



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Sheet:
To set up Applicant file information.

Instructions:
1. Enter applicant name and service area (if more than one)
2. Enter applicant contact information
3. Read the copyright and OEB policy with respect to this application below

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Applicant Name	Espanola Regional Hydro Distribution Corporation
Applicant Service Area	
OEB Application Number	EB-2008-0173
LDC Licence Number	ED-2002-0502
Notice Publication Language	English/French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No

Contact Information

Name:	Jennifer Uchmanowicz on behalf of ERHDC
Title:	Rates and Regulatory Affairs Officer
Phone Number:	705-759-3009
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Please Note:

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

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3rd Generation Incentive Regulation Mechanism

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique
C1.1 Smart Meter Rate Adder	Enter Current Tariff Sheet Smart Meter Rate Adder
C2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
C2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
C2.3 Sale Dawson Rd Rate Rider	Enter Sale of Dawson Road Property Rate Rider
C2.4 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
C2.5 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes
D1.2 Reven Cost Ratio Adj - Gen	Enter Revenue Cost Ratio Adjustment - General Rate Class
D1.3 Reven Cost Ratio Adj - Ung	Enter Revenue Cost Ratio Adjustment - Unique Rate Class
D2.2 K-Factor Adjustment - Gen	Enter K-Factor Adjustment - General Class
D2.3 K-Factor Adjustment - Uniq	Enter K-Factor Adjustment - Unique Class
D3.2 Loss Chwd Tax Adjustment	
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rate Rebalanced Base Distribution Rates General
E2.1 Rate Reb Base Dist Rts Ung	Calculation of Rate Rebalanced Base Distribution Rates Unique
F1.2 Price Cap Adjustment - Gen	Enter Price Cap Adjustment - General Class
F1.3 Price Cap Adjustment - Ung	Enter Price Cap Adjustment - Unique Class
G1.1 Alt PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
G2.1 AltPrcCap Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class
J1.1 Smart Meter Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
J2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
J2.3 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
J2.4 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
J2.5 Tax Change Rate Rider	Enter Tax Change Rate Rider
J2.6 Incremental Cap Rate Rider	Enter Incremental Capital Rate Rider
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	Enter Change to RTSR - Network rates
L2.1 Curr&Appl For TX Connect	Enter Change to RTSR - Connection rates
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets

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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "General" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (general classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "Unique" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under **Monthly Rates and Charges (unique classes only)**. Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current smart meter rate adder which will be removed from affected rates to return to base distribution rates

Rate Adder Smart Meter Rate Adder

Applied for Status Continuing

Metric Applied To Metered Customers

Method of Application Uniform Service Charge

Uniform Service Charge Amount 0.260000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.260000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current LRAM/SSM rate rider (if applicable)

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism



Email the



Previous

Forward



Current
Tariff Sheet



Proposed
Sheet

Tariff



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Purpose of this sheet:

To record the current Deferral Account rate rider (if applicable)

Rate Rider Deferral Account Rate Rider

Sunset Date 30/04/2010
DD/MM/YYYY

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000900	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.238600	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000900	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.376600	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.449900	kW



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Purpose of this sheet:
To record the current Sale of Dawson Road Property rate rider (if applicable)

Rate Rider	Sale of Dawson Road Property Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW



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Purpose of this sheet:

To record the current Service Charge For Smart Meter rate rider (if applicable)

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW



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Purpose of this sheet:
To record the current Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the Monthly Rates and Charges for the unique rate classes (if applicable).



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3rd Generation Incentive Regulation Mechanism



Purpose of this Worksheet :

This worksheet removes all rate adders from the general rate class distribution rates to determine current base rates. Please enter these rates onto sheet B2.1 of the 2009 OEB 3GIRM Supplementary Filing Module.

