

**Hydro One Networks Inc.**

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**Susan Frank**

Vice President and Chief Regulatory Officer  
Regulatory Affairs



BY COURIER

January 30, 2009

Ms. Kirsten Walli  
Secretary  
Ontario Energy Board  
Suite 2700, 2300 Yonge Street  
P.O. Box 2319  
Toronto, ON.  
M4P 1E4

Dear Ms. Walli:

**EB-2008-0187 – Hydro One Networks' 3GIRM 2009 Distribution Rate Application – Updates to Prefiled Evidence**

---

Hydro One Networks Inc. is updating the Hydro One Networks' 3GIRM 2009 Distribution Rate Application pre-filed evidence filed with the Board on November 7, 2008. The updates reflect the December 18, 2008 Board Decision in Hydro One Networks' 2008 Rates application EB-2007-0681 and the subsequent January 28, 2009 Distribution Rate Order.

An electronic copy of the complete application has been filed using the Board's Regulatory Electronic Submission System (RESS) and the proof of successful submission slip is attached. The underlying Models used in preparing this evidence have also been filed using the Board's Regulatory Electronic Submission System (RESS).

The updates reflect the following:

- 1) The lower approved 2008 Revenue Requirement which is primarily due to the removal of smart meter costs from revenue requirement. The submitted OEB 3GIRM Supplementary Filing Module Tab3.1 "Rebasing Revenue Requirement" (which details approved 2008 Revenue Requirement) has been updated. Further, the rate schedules provided in EB-2008-0187 have been updated.
- 2) Consistent with the December 18, 2008 decision to remove forecasted 2008 smart meter expenditures from rate base, 2009 smart meter expenditures have been taken out of the capital expenditures. The lowered planned 2009 capital expenditures and the resulting decrease in incremental revenue requirement to be recovered through the incremental capital module are discussed in Exhibit B1, Tab 3, Schedules 1 to 3. The submitted OEB 3GIRM Supplementary

Filing Module Tab G4.1 “Incremental Capital Adjust” (which calculates the incremental revenue requirement to be recovered through the incremental capital module) has been updated.

- 3) A utility-specific smart meter funding adder of \$1.65 per metered customer/ month, replacing the current \$0.93 per metered customer/month, is requested.
- 4) The lower applied tax rates in the approved 2008 Revenue Requirement lead to a recalculation of the 2009 Tax Changes Z-factor. The submitted OEB 3GIRM Supplementary Filing Module Tab F1.1 “Z-Factor Tax Changes” has been updated.
- 5) The EB-2007-0681 Decision resulted in a change to rate rider #3 and the introduction of rate rider #4. These impacts have been reflected in the update.
- 6) To respond to the revised Federal PCB legislation which came into affect in late 2008, Hydro One has updated its submitted incremental capital module evidence to include \$11.2 million of incremental capital expenditures.

These updates do not materially change the distribution rate proposal contained in the EB-2008-0187 application submitted by Hydro One on November 7, 2008 and outlined in the Notice of Application issued by the Board on December 10, 2008. Hydro One therefore believes that this update will not alter the customers’ interest in the application and that the Board’s Notice of Application for the EB-2008-0187 proceeding should be adequate and no further Notice need be served.

For ease in updating the pre-filed evidence, Hydro One is re-issuing all volumes of the pre-filed evidence. In Exhibits A, B1, B2 and Exhibit C, Tab1, Schedule 1A, changes are identified with a black line beside the evidence. There are three new exhibits, namely; Exhibit B1, Tab 3, Schedule 7; Exhibit B1, Tab 6, Schedule 1; and Exhibit B2, Tab 1 schedule 3. Exhibits C1, Tab 1, Schedule 1 through to Exhibit E are complete revisions and therefore no indicators have been used.

Hydro One Networks will post electronic copies of the update on the Hydro One Networks’ website for public access. In addition, one copy is being provided for public access at each of the following Hydro One Networks’ offices –

Hydro One Networks Head Office, 8<sup>th</sup> Floor, South Tower, 483 Bay Street, Toronto, Ontario

Hydro One Networks Barrie Field Business Centre, 45 Sarjeant Drive, Barrie, Ontario

Hydro One Networks Peterborough Field Business Centre, 913 Crawford Drive, Peterborough, Ontario

Hydro One Networks Sudbury Field Business Centre, 957 Falconbridge Road, Sudbury, Ontario

Hydro One Networks Merivale Service Centre, 31 Woodfield Drive, Ottawa, Ontario

Hydro One Networks Dundas Field Business Centre, 40 Olympic Drive, Dundas, Ontario

Hydro One Networks Beachville Field Business Centre, 56 Embro Street, Beachville, Ontario

Hydro One Networks Thunder Bay Field Business Centre, 255 Burwood Road, Thunder Bay, Ontario

Hydro One Networks' point of contact for service of documents associated with this Application is listed in Exhibit A, Tab 1, Schedule 1.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

Copy: EB-2008-0187 Intervenors

## EXHIBIT LIST

| Exh       | Tab | Schedule | Contents                                                                         |
|-----------|-----|----------|----------------------------------------------------------------------------------|
| <b>A</b>  |     |          | <b>Administration</b>                                                            |
|           | 1   | 1        | Exhibit List                                                                     |
|           | 2   | 1        | Application                                                                      |
| <b>B</b>  |     |          | <b>Application of 3<sup>Rd</sup> Generation Incentive Rate Mechanism (3GIRM)</b> |
| <b>B1</b> |     |          | <b>Written Direct</b>                                                            |
|           | 1   | 1        | Introduction to 3GIRM                                                            |
|           | 2   | 1        | Development of Distribution Rates for May 1, 2009                                |
|           | 3   | 1        | Incremental Capital Module                                                       |
|           |     | 2        | Summary of Capital Expenditures                                                  |
|           |     | 3        | Sustaining Capital                                                               |
|           |     | 4        | Development Capital                                                              |
|           |     | 5        | Operations Capital                                                               |
|           |     | 6        | Shared Services Capital                                                          |
|           |     | 7        | Capital Program Investment Summary Documents                                     |
|           | 4   | 1        | Shared Tax Savings Rate Rider                                                    |
|           | 5   | 1        | Retail Transmission Service Rates for May 1, 2009                                |
|           | 6   | 1        | Smart Meter Funding Adder                                                        |
| <b>B2</b> |     |          | <b>Supporting Schedules</b>                                                      |
|           | 1   | 1        | Rate Revenues by Customer Class                                                  |

Updated: January 30, 2009

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Exhibit A

Tab 1

Schedule 1

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| Exh | Tab | Schedule | Contents                                                 |
|-----|-----|----------|----------------------------------------------------------|
|     | 1   | 2        | 2009 OEB 3GIRM Supplementary Filing Module Output Sheets |
|     | 1   | 3        | 2009 Smart Meter Funding Adder Model Output Sheets       |

**C**

**Rate Schedules for Retail Customers**

|   |    |                                                              |
|---|----|--------------------------------------------------------------|
| 1 | 1A | Rate Schedule Explanation                                    |
| 1 | 1  | Current Rate Schedules for Retail Customers                  |
|   | 2  | Proposed Rate Schedules for Retail Customers                 |
|   | 3  | Bill Impacts of Proposed Distribution Rates Exclude Riders   |
|   | 4  | Bill Impacts of Proposed Distribution Rates Include Riders   |
|   | 5  | Bill Impacts of Proposed Delivery Rates                      |
|   | 6  | Total Bill Impacts of Proposed Distribution Rates (new RTSR) |

**D**

**Rate Schedules for Acquired LDC Customers**

|   |   |                                             |
|---|---|---------------------------------------------|
| 1 | 1 | Current Rate Schedules for Ailsa Craig      |
|   | 2 | Proposed Rate Schedules for Ailsa Craig     |
| 2 | 1 | Current Rate Schedules for Arkona           |
|   | 2 | Proposed Rate Schedules for Arkona          |
| 3 | 1 | Current Rate Schedules for Arnprior         |
|   | 2 | Proposed Rate Schedules for Arnprior        |
| 4 | 1 | Current Rate Schedules for Arran-Elderslie  |
|   | 2 | Proposed Rate Schedules for Arran-Elderslie |

| Exh | Tab | Schedule | Contents                                       |
|-----|-----|----------|------------------------------------------------|
|     | 5   | 1        | Current Rate Schedules for Artemesia           |
|     |     | 2        | Proposed Rate Schedules for Artemesia          |
|     | 6   | 1        | Current Rate Schedules for Bancroft            |
|     |     | 2        | Proposed Rate Schedules for Bancroft           |
|     | 7   | 1        | Current Rate Schedules for Bath                |
|     |     | 2        | Proposed Rate Schedules for Bath               |
|     | 8   | 1        | Current Rate Schedules for Blandford-Blenheim  |
|     |     | 2        | Proposed Rate Schedules for Blandford-Blenheim |
|     | 9   | 1        | Current Rate Schedules for Blyth               |
|     |     | 2        | Proposed Rate Schedules for Blyth              |
|     | 10  | 1        | Current Rate Schedules for Bobcaygeon          |
|     |     | 2        | Proposed Rate Schedules for Bobcaygeon         |
|     | 11  | 1        | Current Rate Schedules for Brighton            |
|     |     | 2        | Proposed Rate Schedules for Brighton           |
|     | 12  | 1        | Current Rate Schedules for Brockville          |
|     |     | 2        | Proposed Rate Schedules for Brockville         |
|     | 13  | 1        | Current Rate Schedules for Caledon             |

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| Exh | Tab | Schedule | Contents                                                   |
|-----|-----|----------|------------------------------------------------------------|
|     |     | 2        | Proposed Rate Schedules for Caledon                        |
|     | 14  | 1        | Current Rate Schedules for Campbellford-Seymour            |
|     |     | 2        | Proposed Rate Schedules for Campbellford-Seymour           |
|     | 15  | 1        | Current Rate Schedules for Carleton Place                  |
|     |     | 2        | Proposed Rate Schedules for Carleton Place                 |
|     | 16  | 1        | Current Rate Schedules for Cavan-Millbrook-North Monaghan  |
|     |     | 2        | Proposed Rate Schedules for Cavan-Millbrook-North Monaghan |
|     | 17  | 1        | Current Rate Schedules for Centre Hastings                 |
|     |     | 2        | Proposed Rate Schedules for Centre Hastings                |
|     | 18  | 1        | Current Rate Schedules for Chalk River                     |
|     |     | 2        | Proposed Rate Schedules for Chalk River                    |
|     | 19  | 1        | Current Rate Schedules for Champlain                       |
|     |     | 2        | Proposed Rate Schedules for Champlain                      |
|     | 20  | 1        | Current Rate Schedules for Clarence-Rockland               |
|     |     | 2        | Proposed Rate Schedules for Clarence-Rockland              |
|     | 21  | 1        | Current Rate Schedules for Cobden                          |
|     |     | 2        | Proposed Rate Schedules for Cobden                         |

| Exh | Tab | Schedule | Contents                               |
|-----|-----|----------|----------------------------------------|
|     | 22  | 1        | Current Rate Schedules for Deep River  |
|     |     | 2        | Proposed Rate Schedules for Deep River |
|     | 23  | 1        | Current Rate Schedules for Deseronto   |
|     |     | 2        | Proposed Rate Schedules for Deseronto  |
|     | 24  | 1        | Current Rate Schedules for Dryden      |
|     |     | 2        | Proposed Rate Schedules for Dryden     |
|     | 25  | 1        | Current Rate Schedules for Dundalk     |
|     |     | 2        | Proposed Rate Schedules for Dundalk    |
|     | 26  | 1        | Current Rate Schedules for Durham      |
|     |     | 2        | Proposed Rate Schedules for Durham     |
|     | 27  | 1        | Current Rate Schedules for Eganville   |
|     |     | 2        | Proposed Rate Schedules for Eganville  |
|     | 28  | 1        | Current Rate Schedules for Erin        |
|     |     | 2        | Proposed Rate Schedules for Erin       |
|     | 29  | 1        | Current Rate Schedules for Exeter      |
|     |     | 2        | Proposed Rate Schedules for Exeter     |



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Tab 1

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| Exh | Tab | Schedule | Contents                                             |
|-----|-----|----------|------------------------------------------------------|
|     | 30  | 1        | Current Rate Schedules for Fenelon Falls             |
|     |     | 2        | Proposed Rate Schedules for Fenelon Falls            |
|     | 31  | 1        | Current Rate Schedules for Forest                    |
|     |     | 2        | Proposed Rate Schedules for Forest                   |
|     | 32  | 1        | Current Rate Schedules for Georgian Bay Energy       |
|     |     | 2        | Proposed Rate Schedules for Georgian Bay Energy      |
|     | 33  | 1        | Current Rate Schedules for Georgina                  |
|     |     | 2        | Proposed Rate Schedules for Georgina                 |
|     | 34  | 1        | Current Rate Schedules for Glencoe                   |
|     |     | 2        | Proposed Rate Schedules for Glencoe                  |
|     | 35  | 1        | Current Rate Schedules for Grand Bend                |
|     |     | 2        | Proposed Rate Schedules for Grand Bend               |
|     | 36  | 1        | Current Rate Schedules for Hastings                  |
|     |     | 2        | Proposed Rate Schedules for Hastings                 |
|     | 37  | 1        | Current Rate Schedules for Havelock-Belmont-Methuen  |
|     |     | 2        | Proposed Rate Schedules for Havelock-Belmont-Methuen |

| Exh | Tab | Schedule | Contents                                     |
|-----|-----|----------|----------------------------------------------|
|     | 38  | 1        | Current Rate Schedules for Kirkfield         |
|     |     | 2        | Proposed Rate Schedules for Kirkfield        |
|     | 39  | 1        | Current Rate Schedules for Lanark Highlands  |
|     |     | 2        | Proposed Rate Schedules for Lanark Highlands |
|     | 40  | 1        | Current Rate Schedules for Larder Lake       |
|     |     | 2        | Proposed Rate Schedules for Larder Lake      |
|     | 41  | 1        | Current Rate Schedules for Latchford         |
|     |     | 2        | Proposed Rate Schedules for Latchford        |
|     | 42  | 1        | Current Rate Schedules for Lindsay           |
|     |     | 2        | Proposed Rate Schedules for Lindsay          |
|     | 43  | 1        | Current Rate Schedules for Lucan Granton     |
|     |     | 2        | Proposed Rate Schedules for Lucan Granton    |
|     | 44  | 1        | Current Rate Schedules for Malahide          |
|     |     | 2        | Proposed Rate Schedules for Malahide         |
|     | 45  | 1        | Current Rate Schedules for Mapleton          |
|     |     | 2        | Proposed Rate Schedules for Mapleton         |

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| Exh | Tab | Schedule | Contents                                     |
|-----|-----|----------|----------------------------------------------|
|     | 46  | 1        | Current Rate Schedules for Markdale          |
|     |     | 2        | Proposed Rate Schedules for Markdale         |
| 47  | 1   |          | Current Rate Schedules for Marmora           |
|     |     | 2        | Proposed Rate Schedules for Marmora          |
| 48  | 1   |          | Current Rate Schedules for McGarry           |
|     |     | 2        | Proposed Rate Schedules for McGarry          |
| 49  | 1   |          | Current Rate Schedules for Meaford           |
|     |     | 2        | Proposed Rate Schedules for Meaford          |
| 50  | 1   |          | Current Rate Schedules for Middlesex Centre  |
|     |     | 2        | Proposed Rate Schedules for Middlesex Centre |
| 51  | 1   |          | Current Rate Schedules for Napanee           |
|     |     | 2        | Proposed Rate Schedules for Napanee          |
| 52  | 1   |          | Current Rate Schedules for Nipigon           |
|     |     | 2        | Proposed Rate Schedules for Nipigon          |
| 53  | 1   |          | Current Rate Schedules for North Dorchester  |
|     |     | 2        | Proposed Rate Schedules for North Dorchester |

| Exh | Tab | Schedule | Contents                                    |
|-----|-----|----------|---------------------------------------------|
|     | 54  | 1        | Current Rate Schedules for North Dundas     |
|     |     | 2        | Proposed Rate Schedules for North Dundas    |
|     | 55  | 1        | Current Rate Schedules for North Glengarry  |
|     |     | 2        | Proposed Rate Schedules for North Glengarry |
|     | 56  | 1        | Current Rate Schedules for North Grenville  |
|     |     | 2        | Proposed Rate Schedules for North Grenville |
|     | 57  | 1        | Current Rate Schedules for North Perth      |
|     |     | 2        | Proposed Rate Schedules for North Perth     |
|     | 58  | 1        | Current Rate Schedules for North Stormont   |
|     |     | 2        | Proposed Rate Schedules for North Stormont  |
|     | 59  | 1        | Current Rate Schedules for Omemee           |
|     |     | 2        | Proposed Rate Schedules for Omemee          |
|     | 60  | 1        | Current Rate Schedules for Perth            |
|     |     | 2        | Proposed Rate Schedules for Perth           |
|     | 61  | 1        | Current Rate Schedules for Perth East       |
|     |     | 2        | Proposed Rate Schedules for Perth East      |

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|-----|-----|----------|-------------------------------------------|
|     | 62  | 1        | Current Rate Schedules for Prince Edward  |
|     |     | 2        | Proposed Rate Schedules for Prince Edward |
| 63  | 1   |          | Current Rate Schedules for Quinte West    |
|     |     | 2        | Proposed Rate Schedules for Quinte West   |
| 64  | 1   |          | Current Rate Schedules for Rainy River    |
|     |     | 2        | Proposed Rate Schedules for Rainy River   |
| 65  | 1   |          | Current Rate Schedules for Ramara         |
|     |     | 2        | Proposed Rate Schedules for Ramara        |
| 66  | 1   |          | Current Rate Schedules for Red Rock       |
|     |     | 2        | Proposed Rate Schedules for Red Rock      |
| 67  | 1   |          | Current Rate Schedules for Russell        |
|     |     | 2        | Proposed Rate Schedules for Russell       |
| 68  | 1   |          | Current Rate Schedules for Schreiber      |
|     |     | 2        | Proposed Rate Schedules for Schreiber     |
| 69  | 1   |          | Current Rate Schedules for Severn         |
|     |     | 2        | Proposed Rate Schedules for Severn        |

| Exh | Tab | Schedule | Contents                                          |
|-----|-----|----------|---------------------------------------------------|
|     | 70  | 1        | Current Rate Schedules for Shelburne              |
|     |     | 2        | Proposed Rate Schedules for Shelburne             |
|     | 71  | 1        | Current Rate Schedules for Smiths Falls           |
|     |     | 2        | Proposed Rate Schedules for Smiths Falls          |
|     | 72  | 1        | Current Rate Schedules for South Bruce Peninsula  |
|     |     | 2        | Proposed Rate Schedules for South Bruce Peninsula |
|     | 73  | 1        | Current Rate Schedules for South Glengarry        |
|     |     | 2        | Proposed Rate Schedules for South Glengarry       |
|     | 74  | 1        | Current Rate Schedules for South River            |
|     |     | 2        | Proposed Rate Schedules for South River           |
|     | 75  | 1        | Current Rate Schedules for Springwater            |
|     |     | 2        | Proposed Rate Schedules for Springwater           |
|     | 76  | 1        | Current Rate Schedules for Stirling-Rawdon        |
|     |     | 2        | Proposed Rate Schedules for Stirling-Rawdon       |
|     | 77  | 1        | Current Rate Schedules for Terrace Bay            |
|     |     | 2        | Proposed Rate Schedules for Terrace Bay           |

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|-----|-----|----------|----------------------------------------|
|     | 78  | 1        | Current Rate Schedules for Thedford    |
|     |     | 2        | Proposed Rate Schedules for Thedford   |
|     | 79  | 1        | Current Rate Schedules for Thessalon   |
|     |     | 2        | Proposed Rate Schedules for Thessalon  |
|     | 80  | 1        | Current Rate Schedules for Thorndale   |
|     |     | 2        | Proposed Rate Schedules for Thorndale  |
|     | 81  | 1        | Current Rate Schedules for Thorold     |
|     |     | 2        | Proposed Rate Schedules for Thorold    |
|     | 82  | 1        | Current Rate Schedules for Tweed       |
|     |     | 2        | Proposed Rate Schedules for Tweed      |
|     | 83  | 1        | Current Rate Schedules for Wardsville  |
|     |     | 2        | Proposed Rate Schedules for Wardsville |
|     | 84  | 1        | Current Rate Schedules for Warkworth   |
|     |     | 2        | Proposed Rate Schedules for Warkworth  |
|     | 85  | 1        | Current Rate Schedules for West Elgin  |
|     |     | 2        | Proposed Rate Schedules for West Elgin |

| Exh      | Tab | Schedule | Contents                                           |
|----------|-----|----------|----------------------------------------------------|
|          | 86  | 1        | Current Rate Schedules for Whitchurch-Stouffville  |
|          |     | 2        | Proposed Rate Schedules for Whitchurch-Stouffville |
|          | 87  | 1        | Current Rate Schedules for Woodville               |
|          |     | 2        | Proposed Rate Schedules for Woodville              |
|          | 88  | 1        | Current Rate Schedules for Wyoming                 |
|          |     | 2        | Proposed Rate Schedules for Wyoming                |
| <b>E</b> |     |          | <b>Sub-Transmission Customer Class (ST)</b>        |
|          | 1   | 1        | Current Rate Schedules for ST customers            |
|          |     | 2        | Proposed Rate Schedules for ST customers           |



**ONTARIO ENERGY BOARD**

IN THE MATTER OF *the Ontario Energy Board Act, 1998*;

AND IN THE MATTER OF an Application by Hydro One Networks Inc.  
for an Order or Orders approving rates for the distribution of electricity.

**APPLICATION**

1. The Applicant is Hydro One Networks Inc. (Hydro One Networks), a subsidiary of Hydro One Inc. Hydro One Networks is an Ontario corporation with its head office at Toronto. The Applicant carries on the business, among other things, of owning and operating distribution facilities in Ontario. The distribution business of Hydro One Networks will be referred to as “Hydro One Distribution”.
2. Hydro One Networks hereby applies to the Ontario Energy Board (the “Board”), pursuant to section 78 of the *Ontario Energy Board Act, 1998*, for an Order or Orders approving the revenue requirement and customer rates for the distribution of electricity, to be implemented on May 1, 2009.
3. Hydro One Networks is seeking an adjustment to its EB-2007-0681 proceeding approved 2008 revenue requirement collected through rates of \$986 million applying the 3<sup>rd</sup> Generation Incentive Regulation Mechanism (“3<sup>rd</sup> Generation IRM”). To achieve this adjusted revenue requirement, Hydro One Networks is seeking approval of increased derived basic rates for the distribution of electricity of 0.98% effective May 1, 2009. This increase is made up of the following components:

- The GDP-IPI price escalator factor of 2.1%;
- Less the Productivity Factor of 0.72%;
- Less the Stretch Factor of 0.4%

Hydro One Networks is also seeking approval for the following, commencing May 1, 2009:

- An incremental capital rate rider in order to recover \$21 million of incremental revenue requirement on \$174 million of incremental capital expenditures in 2009.
- A z-factor tax change rate rider in order to return to ratepayers their share of reductions in income tax and capital tax rates in 2009 from 2008 rates, totaling \$0.3 million.
- A smart meter funding adder of \$1.65 per month per metered customer to provide advance funding for the 2009 forecasted smart meter in-service additions of \$92 million, the OM&A expenditures of \$6.9 million, and the 2008 year-end actual in-service additions of \$92 million.

The resulting distribution rate increase for the average customer, relative to proposed 2008 rates, will be on average 4%. This amounts to less than a 1.5% increase for the average residential customer total bill, assuming non-distribution charges remain unchanged.

4. The written evidence filed with the Board may be amended, if necessary, at any time prior to the Board's final decision on the Application. Further, the Applicant may seek meetings with Board staff in an attempt to identify and reach agreements to settle issues arising out of this Application.

1 5. The persons affected by this Application are the ratepayers of Hydro One  
2 Networks' Distribution business. It is impractical to set out their names and  
3 addresses because they are too numerous.

4  
5 6. Notice for this Application was completed on January 13th, 2009. Hydro One  
6 believes that the updates to this Application will not alter the customers' interest  
7 in the Application. Therefore, Hydro One Networks requests that no further notice  
8 be served to the affected parties.

