007 to April 30, 2007

### 1. NATURE OF OPERATIONS

Newmarket Hydro Ltd. (the Company) is a wholly-owned subsidiary of Newmarket Hydro Holdings Inc. and was incorporated April 10, 2000 under the Business Corporations Act of the Province of Ontario. The Company commenced operations on November 1, 2000. Newmarket Hydro Holdings Inc. is wholly-owned by the Town of Newmarket

The principal activity of the Company is to distribute electricity to the residents and businesses in the Town of Newmarket under license issued by the Ontario Energy Board (OEB). The Company is regulated by the OEB and adjustments to its distribution rates require OEB approval.

### 2. SIGNIFICANT ACCOUNTING POLICIES

These financial statements are prepared in accordance with Canadian generally accepted accounting principles. The significant policies are detailed as follows:

### (a) Electricity Regulation

The Company is subject to rate regulation by the Ontario Energy Board (OEB). The OEB is charged with the responsibility of approving rates for the transmission and distribution of electricity. The following regulatory policies are practiced in a rate regulated environment,

### (i) Regulatory Assets

Regulatory assets consist of deferred qualifying transition costs and various rate and retail variance accounts. The costs related to these accounts are deferred for accounting purposes because it is probable that they will be recovered in future rates. Regulatory assets recognized at April 30, 2007 are disclosed in Note 6. The Company continually assesses the likelihood of the recovery of these assets. If recovery is no longer considered probable, the amounts are charged to operations in the year the assessment is made. The recovery of regulatory assets commenced April 1, 2004.

### (ii) Corporate Taxes

Under the Electricity Act, 1998, the Company is required to make payments in lieu of income taxes (PILS) to the Ontario Electricity Financial Corporation (OEFC). As directed by the OEB, the Company provides for PILS payments using the taxes payable method. Under the taxes payable method, no provisions are made for future income taxes as a result of temporary differences between the tax basis of assets and liabilities and their carrying amounts. Additional details related to the calculation and method of accounting for PILS is included at Note 5.



For the period from January 1, 2007 to April 30, 2007

### 2. SIGNIFICANT ACCOUNTING POLICIES, continued

### (b) Management estimates

The preparation of financial statements in conformity with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

### (c) Foreign exchange

Monetary assets and liabilities of the Company which are denominated in foreign currencies are translated at period end exchange rates. Other assets and liabilities are translated at rates in effect at the date the assets were acquired and liabilities incurred. Revenue and expenses are translated at the rates of exchange in effect at their transaction dates. The resulting gains or losses are included in operations.

### (d) Short-term investments

Short term investments are carried at the lower of cost and market value.

### (e) Inventory

Inventory is valued at the lower of cost and net realizable value with costs being determined on a weighted average basis. Inventory consists primarily of parts and materials used for maintenance and capital projects.

### (t) Property, plant and equipment

Property, plant and equipment are recorded at cost. The Company provides for amortization using the straight-line method at rates designed to amortize the cost of the property, plant and equipment over their estimated useful lives. The annual amortization rates are as follows:

Transmission and distribution systems	25 to 30 years
Office equipment	3 to 10 years
Leasehold improvements	10 years
Plant and equipment	10 to 15 years

Contributions for capital construction consist of third party contributions toward the cost of constructing distribution assets. The third party contribution is calculated through an economic evaluation as per the OEB Distribution Service Code. Contributed capital amounts are recorded as received and amortized over the same period as the asset to which they relate being 25 to 30 years.



For the period from January 1, 2007 to April 30, 2007

### 2. SIGNIFICANT ACCOUNTING POLICIES, continued

### (g) Financial instruments

The estimated fair value of the Company's financial assets and liabilities approximates carrying value. As noted below the Company is exposed to interest, currency and credit risk.

The Company is exposed to credit risk from customers. However, the Company has a significant number of customers which minimizes concentration of credit risk.

The Company is exposed to currency risk since it maintains U.S. denominated cash balances as noted in Note 3.

The Company is not exposed to significant interest rate risk since it does not have long term variable rate liabilities.

### (h) Deferred revenue

Deferred revenue represents amounts received from the OEB related to Conservation Demand Management funds received and not expended in the current year.

### (i) Related party transactions

Related party transactions are in the normal course of operations and have been measured at the exchange amount which is the amount of consideration established and agreed to by the related parties. Details of related party transactions and balances are detailed in Note 9.