Service Charge

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	Customer - 12 per year	10.390000	0.260000	10.130000
General Service Less Than 50 kW	Customer - 12 per year	18.430000	0.260000	18.170000
General Service 50 to 4,999 kW	Customer - 12 per year	123.370000	0.260000	123.110000
Unmetered Scattered Load	Connection - 12 per year	8.530000	0.000000	8.530000
Sentinel Lighting	Connection - 12 per year	0.900000	0.000000	0.900000
Street Lighting	Connection - 12 per year	0.820000	0.000000	0.820000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	kWh	0.014600	0.000000	0.014600
General Service Less Than 50 kW	kWh	0.017000	0.000000	0.017000
General Service 50 to 4,999 kW	kW	3.050400	0.000000	3.050400
Unmetered Scattered Load	kWh	0.013000	0.000000	0.013000
Sentinel Lighting	kW	7.661200	0.000000	7.661200
Street Lighting	kW	10.684100	0.000000	10.684100



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Purpose of this Worksheet :

This worksheet removes all rate adders from the unique rate class distribution rates to determine current base rates.

Please enter these rates onto sheet B2.2 of the 2009 OEB 3GIRM Supplementary Filing Module (if applicable).

Service Charge

Class	Metric	Current Rates	Current Base Rates
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Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.1 CA RevCst -PropPos- Gen"

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment - General Rate Class

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	10.130000	Yes	- 0.233000	0.233000
General Service Less Than 50 kW	Customer - 12 per year	18.170000	Yes	- 0.432400	0.432400
General Service 50 to 4,999 kW	Customer - 12 per year	123.110000	Yes	14.933200	14.933200
Unmetered Scattered Load	Connection -12 per year	8.530000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	0.900000	Yes	0.254400	0.254400
Street Lighting	Connection - 12 per year	0.820000	Yes	0.293900	0.293900

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.014600	Yes	- 0.000340	0.000340
General Service Less Than 50 kW	kWh	0.017000	Yes	- 0.000400	0.000400
General Service 50 to 4,999 kW	kW	3.050400	Yes	0.370000	0.370000
Unmetered Scattered Load	kWh	0.013000	Yes	0.000000	0.000000
Sentinel Lighting	kW	7.661200	Yes	2.165800	2.165800
Street Lighting	kW	10.684100	Yes	3.829200	3.829200



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue to Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.2 CA RevCst -PropPos- Unq"

Rate Rebalancing Adjustment Revenue Cost Ratio Adjustment - Unique Rate Class

Metric Applied To All Customers

Method of Application Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes.

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment

K-Factor Adjustment - General Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.190%

Uniform Volumetric Charge Percent

-0.190% kWh

-0.190% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.130000	Yes	-0.190%	0.019247
General Service Less Than 50 kW	Customer - 12 per year	18.170000	Yes	-0.190%	0.034523
General Service 50 to 4,999 kW	Customer - 12 per year	123.110000	Yes	-0.190%	0.233909
Unmetered Scattered Load	Connection - 12 per year	8.530000	Yes	-0.190%	0.016207
Sentinel Lighting	Connection - 12 per year	0.900000	Yes	-0.190%	0.001710
Street Lighting	Connection - 12 per year	0.820000	Yes	-0.190%	0.001558

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014600	Yes	-0.190%	0.000028
General Service Less Than 50 kW	kWh	0.017000	Yes	-0.190%	0.000032
General Service 50 to 4,999 kW	kWh	3.050400	Yes	-0.190%	0.005796
Unmetered Scattered Load	kWh	0.013000	Yes	-0.190%	0.000025
Sentinel Lighting	kW	7.661200	Yes	-0.190%	0.014556
Street Lighting	kW	10.684100	Yes	-0.190%	0.020300



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Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment

K-Factor Adjustment - Unique Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Uniform Volumetric Charge Percent