9  
10 7. Hydro One Networks requests that a copy of all documents filed with the Board  
11 by each party to this Application be served on the Applicant and the Applicant's  
12 counsel as follows:

13  
14 a) The Applicant:

15  
16 Mr. Glen MacDonald  
17 Senior Advisor – Regulatory Affairs  
18 Hydro One Networks Inc.

19  
20 Address for personal service: 8<sup>th</sup> Floor, South Tower  
21 483 Bay Street  
22 Toronto, ON M5G 2P5

23  
24 Mailing Address: 8<sup>th</sup> Floor, South Tower  
25 483 Bay Street  
26 Toronto, ON M5G 2P5

27  
28 Telephone: (416) 345-5913

29 Fax: (416) 345-5866

Electronic access: [regulatory@HydroOne.com](mailto:regulatory@HydroOne.com)

b) The Applicant's counsel:

Mr. Michael Engelberg  
Assistant General Counsel  
Hydro One Networks Inc.

Address for personal service: 15<sup>th</sup> Floor, North Tower

483 Bay Street

Toronto, Ontario M5G 2P5

Mailing Address: 15<sup>th</sup> Floor, North Tower

483 Bay Street

Toronto, Ontario M5G 2P5

Telephone: (416) 345-6305

Fax: (416) 345-6972

Electronic access: [mengelberg@HydroOne.com](mailto:mengelberg@HydroOne.com)

DATED at Toronto, Ontario, this 30<sup>th</sup> day of January, 2009.

HYDRO ONE NETWORKS INC.

By its counsel,

---

Michael Engelberg

## INTRODUCTION TO 3GIRM

### 1.0 OVERVIEW

In preparing this application, Hydro One Networks has followed the intent of the Board's direction, as documented in the EB-2007-0673 "Supplemental Report of the Board on 3<sup>rd</sup> Generation IRM for Ontario's Electricity Distributors", dated September 17, 2008, and the "OEB Guidelines on 2009 3<sup>rd</sup> Generation IRM Adjustment", issued October 3, 2008, as well as G-2008-0002 "Guideline Smart Meter Funding and Cost Recovery". Hydro One Networks has completed the 2009 OEB 3GIRM Supplementary Filing Module (see Exhibit B2, Tab 1, Schedule 2) and has used the results from the Filing Module as the basis for the request for an incremental capital module Rate Rider and the Z-factor Shared Tax Savings Rate Rider. Hydro One Networks has also applied the methodology used to determine the 2007 Smart Meter rate adder of \$0.93 per customer per month to determine the 2009 Smart Meter Funding Adder (see Exhibit B2, Tab 1, Schedule 3).

Specifically:

Exhibit B1, Tab 2, Schedule 1 summarizes the development of Distribution rates for May 1, 2009.

Exhibit B1, Tab 3, Schedule 1 demonstrates and summarizes how Hydro One Networks meets the Board's defined eligibility criteria for incremental capital module applications.

Exhibit B1, Tab 3, Schedules 2 to 7 describe the need and prudence of Hydro One Networks' 2009 capital expenditures.

Exhibit B1, Tab 4, Schedule 1 outlines the determination of the Z-factor Shared Tax Savings Rate Rider.

Exhibit B1, Tab 5, Schedule 1 describes the proposal to revise the Retail Transmission Service Rates (RTSR) to reflect the new Uniform Transmission rates effective January 1, 2009, resulting from the Rate Order on proceeding EB-2008-0113.

Exhibit B1, Tab 6, Schedule 1 outlines Hydro One Networks' 2009 Smart Meter program and the determination of the Smart Meter Funding Rate Adder.

Exhibit B2, Tab 1, Schedule 1 provides the rates revenues by customer class for 2008 and for 2007 using 2008 rates.

Exhibit B2, Tab 1, Schedule 2 provides the specific output sheets from the 2009 OEB 3G IRM Supplementary Filing Module which Hydro One Networks completed the results of which have been applied in this Application. Also included is a summary of manual changes made by Hydro One Networks to the OEB Filing Module.

Exhibit B2, Tab 1, Schedule 3 provides output sheets from the model used to determine the 2009 Smart Meter Funding Adder.

Exhibits C, D and E provide current and proposed 2009 Rate Schedules for Retail Customers, Acquired Utilities and the Sub-Transmission Customer Class. Exhibit C provides bill impacts by customer class.

## **2.0 UPDATE CHANGES**

Hydro One submitted its 2009 3GIRM application on November 7, 2008 predicated upon its proposed 2008 revenue requirement and rates as per its EB 2007-0681 application to the OEB. Consequently, the Board's December 18, 2008 Decision in EB 2007-0681 and

1 the January 28, 2009 rate order have necessitated this update to Hydro One Networks'  
2 3GIRM application in order to reflect approved 2008 revenue requirement and rates.

3  
4 The primary impacts of the Board's decision in EB-2007-0681 include:

5  
6 1. Lower approved 2008 Revenue Requirement, primarily due to the removal of  
7 smart meter costs from revenue requirement and changes to pension plan, ROE, interest  
8 and tax rates. As a result, the submitted OEB 3GIRM Supplementary Filing Module Tab  
9 B3.1 "Rebasing Revenue Requirement" (which details approved 2008 Revenue  
10 Requirement) has been updated. Further, all the rate schedules and bill impacts provided  
11 in Exhibits C, D and E have been updated.

12 2. Consistent with the December 18, 2008 direction to remove all forecast 2008  
13 smart meter expenditures from rate base, all 2009 smart meter expenditures have been  
14 taken out of the capital expenditures, lowering the planned 2009 capital expenditures as  
15 discussed in Exhibit B1, Tab 3, Schedules 1 to 7, and lowering the incremental revenue  
16 requirement to be recovered through the incremental capital module. The submitted OEB  
17 3GIRM Supplementary Filing Module Tab G4.1 "Incremental Capital Adjust" (which  
18 calculates the incremental revenue requirement to be recovered through the incremental  
19 capital module) has been updated.

20 3. A utility-specific smart meter funding adder of \$1.65 per metered customer per  
21 month, which will replace the current \$0.93 per metered customer per month rate adder,  
22 has been determined and is being requested.

23 4. Due to lower applied tax rates in the approved 2008 Revenue Requirement, the  
24 calculated 2009 Tax Changes Z-factor has been re-calculated and is determined to be  
25 \$0.3 million.

26 5. The EB-2007-0681 Decision resulted in a change to rate rider #3 and the  
27 introduction of rate rider #4. These impacts have been reflected in this update.

Updated: January 30, 2009

EB-2008-0187

Exhibit B1

Tab 1

Schedule 1

Page 4 of 4

1 Due to revised federal PCB legislation which came into effect in late 2008, Hydro One  
2 Networks has updated its submitted incremental capital module evidence to include \$11.2  
3 million of incremental capital expenditures in 2009 which are necessary to be compliant  
4 with that legislation.

5



## **DEVELOPMENT OF DISTRIBUTION RATES FOR MAY 1, 2009**

### **1.0 DERIVATION OF PROPOSED 2009 DISTRIBUTION RATES FOR CORE, ACQUIRED AND SUB-TRANSMISSION CUSTOMERS**

Hydro One Distribution's proposed 2009 Distribution rates were derived following the OEB Guidelines on 2009 Third Generation Incentive Regulation Mechanism (IRM) Adjustment issued October 3, 2008.

The following revenue and rate information was used to derive the proposed 2009 Distribution rates for Core, Acquired and Sub-Transmission customer classes:

1. The second step within the four year harmonization plan approved on December 18, 2008 by the OEB in Proceeding EB-2007-0681, and described in Exhibit G1, Tab 2, Schedule 5 in that application, provides the basis for developing the 2009 distribution rates for Core and Acquired Residential and General Service customers which are used as the starting point for this application. This second step continues the process of eventually migrating all Hydro One Distribution customers to the twelve customer classes that will be the final rate classes at the end of the approved four year harmonization process. The second step distribution rates provide the same revenue as the approved 2008 Distribution revenues to be collected through these twelve customer classes of \$986 million. That is, the revenue requirement of \$1,028 million approved by the OEB for Proceeding EB-2007-0681 minus \$42 million miscellaneous revenues. Exhibit B2, Tab 1, Schedule 1 illustrates the details of the breakdown of the revenues by customer class.
2. The rates for Sub-Transmission customers used in this application as a starting point are the approved 2008 rates of Proceeding EB-2007-0681.

3. The rates for Street Light, Sentinel Lights and Distributed Generation customer classes used in this application as a starting point are the approved 2008 rates of Proceeding EB-2007-0681. The rates for Low Use Secondary Service used in this proceeding as a starting point are the second step in the 5 year plan to phase in a fixed monthly service charge as described in Exhibit G1, Tab 2, Schedule 6, of Proceeding EB-2007-0681 and approved by the OEB.

The basic distribution rates in Step 1, 2 and 3 above exclude the Regulatory Rate riders 2 and 3 and 4, and the current smart meter funding adder of \$0.93/metered customer/month, where applicable. Regulatory Rate rider 2 approved by the Board in the RP-2005-0020/EB-2005-0378 proceeding recovers costs related to deferred Low Voltage charges, Pension, OEB costs and various Retail Settlement Variance account balances as of April 30, 2006. It is being recovered over a four year period which started May 2006 and will end April 2010. Regulatory Rate rider 3 was approved by the OEB as part of the EB-2007-0681 proceeding. Rider 3 recovers costs related to Smart Meters, Tax changes, OEB costs and various Retail Settlement Variance accounts balances as of April 30, 2008. Rider 3 lasts for 27 months starting February 1, 2009 and ending April 30, 2011. Regulatory Rate rider 4 recovers foregone revenues between the effective date of the 2008 distribution rates, May 2008, and the implementation date of the 2008 distribution rates, February 2009. Rider 4 lasts for 27 months starting February 1, 2009 and ending April 30, 2011.

The following steps applied to the information above result in the proposed 2009 Distribution rates for Core, Acquired and Sub-Transmission customer classes:

1. The basic distribution rates derived in steps 1, 2 and 3 above were increased by 0.98%, reflecting the GDP-IPI price escalator factor of 2.1%; less Productivity Factor of 0.72%; less the stretch factor of 0.4% (source: OEB Guidelines on 2009 Incentive Rate Mechanism (IRM) Adjustment issued October 3, 2008; 2009 OEB 3GIRM

Supplementary Filing Module, Sheet G 1.1 “Threshold Parameters” Price Cap Index, provided in Exhibit B2, Tab 1, Schedule 2, Appendix D).

2. The Regulatory Rate riders 2, 3 and 4 approved by the Board in RP-2005-0020/EB-2005-0378 and in EB-2007-0681 proceedings were then added back to the 2009 proposed basic distribution fixed and volumetric rates derived above to calculate the total proposed fixed and volumetric distribution rates for 2009 for Core, Acquired and Sub-Transmission customer classes.

3. A Smart Meter Funding Adder was added to the fixed distribution charge. The adder of \$0.93/customer/month for 2008 rates is proposed to be increased to \$1.65/customer/month for 2009 rates as described in Exhibit B1, Tab 6, Schedule 1.

## **2.0 INCREMENTAL CAPITAL RATE RIDER**

As described in Exhibit B1, Tab 3, Schedule 1, Hydro One’s Capital Expenditures for 2009 (\$460.8 million) exceed the Threshold Capital Expenditures (\$287.1 million). Applying the OEB methodology (as provided in its EB-2007-0673 “Supplemental Report of the Board on 3<sup>rd</sup> Generation IRM for Ontario’s Electricity Distributors”, dated September 17, 2008 and the 2009 OEB 3GIRM Supplementary Filing Module as completed and provided in Exhibit B2, Tab 1, Schedule 2) the 2009 incremental capital expenditures of \$173.7 million result in an incremental revenue requirement of \$21,326,354. As allowed by the OEB Guidelines, Hydro One proposes to collect the \$21,326,354 as a volumetric Rate rider 5 a, (source: 2009 OEB 3GIRM Supplementary Filing Module, Sheet G4.1 “Incremental Capital Adjust” and filed in Exhibit B2, Tab 1, Schedule 2, Appendix F). Table 1 shows the derivation of the Incremental Capital Rate rider 5 a.

**3.0 SHARED TAX SAVING RATE RIDER**

The impact of the reduction in tax rates from the tax rates applied in current distribution rates is described in Exhibit B1, Tab 4, Schedule 1. As allowed by the OEB Guidelines, Hydro One proposes to refund \$266,500 as a volumetric rate rider 5 b. (source: 2009 OEB 3GIRM Supplementary Filing Module, Sheet F 1.1 “Z-Factor Tax Changes” and filed in Exhibit B2, Tab 1, Schedule 2, Appendix B). Table 1 shows the derivation of the Shared Tax Saving Rate rider 5 b.

**Table 1**  
**Rate Rider Derivation**

| Stats for Allocation                                    |            |                    | UR         | R1         | R2         | Seasonal   | GSe        | GSd        | UGe      | UGd       | St Lgt   | Sen Lgt  | Dgen     | ST         |
|---------------------------------------------------------|------------|--------------------|------------|------------|------------|------------|------------|------------|----------|-----------|----------|----------|----------|------------|
| Customers                                               | 1,177,552  |                    | 162,058    | 376,430    | 364,938    | 155,177    | 97,005     | 7,015      | 12,744   | 1,429     | -        | -        | 84       | 673        |
| GWh                                                     | 38,411     |                    | 1,494      | 4,407      | 5,624      | 707        | 2,299      | 3,237      | 424      | 831       | 121      | 22       | 3        | 19,240     |
| GWh excl WMP                                            | 24,267     |                    | 1,494      | 4,407      | 5,624      | 707        | 2,299      | 3,237      | 424      | 831       | 121      | 22       | 3        | 5,096      |
| Billing kWhs                                            | 51,352,716 |                    | -          |            |            |            |            | 11,019,445 |          | 2,203,297 |          |          | 48,843   | 38,081,131 |
| Dx Rev excl Riders (\$M)                                | 1,024      |                    | 53.9       | 186.5      | 392.6      | 74.8       | 113.9      | 105.5      | 11.6     | 15.7      | 4.8      | 0.9      | 0.6      | 63.4       |
| Est of Total Bill (\$M)<br>using RPP of 5/5.9           | 3,797      |                    | 181.1      | 527.3      | 700.9      | 129.6      | 276.4      | 360.9      | 48.4     | 122.8     | 14.1     | 2.6      | 1.0      | 1,431.8    |
|                                                         |            |                    | -          |            |            |            |            |            |          |           |          |          |          |            |
| Balances                                                | \$ 1000s   | Allocator          | -          |            |            |            |            |            |          |           |          |          |          |            |
| Rider 5 a: Incr Capital                                 | 21,326     | Dx Rev excl Riders | \$ 1,121.8 | \$ 3,883.4 | \$ 8,175.2 | \$ 1,557.5 | \$ 2,371.8 | \$ 2,197.2 | \$ 241.7 | \$ 326.2  | \$ 99.4  | \$ 18.5  | \$ 13.1  | \$ 1,320.5 |
| Rider 5 b: Tax Change                                   | (267)      | Dx Rev excl Riders | \$ (14.0)  | \$ (48.5)  | \$ (102.2) | \$ (19.5)  | \$ (29.6)  | \$ (27.5)  | \$ (3.0) | \$ (4.1)  | \$ (1.2) | \$ (0.2) | \$ (0.2) | \$ (16.5)  |
| <b>Total Regulatory Assets for Approval Rate Riders</b> | \$ 21,060  |                    | -          |            |            |            |            |            |          |           |          |          |          |            |
|                                                         |            |                    | -          |            |            |            |            |            |          |           |          |          |          |            |
| Rider 5 a                                               | ¢/kWh      |                    | 0.075      | 0.088      | 0.145      | 0.220      | 0.103      |            | 0.057    |           | 0.082    | 0.082    |          |            |
| Rider 5 b                                               | ¢/kWh      |                    | (0.001)    | (0.001)    | (0.002)    | (0.003)    | (0.001)    |            | (0.001)  |           | (0.001)  | (0.001)  |          |            |
| Rider 5 a                                               | \$/kW      |                    |            |            |            |            |            | 0.199      |          | 0.148     |          |          | 0.267    | 0.035      |
| Rider 5 b                                               | \$/kW      |                    |            |            |            |            |            | (0.002)    |          | (0.002)   |          |          | (0.003)  | (0.000)    |

**4.0 RETAIL TRANSMISSION SERVICE RATES**

Hydro One proposes to adjust Retail Transmission Service rates to reflect the new Uniform Transmission Rates approved by the OEB effective January 1<sup>st</sup>, 2009. Hydro One has followed the OEB Guidelines issued October 22, 2008. The proposed rates are described in Exhibit B1, Tab 5, Schedule 1.

**5.0 BILL IMPACT ANALYSIS**

As per the OEB 2009 Third Generation IRM guidelines, Hydro One Distribution is including the bill impact calculations for Core and Acquired customer classes based on summer commodity price threshold at various levels of consumption.

The bill impacts include:

- the current approved Regulated Price Plan (RPP) commodity prices of 5.6 ¢/kWh and 6.5 ¢/kWh announced by the OEB on October 15, 2008;
- the impacts of the second step in the Harmonization plan approved in Proceeding RP-2007-0681;
- the new RRRP rate of 0.13 ¢/kWh announced by the OEB effective May 2009;
- the new proposed Retail Transmission Service rates in this submission;
- the Rate riders 2, 3 and 4 described in section 1 above;
- the proposed two new Rate riders 5 a and 5 b requested in this submission, and
- the new Smart Meter Funding Adder of \$1.65/customer/month.

The impacts are shown in Exhibit C, Tab 1, Schedules 3 to 6. Schedule 3 shows the impact of the proposed Distribution rates excluding rate riders, Schedule 4 shows the impact of the proposed Distribution rates including rate riders, Schedule 5 shows the

1 impact of Delivery charges which include the new proposed RTSR and Schedule 6 shows  
2 the impact of all the proposed rates on total bill, including the new RTSR.

3  
4 The impacts of all the proposed rate changes for each customer class based on average  
5 consumption do not exceed 10% on total bill and therefore no bill impact mitigation is  
6 required, as per Board guidelines.

7  
8 **6.0 RATE SCHEDULES**

9  
10 The current and proposed rate schedules are included in Exhibit C, D, and E for Core, 88  
11 Acquired LDCs, and Sub-Transmission customer classes respectively.

12  
13 Miscellaneous Charges Rate Schedules are unchanged from the approved 2008 charges in  
14 Proceeding EB-2007-0681 and are included with the proposed Rate Schedules in  
15 Exhibits C, D, and E.

## INCREMENTAL CAPITAL MODULE

### 1.0 INTRODUCTION

Hydro One Networks is applying for the incremental capital module that has been incorporated into the 3rd Generation IR mechanism to address the treatment of new capital investment needs that arise during the IR plan term, which are incremental to the materiality threshold defined below. The eligibility criteria for applications to recover amounts through rates to fund incremental capital investment needs are discussed in Appendix B of the Board methodology outlined in its EB-2007-0673 “Supplemental Report of the Board on 3rd Generation IRM for Ontario’s Electricity Distributors” [the “Supplemental Report”], dated September 17, 2008. The criteria include materiality, need and prudence. Hydro One Distribution has met all of the required criteria as described in this exhibit.

### 2.0 KEY ELEMENTS OF THE INCREMENTAL CAPITAL MODULE

Table 1 below outlines the key elements derived to determine the 2009 incremental revenue requirement that Hydro One Networks is requesting as a rate rider as described in Exhibit B1, Tab 2, Schedule 1.

**Table 1**  
**2009 Incremental Capital Module for Hydro One Distribution**

| Particulars                          | 2009 Test Year | Reference                                                 |
|--------------------------------------|----------------|-----------------------------------------------------------|
| Distribution Capital Expenditures    | \$461M         | Exhibit B1, Tab 3 Schedule 2                              |
| Capital Threshold                    | \$287 M        | Exhibit B2, Tab1, Schedule 2 – Appendix C and Appendix D  |
| Incremental Capital                  | \$174 M        | Exhibit B2, Tab 1, Schedule 2 – Appendix D                |
| Incremental 2009 Revenue Requirement | \$21 M         | Exhibit B2, Tab 1, Schedule 2 – Appendix E and Appendix F |



The Filing Module output sheets in Exhibit B2, Tab 1, Schedule 2, provide the Board with comprehensive evidence that:

- The capital expenditures materiality threshold test has been met and that the capital expenditures amounts incremental to this threshold will have a significant influence on the operation of Hydro One Networks; and
- The requested revenue requirement (comprised of incremental return on rate base, depreciation and PILs associated with the incremental capital expenditures) is directly associated with the capital spending and is clearly outside of the base upon which current rates were derived. Further, these costs will not be funded by the expansion of service to include new customers or load growth.

The inputs to the Filing Module and determination of the incremental capital module are discussed in section 3.0 which follows.

An overview of 2009 capital expenditures spending follows in Exhibit B1, Tab 3, Schedule 2, with detailed justifications regarding the need and prudence of these expenditures provided in Exhibit B1, Tab 3, Schedules 3 to 7. The bulk of the 2009 capital programs are a continuation of the 2008 programs, which were previously reviewed by the Board. There are, however, some new capital expenditures, due to new PCB federal legislative requirements, that have not previously been reviewed by the Board. Further details of these expenditures are discussed in Exhibit B1, Tab 3, Schedule 3.

In preparing its incremental capital module, Hydro One Distribution considered the potential resulting impacts on OM&A expenditure levels. Some programs, such as the Mobile Substation Refurbishment program and the Distribution System Enhancement program have OM&A costs that are forecasted to decrease as a result of capital expenditures. This is due to decreased maintenance costs since equipment has been

1 refurbished or replaced as part of these programs. The IT program OM&A costs are  
2 forecasted to increase in 2009 because there are new sustainment activities required to  
3 operate and maintain the new Cornerstone system. Hydro One Distribution, however, is  
4 not requesting any adjustments to OM&A levels in this submission. Overall impacts on  
5 OM&A costs will be addressed in Hydro One Distribution's next cost of service  
6 application.

### 7 8 **3.0 INCREMENTAL CAPITAL MODULE**

9  
10 As noted above, in determining its proposed capital module, Hydro One has adhered to  
11 the methodology and requirements as outlined in the Board's Supplemental Report and  
12 has completed the 2009 OEB 3GIRM Supplementary Filing Module ("Filing Module"),  
13 as provided in Exhibit B2, Tab 1, Schedule 2. The following summarizes the primary  
14 inputs provided by Hydro One into the Filing Module and the key parameters which the  
15 OEB's Filing Module determined.

#### 16 17 **B3.1 "Re-Basing Revenue Requirement"** (Exhibit B2, Tab 1, Schedule 2 Appendix A)

18  
19 The inputs provided to the Filing Module output sheet B3.1 "Re-Basing Revenue  
20 Requirement", are consistent with Hydro One's approved 2008 revenue requirement in  
21 the EB-2007-0681 Rate Order.

#### 22 23 **G1.1 "Threshold Parameters"** (Exhibit B2, Tab 1, Schedule 2 Appendix C)

24  
25 The Filing Module output sheet G2.1 "Threshold Parameters" has determined that the  
26 Price Cap Index for 2009 rates is 0.98% as comprised of the following components:

- 27 • The GDP-IPI price escalator factor of 2.1%;
- 28 • Less the Productivity Factor of 0.72%;

- Less the Stretch Factor of 0.4%

The same output sheet has determined that the 2009 Growth factor is 0.48% by dividing the 2008 rebasing revenues collected through rates (“A” below) by the “actual” 2007 revenues collected using 2008 rates (this is the 2008 rates applied to actual 2007 load) (“B” below). Due to the complexity involved in using the over 280 current customer classes and to reflect the approved harmonization end state, the approved twelve customer classes have been used to determine the billing parameters for the load forecast.

“A” “2008 Re-Basing Total Rate Classes Revenue” is \$986.5 million (as summarized in Exhibit B2, Tab 1, Schedule 1, Table 1).

“B” “Most Recent Year (2007) Reported Revenue” at current rates (i.e. actual 2007 load at approved 2008 rates) is \$981.8 million (as summarized in Exhibit B2, Tab 1, Schedule 1, Table 2).

