APPENDIX “A”

Financial Statements

2009 REVENUE PER CUSTOMER CAP, DISTRIBUTION AND TOTAL REVENUE DETERMINATION

Row		Col. 1 2009
1.	2008 Total Approved Revenue	2,867.0
2.	Gas Costs to operations (at Oct. 1, 2007 ref. price)	1,929.0
3.	2008 Approved Distribution Revenue	938.0
4.	2008 Gas in storage related carrying costs (at Oct. 1, 2007 ref. price)	(43.1)
5.	DSM 2008 amount	(23.1)
6.	CIS / Cust. Care 2008 amount	(92.4)
7.	Power generation projects 2008 amount	0.1
8.	Distribution Revenue Sub-total	779.5
9.	Ratepayer 50% share of 2009 incremental tax amounts	(1.8)
10.	Distribution Revenue base (subject to the escalation formula, $millions)	777.7
11.	Average Number of Customers (Beginning)	1,864,047
12.	Distribution Revenue per Customer 2009 (Beginning)	$ 417.21
13.	GDP IPI FDD	1.54%
14.	Inflation Coefficient (allowed % of GDP IPI FDD)	55.00%
15.	Escalation Factor, 100 plus (GDP IPI FDD multiplied by the inflation coeff.)	100.85%
16.	Distribution Revenue per Customer 2009 (Ending)	$ 420.75
17.	Average Number of Customers (Ending)	1,906,437
18.	Distribution Revenue (resulting from the escalation formula, $millions)	802.14
19.	2009 Gas in storage related carrying costs (at Oct. 1, 2008 ref. price)	50.40
20.	DSM 2009 approved amount	24.30
21.	CIS / Customer Care 2009 approved amount	94.10
22.	Power generation projects 2009 amount	3.20
23.	Total Y-Factors	172.00
24.	Resulting 2009 Distribution Revenues	974.14
25.	2009 Gas Costs to operations (at Oct. 1, 2008 ref. price)	2,389.70
26.	2009 Total Revenue	3,363.84

Note: The supporting narrative and appendices for this 2009 Revenue per Customer Cap, Distribution and total Revenue Determination are filed within the EB-2008-0219 evidence at Exhibit B, Tab 1, Schedule 2.

APPENDIX “B”

Rate Handbook

RATE HANDBOOK

ENBRIDGE GAS DISTRIBUTION

HANDBOOK OF RATES AND DISTRIBUTION SERVICES

INDEX

Part I

GLOSSARY OF TERMS

In this Handbook of Rates and Distribution Services, each term set out below shall have the meaning set out opposite it:

Annual Turnover Volume ("ATV"): The sum of the contracted volumes injected into and withdrawn from storage by an applicant within a contract year.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume actually taken in a contract year, if such volume is less than the Minimum Annual Volume.

Applicant: The party who makes application to the Company for one or more of the services of the Company and such term includes any party receiving one or more of the services of the Company.

Authorized Volume: In regards to Sales Service Agreements, the Contract Demand.

In regards to Bundled Transportation Service arrangements, the Contract Demand (CD) less the amount by which the Applicant's Mean Daily Volume (MDV) exceeds the Daily Delivered Volume (Delivery) and less the volume by which the Applicant has been ordered to curtail or discontinue the use of gas (Curtailment Volume) or otherwise represented as:

CD – (MDV – Delivery) – Curtailment Volume

Back-stopping: A service whereby alternative supplies of gas may be available in the event that an Applicant's supply of gas is not available for delivery to the Company.

Banked Gas Account: A record of the amount of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of volume of gas taken by the Applicant at the Terminal Location (debits)

Billing Contract Demand: Applicable only to new customers who take Dedicated Service under Rate 125. The Company and the Applicant shall determine a Billing Contract Demand which would result in annual revenues over the term of the contract that would enable the Company to recover the invested capital, return on capital, and O&M costs of the Dedicated Service in accordance with its system expansion policies.

Billing Month: A period of approximately thirty (30) days following which the Company renders a bill to an applicant. The billing month is determined by the Company's monthly Reading and Billing Schedule. With respect to rate 135 LVDC's, there are eight summer months and four winter months.

Board: Ontario Energy Board. (OEB)

Bundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Company utilizing Load balancing resources.

Buy/Sell Arrangement: An arrangement, the terms of which are provided for in one or more agreements to which one or more of an end user of gas (being a party that buys from the Company gas delivered to a Terminal Location), an affiliate of an end user and a marketer, broker or agent of an end user is a party and the Company is a party, and pursuant to which the Company agrees to buy from the end user or its affiliate a supply of gas and to sell to the end user gas delivered to a Terminal Location served from the gas distribution network. The Company will not enter into any new buy/sell agreement after April 1, 1999.

Buy/Sell Price: The Price per cubic meter which the Company would pay for gas purchased pursuant to a Buy/Sell Arrangement in which the purchase takes place in Ontario.

Commodity Charge: A charge per unit volume of gas actually taken by the Applicant, as distinguished from a demand charge which is based on the maximum daily volume an Applicant has the right to take.

Company: Enbridge Gas Distribution Inc.

Contract Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule for each Terminal Location which is the maximum volume of gas the Company is required to deliver on a daily basis under a Large Volume Distribution Contract.

Cubic Metre ("m^3"): That volume of gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. "10^3m^3" means 1,000 cubic metres.

Curtailment: An interruption in an Applicant's gas supply at a Terminal Location resulting from compliance with a request or an order by the Company to discontinue or curtail the use of gas.

Curtailment Credit: A credit available to interruptible customers to recognize the benefits they provide to the system during the winter months.

Curtailment Delivered Supply (CDS): An additional volume of gas, in excess of the Applicant's Mean Daily Volume and determined by mutual agreement between the Applicant and the Company, which is Nominated and delivered by or on behalf of the Applicant to a point of interconnection with the Company's distribution system on a day of Curtailment.

Customer Charge: A monthly fixed charge that reflects being connected to the gas distribution system.

Daily Consumption VS Gas Quantity: The volume of natural gas taken on a day at a Terminal Location as measured by daily metering equipment or, where the Company does not own and maintain daily metering equipment at a Terminal Location, the volume of gas taken within a billing period divided by the number of days in the billing period.

Daily Delivered Volume: The volume of gas accepted by the Company as having been delivered by an Applicant to the Company on a day.

Dedicated Service: An Unbundled Service provided through a gas distribution pipeline that is initially constructed to serve a single customer, and for which the volume of gas is measured through a billing meter that is directly connected to a third party transporter or other third party facility, when service commences.

Delivery Charge: A component of the Rate Schedule through which the Company recovers its operating costs.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Demand Overrun: The amount of gas taken at a Terminal Location exceeding the Contract Demand.

Direct Purchase: Natural gas supply purchase arrangements transacted directly between the Applicant and one or more parties, including the Company.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting an Applicant from or to the Company's distribution system.

Diversion: Delivery of gas on a day to a delivery point different from the normal delivery point specified in a Service Contract.

Firm Service: A service for a continuous delivery of gas without curtailment, except under extraordinary circumstances.

Firm Transportation ("FT"): Firm Transportation service offered by upstream pipelines to move gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: A contract clause intended to excuse one or more parties from their obligations under a contract, in situations where performance is frustrated by unusual or severe circumstances beyond their control such as flood, fire, war, or prolonged labour strike.

Gas: Natural Gas.

Gas Delivery Agreement: A written agreement pursuant to which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Gas Distribution Network: The physical facilities owned by the Company and utilized to contain, move and measure natural gas.

Gas Sale Contract: A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Gas Supply Charge: A charge for the gas commodity purchased by the applicant.

Gas Supply Load Balancing Charge: A charge in the Rate Schedules where the Company recovers the cost of ensuring gas supply matches consumption on a daily basis.

General Service Rates: The Rate Schedules applicable to those Bundled Services for which a specific contract between the Company and the Applicant is not generally required. The General Service Rates include Rates 1, 6, and 9 of the Company.

Gigajoule ("GJ"): See Joule.

Hourly Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule which is the maximum volume of gas the Company is required to deliver to an Applicant on a hourly basis under a Service Contract.

Imperial Conversion Factors:

Volume:

1,000 cubic feet (cf)	=	1 Mcf
	=	28.32784 cubic metres (m^3)
1 billion cubic feet (cf)	=	28.32784 10^6m^3

Pressure:

1 pound force per square inch (p.s.i.)	=	6.894757 kilopascals (kPa)
1 inch Water Column (in W.C.) (60°F)	=	0.249 kPa (15.5°C)
1 standard atmosphere	=	101.325 kPa

Energy:

1 million British thermal units	=	1 MMBtu
	=	1.055056 gigajoules (GJ)
948,213.3 Btu	=	1 GJ

Monetary Value:

$1 per Mcf	=	$0.03530096 per m^3
$1 per MMBtu	=	$0.9482133 per GJ

Interruptible Service: Gas service which is subject to curtailment for either capacity and/or supply reasons, at the option of the Company.

Intra-Alberta Service: Firm transportation service on the Nova pipeline system under which volumes are delivered to an Intra-Alberta point of acceptance.

Joule ("J"): The amount of work done when the point of application of a force of one newton is displaced a distance of one metre in the direction of the force. One megajoule ("MJ") means 1,000,000 joules; one gigajoule ("GJ") means 1,000,000,000 joules.

Large Volume Distribution Contract: (LVDC): A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Large Volume Distribution Contract Rates: The Rate Schedules applicable for annual consumption exceeding 340,000 cubic metres of gas per year and for which a specific contract between the Company and the Applicant is required.

Load-Balancing: The balancing of the gas supply to meet demand. Storage and other peak supply sources, curtailment of interruptible services, and diversions from one delivery point to another may be used by the Company.

Make-up Volume: A volume of gas nominated and delivered, pursuant to mutually agreed arrangements, by an Applicant to the Company for the purpose of reducing or eliminating a net debit balance in the Applicant's Banked Gas Account.

Mean Daily Volume (MDV): The volume of gas which an Applicant who delivers gas to the Company, under a T-Service arrangement, agrees to deliver to the Company each day in the term of the arrangement.

Metric Conversion Factors:

Volume:

1 cubic metre (m^3)	=	35.30096 cubic feet (cf)
1,000 cubic metres	=	10^3m^3
	=	35,300.96 cf
	=	35.30096 Mcf
28.32784 m^3	=	1 Mcf

Pressure:

1 kilopascal (kPa)	=	1,000 pascals
	=	0.145 pounds per square inch (p.s.i.)
101.325 kPa	=	one standard atmosphere

Energy:

1 megajoule (MJ)	=	1,000,000 joules
	=	948.2133 British thermal units (Btu)
1 gigajoule (GJ)	=	948,213.3 Btu
1.055056 GJ	=	1 MMBtu

Monetary Value:

$1 per 10^3m^3	=	$0.02832784 per Mcf
$1 per gigajoule	=	$1.055056 per MMBtu

Minimum Annual Volume: The minimum annual volume as stated in the customer's contract, also Section E.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nominated Volume: The volume of gas which an Applicant has advised the Company it will deliver to the Company in a day.

Nominate, Nomination: The procedure of advising the Company of the volume which the Applicant expects to deliver to the Company in a day.

Ontario Energy Board: An agency of the Ontario Government which, amongst other things, approves the Company's Rate Schedules (Part V of this HANDBOOK) and the matters described in Parts III and IV of this HANDBOOK.

Point of Acceptance: The point at which the Company accepts delivery of a supply of natural gas for transportation to, or purchase from, the Applicant.

Rate Schedule: A numbered rate of the Company as fixed or approved by the OEB. that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Seasonal Credit: A credit applicable to Rate 135 customers to recognize the benefits they provide to the storage operations during the winter period.

Service Contract: An agreement between the Company and the Applicant which describes the responsibilities of each party in respect to the arrangements for the Company to provide Sales Service or Transportation Service to one or more Terminal Locations.

System Sales Service: A service of the Company in which the Company acquires and sells to the Applicant the Applicant's natural gas requirements.

T-Service: Transportation Service.

Terminal Location: The building or other facility of the Applicant at or in which natural gas will be used by the Applicant.

Transportation Service: A service in which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Unbundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Applicant contracting for separate services (upstream transportation, load balancing/storage, transportation on the Company's distribution system) of which only Transportation Service is mandatory with the Company.

Western Canada Buy Price: The price per cubic metre which the Company would pay for gas pursuant to a Buy/Sell Agreement in which the purchase takes place in Western Canada.

PART II

RATES AND SERVICES AVAILABLE

The provisions of this PART II are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

SECTION A - INTRODUCTION

1. In Franchise Services

Enbridge Gas Distribution provides in franchise services for the transportation of natural gas from the point of its delivery to Enbridge Gas Distribution to the Terminal Location at which the gas will be used. The natural gas to be transported may be owned by the Applicant for service or by the Company. In the latter case, it will be sold to the customer at the outlet of the meter located at the Terminal Location.

Applicants may elect to have the Company provide all-inclusively the services which are mutually agreed to be required or they may select (from the 300 series of rates, and Rate 125) only the amounts of those services which they consider they need.

The all-inclusive services are provided pursuant to Rates 1, 6 and 9, ("the General Service Rates") and Rates 100, 110, 115, 135, 145, and 170 ("the Large Volume Service Rates"). Individual services are available under Rates 125, 300, 315, and 316 ("the Unbundled Service Rates").

Service to residential locations is provided pursuant to Rate 1.

Service which may be interrupted at the option of the Company is available, at rates lower than would apply for equivalent service under a firm rate schedule, pursuant to Rates 145, 170. Under all other rate schedules, service is provided upon demand by the Applicant, i.e., on a firm service basis.

2. Ex-Franchise Services

Enbridge Gas Distribution provides ex-franchise services for the transportation of natural gas through its distribution system to a point of interconnection with the distribution system of other distributors of natural gas. Such service is provided pursuant to Rate 200 and provides for the bundled transportation of gas owned by the Company, owned by customers of that distributor, or owned by that distributor.

For the purposes of interpreting the terms and conditions contained in this Handbook of Rates and Distribution Services the ex - franchise distributor shall be considered to be the applicant for the transportation of its customer owned gas and shall assume all the obligations of transportation as if it owned the gas.

Nominations for transportation service must specify whether the volume to be transported is to displace firm or interruptible demand or general service.

In addition, the Company provides Compression, Storage, and Transmission services on its Tecumseh system under Rates 325, 330 and 331.

SECTION B - DIRECT PURCHASE ARRANGEMENTS

Applicants who purchase their natural gas requirements directly from someone other than the Company or who are brokers or agents for an end user, may arrange to transport gas on the Company's distribution network in conjunction with a Western Buy/Sell Arrangement or pursuant to an Ontario Delivery Transportation Service Arrangement, whether Bundled or Unbundled, or a Western Bundled Transportation Service Arrangement.

B. Western Canada

Buy/Sell in a Western Canada Buy/Sell Arrangement the Applicant delivers gas to a point in Western Canada which connects with the transmission pipeline of TransCanada PipeLines Limited. At that point, the Company purchases the gas from the Applicant at a price specified in Rider 'B' of the rate schedules less the costs for transmission of the gas from the point of purchase to a point in Ontario at which the Company's gas distribution network connects with a transmission pipeline system. The Company will not be entering into any new Western Canada buy/sell arrangements after April 1, 1999.

C. Ontario Delivery T-Service Arrangements

In an Ontario Delivery T-Service Arrangement the Applicant delivers gas, to a contractually agreed-upon point of acceptance in Ontario.

Delivery from the point of direct interconnection with the Company's gas distribution network to a Terminal Location served from the Company's gas distribution network may be obtained by the Applicant either under the Bundled Service Rate Schedules or under the Unbundled Service Rate Schedules.

(i) Bundled T-Service

Bundled T-Service is so called because all of the services required by the Applicant (delivery and load balancing) are provided for the prices specified in the applicable Rate Schedule. In a Bundled T-Service arrangement the Applicant contracts to deliver each day to the Company a Mean Daily Volume of gas. Fluctuations in the demand for gas at the Terminal Location are balanced by the Company.

(ii) Unbundled T-Service

The Unbundled Service Rates allow an Applicant to contract for only such kinds of service as the Applicant chooses. The potential advantage to an Applicant is that the chosen amounts of service may be less than the amounts required by an average customer represented in the applicable Rate Schedule, in which case the Applicant may be able to reduce the costs otherwise payable under Bundled T-Service.

D. Western Delivery T-Service Arrangement

In a Western Delivery T-Service Arrangement the Applicant contracts to deliver each day to a point on the TransCanada PipeLines Ltd. transmission system in Western Canada a Mean Daily Volume of gas plus fuel gas. Delivery from that point to the Terminal Location is carried out by the Company using its contracted capacity on the TransCanada PipeLines Limited. system and its gas distribution network. Unbundled T-Service in Ontario is not available with the Western Delivery Option.

An Applicant desiring to receive Transportation Service or to establish a Buy/Sell Agreement must first enter into the applicable written agreements with the Company.

PART III

TERMS AND CONDITIONS APPLICABLE TO ALL SERVICES

The provisions of this PART III are applicable to, and only to, Sales Service and Transportation Service.

SECTION A - AVAILABILITY

Unless otherwise stated in a Rate Schedule, the Company's rates and services are available throughout the entire franchised area serviced by the Company. Transportation service and/or sales service will be provided subject to the Company having the capacity in its gas distribution network to provide the service requested. When the Company is requested to supply the natural gas to be delivered, service shall be available subject to the Company having available to it a supply of gas adequate to meet the requirement without jeopardizing the supply to its existing customers.

Service shall be made available after acceptance by the Company of an application for service to a Terminal Location at which the natural gas will be used.

SECTION B - ENERGY CONTENT

The price of natural gas sold at a Terminal Location is based on the assumption that each cubic metre of such natural gas contains a certain number of megajoules of energy which number is specified in the Rate Schedules. Variations in cost resulting from the energy content of the gas actually delivered to the Company by its supplier(s) differing from the assumed energy content will be recorded and used to adjust future bills. Such adjustments shall be made in accordance with practices approved from time to time by the Ontario Energy Board.

SECTION C - SUBSTITUTION PROVISION

The Company may deliver gas from any standby equipment provided that the gas so delivered shall be reasonably equivalent to the natural gas normally delivered.

SECTION D - BILLS

Bills will be mailed or delivered monthly or at such other time period as set out in the Service Contract. Gas consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of consumption where meter reading has not occurred. The rates and charges applicable to a billing month shall be those applicable to the calendar month which includes the last day of the billing month.

SECTION E - MINIMUM BILLS

The minimum bill per month applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand Charges for Delivery, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

In addition, for service under each of the Large Volume Distribution Contact Rates, if in a contract year a volume of gas equal to or greater than the product of the Contract Demand multiplied by a contractually specified multiple of the Contract Demand ("Minimum Annual Volume") is not taken at the Terminal Location the Applicant shall pay, in addition to the minimum monthly bills, the amount obtained when the difference between the Minimum Annual Volume and the volume taken in the contract year (such difference being the Annual Volume Deficiency) is multiplied by the applicable Minimum Bill Charge(s) as provided for in the applicable Rate Schedule. Notwithstanding the foregoing, the Minimum Annual Volume shall be the greater of the Minimum Annual Volume as determined above and 340,000 m^3.

If gas deliveries to the Terminal Location have been ordered to be curtailed or discontinued in a contract year at the request of the Company and have been curtailed or discontinued as ordered, the Minimum Annual Volume shall be reduced for each day of curtailment or discontinuance by the excess of the Contract Demand over the volume delivered to the Terminal Location on such day.

SECTION F - PAYMENT CONDITIONS

Enbridge Gas Distribution charges are due when the bill is received, which is considered to be three days after the date the bill is rendered, or within such other time period as set out in the Service Contract. A late payment charge of 1.5% of all of the unpaid Enbridge Gas Distribution charges, including all applicable federal and provincial taxes, is applied to the account on the seventeenth (17th) day following the date the bill is due.

SECTION G - TERM OF ARRANGEMENT

When gas service is provided and there is no written agreement in effect relating to the provision of such service, the term for which such service is to continue shall be one year. The term shall automatically be extended for a further year immediately following the expiry of any initial one year term or one year extension unless reasonable notice to terminate service is given to the Company, in a manner acceptable to the Company, prior to the expiry of the term. An Applicant receiving such service who temporarily discontinues service in the initial one year term or any one year extension and does not pay all the minimum bills for the period of such temporary discontinuance of service shall, upon the continuance of service, be liable to pay an amount equal to the unpaid minimum bills for such period. When a written agreement is in effect relating to the provision of gas service, the term for which such service is to continue shall be as provided for in the agreement.

SECTION H - RESALE PROHIBITION

Gas taken at a Terminal Location shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority or OEB having jurisdiction.