0.000% kWh

0.000% kW

Monthly Service Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base

Volumetric Distribution Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base

Rate Rebalancing Adjustment	Loss Carryforward Tax Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.0%	Uniform Volumetric Charge Percent	0.0% kWh 0.0% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.130000	Yes	0.0%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	18.170000	Yes	0.0%	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	123.110000	Yes	0.0%	0.000000
Unmetered Scattered Load	Connection -12 per year	8.530000	Yes	0.0%	0.000000
Sentinel Lighting	Connection - 12 per year	0.900000	Yes	0.0%	0.000000
Street Lighting	Connection - 12 per year	0.820000	Yes	0.0%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014600	Yes	0.0%	0.000000
General Service Less Than 50 kW	kWh	0.017000	Yes	0.0%	0.000000
General Service 50 to 4,999 kW	kW	3.050400	Yes	0.0%	0.000000
Unmetered Scattered Load	kWh	0.013000	Yes	0.0%	0.000000
Sentinel Lighting	kW	7.661200	Yes	0.0%	0.000000
Street Lighting	kW	10.684100	Yes	0.0%	0.000000



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Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes to which the price cap index will be applied to.

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Loss Carryforward Tax Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	10.130000	-0.233000	-0.019247	0.000000	9.877753
General Service Less Than 50 kW	Customer - 12 per year	18.170000	-0.432400	-0.034523	0.000000	17.703077
General Service 50 to 4,999 kW	Customer - 12 per year	123.110000	14.933200	-0.233909	0.000000	137.809291
Unmetered Scattered Load	Connection -12 per year	8.530000	0.000000	-0.016207	0.000000	8.513793
Sentinel Lighting	Connection - 12 per year	0.900000	0.254400	-0.001710	0.000000	1.152690
Street Lighting	Connection - 12 per year	0.820000	0.293900	-0.001558	0.000000	1.112342

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Loss Carryforward Tax Adjustment	Rate ReBal Base
Residential	kWh	0.014600	-0.000340	-0.000028	0.000000	0.014232
General Service Less Than 50 kW	kWh	0.017000	-0.000400	-0.000032	0.000000	0.016568
General Service 50 to 4,999 kW	kW	3.050400	0.370000	-0.005796	0.000000	3.414604
Unmetered Scattered Load	kWh	0.013000	0.000000	-0.000025	0.000000	0.012975
Sentinel Lighting	kW	7.661200	2.165800	-0.014556	0.000000	9.812444
Street Lighting	kW	10.684100	3.829200	-0.020300	0.000000	14.493000



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Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes to which the price cap adjustment will be applied to (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Rate ReBal Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Rate ReBal Base
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Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment

Price Cap Adjustment - General Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.980%

Uniform Volumetric Charge Percent

0.980% kWh

0.980% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	9.877753	Yes	0.980%	0.096802
General Service Less Than 50 kW	Customer - 12 per year	17.703077	Yes	0.980%	0.173490
General Service 50 to 4,999 kW	Customer - 12 per year	137.809291	Yes	0.980%	1.350531
Unmetered Scattered Load	Connection - 12 per year	8.513793	Yes	0.980%	0.083435
Sentinel Lighting	Connection - 12 per year	1.152690	Yes	0.980%	0.011296
Street Lighting	Connection - 12 per year	1.112342	Yes	0.980%	0.010901

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014232	Yes	0.980%	0.000139
General Service Less Than 50 kW	kWh	0.016568	Yes	0.980%	0.000162
General Service 50 to 4,999 kW	kW	3.414604	Yes	0.980%	0.033463
Unmetered Scattered Load	kWh	0.012975	Yes	0.980%	0.000127
Sentinel Lighting	kW	9.812444	Yes	0.980%	0.096162
Street Lighting	kW	14.493000	Yes	0.980%	0.142031



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment

Price Cap Adjustment - Unique Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Uniform Volumetric Charge Percent