#### **G2.1 “Threshold Test” (Exhibit B2, Tab 1, Schedule 2 Appendix D)**

Using the earlier inputs, the Output sheet G2.1 “Threshold Test”, determines that:

- the Threshold Test factor is 153.1% by applying the Board formula
- the Capital Expenditures Threshold is \$287.1 million. This is the product of the Threshold Test factor of 153.1% and the 2008 re-basing year depreciation of \$187.5 million
- the 2009 Incremental Capital Expenditures are \$173.7 million. This is the difference between the 2009 “Proposed” Capital Expenditures of \$460.8 million and the 2009 Threshold Capital Expenditures of \$287.1 million

**G3.1 “Depreciation (and) CCA Factors”** (Exhibit B2, Tab 1, Schedule 2 Appendix E)

Output Sheet G3.1 “Depreciation (and) CCA Factors”, as required, has been populated with historic (2005 to 2007), 2008 Re-Basing and 2009 test year details for Fixed Assets and Accumulated Depreciation as well as Undepreciated Capital Cost (UCC) and Capital Cost Allowance (CCA). These inputs have been utilized by the output sheet to determine depreciation and CCA factors required to calculate the incremental 2009 Revenue Requirement for the 2009 incremental capital expenditures in output sheet G4.1 “Incremental Capital Adjust”.

The depreciation expense for the 2009 total capital expenditures is proportionally higher, when expressed as a percentage of “Gross Fixed Assets in the Reporting for current year” (~5%), rather than that for annual depreciation for total Gross Fixed Assets in each of 2005 to 2008 (~3%). Capital expenditures in 2009 comprise a relatively higher proportion of asset builds with far shorter service lives, such as Cornerstone..

**G4.1 “Incremental Capital Adjust”** (Exhibit B2, Tab 1, Schedule 2 Appendix F)

Output sheet G4.1 “Incremental Capital Adjust” calculates the 2009 “Revenue Requirement for Incremental Capital Expenditures” to be recovered through the Incremental Capital Rate Rider (as outlined in Exhibit B1, Tab 2, Schedule 1). The OEB module has determined that \$21.3 million is the appropriate 2009 Revenue Requirement for the \$173.7 million of Incremental capital expenditures which exceeds the 2009 Threshold capital expenditures of \$287.1 million. This incremental revenue requirement of \$21.3 million for 2009 is comprised of the following:

- Return on Rate Base of \$11.2 million
- Depreciation Expense of \$8.8 million
- PIL’s of \$0.9 million
- Capital Tax of \$0.4 million

## **SUMMARY OF CAPITAL EXPENDITURES**

### **1.0 INTRODUCTION**

The 2009 capital expenditures that support Hydro One Distribution's work programs and projects result from a rigorous business planning and work prioritization process that reflects risk-based decision-making to ensure that the appropriate and cost-effective solutions are put into place to meet Hydro One Distribution's objectives set out below.

The capital expenditures in this filing represent investments in items that will ultimately become in-service capital assets supporting the Hydro One Distribution business. The capital programs address Hydro One Distribution's integrated set of needs to meet its objectives of: public and employee safety; compliance with the market and regulatory code and rules (the Distribution System Code), environmental requirements and Government direction; maintenance of distribution business service quality and reliability at targeted performance levels; and meeting system growth and assets end-life requirements. The development of programs to sustain and enhance assets takes comprehensive asset condition data into consideration.

Hydro One Distribution's capital expenditures are grouped into four investment categories: Sustaining, Development, Operations, and Shared Services Capital. Table 1 provides a summary of Hydro One Distribution's capital expenditures for 2008 and 2009.

**Table 1**  
**Summary of Distribution Capital Expenditures (\$ Million)**  
**Including Capitalized Overheads and AFUDC**

| Description        | Approved | Test  |
|--------------------|----------|-------|
|                    | 2008     | 2009  |
| Sustaining         | 152.3    | 178.7 |
| Development        | 167.7    | 171.0 |
| Operations         | 3.6      | 6.1   |
| Shared Services    | 92.2     | 105.0 |
| TOTAL <sup>1</sup> | 415.8    | 460.8 |

<sup>1</sup> A one time true-up of \$(14.4) million in 2008 for 2006 capitalized overheads was included in an “other” shared services category in the EB-2007-0681 proceeding. In 2007, Hydro One Networks implemented a more efficient and timely capitalized overheads true-up process and as a result, large true-ups such as the one made in 2008 will not occur again. Since this was a one time credit for 2008 it has not been shown in the table above or included in any discussions of Capital expenditures in this filing.

Capital expenditures are forecast to be \$460.8 million in 2009. The majority of capital expenditures for 2009 are a continuation of the projects and programs included in Hydro One’s 2008 Distribution Rate Application that was previously filed with the Board.

### **1.1 Sustaining**

The Sustaining capital expenditures include the costs for investments required to ensure that existing distribution system facilities function as originally designed. Hydro One Distribution manages its distribution sustaining program within three program categories: stations, lines and meters. The Sustaining expenditures include a continuation of the Capital programs filed with the Board for 2008 as well as new capital investments required to meet new federal PCB legislative requirements. Changes in expenditures for 2009 from 2008 for Sustaining are filed at Exhibit B1 Tab 3, Schedule 3. Specific details

1 for each project where capital spending is greater than \$5 million are provided in the  
2 Investment Summary Documents in Exhibit B1, Tab 3, Schedule 7.

## 3 4 **1.2 Development**

5  
6 The Development capital expenditures consist of the investments required to serve new  
7 customers and meet increased demand of existing customers. Development capital  
8 includes programs for customer connections and capacity reinforcements. The bulk of the  
9 Development programs are a continuation of the Capital programs previously filed with  
10 the Board for 2008. Changes in expenditures for 2009 from 2008 for Development are  
11 filed at Exhibit B1, Tab 3, Schedule 4. Specific details for each project where capital  
12 spending is greater than \$5 million are provided in the Investment Summary Documents  
13 in Exhibit B1, Tab 3, Schedule 7.

## 14 15 16 **1.3 Operations**

17  
18 The Operations capital program represents investments in infrastructure required to  
19 sustain the Central Distribution Operations function, which is operated from Hydro One  
20 Network's Ontario Grid Control Centre. Operations Capital expenditures include a  
21 continuation of the program filed with the Board for 2008, as well as three new system  
22 enhancement projects. Changes in expenditures for 2009 from 2008 for Operations are  
23 filed at Exhibit B1, Tab 3, Schedule 5. There are no Investment Summary Documents for  
24 any of the Operations programs since the spend on each program is less than \$5 million.

**1.4 Shared Services**

Shared Services Capital consists of assets that are largely shared by both the Distribution and Transmission businesses. Shared assets include Information Technology such as applications software and computer equipment, the Cornerstone Project, Land, Buildings, Office Equipment, Transportation and Work Equipment, Service Equipment, and Conservation and Demand Management. The majority of the Shared Services Capital expenditures are a continuation of the Capital program previously filed with the Board for 2008. Changes in expenditures for 2009 from 2008 for this program are filed at Exhibit B1, Tab 3, Schedule 6. Specific details for each project where capital spending is greater than \$5 million are provided in the Investment Summary Documents in Exhibit B1, Tab 3, Schedule 7.



## **SUSTAINING CAPITAL**

### **1.0 INTRODUCTION**

Distribution Sustaining Capital represents investments required to ensure that existing distribution system facilities function as originally designed. Hydro One Distribution manages its distribution sustaining capital program by dividing the program into three program categories, namely: stations, lines and meters.

Stations, lines and meter program categories include investments in equipment and related components required to deliver electricity through the distribution system, as well as investments that facilitate the efficient use of joint-use of assets. Investments covered under the Sustaining Capital program are proposed for the purpose of maintaining the long term and short term functionality of assets, to ensure public and employee safety, comply with regulations and contractual requirements and to provide a level of reliability that is aligned with corporate objectives.

Distribution stations, lines and meter assets, and their components, are subject to deterioration that will eventually impede their ability to function as originally designed. Asset deterioration depends on factors such as geographic environment/location, utilization, age, weather and maintenance practices. As assets deteriorate, equipment performance reliability usually suffers, resulting in increased environmental risks, an increase in potential safety hazards to the public and employees, and decreased system reliability. Ultimately, assets deteriorate to the point that they are no longer able to perform their function(s) in a cost-effective manner, at which point replacement, rather than repair and maintenance, becomes necessary.

1 Sustaining Capital programs fund both planned work and demand (unplanned) work.  
2 Planned work is required to preserve functionality of the existing distribution system by  
3 replacing deteriorated components with new components that are designed to perform an  
4 equivalent function. The identification of specific facilities for possible replacement is  
5 based on data collected during the Asset Condition Assessment (ACA) process. The  
6 condition of assets is one consideration in determining replacement. Other factors  
7 include historic performance, asset criticality, availability of spare equipment, load  
8 growth, and local customer impacts as well as the business drivers that form part of the  
9 work program prioritization process. The prioritization process allows all distribution  
10 programs to be ranked and compared to one another so that investments can be directed  
11 to where they provide the maximum business value.

12  
13 Demand capital work involves asset replacement that is required during service  
14 interruptions and in response to contractual and other commitments with road authorities  
15 and joint use partners, i.e., cable and telecommunication companies. The varying nature  
16 of this work requires Hydro One Distribution to forecast costs based on historical  
17 averages with adjustments made to reflect recent changes in expenditure patterns or work  
18 requirements.

19  
20 Demand work requires an immediate or timely response to customer needs and is  
21 initiated by interruptions to service, line and station inspection findings, and by request  
22 from customer and property owners. Hydro One Distribution maintains infrastructure,  
23 equipment and resources to respond to these issues within the time lines specified by the  
24 Distribution System Code. Planned work on the other hand, does not generally pose the  
25 same degree of urgency and is scheduled over time, based on knowledge of the condition  
26 of the assets.

27  
28 The Sustaining Capital spending for 2009 and 2008 is provided in Table 1 below.

**Table 1**  
**Sustaining Capital**  
**(\$ Millions)**

| Description  | Approved     | Test         |
|--------------|--------------|--------------|
|              | 2008         | 2009         |
| Stations     | 10.3         | 23.6         |
| Lines        | 139.5        | 153.6        |
| Meters       | 2.5          | 1.5          |
| <b>Total</b> | <b>152.3</b> | <b>178.7</b> |

The increase in spending for 2009 relative to 2008 expenditures is attributed to the following:

- An increase to the number of spare transformers and regulators purchased (\$1.5 million).
- New PCB regulations requiring Hydro One to procure and install replacement assets for PCB contaminated equipment (\$11.2 million).
- An increase to the 2009 planned line refurbishment and component replacement levels to address an emerging public and employee safety issue as a result of end of life submarine cables (\$7 million).
- An updated projection for storm response, trouble calls, and relocation costs to reflect historical spending on this activity which is critical to providing customers with reliable service (\$7.7 million).

Additional details concerning these increases and year-over-year variations in spending are provided below.

**1.1 Stations**

Hydro One Distribution has over 1,000 distributing and regulating station facilities, which are used for the delivery of power, voltage transformation and switching. Station facilities contain many of the following components: power transformers, instrument devices, reclosers, fuses, disconnect switches, bus, insulators, power cables, support structures, cable terminators, surge arrestors, station service supplies, grounding systems, fences, and buildings.

Hydro One Distribution's service to customers is also performed with a fleet of 28 mobile substations used for emergency response to power disruption at stations and during planned maintenance programs and capital refurbishment at distributing stations to reduce power interruptions. Investments for mobile substation are included in the Sustaining Capital program to ensure these mobile assets are available for the above purposes.

Stations Sustaining Capital funding covers capital investments required to replace or upgrade assets located within distributing and regulating stations, and on mobile substations. The work is divided among three continuing programs and one new program. Funding for 2009, along with the spending levels for 2008 are provided in Table 2 below.

**Table 2**  
**Stations Sustaining Capital**  
**(\$ Millions)**

| <b>Description</b>                       | <b>Approved</b> | <b>Test</b> |
|------------------------------------------|-----------------|-------------|
|                                          | <b>2008</b>     | <b>2009</b> |
| Strategic Spare Transformers             | 3.5             | 5.0         |
| Mobile Substation Refurbishment          | 1.5             | 1.5         |
| Station Projects & Demand                | 5.3             | 6.9         |
| PCB Retirement -- Equipment Requirements | --              | 10.2        |
| <b>Total</b>                             | <b>10.3</b>     | <b>23.6</b> |

**1.1.1 Strategic Spare Transformers**

Hydro One Distribution has 1,332 station transformers and 135 regulators in service. Hydro One's distribution stations have experienced an average of 30 major station failures a year over the last 4 years. In a number of instances, station failures require removing the transformer off site and subsequent replacement from the strategic spare transformer inventory. The strategic spare inventory is maintained by purchasing new transformers if required and by refurbishing existing, unserviceable units, i.e. transformers that failed or were required to be removed from service based on poor condition as determined through the ACA process.

The majority of distribution transformers that fail, or that are found to be unserviceable based on ACA results, can be refurbished economically. Repair costs can vary significantly, from \$15,000 to \$150,000 per transformer, depending on the nature of the failure and whether the damage results from external or internal faults. Before a transformer is refurbished, Hydro One Distribution first determines whether the transformer is needed as a spare, and estimates the refurbishment costs by dismantling the

1 transformer and assessing the extent of damage. If refurbishing the transformer versus  
2 buying a new transformer is economically justified and is technically acceptable, the  
3 existing transformer is refurbished and added to the pool of strategic spare transformers.

4  
5 Due to the importance of these system elements to customer reliability and since lead  
6 times for purchasing new transformers or regulators have been increasing and are in the  
7 order of 75 to 80 weeks, Hydro One Distribution maintains a spares inventory of  
8 transformers and regulators that is based on the number and type of transformers and  
9 regulators in-service, reliability of equipment in use and the availability mobile  
10 substations. Historically, each year two to six station transformers cannot be returned to  
11 the spares inventory. In these cases, the complement of spare transformers is reduced  
12 unless replacement transformers are purchased, or transformers become available through  
13 system reinforcement projects, i.e. transformer replaced in response to an increase in  
14 customer load is freed-up for another use. This program funds the purchase of  
15 transformers to maintain a spares complement that meets system needs and ensures  
16 reliability.

17  
18 Funding of this program enhances customer reliability by reducing the reliance placed on  
19 mobile substations for extended periods, making them available to respond to  
20 emergencies and to assist in carrying out the planned maintenance on distributing  
21 stations, thereby ensuring equipment performance.

22  
23 The 2009 spending requirement for this program is \$5.0 million which is an increase of  
24 \$1.5 million over 2008. This spending involves the purchase of 4 new spare transformers  
25 and 2 regulators to increase the compliment of spares to the required levels. This is an  
26 increment of 1 transformer and 1 regulator over the 2008 purchases.

1 Funding reductions in this program would result in an increased utilization of mobile  
2 substations at failed transformer locations thereby negatively impacting planned  
3 maintenance and jeopardizing reliability at a number of distribution stations.

4  
5 1.1.2 Mobile Substation Refurbishment  
6

7 A mobile substation is essentially a distribution station mounted on a trailer suitable for  
8 traveling on public roads. These mobile units consist of a transformer, high voltage and  
9 low voltage switches, high voltage and low voltage fuses, and connecting bus. There are  
10 28 of these units strategically located across the Province. The primary purpose of mobile  
11 substations is to provide emergency backup to distributing stations and restore service to  
12 customers following the failure of a station, but they also facilitate planned maintenance  
13 programs at distributing station assets by mitigating power disruption to customers.  
14 Given Hydro One Distribution's largely radial distribution system with single transformer  
15 distributing stations, the utilization of mobile substations provides a cost effective  
16 alternative to constructing redundant transformation at stations.

17  
18 The 2009 spending requirement for this program is \$1.5 million, which allows for the  
19 refurbishment of two mobile substations. The 2009 spending remains unchanged from  
20 2008.

21  
22 Inadequate funding would have an adverse impact on station emergency response and on  
23 planned station maintenance capability, and would jeopardize customer reliability.

24  
25 1.1.3 Stations Projects and Demand (Unplanned)  
26

27 The level of investment required to refurbish a station will vary as a function of the  
28 condition of the station. Some stations will require replacement of frost-heaved

1 structures, power equipment components, and/or security fence replacements. In other  
2 cases, the work required may be more significant, such as transformer refurbishment or  
3 the complete rebuild of a station on an existing or a new site. The latter may be the case  
4 particularly for the older wood pole and timber structure station styles.

5  
6 Station condition is determined using the ACA process. About 8 to 15 stations are  
7 refurbished annually based on condition, utilization and environmental risks. The  
8 number of stations scheduled for refurbishment on an annual basis at this time is  
9 currently in the order of 1% of all Hydro One distributing stations. Considering the age  
10 of these assets, (i.e. 30 to 40 years) this is a relatively low number of annual  
11 refurbishments, largely attributable to Hydro One Distribution's comprehensive  
12 maintenance program and a proactive transformer spares management. In 2008 work  
13 was begun on the refurbishment of 6 major 115 kV stations. These refurbishments are  
14 typically 2 year projects due to the size and complexity of the station. In 2009 an  
15 additional 3 stations are planned for refurbishment and work will continue on 5 of the  
16 stations started in 2008.

17  
18 A reduction in funding levels for this program could impact the amount of breakdown  
19 maintenance necessary in future years.

20  
21 The station refurbishment program also includes the costs associated with refurbishment  
22 of spill containment facilities identified through station inspections as requiring work for  
23 the purpose of environmental compliance and performance. These projects are managed  
24 separately from the larger refurbishment work.

25  
26 The demand portion of this program covers the capital costs of emergency and corrective  
27 work at stations that involve plant retirement. Work that does not involve plant retirement  
28 is covered under the Sustaining OM&A.



1 The 2009 spending requirement for all Stations Projects and Demand work totals \$6.9  
2 million, an increase of \$1.6 million over 2008 but within the range of historic  
3 expenditures of \$7.0 million (2005) to \$6.8 million (2007). Spending from year to year  
4 can vary as the spending is based on a number of factors, e.g., number and type of  
5 stations to be refurbished, number of failures, condition of assets, asset performance,  
6 criticality of assets, availability of spare equipment and local reliability impacts.

7  
8 Reductions in this program will result in defective equipment and station components  
9 remaining in service for longer periods of time, thereby increasing the risk of failure and  
10 adversely affecting customer supply reliability. Reduced funding would also increase  
11 environmental risks associated with oil entering the environment as a result of an  
12 increased likelihood of transformer failures.

#### 13 14 1.1.4 Distribution PCB Retirement -- Equipment Requirements

15  
16 In 2008, Environment Canada amended the Canadian Environmental Protection Act with  
17 new regulations requiring the elimination of certain equipment containing  
18 Polychlorinated Biphenyls (PCB) concentrations greater than 500 parts per million by  
19 December 2009 and other equipment greater than 50 parts per million by December  
20 2025. This new legislation requires significant action by Hydro One Networks in order  
21 to retro fill and/or replace all contaminated equipment per the Act.

22  
23 In order to undertake these activities, Hydro One must purchase additional spare  
24 transformers and mobile substations to facilitate outages. The mobile substations will  
25 allow equipment at the Distribution Station to be checked for PCB contaminated oil-filled  
26 components without a service outage. The spare transformers are required for longer term  
27 outages, where equipment is being replaced or retrofilled.

1 The total cost for this new PCB-related capital program is \$10.2 million. If this work is  
2 not completed, Hydro One Networks would fail to meet the new federal legislative  
3 requirements.

## 4 5 **1.2 Lines**

6  
7 Distribution lines total 120,500 circuit-km Province-wide and are used to deliver power  
8 to Hydro One Distribution customers. Lines are constructed on road allowances where  
9 possible, or on rights-of-way for which Hydro One Distribution has legal rights to access  
10 and occupy. Line components include poles, conductor, transformers, switches, fuses,  
11 surge arresters, voltage regulators, capacitors, insulators, reclosers and grounding  
12 devices. A small proportion of distribution line inventory is located underground in some  
13 of the more urban locations or underwater (submarine) for servicing cottages and  
14 residences on islands. The underground and submarine inventory represents  
15 approximately 5 % of the total circuit-km.

16  
17 Sustaining Capital funding for lines includes capital investments required to maintain  
18 existing assets associated with overhead, underground, and submarine distribution lines.  
19 The work is divided among three continuing programs and one new program as noted in  
20 Table 3. Funding for 2009 and 2008 are provided in Table 3 below.

**Table 3**  
**Lines Sustaining Capital**  
**(\$ Millions)**

| Description                                            | Approved     | Test         |
|--------------------------------------------------------|--------------|--------------|
|                                                        | 2008         | 2009         |
| Trouble Call & Storm Damage (d)                        | 53.4         | 58.3         |
| Joint Use & Relocations (d)                            | 23.7         | 26.5         |
| Asset Replacements                                     | 62.4         | 67.8         |
| Replacement of PCB Contaminated Pad Mount Transformers | --           | 1.0          |
| <b>Total</b>                                           | <b>139.5</b> | <b>153.6</b> |

(d) – indicates this is a demand program

#### 1.2.1 Trouble Call and Storm Damage Response

This demand program provides capital investment for responding to problems on distribution lines that require immediate attention as a result of trouble calls or storm damage.

A trouble call may also be required in response to a customer complaint (e.g. about power quality) or to correct a defect on a distribution asset that, if not addressed, could present a safety concern or potentially result in an interruption of power to customers. Hydro One Distribution must address trouble calls in order to comply with legal and regulatory requirements, to correct known hazardous problems and to maintain reliable electric service in accordance with good utility practice. The majority of costs associated with trouble calls are incurred in the Sustaining OM&A. In cases where capital plant is replaced as part of a trouble call, all labour and material costs are capitalized under this program.

1 Hydro One Distribution also capitalizes storm restoration costs where a storm results in  
2 the replacement of capital plant units and the distribution system experiences significant  
3 damage. Storms normally interrupt the supply of power to many thousands of customers.  
4 The impact storms have on Hydro One Distribution's system during any given year will  
5 depend on the number, type (e.g. wind, snow, ice) and severity of the storms.  
6 Historically, the number of storms varies widely, and the number of days affected by  
7 storms has ranged from 20 to over 50 days annually. There is also variation in the number  
8 of "force majeure" storms impacting the distribution system, with force majeure defined  
9 as a major storm affecting more than 10% of Hydro One Distribution's customers.  
10 During 2004, Hydro One Distribution experienced one force majeure storm whereas  
11 during 2006 there were eight - an usually high number that caused extensive damage to  
12 the distribution system. Given the variability in the number, type and severity of storms,  
13 storm-related damage can change significantly from one year to the next.

14  
15 The extent of storm-related damage is also affected by work in other sustainment  
16 programs. Reducing vegetation management will increase the likelihood of trees and  
17 branches contacting a line under storm conditions as vegetation growth encroaches on the  
18 right-of-way and damaged or diseased trees remain near line facilities for longer periods  
19 of time. As well, if assets in need of repair or replacement are not addressed, there is an  
20 increased likelihood that assets such as poles may fail under adverse weather conditions.  
21 All work associated with storm restoration, with the exception of overtime costs and the  
22 costs to clear vegetation (e.g. trees, brush) from the storm-impacted distribution lines, are  
23 captured under this program. Overtime and forestry costs related to storm restoration are  
24 not capitalized, because these activities do not restore the capital assets to a better  
25 condition than existed before the storm and provides no added benefit to future  
26 customers.

1 The 2009 spending requirement for this program is \$58.3 million, net of recoveries for  
2 third party damage. The 2009 spending is a 9% increase over 2008. The 2009 spending  
3 is based on a 4-year average of historical spending with adjustments made to incorporate  
4 recent trending in volumes and cost. In addition the ACA has identified an emerging  
5 issue with the end of life submarine cables and a number of these installations will  
6 require immediate attention after discovery.

7  
8 1.2.2 Joint Use and Line Relocations

9  
10 Joint Use

11 The joint-use component of this program covers the work required to modify existing  
12 Hydro One Distribution line assets to accommodate telecommunication or cable  
13 television lines, street lighting owned by municipalities, or power circuits for various  
14 Local Distribution Companies (LDCs).