SECTION I - MEASUREMENT

The Company will install, operate and maintain at a Terminal Location such measurement equipment of suitable capacity and design as is required to measure the volume of gas delivered. Any special conditions for measurement are contained in the General Terms and Conditions which form part of each Large Volume Distribution Contract.

SECTION J - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION K - ADVICE RE: CURTAILMENT

The Company, if requested, will advise Applicants taking interruptible service of its estimate of service curtailment for the forthcoming winter. Such estimate will be provided as guidance to the Applicant in arranging for alternate fuel supply requirements. Abnormal weather and/or other unforeseen events may cause greater or lesser curtailment of service than expected.

SECTION L - DAILY DELIVERED VOLUMES

For purposes including that of calculating daily overrun gas volumes, the Company will recognize as having been delivered to it on a given day the sum of:

a) the volume of gas delivered under Intra-Alberta transportation arrangements, if any, plus;

b) the volume of gas delivered under FT transportation arrangements, if any, plus;

SECTION M - AUTHORIZED OVERRUN GAS

If an Applicant requests permission to exceed the Authorized Volume for a day, and such authorization is granted, such gas shall constitute Authorized Overrun Gas. Such gas shall either be sold by the Company to the Applicant pursuant to the provisions of Rate 320 applicable on such day, or, at the Company's sole discretion, under the Rate Schedule the customer is purchasing prior to such request. If the Applicant is supplying their own gas requirements and if the Applicant request and at the Company's sole discretion, such Overrun Gas will be debited to the Applicant's Baked gas Account.

SECTION N - UNAUTHORIZED SUPPLY OVERRUN GAS

If an Applicant for Transportation Service pursuant to the General Service Rates on any day delivers to the Company a Daily Delivered Volume which is less than the Mean Daily Volume, the volume of gas by which the Mean Daily Volume applicable to such day exceeds the Daily Delivered Volume delivered by the Applicant to the Company on such day shall constitute Unauthorized Supply Overrun Gas and shall be deemed to have been taken and purchased on such day. The rate applicable to such volume shall be 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and the EDA delivery areas respectively.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under the Large Volume Distribution Contract Rates is:

(a) the volume of gas by which the Daily Gas Quantity under the Service Contract on such day exceeds the Authorized Volume for such day, if any

plus

(b) if the day is in the months of December to March inclusive for an Applicant taking service on Rate 135 under Option a) or if the day is in the month of December under Option b), or if the day is a day on or in respect of which the Applicant has been requested in accordance with the Service Contract to curtail or discontinue the use of gas and the Service Contract is in whole or in part for interruptible Transportation Service, the volume of gas, if any, by which

(i) the Mean Daily Volume set out in the Service Contract and is applicable to such day exceeds

(ii) the Daily Delivered Volume delivered by the Applicant to the Company on such day, which excess volume of gas shall be deemed to have been taken and purchased by the Applicant on such day.

The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under Rate 125 or Rate 300 shall be determined from the provisions of the applicable Rate Schedule. The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

PART IV

TERMS AND CONDITIONS – DIRECT PURCHASE ARRANGEMENTS

Any Applicant, at the time of applying for service, may elect, in and for the term of any Service Contract, to deliver its own natural gas requirements to the Company and the Company shall deliver gas to a Terminal Location as required by the Applicant, subject to the terms and conditions contained in the applicable Rate Schedule and in the Service Contract. For Buy/Sell Arrangements and Bundled T-Service the deliveries by the Applicant to the Company shall be at the Applicant's estimated mean daily rate of consumption.

Backstopping of an Applicant's natural gas supply for Transportation Service arrangements will be available pursuant to Rate 320 subject to the Company's ability to do so using reasonable commercial efforts. Gas Purchase Agreements in respect to Buy/Sell Arrangements shall specify terms and conditions available to the Company to alleviate certain consequences of the Applicant's failure to deliver the required volume of gas.

The following Terms and Conditions shall apply to, and only to, Transportation Service and/or Gas Purchase Agreements.

SECTION A - NOMINATIONS

An Applicant delivering gas to the Company pursuant to a contract is responsible for advising the Company, by means of a contractually specified Nomination procedure, of the daily volume of gas to be delivered to the Company by or on behalf of the Applicant.

An initial daily volume must be Nominated by a contractually specified time before the first day on which gas is to be delivered to the Company. Any Nomination, once accepted by the Company, shall be considered as a standing nomination applicable to each subsequent day in a contract term unless specifically varied by written notice to the Company.

A contract may specify certain contractual provisions that are applicable in the event that an Applicant either fails to advise of a revised daily nomination or fails to deliver the daily volume so nominated.

A Nominated Volume in excess of the Applicant's Maximum Daily Volume as specified in the Service Contract will not be accepted except as specifically provided for in any contract.

SECTION B - OBLIGATION TO DELIVER

During any period of curtailment or discontinuance of Bundled interruptible Transportation Service as ordered by the Company, any Applicant supplying its own gas requirements must, on such day, deliver to the Company the Mean Daily Volume of gas specified in any Service Contract.

An Applicant taking service on Rate 135 under Option a) must deliver to the Company the Mean Daily Volume of gas specified in the Service Contract in the months of December to March, inclusive.

An Applicant taking service on Rate 135 under Option b) must deliver to the Company the Modified Mean Daily Volume of gas specified in the Service Contract in the month of December.

Applicants taking service on General Service rates pursuant to a Direct Purchase Agreement must, on each day in the term of such agreement, deliver to the Company the Mean Daily Volume of gas specified in such agreement.

SECTION C - DIVERSION RIGHTS

Subject to compliance with the Terms and Conditions of all Required Orders, an Applicant who has entered into a Transportation Service Agreement or Agreements which provide(s) for deliveries to the Company for more than one Terminal Location shall have the right, on such terms and only on such terms as are specified in the applicable Transportation Service Agreement, to divert deliveries from one or more contractually specified Terminal Locations to other contractually specified Terminal Locations.

SECTION D - BANKED GAS ACCOUNT

For T-Service Applicants, the Company shall keep a record ("Banked Gas Account") of the volume of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of the volume of gas taken by the Applicant at the Terminal Location (debits). (Any volume of gas sold by the Company to the Applicant in respect to the Terminal Location shall not be debited to the Banked Gas Account). The Company shall periodically report to the Applicant the net balance in the Applicant's Banked Gas Account.

SECTION E - DISPOSITION OF BANKED GAS ACCOUNT BALANCES

A. The following Terms and Conditions shall apply to Bundled T-Service:

(a) At the end of each contract year, disposition of any net debit balance in the Banked Gas Account shall be made as follows:

The Applicant, by written notice to the Company within thirty (30) days of the end of the contract year, may elect to return to the Company, in kind, during the one hundred and eighty (180) days following the end of the contract year that portion of any debit balance in the Banked Gas Account as at the end of the contract year not exceeding a volume of twenty times the Applicant's Mean Daily Volume by the Applicant delivering to the Company on days agreed upon by the Company and the Applicant a volume of gas greater than the Mean Daily Volume, if any, applicable to such day under a Service Contract. Any volume of gas returned to the Company as aforesaid shall not be credited to the Banked Gas Account in the subsequent contract year. Any debit balance in the Banked Gas Account as at the end of the contract year which is not both elected to be returned, and actually returned, to the Company as aforesaid shall be deemed to have been sold to the Applicant and the Applicant shall pay for such gas within ten (10) days of the rendering of a bill therefor. The rate applicable to such gas shall be 120% of the average price over the contracted year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

(b)A credit balance in the Banked Gas Account as at the end of the contract year must be eliminated in one or more of the following manners, namely:

(i) Subject to clause (ii), if the Applicant continues to take service from the Company under a contract pursuant to which the Applicant delivers gas to the Company and the Applicant so elects (by written notice to the Company within thirty (30) days of the end of the contract year), that portion of such balance which the Applicant stipulates in such written notice and which does not exceed twenty times the Applicant's Mean Daily Volume may be carried forward as a credit to the Banked Gas Account for the next succeeding contract year. Any volume duly elected to be carried forward under this clause shall, and may only, be reduced within the period of one hundred and eighty (180) days ("Adjustment Period") immediately following the contract year, by the Applicant delivering to the Company, on days in the Adjustment Period agreed upon by the Company and the Applicant ("Adjustment Days"), a volume of gas less than the Mean Daily Volume applicable to such day under a Service Contract. Subject to the foregoing, the credit balance in the Banked Gas Account shall be deemed to be reduced on each Adjustment Day by the volume ("Daily Reduction Volume") by which the Mean Daily Volume applicable to such day exceeds the greater of the volume of gas delivered by the Applicant on such day and the Nominated Volume for such day which was accepted by the Company.

(ii) Any portion of a credit balance in the Banked Gas Account which is not eligible to be eliminated in accordance with clause (i), or which the Applicant elects (by written notice to the Company within thirty (30) days of the end of the contract year) to sell under this clause, shall be deemed to have been tendered for sale to the Company and the Company shall purchase such portion at a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the average Ontario Transportation Service Credit over the contract year. Any volume of gas deemed to have been so tendered for sale shall be deemed to have been eliminated from the credit balance of the Banked Gas Account.

During the Adjustment Period the Company shall use reasonable efforts to accept the Applicant's reduced gas deliveries. Any credit balance in the Banked Gas Account not eliminated as aforesaid in the Adjustment Period shall be forfeited to, and be the property of, the Company, and such volume of gas shall be debited to the Banked Gas Account as at the end of the Adjustment Period.

Subject to its ability to do so, the Company will attempt to accommodate arrangements which would permit adjustments to Banked Gas Account balances at times and in a manner which are mutually agreed upon by the Applicant and the Company.

B. The following Terms and Conditions shall apply to Unbundled T-Service:

The Terms and Conditions for disposition of Banked Gas Account balances shall be as specified in the applicable Service Contracts.

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$16.00**
Delivery Charge per cubic metre	
For the first 30 m³ per month	**14.4869 ¢/m³**
For the next 55 m³ per month	**13.9273 ¢/m³**
For the next 85 m³ per month	**13.4887 ¢/m³**
For all over 170 m³ per month	**13.1621 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**33.7802 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider “F”.
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

RATE NUMBER: 6	GENERAL SERVICE

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

		Billing Month January to December
Monthly Customer Charge		**$55.00**
Delivery Charge per cubic metre		
For the first	500 m³ per month	**13.3159 ¢/m³**
For the next	1050 m³ per month	**11.5362 ¢/m³**
For the next	4500 m³ per month	**10.2904 ¢/m³**
For the next	7000 m³ per month	**9.4896 ¢/m³**
For the next	15250 m³ per month	**9.1337 ¢/m³**
For all over	28300 m³ per month	**9.0447 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)		**33.8980 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider “F”.
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$232.64**
Delivery Charge per cubic metre	
For the first 20,000 m³ per month	**15.4501 ¢/m³**
For all over 20,000 m³ per month	**14.7744 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**33.6032 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified annual volume of natural gas of not less than 340,000 cubic metres to be delivered at a specified maximum daily rate.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$121.23**
Delivery Charge	
Per cubic metre of Contract Demand	**8.1900 ¢/m³**
For the first 14,000 m³ per month	**5.1517 ¢/m³**
For the next 28,000 m³ per month	**3.7927 ¢/m³**
For all over 42,000 m³ per month	**3.2337 ¢/m³**
Gas Supply Load Balancing Charge	**5.5402 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**33.7362 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE NUMBER: **100**

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

10.6117 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 183 times a specified maximum daily volume of not less than 1,865 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month **January to December**
Monthly Customer Charge	**$583.61**
Delivery Charge	
Per cubic metre of Contract Demand	**22.9100 ¢/m³**
Per cubic metre of gas delivered	
For the first 1,000,000 m³ per month	**0.5529 ¢/m³**
For all over 1,000,000 m³ per month	**0.4029 ¢/m³**
Gas Supply Load Balancing Charge	**5.0683 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**33.6032 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

5.5410 ¢/m³

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 183.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month
	January to December
Monthly Customer Charge	**$619.67**
Delivery Charge	
Per cubic metre of Contract Demand	**24.3600 ¢/m³**
Per cubic metre of gas delivered	
For the first 1,000,000 m³ per month	**0.2940 ¢/m³**
For all over 1,000,000 m³ per month	**0.1940 ¢/m³**
Gas Supply Load Balancing Charge	**4.9335 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**33.6032 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE NUMBER:	115

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

5.1473 ¢/m³

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE:

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

DISTRIBUTION RATES:

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

Monthly Customer Charge	**$500.00**
Demand Charge	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	**9.0093 ¢/m³**
Direct Purchase Administration Charge	**$50.00**
Forecast Unaccounted For Gas Percentage	**0.3%**

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor**:

   The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. **Nominations**:

   Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer’s daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

   Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer’s nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

   Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD’s Central Delivery Area (CDA) or EGD’s Eastern Delivery Area (EDA). The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBCA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

4. **Authorized Demand Overrun:**

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas.
Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate	**0.30 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

5. **Unauthorized Demand Overrun:**

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

6. **Unauthorized Supply Overrun:**

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus

ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*****.

7. **Unauthorized Supply Underrun:**

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus

ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:
$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$

P_m = highest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:
$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$

P_l = lowest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance (also referred to as Banked Gas Account):

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its cumulative imbalance account.

Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.9004 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 1.0805 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

The customers shall also pay any Load Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas that the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area. Customers may also title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) into a Rate 316 storage account of the customer provided that the customer has space available in the storage account to accommodate the transfer.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer cannot title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) in whole or in part to storage the Company shall deem the excess imbalance to be Unauthorized Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee shall be equal to 1.0343 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2009.
This rate schedule is effective January 1, 2009.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month	
	December to March	**April to November**
Monthly Customer Charge	**$114.54**	**$114.54**
Delivery Charge		
For the first 14,000 m³ per month	**6.7025 ¢/m³**	**2.0025 ¢/m³**
For the next 28,000 m³ per month	**5.5025 ¢/m³**	**1.3025 ¢/m³**
For all over 42,000 m³ per month	**5.1025 ¢/m³**	**1.1025 ¢/m³**
Gas Supply Load Balancing Charge	**4.8874 ¢/m³**	**4.8874 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**33.7057 ¢/m³**	**33.7057 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

The applicant has the option of delivering either Option a) a Mean Daily Volume ("MDV") based on 12 months, or Option b) a Modified Mean Daily Volume ("MMDV") based on nine months of deliveries. Authorized Volumes for the months of January, February and March would be zero under option b).

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of gas equal to the Modified Mean Daily Volume under Option b) set out in the Service Contract during the month of December may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

RATE NUMBER: **135**

SEASONAL CREDIT:

Rate per cubic metre of Mean Daily Volume from December to March	$	**0.77 /m³**
Rate per cubic metre of Modified Mean Daily Volume for December	$	**0.77 /m³**

SEASONAL OVERRUN CHARGE:

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

December and March	**23.1798 ¢/m³**
January and February	**57.9495 ¢/m³**

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	**8.3764 ¢/m³**

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 72 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$122.53**
Delivery Charge	
Per cubic metre of Firm Contract Demand	**8.2300 ¢/m³**
For the first 14,000 m³ per month	**2.8881 ¢/m³**
For the next 28,000 m³ per month	**1.5291 ¢/m³**
For all over 42,000 m³ per month	**0.9701 ¢/m³**
Gas Supply Load Balancing Charge	**5.3934 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**33.7875 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March	**$**	**0.50 /m³**
Rate for 72 hours of notice per cubic metre of Mean Daily Volume from December to March	**$**	**0.11 /m³**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	**8.2014 ¢/m³**

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

RATE NUMBER: **170**	**LARGE INTERRUPTIBLE SERVICE**

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month
	January to December
Monthly Customer Charge	**$277.09**
Delivery Charge	
Per cubic metre of Contract Demand	**4.0900 ¢/m³**
Per cubic metre of gas delivered	
For the first 1,000,000 m³ per month	**0.5299 ¢/m³**
For all over 1,000,000 m³ per month	**0.3299 ¢/m³**
Gas Supply Load Balancing Charge	**5.1572 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**33.6032 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March **$ 1.10 /m³**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service): **5.6069 ¢/m³**

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	**$2,000.00**
Delivery Charge	
Per cubic metre of Firm Contract Demand	**14.7000 ¢/m³**
Per cubic metre of gas delivered	**1.1359 ¢/m³**
Gas Supply Load Balancing Charge	**5.6049 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**33.6032 ¢/m³**
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	**33.5855 ¢/m³**

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March **$ 1.10 /m³**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	**6.6606 ¢/m³**

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2009.

RATE NUMBER: **300**	**FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE**

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. The Company reserves the right to limit service under this schedule to customers whose maximum contract demand does not exceed 600,000 m3. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is firm unless a customer is currently served under interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Applicant taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE:

The Service shall be continuous (firm) except for events specified in the Service Contract including force majeure. The Applicant is neither allowed to take a daily quantity of gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the service contract including force majeure and, in addition, shall be subject to curtailment or discontinuance of service when the Company notifies the customer under normal circumstances 4 hours prior to the time that service is subject to curtailment or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in Service Contract.

DISTRIBUTION RATES:

Monthly Customer Charge	**$500.00**
Monthly Contract Demand Charge Firm	**24.7336 ¢/m³**
Interruptible Service:	
Minimum Delivery Charge	**0.3554 ¢/m³**
Maximum Delivery Charge	**0.9758 ¢/m³**
Direct Purchase Administration Charge	**$50.00**
Forecast Unaccounted For Gas Percentage	**0.3%**

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor**:

   The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a).

3. **Nominations**:

   Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the customer's meter.

   Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

   Schedule of nominations under Rate 300 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

4. **Authorized Demand Overrun:**

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery required to serve the customer's daily load, including quantities of gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. **Unauthorized Demand Overrun:**

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas will establish a new Contract Demand and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions. Where a customer receives interruptible service hereunder and consumes gas during a period of interruption, such gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, interruptible customers consuming gas during a scheduled interruption shall pay a penalty charge of $18.00 per m3.

6. **Unauthorized Supply Overrun:**

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus

ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. **Unauthorized Supply Underrun:**

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus

ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:
$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$

P_m = highest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:
$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$

P_l = lowest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including interruptible service and load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

Load Balancing:

Any difference between actual daily-metered consumption and the actual daily volume of gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location.

In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's premise.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance (also referred to as Banked Gas Account):

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer’s Contract Demand.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company’s system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers’ balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance and shall be subject to a charge of 0.9004 cents/M3

Tier 2 = Daily Imbalance of greater than 10% but less than Maximum Contractual Imbalance shall be subject to a charge of 1.0805 cents/m3

The customers shall also pay any Load Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas that the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee shall be equal to of 0.5738 cents/m3 per unit of imbalance.

The customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2009.
This rate schedule is effective January 1, 2009.

APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the customer shall maintain a positive balance of gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or [(17 x customers's maximum hourly demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is available on two bases:

(1) Service nominated daily based on the available capacity and gas in storage up to the maximum contracted daily deliverability; and

(2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	**$150.00**
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	**0.0466 ¢/m³**
Monthly Storage Deliverability/Injection Demand Charge	**13.6672 ¢/m³**
Injection & Withdrawal Unit Charge:	**0.5136 ¢/m³**

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations and No-Notice Storage Service quantities.

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

TERMS AND CONDITIONS OF SERVICE:

1. **Nominated Storage Service**:

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board ("NAESB") nomination windows. The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the customer's Primary Delivery Area for purposes other than consumption at the customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's Contract Demand (CD).

The customer may also nominate gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's CD.
Any gas in excess of the contract demand will be subject to cash out as injection overrun gas.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

2. **No-Notice Storage Service**:

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows customers taking gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual consumption of the customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a customer. Where the customer serves multiple delivery locations from a single storage Service Contract, the customer shall specify the order in which gas is to be delivered to each Terminal Location served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of gas available in storage is insufficient to meet the requirements of the customer under a No-Notice Storage Service, the customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection overrun gas and cashed out at 50% of the lowest index price of gas.

Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2009. This rate schedule is effective January 1, 2009.

APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The customer shall maintain a positive balance of gas in storage at all times. In addition, the customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal $1/24^{th}$ of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or [(17 x customers's maximum hourly demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is nominated based on the available capacity and gas in storage up to the maximum contracted daily deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	**$150.00**
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	**0.0466 ¢/m³**
Monthly Storage Deliverability/Injection Demand Charge	**4.3168 ¢/m³**
Injection & Withdrawal Unit Charge:	**0.1672 ¢/m³**

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

TERMS AND CONDITIONS OF SERVICE:

Nominated Storage Service:

The customer shall nominate storage injections and withdrawals daily. The customer may change daily nominations based on the nomination windows within a day as defined by the customer contract with Union Gas Limited and TransCanad PipeLines (TCPL).

The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

The customer may transfer the title of gas in storage.

Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2009. This rate schedule is effective January 1, 2009.