0.000% kWh

0.000% kW

Monthly Service Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base

Volumetric Distribution Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes after the price cap index has been applied.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	Customer - 12 per year	9.877753	0.096802	9.974555
General Service Less Than 50 kW	Customer - 12 per year	17.703077	0.173490	17.876567
General Service 50 to 4,999 kW	Customer - 12 per year	137.809291	1.350531	139.159822
Unmetered Scattered Load	Connection -12 per year	8.513793	0.083435	8.597228
Sentinel Lighting	Connection - 12 per year	1.152690	0.011296	1.163986
Street Lighting	Connection - 12 per year	1.112342	0.010901	1.123243

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	kWh	0.014232	0.000139	0.014371
General Service Less Than 50 kW	kWh	0.016568	0.000162	0.016730
General Service 50 to 4,999 kW	kW	3.414604	0.033463	3.448067
Unmetered Scattered Load	kWh	0.012975	0.000127	0.013102
Sentinel Lighting	kW	9.812444	0.096162	9.908606
Street Lighting	kW	14.493000	0.142031	14.635031



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes after the price cap index has been applied (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed smart meter rate adder that will be added to affected rates to the adjusted base distribution rates.

Rate Adder	Smart Meter Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed LRAM/SSM rate rider which will be added to affected rates to the adjusted base distribution rates (if applicable).

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Deferral Account rate rider (if applicable).

Rate Rider Deferral Account Rate Rider

Sunset Date 30/04/2010
DD/MM/YYYY

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000900	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.238600	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000900	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.376600	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.449900	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed Service Charge for Smart Meters rate rider (if applicable).

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	<div>DD/MM/YYYY</div>
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Tax Change rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "F1.2 CalcTaxChg RRider OptA FV" K,L and M or sheet "F1.3 CalcTaxChg RRider OptB Vol" F and G or as otherwise calculated by the applicant.

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Incremental Capital rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "G4.2 Incr Cap RRider Opt A FV" K,L and M or sheet "G4.3 Incr Cap RRider Opt B Vol " F and G or as otherwise calculated by the applicant.

Rate Rider	Incremental Capital Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders proposed earlier to the general rate class distribution rates to determine final base distribution rates.

Monthly Service Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	Customer - 12 per year	9.974555	1.000000	10.974555
General Service Less Than 50 kW	Customer - 12 per year	17.876567	1.000000	18.876567
General Service 50 to 4,999 kW	Customer - 12 per year	139.159822	1.000000	140.159822
Unmetered Scattered Load	Connection -12 per year	8.597228	0.000000	8.597228
Sentinel Lighting	Connection - 12 per year	1.163986	0.000000	1.163986
Street Lighting	Connection - 12 per year	1.123243	0.000000	1.123243

Volumetric Distribution Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	kWh	0.014371	0.000000	0.014371
General Service Less Than 50 kW	kWh	0.016730	0.000000	0.016730
General Service 50 to 4,999 kW	kW	3.448067	0.000000	3.448067
Unmetered Scattered Load	kWh	0.013102	0.000000	0.013102
Sentinel Lighting	kW	9.908606	0.000000	9.908606
Street Lighting	kW	14.635031	0.000000	14.635031



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders as proposed earlier to the unique rate class distribution rates to determine final base distribution rates (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Final Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
Uniform Transmission Network rates have changed. This worksheet is a placeholder at this time.

Method of Application	Uniform Percentage				
Uniform Percentage	11.300%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004100	11.300%	0.000463	0.004563
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	11.300%	0.000429	0.004229
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.547600	11.300%	0.174879	1.722479
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.757700	11.300%	0.198620	1.956320
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	11.300%	0.000429	0.004229
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.173100	11.300%	0.132560	1.305660
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.167200	11.300%	0.131894	1.299094



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
Uniform Transmission Connection rates have changed. This worksheet is a placeholder at this time.