15  
16 Hydro One Distribution carries out joint-use projects in accordance with long-standing  
17 agreements between Hydro One Distribution and joint-use partners. The cost sharing  
18 provisions in these agreements allow Hydro One Distribution to recover its costs  
19 resulting from requests to add new attachments to poles. Historically, 25% to 35% of  
20 joint-use project costs are recoverable. The recoverable portion represents the residual  
21 value of the line assets at the time the joint-use project is initiated plus the incremental  
22 cost for any modifications required for the new joint-use facilities. The unrecoverable  
23 portion of the costs recognizes that these projects generally result in increased life of the  
24 facilities that benefit Hydro One Distribution customers, due to a reduction of future  
25 investment needs.

26  
27 The joint-use program is driven by external demand for work, which Hydro One  
28 Distribution is required to provide in accordance with existing agreements. The number

1 of joint-use projects has historically ranged from 80 to over 200 projects per year. The  
2 variation is due in large measure to communication companies providing or enhancing  
3 service to their customers.

4  
5 Line Relocations

6 The line relocation component of this program covers the work required in response to  
7 road modifications initiated by Provincial and municipal road authorities, or by  
8 individuals who require assets relocated for the purpose of developing their property.  
9 Hydro One Distribution is obligated to relocate plant at customers' request in accordance  
10 with the requirements specified in its Conditions of Service. The relocation of plant to  
11 accommodate road modifications must be done in a timely manner as per the  
12 requirements of Ontario's Public Service Works on Highways Act and associated  
13 Ministry of Transportation guidelines. Relocations may entail the construction of new  
14 plant and the removal of old plant.

15  
16 The cost of relocation projects is either fully or partially recoverable, depending on the  
17 specific circumstances of the project. Typically, a customer requesting a plant relocation  
18 must pay Hydro One Distribution for all costs incurred in moving the plant. In the case of  
19 projects associated with road relocations, the applicable statute defines the recoverable  
20 portion of the relocation work, which is typically 20% to 35% of the total cost. The  
21 unrecoverable portion of relocation costs represents the benefit to Hydro One  
22 Distribution, and its customers, of having new assets in place that reduce future  
23 investment needs.

24  
25 The number of relocation projects can vary significantly from year-to-year depending on  
26 the number of government infrastructure improvement projects and economic conditions  
27 influencing individual third party development projects.

The funding level requested for 2009 is based on historic costs, taking into account any observed trending and currently identified joint-use or relocation work.

The 2009 spending requirement for this program is \$26.5 million, which is net of recoverable costs. The 2009 spending is 12% above 2008 but is still within historic expenditures of \$22.0 million (2005) to \$27.1 million (2007).

#### 1.2.3 Asset Replacement

Distribution lines asset replacement programs involve replacement of line components and line sections determined to be at end of life, and line modifications to address safety and reliability issues. These projects and programs are closely coordinated and integrated with System Capability Reinforcement plans, where appropriate, in order to maximize the benefits of these expenditures.

The asset replacement work is divided into three programs. Funding for 2009 and 2008 is shown in Table 4 below.

**Table 4**  
**Asset Replacement**  
**(\$ Million)**

| Description                | Approved    | Test        |
|----------------------------|-------------|-------------|
|                            | 2008        | 2009        |
| Wood Structure Replacement | 39.8        | 42.2        |
| Waste Management Capital   | 1.2         | 1.4         |
| Line Projects              | 21.4        | 24.2        |
| <b>Total</b>               | <b>62.4</b> | <b>67.8</b> |

1 Wood Structure Replacement

2 Wood poles deteriorate over time. When the condition has deteriorated to a point where  
3 there is a significant risk of failure under adverse weather conditions, poles are deemed to  
4 be at end of life and must to be replaced to ensure reliability and safety.

5  
6 Candidates for replacement are determined through the pole assessment and testing  
7 program, which identifies poles that exhibit wood decay, checks and other defects that  
8 may jeopardize the structural integrity of a pole. The end of life determination for wood  
9 poles complies with the Canadian Standards Association (CSA) criteria for pole strength  
10 that specifies replacement when a pole has reached 65% of its original strength. This  
11 testing and replacement program maximizes reliability to customers, reduces public  
12 safety risks, complies with legal requirements and ensures optimal utilization of the wood  
13 pole population.

14  
15 The 2009 spending requirement for this program is \$42.2 million, which is an increase  
16 6% over the test year. The increase over 2008 is a result of the planned replacement of a  
17 greater percentage of higher cost poles (e.g. more difficult to access and greater material  
18 costs), identified to be at end of life as a result of the pole assessment program. Year  
19 over year historic variations are attributed to variations in the number of poles assessed,  
20 and the number remaining to be replaced under this program, taking into account the  
21 integration with other programs. For example, sub-standard poles may also be replaced  
22 as part of system capability reinforcement and sustaining projects.

23  
24 Reduced funding of the pole replacement program will increase reliability and safety  
25 risks and will prevent Hydro One Distribution from fully meeting due diligence  
26 obligations to remove known defective assets that present a hazard to workers and the  
27 public.



1 Waste Management Capital Program

2 The 2009 Waste Management Capital program funds the replacement of waste storage  
3 tanks that have been determined to be at end of life. The 2009 spending for this program  
4 is \$1.4 million, an increase over 2008 of \$0.2 million. Expenditures can vary significantly  
5 from one year to the next depending on the particular need that must be addressed.

6  
7 Line Projects

8 This program funds the refurbishment of entire feeders or sections of a feeder when the  
9 cost of maintaining individual components in the circuit becomes excessive, or a number  
10 of components have reached, or are near end of life, jeopardizing the reliability of the  
11 electrical supply. A decision as to the most appropriate course of action is made in each  
12 case taking into account overall condition of poles, wire and cables, condition of  
13 associated components, access for maintenance and repair, current and future load  
14 requirements and environmental considerations. These projects are further integrated  
15 with any system capacity reinforcement plans for the area.

16  
17 The 2009 spending requirement for this program is \$24.2 million and is 13% greater than  
18 2008. This increase is primarily to address end of life submarine cable identified with  
19 corroded concentric neutral wires. Failure to adequately address this issue will result in  
20 public safety issues near the shore line.

21  
22 Reduced funding of this program would limit Hydro One Distribution's ability to  
23 economically replace integrated groupings of assets identified through ACA. End of life  
24 components would be replaced on an individual basis requiring added mobilization with  
25 reduced economies of scale. In addition, reductions to this program will increase  
26 reliability and safety risks and will prevent Hydro One Distribution from fully meeting  
27 due diligence obligations to remove known defective assets that present a hazard to  
28 employees and the public.

1 1.2.4 Replacement of PCB Contaminated Pad Mount Transformers

2  
3 As discussed in Section 1.1.4, Environment Canada issued new PCB regulations in 2008,  
4 requiring significant spending by Hydro One Networks in 2009 in order to be compliant  
5 with the legislation.  
6

7 The Replacement of PCB Contaminated Pad Mount Transformers Program involves  
8 Hydro One Networks to replace an estimated 650 pad mounts that may contain PCB  
9 levels above 50 parts per million. This estimate includes 100 units that likely have a PCB  
10 content in excess of 500 parts per million. All of these pad mounts must be replaced by  
11 the end of 2009 to comply with the new regulations.  
12

13 The cost of this program is \$1.0 million in 2009. If this work is not completed, Hydro  
14 One Networks would fail to meet the new legislative requirements.  
15  
16

17 **1.3 Meters**

18  
19 Meter capital addresses spending requirements for customer retail meters. Funding for  
20 the meter program for 2009 and 2008 is provided in Table 5 below.

**Table 5**  
**Metering Capital**  
**(\$Million)**

| <b>Description</b>     | <b>Approved</b> | <b>Test</b> |
|------------------------|-----------------|-------------|
|                        | <b>2008</b>     | <b>2009</b> |
| Customer Retail Meters | 2.5             | 1.5         |
| <b>Total</b>           | <b>2.5</b>      | <b>1.5</b>  |

**1.3.1 Customer Retail Meters**

The sustaining capital retail meter program includes customer initiated meter upgrades, meter conversions at the acquired LDCs, and sustainment of the retail meter inventory. The 2009 spending requirement for this program is \$1.5 million. This proposed funding level is \$1.0 million lower than for 2008 to reflect a decrease in anticipated demand.

## **DEVELOPMENT CAPITAL**

### **1.0 INTRODUCTION**

Development capital investments are required to connect new load and generation customers and to enhance existing or construct new distribution facilities. These investments ensure the system's capability to provide a secure and reliable supply of electrical energy in response to new large customer connections and cumulative system-wide load growth demands and new generators. Growth is predicted through the combined use of load-forecast models, historical growth patterns, and specific load measurements taken at times of heavy loading during the year. Also considered in this program are system reconfiguration and additions in order to improve reliability.

Development capital programs fund both planned and demand (unplanned) work. Demand work represents the largest component of the program and involves work required to connect new customers or to modify customers' present service on an as-required basis. Planned work includes projects designed to increase the capability of existing lines and stations, or to construct new lines and stations in response to system load growth forecasts.

The Capital expenditures for 2009 and 2008 are provided in Table 1 below.

**Table 1**  
**Summary of Development Capital**  
**(\$ Million)**

| Description                        | Approved     | Test         |
|------------------------------------|--------------|--------------|
|                                    | 2008         | 2009         |
| Connections and Upgrades           | 103.9        | 110.1        |
| System Capability Reinforcement    | 44.0         | 40.9         |
| Distribution Generation Connection | 8.4          | 5.9          |
| Smart Grid                         | -            | 6.8          |
| Wholesale Revenue Meters           | 11.4         | 7.3          |
| <b>TOTAL</b>                       | <b>167.7</b> | <b>171.0</b> |

The 2009 proposed spending is a continuation of the 2008 program previously seen by the Board as part of Hydro One Distribution's 2008 Rate Filing EB-2007-0681. The small increase in spending is primarily a result of the new initiative Smart Grid.

#### **1.1 Connections and Upgrades**

Connections and Upgrades are considered demand work as these are driven by individual customer requests. The company must respond to these requests; therefore, they are not discretionary. The volume and funding levels of these programs for 2009 are based on consideration of historical cost and volumes, as well as the forecast of economic variables such as Ontario GDP and Ontario Building Permits.

The proposed funding for Customer Connections and Service Upgrades for 2009 is \$110.1 million. The increase in expenditures of 6% over 2008 is largely attributed to escalation in equipment and material costs and change in customer mix and volume.

1 To comply with its obligations under section 28 of the *Electricity Act, 1998*, Hydro One  
2 Distribution is required to provide a connection service to new industrial, commercial,  
3 residential, seasonal, and farm customers when requested. In response to OEB  
4 requirements, Hydro One Distribution has established service quality indicators to  
5 monitor the responsiveness of Hydro One Distribution to customers' requests. Hydro  
6 One Distribution determines the division of costs between Hydro One Distribution and  
7 the customer based on its connection policies, which are in accordance with the  
8 Distribution System Code requirements.

9  
10 To comply with its obligations under section 28 of the *Electricity Act, 1998*, Hydro One  
11 Distribution is also required to respond to existing customers who require a larger service  
12 to accommodate additional load and/or modify the electrical service entrance. The costs  
13 are classified as upgrade costs. A service upgrade normally requires the replacement of  
14 secondary service wires and the preparation of a service design. Also, it may be necessary  
15 to upgrade transformer(s), replace meters or install additional transformers.

## 16 17 **1.2 System Capability Reinforcement**

18  
19 Investments in System Capability Reinforcement provide for new and modified  
20 distribution system facilities to accommodate increase in customer load, system  
21 modifications and additions to improve system reliability, as well as additions to the  
22 system that will improve operations and asset life cycle planning.

23  
24 Under System Capability Reinforcement, approximately 100 projects are completed  
25 annually, with costs ranging from \$30,000 to \$5 million and varying in duration from two  
26 months to more than a year. It is expected that this level of investment will continue to  
27 address current and future system capability issues that arise during planning studies and  
28 load flow analysis.

1  
2 The 2009 spending for System Capability Reinforcement is \$40.9 million, which is a  
3 decrease of 7% over the bridge year. The primary reason for the decrease is that  
4 sectionalizers and station monitoring, traditionally part of this work program, will  
5 become an integral part of the Hydro One Network's new Smart Grid program, discussed  
6 below.

### 7 8 **1.3 Generation Connections**

9  
10 In accordance with its Distribution license, Hydro One Distribution is required to connect  
11 new generators that comply with the requirements of the Market Rules, the Distribution  
12 System Code, and all applicable codes, standards, and rules. The number of new  
13 generators applying for connection continues to grow due to the provincial government's  
14 initiatives to promote distributed generation, and the resulting procurements implemented  
15 by the OPA.

16  
17 Currently, the investments included for generation connections cover connection facilities  
18 as well as local system improvements required for reliable incorporation of generation  
19 into the distribution system and avoidance of negative impacts on other customers. Work  
20 may include re-conductoring circuits, altering facilities including protective devices and /  
21 or upgrading breakers.

22  
23 At present, generation developers are normally responsible for all connection costs,  
24 resulting in the majority of these costs being recoverable through capital contributions.  
25 However, in some cases, the generator may not be the sole beneficiary of a required  
26 system improvement. Hydro One Distribution is required to pay for the portion that  
27 would benefit other distribution system customers.

1 Upgrades to Hydro One Network's distribution lines (poles in particular) may also be  
2 required in cases where the customer chooses to make use of Hydro One Network's  
3 facilities rather than build their own.

4  
5 The 2009 Capital requirement for this program is \$5.9 million based on the planning  
6 assumption that the number of connections would be lower than 2008. This forecast was  
7 based on the expectation that the number of generators actually connected to the  
8 distribution system in 2009 would be less than in 2008 due to current capacity limitations  
9 of the system.

#### 10 11 **1.4 Smart Grid**

12  
13 The Hydro One Distribution Smart Grid Program has been developed to support Hydro  
14 One Distribution's continued commitment to improving system reliability, performance  
15 and customer satisfaction related to generation connections.

16  
17 This program addresses the need to add automation in certain segments of the distribution  
18 system to enhance reliability, add real-time monitoring and control and provide the tech-  
19 nology to integrate the influx of generators that will be connected to the distribution  
20 system.

21  
22 Initiatives include projects to provide communication technology for protection and con-  
23 trol and monitoring of distribution generators. In addition this program funds power  
24 quality metering to monitor system behaviour as a result of the large increase in the num-  
25 ber of generators connected to the distribution system.

26  
27 Planned spending of \$6.8 million in 2009 includes \$3.1 million that was previously  
28 funded under System Reinforcement.



1  
2 **1.5 Wholesale Revenue Metering**  
3

4 Wholesale revenue meters (WRM) are defined in the Market Rules as revenue metering  
5 that measures the flow of electricity from the IESO-controlled grid at transformer  
6 stations, distribution stations and other points of supply to distribution companies and  
7 direct wholesale customers. WRM's are used to settle the purchase of energy, and where  
8 the point of supply is directly connected to the IESO-controlled grid, they are used to  
9 settle the purchase of transmission services with the IESO-administered market.  
10

11 The 2009 spending requirement for this program is \$7.3 million which is \$4.1 million  
12 less than 2008. These costs align with the schedule set out for WRM conversion driven  
13 by the seal expiry date as stipulated by Measurement Canada. Project costs vary from  
14 year to year based on volume of meters requiring conversion and on scope of work  
15 associated with the particular meter, i.e., partial or full conversion.

## **OPERATIONS CAPITAL**

### **1.0 INTRODUCTION**

Operations capital investments are required to implement, enhance and modify the physical infrastructure, systems and tools that are required for distribution operations. These investments deliver improvements to Distribution System performance in the form of reduced outage duration, improved product quality, information required for regulatory reporting in accordance with the Distribution System Code and improved information to customers. They also deliver efficiency improvements to Hydro One Distribution's operating function and ensure that the sustaining costs for infrastructure, systems and tools are minimized.

### **2.0 DISCUSSION**

During 2003 and 2004, Hydro One Distribution consolidated the central operations function to the Ontario Grid Control Centre (OGCC) and now operates the 27.6kV and 44kV subtransmission system and dispatches line crews for outage management across the entire distribution system from one central location. Operations relies on a number of systems and tools to efficiently carry out the operating function at the OGCC. The primary systems are the Network Management System (NMS), the Outage Response Management System (ORMS) and the Interactive Voice Response (IVR) system.

These systems are all functioning well and are fully delivering their intended benefits. Further significant benefits can be achieved from the NMS and ORMS systems by enhancing the monitoring and control of the distribution network and improving the management of historical information.

The proposed spending for 2008 and 2009 is provided in Table 1 below.

**Table 1**  
**Operations Capital**

| Description        | Approved | Test |
|--------------------|----------|------|
|                    | 2008     | 2009 |
| Operations Capital | 3.6      | 6.1  |

The increase in 2009 over 2008 is required to continue with the investments to improve Operating efficiencies and undertake three additional initiatives as described below.

### **3.0 SYSTEM ENHANCEMENT PROJECTS**

The Distribution Operating Facilities Sustainment, Real Time Feeder Analysis and OGCC Historical Data Management for Distribution Operations programs were reviewed by the Board as part of Hydro One Distribution's 2008 Rate filing. The cost of these programs is \$3.6 million which is unchanged from 2008.

Provincial Mobile Radio System Upgrade, ORMS Mobile IT Integration and Transfer DS Control Authority are new initiatives that begin in 2009. Planned spending in 2009 for the 3 new initiatives is \$2.5 million.

#### **3.1 Distribution Operating Facilities Sustainment (a continuing program)**

This capital program funds the sustainment of and some minor enhancements to OGCC and Backup Centre facilities that are attributed to Distribution Operations.

1     **3.2     Real Time Feeder Analysis (a continuing program)**

2  
3     This enhancement project provides for real-time feeder analysis in NMS to improve the  
4     management of the sub-transmission feeders. This provides the ability to deploy alternate  
5     feeder configurations quickly and expedite restoration of affected customers.

6  
7     **3.3     OGCC Historical Data Management for Distribution Operations (a**  
8     **continuing program)**

9  
10    NMS and ORMS contain a large quantity of data on the historical performance of the  
11    Distribution System assets, response times to outages, customer supply performance,  
12    outage causes, etc. Extracting data from the existing databases involves a large amount of  
13    manual effort and time delays. This is costly and severely curtails the discovery process  
14    needed to identify asset and performance issues. This investment provides long term  
15    archiving of distribution operations data as well as data mining and analysis facilities that  
16    allows Distribution System planning staff with the ability, on a self-serve basis, to  
17    retrieve and analyse information to improve system planning and asset investment  
18    decisions. The benefits will be better decision-making on distribution system  
19    investments, as well as saving labour costs in the data extraction, reporting and analysis  
20    processes.

21  
22    **3.4     Provincial Mobile Radio System Upgrade (a new program)**

23  
24    Investments planned for the Provincial Mobile Radio system include replacement of end-  
25    of-life components and upgrades to improve reliability and reduce cost. This system is  
26    used for staff communication and for directing forced outage restoration and in large  
27    areas of Ontario is the sole means of mobile communication. The continued need for this  
28    system was reinforced during the August 2003 blackout.

1  
2 **3.5 ORMS Mobile IT Integration (a new program)**  
3

4 This investment will provide a mobile computing interface with ORMS. This capability  
5 will allow field crews to enter data directly to ORMS from their vehicles in real time  
6 which will make estimated time for power restoration information immediately available  
7 to customers. The program will also provide real-time capability to electronically dis-  
8 patch crews while in their vehicles. This will improve restoration times and reduce  
9 customer outage durations during storms and emergencies.

10  
11 A pilot project was completed in 2008, with a province-wide rollout of the program  
12 planned for 2009.  
13

14 **3.6 Transfer DS Control Authority (a new program)**  
15

16 The transition to a single Operating Center has highlighted inconsistencies throughout the  
17 province associated with the boundary points between the respective Controlling  
18 Authority's jurisdictions. A Controlling Authority is the person(s) responsible for  
19 performing, directing or authorizing changes in conditions or position of the specific  
20 apparatus or device. Consistent operating standards are required in order to facilitate  
21 monitoring and control of the distribution and distribution connected generation. This  
22 investment will implement a single operating standard and will leverage the existing  
23 NMS technology at the OGCC.  
24

## SHARED SERVICES CAPITAL

### 1.0 SUMMARY

Capital expenditures under the Shared Services program support the Sustainment, Development, and Operations work programs of Hydro One Networks. They consist of assets that are largely shared by both the Distribution and Transmission businesses. Shared assets include Information Technology such as applications software and computer equipment, Land, Buildings, Office Equipment, Transportation and Work Equipment, Service Equipment, and Conservation and Demand Management. Shared Services cost levels are fully reviewed as part of the annual business planning process. The following table provides the total capital spending for Shared Services in 2008 and 2009.

**Table 1**  
**Total Shared Services Capital (\$ Millions)**

| Description                                          | Approved<br>2008 | Test<br>2009 |
|------------------------------------------------------|------------------|--------------|
| Information Technology                               | 27.2             | 22.4         |
| Cornerstone Initiative                               | 63.0             | 92.3         |
| Facilities & Real Estate (includes office equipment) | 9.8              | 30.7         |
| Transport & Work Equipment                           | 51.6             | 39.7         |
| Service Equipment                                    | 9.3              | 11.6         |
| Conservation and Demand Management                   | 0                | 0.8          |
| <b>Total</b>                                         | <b>160.9</b>     | <b>197.4</b> |

Table 2, below, provides a summary of the Distribution portion of the Shared Services Capital expenditures for 2008 and 2009.

**Table 2**  
**Shared Services Capital Allocated to Distribution 2008-2009 (\$ Millions)**

| <b>Description</b>                                   | <b>Approved<br/>2008</b> | <b>Test<br/>2009</b> |
|------------------------------------------------------|--------------------------|----------------------|
| Information Technology                               | 15.3                     | 11.5                 |
| Cornerstone Initiative                               | 28                       | 41.8                 |
| Facilities & Real Estate (includes office equipment) | 4.4                      | 14.4                 |
| Transport & Work Equipment                           | 39.2                     | 30.2                 |
| Service Equipment                                    | 5.3                      | 6.6                  |
| Conservation & Demand Management                     | 0                        | 0.6                  |
| <b>Total</b>                                         | <b>92.2</b>              | <b>105.0</b>         |

The Cornerstone initiative is the largest cost driver for the increase in Shared Services capital expenditures in 2009 from the 2008 level. Cornerstone is a major business transformation initiative that deals with end-of-life replacement issues for large information systems. It also provides a platform for increased effectiveness and efficiency at Hydro One Networks.

Information Technology expenditures decline in 2009 due to the appropriate Minor Fixed Assets (MFA) expenditures being reclassified to the Cornerstone initiative in 2009.

The 2009 Real Estate and Facilities capital is the second largest capital driver. It reflects the need to acquire new head office space, and anticipated associated tenant improvements due to the expiry of the current head office lease on January 31, 2010.

Shared Services capital is also driven by the need to provide continued support to ongoing work program levels; this includes acquisition of Transport and Work Equipment (T&WE). Due to the acquisition in 2008 of the additional vehicles required to execute larger ongoing work program levels, such as in vegetation management, and a significant increase in needed end-of-life replacements, the overall level of T&WE acquisitions decline in 2009.

1 Year-over-year changes in Service Equipment expenditures are largely the result of end-of-life  
2 replacement of specific items of large mobile equipment and general cost increases associated  
3 with equipment purchases as well as delivery of long lead time equipment ordered in 2007 and  
4 2008.

5  
6 CDM capital in 2009 is required to increase internal energy efficiency at Hydro One Networks  
7 through a number of focused internal conservation and demand management programs, such as  
8 field facility retrofits to ensure energy efficiency.

9  
10 The following sections detail the capital requirements which make up the Shared Services  
11 Capital program.

## 12 13 **2.0 INFORMATION TECHNOLOGY**

14  
15 Information Technology (“IT”) refers to computer systems (hardware, software and applications)  
16 that support business processes used by employees throughout Hydro One Networks. IT  
17 infrastructure includes the voice and data telecommunication networks; data centre installations;  
18 and computer equipment (servers, computers, data storage devices, and printers). Staff access  
19 software applications and systems from offices and field locations using Hydro One’s wide area  
20 network, local area networks or through Hydro One Network’s virtual private network.