RATE NUMBER: 320	BACKSTOPPING SERVICE

APPLICABILITY:

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

CHARACTER OF SERVICE:

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

RATE:

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	Billing Month January to December
Gas Supply Charge	
Per cubic metre of gas sold	**39.0903 ¢/m³**

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2009 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2009.

APPLICABILITY AND CHARACTER OF SERVICE:

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

RATE:

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	Transmission & Compression $\$/10^3m^3$	**Pool Storage $\$/10^3m^3$**
Demand Charge for:		
Annual Turnover Volume	**0.1838**	**0.2185**
Maximum Daily Withdrawal Volume	**16.6188**	**19.8179**
Commodity Charge	**1.5051**	**0.5898**

FUEL RATIO REQUIREMENT:

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

EXCESS VOLUME AND OVERRUN RATES:

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

TERMS AND CONDITIONS OF SERVICE:

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.

2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
   (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of

      (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and

      (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

	Excess Volume Charge $/10³m³ / Year	Overrun Charge $/10³m³ / Day
Transmission & Compression		
Authorized	**2.4264**	**0.5464**
Unauthorized	**-**	**219.3685**
Pool Storage		
Authorized	**2.8840**	**0.6515**
Unauthorized	**-**	**261.5969**

(b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

BILLING ADJUSTMENT:

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.

2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

TERMS AND EXPRESSIONS:

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2009.
This rate schedule is effective January 1, 2009.

RATE NUMBER: **330**	**TRANSMISSION AND COMPRESSION AND POOL STORAGE**

APPLICABILITY:

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

CHARACTER OF SERVICE:

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Full Cycle		Short Cycle
	Firm	Interruptible	
	$\$/10^3m^3$	$\$/10^3m^3$	$\$/10^3m^3$
Monthly Demand Charge per unit of Annual Turnover Volume:			
Minimum	**0.4023**	**0.4023**	**-**
Maximum	**2.0115**	**2.0115**	**-**
Monthly Demand Charge per unit of Contracted Daily Withdrawal:			
Minimum	**36.4368**	**29.1494**	**-**
Maximum	**182.1839**	**145.7471**	**-**
Commodity Charge per unit of gas delivered to / received from storage:			
Minimum	**2.0949**	**2.0949**	**0.9219**
Maximum	**10.4745**	**10.4745**	**41.6932**

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

TRANSACTING IN ENERGY:

The conversion factor is 37.74MJ/m3, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

OVERRUN RATES:

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Full Cycle		Short Cycle
	Firm	**Interruptible**	
	$/10³m³	**$/10³m³**	**$/10³m³**
Authorized Overrun			
Annual Turnover Volume			
Negotiable, not to exceed:	**41.6932**	**41.6932**	**41.6932**
Authorized Overrun			
Daily Injection/Withdrawal			
Negotiable, not to exceed:	**41.6932**	**41.6932**	**41.6932**
Unauthorized Overrun			
Annual Turnover Volume			
Excess Storage Balance			
September 1 - November 30	**416.9320**	**416.9320**	**416.9320**
December 1 - October 31	**41.6932**	**41.6932**	**41.6932**
Unauthorized Overrun			
Annual Turnover Volume			
Negative Storage Balance			

TERMS AND CONDITIONS OF SERVICE:

1. All Services are available at the Company's sole discretion.

2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.

3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2009.
This rate schedule is effective January 1, 2009.

RATE NUMBER: **331**	**TECUMSEH TRANSMISSION SERVICE**

APPLICABILITY:

To any Applicant who enters into a Contract with the Company for transportation on the Company's Tecumseh Transmission System.

CHARACTER OF SERVICE:

Service under this rate is for firm transportation service as may be available from time to time.

RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm $/$10^3m^3$	Interruptible $/$10^3m^3$
Monthly Demand Charge per unit of Maximum Contracted Daily Delivery:	**5.1620**	**-**
Commodity Charge per unit of gas delivered:	**-**	**0.2040**

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

TERMS AND CONDITIONS OF SERVICE:

1. Delivery of the volume of natural gas by the Applicant shall be at the interconnection of the Company's Tecumseh transmission facilities with that of Niagara Gas Transmission Limited at the Tecumseh Compressor Station.

2. Re-delivery of the volume of natural gas shall be at the interconnection of the Company's facilities with those of interconnecting pipelines in Dawn Township.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2009.
This rate schedule is effective January 1, 2009.

Applicants located off the piping networks noted below or off piping systems supplied from these networks may be curtailed to maintain distribution system integrity.

The Town of Collingwood
The Town of Midland

APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Base Charge	\$50.00	per month
Maximum Charge	\$815.00	per month
Account Charge		
New Accounts	\$0.50	per month per account
Renewal Accounts	\$0.15	per month per account

The above Basic Charge shall be increased up to the maximum charge, by the new account charge for each new account and by the Renewal Account charge for each renewal account in a Direct Purchase Contract.

T-SERVICE CREDIT:

In T-Service Arrangements excluding Ontario ABC-T arrangements, between the Company and an Applicant, and with a T-Service Arrangement and a contractually specified Point of Acceptance as indicated below, the Company shall pay or charge the Applicant the Transportation Service Credit or Debit shown for any volumes of natural gas owned by the Applicant and received by the Company at the Point of Acceptance. The ability of the Company to accept deliveries under FT-type arrangements at Dawn is constrained and the availability of this service is at the Company's sole discretion.

TOLLS CREDIT	**Type of Arrangement**	
Point of Acceptance	Firm Transportation (FT)	Firm Service Tendered (FST)
Western Canada	0.0000 ¢/m³	0.0000 ¢/m³
CDA, EDA	4.8874 ¢/m³	0.0000 ¢/m³
Dawn	4.6406 ¢/m³	0.0000 ¢/m³
Intra-Alberta	-0.5514 ¢/m³	N/A

Effective February 1, 2001, in Ontario ABC-T arrangements with a contractually specified Point of Acceptance in the CDA and/or EDA, the toll credit shall equal the Eastern Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% load factor.

<u>TCPL FT CAPACITY TURNBACK:</u>

APPLICABILITY:

To Ontario T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback from customers to the extent that the Company is allowed to turnback FT capacity to TCPL.

2. The Company will accommodate all TCPL FT capacity turnback requests in a manner that minimizes stranded and other transitional costs. The Company is committed to maintaining the integrity of its distribution system and the sanctity of all contracts.

3. The Company may amend any contracts to accommodate a customer's request to turnback capacity.

4. Notice of TCPL FT turnback capacity will be accepted on Enbridge's Election for Enbridge Firm Transportation Assignment form or other authorized written notice.

5. The daily contractual right to receive natural gas would still be subject to the delivery, on a firm basis, of the full Mean Daily Volume into the Company's Central Delivery Area (CDA) and/or Eastern Delivery Area (EDA). The delivery area must match the area in which consumption will occur.

6. The proportion of TCPL FT capacity that an eligible customer may request to be turned back each year ("percentage turnback") shall not exceed the proportion of the TCPL capacity that Enbridge is entitled to turn back that year. This percentage turnback will be applied to calculate the customer's turnback capacity limit based on the renewal volume of the direct purchase agreement.

7. If the Company is unable to accommodate all or a portion of an eligible customer's request to turnback TCPL FT capacity in the month requested by the customer, the Company will indicate the month(s) when such customer request can be fully satisfied and the costs, if any, associated with accommodating this request. The customer may then advise the Company as to whether or not they wish to proceed with the TCPL FT capacity turnback request.

8. All TCPL FT capacity turnback requests will be treated on an equitable basis.

9. Customers may withdraw their original election given they provide notice to the Company a minimum of one week prior to the deadline specified in the TransCanada tariff for FT contract extension.

10. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

11. Written notice to turnback capacity must be received by the Company the earlier of:

    (a) Sixty days prior to the expiry date of the current contract.

    or

    (b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2009.
This rate schedule is effective January 1, 2009.

RIDER: B	BUY / SELL SERVICE RIDER

APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Base Charge	$50.00	per month
Maximum Charge	$815.00	per month
Account Charge		
New Accounts	$0.50	per month per account
Renewal Accounts	$0.15	per month per account

The above Basic Charge shall be increased up to the maximum charge, by the new account charge for each new account and by the Renewal Account charge for each renewal account in a Direct Purchase Contract.

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2009.
This rate schedule is effective January 1, 2009.

Rate Class	Sales Service (¢/m³)	Transportation Service (¢/m³)
Rate 1	0.0000	0.0000
Rate 6	0.0000	0.0000
Rate 9	0.0000	0.0000
Rate 100	0.0000	0.0000
Rate 110	0.0000	0.0000
Rate 115	0.0000	0.0000
Rate 135	0.0000	0.0000
Rate 145	0.0000	0.0000
Rate 170	0.0000	0.0000
Rate 200	0.0000	0.0000

REVENUE ADJUSTMENT RIDER

The following adjustment shall be applicable to volumes during the period April 1, 2009 to April 30, 2009.

Bundled Services

Rate Class	Sales Service (¢/m³)	Transportation Service (¢/m³)
Rate 1	(0.9484)	(0.9441)
Rate 6	0.3391	0.3677
Rate 9	0.0517	0.0967
Rate 100	0.0000	0.0000
Rate 110	0.0423	0.0890
Rate 115	(0.0135)	0.0325
Rate 135	0.0836	0.0836
Rate 145	0.4008	0.1955
Rate 170	0.0320	0.0812
Rate 200	0.3693	0.4425

Unbundled Services

Rate Class	Sales Service (¢/m³)	Distribution Service (¢/m³)
Rate 125	n/a	0.0000
Rate 300	n/a	0.0000

RIDER: F	ATMOSPHERIC PRESSURE FACTORS

The following elevation factors shall be applicable to metered volumes measured by a meter that does not correct for atmospheric pressure.

Zone	Elevation Factor
1	0.9644
2	0.9652
3	0.9669
4	0.9678
5	0.9686
6	0.9703
7	0.9728
8	0.9745
9	0.9762
10	0.9771
11	0.9839
12	0.9847
13	0.9856
14	0.9864
15	0.9873
16	0.9881
17	0.9890
18	0.9898
19	0.9907
20	0.9915
21	0.9932
22	0.9941
23	0.9949
24	0.9958
25	0.9960
26	0.9966
27	0.9975
28	0.9981
29	0.9983
30	0.9992
31	0.9997
32	1.0000
33	1.0017
34	1.0025
35	1.0034
36	1.0051
37	1.0059
38	1.0170

	Rate (excluding GST)
New Account Or Activation	
New Account Charge Turning on of gas, activating appliances, obtaining billing data and establishing an opening meter reading for new customers in premises where gas has been previously supplied	$25.00
Appliance Activation Charge - Commercial Customers Only Commercial customers are charged an appliance activation charge on unlock and red unlock orders, except on the very first unlock and service unlock at a premise.	$65.00 minimum 1/2 hour work. Total Amount depends on time required
Meter Unlock Charge - Seasonal or Pool Heater Seasonal for all other revenue classes, or Pool Heater for residential only	$65.00
Statement of Account	
Lawyer Letter Handling Charge Provide the customer's lawyer with gas bill information.	$15.00
Statement of Account Charge (for one year history)	$10.00
Cheques Returned Non-Negotiable Charge	$20.00
Gas Termination	
Red Lock Charge Locking meter or shutting off service by closing the street shut-off valve (when work can be performed by Field Collector)	$65.00
Removal of Meter Removing meter by Construction & Maintenance crew	$260.00
Cut Off At Main Charge Cutting service off at main by Construction & Maintenance Crew	$1,200.00
Valve Lock Charge Shutting off service by closing the street shut-off valve - work performed by Field Investigator	$125.00
- work performed by Construction & Maintenance	$260.00

RIDER: **G**

Safety Inspection

Inspection Not Ready Charge (safety inspection) When a builder requests an unlock and the appliance(s) are not ready for inspection, this charge will apply to cover the cost of returning to the same property for the additional inspection.	$65.00
Inspection Reject Charge (safety inspection) Energy Board Inspection rejects are billed to the meter installer or homeowner.	$65.00

Meter Test

Meter Test Charge When a customer disputes the reading on his/her meter, he/she may request to have the meter tested. This charge will apply if the test result confirms the meter is recording consumption correctly.	
Residential meters	$97.50
Non-Residential meters	Time & Material per Contractor

Street Service Alteration

Street Service Alteration Charge For installation of service line beyond allowable guidelines (for new residential services only)	$32.00

NGV Rental

NGV Rental Cylinder (weighted average)	$12.00

Other Customer Services (ad-hoc request)

Labour Hourly Charge-Out Rate	$130.00
Cut Off At Main Charge - Commercial & Special Requests Cut Off At Main charges for commercial services and other residential services that involve significantly more work than the average will be custom quoted.	custom quoted
Cut Off At Main Charge - Other Customer Requests Other residential Cut Off At Main requests due to demolitions, fires, inactive services, etc. will be charged at the standard COAM rate.	$1,200.00
Meter In-Out (Residential Only)) Relocate the meter from inside to outside per customer request	$260.00
Request For Service Call Information Provide written information of the result of a service call as requested by home owners.	$30.00
Temporary Meter Removal As requested by customers.	$260.00
Damage Meter Charge	$360.00

APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate.

ENHANCED TITLE TRANSFER SERVICE:

In any Gas Transportation Agreement between the Company and the Applicant, the Applicant may elect to initiate a transfer of natural gas between the Company and another utility, regulated by the Ontario Energy Board, at Dawn for the purposes of reducing an imbalance between the customer's deliveries and consumption within the Enbridge Gas Distribution franchise areas. The ability of the Company to accept such an election may be constrained at various points in time for customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Adminstration Charge that is applicable to all Applicants and a Bundled Service Charge that is only applicable to Applicants obtaining services under any rate other than Rate 125 or 300.

Administration Charge:

Base Charge	$50.00	per transaction
Commodity Charge	$1.0474	per 10^3m^3

Bundled Service Charge:
The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

GAS IN STORAGE TITLE TRANSFER:

An Applicant that holds a contract for storage services under Rate 315 or 316 may elect to initiate a transfer of title to the natural gas currently held in storage between the storage service and another storage service held by the Applicant, or any other Applicant that has contracted with the Company for storage services under Rate 315 or 316. The service will be provided on a firm basis up to the volume of gas that is equivalent to the more restrictive firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Applicants requesting service between two storage service contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are firm or both services are interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of gas from a storage service contract that has a level of deliverability that is higher than the level of deliverability of the storage service contract the gas is being transfered to with only the Administration Charge being applicable to each party.

In addition to the Administration Charge, Applicants requesting service between two storage service contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

Administration Charge:	$25.00	per transaction

APPENDIX “C”

Rider E

REVENUE ADJUSTMENT RIDER

The following adjustment shall be applicable to volumes during the period April 1, 2009 to April 30, 2009.

Bundled Services

Rate Class	Sales Service (¢/m³)	Transportation Service (¢/m³)
Rate 1	(0.9484)	(0.9441)
Rate 6	0.3391	0.3677
Rate 9	0.0517	0.0967
Rate 100	0.0000	0.0000
Rate 110	0.0423	0.0890
Rate 115	(0.0135)	0.0325
Rate 135	0.0836	0.0836
Rate 145	0.4008	0.1955
Rate 170	0.0320	0.0812
Rate 200	0.3693	0.4425

Unbundled Services

Rate Class	Sales Service (¢/m³)	Distribution Service (¢/m³)
Rate 125	n/a	0.0000
Rate 300	n/a	0.0000

Supporting Documentation

WORKING PAPERS SUPPORTING THE DERIVATION OF RIDER E - FINAL RATE ORDER: EB-2008-0219

The attached working papers provide support for the derivation of Rider E which is filed as Appendix C to the Draft Final Rate Order.

The final 2009 rates (Final EB-2008-0219) are effective January 1, 2009. The Company is proposing to implement the final 2009 rates in conjunction with the April 1, 2009 QRAM. Given that the final 2009 rates will be implemented in April, 2009, the Rider E (Revenue Adjustment Rider) needs to capture the difference in revenue between interim and final rates for the period between January 1, 2009 and March 31, 2009.

Schedules 1 to 4 outline the derivation of Rider E. The Company is proposing to clear the Rider E on a one month prospective basis over the month of April 2009. As outlined in Schedule 4, the impact on customers from clearing the Rider on a one month basis is minimal. As is discussed further below, the total Rider amount to be cleared is a refund of $2.6 million.

Schedule 1 provides the Rider E unit rates by rate class and by sales and transportation service as seen at Schedule 1, columns 6 and 7. The unit rates have been derived in a two part process for the period between January 1, 2009 and March 31, 2009. The two part process is required because Enbridge's 2009 Rate Adjustment and January 1, 2009 QRAM applications both reflected the impact of changes to the 2009 gas supply portfolio mix. The Part II adjustment eliminates double counting of this impact in the determination of the Rider E adjustment from January 1, 2009 to March 31, 2009:

1. Part I captures the difference in revenue at October 1, 2008 QRAM (EB-2008-0263) base rates and the revenue at Final 2009 (Final EB-2008-0219) rates from January 1 to March 31, 2009.
2. Part II captures the difference in revenue at January 1, 2009 QRAM (EB-2008-0348) rates currently in effect and the revenue at January 1, 2009 QRAM rates adjusted to remove the impact of the 2009 gas supply portfolio mix change from the derivation of Rider E unit rates. The impact of the 2009 gas supply portfolio mix change from January 1, 2009 to March 31, 2009 period has been reflected in the January 1, 2009 QRAM rates which are currently in effect. (1)

Further explanations of Part I and Part II are outlined below.

<u>Schedule 2 - Part I</u>

The derivation of Part I of Rider E is outlined in Schedule 2 pages 1 to 7. Part I reflects the difference in revenue between the October 1, 2008 QRAM (EB-2008-0263) base rates and the Final 2009 rates (EB-2008-0219) effective January 1, 2009. The October 1, 2008 QRAM rates reflect a PGVA reference price of

Note (1) – Attachment A to the working papers, Pages 1 to 11 provides the derivation of the January 1, 2009 adjusted rates.

$387.103 10^3m^3 and the 2008 distribution rates. The $387.103 10^3m^3 PGVA reference price is based on the 2008 gas supply portfolio mix and 2008 volumes. The 2009 Final rates reflect a PGVA reference price of $384.768 10^3m^3 and the 2009 distribution rates. The $384.768 10^3m^3 PGVA reference price is based on the 2009 gas supply portfolio mix and 2009 volumes. Each set of rates were applied to the 2009 Board approved volumetric forecast to derive the revenues as outlined in Schedule 2, Page 4.

As indicated at Schedule 2, page 4, col. 4, line item 3.0, the revenue difference derived by Part I of Rider E for the period January 1 to March 31, 2009 is a refund of approximately $8.2 million. The refund is primarily the result of interim revenues being higher than final revenues for Rates 1 and 6 for the January 1 to March 31, 2009 period.

The refund amount for Rate 1 and 6 customers results from the increase in the monthly customer charges for these two rate classes which smoothes the recovery of revenue over the course of the year. As compared to the October 1, 2008 QRAM (EB-2008-0263) base rates applied to the 2009 Board-approved forecast volumes, the 2009 final rates recover more revenues in the summer months relative to the winter months. Still, the Company remains revenue neutral over the year on a budgeted basis.

Page 2 of Schedule 2 derives the Part I unit rates by component based on the change in revenue (for the period of January 1 to March 31, 2009) divided by the forecast volume for April 2009, as the Company is proposing to clear the Rider E amounts on a one month prospective basis over the month of April 2009. Schedule 2, Page 1 of Part I Rider E derivation is the determination of the unit rates based on the type of service.

Schedule 3 - Part II
The derivation of Part II of Rider E is outlined in Schedule 3 pages 1 to 7. Part II reflects the difference in revenues between the January 1, 2009 QRAM (EB-2008-0263) rates currently in effect and the January 1, 2009 QRAM (EB-2008-0263) adjusted rates. This Part II calculation is necessary to remove the impact of the 2009 gas supply portfolio mix change from the derivation of Rider E unit rates. The impact of the 2009 gas supply portfolio mix change is already reflected in the January 1, 2009 QRAM rates currently in effect.

The January 1, 2009 QRAM rates currently in effect were derived by applying the change in revenue requirement stemming from the change in the PGVA reference price between the October 1, 2008 QRAM PGVA reference price of $387.103 10^3m^3 (2008 gas supply portfolio mix) and the January 1, 2009 QRAM PGVA reference price of $351.977 10^3m^3 (2009 gas supply portfolio mix). This resulted in a change in the annualized revenue requirement of ($181.6) million which captured both price and gas supply mix change impacts and was then applied to the October 1, 2008 QRAM rates to derive the January 1, 2009 QRAM rates. The January 1, 2009 QRAM adjusted rates were derived by applying the change in revenue requirement stemming from the change in the PGVA reference price between the 2009 Final Rates PGVA reference price of $384.768 10^3m^3 (2009 gas supply portfolio mix) and the January 1, 2009 QRAM PGVA reference price of $351.977 10^3m^3 (2009 gas supply portfolio mix). This results in a change in the annualized revenue requirement of ($169.5) million which captures the price change impact only which was then applied to the October 1, 2008 rates to derive the January 1, 2009 QRAM adjusted rates. Each set of rates were applied to the 2009 Board approved volumetric forecast to derive the revenues as outlined in Schedule 3, Page 4.