### Employee future benefits

The Company pays certain health, dental and life insurance benefits on behalf of its retired employees. The Company recognizes these post-retirement costs in the period in which the employees earn the benefits. The cost of employee future benefits earned by employees is actuarially determined using the projected benefit method prorated on length of service and management's best estimate of salary escalation, retirement ages of employees, employee turnover and expected health and dental care costs. The most recent actuarial valuation of the obligation was performed for December 31, 2004. Details related to the post-employment benefits are detailed in Note 12.

### (k) Revenue recognition

Service revenue is recorded on the basis of regular meter readings and estimated customer usage since the last meter reading date to the end of the period. The related cost of power is recorded on the basis of the power billed by the Independent Electricity System Operator.



### NOTES TO THE FINANCIAL STATEMENTS

For the period from January 1, 2007 to April 30, 2007

### 3. CASH

The cash balance includes accounts denominated in Canadian and US dollar currencies as follows:

	April 2007 \$	December 2006 \$
Canadian dollar denominated accounts U.S. dollar denominated accounts	5,214,268 2,184,510	7,835,638 12,518
	7,398,778	7,848,156

### 4. SHORT-TERM INVESTMENT

	April 2007 \$	December 2006 \$
International bond and income fund	810,058	805,305

The investment includes bankers acceptances and government debt instruments. The market value of the investments at April 30, 2007 is \$815,798 - (2006 - \$807,365).

### 5. INCOME TAXES PAYABLE

As described in Note 2, the Company is required to make payments-in-lieu of income taxes. Future income taxes are not recorded in the accounts since the Company follows the taxes payable method. The future tax asset balance is \$3,900,000 (2006 - \$4,030,000). This asset is determined by calculating the difference between the tax basis of the asset and its carrying amount on the balance sheet. Future tax assets are calculated using tax rates anticipated to apply in the periods that the temporary differences are expected to be recovered or settled.



NOTES TO THE FINANCIAL STATEMENTS

For the period from January 1, 2007 to April 30, 2007

### 6. REGULATORY ASSETS

As described in note 2, the Company has recorded the following regulatory assets...

	April 2007 \$	December 2006 \$
Regulatory asset accounts approved for recovery - 2005 rates Recovered to date	3,446,593 (2,956,845)	3,446,593 (2,488,623)
Deferred qualifying transition costs Miscellaneous regulatory assets Power purchased for resale Regulatory assets previously written off	489,748 93,351 30,780 407,282 (95,099)	957,970 122,100 - 817,048 (465,463)
Regulatory assets	926,062	1,431,655

The Company has accumulated certain variance accounts representing power purchased for resale in excess of revenue billed to customers. The OEB regulates both the amounts that can be charged to the Company and the rates that the Company bills to its customers.

In addition to these variances, the Company has determined that there are additional regulatory assets that may be available for recovery. These include carrying costs, specific variance accounts and other costs such as pension and insurance charges that were not included in the original rate base. Although the Company intends to submit an application for recovery of these amounts through rates, due to the uncertainly related to the future recovery these amounts have not been recorded as regulatory assets. The total amount of unrecorded regulatory assets is approximately \$1,200,000.



### NOTES TO THE FINANCIAL STATEMENTS

For the period from January 1, 2007 to April 30, 2007

### 7. PROPERTY, PLANT AND EQUIPMENT

	Cost \$	Accumulated amortization \$	2007 Net book value \$	2006 Net book value \$
Land	2,503,276	-	2,503,276	2,460,799
Transmission and distribution	•		, ,	
systems	76,047,916	38,919,773	37,128,143	35,384,703
Office equipment	1,812,801	1,123,629	689,172	728,405
Leasehold improvements	393,823	295,396	98,427	109,740
Plant and equipment	4,270,998	3,040,671	1,230,327	1,270,921
	85,028,814	43,379,469	41,649,345	39,954,568

Amortization for the period totalled \$1,197,074 - (2006 - \$3,571,475).

### 8. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

	April 2007 \$	December 2006 \$
Accounts payable - purchased power	3,709,227	4,164,711
Other accounts payable and accrued liabilities	1,615,687	1,324,773
Water and sewer billings payable	981,725	1,106,304
Credits on customer accounts	745,762	770,982
Fixed energy rate rebate payable	100,690	66,611
	7,153,091	7,433,381



### NOTES TO THE FINANCIAL STATEMENTS

For the period from January 1, 2007 to April 30, 2007

### 9. DUE FROM (TO) RELATED PARTIES AND RELATED PARTY TRANSACTIONS

(a) During the period the Company entered into transactions with its parent, Newmarket Hydro Holdings Inc. (NHHI) and with The Town of Newmarket which is the sole shareholder of Newmarket Hydro Holdings Inc. Revenue charged during the year included energy, street light capital and street light maintenance charged at commercial rates to the Town of Newmarket.