21  
22 IT hardware and software expenditures are capitalized for projects and programs that, in total,  
23 cost more than \$2 million a year. IT investments are made in accordance with approved business  
24 strategies, follow an IT Governance process and are subject to a formal review process. Table 3  
25 shows the 2008 and 2009 costs for IT Capital that are allocated to Hydro One Distribution.



**Table 3**

**Total IT Capital Expenditures Allocated to Distribution (\$ Millions) <sup>1</sup>**

| Description                       | Approved<br>2008 | Test<br>2009 |
|-----------------------------------|------------------|--------------|
| Software Refresh &<br>Maintenance | 3.3              | 4.3          |
| Minor Fixed Asset<br>Program      | 8.3*             | 5.1          |
| Development Programs              | 3.7              | 2.1          |
| <b>Total</b>                      | <b>15.3</b>      | <b>11.5</b>  |

\* Includes Cornerstone MFA

Capital IT expenditures are undertaken to meet business requirements and fall into 3 categories:

**2.1 Software Refresh and Maintenance**

This program ensures continued operation of the installed IT application infrastructure, and includes costs related to upgrading existing operating systems. In 2009 planned costs include the implementation of the portal strategy, enterprise content management and collaborative tools, security programs and improvements to the disaster recovery platform.

**2.2 Minor Fixed Assets (MFA)**

This program ensures the continued operations of the installed IT hardware infrastructure. Expenses in this category address equipment needs generated by the growth in demand for IT services, capacity limitations and the replacement of end-of-life equipment in the IT and in the Telecom network. MFA includes desktop computing equipment, field tablet computers, mainframe and storage devices, servers, and peripherals and telecommunication infrastructure including switches, computerized telephony interfaces etc. The costs reflected in the 2009 work program are for the ongoing upgrades to servers. As noted earlier, there is a decrease from 2008 due to Cornerstone MFA being reclassified.

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<sup>1</sup> Cornerstone capital is shown in Section 3 of this exhibit.

## 2.3 Development

These programs ensure the replacement and/or upgrade of older and end-of-life applications and include investments in new applications. Replacement of applications occurs when the applications have become inadequate for current functional needs or where the version is no longer supported by the vendor. Upgrades or enhancements are undertaken to address legislative changes or market driven initiatives or to modify or configure the application to better support a new or existing business process. New applications are added to address business needs and to support existing or new business processes. In 2009, IREIS (a real estate application used to manage real estate facilities and to track items associated with the Company's numerous operating sites), Mobile IT (a program intended to equip field staff with the tools required to access current asset data applications), and the Asset Management & Data Collection Project (a project to collect system information data on the current state of the Distribution system in accordance with the OEB regulatory requirements) are the major drivers for these costs.

## 3.0 CORNERSTONE CAPITAL

The Cornerstone Project is part of the overall information technology (IT) strategy to replace several of Hydro One Network's key enterprise information systems as they reach their 'end of life'. The Cornerstone Project is also a major business process transformation initiative that provides a platform for further effectiveness and efficiency gains at Hydro One Networks. The project is to be carried out in four phases. The three phases which have capital funding for 2008 and 2009 are summarized below:

**Phase 1** (In-Service June 2008): Replace end-of-life Passport application and functionality associated with work management, supply chain, and asset registry with a modern Enterprise Asset Management (EAM) solution using SAP. This phase was completed successfully in June 2008.

**Phase 2** (In-Service Q3 2009): Replace end-of-life Peoplesoft application for Finance/Human Resources/Payroll processing with functionality provided by SAP that is integrated with the EAM solution installed in Phase 1. This work will be completed in 2009. This phase also addresses the analytical and reporting business needs and requirements for International Financial Reporting Standards (IFRS) compliance. It is expected that additional releases will be required in late 2009 or early 2010 to address any later changes in IFRS requirements.

**Phase 3** (In-Service Q4 2010): Enhance integrated planning by expanding Hydro One Network's SAP solution and integrating key systems/technologies and specialized packaged point solutions to drive additional business value, improve end-to-end process efficiency and improve asset lifecycle management analytics/decisions.

Table 4 below identifies the capital expenditures and savings for the Cornerstone program for 2008 to 2009 allocated to the Distribution business.

**Table 4**  
**Cornerstone Capital Allocated to Distribution 2008 – 2009 (\$ Millions)**

|                             | <b>Approved<br/>2008</b> | <b>Test<br/>2009</b> |
|-----------------------------|--------------------------|----------------------|
| <b>Minor Fixed Assets</b>   | <b>0*</b>                | <b>3.0</b>           |
| <b>Development Projects</b> | <b>28</b>                | <b>41.8</b>          |
| <b>Total Capital Cost</b>   | <b>28</b>                | <b>44.8</b>          |
| <b>Savings</b>              | <b>0</b>                 | <b>(3)</b>           |
| <b>Net Capital Cost</b>     | <b>28</b>                | <b>41.8</b>          |

\*In 2008, Cornerstone MFA was included in IT Capital.

The Cornerstone capital expenditures consist of Minor Fixed Assets and Development Costs. The latter include all the costs to acquire, install and place into service the new Cornerstone systems. Cornerstone capital expenditures support the Sustainment, Development, and Operations work programs of Hydro One Networks. They are shared by both the Transmission

and Distribution businesses. The differences in year to year expenditures are the result of the phasing of Cornerstone implementation.

Table 4 also shows the forecast capital savings arising from Cornerstone process improvements and the result of netting these savings against the total capital costs. Savings will start to materialize in 2009 when it is anticipated that there will be \$3 million in savings attributable to incorporation of processes and utilization of the built in SAP functionality to support those processes. This enables the application to be upgraded and business processes to be continually improved through enhancements provided by the application vendor. Hence, a significant portion of this project relates to change management, streamlining business processes and putting in processes and process measures to ensure ongoing adherence to the new business model and to the business rules embedded in the application.

#### **4.0 FACILITIES & REAL ESTATE**

Table 5 presents Facilities & Real Estate ("F&RE") capital expenditures for 2008 and 2009 allocated to the Distribution business. The F&RE major capital program allows for the provision of workspace for head office facilities, the Ontario Grid Control Centre in Barrie, field administrative and service centre facilities.

**Table 5**  
**Total Facilities and Real Estate Capital Expenditures Allocated to Distribution**  
**(\$ Millions)**

| <b>Description</b> | <b>Approved<br/>2008</b> | <b>Test<br/>2009</b> |
|--------------------|--------------------------|----------------------|
| Major              | 4.0                      | 10.4                 |
| MFA                | 0.4                      | 4.0                  |
| <b>Total</b>       | <b>4.4</b>               | <b>14.4</b>          |

Key Program work activities include:

- Addressing Company accommodation requirements in terms of new buildings, building additions and major facility renovations;
- Replacement of major building components including roof structures, windows, heating, ventilating and air conditioning (HVAC) systems and other structural elements and building systems;
- Dealing with environmental issues that may arise such as mould; and
- Water treatment upgrades to improve quality and reliability of water supply, including conversions to municipal supply.

Hydro One Network's head office is a leased facility comprising of approximately 250,000 square feet. The lease will end on January 31, 2010. Hydro One Distribution is currently investigating alternative accommodations. It is expected that all alternatives, including the renewal of the current premises will entail extensive tenant improvements. The existing office interiors are approximately 25 years old and are in need of upgrade and/or replacement. New office accommodations are being offered in base building condition, which will also require complete tenant improvements. For 2009, the overall cost of completing improvements, which entails design, engineering and construction, are estimated in the range of \$10 million to \$12 million. The cost of replacing furniture systems are estimated at approximately \$6 million to \$7 million. The combination of these improvements contributes to the increase in costs for 2009 as shown in Table 5.

## **5.0 TRANSPORT AND WORK EQUIPMENT**

The capital expenditures for Transport and Work Equipment ("T&WE") are shown in Table 6 below.

**Table 6**  
**Capital Expenditures 2008 – 2009 Allocated to Distribution (\$ Millions)**

|                   | <b>Approved<br/>2008</b> | <b>Test<br/>2009</b> |
|-------------------|--------------------------|----------------------|
| <b>Total Cost</b> | <b>39.2</b>              | <b>30.2</b>          |

Hydro One Networks has 5,421 units with an original capital value (OCV) of \$344 million, of which approximately 400 units require replacement. Vehicle replacement costs allocated to Distribution are forecasted to be \$30.2 million in 2009 based on the planned work programs and additional equipment requirements for the Provincial Lines and Forestry Apprenticeship Programs. The overall level of T&WE acquisitions declines in 2009, as in 2008 there was an increase in expenditures that are not required in 2009. In 2008, the acquisition of additional vehicles was required to execute larger ongoing work program levels, such as in vegetation management, as well as a significant increase in needed end-of-life replacements.

The objective of the T&WE Replacement Program is to promote an orderly system of purchasing and funding a standardized fleet replacement process, to plan for future transportation requirements as well as identify the need to increase overall fleet size. Business cases for the program are prepared and approved and the equipment is strategically procured through a tendering process. Fleet capital requirements are primarily based on industry standards (manufacturer's recommendations) for life cycle expectancy, the remaining capital value, and operating cost drivers. Light vehicles are replaced after 6 years or 180,000 km, service trucks are replaced after 6 years or 200,000 km, and work equipment is replaced after 8 to 10 years or 330,000 km.

The benefits of our replacement program include:

- Maximum safety, productivity and utilization;
- Minimum downtime, repair time, and fleet complement;
- Reduced operating costs.

**6.0 SERVICE EQUIPMENT**

Table 7 identifies the expenditures for Service Equipment for 2008 and 2009.

**Table 7**  
**MFA Service Equipment 2008 – 2009 Allocated to Distribution (\$ Millions)**

|                   | <b>Approved<br/>2008</b> | <b>Test<br/>2009</b> |
|-------------------|--------------------------|----------------------|
| <b>Total Cost</b> | 5.3                      | 6.6                  |

Minor fixed assets for service equipment consists of capital items of \$2,000 or more, required by staff to carry out construction and maintenance work programs. Capital items less than \$2,000 are expensed to OM&A. Minor fixed asset expenditures for service equipment are required to replace equipment at end of life, replace technologically obsolete service equipment when new standards and safer work practices come into effect, and provide for sufficient levels of new service equipment consistent with work program expansion.

Purchases in this category include mobile equipment such as degassifiers as well as specialized transportation equipment for off-road work sites such as all-terrain vehicles, boats, barges, snowmobiles and related accessories.

Year-over-year changes in spending are largely the result of end-of-life replacement of specific large mobile equipment. As units become older, it is increasingly difficult and expensive to maintain them. In 2009, relevant examples include replacement of degassifiers, 25-year old oil farm upgrade units, and a 28-year old heated tanker.

Year-over-year spending has also been affected by increases in the cost of equipment. The estimated cost of replacing a mobile degassifier, for example, has risen from approximately \$0.9M to \$1.2M in the last year, an increase of 30%.

## **7.0 CONSERVATION AND DEMAND MANAGEMENT (CDM)**

Hydro One Distribution supports the Ontario Government's CDM target to achieve a 1,350 MW of peak reduction by 2007 and a further reduction of 1,350 MW by 2010. Hydro One Distribution used the Board approved 3<sup>rd</sup> tranche funding to cover its customer and utility CDM programs for the 2004-2007 period. After the 3<sup>rd</sup> tranche funding, Hydro One is relying primarily on the CDM funding from OPA to fund its CDM initiatives. Hydro One Networks has participated in all core OPA programs since 2007, as well as with the delivery of custom programs starting in 2008.

In 2009 Hydro One Networks will initiate a new Internal Energy Efficiency program for 2009. This program will demonstrate leadership to customers, our stakeholders and shareholder. Prudent and cost-effective actions to increase the energy efficiency of Hydro One Networks facilities and its vehicle fleet will be undertaken, while instilling a conservation culture amongst Hydro One Networks employees. The capital funds for this program, as shown in Table 8, relate to the incremental cost to build new facilities to a higher standard of energy efficiency (LEED) standard.

**Table 8**  
**CDM 2008 – 2009 Allocated to Distribution (\$ Millions)**

|                   | <b>Approved</b> | <b>Test</b> |
|-------------------|-----------------|-------------|
|                   | <b>2008</b>     | <b>2009</b> |
| <b>Total Cost</b> | <b>0</b>        | <b>0.6</b>  |



**CAPITAL PROGRAM**  
**INVESTMENT SUMMARY DOCUMENTS (ISD)**

This exhibit contains the ISDs for all capital programs that will be placed in service in 2009 where the spending is greater than \$5 million. These programs are summarized in the Sustaining, Development, and Shared Services Capital exhibits (Exhibits B1, Tab 3, Schedules 3, 4 and 6) as referenced below.

**1.0 SUSTAINING CAPITAL (EXHIBIT B1, TAB 3, SCHEDULE 3)**

| <b>1.1 Stations</b>                                                 | <b>2009 (\$M)</b> |
|---------------------------------------------------------------------|-------------------|
| S1 Strategic Spare Transformers                                     | 5.0               |
| S2 Station Projects & Demand                                        | 6.9               |
| S3 Incremental PCB Programs to Address New Federal Legislation      | 11.2              |
| <b>1.2 Lines</b>                                                    |                   |
| S4 Trouble Call & Storm Damage                                      | 58.3              |
| S5 Joint Use & Relocations                                          | 26.5              |
| S6 Wood Structure Replacement                                       | 42.2              |
| S7 Line Projects                                                    | <u>24.2</u>       |
| <b>Total</b>                                                        | <b>174.3</b>      |
| <b>Total Sustaining Programs less than \$5M</b>                     | <b><u>4.4</u></b> |
| <b>Total Sustaining Capital (per Exhibit B1, Tab 3, Schedule 3)</b> | <b>178.7</b>      |

**2.0 DEVELOPMENT CAPITAL (EXHIBIT B1, TAB 3, SCHEDULE 4)**

|                                                                      | <b>2009 (\$M)</b> |
|----------------------------------------------------------------------|-------------------|
| D1 Connections & Upgrades                                            | 110.1             |
| D2 System Capability Reinforcement                                   | 40.9              |
| D3 Distribution Generation Connection                                | 5.9               |
| D4 Smart Grid                                                        | 6.8               |
| D5 Wholesale Revenue Meters                                          | <u>7.3</u>        |
| <b>Total Development Capital (per Exhibit B1, Tab 3, Schedule 4)</b> | <b>171.0</b>      |

**3.0 SHARED SERVICES CAPITAL (EXHIBIT B1, TAB 3, SCHEDULE 6)**

**3.1 Cornerstone** **2009 (\$M)**

|     |                            |            |
|-----|----------------------------|------------|
| SS1 | Cornerstone Phase 2        | 82.1       |
| SS2 | Cornerstone Phase 3        | 18.2       |
|     | <i>Cornerstone savings</i> | <i>(8)</i> |

**3.2 Other**

|     |                            |             |
|-----|----------------------------|-------------|
| SS3 | Facilities & Real Estate   | 30.7        |
| SS4 | Transport & Work Equipment | 39.7        |
| SS5 | Service Equipment          | <u>11.6</u> |

**Total** **174.3**

**Total Shared Services Programs less than \$5M** **23.2**

**Total Shared Services Capital (per Exhibit B1, Tab 3, Schedule 6)** **197.5**

**Distribution allocation of Shared Services & Other Capital** **105.0**  
**(per Exhibit B1, Tab 3, Schedule 6)**

**INVESTMENT SUMMARY DOCUMENT      S1**

**Sustaining Capital – Stations  
Strategic Spare Transformers - \$5.0M**

**Need:**

This investment is required to maintain the distribution spare transformer population at sufficient levels to respond to equipment failures.

Not proceeding with this investment would result in a lack of spare transformers, a deterioration of overall customer supply reliability and increase the risk of prolonged outages due to equipment failures.

**Summary:**

Hydro One's distribution system utilizes approximately 1,500 in-service transformers and regulators, ranging in size from 0.5 to 40 MVA in 71 different categories. The average life for the in-service transformers and regulators are approximately 30-50 years with some as old as 70 years.

Maintenance plans initiated during 2005 are showing benefits. The trend for transformer failures increased during the period between 2002 and 2005 (36 in 2002, 36 in 2003, 38 in 2004 and 42 in 2005) due to transformer aging, higher loading and manufacturer design deficiencies. From 2006 through 2008 a decline in failure rates has been realized. This is due to the transformer overhaul program repairing diagnostic tested candidates prior to failure.

Due to past failures, there still exists a backlog of DS station spare transformers that are required to bring the Hydro One transformer spare inventory to the levels that support the in-service transformer population.

Following a failure, a spare transformer is moved into service reducing the available spare complement. As the transformer in-service population age increases it is crucial that a sufficient number of replacement transformers are available as functional operating spares. A comprehensive transformer spare complement strategy has been developed to ensure the correct number and types of spares at the appropriate voltage levels are available to the in-service transformer population.

This spending involves the purchase of 4 new spare transformers and 2 regulators to increase the complement of spares to the required levels as defined by the transformer spare complement strategy.

**Results:**

- Maintain customer connection reliability by restoring full operating capability through the timely availability of an Operating Spare transformer.
- Efficiently manage the long term usage of Mobile Unit Substations (MUS) to provide availability to support the Station O&M and Capital programs.

**INVESTMENT SUMMARY DOCUMENT S2**

**Sustaining Capital – Stations  
Station Projects and Demand - \$6.9M**

**Need:**

This investment is required to maintain the safe operation and acceptable performance level of the Distribution Stations through station asset refurbishments and replacements.

These refurbishments address end of life issues and design deficiencies that could compromise employee safety and the environment.

Not proceeding with this investment would result in a decline in station health to a level where failures could occur, employee and public safety would be compromised and equipment issues would lead to system operational problems.

**Summary:**

There are over 1,000 Distribution Stations comprised of both series and parallel connections of individual power equipment components such as power transformers, reclosers, switches, surge arresters, insulation systems, buses, and metering equipment. All the individual asset components must function as designed over their service lifetime in order to maintain a sustainable level of reliability and security. The Distribution station assets must operate in an environmentally acceptable and safe manner. Station refurbishments entail a complete overhaul of the station which incorporates changes required due to safety issues, equipment end of life, outdated designs or upgrades.

This program covers the capital costs of emergency (demand) and corrective work at stations that involve plant retirement.

In 2008 work began on the refurbishment of 6 major 115 kV stations. These refurbishments are typically 2 year projects due to the size and complexity of the station. In 2009 an additional 3 stations are planned for refurbishment and work will continue on 5 of the stations started in 2008.

**Results:**

- Complete five station refurbishments started in 2008 to improve reliability.
- Start the refurbishments of three additional stations in 2009 to restore station reliability.
- Address employee safety issues.

**INVESTMENT SUMMARY DOCUMENT      S3**

**Sustaining Capital – Stations**

**Incremental PCB Programs to Address New Federal Legislation**

**(PCB Retirement – Equipment Requirements and Replacement of PCB Contaminated Pad-Mount Transformers) - \$11.2M**

**Need:**

This investment is required to comply with new PCB Regulations brought into force by the Federal Government in September 2008.

Not proceeding with this investment will not allow Hydro One to show its due diligence to comply with the new PCB Regulations. This will put Hydro One at risk of regulatory action by the Federal Government and tarnish its reputation as an environmentally responsible company.

**Summary:**

The Canadian Environmental Protection Act was amended with a new section on Polychlorinated Biphenyls (PCB) Regulations. These PCB regulations were issued by Environment Canada in September, 2008. The new PCB Legislation requires Hydro One to take significant actions to eliminate equipment containing PCB concentrations >500ppm by December 2009 and >50ppm by December 2025. This Legislation impacts Hydro One's distribution stations oil filled equipment.

Hydro One has nearly 1000 distribution stations with thousands of pieces of oil filled equipment with the potential to be PCB contaminated. In order to identify and retrofit/replace all PCB contaminated equipment as per the Legislation, Hydro One will require hundreds of additional outages. Identification of PCB contaminated equipment will lead to short term and long term equipment outages. Short term outages will be required when testing or identification of PCB contaminated equipment required the equipment to be de-energized for safety reasons. Long term equipment outages will be required when equipment is damaged through testing or when equipment has been identified to be PCB contaminated and requires retrofitting. These outages can not be accommodated without impacting customer supply unless additional capital equipment is purchased to facilitate these outages.

To facilitate the hundreds of additional outages needed for identification of PCB contaminated distribution stations equipment two types of major capital equipment must be purchased, spare transformers and Mobile Unit Substations (MUS). For short term outages, new MUS's are needed to temporarily offload equipment at distribution stations being checked for PCB contaminated oil filled components. \$6.0M will be spent in 2009 to purchase MUSs. For long term outages, spare transformers are needed to replace equipment that is being retrofitted or that was damaged through testing. Using spare transformers for long duration outages will reduce the demand on the MUS fleet. \$4.2M will be spent in 2009 to purchase spare transformers. The total distribution stations capital expenditure required to accommodate the additional outages at Hydro One's distribution stations in 2009 is \$10.2M.

1 In addition, Hydro One has approximately 40,000 pad mount transformers. Of the total population,  
2 it is estimated that approximately 6,500 pads were manufactured prior to 1985 and may contain  
3 PCB's. Based on pad mount transformers inspected and tested to date, it is projected that approxi-  
4 mately 10% of the pre-1985 units (i.e. 650 pad mounts) may contain PCB levels above 50 ppm.

5  
6 The new regulations enacted by Environment Canada require Hydro One to address pad mount  
7 transformers with PCB content in excess of 500ppm by year end 2009, and those with a PCB con-  
8 tent in excess of 50ppm by year end 2025. It is estimated that of the pad mount transformer  
9 population manufactured prior to 1985, approximately 100 units will have a PCB content in excess  
10 of 500 ppm and require replacement in 2009.

11  
12 The contaminated equipment will be identified under the PCB Inspection and Testing Program and  
13 replaced under this investment. As the units are identified and their PCB content confirmed, those  
14 with PCBs in excess of 500ppm will be replaced by year-end 2009 and those between 50ppm and  
15 500ppm will be logged for future change out, prior to year-end 2025.

16  
17 The strategy is to identify all pad mount transformers with a PCB content > 500 ppm and replace  
18 these contaminated units by the end of 2009 for a cost of \$1.0M. This will allow Hydro One to  
19 comply with Environment Canada's new PCB Regulations.

20  
21 **Results:**

- 22 • Facilitate testing and retro filling of PCB contaminated equipment.  
23 • Replace PCB contaminated (i.e. excess of 500ppm) pad mount transformers by the end of 2009  
24 • Comply with Environment Canada's new PCB regulations and the 2009 timeline set out in them  
25 • Mitigate the risk of damaging Hydro One's reputation as an environmental responsible company

**INVESTMENT SUMMARY DOCUMENT      S4**

**Sustaining Capital – Lines**

**Trouble Call & Storm Damage - \$58.3M**

**Need:**

This demand program funds the repair of assets where there has been a power interruption, or where situations pose reliability or safety risks that require immediate attention. The facilities covered under this program include all distribution line assets.

Failure to respond to trouble calls and storm damage, and situations where components or equipment are near failure would result in unacceptable safety and reliability risks to Hydro One Distribution.

**Summary:**

Hydro One Distribution's system services about 1.25 million customers that place a high value on both reliability and quality of power. This is a demand program needed to restore power, maintain reliability and safety, and respond to customer needs in a manner that meets regulatory requirements. It includes:

- Emergency pole replacements
- Emergency equipment and component replacements
- Response to power quality issues
- Submarine and underground cable failures/problems
- Storm Damage response
- Damage claims

Hydro One Distribution is obligated to provide this service in accordance with good utility practice and the requirements of the Distribution System Code.

Trouble call response affects the company's performance on a number of OEB-specified service quality requirements; specifically, SAIDI and CAIDI reliability indices.

The funding of this program is based on historical accomplishments where the average volume of work and expenditures over the last 4 years is the primary consideration in setting forecast levels, although other mitigating factors may be considered (e.g. discounting extraordinary storm years).

|                               | 2005  | 2006  | 2007  | 2008<br>Projected | 2009<br>Proposed |
|-------------------------------|-------|-------|-------|-------------------|------------------|
| Poles Replaced (units)        | 1,428 | 1,393 | 1,321 | 1250              | 1,350            |
| Equipment<br>Replaced (units) | 3,091 | 2,877 | 2,900 | 2900              | 2,950            |
| Storm Damage (\$M)            | 26.3  | 62.0  | 22.8  | 26.0              | 26.8             |
| Total (\$M)                   | 51.7  | 90.6  | 51.7  | 53.4              | 58.3             |

An emerging problem that will need to be addressed is the condition of submarine cable. Diagnostic testing has identified that a number of these cables will require immediate action over the coming years to address safety issues. An increase in projected emergency replacements is built into this program.