As indicated at Schedule 3, page 4, col. 4, line item 3.0, the revenue difference derived by Part II of Rider E for the period January 1 to March 31, 2009 is a collection of approximately $5.6 million.

Page 2 of Schedule 3 derives the unit rates by component based on the change in revenue (for the period of January 1 to March 31, 2009) divided by the forecast volume for April 2009, as the Company is proposing to clear the Rider E amount on a one month prospective basis over the month of April 2009. Schedule 3, Page 1 of Part II Rider E derivation is the determination of the unit rates based on the type of service.

Note that Part II of the Rider E derivation would not be required if the Company developed January 1, 2009 QRAM rates based on the PGVA reference price going from $384.768 10^3m^3 (2009 Final Rates) to $351.977 10^3m^3 (January 1, 2009 QRAM) and the associated change in the annualized revenue requirement of $(169.5) million which captures the price change only. This approach would have customers receive the impact of the gas supply portfolio mix change through Rider E denoted here as Part I derivation rather than January 1 2009 QRAM rates for the period January 1, 2009 to March 31, 2009. As the 2009 rate adjustment was still in the review process when the January 1, 2009 rates were developed and filed, the January 1, 2009 QRAM rates reflect the impacts of the price and gas supply portfolio mix changes. Therefore, the mix impact needs to be removed from the Rider E derivation via the Part II calculation.

<u>Schedule 4</u>

Schedule 4 depicts the impact on typical customers resulting from Rider E adjustment from Parts I and II. The Rider E unit rates from Schedule 1 columns 6 and 7 are applied to typical customers April volumes to determine the level of the Rider E adjustment as shown in Schedule 4, columns 7 and 8.

The Company is proposing to clear the Rider E over one month (April) as the impact on customers is small. Also, all customers including seasonal customers are on the system in April and therefore participate in the clearing of Rider E. Finally, concluding the Rider by the end of April, 2009 ensures the Rider E adjustment will not need to be taken into consideration within the new CIS billing system scheduled to be implemented in May 2009.

Revenue Adjustment Rider (Rider E) Summary

Period: April 1st to April 30th, 2009

Item No.	Description (Col. 1)	Part I[1] Sales Service (cent/m³) (Col. 2)	Part I[1] Transportation Service (cent/m³) (Col. 3)	Part II[2] Sales Service (cent/m³) (Col. 4)	Part II[2] Transportation Service (cent/m³) (Col. 5)	Summary: Part I + Part II Sales Service (cent/m³) (Col. 6)	Summary: Part I + Part II Transportation Service (cent/m³) (Col. 7)
Bundled Services							
1.	Rate 1	(1.4762)	(1.5937)	0.5278	0.6495	(0.9484)	(0.9441)
2.	Rate 6	(0.1140)	(0.2075)	0.4531	0.5752	0.3391	0.3677
3.	Rate 9	0.0260	(0.0073)	0.0256	0.1040	0.0517	0.0967
4.	Rate 100	-	-	-	-	-	-
5.	Rate 110	(0.0348)	(0.0691)	0.0771	0.1581	0.0423	0.0890
6.	Rate 115	(0.0538)	(0.0875)	0.0403	0.1200	(0.0135)	0.0325
7.	Rate 135	0.0582	0.0582	0.0254	0.0254	0.0836	0.0836
8.	Rate 145	0.3046	(0.0018)	0.0962	0.1973	0.4008	0.1955
9.	Rate 170	(0.0436)	(0.0797)	0.0756	0.1609	0.0320	0.0812
10.	Rate 200	0.0508	(0.0029)	0.3185	0.4455	0.3693	0.4425
			Distribution Service (cent/m³)				Distribution Service (cent/m³)
Unbundled Services							
12.	Rate 125	n/a	0.0000	n/a	n/a	n/a	0.0000
13.	Rate 300	n/a	0.0000	n/a	n/a	n/a	0.0000

Notes: (1) from Schedule 2, Page 1, Column 2 & Column 3
(2) from Schedule 3, Page 1, Column 2 & Column 3

Revenue Adjustment Rider (Rider E) Summary (Part I)
Period: April 1st to April 30th, 2009

Item No.	Col. 1 Description	Col. 2 Sales Service (cent/m^3)	Col. 3 Transportation Service (cent/m^3)
Bundled Services			
1.	Rate 1	(1.4762)	(1.5937)
2.	Rate 6	(0.1140)	(0.2075)
3.	Rate 9	0.0260	(0.0073)
4.	Rate 100	-	-
5.	Rate 110	(0.0348)	(0.0691)
6.	Rate 115	(0.0538)	(0.0875)
7.	Rate 135	0.0582	0.0582
8.	Rate 145	0.3046	(0.0018)
9.	Rate 170	(0.0436)	(0.0797)
10.	Rate 200	0.0508	(0.0029)

			Distribution Service (cent/m^3)
Unbundled Services			
11.	Rate 125	n/a	0.0000
12.	Rate 300	n/a	0.0000

Notes: Sales Service Rider includes Distribution, Gas Supply Load Balancing and Gas Supply Commodity unit rates shown on Page 2.
Transportation Service Rider equals Sales Service Rider less Gas Supply Commodity unit rate.

Derivation of Revenue Adjustment Rider (Rider E) Unit Rates
Period: April 1st to April 30th, 2009

Item No.	Description	Distribution Adjustment ($000) (1)	Delivery Volumes (1000 m^3)	Unit Rate (¢/m^3)	Gas Supply Load Balancing Adjustment ($000) (1)	Delivery Volumes (1000 m^3)	Unit Rate (¢/m^3)	Gas Supply Commodity Adjustment ($000) (1)	Sales Volumes only (1000 m^3)	Unit Rate (¢/m^3)
Col. 1		Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10
			April 2009			April 2009			April 2009	
Bundled Services		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
1.	Rate 1	(4,353)	481,149	(0.9047)	(3,315)	481,149	(0.6889)	355	302,411	0.1175
2.	Rate 6	3,223	482,251	0.6684	(4,224)	482,251	(0.8758)	179	191,435	0.0935
3.	Rate 9	0	218	0.0848	(0)	218	(0.0921)	0	180	0.0334
4.	Rate 100	-	-	0.0000	-	-	0.0000	-	-	0.0000
5.	Rate 110	77	60,392	0.1270	(118)	60,392	(0.1961)	2	6,490	0.0343
6.	Rate 115	30	44,637	0.0668	(69)	44,637	(0.1543)	0	392	0.0337
7.	Rate 135	0	1,001	0.0331	(0)	1,001	0.0251	0	36	0.0000
8.	Rate 145	18	22,774	0.0803	(19)	22,774	(0.0821)	7	2,134	0.3064
9.	Rate 170	27	51,845	0.0525	(69)	51,845	(0.1322)	2	5,336	0.0361
10.	Rate 200	67	14,726	0.4533	(67)	14,726	(0.4562)	6	11,824	0.0537
11.	Total	(910)	1,163,302		(7,881)	1,163,302		551	520,238	

Item No.	Description	Distribution Adjustment ($000) (1)	CD Volumes (1000 m^3)	Unit Rate (¢/m^3)
Unbundled Services				
12.	Rate 125	0	6,016	0.0000
13.	Rate 300	0	90	0.0000

Notes: (1) Distribution, Load Balancing and Commodity Adjustment is the sum of January to March

2009 SALES AND TOTAL VOLUME SUMMARY

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	TOTAL SALES VOLUME (10^3 m^3) - by Rate													
1.1	Rate 1	512,605	485,101	417,660	302,411	159,205	98,159	78,506	73,027	68,055	89,809	230,278	381,771	2,896,586
1.2	Rate 6	313,207	311,273	274,781	191,435	102,362	52,908	40,002	42,335	46,589	63,616	144,565	236,104	1,819,176
1.3	Rate 9	180	180	180	180	180	180	180	180	180	180	180	180	2,158
1.4	TOTAL GS SYS + B/S	825,991	796,553	692,620	494,026	261,748	151,247	118,688	115,542	114,823	153,604	375,022	618,055	4,717,920
1.5	Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	Rate 110	6,795	6,658	6,754	6,490	6,198	5,719	3,940	5,451	5,444	5,735	5,995	6,330	71,509
1.7	Rate 115	368	378	454	392	198	296	153	418	434	454	440	456	4,440
1.8	Rate 135	0	0	0	36	282	306	402	563	556	525	546	100	3,317
1.9	Rate 145	2,740	2,599	2,929	2,134	1,757	1,240	859	892	922	1,459	2,132	2,852	22,515
1.10	Rate 170	5,690	5,546	6,265	5,336	4,258	3,498	3,683	3,694	3,302	3,630	4,957	6,425	56,284
1.11	Rate 200	20,278	20,222	17,262	11,824	6,242	3,651	3,078	3,027	3,006	5,394	9,389	15,476	118,849
1.13	TOTAL LV SYS + B/S	35,871	35,403	33,664	26,212	18,935	14,711	12,114	14,044	13,664	17,197	23,460	31,639	276,915
1.14	TOTAL SYS + B/S	861,862	831,957	726,284	520,238	280,682	165,957	130,803	129,587	128,488	170,801	398,482	649,694	4,994,836
1	CUMULATIVE	861,862	1,693,819	2,420,103	2,940,341	3,221,023	3,386,981	3,517,783	3,647,370	3,775,857	3,946,659	4,345,141	4,994,836	
	TOTAL VOLUME SUMMARIES (10^3 m^3) - by Rate													
2.1	Total Rate 1	814,068	770,474	663,769	481,149	254,844	156,519	126,541	116,386	108,519	143,849	363,601	601,842	4,601,560
2.2	Total Rate 6	738,584	717,870	651,394	482,251	270,854	128,466	112,634	113,881	104,878	181,558	377,778	598,839	4,478,987
2.3	Total Rate 9	218	218	218	218	218	218	218	218	218	218	218	218	2,618
2.4	TOTAL GS VOL.	1,552,870	1,488,563	1,315,381	963,618	525,916	285,202	239,393	230,485	213,615	325,625	741,597	1,200,899	9,083,166
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	-
2.6	Total Rate 110	67,108	66,764	69,611	60,392	54,963	45,410	46,855	48,754	50,687	55,585	58,905	65,933	690,968
2.7	Total Rate 115	48,014	45,726	47,496	44,637	43,763	43,186	42,050	43,206	44,014	45,476	45,099	43,882	536,550
2.8	Total Rate 135	251	181	178	1,001	5,101	6,534	7,449	8,388	8,056	8,497	8,457	4,038	58,131
2.9	Total Rate 145	29,094	30,239	29,510	22,774	16,074	10,695	8,844	9,167	9,599	13,859	20,001	26,219	226,075
2.10	Total Rate 170	62,670	65,991	65,254	51,845	43,827	39,364	37,696	39,112	37,198	44,884	52,248	61,795	601,882
2.11	Total Rate 200	23,670	23,457	20,491	14,726	9,151	6,215	5,062	5,071	4,818	7,910	12,152	18,632	151,354
2.12	Total Rate 300 Int	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	51,702
2.13	TOTAL LV VOL.	235,115	236,666	236,849	199,684	177,187	155,713	152,264	158,006	158,681	180,520	201,170	224,806	2,316,662
2.14	TOTAL VOLUME	1,787,985	1,725,229	1,552,230	1,163,302	703,103	440,916	391,657	388,491	372,296	506,144	942,767	1,425,706	11,399,828
2	CUMULATIVE	1,787,985	3,513,215	5,065,445	6,228,747	6,931,850	7,372,766	7,764,423	8,152,914	8,525,210	9,031,355	9,974,122	11,399,828	

Total Revenue Variance From 2009 to 2008 Oct rates

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	2009 Rates (EB-2008-0219)													
	TOTAL REVENUE SUMMARIES ($' 000) - by Rate													
1.1	Total Rate 1	309,856	294,904	258,145	195,206	116,739	82,783	72,075	68,846	66,151	78,486	155,556	238,314	1,937,062
1.2	Total Rate 6	189,897	187,434	168,638	123,715	72,115	40,336	34,177	35,050	35,604	49,276	97,207	150,142	1,183,591
1.3	Total Rate 9	100	101	101	101	101	101	101	101	101	101	101	101	1,206
1.4	TOTAL GS REV.	499,853	482,438	426,883	319,021	188,954	123,219	106,353	103,997	101,856	127,863	252,864	388,557	3,121,859
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	6,900	6,840	7,029	6,427	6,025	5,336	4,813	5,425	5,533	5,903	6,177	6,681	73,090
1.7	Total Rate 115	3,052	2,938	3,055	2,887	2,776	2,779	2,673	2,821	2,868	2,951	2,926	2,869	34,595
1.8	Total Rate 135	(94)	(99)	(99)	(43)	412	506	593	704	681	697	702	451	4,411
1.9	Total Rate 145	2,834	2,859	2,924	2,226	1,874	1,347	1,096	1,127	1,167	1,630	2,255	2,895	24,235
1.10	Total Rate 170	3,795	3,931	4,132	3,077	4,082	3,580	3,546	3,628	3,391	3,929	4,784	5,805	47,679
1.11	Total Rate 200	8,449	8,512	7,317	5,101	2,849	1,781	1,511	1,494	1,470	2,481	4,109	6,592	51,666
1.12	Total Rate 300	43	43	43	43	43	43	43	43	43	43	43	43	510
	TOTAL LV REV.	24,978	25,023	24,401	19,718	18,062	15,371	14,273	15,242	15,152	17,633	20,996	25,336	236,186
1.13	Rate 125 CD	542	542	542	542	542	542	543	543	543	543	543	620	6,584
1.14	TOTAL REVENUE	525,373	508,003	451,826	339,281	207,558	139,133	121,169	119,781	117,551	146,039	274,403	414,513	3,364,629
1	CUMULATIVE	525,373	1,033,377	1,485,202	1,824,483	2,032,041	2,171,174	2,292,343	2,412,124	2,529,675	2,675,714	2,950,116	3,364,629	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Oct 2008 Qram Rates (EB-2008-0263)													
	TOTAL REVENUE SUMMARIES ($'000) - by Rate													
2.1	Total Rate 1	312,798	297,503	259,917	195,567	115,336	80,594	69,643	66,327	63,562	76,179	154,972	239,557	1,931,954
2.2	Total Rate 6	190,231	187,730	168,829	123,645	71,723	39,733	33,555	34,432	34,971	48,760	96,980	150,253	1,180,842
2.3	Total Rate 9	100	101	101	101	100	101	101	101	101	101	101	101	1,206
2.4	TOTAL GS REV.	503,130	485,333	428,846	319,313	187,159	120,427	103,299	100,859	98,634	125,039	252,053	389,911	3,114,002
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	6,913	6,853	7,043	6,438	6,035	5,344	4,822	5,434	5,542	5,913	6,188	6,694	73,219
2.7	Total Rate 115	3,065	2,950	3,068	2,899	2,789	2,791	2,684	2,833	2,880	2,963	2,939	2,882	34,743
2.8	Total Rate 135	(95)	(99)	(99)	(43)	412	506	593	704	682	698	702	451	4,414
2.9	Total Rate 145	2,832	2,857	2,922	2,225	1,873	1,346	1,095	1,126	1,166	1,629	2,254	2,893	24,217
2.10	Total Rate 170	3,808	3,945	4,145	3,087	4,091	3,588	3,553	3,636	3,398	3,938	4,795	5,817	47,801
2.11	Total Rate 200	8,447	8,509	7,315	5,100	2,849	1,780	1,510	1,494	1,470	2,480	4,108	6,590	51,654
2.12	Total Rate 300	42	42	42	42	42	42	42	42	42	42	42	42	510
	TOTAL LV REV.	25,013	25,058	24,436	19,749	18,091	15,398	14,300	15,270	15,180	17,664	21,028	25,370	236,557
2.13	Rate 125 CD	542	542	542	542	542	542	542	542	542	542	542	619	6,580
2.14	TOTAL REVENUE	528,684	510,933	453,824	339,603	205,791	136,366	118,141	116,671	114,356	143,246	273,623	415,900	3,357,138
2	CUMULATIVE	528,684	1,039,617	1,493,441	1,833,044	2,038,835	2,175,202	2,293,342	2,410,013	2,524,369	2,667,615	2,941,238	3,357,138	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL REVENUE ($'000) - by Rate													
3.1	Total Rate 1	(2,942)	(2,599)	(1,772)	(362)	1,404	2,190	2,433	2,520	2,589	2,307	584	(1,243)	5,109
3.2	Total Rate 6	(335)	(296)	(191)	70	392	603	622	618	633	516	227	(111)	2,749
3.3	Total Rate 9	0	0	0	0	0	0	0	0	0	0	0	0	0
3.4	TOTAL GS REV.	(3,276)	(2,895)	(1,962)	(292)	1,796	2,793	3,055	3,138	3,222	2,824	811	(1,354)	7,858
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	(13)	(13)	(14)	(11)	(10)	(8)	(8)	(9)	(9)	(10)	(11)	(13)	(129)
3.7	Total Rate 115	(13)	(13)	(13)	(12)	(12)	(12)	(12)	(12)	(12)	(13)	(12)	(12)	(148)
3.8	Total Rate 135	0	0	0	0	(0)	(0)	(0)	(1)	(0)	(1)	(1)	(0)	(3)
3.9	Total Rate 145	2	2	2	2	1	1	1	1	1	1	2	2	18
3.10	Total Rate 170	(13)	(13)	(13)	(10)	(9)	(8)	(8)	(8)	(7)	(9)	(11)	(12)	(122)
3.11	Total Rate 200	2	2	2	1	1	0	0	0	0	1	1	2	12
3.12	Total Rate 300	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL LV REV.	(35)	(35)	(36)	(31)	(29)	(27)	(27)	(28)	(28)	(31)	(32)	(34)	(372)
3.13	Rate 125 CD	0	0	0	0	0	0	0	0	0	0	0	0	4
3.14	TOTAL REVENUE	(3,311)	(2,930)	(1,998)	(322)	1,767	2,766	3,028	3,110	3,194	2,793	779	(1,388)	7,491
3	CUMULATIVE	(3,311)	(6,241)	(8,238)	(8,561)	(6,794)	(4,028)	(999)	2,111	5,306	8,099	8,878	7,491	