Method of Application

Uniform Percentage

Uniform Percentage

19.200%

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	19.200%	0.000672	0.004172

Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003100	19.200%	0.000595	0.003695

Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.244600	19.200%	0.238963	1.483563
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.744700	19.200%	0.334982	2.079682

Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003100	19.200%	0.000595	0.003695

Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.982300	19.200%	0.188602	1.170902

Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.962200	19.200%	0.184742	1.146942



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:
This worksheet shows the proposed Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	10.97
Distribution Volumetric Rate	\$/kWh	0.0144
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	18.88
Distribution Volumetric Rate	\$/kWh	0.0167
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	140.16
Distribution Volumetric Rate	\$/kW	3.4481
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.2386
Retail Transmission Rate – Network Service Rate	\$/kW	1.7225
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.9563
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4836
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.0797
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	8.60
Distribution Volumetric Rate	\$/kWh	0.0131
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	1.16
Distribution Volumetric Rate	\$/kW	9.9086
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.3766
Retail Transmission Rate – Network Service Rate	\$/kW	1.3057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1709
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	1.12
Distribution Volumetric Rate	\$/kW	14.6350
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010	\$/kW	0.4499
Retail Transmission Rate – Network Service Rate	\$/kW	1.2991
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1469
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the unique rate classes (if applicable).



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3rd Generation Incentive Regulation Mechanism

Enter your loss factors as shown on your current Board-approved tariff schedule.

Note: Loss Factors must be completed before the Bill Impact calculation sheet can be generated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0543
0.0000
1.0443
0.0000



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the changes made to Monthly Rates and Charges for the general rate classes.

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	10.39	0.0146
Less Rate Adders		
Smart Meter Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	-0.23	-0.0003
K-Factor Adjustment - General Class	-0.02	0.0000
Loss Carryforward Tax Adjustment	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.10	0.0001
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	10.97	0.0144
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates	18.43	0.0170
Less Rate Adders		
Smart Meter Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	-0.43	-0.0004
K-Factor Adjustment - General Class	-0.03	0.0000
Loss Carryforward Tax Adjustment	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.17	0.0002
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	18.88	0.0167
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Rates	123.37	3.0504
Less Rate Adders		
Smart Meter Rate Adder	0.26	0.0000

Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	14.93	0.3700
K-Factor Adjustment - General Class	-0.23	-0.0058
Loss Carryforward Tax Adjustment	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	1.35	0.0335
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	140.16	3.4481
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Rates	8.53	0.0130
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.02	0.0000
Loss Carryforward Tax Adjustment	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.08	0.0001
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	8.60	0.0131
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Rates	0.90	7.6612
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.25	2.1658
K-Factor Adjustment - General Class	0.00	-0.0146
Loss Carryforward Tax Adjustment	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.01	0.0962
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	1.16	9.9086
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	0.82	10.6841
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.29	3.8292
K-Factor Adjustment - General Class	0.00	-0.0203
Loss Carryforward Tax Adjustment	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.01	0.1420
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	1.12	14.6350
	0.00	0.0000



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.39	10.97
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0146	0.0144
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0009	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0543

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	28.44%
Energy Second Tier (kWh)	455	0.0650	29.58	455	0.0650	29.58	0.00	0.0%	25.03%
Sub-Total: Energy			63.18			63.18	0.00	0.0%	53.47%
Service Charge	1	10.39	10.39	1	10.97	10.97	0.58	5.6%	9.28%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0146	14.60	1,000	0.0144	14.40	-0.20	(1.4)%	12.19%
Distribution Volumetric Rate Rider(s)	1,000	0.0009	0.90	1,000	0.0009	0.90	0.00	0.0%	0.76%
Total: Distribution			25.89			26.27	0.38	1.5%	22.23%
Retail Transmission Rate – Network Service Rate	1,055	0.0041	4.33	1,055	0.0046	4.85	0.52	12.0%	4.10%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,055	0.0035	3.69	1,055	0.0042	4.43	0.74	20.1%	3.75%
Total: Retail Transmission			8.02			9.28	1.26	15.7%	7.85%
Sub-Total: Delivery (Distribution and Retail Transmission)			33.91			35.55	1.64	4.8%	30.09%
Wholesale Market Service Rate	1,055	0.0052	5.49	1,055	0.0052	5.49	0.00	0.0%	4.65%
Rural Rate Protection Charge	1,055	0.0010	1.06	1,055	0.0010	1.06	0.00	0.0%	0.90%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.80			6.80	0.00	0.0%	5.75%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.92%
Total Bill before Taxes			110.89			112.53	1.64	1.5%	95.24%
GST	110.89	5%	5.54	112.53	5%	5.63	0.09	1.6%	4.76%
			116.43			118.16	1.73	1.5%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh	264	633	1,055	1,687	2,373
kW					
Load Factor					