In addition, included in amounts payable are water and sewer amounts collected which are due to the Town. These amounts are collected and remitted in accordance with a contract with URB Olameter and remitted on their behalf.

### (b) Transactions

Details of transactions with the Town of Newmarket during the period are as follows:

	April 2007 \$	December 2006 \$
Revenue		
Energy sales	669,376	1,588,003
Services - Street light capital	128,361	175,632
Services - Street light maintenance	67,467	224,396
	865,204	1,988,031
Expenses		
Interest	458,333	1,685,000
Rent, property tax and other	139,213	282,532
	. 597,546	1,967,532

(c) The following amounts due to/from the Town of Newmarket are included in the financial statements:

	April 2007 \$	December 2006 \$
Accounts receivable Accounts payable	421,321 (1,004,225)	163,282 (956,162)
	(582,904)	(792,880)



### NOTES TO THE FINANCIAL STATEMENTS

For the period from January 1, 2007 to April 30, 2007

### 10. DIVIDEND PAYABLE

On April 24, 2007 the Board declared a dividend payable of \$ 5,340,00 on common shares with payment terms as follows:

	\$
Due April 30, 2007	930,000
Due December 31, 2007	1,470,000
Due December 31, 2008	1,470,000
Due December 31, 2009	1,470,000
Paid during the period	5,340,000 (930,000)
Dividend payable	4,410,000

### 11. NOTE PAYABLE

	April 2007 \$	December 2006 \$
Note payable	22,000,000	22,000,000

The note payable is an unsecured promissory note to the Town of Newmarket. The note bears interest at a deemed rate as permitted by the Ontario Energy Board. The rate for April 2007 was 6.25% (2006 - 7.25%). Changes to the terms of the note require 13 months notice. The note has been subordinated to the IESO letter of credit referred to in Note 15...



### NOTES TO THE FINANCIAL STATEMENTS

For the period from January 1, 2007 to April 30, 2007

### 12. EMPLOYEE FUTURE BENEFITS

The Company provides certain health, dental and life insurance benefits for retired employees pursuant to the Company's policy. The accrued benefit obligation and net periodic expense for the year were determined by actuarial valuation. The most recent valuation was performed December 31, 2004. The transitional obligation resulting from the implementation of the policy is being amortized over the average remaining service life period of employees being 8 years.

Significant actuarial assumptions employed for the valuations are as follows: future general inflation level of 2.1%, discount rate of 5.75%, salary and wage level increases at 3% per annum. For measurement purposes, an 8% annual increase in the per capita cost of health benefits was assumed for 2007. The rate was assumed to decrease annually by 1% to a rate of 5% for 2009 and thereafter. A 5% annual rate of increase in the per capita cost of covered dental costs was assumed for 2007 and thereafter. Information about the Company's defined benefit plan is included in the table which follows.

	April 2007 \$	December 2006 \$
Accrued Benefit Obligation, beginning of period	704,943	613,643
Current service cost  Amortization of the transitional obligation	21,675	68,573
Actuarial (gain) loss	12,576 (15,834)	37,727
Benefits paid	(10,997)	(15,000)
Accrued Benefit Obligation, end of period	712,363	704,943
Unamortized Transitional Obligation	138,332	150,908
Accrued Benefits Liability	850,695	855,851

### 13. SHARE CAPITAL

Authorized

Unlimited number of common shares

Issued

	April	December 2006 \$
	2007	
	\$	
1,001 common shares	25,806,563	25,806,563



For the period from January 1, 2007 to April 30, 2007

### 14. STATEMENT OF CASH FLOWS

	April 2007 \$	December 2006 \$
Increase in short-term investment	(4,753)	(392,605)
Decrease (increase) in accounts receivable	424,451	(2,769,112)
Decrease (increase) in unbilled revenue	453,211	(295,790)
Decrease in income taxes receivable	•	224,077
Decrease (increase) in inventory	293,992	(367,015)
Increase in prepaid and other	(36,465)	(32,015)
Decrease in accounts payable and accrued liabilities	(280,290)	(2,128,604)
Increase (decrease) in income taxes payable (note 5)	(100,378)	238,078
Increase (decrease) in deferred revenue	(168,747)	56,559
	581,021	(5,466,427)

### 15. SHORT TERM CREDIT FACILITIES

The Company has a \$1,500,000 operating loan available from a major chartered bank. The facility is a 364 day revolving operating loan, bearing interest at prime, to be repaid within one year from date of acquisition unless extended by the bank. A standby fee of 10 basis points, payable quarterly in arrears applies to any unused portion of the facility. As at the balance sheet date, the Company has no balance outstanding on this facility. The operating loan includes restrictive clauses with respect to repayment.