Total Distribution Revenue Variance From 2009 to 2008 Oct rates

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	2009 Rates (EB-2008-0219)													
	TOTAL DISTRIBUTION REVENUE SUMMARIES ($'000) - by Rate													
1.1	Total Rate 1	89,511	86,376	78,584	65,162	48,188	40,553	38,221	37,431	36,872	39,811	56,693	74,466	691,868
1.2	Total Rate 6	41,187	40,572	37,975	31,046	21,815	15,002	14,130	14,140	13,771	17,255	26,444	35,617	308,953
1.3	Total Rate 9	29	29	29	29	29	29	29	29	29	29	29	29	353
1.4	TOTAL GS REV.	130,727	126,978	116,589	96,237	70,033	55,584	52,381	51,601	50,673	57,095	83,166	110,112	1,001,174
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	1,215	1,219	1,231	1,185	1,157	1,113	1,115	1,123	1,134	1,158	1,177	1,213	14,040
1.7	Total Rate 115	559	555	559	553	551	549	547	549	551	554	553	551	6,633
1.8	Total Rate 135	16	15	15	19	67	83	93	104	100	105	104	220	941
1.9	Total Rate 145	545	557	550	483	414	351	328	331	337	390	456	517	5,261
1.10	Total Rate 170	465	478	475	424	391	374	364	370	363	395	424	459	4,981
1.11	Total Rate 200	404	402	368	302	239	206	193	193	190	225	273	347	3,341
1.12	Total Rate 300	43	43	43	43	43	43	43	43	43	43	43	43	510
	TOTAL LV REV.	3,247	3,267	3,241	3,009	2,861	2,719	2,682	2,712	2,718	2,870	3,030	3,350	35,707
1.13	Rate 125 CD	542	542	542	542	542	542	543	543	543	543	543	620	6,584
1.14	TOTAL REVENUE	134,516	130,788	120,371	99,789	73,436	58,845	55,605	54,855	53,933	60,507	86,739	114,082	1,043,466
1	CUMULATIVE	134,516	265,304	385,675	485,464	558,900	617,745	673,350	728,205	782,138	842,645	929,384	1,043,466	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Oct 2008 Qram Rates (EB-2008-0263)													
	TOTAL DISTRIBUTION REVENUE SUMMARIES ($'000) - by Rate													
2.1	Total Rate 1	91,381	87,961	79,482	64,890	46,448	38,157	35,622	34,758	34,140	37,314	55,630	74,918	680,702
2.2	Total Rate 6	40,103	39,492	36,915	30,048	20,901	14,152	13,290	13,302	12,937	16,387	25,489	34,575	297,591
2.3	Total Rate 9	29	29	29	29	29	29	29	29	29	29	29	29	352
2.4	TOTAL GS REV.	131,514	127,483	116,427	94,967	67,379	52,338	48,941	48,090	47,107	53,730	81,148	109,522	978,646
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	1,190	1,194	1,205	1,162	1,135	1,095	1,096	1,104	1,115	1,137	1,154	1,188	13,775
2.7	Total Rate 115	549	545	549	544	542	540	538	540	542	545	544	542	6,519
2.8	Total Rate 135	16	15	15	18	66	82	92	102	98	103	102	219	928
2.9	Total Rate 145	539	550	544	479	411	349	326	329	335	387	452	512	5,214
2.10	Total Rate 170	456	469	466	416	385	368	359	364	357	388	416	450	4,896
2.11	Total Rate 200	381	378	348	288	230	200	188	188	185	217	261	328	3,191
2.12	Total Rate 300	42	42	42	42	42	42	42	42	42	42	42	42	510
	TOTAL LV REV.	3,174	3,194	3,169	2,950	2,811	2,676	2,641	2,669	2,675	2,820	2,973	3,282	35,033
2.13	Rate 125 CD	542	542	542	542	542	542	542	542	542	542	542	619	6,580
2.14	TOTAL REVENUE	135,229	131,218	120,137	98,459	70,731	55,556	52,124	51,301	50,324	57,092	84,663	113,423	1,020,258
2	CUMULATIVE	135,229	266,447	386,584	485,043	555,775	611,330	663,454	714,756	765,079	822,171	906,835	1,020,258	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL DISTRIBUTION REVENUE ($'000) - by Rate													
3.1	Total Rate 1	(1,870)	(1,585)	(898)	272	1,740	2,396	2,600	2,673	2,732	2,497	1,062	(452)	11,166
3.2	Total Rate 6	1,083	1,080	1,060	998	914	850	840	838	834	867	955	1,042	11,362
3.3	Total Rate 9	0	0	0	0	0	0	0	0	0	0	0	0	1
3.4	TOTAL GS REV.	(787)	(504)	162	1,270	2,654	3,246	3,439	3,511	3,566	3,364	2,017	590	22,529
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	25	25	26	23	21	18	18	19	20	21	23	25	265
3.7	Total Rate 115	10	10	10	9	9	9	9	9	9	10	10	9	114
3.8	Total Rate 135	0	0	0	0	1	2	2	2	2	2	2	1	14
3.9	Total Rate 145	6	6	6	5	3	2	2	2	2	3	4	5	47
3.10	Total Rate 170	9	9	9	7	6	6	5	6	5	6	7	9	85
3.11	Total Rate 200	23	23	20	15	9	6	5	5	5	8	12	18	149
3.12	Total Rate 300	0	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL LV REV.	74	74	72	59	50	43	41	43	43	50	58	68	675
3.13	Rate 125 CD	0	0	0	0	0	0	0	0	0	0	0	0	4
3.14	TOTAL REVENUE	(713)	(430)	234	1,330	2,705	3,289	3,481	3,554	3,609	3,415	2,075	658	23,208
3	CUMULATIVE	(713)	(1,144)	(909)	421	3,125	6,414	9,895	13,450	17,059	20,474	22,549	23,208	

Total Load Balancing Revenue Variance From 2009 to 2008 Oct rates

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	2009 Rates (EB-2008-0219)													
	TOTAL LOAD BALANCING REVENUE SUMMARIES ($'000) - by Rate													
1.1	Total Rate 1	47,196	44,669	38,483	27,895	14,775	9,074	7,336	6,748	6,292	8,340	21,080	34,892	266,779
1.2	Total Rate 6	42,546	41,353	37,523	27,780	15,602	7,400	6,488	6,560	6,041	10,459	21,762	34,496	258,010
1.3	Total Rate 9	11	11	11	11	11	11	11	11	11	11	11	11	128
1.4	TOTAL GS REV.	89,753	86,032	76,016	55,685	30,388	16,485	13,835	13,318	12,344	18,809	42,852	69,399	524,917
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	3,401	3,384	3,528	3,061	2,786	2,301	2,375	2,471	2,569	2,817	2,985	3,342	35,020
1.7	Total Rate 115	2,369	2,256	2,343	2,202	2,159	2,131	2,075	2,132	2,171	2,244	2,225	2,165	26,471
1.8	Total Rate 135	(110)	(114)	(114)	(74)	249	319	364	410	394	415	413	197	2,351
1.9	Total Rate 145	1,363	1,424	1,385	1,022	867	577	477	494	518	747	1,079	1,414	11,366
1.10	Total Rate 170	1,418	1,589	1,551	860	2,260	2,030	1,944	2,017	1,918	2,315	2,695	3,187	23,785
1.11	Total Rate 200	1,231	1,315	1,149	825	513	348	284	284	270	443	681	1,044	8,388
1.12	TOTAL LV REV.	9,672	9,855	9,842	7,896	8,834	7,707	7,518	7,808	7,840	8,982	10,078	11,349	107,381
1.13	TOTAL REVENUE	99,424	95,887	85,859	63,582	39,222	24,192	21,353	21,126	20,184	27,791	52,931	80,748	632,298
1	CUMULATIVE	99,424	195,311	281,170	344,752	383,974	408,165	429,519	450,645	470,829	498,620	551,550	632,298	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Oct 2008 Qram Rates (EB-2008-0263)													
	TOTAL LOAD BALANCING REVENUE SUMMARIES ($'000) - by Rate													
2.1	Total Rate 1	48,397	45,805	39,461	28,604	15,151	9,305	7,523	6,919	6,452	8,552	21,616	35,780	273,564
2.2	Total Rate 6	44,026	42,791	38,828	28,746	16,145	7,658	6,714	6,788	6,252	10,822	22,519	35,696	266,985
2.3	Total Rate 9	11	11	11	11	11	11	11	11	11	11	11	11	129
2.4	TOTAL GS REV.	92,433	88,607	78,300	57,361	31,306	16,973	14,248	13,718	12,714	19,385	44,146	71,486	540,677
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	3,440	3,423	3,569	3,096	2,818	2,328	2,402	2,499	2,598	2,850	3,020	3,380	35,422
2.7	Total Rate 115	2,392	2,278	2,366	2,224	2,180	2,152	2,095	2,153	2,193	2,266	2,247	2,186	26,732
2.8	Total Rate 135	(110)	(114)	(114)	(73)	251	321	366	413	396	418	416	199	2,369
2.9	Total Rate 145	1,369	1,431	1,391	1,027	870	579	479	496	520	750	1,083	1,420	11,414
2.10	Total Rate 170	1,440	1,613	1,574	878	2,276	2,044	1,957	2,031	1,932	2,331	2,713	3,209	23,998
2.11	Total Rate 200	1,255	1,338	1,169	840	522	355	289	289	275	451	693	1,063	8,538
2.12	TOTAL LV REV.	9,786	9,969	9,956	7,991	8,917	7,779	7,588	7,881	7,914	9,065	10,172	11,456	108,473
2.13	TOTAL REVENUE	102,219	98,575	88,256	65,353	40,223	24,752	21,836	21,599	20,627	28,450	54,317	82,942	649,151
2	CUMULATIVE	102,219	200,794	289,050	354,403	394,626	419,378	441,214	462,813	483,441	511,891	566,209	649,151	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL LOAD BALANCING REVENUE ($'000) - by Rate													
3.1	Total Rate 1	(1,200)	(1,136)	(979)	(709)	(376)	(231)	(187)	(172)	(160)	(212)	(536)	(887)	(6,784)
3.2	Total Rate 6	(1,480)	(1,438)	(1,305)	(966)	(543)	(257)	(226)	(228)	(210)	(364)	(757)	(1,200)	(8,975)
3.3	Total Rate 9	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
3.4	TOTAL GS REV.	(2,680)	(2,575)	(2,284)	(1,676)	(919)	(488)	(412)	(400)	(370)	(576)	(1,293)	(2,087)	(15,760)
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	(39)	(39)	(41)	(35)	(32)	(26)	(27)	(28)	(29)	(32)	(34)	(38)	(402)
3.7	Total Rate 115	(23)	(22)	(23)	(22)	(21)	(21)	(21)	(21)	(21)	(22)	(22)	(21)	(262)
3.8	Total Rate 135	(0)	(0)	(0)	(0)	(2)	(2)	(2)	(3)	(3)	(3)	(3)	(1)	(18)
3.9	Total Rate 145	(6)	(6)	(6)	(5)	(3)	(2)	(2)	(2)	(2)	(3)	(4)	(6)	(48)
3.10	Total Rate 170	(22)	(23)	(23)	(18)	(15)	(14)	(13)	(14)	(13)	(16)	(18)	(22)	(213)
3.11	Total Rate 200	(24)	(23)	(20)	(15)	(9)	(6)	(5)	(5)	(5)	(8)	(12)	(19)	(150)
3.12	TOTAL LV REV.	(114)	(114)	(113)	(95)	(83)	(72)	(70)	(73)	(73)	(84)	(94)	(107)	(1,092)
3.13	TOTAL REVENUE	(2,795)	(2,689)	(2,397)	(1,771)	(1,001)	(560)	(483)	(473)	(444)	(660)	(1,387)	(2,194)	(16,853)
3	CUMULATIVE	(2,795)	(5,483)	(7,881)	(9,651)	(10,653)	(11,213)	(11,696)	(12,168)	(12,612)	(13,272)	(14,658)	(16,853)	

Total Commodity Revenue Variance From 2009 to 2008 Oct rates

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	2009 Rates (EB-2008-0219)													
	TOTAL COMMODITY REVENUE SUMMARIES ($'000) - by Rate													
1.1	Total Rate 1	173,149	163,858	141,078	102,149	53,777	33,156	26,518	24,667	22,988	30,336	77,784	128,956	978,415
1.2	Total Rate 6	106,165	105,509	93,140	64,889	34,697	17,934	13,559	14,350	15,792	21,563	49,002	80,030	616,628
1.3	Total Rate 9	60	60	60	60	60	60	60	60	60	60	60	60	725
1.4	TOTAL GS REV.	279,374	269,428	234,278	167,098	88,534	51,150	40,138	39,078	38,840	51,959	126,846	209,046	1,595,768
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	2,283	2,237	2,270	2,181	2,083	1,922	1,324	1,832	1,829	1,927	2,015	2,127	24,029
1.7	Total Rate 115	124	127	153	132	67	99	51	140	146	153	148	153	1,492
1.8	Total Rate 135	0	0	0	12	95	103	135	190	187	177	184	34	1,118
1.9	Total Rate 145	926	878	990	721	594	419	290	301	312	493	720	964	7,607
1.10	Total Rate 170	1,912	1,864	2,105	1,793	1,431	1,176	1,238	1,241	1,110	1,220	1,666	2,159	18,913
1.11	Total Rate 200	6,814	6,795	5,801	3,973	2,097	1,227	1,034	1,017	1,010	1,813	3,155	5,201	39,937
1.12	TOTAL LV REV.	12,059	11,901	11,318	8,812	6,366	4,946	4,073	4,722	4,594	5,782	7,888	10,637	93,097
1.13	TOTAL REVENUE	291,433	281,329	245,596	175,910	94,900	56,096	44,210	43,799	43,434	57,741	134,734	219,683	1,688,865
1	CUMULATIVE	291,433	572,762	818,357	994,268	1,089,168	1,145,264	1,189,475	1,233,274	1,276,707	1,334,449	1,469,182	1,688,865	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Oct 2008 Qram Rates (EB-2008-0263)													
	TOTAL COMMODITY REVENUE SUMMARIES ($'000) - by Rate													
2.1	Total Rate 1	173,020	163,737	140,973	102,073	53,737	33,132	26,498	24,649	22,971	30,313	77,726	128,860	977,688
2.2	Total Rate 6	106,102	105,447	93,085	64,851	34,676	17,923	13,551	14,341	15,782	21,551	48,973	79,983	616,266
2.3	Total Rate 9	60	60	60	60	60	60	60	60	60	60	60	60	725
2.4	TOTAL GS REV.	279,183	269,244	234,118	166,984	88,474	51,115	40,110	39,051	38,813	51,924	126,759	208,903	1,594,679
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	2,283	2,237	2,269	2,180	2,082	1,921	1,324	1,831	1,829	1,926	2,014	2,126	24,021
2.7	Total Rate 115	124	127	153	132	67	99	51	140	146	153	148	153	1,492
2.8	Total Rate 135	0	0	0	12	95	103	135	190	187	177	184	34	1,117
2.9	Total Rate 145	924	876	987	719	592	418	290	301	311	492	719	961	7,590
2.10	Total Rate 170	1,911	1,863	2,104	1,793	1,430	1,175	1,237	1,241	1,109	1,219	1,665	2,158	18,907
2.11	Total Rate 200	6,812	6,793	5,799	3,972	2,097	1,226	1,034	1,017	1,010	1,812	3,154	5,199	39,924
2.12	TOTAL LV REV.	12,053	11,896	11,312	8,808	6,363	4,943	4,071	4,719	4,592	5,779	7,884	10,632	93,051
2.13	TOTAL REVENUE	291,236	281,140	245,430	175,792	94,836	56,059	44,181	43,770	43,405	57,703	134,643	219,535	1,687,730
2	CUMULATIVE	291,236	572,376	817,806	993,598	1,088,434	1,144,493	1,188,674	1,232,444	1,275,849	1,333,552	1,468,195	1,687,730	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL COMMODITY REVENUE ($'000) - by Rate													
3.1	Total Rate 1	129	122	105	76	40	25	20	18	17	23	58	96	727
3.2	Total Rate 6	62	62	55	38	20	11	8	8	9	13	29	47	362
3.3	Total Rate 9	0	0	0	0	0	0	0	0	0	0	0	0	0
3.4	TOTAL GS REV.	191	184	160	114	60	35	28	27	26	35	87	143	1,089
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	1	1	1	1	1	1	0	1	1	1	1	1	8
3.7	Total Rate 115	0	0	0	0	0	0	0	0	0	0	0	0	0
3.8	Total Rate 135	0	0	0	0	0	0	0	0	0	0	0	0	1
3.9	Total Rate 145	2	2	2	2	1	1	1	1	1	1	2	2	18
3.10	Total Rate 170	1	1	1	1	0	0	0	0	0	0	1	1	6
3.11	Total Rate 200	2	2	2	1	1	0	0	0	0	1	1	2	13
3.12	TOTAL LV REV.	6	6	6	4	3	3	2	2	2	3	4	5	46
3.13	TOTAL REVENUE	197	189	165	118	64	38	30	29	29	38	91	148	1,135
3	CUMULATIVE	197	386	551	670	733	771	801	830	858	897	987	1,135	

Revenue Adjustment Rider (Rider E) Summary (Part II)

Period: April 1st to April 30th, 2009

Item No.	Col. 1 Description	Col. 2 Sales Service (cent/m^3)	Col. 3 Transportation Service (cent/m^3)
1.	Rate 1	0.5278	0.6495
2.	Rate 6	0.4531	0.5752
3.	Rate 9	0.0256	0.1040
4.	Rate 100	-	-
5.	Rate 110	0.0771	0.1581
6.	Rate 115	0.0403	0.1200
7.	Rate 135	0.0254	0.0254
8.	Rate 145	0.0962	0.1973
9.	Rate 170	0.0756	0.1609
10.	Rate 200	0.3185	0.4455

Notes: Sales Service Rider includes Distribution, Gas Supply Load Balancing and Gas Supply Commodity unit rates shown on Page 2.
Transportation Service Rider equals Sales Service Rider less Gas Supply Commodity unit rate.

Derivation of Revenue Adjustment Rider (Rider E) Unit Rates

Period: April 1st to April 30th, 2009

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10
Item No.	Description	Distribution Adjustment (\$000) (1)	Delivery Volumes (1000 m^3)	Unit Rate (¢/m^3)	Gas Supply Load Balancing Adjustment (\$000) (1)	Delivery Volumes (1000 m^3)	Unit Rate (¢/m^3)	Gas Supply Commodity Adjustment (\$000) (1)	Sales Volumes only (1000 m^3)	Unit Rate (¢/m^3)
			April 2009			April 2009			April 2009	
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
1.	Rate 1	65	481,149	0.0135	3,060	481,149	0.6360	(368)	302,411	(0.1217)
2.	Rate 6	57	482,251	0.0118	2,717	482,251	0.5634	(234)	191,435	(0.1221)
3.	Rate 9	0	218	0.0009	0	218	0.1031	(0)	180	(0.0784)
4.	Rate 100	-	-	0.0000	-	-	0.0000	-	-	0.0000
5.	Rate 110	1	60,392	0.0024	94	60,392	0.1557	(5)	6,490	(0.0810)
6.	Rate 115	1	44,637	0.0016	53	44,637	0.1184	(0)	392	(0.0797)
7.	Rate 135	0	1,001	0.0003	0	1,001	0.0251	(0)	36	(0.0000)
8.	Rate 145	1	22,774	0.0030	44	22,774	0.1943	(2)	2,134	(0.1011)
9.	Rate 170	1	51,845	0.0022	82	51,845	0.1586	(5)	5,336	(0.0853)
10.	Rate 200	1	14,726	0.0087	64	14,726	0.4367	(15)	11,824	(0.1270)
11.	Total	127	1,163,302		6,115	1,163,302		(629)	520,238	

Notes: (1) Distribution, Load Balancing and Commodity Adjustment is the sum of January to March

2009 SALES AND TOTAL VOLUME SUMMARY

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	TOTAL SALES VOLUME (10^3 m^3) - by Rate													
1.1	Rate 1	512,605	485,101	417,660	302,411	159,205	98,159	78,506	73,027	68,055	89,809	230,278	381,771	2,896,586
1.2	Rate 6	313,207	311,273	274,781	191,435	102,362	52,908	40,002	42,335	46,589	63,616	144,565	236,104	1,819,176
1.3	Rate 9	180	180	180	180	180	180	180	180	180	180	180	180	2,158
1.4	TOTAL GS SYS + B/S	825,991	796,553	692,620	494,026	261,748	151,247	118,688	115,542	114,823	153,604	375,022	618,055	4,717,920
1.5	Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	-
1.6	Rate 110	6,795	6,658	6,754	6,490	6,198	5,719	3,940	5,451	5,444	5,735	5,995	6,330	71,509
1.7	Rate 115	368	378	454	392	198	296	153	418	434	454	440	456	4,440
1.8	Rate 135	0	0	0	36	282	306	402	563	556	525	546	100	3,317
1.9	Rate 145	2,740	2,599	2,929	2,134	1,757	1,240	859	892	922	1,459	2,132	2,852	22,515
1.10	Rate 170	5,690	5,546	6,265	5,336	4,258	3,498	3,683	3,694	3,302	3,630	4,957	6,425	56,284
1.11	Rate 200	20,278	20,222	17,262	11,824	6,242	3,651	3,078	3,027	3,006	5,394	9,389	15,476	118,849
1.12	TOTAL LV SYS + B/S	35,871	35,403	33,664	26,212	18,935	14,711	12,114	14,044	13,664	17,197	23,460	31,639	276,915
1.13	TOTAL SYS + B/S	861,862	831,957	726,284	520,238	280,682	165,957	130,803	129,587	128,488	170,801	398,482	649,694	4,994,836
1	CUMULATIVE	861,862	1,693,819	2,420,103	2,940,341	3,221,023	3,386,981	3,517,783	3,647,370	3,775,857	3,946,659	4,345,141	4,994,836	
	TOTAL VOLUME SUMMARIES (10^3 m^3) - by Rate													
2.1	Total Rate 1	814,068	770,474	663,769	481,149	254,844	156,519	126,541	116,386	108,519	143,849	363,601	601,842	4,601,560
2.2	Total Rate 6	738,584	717,870	651,394	482,251	270,854	128,466	112,634	113,881	104,878	181,558	377,778	598,839	4,478,987
2.3	Total Rate 9	218	218	218	218	218	218	218	218	218	218	218	218	2,618
2.4	TOTAL GS VOL.	1,552,870	1,488,563	1,315,381	963,618	525,916	285,202	239,393	230,485	213,615	325,625	741,597	1,200,899	9,083,166
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	-
2.6	Total Rate 110	67,108	66,764	69,611	60,392	54,963	45,410	46,855	48,754	50,687	55,585	58,905	65,933	690,968
2.7	Total Rate 115	48,014	45,726	47,496	44,637	43,763	43,186	42,050	43,206	44,014	45,476	45,099	43,882	536,550
2.8	Total Rate 135	251	181	178	1,001	5,101	6,534	7,449	8,388	8,056	8,497	8,457	4,038	58,131
2.9	Total Rate 145	29,094	30,239	29,510	22,774	16,074	10,695	8,844	9,167	9,599	13,859	20,001	26,219	226,075
2.10	Total Rate 170	62,670	65,991	65,254	51,845	43,827	39,364	37,696	39,112	37,198	44,884	52,248	61,795	601,882
2.11	Total Rate 200	23,670	23,457	20,491	14,726	9,151	6,215	5,062	5,071	4,818	7,910	12,152	18,632	151,354
2.12	Total Rate 300	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	4,309	51,702
2.13	TOTAL LV VOL.	235,115	236,666	236,849	199,684	177,187	155,713	152,264	158,006	158,681	180,520	201,170	224,806	2,316,662
2.14	TOTAL VOLUME	1,787,985	1,725,229	1,552,230	1,163,302	703,103	440,916	391,657	388,491	372,296	506,144	942,767	1,425,706	11,399,828
2	CUMULATIVE	1,787,985	3,513,215	5,065,445	6,228,747	6,931,850	7,372,766	7,764,423	8,152,914	8,525,210	9,031,355	9,974,122	11,399,828	