**Results:**

- Ensures Hydro One Distribution promptly meets its obligation to provide customers with safe and reliable service.
- Comply with regulatory requirements.

**Costs:**

- The costs for forestry and premium time incurred as part of storm damage restoration are captured as part of OM&A Trouble Calls.
- Includes \$2.5M that is recovered through damage claims.



**INVESTMENT SUMMARY DOCUMENT S5**

**Sustaining Capital – Lines**

**Joint Use & Relocations - \$26.5M**

**Need:**

This is a demand program that covers joint-use work that Hydro One Distribution is obligated to provide in order to meet its contractual obligations to joint use partners in accordance with existing Joint Use Agreements.

This program also covers line relocation work that must be carried out at the request of Municipal and Provincial road authorities as per the requirements of the Public Service Work on Highways Act and associated Ministry of Transportation guidelines. It also includes relocation work requested by customers in accordance with Hydro One Distribution's Conditions of Service.

If this work is not undertaken, Hydro One is in breach of contract under its Joint Use Agreements, as well as non-compliance of with the Public Service Works on the Highways Act. Heavy fines or penalties could be imposed and in many cases Hydro One would lose property occupation rights and would be required to find a new right of way in order to relocate the line in question to customers to maintain service.

**Summary:**

Investment details for the two components of this program are provided below:

**Joint Use**

This work covers changes/upgrades to Hydro One Distribution assets to accommodate the use of the assets by joint use partners such as telecommunication or cable companies (communication circuits), municipalities (street lighting) or local distribution companies (power circuits). The cost sharing provisions in joint use agreements allow Hydro One Distribution to recover its costs resulting from requests to add new attachments to poles. Costs recovered include those to increase pole class to accommodate changes in pole loading, increased height to obtain appropriate ground clearances for public safety, as well as costs associated with premature retirement of in-service assets.

**Line Relocations**

The Line Relocation component of this program covers the work required in response to road modifications initiated by Provincial or Municipal Road Authorities, or by individuals who require assets relocated for the purpose of developing their property. Hydro One Distribution occupies road allowances at no cost and in return is required, on occasion, to install, relocate or reconstruct its facilities in order to accommodate the specific requirements of the road authorities. Most commonly, this involves relocating lines to accommodate changes to roads, highways and bridges. The cost of the plant relocation is either fully or partially recoverable, depending on the specific circumstances of each project.

The number of relocation projects can vary significantly from year to year depending on the number of government infrastructure projects and economic conditions influencing individual 3rd party development projects.

1 This program involves the management and construction of 400 to 600 line projects on an annual basis.

2  
3 Projected spending is based on historical costs taking into account any observed trending and identified  
4 joint-use and relocation work scheduled for 2009.

5  
6 **Results:**

7 Hydro One Distribution will meet its contractual and legal obligations, and maintain property rights for  
8 Hydro One Distribution lines located on road allowances.

**INVESTMENT SUMMARY DOCUMENT      S6**

**Sustaining Capital – Lines  
Wood Structure Replacement - \$42.2M**

**Need:**

This program is needed to ensure that sub-standard wood poles that have reached their end-of-life are replaced on a timely and economic basis.

Not proceeding with this investment would increase the risk of failure under adverse conditions, leading to reduced reliability, as well as increasing public and employee safety risks and violation of the Distribution System Code.

**Summary:**

Hydro One Distribution's system includes about 1.65 million wood poles that support approximately 120,000 kilometers of overhead circuits. This program funds the replacement of poles that have been determined to be at end-of-life as established through pole assessment techniques based on industry standards. Wood poles deteriorate over time and when their strength is reduced to the point that there is a risk of failure under adverse weather conditions, they are deemed to be at end of life. As such, over the long term, there is a compelling business need to replace poles in a proactive manner, consistent with good utility practice.

Pole replacements are determined through Hydro One Distribution's pole assessment program. As of the end of 2008 approximately 70% of the pole population will have been tested, tagged with barcodes and had their respective geographic coordinates identified and recorded. Annual testing targets are to remain at about 300,000 poles. Approximately 3% to 4% of those inspected have in the past been found to be substandard. Based on the 2008 pole testing program and deducting substandard poles that will be replaced under other programs, it is projected that 7,000 poles will need replacement during 2009. The replacement of these poles will remove substandard poles from the system thereby maintaining reliability, and ensuring compliance with Canadian Standards Association requirements for end of life pole replacement.

Aside from this program, poles are also replaced under other programs including those dealing with trouble calls and storm damage, system capability reinforcement, sustainment projects, line relocations and joint use modifications. It is estimated that an additional 9,000 to 13,000 poles will be replaced under these other programs.

**Results:**

- Replace end-of-life assets to comply with utility standards, and regulatory and legal requirements such as CSA and OEB Distribution System Code.
- Maintain customer reliability by replacing end of life wood pole structures.

**INVESTMENT SUMMARY DOCUMENT      S7**

**Sustaining Capital – Lines  
Line Projects - \$24.2M**

**Need:**

Projects under this category replace end of life distribution line sections, line components and equipment and assets where safety risks are high or where reliability has reached unacceptable levels.

Not doing the proposed work will lead to unacceptable safety risks, further deterioration of local reliability where these projects are planned and will leave end of life assets in service, thereby increasing risk of non-compliance with the Distribution System Code and ESA regulations.

**Summary:**

Hydro One Networks distribution line system comprises of about 120,500 km of distribution circuits that comprise of a number of line components and equipment, (e.g., wood poles, submarine cable, underground cable, reclosers, insulators and conductor). Asset condition data is collected through patrols and pole testing and system performance is monitored on a continual basis. End of life assets are identified through these activities and integrated plans are developed to complete a number of projects on an annual basis where it has been established that assets have reached end of life, or the facilities pose high safety risks that need to be corrected.

The projects fall into two primary categories.

**1) End of Life and Reliability Projects:**

These projects involve the replacement of line components and equipment where it is cost effective to replace within the scope of a project. Projects include the replacement of complete line sections where it has been established that a large percentage of the wood poles are at end of life, equipment such as switches and line transformers that are end of life, and the replacement of other substandard components such as wood arms.

Specific projects with expenditures greater than \$1 million are:

- Dymond TS M1 feeder section refurbishment to address local reliability and end of life components
- Fort Frances TS M1 feeder section refurbishment to address end of life poles and address reliability issues
- Kingsville TS M3 and M6 feeder section refurbishment to address end of life poles and line clearances
- Lindsay TS M7 feeder section replacement onto road allowance to address end of life components
- Minden TS M2 feeder section refurbishment onto road allowance to address end of line components

- Rainy River F1 and F2 feeder section refurbishment to address end of life poles and address reliability issues
- Stewartville TS M1 feeder section rehabilitation to replace end of life assets and address reliability issues
- Town of Thessalon rebuild to replace end of life assets and to install a more efficient system.

Expenditures for end of life replacements total \$20.0 million

2) Safety Projects:

Specific situations that have been identified as posing high safety risks include overhead water crossings where clearances are no longer adequate for marine vessels currently in use and deteriorated submarine cable that poses public safety risks near the shore line.

Overhead water crossings are replaced with submarine cable to eliminate the likelihood of marine vessel contacts.

Corrosion and damage of the armour wire on submarine cables creates a discontinuity of the grounding system that can expose the public to voltage hazards at the shoreline. A specific number of submarine cable projects are undertaken each year to address these public safety and reliability issues.

Expenditures to address known safety issues total \$4.2 million

**Results:**

- Improve system security and customer delivery reliability
- Replace end of life assets to comply with good utility practice and the Distribution System Code
- Reduce safety hazards to the public and workers
- Minimize life cycle costs by replacing deteriorated assets

**INVESTMENT SUMMARY DOCUMENT      D1**

**Development Capital  
Connections and Upgrades - \$110.1M**

**Need:**

These investments are required to meet the on-going demand to connect new customers to Hydro One Distribution's network, upgrade services of existing customers, and for cancellation of services.

Not proceeding with these investments would result in non-compliance with Distribution license requirements and with obligations under the Distribution System Code. This work is therefore a regulatory requirement.

**Summary:**

Each year, Hydro One Distribution connects new customers to the distribution network, upgrades services for existing customers and removes facilities when customers cancel their service.

As part of the obligations in Hydro One's electricity distribution license and the distributor's responsibilities in the Distribution System Code (DSC), Hydro One Distribution is required to make an offer to connect all distribution customers on a non-discriminatory basis, upon written request for connection.

A service upgrade occurs when a customer requires a larger service entrance. A service upgrade normally requires the preparation of a service layout and replacement of secondary service wires. Transformers may also have to be upgraded, meters replaced and possibly additional transformation installed.

For cancellations of existing service, Hydro One Distribution is required to remove the idle assets (transformers, poles, service wires, meters, etc.) for safety and security reasons. The cost for this work is charged to depreciation, where most other costs associated with new connections and upgrades are capitalized.

Individual investments within these programs are managed on a project basis. Projects include design (service layouts), labour, material and other costs associated with actual physical connection or removal.

A standard connection consisting of a service layout, overhead transformation, 30 metres of overhead conductor, and standard retail metering (including smart meters) is provided free of charge to new customers that "lie along" the existing network, as per the DSC requirements. For customers that require expansion of the network in order to be connected, a discounted cash-flow calculation is used to determine customer contributions. The capital contribution is based on any shortfall between future revenues and the cost of connection, network expansion and reinforcement. The total connection and upgrade cost are net of customer contributions for system expansions, plus other recoverable costs beyond the standard connection.

1 Projected cost for these programs are primarily based on historic demand and forecast load growth that  
2 takes into consideration the Ontario Gross Domestic Product and Ontario Building Permits.  
3

4 **Results:**

- 5 • Connect new customers.  
6 • Upgrade the services of existing customers.  
7 • Remove assets when services are cancelled.  
8 • Satisfy the requirements of the Distribution System Code and Distribution License.  
9

**INVESTMENT SUMMARY DOCUMENT      D2**

**Development Capital  
System Capability Reinforcement - \$40.9M**

**Need:**

Load growth on the distribution system requires that certain areas of the distribution system be modified, expanded or reinforced to maintain equipment and system components within limits, provide a reliable service and to ensure equipment protections operate in a reliable manner.

Not proceeding with these projects will lead to overloading of feeders and equipment, an inability to connect additional load and customers, a reduction of power quality and reduction of effectiveness of system protections. Equipment and component failures will increase, thereby increasing safety and regulatory compliance risks.

**Summary:**

Hydro One Networks has seen expansion on its distribution system in a number of areas of the province and has completed planning studies in these areas to develop the best solutions. The solutions include new feeders, new DSs, Voltage Conversion projects to improve system efficiency, and upgrading and reinforcing overhead lines and underground cables. These projects will ensure a future reliable supply of electricity to customers and will address current conditions where equipment is overloaded.

Hydro One collects equipment loading data on a regular basis and analyses the system to determine if protections and power flows are within acceptable parameters. If situations are found that are in violation of planning criteria, projects are initiated to rectify these issues.

Specific projects with 2009 expenditures above \$1.0 million are:

- Brockville system refurbishment to improve reliability and respond to system load demands
- Cataraqui DS upgrade to increase transfer capability
- Dymond TS new feeder to relieve the M1 that is overloaded
- New Holland DS to relieve Doane DS and Schomberg DS that are overloaded
- Holland TS new 44 kV feeders to provide adequate system capacity to accommodate load growth
- Kleinburg TS new feeders to Bolton to accommodate load growth and provide load transfer capability
- Muskoka TS new feeder to Huntsville to provide for load growth and improve reliability
- New Liskeard DS#2 voltage conversion to improve operations and reliability
- Snelgrove DS upgrade to respond to load growth in the area
- Stayner TS new 44 kV feeders to support load growth in the Blue Mountain area
- Lake Temagami reinforcement to maintain supply within standards and improve reliability
- Moneta DS voltage conversion to improve system performance and reliability



**Results:**

- Equipment and feeder capacities will be adequate to serve present and future loads
- Due diligence regarding protection settings will be satisfied
- Increase system efficiency, i.e., loss reduction through voltage conversions
- Meet OPA requirements to support system expansion
- Provide load transfer capability to improve outage restoration where feasible
- Manage reliability and safety risks through reduced system failures
- Maintain power quality within prescribed limits

**INVESTMENT SUMMARY DOCUMENT      D3**

**Development Capital**  
**Distribution Generation Connection - \$5.9M**

**Need:**

This investment is required to modify or upgrade the distribution system to connect new generation facilities to Hydro One Networks distribution system. This includes line transfers requested by the generators resulting in unplanned early replacement of Hydro One Network's equipment before its end-of-life to accommodate generation connections.

Not proceeding with this investment would result in Hydro One Networks not being able to accommodate some generation connections so as to meet the requirements of the Distribution System Code (DSC) and other applicable codes, standards and rules.

Capital contributions from the generators are based on Hydro One Networks connection policy and are in accordance with the DSC, under which the generator is responsible for the cost to connect to Hydro One Networks distribution system.

**Summary:**

The volume of applications for distribution generation connections continues at a very high level. Hydro One has received over 2300 applications for connection of generators to the distribution system as of 2008.

As more applications for distribution generation connections are received, and more connection impact assessments are completed, it becomes more and more complex to assess and connect additional applications for distribution generation to the Hydro One Networks distribution system.

As a result, more investment may be needed to modify or upgrade the distribution and transmission systems to connect new generation facilities to Hydro One Networks distribution system.

**Results:**

- unplanned early replacement of Hydro One Network's equipment before its end-of-life to accommodate generation line asset upgrades
- equipment transfers
- additional renewable generation may be connected to the Hydro One Networks distribution system because most of the applications for the distribution generation connections are related to the OPA's Renewable Energy Standard Offer Program (RESOP).

**INVESTMENT SUMMARY DOCUMENT      D4**

**Development Capital  
Smart Grid - \$6.8M**

**Need:**

This investment is required to innovate, test and prove new emerging technologies that will allow Hydro One to implement Smart Grid solutions in a proactive manner

Not doing this work will be inconsistent with Hydro One's business objectives related to effectively connecting the Distribution Generation (DG) to the existing electrical network, ensuring that power delivery system is continually improved and demonstrating that a pro-active approach is taken to increase the level of customer satisfaction. It will also result in risks of applying traditional "wired" methods that are far more expensive and may not be possible in the rural areas.

**Summary:**

As a part of Hydro One's overall commitment to improving system reliability, performance and the customer satisfaction, various system development initiatives have been identified as an integral part of Smart Grid program to establish deployment of new technologies, and support evolution of the electrical grid in line with requirements of connecting renewable energy resources.

The Smart Grid initiative includes the implementation of three pilot projects to confirm viability of new technologies and products before widespread deployment. These three initiatives are:

**1. Trial Installation for D-VAR Feasibility:**

This investment is required to install and test the overall feasibility of establishing dynamic reactive power control capability for Distribution system when a high level of penetration of DGs exist. This could be at the TS LV bus locations, on sub-transmission lines/feeders and on the HV system. It also includes sample studies and analysis as required to evaluate system behavior in terms of bi-directional power flow, stability and voltage control.

**2. Trial Installation for Distribution Automation-LV Reclosers:**

This investment is needed to verify reliability and security of the communication infrastructure for the pilot Distribution Automation System (DAS) at the OGCC, and install field controls at several identified reclosers on the 27.6kV and 44kV Distribution System.

**3. Trial installation for Distribution Monitoring:**

This investment is needed for installation, configuration and testing of a pilot Distribution Monitoring System that was purchased in 2007 to test for the efficacy of improving reliability and security on 27.6kV and 44kV Distribution Network. It includes capability for remote monitoring, collection (from RTUs) and archiving of various power system parameters using GPRS wireless communication infrastructure.

**Results:**

- Improved reliability of the power delivery system and customer satisfaction
- Operational and Cost efficiencies due to effective management of VAR supply
- Provide proactive response to system faults
- Improvement of SAIDI and SAIFI
- Provide effective system monitoring to support system planning.
- Increase operational efficiencies to respond to and restore outages.

**INVESTMENT SUMMARY DOCUMENT      D5**

**Development Capital**

**Wholesale Revenue Meters - \$7.3M**

**Need:**

This investment is needed to upgrade or replace Hydro One Distribution wholesale meter points at the earliest seal expiry date of any meter or recorder of the metering installation to ensure compliance with the required Wholesale Revenue Metering Hardware Standards.

Not proceeding with this investment would expose metering not in compliance with the Market Rules to sanctions and delivery point penalties of up to 1.8 times the line capacity or transformer bank rating. As well, this would result in customer disputes concerning sales and revenues.

**Summary:**

The Market Rules stipulate that the earliest expiry date of any seal period of any meter forming part of a metering installation (MI), the Metered Market Participant (MMP) for the MI “shall make such alternative arrangement as may be necessary to comply with the provisions” of Chapter 6 of the Market Rules, “and of any policy or standard established by the IESO pursuant to this chapter”.

Hydro One Distribution has 32 distribution wholesale metering points where seals have or will expire in 2009. In compliance with Market Rules and to meet Measurement Canada requirements, the 32 meter installations will be upgraded as a combination of 25 full upgrades and 7 meter cabinet only upgrades.

**Results:**

- Upgrade a total of 32 Hydro One Distribution wholesale metering points due in 2009.
- Ensure compliance with the Market Rules and Measurement Canada requirements.

**INVESTMENT SUMMARY DOCUMENT      SS1**

**Shared Services Capital - Cornerstone  
Cornerstone Phase 2 (Finance/HR/Payroll) - \$82.1M**

**Need:**

The current Hydro One Networks version of PeopleSoft, installed in 1998 for Finance, Human Resources, and Payroll processing was last partially upgraded in 2002, and is at end-of-life and is no longer under vendor support. Significant investment is required or else process and technology solutions will not exist to support the achievement of business objectives. Moreover, significant business continuity risks would remain unaddressed if Cornerstone Phase 2 did not proceed.

**Investment Summary:**

In 2006, Hydro One Networks developed an IT strategy that called for replacement of core business systems (and associated bolt-ons) which had reached or were approaching end-of-life, with one or two off the shelf Enterprise Resource Planning (ERP) systems. In 2007, to commence implementation of this IT strategy, Hydro One Networks initiated Cornerstone Phase I, an SAP Enterprise Asset Management solution; this project was successfully completed on June 30, 2008.

Cornerstone Phase 2 proposes to continue to expand Hydro One Networks' SAP solution to replace PeopleSoft, eliminating the need for the temporary SAP-to-PeopleSoft interfaces and bringing a greater proportion of Hydro One Network' core business systems under vendor support. In addition, Cornerstone Phase 2 will replace the in-house application, Business, Regulatory Planning & Reporting (BRPR), which tracks the release of work from Asset Management to the field; this will be a first step in the deployment of SAP business planning and investment management functionality. Lastly, Cornerstone Phase 2 proposes to replace legacy Data Warehouse applications and databases with a single SAP business warehouse and a reporting tool, to provide one source of reliable business data. The proposed go-live date for Cornerstone Phase 2 is Q3 2009.

In addition to the defined project scope outlined above, Phase 2 also addresses currently anticipated International Financial Reporting Standards (IFRS) requirements to accommodate IFRS compliance by January 1, 2011. A parallel IFRS Project will be carried out to review Hydro One accounting policies/practices and recommend changes to meet IFRS compliance requirements. It is expected that many of these recommendations will be incorporated into the Phase 2 SAP solution while others will be addressed in subsequent releases of SAP, to address any late changes in IFRS requirements so as to provide full IFRS compliance before the January 1, 2011 deadline.

Similar to Cornerstone Phase I, the scope consists of and is restricted to doing what is required to turn on the SAP product and make it work as designed in the business, with no SAP software customizations or unnecessary enhancements.

**Results:**

Cornerstone Phase 2 will bring the following business benefits to Hydro One Networks:

- Critical Finance & Payroll functions will be moved to a fully vendor-supported environment
- Hydro One Networks will avoid prolonged reliance on temporary financial interfaces between SAP and PeopleSoft
- One integrated system of record for all asset and financial data

**Costs:**

|                   | 2007 (\$M) | 2008 (\$M) | 2009 (\$M) | 2010 (\$M) | Total (\$M) |
|-------------------|------------|------------|------------|------------|-------------|
| Capital * and MFA |            | 54.6       | 82.1       | 42.7       | 179.4       |

\*Includes overhead and AFUDC at current rates.

**INVESTMENT SUMMARY DOCUMENT      SS2**

**Shared Services Capital - Cornerstone  
Cornerstone Phase 3 Enhance Integrated Planning - \$18.2M**

**Need:**

Phase 3 will enhance integrated planning by expanding Hydro One Networks' SAP solution and integrating key systems/technologies and specialized packaged point solutions to drive additional business value, improve end-to-end process efficiency and improve asset lifecycle management analytics/decisions. This investment is required to support the achievement of business objectives and to release significant business value. Not proceeding with this investment would eliminate the integrated tools and systems that are needed to further optimize asset lifecycle decisions and improve operational efficiency and productivity. It would also necessitate a continued reliance on existing end-user disparate systems/databases for this decision support.

**Investment Summary:**

In 2006, Hydro One developed an information technology (IT) strategy that called for replacement of core business systems (and associated bolt-ons) which had reached or were approaching end-of-life, with one or two off the shelf Enterprise Resource Planning (ERP) systems. In 2007, Hydro One Networks' embarked on this strategy by initiating Cornerstone Phase 1, an SAP Enterprise Asset Management (EAM) solution. This project was successfully completed in June 2008. Cornerstone Phase 2 is now underway to replace PeopleSoft Finance/Human Resources/Payroll Functionality that is integrated with the EAM solution installed in Phase 1 for service Q3 2009.

Hydro One Networks business information consists of many different components that reside in many different sources even after completion of Phases 1 and 2. The key is to integrate these sources to allow asset and other business data to be captured once and used consistently throughout Hydro One Networks to provide asset and asset work information from a variety of perspectives e.g. system performance, asset condition, labour, cost (historical and forecasted), work accomplishment, performance and work metrics, customer reliability, outage management, etc. This facilitates breaking down the information silos and driving enterprise integration and improvements via process, people and technology. An essential element of this vision is to provide seamless integration of data between the asset registry, work orders, scheduling/dispatch and GIS system using mobile technology.

Cornerstone Phase 3 will build on the success of Phases 1 and 2 and further enhance integrated planning by expanding Hydro One Networks' SAP solution and integrating key systems/technologies and specialized packaged point solutions to drive additional business value, improve end-to-end process efficiency and improve asset lifecycle management analytics/decisions. This includes adding SAP functionality by turning on new SAP modules (including workflow for process control); integrating specialized software applications for reliability centred maintenance optimization (RCM) and scheduling/dispatch; interfacing key enterprise systems (i.e. graphical information system, operating, fleet, telecom, protection & control, etc); incorporating new assets into the asset registry (e.g. information technology assets, real estate assets,



metering assets, etc); deploying enterprise mobile strategy across the province; and consolidating end-user databases. The proposed go-live date for Cornerstone Phase 3 is 2010.

**Results:**

- Cornerstone Phase 3 will deliver the following business benefits
- Provide SAP integration to operating, scheduling/dispatch and GIS system using mobile technology
- Provide specialized RCM software application to monitor/analyze preventative maintenance results, validate asset models, and facilitate strategic/scenario planning that is focused on improving asset life-cycle management decisions
- Consolidate and eliminate duplicative end-user databases/applications
- Streamline processes and improve information transparency

**Costs:**

|                   | 2007 (\$M) | 2008 (\$M) | 2009 (\$M) | 2010 (\$M) | Total (\$M) |
|-------------------|------------|------------|------------|------------|-------------|
| Capital * and MFA |            | 27.2       | 18.2       | 20.8       | 66.2        |

\*Includes overhead and AFUDC at current rates.