In addition, the Company has provided prudential support in the amount of \$5,406,833 - (2006 - \$5,406,833) to the Independent Electricity System Operator. The prudential support is secured by a letter of credit with a major chartered bank for \$5,406,833 and contains restrictive clauses with respect to debt repayments.

A general security agreement covering all assets of the Company has been pledged as security.

### 16. SUBSEQUENT EVENT

On March 8, 2007, the Company received approval from the OEB in respect to a merger with Tay Hydro Electric Distribution Company Inc. This merger will be effective on May 1, 2007. Tay Hydro Electric Distribution Company Inc. is a Ilcensed local distribution Company that distributes electricity to approximately 4,000 customers in the Township of Tay. Newmarket Hydro Holdings Inc. will hold approximately 93% of all outstanding common shares of the combined entity.



For the period from January 1, 2007 to April 30, 2007

### 17. PENSION AGREEMENT

The Company makes contributions to the Ontario Municipal Employees' Retirement Fund (O.M.E.R.S.), which is a multi-employer plan, on behalf of its employees. The plan is a defined benefit plan which specifies the amount of retirement benefits to be received by the employees based on the length of service and rates of pay.

The amount contributed to O.M.E.R.S. for 2007 was \$258,108 - (2006 - \$220,573) for current service.

### 18. COMMITMENTS

Pursuant to the Ontario Energy Board's EB-2005-0315, Newmarket Hydro Ltd. has been instructed to participate in the construction of the Holland Junction transformer station in order to provide additional electricity supply to the northern York region. The total cost of the Holland Junction transformer station is estimated to be \$13.85 million., The Company's share of the cost is estimated to be \$5 million. Costs of \$nil (2006- \$nil) related to the project were incurred in 2007.

The Government of the Province of Ontario through Bill 21 has indicated that 800,000 "Smart Meters" will be installed throughout the province by 2007 and that every meter will be a smart meter by 2010. The exact cost to implement the project in the Town of Newmarket is unknown, however, the Company anticipates that the cost could result in a capital outlay of over \$3 million. The Company has spent approximately \$1,550,000 to April 30, 2007 related to the implementation.



For the period from January 1, 2007 to April 30, 2007

### 19. CONTINGENCIES

- (a) In the normal course of business, the Corporation enters into agreements that meet the definition of a guarantee. The guarantees include indemnities under lease agreements, purchase and sale agreements, confidentiality agreements, outsourcing, service and information agreements. The nature of these indemnification agreements prevents the Company from making a reasonable estimate of the maximum exposure due to the difficulties in assessing the amount of liability related to the likelihood and predictability of future events. Historically, the Company has not made any significant payments under similar indemnification agreements and therefore no amount has been accrued in the balance sheet with respect to these agreements.
- (b) Indemnity has been provided to all directors and/or officers of the Company for various items including, but not limited to, all costs to settle suits or actions due to association with the Company, subject to certain restrictions. The Company has purchased directors' and officers' liability insurance to mitigate the cost of any potential suits or actions. The amount of any potential future liability which exceeds the amount of insurance coverage cannot be reasonably be determined.
- (c) The Company participates with other municipal utilities in Ontario in an agreement to exchange reciprocal contracts of indemnity through the Municipal Electric Association Reciprocal Insurance Exchange. Under this agreement, the Company is contingently liable for additional assessments to the extent that premiums collected are not sufficient to cover actual losses, claims and costs experienced.
- (d) A class action claiming \$500 million in restitutionary payments plus interest was served on Toronto Hydro on November 18, 1998. The action was initiated against Toronto Hydro Electric Commission as a representative of the Defendant Class consisting of all municipal electric utilities in Ontario that have charged late payment charges on overdue utility bills at any time after April 1, 1981.

The claim is that late payment penalties result in municipal electrical utilities receiving interest at effectives rates in excess of 60% per year, which is illegal under Section 347(1)(b) of the Criminal Code.

The Electricity Distributors Association is undertaking the defence of this class action. At this time it is not possible to quantify the effect, if any, on these financial statements, and as such no accrual of any potential liability has been recognized.