Total Revenue Variance From Jan 2009 Q1 Rates (EB-2008-0348) to Adjusted Jan 2009 Q1 Rates (EB-2008-0348)

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Adjusted Jan 2009 Q1 Rates (EB-2008-0348) TOTAL REVENUE SUMMARIES ($' 000) - by Rate													
1.1	Total Rate 1	295,518	281,150	245,837	185,372	109,968	77,284	66,996	63,864	61,268	73,151	147,208	226,686	1,834,301
1.2	Total Rate 6	179,643	177,204	159,538	117,174	68,262	37,942	32,204	33,001	33,394	46,612	92,095	142,276	1,119,345
1.3	Total Rate 9	94	94	94	94	94	94	94	94	94	94	94	94	1,132
1.4	TOTAL GS REV.	475,255	458,448	405,469	302,641	178,325	115,320	99,294	96,959	94,755	119,857	239,397	369,057	2,954,778
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	6,665	6,610	6,796	6,203	5,811	5,138	4,676	5,236	5,344	5,704	5,970	6,463	70,616
1.7	Total Rate 115	3,040	2,926	3,041	2,875	2,771	2,770	2,669	2,808	2,855	2,936	2,913	2,855	34,459
1.8	Total Rate 135	(95)	(99)	(99)	(44)	401	494	578	683	661	678	682	447	4,287
1.9	Total Rate 145	2,724	2,753	2,807	2,140	1,805	1,298	1,061	1,091	1,130	1,572	2,171	2,782	23,336
1.10	Total Rate 170	3,590	3,731	3,907	2,886	3,929	3,453	3,414	3,495	3,272	3,798	4,606	5,575	45,656
1.11	Total Rate 200	7,752	7,817	6,724	4,694	2,635	1,655	1,405	1,390	1,367	2,295	3,786	6,060	47,580
1.12	Total Rate 300	42	42	42	42	42	42	42	42	42	42	42	42	510
	TOTAL LV REV.	23,720	23,781	23,218	18,797	17,394	14,852	13,844	14,746	14,670	17,026	20,170	24,224	226,443
1.13	Rate 125 CD	542	542	542	542	542	542	542	542	542	542	542	619	6,580
1.14	TOTAL REVENUE	499,517	482,770	429,229	321,979	196,261	130,714	113,681	112,248	109,968	137,426	260,109	393,900	3,187,801
1	CUMULATIVE	499,517	982,287	1,411,516	1,733,495	1,929,756	2,060,470	2,174,151	2,286,399	2,396,366	2,533,792	2,793,901	3,187,801	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Jan 2009 Q1 Rates (EB-2008-0348) TOTAL REVENUE SUMMARIES ($'000) - by Rate													
2.1	Total Rate 1	294,520	280,205	245,023	184,782	109,655	77,092	66,840	63,721	61,134	72,974	146,762	225,948	1,828,656
2.2	Total Rate 6	178,753	176,340	158,752	116,588	67,932	37,787	32,066	32,862	33,267	46,389	91,634	141,550	1,113,921
2.3	Total Rate 9	94	94	94	94	94	94	94	94	94	94	94	94	1,132
2.4	TOTAL GS REV.	473,367	456,639	403,869	301,465	177,681	114,972	99,000	96,677	94,496	119,458	238,491	367,592	2,943,708
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	6,636	6,581	6,765	6,176	5,786	5,118	4,655	5,215	5,322	5,680	5,943	6,433	70,311
2.7	Total Rate 115	3,022	2,909	3,023	2,858	2,754	2,754	2,653	2,792	2,838	2,919	2,896	2,839	34,257
2.8	Total Rate 135	(95)	(99)	(99)	(45)	400	492	575	680	658	675	679	446	4,268
2.9	Total Rate 145	2,710	2,739	2,793	2,129	1,797	1,293	1,057	1,087	1,125	1,566	2,161	2,770	23,227
2.10	Total Rate 170	3,565	3,704	3,880	2,865	3,911	3,437	3,398	3,479	3,256	3,779	4,585	5,550	45,411
2.11	Total Rate 200	7,735	7,799	6,708	4,683	2,627	1,650	1,401	1,386	1,363	2,289	3,777	6,046	47,464
2.12	Total Rate 300	42	42	42	42	42	42	42	42	42	42	42	42	510
	TOTAL LV REV.	23,615	23,675	23,113	18,710	17,319	14,788	13,781	14,682	14,605	16,951	20,084	24,126	225,448
2.13	Rate 125 CD	542	542	542	542	542	542	542	542	542	542	542	619	6,580
2.14	TOTAL REVENUE	497,524	480,856	427,524	320,716	195,542	130,302	113,324	111,901	109,643	136,950	259,117	392,337	3,175,735
2	CUMULATIVE	497,524	978,379	1,405,903	1,726,619	1,922,161	2,052,463	2,165,787	2,277,688	2,387,331	2,524,281	2,783,398	3,175,735	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL REVENUE ($'000) - by Rate													
3.1	Total Rate 1	998	945	814	590	313	192	156	143	133	177	446	737	5,645
3.2	Total Rate 6	890	864	786	585	330	156	138	139	126	223	460	727	5,425
3.3	Total Rate 9	0	0	0	0	0	0	0	0	0	0	0	0	0
3.4	TOTAL GS REV.	1,889	1,809	1,600	1,176	644	348	294	282	260	400	906	1,464	11,070
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	30	30	31	27	24	20	21	21	22	25	26	29	306
3.7	Total Rate 115	18	17	18	17	17	16	16	16	17	17	17	17	202
3.8	Total Rate 135	0	0	0	0	2	2	2	3	3	3	3	1	19
3.9	Total Rate 145	14	15	14	11	8	5	4	4	5	7	10	13	108
3.10	Total Rate 170	25	27	26	21	18	16	15	16	15	18	21	25	244
3.11	Total Rate 200	18	17	15	11	7	5	4	4	4	6	9	14	116
3.12	Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL LV REV.	105	106	105	87	75	64	63	65	65	76	86	99	996
3.13	Rate 125 CD	-	-	-	-	-	-	-	-	-	-	-	-	-
3.14	TOTAL REVENUE	1,994	1,915	1,705	1,263	719	412	357	347	325	475	992	1,563	12,066
3	CUMULATIVE	1,994	3,908	5,613	6,876	7,595	8,007	8,364	8,711	9,036	9,511	10,503	12,066	

Total Revenue Variance From Jan 2009 Q1 Rates (EB-2008-0348) to Adjusted Jan 2009 Q1 Rates (EB-2008-0348)

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Adjusted Jan 2009 Q1 Rates (EB-2008-0348) TOTAL DISTRIBUTION REVENUE SUMMARIES ($'000) - by Rate													
1.1	Total Rate 1	91,309	87,893	79,423	64,846	46,425	38,142	35,610	34,747	34,130	37,300	55,597	74,864	680,286
1.2	Total Rate 6	39,980	39,371	36,804	29,963	20,851	14,128	13,269	13,281	12,918	16,355	25,421	34,473	296,813
1.3	Total Rate 9	29	29	29	29	29	29	29	29	29	29	29	29	352
1.4	TOTAL GS REV.	131,318	127,293	116,256	94,839	67,305	52,299	48,908	48,058	47,077	53,684	81,048	109,366	977,452
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	1,183	1,187	1,198	1,156	1,130	1,090	1,091	1,099	1,109	1,131	1,148	1,181	13,705
1.7	Total Rate 115	544	540	544	539	537	535	533	536	537	540	539	537	6,460
1.8	Total Rate 135	16	15	15	18	66	81	91	101	97	102	102	219	922
1.9	Total Rate 145	533	544	538	474	407	347	325	327	333	384	448	507	5,168
1.10	Total Rate 170	447	459	457	409	378	363	353	359	352	382	409	441	4,810
1.12	Total Rate 200	377	375	345	286	229	199	187	187	184	216	259	326	3,169
1.13	Total Rate 300	42	42	42	42	42	42	42	42	42	42	42	42	510
	TOTAL LV REV.	3,143	3,163	3,138	2,925	2,789	2,658	2,623	2,651	2,656	2,798	2,948	3,253	34,744
1.14	Rate 125 CD	542	542	542	542	542	542	542	542	542	542	542	619	3,871
1.15	TOTAL REVENUE	135,003	130,998	119,936	98,305	70,636	55,499	52,073	51,251	50,275	57,024	84,538	113,239	1,016,068
1	CUMULATIVE	135,003	266,001	385,937	484,242	554,878	610,377	662,450	713,701	763,976	821,000	905,537	1,018,776	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Jan 2009 Q1 Rates (EB-2008-0348) TOTAL DISTRIBUTION REVENUE SUMMARIES ($'000) - by Rate													
2.1	Total Rate 1	91,286	87,871	79,404	64,832	46,417	38,137	35,606	34,744	34,126	37,296	55,586	74,846	680,151
2.2	Total Rate 6	39,960	39,351	36,786	29,950	20,844	14,124	13,266	13,278	12,915	16,349	25,410	34,456	296,690
2.3	Total Rate 9	29	29	29	29	29	29	29	29	29	29	29	29	352
2.4	TOTAL GS REV.	131,275	127,251	116,219	94,811	67,290	52,291	48,901	48,051	47,070	53,674	81,026	109,332	977,193
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	1,183	1,187	1,198	1,156	1,129	1,090	1,091	1,098	1,109	1,131	1,148	1,181	13,700
2.7	Total Rate 115	544	540	543	539	537	535	533	535	537	540	539	537	6,458
2.8	Total Rate 135	16	15	15	18	66	81	91	101	97	102	102	219	922
2.9	Total Rate 145	533	544	538	474	407	347	325	327	333	384	448	507	5,167
2.10	Total Rate 170	447	459	456	409	378	362	353	358	352	382	409	441	4,806
2.11	Total Rate 200	377	375	344	285	229	199	187	187	184	216	259	325	3,166
2.12	Total Rate 300	42	42	42	42	42	42	42	42	42	42	42	42	510
	TOTAL LV REV.	3,142	3,161	3,136	2,923	2,788	2,657	2,622	2,650	2,655	2,797	2,946	3,252	34,728
2.13	Rate 125 CD	542	542	542	542	542	542	542	542	542	542	542	619	6,580
2.14	TOTAL REVENUE	134,958	130,954	119,897	98,276	70,619	55,489	52,065	51,243	50,268	57,013	84,515	113,203	1,018,501
2	CUMULATIVE	134,958	265,912	385,810	484,086	554,705	610,194	662,259	713,502	763,770	820,783	905,297	1,018,501	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL DISTRIBUTION REVENUE ($'000) - by Rate													
3.1	Total Rate 1	23	22	19	14	8	5	4	4	3	4	11	18	136
3.2	Total Rate 6	20	19	18	14	8	4	3	3	3	5	11	16	124
3.3	Total Rate 9	0	0	-	0	0	0	0	0	0	0	0	0	0
3.4	TOTAL GS REV.	43	42	37	28	16	9	7	7	6	10	22	34	259
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	0	0	0	0	0	0	0	0	0	0	0	0	5
3.7	Total Rate 115	0	0	0	0	0	0	0	0	0	0	0	0	3
3.8	Total Rate 135	0	0	0	0	0	0	0	0	0	0	0	0	0
3.9	Total Rate 145	0	0	0	0	0	0	0	0	0	0	0	0	2
3.10	Total Rate 170	0	0	0	0	0	0	0	0	0	0	0	0	4
3.11	Total Rate 200	0	0	0	0	0	0	0	0	0	0	0	0	3
3.12	Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-	-
	TOTAL LV REV.	2	2	2	1	1	1	1	1	1	1	1	2	16
3.13	Rate 125 CD	-	-	-	-	-	-	-	-	-	-	-	-	-
3.14	TOTAL REVENUE	45	43	39	29	17	10	8	8	7	11	23	35	275
3	CUMULATIVE	45	88	127	156	173	183	191	199	206	217	240	275	

Total Revenue Variance From Jan 2009 Q1 Rates (EB-2008-0348) to Adjusted Jan 2009 Q1 Rates (EB-2008-0348)

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Adjusted Jan 2009 Q1 Rates (EB-2008-0348) TOTAL LOAD BALANCING REVENUE SUMMARIES ($'000) - by Rate													
1.1	Total Rate 1	48,698	46,090	39,707	28,782	15,245	9,363	7,570	6,962	6,492	8,605	21,751	36,002	275,265
1.2	Total Rate 6	44,260	43,018	39,035	28,899	16,231	7,698	6,750	6,824	6,285	10,880	22,638	35,885	268,403
1.3	Total Rate 9	11	11	11	11	11	11	11	11	11	11	11	11	128
1.4	TOTAL GS REV.	92,968	89,119	78,752	57,692	31,486	17,072	14,330	13,797	12,787	19,496	44,400	71,898	543,797.1
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	3,432	3,414	3,560	3,088	2,811	2,322	2,396	2,493	2,592	2,842	3,012	3,372	35,333
1.7	Total Rate 115	2,386	2,272	2,360	2,218	2,174	2,146	2,089	2,147	2,187	2,260	2,241	2,180	26,659
1.8	Total Rate 135	(110)	(114)	(114)	(73)	250	320	365	411	395	417	415	198	2,361
1.9	Total Rate 145	1,360	1,422	1,382	1,020	865	576	476	494	517	746	1,077	1,412	11,347
1.10	Total Rate 170	1,426	1,598	1,560	866	2,266	2,035	1,949	2,022	1,923	2,320	2,701	3,195	23,861
1.11	Total Rate 200	1,256	1,339	1,170	841	522	355	289	290	275	452	694	1,064	8,546
1.12	TOTAL LV REV.	9,749	9,931	9,918	7,960	8,889	7,754	7,565	7,856	7,889	9,037	10,140	11,420	108,107
1.13	TOTAL REVENUE	102,717	99,050	88,670	65,652	40,375	24,826	21,895	21,653	20,676	28,532	54,539	83,318	651,904
1	CUMULATIVE	102,717	201,767	290,437	356,089	396,464	421,290	443,184	464,838	485,514	514,046	568,586	651,904	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Jan 2009 Q1 Rates (EB-2008-0348) TOTAL LOAD BALANCING REVENUE SUMMARIES ($'000) - by Rate													
2.1	Total Rate 1	47,590	45,041	38,803	28,127	14,898	9,150	7,397	6,804	6,344	8,409	21,256	35,183	269,002
2.2	Total Rate 6	43,308	42,093	38,195	28,277	15,882	7,533	6,604	6,678	6,150	10,646	22,151	35,113	262,630
2.3	Total Rate 9	11	11	11	11	11	11	11	11	11	11	11	11	128
2.4	TOTAL GS REV.	90,908	87,145	77,009	56,415	30,790	16,693	14,012	13,492	12,504	19,066	43,418	70,307	531,760
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	3,401	3,383	3,527	3,060	2,785	2,301	2,374	2,471	2,568	2,817	2,985	3,341	35,014
2.7	Total Rate 115	2,368	2,255	2,342	2,201	2,158	2,130	2,074	2,131	2,170	2,242	2,224	2,164	26,458
2.8	Total Rate 135	(110)	(114)	(114)	(74)	248	318	363	408	392	414	412	197	2,341
2.9	Total Rate 145	1,346	1,407	1,368	1,008	857	571	472	489	512	739	1,067	1,399	11,234
2.10	Total Rate 170	1,400	1,570	1,532	844	2,247	2,018	1,933	2,005	1,907	2,301	2,679	3,169	23,606
2.11	Total Rate 200	1,234	1,317	1,150	827	514	349	284	285	271	444	682	1,046	8,402
2.12	TOTAL LV REV.	9,637	9,818	9,806	7,867	8,810	7,687	7,499	7,789	7,821	8,958	10,049	11,315	107,055
2.13	TOTAL REVENUE	100,544	96,963	86,815	64,283	39,600	24,380	21,512	21,281	20,325	28,024	53,467	81,622	638,815
2	CUMULATIVE	100,544	197,507	284,322	348,604	388,205	412,585	434,097	455,377	475,703	503,726	557,193	638,815	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL LOAD BALANCING REVENUE ($'000) - by Rate													
3.1	Total Rate 1	1,108	1,049	903	655	347	213	172	158	148	196	495	819	6,263
3.2	Total Rate 6	952	925	840	622	349	166	145	147	135	234	487	772	5,774
3.3	Total Rate 9	0	0	0	0	0	0	0	0	0	0	0	0	1
3.4	TOTAL GS REV.	2,060	1,974	1,743	1,277	696	379	317	305	283	430	982	1,591	12,037
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	31	31	32	28	25	21	22	23	23	26	27	30	319
3.7	Total Rate 115	18	17	18	17	16	16	16	16	16	17	17	16	201
3.8	Total Rate 135	0	0	0	0	2	2	3	3	3	3	3	1	20
3.9	Total Rate 145	14	15	15	11	8	5	4	5	5	7	10	13	113
3.10	Total Rate 170	27	28	28	22	19	17	16	17	16	19	22	26	255
3.11	Total Rate 200	23	22	19	14	9	6	5	5	5	8	12	18	144
3.12	TOTAL LV REV.	113	113	112	92	79	67	65	68	68	79	91	105	1,052
3.13	TOTAL REVENUE	2,173	2,087	1,855	1,369	775	446	383	373	351	509	1,073	1,696	13,089
3	CUMULATIVE	2,173	4,260	6,115	7,484	8,259	8,705	9,088	9,460	9,811	10,320	11,393	13,089	

Total Revenue Variance From Jan 2009 Q1 Rates (EB-2008-0348) to Adjusted Jan 2009 Q1 Rates (EB-2008-0348)

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Adjusted Jan 2009 Q1 Rates (EB-2008-0348) TOTAL COMMODITY REVENUE SUMMARIES ($'000) - by Rate													
1.1	Total Rate 1	155,511	147,167	126,707	91,744	48,299	29,779	23,817	22,155	20,646	27,246	69,860	115,820	878,749
1.2	Total Rate 6	95,404	94,815	83,699	58,312	31,180	16,116	12,185	12,895	14,191	19,378	44,035	71,918	554,128
1.3	Total Rate 9	54	54	54	54	54	54	54	54	54	54	54	54	651
1.4	TOTAL GS REV.	250,969	242,036	210,461	150,110	79,533	45,949	36,056	35,104	34,891	46,678	113,950	187,792	1,433,529
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	2,051	2,009	2,038	1,958	1,870	1,726	1,189	1,645	1,643	1,731	1,809	1,910	21,579
1.7	Total Rate 115	111	114	137	118	60	89	46	126	131	137	133	138	1,340
1.8	Total Rate 135	0	0	0	11	85	93	122	171	168	159	165	30	1,004
1.9	Total Rate 145	830	787	887	647	532	376	260	270	279	442	646	864	6,820
1.10	Total Rate 170	1,717	1,674	1,890	1,610	1,285	1,056	1,111	1,115	996	1,095	1,496	1,939	16,985
1.11	Total Rate 200	6,119	6,102	5,209	3,568	1,883	1,102	929	914	907	1,628	2,833	4,670	35,864
1.12	TOTAL LV REV.	10,828	10,686	10,162	7,912	5,716	4,441	3,657	4,240	4,125	5,192	7,082	9,551	83,592
1.13	TOTAL REVENUE	261,797	252,723	220,623	158,022	85,249	50,390	39,713	39,344	39,016	51,869	121,032	197,343	1,517,121
1	CUMULATIVE	261,797	514,520	735,142	893,165	978,414	1,028,804	1,068,516	1,107,860	1,146,877	1,198,746	1,319,778	1,517,121	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	Jan 2009 Q1 Rates (EB-2008-0348) TOTAL COMMODITY REVENUE SUMMARIES ($'000) - by Rate													
2.1	Total Rate 1	155,644	147,293	126,816	91,822	48,340	29,804	23,837	22,174	20,664	27,269	69,920	115,919	879,502
2.2	Total Rate 6	95,485	94,896	83,771	58,362	31,207	16,130	12,195	12,906	14,203	19,394	44,073	71,980	554,601
2.3	Total Rate 9	54	54	54	54	54	54	54	54	54	54	54	54	652
2.4	TOTAL GS REV.	251,184	242,243	210,641	150,238	79,601	45,988	36,087	35,134	34,921	46,717	114,047	187,953	1,434,756
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	2,052	2,011	2,040	1,960	1,872	1,727	1,190	1,646	1,644	1,732	1,811	1,912	21,597
2.7	Total Rate 115	111	114	137	118	60	89	46	126	131	137	133	138	1,341
2.8	Total Rate 135	0	0	0	11	86	93	122	171	168	159	165	30	1,005
2.9	Total Rate 145	831	788	888	647	533	376	261	270	280	442	646	865	6,826
2.10	Total Rate 170	1,718	1,675	1,892	1,612	1,286	1,057	1,112	1,116	997	1,096	1,497	1,940	16,999
2.11	Total Rate 200	6,125	6,107	5,214	3,571	1,885	1,103	929	914	908	1,629	2,836	4,674	35,895
2.13	TOTAL LV REV.	10,837	10,696	10,171	7,919	5,721	4,445	3,660	4,243	4,128	5,196	7,088	9,559	83,664
2.14	TOTAL REVENUE	262,021	252,939	220,812	158,157	85,322	50,433	39,747	39,378	39,050	51,914	121,136	197,512	1,518,419
2	CUMULATIVE	262,021	514,960	735,772	893,929	979,251	1,029,684	1,069,431	1,108,809	1,147,858	1,199,772	1,320,907	1,518,419	

