

Board Staff Interrogatories
Ottawa River Power Corporation
Application for Exemptions from Section 3.2 of the Retail Settlement Code
and Section 2.2.2 of the Standard Supply Service Code
EB-2008-0289

1. Please provide a summary of the payments made to the generator under the terms of the contractual agreement with Brookfield Energy for the past five years versus what the generator would have received in accordance with section 3.2 of the Retail Settlement Code.
2. What are the bill impacts that result from the pricing mechanism outlined within the contractual agreement with Brookfield Energy versus settlement according to section 3.2 of the Retail Settlement Code?
3. Does Ottawa River Power anticipate that the delivery rate to be negotiated between the parties to the contractual agreement will be fixed for the entire term of the contract or will the delivery rate fluctuate in response to any change in the approved HONI rates?
4. Will Ottawa River Power be paying any low voltage charges in addition to network and connection transmission charges? If so, please provide a list of applicable low voltage rates or charges.
5. Please confirm the term of the contractual agreement that Ottawa River Power is seeking to renew the agreement for.
6. As this is an existing arrangement, would you please explain why Ottawa River Power did not seek an exemption in the past.