Energy

Applied For Bill	\$ 14.78	\$ 35.74	\$ 63.17	\$ 104.25	\$ 148.84
Current Bill	\$ 14.78	\$ 35.74	\$ 63.17	\$ 104.25	\$ 148.84
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	39.6%	48.7%	53.5%	56.3%	57.7%

Distribution

Applied For Bill	\$ 14.79	\$ 20.15	\$ 26.27	\$ 35.45	\$ 45.39
Current Bill	\$ 14.26	\$ 19.69	\$ 25.89	\$ 35.19	\$ 45.26
\$ Impact	\$ 0.53	\$ 0.46	\$ 0.38	\$ 0.26	\$ 0.13
% Impact	3.7%	2.3%	1.5%	0.7%	0.3%
% of Total Bill	39.7%	27.5%	22.2%	19.1%	17.6%

Retail Transmission

Applied For Bill	\$ 2.32	\$ 5.57	\$ 9.28	\$ 14.85	\$ 20.89
Current Bill	\$ 2.00	\$ 4.82	\$ 8.02	\$ 12.82	\$ 18.04
\$ Impact	\$ 0.32	\$ 0.75	\$ 1.26	\$ 2.03	\$ 2.85
% Impact	16.0%	15.6%	15.7%	15.8%	15.8%
% of Total Bill	6.2%	7.6%	7.9%	8.0%	8.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 17.11	\$ 25.72	\$ 35.55	\$ 50.30	\$ 66.28
Current Bill	\$ 16.26	\$ 24.51	\$ 33.91	\$ 48.01	\$ 63.30
\$ Impact	\$ 0.85	\$ 1.21	\$ 1.64	\$ 2.29	\$ 2.98
% Impact	5.2%	4.9%	4.8%	4.8%	4.7%
% of Total Bill	45.9%	35.1%	30.1%	27.1%	25.7%

Regulatory

Applied For Bill	\$ 1.88	\$ 4.17	\$ 6.80	\$ 10.71	\$ 14.96
Current Bill	\$ 1.88	\$ 4.17	\$ 6.80	\$ 10.71	\$ 14.96
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.7%	5.8%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.7%	5.9%	6.0%	6.1%

GST

Applied For Bill	\$ 1.78	\$ 3.49	\$ 5.63	\$ 8.82	\$ 12.29
Current Bill	\$ 1.73	\$ 3.43	\$ 5.54	\$ 8.71	\$ 12.14
\$ Impact	\$ 0.05	\$ 0.06	\$ 0.09	\$ 0.11	\$ 0.15
% Impact	2.9%	1.7%	1.6%	1.3%	1.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 37.30	\$ 73.32	\$ 118.15	\$ 185.28	\$ 258.12
Current Bill	\$ 36.40	\$ 72.05	\$ 116.42	\$ 182.88	\$ 254.99
\$ Impact	\$ 0.90	\$ 1.27	\$ 1.73	\$ 2.40	\$ 3.13
% Impact	2.5%	1.8%	1.5%	1.3%	1.2%

Rounding Applied -0.010000
Rounding Current -0.010000



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Previous

Forward



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Purpose of this worksheet:

This worksheet is for the applicant to enter the Allowances as found on the current Tariff Sheet.

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric Current

\$/kW -0.60

% -1.0

[illegible]



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet is for the show the Retail Service Charges as found on the current Tariff Sheet.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00