Item No.	Col. 1	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
	VARIANCE- TOTAL COMMODITY REVENUE ($'000) - by Rate													
3.1	Total Rate 1	(133)	(126)	(109)	(79)	(41)	(26)	(20)	(19)	(18)	(23)	(60)	(99)	(753)
3.2	Total Rate 6	(81)	(81)	(71)	(50)	(27)	(14)	(10)	(11)	(12)	(17)	(38)	(61)	(473)
3.3	Total Rate 9	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
3.4	TOTAL GS REV.	(215)	(207)	(180)	(128)	(68)	(39)	(31)	(30)	(30)	(40)	(97)	(161)	(1,227)
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	(2)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(19)
3.7	Total Rate 115	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
3.8	Total Rate 135	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
3.9	Total Rate 145	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(6)
3.10	Total Rate 170	(1)	(1)	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(15)
3.11	Total Rate 200	(5)	(5)	(4)	(3)	(2)	(1)	(1)	(1)	(1)	(1)	(2)	(4)	(31)
3.12	TOTAL LV REV.	(9)	(9)	(9)	(7)	(5)	(4)	(3)	(4)	(4)	(4)	(6)	(8)	(72)
3.13	TOTAL REVENUE	(224)	(216)	(189)	(135)	(73)	(43)	(34)	(34)	(33)	(44)	(104)	(169)	(1,299)
3	CUMULATIVE	(224)	(440)	(629)	(764)	(837)	(881)	(915)	(948)	(982)	(1,026)	(1,130)	(1,299)	

PROSPECTIVE RIDER E FOR APRIL 2009 (Part I + Part II)
TYPICAL CUSTOMER VOLUME PROFILES

Line no.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
	GENERAL SERVICE (m^3)				Rider E	Rider E		
		Volumes m^3	Total	Annual Volume	T-Service	Sales Service	Rider E Recovery	Rider E Recovery
	RATE 1 RESIDENTIAL	April		Profile m^3	(cent/m^3)	(cent/m^3)	T-Service [1]	Sales Service [2]
1.1	General & Wtr.Htg.	104	104	1,081	(0.9441)	(0.9484)	($0.98)	($0.99)
1.2	Heating & Wtr.Htg.	173	173	2,005	(0.9441)	(0.9484)	($1.63)	($1.64)
1.3	Htg. & Wtr.Htg.	261	261	3,064	(0.9441)	(0.9484)	($2.46)	($2.47)
1.4	Htg., Wtr. Htg. & Other Uses	398	398	4,691	(0.9441)	(0.9484)	($3.76)	($3.78)
1.5	Htg., Pool Htg. & Other Uses	347	347	5,048	(0.9441)	(0.9484)	($3.28)	($3.29)
	RATE 6 COMMERCIAL							
2.1	Heating & Other Uses	2,326	2,326	22,606	0.3677	0.3391	$8.55	$7.89
2.2	Htg., Air Cond'ng & Other Uses	2,586	2,586	29,278	0.3677	0.3391	$9.51	$8.77
2.3	Medium Com. Customer	18,652	18,652	169,563	0.3677	0.3391	$68.59	$63.25
2.4	Large Com. Customer	37,304	37,304	339,125	0.3677	0.3391	$137.18	$126.49
	RATE 6 INDUSTRIAL							
3.1	General Use	4,211	4,211	43,285	0.3677	0.3391	$15.49	$14.28
3.2	Heating & Other Uses	6,892	6,892	63,903	0.3677	0.3391	$25.34	$23.37
3.3	Medium Ind. Customer	16,665	16,665	169,563	0.3677	0.3391	$61.29	$56.51
3.4	Large Ind. Customer	33,347	33,347	339,124	0.3677	0.3391	$122.63	$113.07
	CONTRACT SERVICE (m^3)							
	RATE 145							
4.1	Commercial - small size	33,420	33,420	339,188	0.1955	0.4008	$65.33	$133.95
4.2	Commercial - average size	59,059	59,059	598,568	0.1955	0.4008	$115.44	$236.70
4.3	Industrial - small size	33,221	33,221	339,188	0.1955	0.4008	$64.94	$133.15
4.4	Industrial - average size	58,559	58,559	598,567	0.1955	0.4008	$114.47	$234.70
	RATE 110							
5.1	Industrial - small size, 50% LF	51,876	51,876	598,568	0.0890	0.0423	$46.19	$21.96
5.2	Industrial - avg. size, 50% LF	863,932	863,932	9,976,121	0.0890	0.0423	$769.16	$365.65
5.3	Industrial - avg. size, 75% LF	823,030	823,030	9,976,120	0.0890	0.0423	$732.75	$348.34
	RATE 115							
6	Industrial - large size, 80% LF	5,684,892	5,684,892	69,832,850	0.0325	(0.0135)	$1,846.38	($766.04)
	RATE 135							
7	Industrial - Seasonal Firm	2,716	2,716	598,569	0.0836	0.0836	$2.27	$2.27
	RATE 170							
8.1	Industrial - avg. size, 50% LF	863,932	863,932	9,976,121	0.0812	0.0320	$701.51	$276.52
8.2	Industrial - avg. size, 75% LF	823,030	823,030	9,976,120	0.0812	0.0320	$668.30	$263.43

Note:
1. T Service recovery (Col. 7) is calculated by multiplying Col. 3 with Col. 5
2. Sales Service recovery (Col. 8) is calculated by multiplying Col. 3 with Col. 6

Annualized Impact of January 1, 2009 Quarterly Rate Adjustment
on the Company's F2009 Test Year Revenue Requirement

Line No.	Impact of cost change on utility operations	Item Numbers	NOTE	Col.1 Exhibit Reference	Col.2 Volume	Col. 3 Change in Unit Rates	NOTE	Col. 4 Quarterly Rate Adjustment Impact
					(103 M3)	($/103 M3)		($000)
1.	Forecast volumes from EB-2008-0219	(4.1, 4.2, 4.3, & 4.6)	B	B.T5.S2.p2	4 994 835.6	(32.791)	A	(163,785.7)
2.	Forecast Company use volume	(4.7)	B	B.T5.S2.p2	5 319.4	(32.791)	A	(174.4)
3.	Forecast unbilled and unaccounted for volume	(4.8 & 4.9)	B	B.T5.S2.p2	25 962.8	(32.791)	A	(851.3)
4.	Forecast lost and unaccounted for volume	(4.11)	B	B.T5.S2.p2	23 763.5	(32.791)	A	(779.2)
5.	EB-2008-0219 requested utility gas costs volume - excluding T-service				5 049 881.3			
6.	Gross upstream pass-on of change in purchase cost of gas							(165,590.6)
						($000)		
7.	Impact of upstream pass-on of T-service credits			Q1-3.T1.S1, item 13		335,808.9		
8.	T-service credits excluding upstream pass-on			Q1-3.T1.S1, item 14		335,808.9		-
9.	Total impact of upstream pass-on change in purchase cost of gas							(165,590.6)
10.	Impact on carrying cost requirement as a result of upstream pass-on impact on rate base			Q1-3.T2.S2				(3,775.9)
11.	Impact on capital taxes			Q1-3.T2.S3				(155.7)
12.	Increase (decrease) in revenue requirement							(169,522.2)

			Docket No.	
	Note : A			
13.	PGVA reference price in EB-2008-0348	Q1-3.T1.S1, item 10	EB-2008-0348	351.977
14.	PGVA reference price in EB-2008-0219			384.768
15.	Change in price			(32.791)

Note : B
16. Volumes are from Exhibit B, Tab 5, Schedule 2, page 2,
Filed: 2008-09-26, within EB-2008-0219.

CALCULATION OF UNIT RATE CHANGE
BY CUSTOMER CLASS
($millions)

		COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11	COL. 12	COL. 13	COL. 14
		TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 125	RATE 135	RATE 145	RATE 170	RATE 200	RATE 300	FACTORS Q1-3.3.4
	ALLOCATION OF O&M COSTS														
1.1	ANNUAL COMMODITY	(170.40)	(98.82)	(62.06)	(0.07)	0.00	(2.44)	(0.15)	0.00	(0.11)	(0.77)	(1.92)	(4.05)	0.00	1.1
1.2	PIPELINE PEAK	6.64	3.44	3.08	0.00	0.00	0.05	0.01	0.00	0.00	0.00	0.00	0.06	0.00	3.1
1.3	PIPELINE SEASONAL	1.50	0.72	0.68	0.00	0.00	0.02	0.00	0.00	0.00	0.02	0.03	0.02	0.00	3.2
1.4	PIPELINE ANNUAL	(1.67)	(0.68)	(0.66)	(0.00)	0.00	(0.10)	(0.08)	0.00	(0.01)	(0.03)	(0.09)	(0.02)	0.00	1.2
1.5	DISTRIBUTION COMMODITY	(1.05)	(0.43)	(0.42)	(0.00)	0.00	(0.06)	(0.05)	0.00	(0.01)	(0.02)	(0.06)	(0.01)	0.00	1.2
1.6	SPACE	(0.74)	(0.36)	(0.33)	0.00	0.00	(0.01)	(0.00)	0.00	0.00	(0.01)	(0.02)	(0.01)	0.00	3.2
1.7	DELIVERABILITY	0.18	0.09	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
		-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
1.	TOTAL	(165.55)	(96.02)	(59.63)	(0.07)	0.00	(2.54)	(0.27)	0.00	(0.13)	(0.81)	(2.05)	(4.02)	0.00	
	ALLOCATION OF RETURN AND TAXES														
2.1	ANNUAL COMMODITY	(0.22)	(0.13)	(0.08)	(0.00)	0.00	(0.00)	(0.00)	0.00	(0.00)	(0.00)	(0.00)	(0.01)	0.00	1.1
2.2	DISTRIBUTION COMMODITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	1.5
2.2	SEASONAL SPACE	(3.72)	(1.78)	(1.68)	0.00	0.00	(0.06)	(0.01)	0.00	0.00	(0.06)	(0.08)	(0.05)	0.00	3.2
2.4	DELIVERABILITY	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	3.1
2.5	SPACE	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	3.2
		-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
2.	TOTAL	(3.93)	(1.91)	(1.76)	(0.00)	0.00	(0.06)	(0.01)	0.00	(0.00)	(0.06)	(0.08)	(0.05)	0.00	
	TOTAL														
3.1	ANNUAL COMMODITY	(170.62)	(98.95)	(62.14)	(0.07)	0.00	(2.44)	(0.15)	0.00	(0.11)	(0.77)	(1.92)	(4.06)	0.00	1.1
3.2	PIPELINE PEAK	6.64	3.44	3.08	0.00	0.00	0.05	0.01	0.00	0.00	0.00	0.00	0.06	0.00	3.1
3.3	PIPELINE SEASONAL	1.50	0.72	0.68	0.00	0.00	0.02	0.00	0.00	0.00	0.02	0.03	0.02	0.00	3.2
3.4	PIPELINE ANNUAL	(1.67)	(0.68)	(0.66)	(0.00)	0.00	(0.10)	(0.08)	0.00	(0.01)	(0.03)	(0.09)	(0.02)	0.00	1.2
3.5	DISTRIBUTION COMMODITY	(1.05)	(0.43)	(0.42)	(0.00)	0.00	(0.06)	(0.05)	0.00	(0.01)	(0.02)	(0.06)	(0.01)	0.00	1.2
3.6	SEASONAL SPACE	(3.72)	(1.78)	(1.68)	0.00	0.00	(0.06)	(0.01)	0.00	0.00	(0.06)	(0.08)	(0.05)	0.00	3.2
3.7	SPACE	(0.74)	(0.36)	(0.33)	0.00	0.00	(0.01)	(0.00)	0.00	0.00	(0.01)	(0.02)	(0.01)	0.00	3.2
3.8	DELIVERABILITY	0.18	0.09	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
		-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
3.	TOTAL	(169.48)	(97.93)	(61.39)	(0.07)	0.00	(2.61)	(0.28)	0.00	(0.13)	(0.87)	(2.13)	(4.07)	0.00	
	UNIT RATE CHANGE ($ per 10^3m^3)														
4.1	ANNUAL COMMODITY	(34.16)	(34.16)	(34.16)	(34.16)	0.00	(34.16)	(34.16)	0.00	(34.16)	(34.16)	(34.16)	(34.16)	0.00	
4.2	PIPELINE PEAK	0.59	0.75	0.69	0.01	0.00	0.07	0.02	0.00	0.00	0.00	0.00	0.39	0.00	
4.3	PIPELINE SEASONAL	0.13	0.16	0.15	0.00	0.00	0.03	0.01	0.00	0.00	0.10	0.05	0.13	0.00	
4.4	PIPELINE ANNUAL	(0.15)	(0.15)	(0.15)	(0.15)	0.00	(0.15)	(0.15)	0.00	(0.15)	(0.15)	(0.15)	(0.15)	0.00	
4.5	DISTRIBUTION COMMODITY	(0.09)	(0.09)	(0.09)	(0.09)	0.00	(0.09)	(0.09)	0.00	(0.09)	(0.09)	(0.09)	(0.09)	0.00	
4.6	SEASONAL SPACE	(0.33)	(0.39)	(0.37)	0.00	0.00	(0.08)	(0.02)	0.00	0.00	(0.25)	(0.13)	(0.32)	0.00	
4.7	SPACE	(0.07)	(0.08)	(0.07)	0.00	0.00	(0.02)	(0.00)	0.00	0.00	(0.05)	(0.03)	(0.06)	0.00	
4.8	DELIVERABILITY	0.02	0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	
		-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	
5	TOTAL SALES	(34.06)	(33.94)	(33.99)	(34.39)	0.00	(34.40)	(34.39)	0.00	(34.40)	(34.60)	(34.51)	(34.25)	0.00	
6	TOTAL T-SERVICE	0.10	0.22	0.17	(0.23)	0.00	(0.24)	(0.23)	0.00	(0.24)	(0.44)	(0.35)	(0.09)	0.00	

ITEM 3.1 = ITEM 1.1 + ITEM 2.1
ITEM 3.2 = ITEM 1.2
ITEM 3.3 = ITEM 1.3
ITEM 3.4 = ITEM 1.4
ITEM 3.5 = ITEM 1.5
ITEM 3.6 = ITEM 2.2
ITEM 3.7 = ITEM 1.6
ITEM 3.8 = ITEM 1.7
ITEM 4.1 = ITEM 3.1/ANNUAL SALES
ITEM 4.2 - ITEM 3.2/BUNDLED ANNUAL DELIVERIES
ITEM 4.3 = ITEM 3.3/BUNDLED ANNUAL DELIVERIES
ITEM 4.4 = ITEM 3.4/BUNDLED ANNUAL DELIVERIES
ITEM 4.5 = ITEM 3.5/TOTAL ANNUAL DELIVERIES
ITEM 4.6 = ITEM 3.6/BUNDLED ANNUAL DELIVERIES
ITEM 4.7 = ITEM 3.7/BUNDLED ANNUAL DELIVERIES
ITEM 4.8 = ITEM 3.8/BUNDLED ANNUAL DELIVERIES

REVENUE COMPARISON - CURRENT METHODOLOGY vs PROPOSED METHODOLOGY BY RATE CLASS AND COMPONENT ($000)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
		REVENUE -EB-2008-0263 RATES [1]					(SUFFICIENCY) / DEFICIENCY					REVENUE -ADJUSTED EB-2008-0348 RATES				
ITEM NO.	RATE NO.	DISTRIB'TN	TRANSPORT	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL	DISTRIB'TN	TRANSPORT	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL	DISTRIB'TN	TRANSPORT	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL
1.	1	680,628	226,336	47,244	977,746	1,931,954	(410)	(677)	2,379	(98,944)	(97,653)	680,218	225,658	49,623	878,801	1,834,301
2.	6	297,539	220,307	46,693	616,302	1,180,842	(774)	(659)	2,078	(62,141)	(61,496)	296,765	219,647	48,772	554,161	1,119,345
3.	9	353	129	0	725	1,206	(0)	(0)	0	(74)	(74)	352	128	0	651	1,132
4.	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	110	13,775	33,986	1,436	24,021	73,219	(71)	(102)	12	(2,443)	(2,602)	13,705	33,885	1,448	21,579	70,616
6.	115	6,519	26,391	341	1,492	34,743	(59)	(79)	5	(152)	(284)	6,460	26,312	347	1,340	34,459
7.	125	6,583	0	0	0	6,583	0	0	0	0	0	6,583	0	0	0	6,583
8.	135	931	2,859	(490)	1,117	4,417	(5)	(9)	0	(113)	(127)	925	2,851	(490)	1,004	4,290
9.	145	5,214	11,120	295	7,590	24,218	(45)	(33)	(34)	(769)	(882)	5,168	11,087	261	6,820	23,337
10.	170	4,896	29,605	(5,607)	18,907	47,801	(86)	(89)	(48)	(1,923)	(2,145)	4,810	29,516	(5,655)	16,985	45,656
11.	200	3,191	7,445	1,094	39,924	51,654	(22)	(22)	30	(4,060)	(4,074)	3,169	7,422	1,124	35,864	47,580
12.	300	510	0	0	0	510	0	0	0	0	0	510	0	0	0	510
13.	SUB-TOTAL	1,020,139	558,177	91,006	1,687,824	3,357,146	(1,473)	(1,671)	4,424	(170,619)	(169,338)	1,018,666	556,507	95,430	1,517,205	3,187,808
14.	STORAGE	1,742	0	0	0	1,742	(42)	0	0	0	(42)	1,700	0	0	0	1,700
15.	DPAC	1,561	0	0	0	1,561	0	0	0	0	0	1,561	0	0	0	1,561
16.	TOTAL	1,023,442	558,177	91,006	1,687,824	3,360,449	(1,515)	(1,671)	4,424	(170,619)	(169,380)	1,021,927	556,507	95,430	1,517,205	3,191,069

Notes:
1. Revenue based on EB-2008-0263 rates applied to 2009 forecast volumes

FISCAL YEAR REVENUE COMPARISON - CURRENT METHODOLOGY vs PROPOSED METHODOLOGY BY RATE CLASS

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
		REVENUE -EB-2008-0263			PROPOSED EB-2008-0348 (Adjusted)			
Item No.	Rate No.	Revenue ($000)	Unbilled Revenue ($000)	Total ($000)	Proposed Revenue ($000)	Unbilled Revenue ($000)	Total ($000)	Total Difference ($000)
1.	1	1,931,954	3,202	1,935,156	1,834,301	2,921	1,837,222	(97,934)
2.	6	1,180,842	(3,782)	1,177,060	1,119,345	(3,676)	1,115,670	(61,390)
3.	9	1,206	0	1,206	1,132	0	1,132	(74)
4.	100	0	0	0	0	0	0	0
5.	110	73,219	(127)	73,092	70,616	(131)	70,486	(2,606)
6.	115	34,743	(202)	34,541	34,459	(195)	34,264	(277)
7.	125	6,583	0	6,583	6,583	0	6,583	0
8.	135	4,417	2	4,419	4,290	2	4,292	(127)
9.	145	24,218	(207)	24,012	23,337	(194)	23,143	(869)
10.	170	47,801	(190)	47,611	45,656	(176)	45,480	(2,131)
11.	200	51,654	0	51,654	47,580	0	47,580	(4,074)
12.	300	510	0	510	510	0	510	0
13.	SUB-TOTAL	3,357,146	(1,303)	3,355,843	3,187,808	(1,447)	3,186,362	(169,481)
14.	STORAGE	1,742	0	1,742	1,700	0	1,700	(42)
15.	DPAC	1,561	0	1,561	1,561	0	1,561	0
16.	TOTAL	3,360,449	(1,303)	3,359,146	3,191,069	(1,447)	3,189,622	(169,524)