**INVESTMENT SUMMARY DOCUMENT      SS3**

**Shared Services Capital - Other  
Facilities & Real Estate - \$30.7M**

**Need:**

Facilities Capital Work Program addresses facilities portfolio accommodation needs in terms of facility improvements, building additions and new facilities in line with Company operational requirements. This program also focuses on ensuring critical facility structural and other building integrity improvements are made to Administrative and Service Centres to ensure appropriate maintenance and operation of the asset in the longer term.

The aging facilities asset base in conjunction with operational needs of the business units requires capital investment in order to continue to provide adequate accommodation space. Approximately 40% of Administrative and Service Centres facilities infrastructure are estimated to be more than 40 years old. The program focuses on undertaking the critical component replacement work on a priority basis. Not proceeding with this capital investment would result in a lack of adequate office space and facilities for new and current staff, thereby risking business plan accomplishment.

Hydro One Networks head office is a leased facility comprising approximately 250,000 square feet. The lease will be ending on January 31, 2010. Currently, long term accommodation alternatives are being investigated with the need to have a new lease completed by January 2009 and subsequent execution of required improvements. It is expected that all alternatives, including the renewal of the current premises will entail extensive tenant improvements. The existing premises are approximately 25 years old and the interiors are in need of upgrade and/or replacement. Similarly, alternative accommodations are being offered in base building condition, which will require complete tenant improvements. In all instances, the overall cost of completing improvements, which entails design, engineering and construction, are estimated approximately in the range of \$10.M to \$12.M. Similar to tenant interiors, existing furniture systems within the head office facilities are in need of replacement because of age related use. The cost of replacing these furniture systems are estimated at approximately \$6.0M to \$7.0M.

**Investment Summary:**

Key program work activities include:

Addressing Company accommodation requirements in terms of new buildings, buildings additions and major facility renovations including head office accommodation needs.

Replacement of major building components including roof structures, windows, heating, ventilating and air conditioning (HVAC) systems and other structural elements and building systems;

Purchase of MFA (office furniture)

Water treatment upgrades to improve quality and reliability of water supply, including conversions to municipal supply;

1 Capital investment of \$30.7M is required for 2009 to provide for head office accommodation improve-  
2 ments, address need for new buildings, buildings additions and provide for facilities improvements in  
3 order to continue to provide adequate accommodation space to support work programs.  
4

5  
6 **Results:**

- 7 • Secured necessary accommodation space for head office and field in line with work programs re-  
8 quirements.  
9 • Improved Administrative and Service Centre facilities through replacement of roof structures, win-  
10 dows, HVAC systems and other structural elements.  
11

**INVESTMENT SUMMARY DOCUMENT      SS4**

**Shared Services Capital - Other  
Transport & Work Equipment - \$39.7M**

**Need:**

This investment is required to meet vehicle and fleet capital requirements arising from increased work programs and staff growth.

Not proceeding or delaying this investment would lead to lower-than-required fleet levels, would change the vehicle mix and may cause a shift to use of more expensive rental units. Extending the life of the vehicles past their optimum level of economic and reliable operations will result in increased equipment and user operating costs, reduced reliability and unsafe operating conditions.

**Summary:**

Hydro One controls and manages 5,421 fleet units which support the various lines of business (LOBs) including Provincial Lines, Stations, Forestry and Engineering and Construction Services (E&CS). Fleet vehicles must be maintained at an optimum level to comply with various regulations (Highway Traffic Act, CVOR regulations, etc.) and to maintain LOB productivity by minimizing downtime and travel time and taking advantage of technology improvement opportunities.

Present replacement criteria are based on manufacturers' recommendations and repair history. Light vehicles are replaced after 6 years or 180,000 km, service trucks are replaced after 6 years or 200,000 km, and work equipment is replaced after 8 – 10 years or 330,000 km. This is used as a guideline and ultimately it is used in combination with break-even analysis, including replacement cost, depreciation, operating cost and potential life expectancy.

Other key elements of the 2009 capital program include:

- additional equipment requirements for the 2nd year Forestry Apprenticeship Program and additional staff.
- additional equipment requirements for the Provincial Lines Apprenticeship Program and additional staff.

**Results:**

- Reduced operating costs and increased reliability.

**INVESTMENT SUMMARY DOCUMENT SS5**

**Shared Services Capital - Other  
Service Equipment - \$11.6M**

**Need:**

Minor fixed asset expenditures for service equipment are required to replace end of life and obsolete equipment, and to provide sufficient levels of new equipment consistent with work program and staffing expansions.

Service equipment is used by field staff to carry out day-to-day work activities including specialized transportation equipment to and from the work site. This equipment must be maintained at appropriate levels such that work can be executed in a safe and cost effective manner. Inadequate investment will result in equipment breakdowns or increased labour time. Overall this would adversely impact job costs, outage duration, and work program accomplishments.

**Summary:**

Minor fixed asset (MFA) spending for service equipment represents items > \$2000 each exclusive of general computer MFA requirements, real estate MFA requirements and fleet MFA requirements, addressed elsewhere, which are necessary to replace end of life equipment used by field staff to execute the work program in a cost effective manner.

Purchases in this category include:

- Minor specialized transportation equipment such as snowmobiles, all terrain vehicles, boats, barges, and related accessories to transport crews to off-road work sites,
- Measuring and testing equipment to carry out a variety of work activities including trouble shooting, performance testing of equipment, wood pole density testing, battery testing, relay test systems, moisture analyzers, circuit breaker testers, resistance testers, metering technical testing equipments, etc.,
- Tools and a wide range of other miscellaneous equipment such as PCB waste bins, portable generators, cabling trailers and equipment, satellite equipment for mobile emergency preparedness, insulator power washing equipment, Automated External Defibrillators devices, conventional line tensioning puller ropes, Maintenance shop equipments to describe a few.
- Relatively large tanker units utilized in the service of transformers including SF6 gas carts, degassifiers used to remove impurities from insulating oil, heated oil tankers, oil filters, oil farm upgrades, vacuum dry out machines and dry air machines.

MFA service equipment requirements will vary year to year depending on a number of factors including the overall asset condition, the number of large cost “one-time” items that occur from year to year, the size of the work program and associated staffing levels projected in the business plan, random equipment failures, unanticipated system impacts, weather severity and trends which affect the intensity and use of certain types of equipment particularly related to storm and trouble call programs.

Spending in 2009 is focused on additional service equipment required to accommodate the growth in the work program and the result of end of life replacement of specific large equipment such as oil tankers, degassifiers, vacuum dry out and air supply equipment used to overhaul and maintain large power

1 transformers and manage the related oil requirements. Such purchases are a part of long term replacement  
2 plans to replace end of life equipment that are expected to extend to 2010 and beyond.

3  
4 **Results:**

- 5 • Maintain equipment and tool fleets at required levels to execute the 2009 OM&A and capital program  
6  
7  
8

## **SHARED TAX SAVINGS RATE RIDER**

### **1.0 OVERVIEW**

Further to the direction provided by the Board in its EB-2007-0673 “Supplemental Report of the Board on 3<sup>rd</sup> Generation IRM for Ontario’s Electricity Distributors”, dated September 17, 2008, Hydro One Networks is applying for a Tax Changes Z-Factor. As directed by the Board, this Tax Changes Z-Factor will result in a “50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for [Hydro One Networks]”.

### **2.0 ESTIMATE OF TAX SAVINGS TO BE RETURNED TO RATEPAYERS IN 2009**

As calculated by the OEB 3GIRM Supplementary Filing Module worksheet F1.1 “Z-Factor Tax Changes” (Exhibit B2, Tab 1, Schedule 2, Appendix B), the total incremental tax savings for 2009 is estimated at \$0.533 million; the 50% portion to be returned to ratepayers is \$0.267 million.

### **3.0 CALCULATION OF RATE RIDER**

Further, as directed by Board in its EB-2007-0673 “Supplemental Report of the Board on 3<sup>rd</sup> Generation IRM for Ontario’s Electricity Distributors”, dated September 17, 2008, Hydro One Networks will refund this tax savings amount to “customers over a 12-month period, through a volumetric rate rider derived using annualized consumption by customer class underlying the Board-approved base rates”. This is discussed in Exhibit B1, Tab 2, Schedule 1, “Development of Distribution Rates for May 1, 2009”.

**4.0 TREATMENT OF CURRENT TAX CHANGES VARIANCE ACCOUNT**

Hydro One Networks had an approved Tax Changes Variance Account, which captured the difference between legislated changes in tax rates and those tax rates which are reflected within its approved Distribution rates. With the establishment of this shared tax savings rate rider on May 1<sup>st</sup>, 2009, Hydro One Networks will no longer track these changes in tax rates in a Tax Changes Variance Account as of April 30, 2009. As part of its next cost of service application, Hydro One Networks will provide a proposed disposition of the balance in this Tax Changes Variances Account.



## **RETAIL TRANSMISSION SERVICE RATES FOR MAY 1, 2009**

### **1.0 INTRODUCTION**

This exhibit describes the proposal to revise the Retail Transmission Service Rates (RTSR) to reflect the new Uniform Transmission rates effective January 1, 2009, resulting from the Rate Order on proceeding EB-2008-0113. Hydro One Networks has followed the intent of the OEB Guidelines, (G-2008-0001), issued October 22, 2008, for adjusting RTSR and for the period January 1, 2009 to April 30, 2009 Hydro One Networks will record the incremental costs in the corresponding Retail Settlement Variance accounts.

Hydro One Distribution developed the 2009 RTSR using the same methodology described in Exhibit G1, Tab 6, Schedule 1, of Proceeding EB-2007-0681.

### **1.1 Hydro One Distribution Situation**

Hydro One Distribution as a Host Utility is billed at each of its transmission delivery points for the transmission of power to its Retail (Legacy and Acquired) customers, its Embedded LDCs and its Embedded Direct customers. Its total transmission charges are the sum total of all the transmission charges at these delivery points. The charges at each transmission delivery point are based on the loads of the customers downstream of the delivery point and their contribution to the delivery point's total loading.

### **1.2 Approved Transmission Rates**

The Ontario Uniform Transmission Rates which result from the proceeding EB-2008-0113, effective January 1, 2009 comprise the following charges:

1 • A Transmission Network charge of \$2.57/kW, to be applied to the demand at each  
2 transmission delivery point based on billed demand which is defined to be the larger  
3 of: a) 85% of non-coincident peak from 7 a.m. to 7 p.m. IESO business days or b) the  
4 peak coincident with the transmission system peak.

5  
6 • Line and transformation connection charges of \$0.70/kW and \$1.62/kW, respectively,  
7 which are applied to the non-coincident peak at each transmission delivery point.

8  
9 These rates apply to the load at the deemed transmission delivery point which is set to be  
10 on the high side of the transformation station. Metering is typically on the low voltage  
11 side at the station, so appropriate loss factors have been applied to uplift the meter  
12 readings to the high side of the transformation station.

13  
14 **2.0 ESTIMATING RETAIL TRANSMISSION SERVICE CHARGES FROM**  
15 **THE INDEPENDENT ELECTRICITY SYSTEM OPERATOR (IESO)**

16  
17 **2.1 Method**  
18

19 To estimate the charges from the IESO for Transmission, Hydro One Networks estimated  
20 the 2008 load at each of its transmission connections and applied the currently approved  
21 Transmission rates for 2009. This resulted in a total estimated charge of \$184.9 million  
22 for Network services, \$115.5 million for Transformation charges and \$43.4 million for  
23 Line Connection Charges for a total of \$343.9 million, as shown on Table 1.

24  
25 The estimated 2009 charges from the IESO need to be recovered from all Hydro One  
26 Networks customers. For the Sub-Transmission (ST) customer group, sufficient  
27 connectivity data exists to allow Hydro One Networks to allocate the appropriate cost  
28 based on each customer's coincident peak with the IESO billing time per month per their

transmission delivery point. This results in 46% of the \$343.9 million being allocated to the ST customer class with the residual 54% being recovered from the other Retail (Legacy and Acquired) customers. Within the Retail customer classes, Hourly Load Shape data was used to allocate the costs to each individual customer class consistent with the methodology of Chapter 11 of the 2000 Electricity Distribution Rate Handbook.

Table 1 also shows the estimated 2009 IESO charges allocated to the proposed customer classes.

**Table 1**  
**2009 IESO charges**

|           | Tx Network     | Tx Line       | Tx Transformation | Total IESO Bill | Share |
|-----------|----------------|---------------|-------------------|-----------------|-------|
| IESO Bill | \$ 184,936,508 | \$ 43,437,702 | \$ 115,488,901    | \$ 343,863,111  |       |
| ST        | \$ 85,554,557  | \$ 19,228,862 | \$ 51,914,293     | \$ 156,697,712  | 46%   |
| Retail    | \$ 99,381,951  | \$ 24,208,841 | \$ 63,574,608     | \$ 187,165,399  | 54%   |
| UR        | \$ 8,422,528   | \$ 2,098,869  | \$ 5,511,819      | \$ 16,033,215   |       |
| R1        | \$ 25,252,395  | \$ 6,349,257  | \$ 16,673,725     | \$ 48,275,378   |       |
| R2        | \$ 31,727,620  | \$ 7,673,850  | \$ 20,152,226     | \$ 59,553,697   |       |
| Seasonal  | \$ 3,754,457   | \$ 960,195    | \$ 2,521,558      | \$ 7,236,211    |       |
| Uge       | \$ 1,863,488   | \$ 439,953    | \$ 1,155,357      | \$ 3,458,798    |       |
| Ugd       | \$ 3,659,671   | \$ 862,854    | \$ 2,265,933      | \$ 6,788,458    |       |
| GSe       | \$ 9,798,858   | \$ 2,334,271  | \$ 6,130,008      | \$ 18,263,137   |       |
| GSd       | \$ 14,388,436  | \$ 3,371,093  | \$ 8,852,795      | \$ 26,612,324   |       |
| Lighting  | \$ 499,702     | \$ 115,011    | \$ 302,030        | \$ 916,743      |       |
| Dgen      | \$ 14,795      | \$ 3,487      | \$ 9,157          | \$ 27,439       |       |

### 3.0 PROPOSED 2009 RTSR RATES

Using the available Load Research data, the amounts allocated to each customer class divided by the corresponding billing parameters resulted in the proposed 2009 RTSR Rates by customer class shown in Table 2 below. Table 2 below also shows the proposed RTSR in Proceeding EB-2007-0681. Customers billed based on energy will be charged

these RTSR applied to meter quantities uplifted for losses. Customers billed on demand will be charged the rates below uplifted for losses. For customers that installed load displacement generation after October 1998, RTSR connection is billed at the gross demand level consistent with the guidelines in the Distribution Rate Handbook, section 11.3.2.5. The proposed RTSR are included in the rate Schedules for Legacy, Acquired, and ST customer groups shown in Exhibits C, D, and E of this Proceeding.

**Table 2**  
**Proposed 2009 RTSR**

| RATE CLASS                           | Current rates |                                  | Proposed Rates |                                  |
|--------------------------------------|---------------|----------------------------------|----------------|----------------------------------|
|                                      | Network       | Line Connection*                 | Network        | Line Connection*                 |
| Urban (¢/kWh)                        | 0.47          | 0.45                             | 0.52           | 0.47                             |
| R1 (¢/kWh)                           | 0.47          | 0.46                             | 0.53           | 0.48                             |
| R2 (¢/kWh)                           | 0.46          | 0.43                             | 0.52           | 0.45                             |
| Seasonal (¢/kWh)                     | 0.44          | 0.43                             | 0.49           | 0.45                             |
| Urban General Service energy (¢/kWh) | 0.36          | 0.33                             | 0.40           | 0.34                             |
| Urban General Service demand (\$/kW) | 1.41          | 1.27                             | 1.57           | 1.34                             |
| General Service energy (¢/kWh)       | 0.35          | 0.32                             | 0.39           | 0.34                             |
| General Service demand (\$/kW)       | 1.11          | 1.00                             | 1.23           | 1.05                             |
| Distributed Generator (\$/kW)        | 0.25          | 0.23                             | 0.29           | 0.24                             |
| Street and Sentinel Lights (¢/kWh)   | 0.29          | 0.25                             | 0.32           | 0.27                             |
| ST (\$/kW)                           | 2.01          | 0.50 Line<br>1.38 Transformation | 2.24           | 0.60 Line<br>1.39 Transformation |

\* For customer classes that do not have separate proposed Line and Transformation charges, the Line Connection charges shown include Transformation charges

## SMART METER FUNDING ADDER

### 1.0 INTRODUCTION

Hydro One Distribution is applying for a Smart Meter Funding Adder of \$1.65 per metered customer per month following the Board's G-2008-0002 *Guideline for Smart Meter Funding and Cost Recovery* issued October 22, 2008. This new Smart Meter Funding Adder replaces the Board-approved Smart Meter Rate Adder of \$0.93 per metered customer per month. This rate adder is based on the in-service additions of \$92 million for 2009 which is consistent with actual year-end expenditures for 2008. It reflects a conservative estimate of what will be placed in-service in 2009. The capital expenditure of \$166.7 million for 2009, that was included in our November 7, 2008 submission, continues to be the forecast for all smart meter capital expenditures in 2009. Most of the additional dollars in the forecasted spending in 2009 relate to the program elements beyond minimum functionality.

Hydro One Distribution does not expect to incur costs associated with functions which the SME has exclusive authority to carry out. There are no costs associated with stranded meters in 2009. There are no changes to the ancillary systems from what was previously defined as minimum functionality.

### 2.0 SMART METER PROGRAM

On June 23, 2004, the Minister of Energy issued a directive to the Ontario Energy Board that established targets for the installation of smart meters for all Ontario customers. Hydro One Distribution's share, based on its proportionate share of customers in the Province, was 240,000 customers by the end of 2007 and all 1.2 million customers by the end of 2010. The cumulative number of meters that have been installed as of year-end 2008 is 706,450 meters.

1 The planned installation for 2009 is an additional 370,000 smart meters. Table 1 shows the  
2 meters to be installed in 2009 by month.

3  
4 Hydro One Distribution is accountable for owning and installing the smart meters, collecting  
5 customer metering data over a telecommunications network ("AMRC" and "WAN") to a  
6 computer application ("AMCC"), passing daily hourly consumption data to the data warehouse  
7 of the IESO (which has been appointed as the Smart Meter Entity - "MDMR"), and receiving  
8 the time-of use data back for customer billing purposes.

9  
10 Hydro One Distribution's plan for the deployment of smart meters has been developed to  
11 ensure the highest long term value for customers. Our strategy and operating principles seek to  
12 protect the investment from early obsolescence, while at the same time recognizing and  
13 balancing the inherent risks associated with new technology and large projects. Accordingly,  
14 Hydro One Distribution's smart metering plan is to deploy a solution that meets the Ministry of  
15 Energy's requirements and is an enabler for other business processes and transformations.

16  
17 Hydro One Distribution has previously provided to the Board its smart meter plans (EB-2006-  
18 0246), where it outlined its assessment of minimum functionality and the required architecture;  
19 its procurement process and contracts with vendors; updated plans for smart meter deployment;  
20 risk assessment and mitigation plans; and the associated costs. Detailed evidence describing  
21 this work was filed in the EB-2007-0063 and EB-2007-0681 proceedings.

### 22 23 **3.0 CAPITAL EXPENDITURES**

24  
25 Hydro One Distribution's capital spending requirement of \$92 million for the \$1.65 rate adder  
26 reflects activities which are mainly associated with the minimal functionality elements. These  
27 activities which account for \$68.7 million of the \$92 million, include the following work:

- 1 • Installing 370,000 additional smart meters and installing advanced metering  
2 communications devices ("AMCDs");
- 3 • Building and expanding the advanced metering regional collector ("AMRC") and repeaters,  
4 and underlying networks to accommodate an increasing number of meters coming on-  
5 stream; and
- 6 • Commissioning and placing into service, hardware and software for the advanced metering  
7 control computers ("AMCC") to enable them to communicate and transmit quality meter  
8 data to and from the meter data management and meter data repository (MDM/R) and the  
9 Company's CIS.

10  
11 There is \$23.3 million of incremental functionality activities included in the \$92 million spend.  
12 The associated activities include ensuring the effective use of the smart meters to provide time-  
13 differentiated billing to customers as well as providing Hydro One Distribution the ability to  
14 leverage its AMI system for other business benefits. Specific activities include:

- 15  
16 • Upgrades to our CIS system to provide for Time of Use billing and related required  
17 settlement changes. This aspect of the Smart Meter program is rooted in the government's  
18 desire and directive to create a conservation culture where time of use rates are an integral  
19 part;
- 20 • Integration of the end to end systems including business process redesign and optimizing  
21 the handling of transactions and exceptions. This integration ties the AMI systems with the  
22 IESO's MDMR and Hydro One Distribution's CIS system to provide ongoing  
23 synchronization functionality as well as to enable the collection of time differentiated  
24 consumption data required for TOU billing; and,
- 25 • Integration of super capacitors in meters and batteries in the regional collectors (AMRC)  
26 that enable real time outage reporting after and during power outages.

1 The full business plan justification for incremental functionality was provided in detail as part  
2 of the EB-2007-0681 proceeding in Exhibit D1, Tab 3, Schedule 2, pages 27 to 29.

3  
4 Table 1 provides Monthly Capital dollar expenditures. Table 2 provides Monthly Capital  
5 expenditures per meter.

6  
7 **4.0 OPERATION, MAINTENANCE & ADMINISTRATION (OM&A)**

8  
9 The operating, maintenance and administration expenditures of \$6.9M in 2009 reflect a  
10 conservative estimate based on 2008 actual spending. It is anticipated that the actual 2009  
11 OM&A spending will be higher. Hydro One Distribution is not requesting these additional  
12 forecasted expenditures in the proposed rate adder.

13  
14 The 2009 OM&A expenditures will be focused on:

- 15  
16 • Maintaining and operating hardware, software and software licenses;  
17 • Telecommunication charges associated with operating the Local Area Networks and Wide  
18 Area Network;  
19 • Maintaining smart meters that have been placed into service;  
20 • Managing, developing and implementing business process redesign, change management  
21 (including staff training) and customer communication related work; and  
22 • Responding to higher customer inquiries pre- and post-installation of smart meters on  
23 customer premises.

24  
25 Table 1 provides Monthly OM&A dollar expenditures. Table 2 provides Monthly OM&A  
26 expenditures per meter.



2

3

4

5

6

[illegible]

**5.0 CALCULATION OF FUNDING ADDER**

The calculation of the 2009 Smart Meter Funding Adder of \$1.65 per metered customer per month is detailed in the appendices of Exhibit B2, Tab 1, Schedule 3.

The methodology applied to determine the funding adder is consistent with that applied to determine the 2007 approved Smart meter rate adder of \$0.93 per customer per month, which is currently in effect and will be replaced by the new funding adder when approved.

The costs used to determine the smart meter funding adder include capital expenditures of \$92 million, OM&A expenditures of \$6.9 million, and the 2008 year-end actual in-service additions of \$92 million.

The cost of capital assumptions, the associated interest rates and the tax rates applied to determine the smart meter funding adder are consistent with those used to determine the incremental capital rate rider included in this application, and described in Exhibit B2, Tab 1, Schedule 2 Appendix F.

## Rates Revenues by Customer Class

The following Table 1 provides 2008 revenues as approved in EB-2007-0681 by customer class similar as requested in Sheet B1.1 “Re-Basing Revenue” of the OEB 2009 3GIRM Supplementary Filing Module.