DETAILED REVENUE CALCULATION EB-2008-0263 vs EB-2008-0348 (Adjusted)

Item No.		Col. 1 Rate Block m³		Col. 2 Bills & Volumes 10³ m³	Col. 3 EB-2008-0263 Rate cents*	Col. 4 EB-2008-0263 Revenues $000	Col. 5 Rate Change cents*	Col. 6 Proposed EB-2008-0348 (Adjusted) Rate cents*	Col. 7 Proposed EB-2008-0348 (Adjusted) Revenues $000
	RATE 1								
1.1	Customer Charge	Bills		20,965,129	$14.00	293,512	$0.00	$14.00	293,512
1.2	Delivery Charge	first	30	596,244	9.4389	56,279	(0.0101)	9.4288	56,218
1.3		next	55	865,328	8.8309	76,417	(0.0095)	8.8214	76,334
1.4		next	85	942,995	8.3545	78,782	(0.0090)	8.3455	78,698
1.5		over	170	2,196,992	7.9997	175,753	(0.0086)	7.9911	175,564
1.	Total Distribution Charge			4,601,560		680,742			680,326
2.1	Gas Supply Load Balancing			4,601,560	1.0267	47,244	0.0517	1.0784	49,623
2.2	Gas Supply Transportation			4,601,560	4.9187	226,336	(0.0147)	4.9040	225,658
3.1	Gas Supply Commodity - System			2,896,586	33.7551	977,746	(3.4159)	30.3392	878,801
3.2	Gas Supply Commodity - Buy/Sell			0	33.7366	0	(3.4159)	30.3207	0
3.	Total Gas Supply Charge			2,896,586		977,746			878,801
4.1	TOTAL DISTRIBUTION			4,601,560		680,742			680,326
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(			4,601,560		273,580			275,282
4.3	TOTAL GAS SUPPLY COMMODITY			2,896,586		977,746			878,801
4.	TOTAL RATE 1			4,601,560		1,932,068			1,834,409
5.	Adj. Factor	0.9999							
6.	ADJUSTED REVENUE					1,931,954			1,834,301
7.	REVENUE INC./(DEC.)								(97,653)

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION　　EB-2008-0263 vs EB-2008-0348 (Adjusted)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
				EB-2008-0263			Proposed EB-2008-0348 (Adjusted)	
Item No.		Rate Block	Bills & Volumes	Rate	Revenues	Rate Change	Rate	Revenues
		m³	10³ m³	cents*	$000	cents*	cents*	$000
	RATE 6							
1.1	Customer Charge	Bills	1,905,194	$50.00	95,260	$0.00	$50.00	95,260
1.2	Delivery Charge	First 500	538,315	7.4872	40,305	(0.0288)	7.4584	40,150
1.3		Next 1050	642,051	5.7235	36,748	(0.0220)	5.7015	36,607
1.4		Next 4500	1,155,669	4.4889	51,877	(0.0173)	4.4717	51,678
1.5		Next 7000	710,156	3.6953	26,242	(0.0142)	3.6811	26,142
1.6		Next 15250	620,099	3.3427	20,728	(0.0128)	3.3298	20,648
1.7		Over 28300	812,698	3.2544	26,449	(0.0125)	3.2419	26,347
1.	Total Distribution Charge		4,478,987		297,609			296,831
2.1	Gas Supply Load Balancing		4,478,987	1.0425	46,693	0.0464	1.0889	48,772
2.2	Gas Supply Transportation		4,478,987	4.9187	220,307	(0.0147)	4.9040	219,647
3.1	Gas Supply Commodity - System		1,819,176	33.8781	616,302	(3.4159)	30.4622	554,161
3.2	Gas Supply Commodity - Buy/Sell		0	33.8596	0	(3.4159)	30.4437	0
3.	Total Gas Supply Charge		1,819,176		616,302			554,161
4.1	TOTAL DISTRIBUTION		4,478,987		297,609			296,831
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(		4,478,987		267,000			268,419
4.3	TOTAL GAS SUPPLY COMMODITY		1,819,176		616,302			554,161
4.	TOTAL RATE 6		4,478,987		1,180,911			1,119,411
5.	Adj. Factor	1.000						
6.	ADJUSTED REVENUE				1,180,842			1,119,345
7.	REVENUE INC./(DEC.)							(61,496)

NOTE * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION — EB-2008-0263 vs EB-2008-0348 (Adjusted)

Item No.		Rate Block m³	Col. 1	Col. 2 Bills & Volumes 10³ m³	Col. 3 EB-2008-0263 Rate cents*	Col. 4 EB-2008-0263 Revenues $000	Col. 5 Rate Change cents*	Col. 6 Proposed EB-2008-0348 (Adjusted) Rate cents*	Col. 7 Proposed EB-2008-0348 (Adjusted) Revenues $000
	RATE 9								
1.1	Customer Charge		Bills	336	$232.01	78	$0.00	$232.01	78
1.2	Delivery Charge	first	20000	2,401	10.5430	253	(0.0093)	10.5337	253
1.3		over	20000	217	9.8685	21	(0.0087)	9.8598	21
1.	Total Distribution Charge			2,618		353			352
2.1	Gas Supply Load Balancing			2,618	0.0000	0	0.0005	0.0005	0
2.2	Gas Supply Transportation			2,618	4.9187	129	(0.0147)	4.9040	128
3.1	Gas Supply Commodity - System			2,158	33.5922	725	(3.4159)	30.1763	651
3.2	Gas Supply Commodity - Buy/Sell			0	33.5737	0	(3.4159)	30.1578	0
3.	Total Gas Supply Charge			2,158		725			651
4.1	TOTAL DISTRIBUTION			2,618		353			352
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(			2,618		129			128
4.3	TOTAL GAS SUPPLY COMMODITY			2,158		725			651
4	TOTAL RATE 9			2,618		1,206			1,132
5.	REVENUE INC./(DEC.)								(74)

Item No.		Rate Block m³		Contracts & Volumes 10³ m³	EB-2008-0263 Rate cents*	EB-2008-0263 Revenues $000	Rate Change cents*	Proposed EB-2008-0348 (Adjusted) Rate cents*	Proposed EB-2008-0348 (Adjusted) Revenues $000
	RATE 100								
1.1	Customer Charge		Contracts	0	$118.97	0	$0.00	$118.97	0
1.2	Demand Charge			0	$8.19	0	-	8.19	0
1.3	Delivery Charge	first	14,000	0	5.0637	0	(0.0161)	5.0475	0
1.4		next	28,000	0	3.7047	0	(0.0161)	3.6885	0
1.5		over	42,000	0	3.1457	0	(0.0161)	3.1295	0
1	Total Distribution Charge			0		0			0
2.1	Gas Supply Load Balancing			0	0.7501	0	0.0065	0.7566	0
2.2	Gas Supply Transportation			0	4.9187	0	(0.0147)	4.9040	0
3.1	Gas Supply Commodity - System			0	33.7164	0	(3.4159)	30.3005	0
3.2	Gas Supply Commodity - Buy/Sell			0	33.6979	0	(3.4159)	30.2820	0
3	Total Gas Supply Charge			0		0			0
4.1	TOTAL DISTRIBUTION			0		0			0
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(			0		0			0
4.3	TOTAL GAS SUPPLY COMMODITY			0		0			0
4	TOTAL RATE 100			0		0			0
5	REVENUE INC./(DEC.)								0

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION — EB-2008-0263 vs EB-2008-0348 (Adjusted)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
							Proposed	
Item			Contracts &	EB-2008-0263		Rate	EB-2008-0348 (Adjusted)	
No.		Rate Block	Volumes	Rate	Revenues	Change	Rate	Revenues
		m³	10³ m³	cents*	$000	cents*	cents*	$000
	RATE 110							
1.1	Customer Charge	Contracts	2,891	$572.75	1,656	$0.00	$572.75	1,656
1.2	Demand Charge		38,182	22.9100	8,748	0.0000	22.9100	8,748
1.3	Delivery Charge	first 1,000,000	547,461	0.5191	2,842	(0.0102)	0.5089	2,786
1.4		over 1,000,000	143,507	0.3691	530	(0.0102)	0.3589	515
1.	Total Distribution Charge		690,968		13,775			13,705
2.1	Load Balancing Demand		38,182	0.0000	0	0.0000	0.0000	0
2.2	Load Balancing Commodity		690,968	0.2078	1,436	0.0018	0.2096	1,448
2.3	Gas Supply Transportation		690,968	4.9187	33,986	(0.0147)	4.9040	33,885
2.	Total Gas Supply Load Balancing				35,422			35,333
3.1	Gas Supply Commodity - System		71,509	33.5922	24,021	(3.4159)	30.1763	21,579
3.2	Gas Supply Commodity - Buy/Sell		0	33.5737	0	(3.4159)	30.1578	0
3.	Total Gas Supply Charge		71,509		24,021			21,579
4.1	TOTAL DISTRIBUTION		690,968		13,775			13,705
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(		690,968		35,422			35,333
4.3	TOTAL GAS SUPPLY COMMODITY		71,509		24,021			21,579
4.	TOTAL RATE 110		690,968		73,219			70,616
5.	REVENUE INC./(DEC.)							(2,602)

							Proposed	
			Contracts &	EB-2008-0263		Rate	EB-2008-0348 (Adjusted)	
		Rate Block	Volumes	Rate	Revenues	Change	Rate	Revenues
		m³	10³ m³	cents*	$000	cents*	cents*	$000
	RATE 115							
6.6	Customer Charge	Contracts	480	$609.16	292	$0.00	$609.16	292
6.2	Demand Charge		20,810	24.3600	5,069	0.0000	24.3600	5,069
6.3	Delivery Charge	first 1,000,000	225,219	0.2737	616	(0.0109)	0.2628	592
6.4		over 1,000,000	311,331	0.1737	541	(0.0109)	0.1628	507
6	Total Distribution Charge		536,550		6,519			6,460
7.1	Load Balancing Demand		20,810	0.0000	0	0.0000	0.0000	0
7.7	Load Balancing Commodity		536,550	0.0636	341	0.0010	0.0646	347
7.3	Gas Supply Transportation		536,550	4.9187	26,391	(0.0147)	4.9040	26,312
7	Total Gas Supply Load Balancing				26,732			26,659
8.1	Gas Supply Commodity - System		4,440	33.5922	1,492	(3.4159)	30.1763	1,340
8.2	Gas Supply Commodity - Buy/Sell		0	33.5737	0	(3.4159)	30.1578	0
8.	Total Gas Supply Charge		4,440		1,492			1,340
9.1	TOTAL DISTRIBUTION		536,550		6,519			6,460
9.2	TOTAL GAS SUPPLY LOAD BALANCIN(		536,550		26,732			26,659
9.3	TOTAL GAS SUPPLY COMMODITY		4,440		1,492			1,340
9.	TOTAL RATE 115		536,550		34,743			34,459
10.	REVENUE INC./(DEC.)							(284)

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION EB-2008-0263 vs EB-2008-0348 (Adjusted)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
							Proposed	
Item			Contracts &	EB-2008-0263		Rate	EB-2008-0348 (Adjusted)	
No.		Rate Block	Volumes	Rate	Revenues	Change	Rate	Revenues
		m³	10³ m³	cents*	$000	cents*	cents*	$000
	RATE 125							
1.1	Customer Charge		12	$ 500.00	6	$ -	$ 500.00	6
1.2	Demand Charge		73,053	9.0032	6,577	-	9.0032	6,577
1.	Total Distribution Charge		73,053		6,583			6,583

			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
								Proposed	
Item				Contracts &	EB-2008-0263		Rate	EB-2008-0348 (Restated)	
No.		Rate Block		Volumes	Rate	Revenues	Change	Rate	Revenues
		m³		10³ m³	cents*	$000	cents*	cents*	$000
	RATE 135								
	DEC to MAR								
1.1	Customer Charge	Contracts		152	$112.84	17	$0.00	$112.84	17
1.2	Delivery Charge	first	14,000	615	6.6799	41	(0.0092)	6.6706	41
1.3		next	28,000	1,048	5.4799	57	(0.0092)	5.4706	57
1.4		over	42,000	2,985	5.0799	152	(0.0092)	5.0706	151
1.	Total Distribution Charge			4,648		267			267
2.1	Gas Supply Load Balancing			4,648	0.0000	0	0.0000	0.0000	0
2.2	Gas Supply Transportation			4,648	4.9187	229	(0.0147)	4.9040	228
2.3	Seasonal Credit					(490)			(490)
3.1	Gas Supply Commodity - System			100	33.6805	34	(3.4160)	30.2645	30
3.2	Gas Supply Commodity - Buy/Sell			0	33.6620	0	(3.4159)	30.2461	0
3.	Total Gas Supply Charge			100		34			30
4.	SUB-TOTAL WINTER					39			35
	APR to NOV								
5.1	Customer Charge	Contracts		304	$112.84	34	$0.00	$112.84	34
5.2	Delivery Charge	first	14,000	4,004	1.9799	79	(0.0092)	1.9706	79
5.3		next	28,000	7,695	1.2799	98	(0.0092)	1.2706	98
5.4		over	42,000	41,783	1.0799	451	(0.0092)	1.0706	447
5.	Total Distribution Charge			53,483		663			658
6.1	Gas Supply Load Balancing			53,483	0.0000	0	0.0000	0.0000	0
6.2	Gas Supply Transportation			53,483	4.9187	2,631	(0.0147)	4.9040	2,623
7.1	Gas Supply Commodity - System			3,217	33.6805	1,084	(3.4160)	30.2645	974
7.2	Gas Supply Commodity - Buy/Sell			0	33.6620	0	(3.4159)	30.2461	0
7.	Total Gas Supply Charge			3,217		1,084			974
8.	SUB-TOTAL SUMMER					4,377			4,255
9.1	TOTAL DISTRIBUTION			58,131		931			925
9.2	TOTAL GAS SUPPLY LOAD BALANCIN(			58,131		2,369			2,361
9.3	TOTAL GAS SUPPLY COMMODITY			3,317		1,117			1,004
9.	TOTAL RATE 135			58,131		4,417			4,290
10.	REVENUE INC./(DEC.)								(127)

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION — EB-2008-0263 vs EB-2008-0348 (Adjusted)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
							Proposed	
Item			Contracts &	EB-2008-0263		Rate	EB-2008-0348 (Adjusted)	
No.		Rate Block	Volumes	Rate	Revenues	Change	Rate	Revenues
		m³	10³ m³	cents*	$000	cents*	cents*	$000
	RATE 145							
1.1	Customer Charge	Contracts	2,232	$121.47	271	$0.00	$121.47	271
1.2	Demand Charge		23,594	8.2300	1,942	-	8.2300	1,942
1.2	Delivery Charge	first 14,000	29,745	2.8682	853	(0.0200)	2.8482	847
1.3		next 28,000	50,472	1.5092	762	(0.0200)	1.4892	752
1.4		over 42,000	145,857	0.9502	1,386	(0.0200)	0.9302	1,357
1.	Total Distribution Charge		226,075		5,214			5,168
2.1	Gas Supply Load Balancing		226,075	0.4958	1,121	(0.0150)	0.4808	1,087
2.2	Gas Supply Transportation		226,075	4.9187	11,120	(0.0147)	4.9040	11,087
2.3	Curtailment Credit				(826)			(826)
3.1	Gas Supply Commodity - System		22,515	33.7084	7,590	(3.4160)	30.2924	6,820
3.2	Gas Supply Commodity - Buy/Sell		0	33.6899	0	(3.4160)	30.2739	0
3.	Total Gas Supply Charge		22,515		7,590			6,820
4.1	TOTAL DISTRIBUTION		226,075		5,214			5,168
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(		226,075		11,415			11,348
4.3	TOTAL GAS SUPPLY COMMODITY		22,515		7,590			6,820
4.	TOTAL RATE 145		226,075		24,218			23,337
5.	REVENUE INC./(DEC.)							(882)

							Proposed	
			Contracts &	EB-2008-0263		Rate	EB-2008-0348 (Restated)	
		Rate Block	Volumes	Rate	Revenues	Change	Rate	Revenues
		m³	10³ m³	cents*	$000	cents*	cents*	$000
	RATE 170							
6.6	Customer Charge	Contracts	468	$272.53	128	$0.00	$272.53	128
6.2	Demand Charge		52,544	4.0900	2,149	0.0000	4.0900	2,149
6.3	Delivery Charge	first 1,000,000	358,252	0.5162	1,849	(0.0143)	0.5018	1,798
6.4		over 1,000,000	243,630	0.3162	770	(0.0143)	0.3018	735
6	Total Distribution Charge		601,882		4,896			4,810
7.1	Gas Supply Load Balancing		601,882	0.2739	1,649	(0.0079)	0.2660	1,601
7.7	Gas Supply Transportation		601,882	4.9187	29,605	(0.0147)	4.9040	29,516
7.3	Curtailment Credit				(7,256)			(7,256)
8.1	Gas Supply Commodity - System		56,284	33.5922	18,907	(3.4159)	30.1763	16,985
8.2	Gas Supply Commodity - Buy/Sell		0	33.5737	0	(3.4159)	30.1578	0
8.	Total Gas Supply Charge		56,284		18,907			16,985
9.1	TOTAL DISTRIBUTION		601,882		4,896			4,810
9.2	TOTAL GAS SUPPLY LOAD BALANCIN(		601,882		23,998			23,861
9.3	TOTAL GAS SUPPLY COMMODITY		56,284		18,907			16,985
9.	TOTAL RATE 170		601,882		47,801			45,656
10.	REVENUE INC./(DEC.)							(2,145)

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION EB-2008-0263 vs EB-2008-0348 (Adjusted)

Item No.		Rate Block m³	Contracts & Volumes 10³ m³	EB-2008-0263 Rate cents*	EB-2008-0263 Revenues $000	Rate Change cents*	Proposed EB-2008-0348 (Adjusted) Rate cents*	Proposed EB-2008-0348 (Adjusted) Revenues $000
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	RATE 200							
1.1	Customer Charge	Contracts	12	$0.00	0	$0.00	$0.00	0
1.2	Demand Charge		11,032	14.7000	1,622	0.0000	14.7000	1,622
1.3	Delivery Charge		151,354	1.0371	1,570	(0.0146)	1.0225	1,548
1.	Total Distribution Charge		151,354		3,191			3,169
2.1	Gas Supply Load Balancing		151,354	0.7856	1,189	0.0201	0.8057	1,219
2.2	Gas Supply Transportation		151,354	4.9187	7,445	(0.0147)	4.9040	7,422
2.3	Curtailment Credit				(95)			(95)
3.1	Gas Supply Commodity - System		118,849	33.5922	39,924	(3.4159)	30.1763	35,864
3.2	Gas Supply Commodity - Buy/Sell		0	33.5737	0	(3.4159)	30.1578	0
3.	Total Gas Supply Charge		118,849		39,924			35,864
4.1	TOTAL DISTRIBUTION		151,354		3,191			3,169
4.2	TOTAL GAS SUPPLY LOAD BALANCIN(		151,354		8,538			8,546
4.3	TOTAL GAS SUPPLY COMMODITY		118,849		39,924			35,864
4.	TOTAL RATE 200		151,354		51,654			47,580
5.	REVENUE INC./(DEC.)							(4,074)

Item No.		Rate Block m³	Contracts & Volumes 10³ m³	EB-2008-0263 Rate cents*	EB-2008-0263 Revenues $000	Rate Change cents*	Proposed EB-2008-0348 (Restated) Rate cents*	Proposed EB-2008-0348 (Restated) Revenues $000
	RATE 300							
	Firm							
	Customer Charge		120	$500.00	60	0.0000	$500.00	60
	Demand Charge		1,077	24.7168	266	0.0000	24.7168	266
	Interruptible							
	Minimum Delivery Charge		51,702	0.3556	184	0.0000	0.3556	184
	Maximum Delivery Charge		0	0.9751	0	0.0000	0.9751	0
8.	TOTAL RATE 300 CDS		0		510			510
9.	REVENUE INC./(DEC.)							0

NOTE: * Cents unless otherwise noted.