**Table 1**

### Approved 2008 Rates Revenues by Customer Class

| Class    | # customers<br>2008* | GWh<br>2008*  | kWs<br>2008*      | Fixed Charge<br>\$/Cust/Month | Variable charge<br>¢/kWh \$/kW | 2008 Rates Rev<br>\$M |
|----------|----------------------|---------------|-------------------|-------------------------------|--------------------------------|-----------------------|
| UR       | 162,058              | 1,494         | -                 | \$13.78                       | 2.21                           | \$59.8                |
| R1       | 376,430              | 4,407         | 96                | \$18.32                       | 2.56                           | \$195.6               |
| R2       | 364,938              | 5,624         | 68,268            | \$48.01                       | 2.98                           | \$377.9               |
| Seasonal | 155,177              | 707           | -                 | \$18.77                       | 6.14                           | \$78.3                |
| GSe      | 97,005               | 2,299         | 512,108           | \$29.79                       | 3.26                           | \$109.6               |
| GSd      | 7,015                | 3,237         | 11,019,445        | \$44.97                       | 8.94                           | \$102.3               |
| UGe      | 12,744               | 424           | 69,464            | \$11.86                       | 2.01                           | \$10.3                |
| UGd      | 1,429                | 831           | 2,203,297         | \$28.08                       | 7.05                           | \$16.0                |
| St Lgt   | 4,800                | 120.60        | -                 | \$0.96                        | 4.39                           | \$5.3                 |
| Sen Lgt  | 29,341               | 22.42         | -                 | \$0.96                        | 5.09                           | \$1.5                 |
| Dgen     | 84                   | 3             | 48,843            | \$35.27                       | 6.87                           | \$0.4                 |
| ST       | 673                  | 19,240        | 43,021,924        | \$357.98                      | 0.616                          | \$29.4                |
|          | <b>1,211,693</b>     | <b>38,411</b> | <b>56,943,444</b> |                               |                                | <b>\$986.5</b>        |

Note: Numbers may not add due to rounding.

\* Exhibit G1, Tab 5, Schedule 1, Table 1, EB-2007-0681

Table 2 below provides 2007 revenues by customer class using 2008 rates, as approved in EB-2007-0681, and 2007 actual load. This is the information requested in Output Sheet D1.1 “Load Actual Most Recent Year” of the OEB 2009 3GIRM Supplementary Filing Module.

**Table 2**

**Rates Revenues by Customer Class Using 2008 Rates and 2007 Load**

| <b>Class</b> | <b># customers<br/>2007</b> | <b>GWh<br/>2007</b> | <b>kWs<br/>2007</b> | <b>Fixed Charge<br/>\$/Cust/Month*</b> | <b>Variable charge*</b> |       | <b>New Rates Rev<br/>\$M</b> |
|--------------|-----------------------------|---------------------|---------------------|----------------------------------------|-------------------------|-------|------------------------------|
| UR           | 159,875                     | 1,495               |                     | \$13.78                                | 2.21                    |       | \$59.5                       |
| R1           | 373,461                     | 4,399               |                     | \$18.32                                | 2.56                    |       | \$194.7                      |
| R2           | 363,008                     | 5,595               |                     | \$48.01                                | 2.98                    |       | \$375.9                      |
| Seasonal     | 155,586                     | 747                 |                     | \$18.77                                | 6.14                    |       | \$80.9                       |
| GSe          | 96,799                      | 2,246               |                     | \$29.79                                | 3.26                    |       | \$107.8                      |
| GSd          | 6,995                       | 3,310               | 10,821,156          | \$44.97                                |                         | 8.94  | \$100.5                      |
| UGe          | 12,501                      | 397                 |                     | \$11.86                                | 2.01                    |       | \$9.8                        |
| UGd          | 1,382                       | 778                 | 2,150,488           | \$28.08                                |                         | 7.05  | \$15.6                       |
| St Lgt       | 4,800                       | 124.50              |                     | \$0.96                                 | 4.39                    |       | \$5.5                        |
| Sen Lgt      | 29,341                      | 24.00               |                     | \$0.96                                 | 5.09                    |       | \$1.6                        |
| Dgen         | 82                          | 3                   | 47,564              | \$35.27                                |                         | 6.87  | \$0.4                        |
| ST           | 781                         | 19,130              | 42,724,683          | \$357.98                               |                         | 0.616 | \$29.7                       |
|              | <b>1,204,611</b>            | <b>38,249</b>       | <b>55,743,891</b>   |                                        |                         |       | <b>\$981.8</b>               |

Note: Numbers may not add due to rounding.

\* Exhibit G1, Tab 4, Schedule 2, Table 1, EB-2007-06810

## **2009 OEB 3GIRM SUPPLEMENTARY FILING MODULE OUTPUT SHEETS**

### **1.0 OVERVIEW**

The following output sheets from the OEB 3GIRM Supplementary Filing Module have been completed by Hydro One and attached as Appendices to this Exhibit:

B3.1 “Rebasing Revenue Requirement” [Appendix A]

F1.1 “Z-Factor Tax Changes” [Appendix B]

G1.1 “Threshold Parameters” [Appendix C]

G2.1 “Threshold Test” [Appendix D]

G3.1 “Depreciation CCA Factors” [Appendix E]

G4.1 “Incremental Capital Adjustment Revenue Requirement” [Appendix F]

The complete Supplementary Filing Module output has also been electronically submitted to the Board under separate cover.

### **2.0 MODIFICATIONS TO OEB SUPPLEMENTARY FILING MODULE**

Some specific manual modifications have been made by Hydro One Networks to the OEB’s 3GIRM Supplementary Filing Module. In several instances, the 3GIRM Supplementary Filing Module was not used to determine specific values and they were manually input. Changes were also made to the calculation methodologies for two parameters in order to match Hydro One’s approved Revenue Requirement as per the OEB Decision in its EB-2007-0681 application for 2008 Distribution Revenue Requirement and Rates. The list of modifications which follows is sorted by the individual worksheets in the Board’s Supplementary Module workbook where the changes have been made.

**B3.1 “Rebasing Revenue Requirement” [Appendix A]:**

- The “Rate Classes Revenue – General” (“AW”) was manually input as this was not calculated by the model.

**F1.1 “Z-Factor Tax Changes” [Appendix B]:**

- Modified the calculation of the “Tax Related Amounts Forecast from Income Tax Rate Changes” to add the line “Less Tax Credit (the amount of \$1.1M) and carried it across the row into each future year. This is to take into account the R&D ITC of \$(0.3)M and Ontario Education credits of \$(0.8)M which were taken into account in arriving at the Hydro One Distribution 2008 income tax.
- Modified the “Grossed-Up Tax Amount” to reflect the following formula  $[(\text{Regulatory Taxable Income} \times \text{Corporate Tax Rate}) - \text{Tax Credit} = \text{Grossed-up Tax Amount}]$  and carried it across the row into each future year.

**G1.1 “Threshold Parameters” [Appendix C]:**

- For the Growth Factor “G” calculation, the “Rebasing Total” (“C”) and “Most Recent Year Reported Total” (“F”) were both manually input as these values were manually calculated.

## B3.1 Re-Basing Reven Requiremt

| Applicants Rate Base                                            |                  | Last Rate Re-Basing Amount |                                     |
|-----------------------------------------------------------------|------------------|----------------------------|-------------------------------------|
| <b>Average Net Fixed Assets</b>                                 |                  |                            |                                     |
| Gross Fixed Assets - Re-Basing Opening                          | \$ 6,118,400,000 | A                          |                                     |
| Add: CWIP Re-Basing Opening                                     | \$ 94,400,000    | B                          |                                     |
| Re-Basing Capital Additions                                     | \$ 401,400,000   | C                          |                                     |
| Re-Basing Capital Disposals                                     | \$ 600,000       | D                          |                                     |
| Re-Basing Capital Retirements                                   | -\$ 50,800,000   | E                          |                                     |
| Deduct: CWIP Re-Basing Closing                                  | -\$ 64,600,000   | F                          |                                     |
| Gross Fixed Assets - Re-Basing Closing                          | \$ 6,499,400,000 | G                          |                                     |
| Average Gross Fixed Assets                                      |                  |                            | \$ 6,308,900,000 H = ( A + G ) / 2  |
| Accumulated Depreciation - Re-Basing Opening                    | \$ 2,289,500,000 | I                          |                                     |
| Re-Basing Depreciation Expense                                  | \$ 187,500,000   | J                          |                                     |
| Re-Basing Disposals                                             | \$ 300,000       | K                          |                                     |
| Re-Basing Retirements                                           | -\$ 50,800,000   | L                          |                                     |
| Accumulated Depreciation - Re-Basing Closing                    | \$ 2,426,500,000 | M                          |                                     |
| Average Accumulated Depreciation                                |                  |                            | \$ 2,358,000,000 N = ( I + M ) / 2  |
| <b>Average Net Fixed Assets</b>                                 |                  |                            | \$ 3,950,900,000 O = H - M          |
| <b>Working Capital Allowance</b>                                |                  |                            |                                     |
| Working Capital Allowance Base                                  | \$ 296,500,000   | P                          |                                     |
| Working Capital Allowance Rate                                  | 100.0%           | Q                          |                                     |
| <b>Working Capital Allowance</b>                                |                  |                            | \$ 296,500,000 R = P * Q            |
| <b>Rate Base</b>                                                |                  |                            | \$ 4,247,400,000 S = O + R          |
| <b>Return on Rate Base</b>                                      |                  |                            |                                     |
| Deemed ShortTerm Debt %                                         | 4.00%            | T                          | \$ 169,896,000 W = S * T            |
| Deemed Long Term Debt %                                         | 56.00%           | U                          | \$ 2,378,544,000 X = S * U          |
| Deemed Equity %                                                 | 40.00%           | V                          | \$ 1,698,960,000 Y = S * V          |
| Short Term Interest                                             | 4.47%            | Z                          | \$ 7,594,351 AC = W * Z             |
| Long Term Interest                                              | 5.72%            | AA                         | \$ 136,052,717 AD = X * AA          |
| Return on Equity                                                | 8.57%            | AB                         | \$ 145,600,872 AE = Y * AB          |
| <b>Return on Rate Base</b>                                      |                  |                            | \$ 289,247,940 AF = AC + AD + AE    |
| <b>Distribution Expenses</b>                                    |                  |                            |                                     |
| OM&A Expenses                                                   | \$ 466,300,000   | AG                         |                                     |
| Amortization                                                    | \$ 31,600,000    | AH                         |                                     |
| Ontario Capital Tax (F1.1 Z-Factor Tax Changes)                 | \$ 8,474,175     | AI                         |                                     |
| Grossed Up PILs (F1.1 Z-Factor Tax Changes)                     | \$ 34,609,999    | AJ                         |                                     |
| Low Voltage                                                     | \$ -             | AK                         |                                     |
| Transformer Allowance                                           | \$ -             | AL                         |                                     |
| Capitalized Depreciation                                        | -\$ 12,400,000   | AM                         |                                     |
| Asset Removal Cost                                              | \$ 22,800,000    | AN                         |                                     |
| Depreciation Expense                                            | \$ 187,500,000   | AO                         |                                     |
|                                                                 |                  |                            | \$ 738,884,174 AP = SUM ( AG : AO ) |
| <b>Revenue Offsets</b>                                          |                  |                            |                                     |
| Specific Service Charges                                        | -\$ 5,500,000    | AQ                         |                                     |
| Late Payment Charges                                            | -\$ 14,500,000   | AR                         |                                     |
| Other Distribution Income                                       | -\$ 11,300,000   | AS                         |                                     |
| Other Income and Deductions                                     | -\$ 10,700,000   | AT                         | -\$ 42,000,000 AU = SUM ( AQ : AT ) |
| <b>Revenue Requirement from Distribution Rates</b>              |                  |                            | \$ 986,132,114 AV = AP + AU         |
| <b>Rate Classes Revenue</b>                                     |                  |                            |                                     |
| Rate Classes Revenue - General (B1.1 Re-Basing Revenue - Gen)   | \$ 986,473,000   | AW                         |                                     |
| Rate Classes Revenue - Unique (B2.1 Re-Basing Revenue - Unique) | \$ -             | AX                         |                                     |
| <b>Rate Classes Revenue - Total</b>                             |                  |                            | \$ 986,473,000 AY = AW + AX         |
| Difference                                                      |                  |                            | -\$ 340,886 AZ = AV - AY            |
| Difference (Percentage - should be less than 1%)                |                  |                            | -0.03%                              |

## F1.1 Z-Factor Tax Changes

|                                                                      | 2008                        | 2009                        | 2010                        | 2011                        | 2012                        |
|----------------------------------------------------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|
| <b>Change in CCA - Distribution Assets (Class 1; New Class 1.1)</b>  | <b>\$ -</b>                 | <b>\$ -</b>                 | <b>\$ -</b>                 | <b>\$ -</b>                 | <b>\$ -</b>                 |
| CCA Difference                                                       | \$ -                        | \$ -                        | \$ -                        | \$ -                        | \$ -                        |
| Tax Rate (Anticipated Corporate Income Tax Rates during IR term)     | 33.5%                       | 33.0%                       | 32.0%                       | 30.5%                       | 29.0%                       |
| Tax Impact                                                           | \$ -                        | \$ -                        | \$ -                        | \$ -                        | \$ -                        |
| <b>Grossed-up Tax Amount</b>                                         | <b>\$ -</b>                 | <b>\$ -</b>                 | <b>\$ -</b>                 | <b>\$ -</b>                 | <b>\$ -</b>                 |
| <b>2. Tax Related Amounts Forecast from Capital Tax Rate Changes</b> | <b>2008</b>                 | <b>2009</b>                 | <b>2010</b>                 | <b>2011</b>                 | <b>2012</b>                 |
| Taxable Capital                                                      | \$3,772,100,000             | \$3,772,100,000             | \$3,772,100,000             | \$3,772,100,000             | \$3,772,100,000             |
| Deduction from taxable capital up to \$15,000,000                    | \$ 5,800,000                | \$ 5,800,000                | \$ 5,800,000                | \$ 5,800,000                | \$ 5,800,000                |
| Net Taxable Capital                                                  | \$3,766,300,000             | \$3,766,300,000             | \$3,766,300,000             | \$3,766,300,000             | \$3,766,300,000             |
| Rate                                                                 | 0.225%                      | 0.225%                      | 0.150%                      | 0.000%                      | 0.000%                      |
| Ontario Capital Tax (Deductible, not grossed-up)                     | <u>\$ 8,474,175</u>         | <u>\$ 8,474,175</u>         | <u>\$ 2,816,986</u>         | <u>\$ -</u>                 | <u>\$ -</u>                 |
| <b>3. Tax Related Amounts Forecast from Income Tax Rate Changes</b>  | <b>2008</b>                 | <b>2009</b>                 | <b>2010</b>                 | <b>2011</b>                 | <b>2012</b>                 |
| Regulatory Taxable Income                                            | \$ 106,600,000              | \$ 106,600,000              | \$ 106,600,000              | \$ 106,600,000              | \$ 106,600,000              |
| Corporate Tax Rate                                                   | 33.5%                       | 33.0%                       | 32.0%                       | 30.5%                       | 29.0%                       |
| Less Tax Credit                                                      | \$ 1,101,001                | \$ 1,101,001                | \$ 1,101,001                | \$ 1,101,001                | \$ 1,101,001                |
| <b>Grossed-up Tax Amount</b>                                         | <u>\$ 34,609,999</u>        | <u>\$ 34,076,999</u>        | <u>\$ 33,010,999</u>        | <u>\$ 31,411,999</u>        | <u>\$ 29,812,999</u>        |
| Tax Related Amounts Forecast from CCA Rate Changes                   | \$ -                        | \$ -                        | \$ -                        | \$ -                        | \$ -                        |
| Tax Related Amounts Forecast from Capital Tax Rate Changes           | \$ 8,474,175                | \$ 8,474,175                | \$ 2,816,986                | \$ -                        | \$ -                        |
| Tax Related Amounts Forecast from Income Tax Rate Changes            | \$ 34,609,999               | \$ 34,076,999               | \$ 33,010,999               | \$ 31,411,999               | \$ 29,812,999               |
| <b>Total Tax Related Amounts</b>                                     | <b><u>\$ 43,084,174</u></b> | <b><u>\$ 42,551,174</u></b> | <b><u>\$ 35,827,985</u></b> | <b><u>\$ 31,411,999</u></b> | <b><u>\$ 29,812,999</u></b> |
| Incremental Tax Savings                                              |                             | -\$ 533,000                 | -\$ 7,256,189               | -\$ 11,672,175              | -\$ 13,271,175              |
| Total Tax Savings (2009 - 2012)                                      |                             |                             |                             |                             | -\$ 32,732,539              |
| Sharing of Tax Savings (50%)                                         |                             | -\$ 266,500                 | -\$ 3,628,094               | -\$ 5,836,088               | -\$ 6,635,588               |
| Total Sharing of Tax Savings (50%)                                   |                             |                             |                             |                             | -\$ 16,366,269              |



# G1.1 Threshold Parameters

## Price Cap Index

|                           |        |
|---------------------------|--------|
| Price Escalator (GDP-IPI) | 2.10%  |
| Less Productivity Factor  | -0.72% |
| Less Stretch Factor       | -0.40% |

**Price Cap Index** **0.98%**

## Growth

|                     |                                 |               |   |
|---------------------|---------------------------------|---------------|---|
| Re-Basing - General | B1.1 Re-Basing Revenue - Gen    | \$ 986        | A |
| Re-Basing - Unique  | B2.1 Re-Basing Revenue - Unique | \$ -          | B |
| Re-Basing - Total   |                                 | <u>\$ 986</u> | C |

|                                     |                                 |               |   |
|-------------------------------------|---------------------------------|---------------|---|
| Most Recent Year Reported - General | D1.1 Ld Act-Mst Rcent Yr - Gen  | \$ 982        | D |
| Most Recent Year Reported - Unique  | D1.2 Ld Act-Mst Rcent Yr - Uniq | \$ -          | E |
| Most Recent Year Reported - Total   |                                 | <u>\$ 982</u> | F |

**Growth** **0.48%** G

G2.1 Threshold Test

Updated: January 30, 2009

EB-2008-0187

Exhibit B2-1-2

Appendix D

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| Year<br>Status                     | 2005<br>Actual  | 2006<br>Actual  | 2007<br>Actual  | 2008<br>Re-Basing | 2008<br>Forecast                              | 2009<br>Proposed            |
|------------------------------------|-----------------|-----------------|-----------------|-------------------|-----------------------------------------------|-----------------------------|
| Price Cap Index                    |                 |                 |                 | 0.98%             | A                                             |                             |
| Growth                             |                 |                 |                 | 0.48%             | B                                             |                             |
| Dead Band                          |                 |                 |                 | 20%               | C                                             |                             |
| Average Net Fixed Assets           |                 |                 |                 |                   |                                               |                             |
| Gross Fixed Assets Opening         | \$5,224,800,000 | \$5,492,700,000 | \$5,866,500,000 | \$6,118,400,000   | \$ -                                          | \$ -                        |
| Add: CWIP Opening                  | \$ 53,200,000   | \$ 79,700,000   | \$ 87,000,000   | \$ 94,400,000     | \$ -                                          | \$ -                        |
| Capital Additions                  | \$ 317,200,000  | \$ 387,200,000  | \$ 479,500,000  | \$ 401,400,000    | \$ -                                          | \$460,800,000               |
| Capital Disposals                  | \$ 400,000      | \$ 4,800,000    | \$ -            | \$ 600,000        | \$ -                                          | \$ -                        |
| Capital Retirements                | -\$ 23,200,000  | -\$ 10,900,000  | -\$ 184,900,000 | -\$ 50,800,000    | \$ -                                          | \$ -                        |
| Deduct: CWIP Closing               | -\$ 79,700,000  | -\$ 87,000,000  | -\$ 150,000,000 | -\$ 64,600,000    | \$ -                                          | \$ -                        |
| Gross Fixed Assets - Closing       | \$5,492,700,000 | \$5,866,500,000 | \$6,098,100,000 | \$6,499,400,000   | \$ -                                          | \$460,800,000               |
| Average Gross Fixed Assets         | \$5,358,750,000 | \$5,679,600,000 | \$5,982,300,000 | \$6,308,900,000   | \$ -                                          | \$230,400,000               |
| Accumulated Depreciation - Opening | \$2,046,100,000 | \$2,175,900,000 | \$2,328,700,000 | \$2,289,500,000   | \$ -                                          | \$ -                        |
| Depreciation Expense               | \$ 155,300,000  | \$ 159,200,000  | \$ 165,100,000  | \$ 187,500,000    | G \$ -                                        | \$ -                        |
| Disposals                          | -\$ 7,300,000   | \$ 3,900,000    | -\$ 3,700,000   | \$ 300,000        | \$ -                                          | \$ -                        |
| Retirements                        | -\$ 18,200,000  | -\$ 10,300,000  | -\$ 184,900,000 | -\$ 50,800,000    | \$ -                                          | \$ -                        |
| Accumulated Depreciation - Closing | \$2,175,900,000 | \$2,328,700,000 | \$2,305,200,000 | \$2,426,500,000   | \$ -                                          | \$ -                        |
| Average Accumulated Depreciation   | \$2,111,000,000 | \$2,252,300,000 | \$2,316,950,000 | \$2,358,000,000   | \$ -                                          | \$ -                        |
| Average Net Fixed Assets           | \$3,247,750,000 | \$3,427,300,000 | \$3,665,350,000 | \$3,950,900,000   | H \$ -                                        | \$230,400,000               |
| Working Capital Allowance          |                 |                 |                 |                   |                                               |                             |
| Working Capital Allowance Base     |                 |                 |                 | \$ 296,500,000    |                                               |                             |
| Working Capital Allowance Rate     |                 |                 |                 | 100%              |                                               |                             |
| Working Capital Allowance          |                 |                 |                 | \$ 296,500,000    | I                                             |                             |
| Rate Base                          |                 |                 |                 | \$4,247,400,000   | J = H + I                                     |                             |
| Depreciation                       |                 |                 |                 | G \$ 187,500,000  | K                                             |                             |
| Threshold Test                     |                 |                 |                 | 153.10%           | L = 1 + ( J / K ) * ( B + A * ( 1 + B ) ) + C |                             |
| Threshold CAPEX                    |                 |                 |                 |                   |                                               | \$287,056,226 M = K * L     |
| Proposed CAPEX                     |                 |                 |                 |                   |                                               |                             |
| CWIP Opening                       |                 |                 |                 |                   | D \$ -                                        | N                           |
| Capital Additions                  |                 |                 |                 |                   | E \$460,800,000                               | O                           |
| CWIP Closing                       |                 |                 |                 |                   | F \$ -                                        | P                           |
| Proposed CAPEX                     |                 |                 |                 |                   |                                               | \$460,800,000 Q = N + O + P |
| Incremental Capital CAPEX          |                 |                 |                 |                   |                                               | \$173,743,774 R = Q - M     |

## G3.1 Depreciation CCA Factors

## Balance Sheet

| Year<br>Status                                     | 2005<br>Actual  | 2006<br>Actual  | 2007<br>Actual  | 2008<br>Re-Basing | 2008<br>Forecast | 2009<br>Proposed |
|----------------------------------------------------|-----------------|-----------------|-----------------|-------------------|------------------|------------------|
| <b>Fixed Assets &amp; Accumulated Depreciation</b> |                 |                 |                 |                   |                  |                  |
| Gross Fixed Assets - Opening                       | \$5,224,800,000 | \$5,492,700,000 | \$5,866,500,000 | \$6,118,400,000   | \$ -             | \$ -             |
| Add: CWIP - Opening                                | \$ 53,200,000   | \$ 79,700,000   | \$ 87,000,000   | \$ 94,400,000     | \$ -             | \$ -             |
| Capital Additions                                  | \$ 317,200,000  | \$ 387,200,000  | \$ 479,500,000  | \$ 401,400,000    | \$ -             | \$ 460,800,000   |
| Capital Disposals                                  | \$ 400,000      | \$ 4,800,000    | \$ -            | \$ 600,000        | \$ -             | \$ -             |
| Capital Retirements                                | -\$ 23,200,000  | -\$ 10,900,000  | -\$ 184,900,000 | -\$ 50,800,000    | \$ -             | \$ -             |
| Deduct: CWIP Closing                               | -\$ 79,700,000  | -\$ 87,000,000  | -\$ 150,000,000 | -\$ 64,600,000    | \$ -             | \$ -             |
| Gross Fixed Assets - Closing                       | \$5,492,700,000 | \$5,866,500,000 | \$6,098,100,000 | \$6,499,400,000   | \$ -             | \$ 460,800,000   |
| Accumulated Depreciation - Opening                 | \$2,046,100,000 | \$2,175,900,000 | \$2,328,700,000 | \$2,289,500,000   | \$ -             | \$ -             |
| Depreciation Expense                               | \$ 155,300,000  | \$ 159,200,000  | \$ 165,100,000  | \$ 187,500,000    | \$ -             | \$ -             |
| Disposals                                          | -\$ 7,300,000   | \$ 3,900,000    | -\$ 3,700,000   | \$ 300,000        | \$ -             | \$ -             |
| Retirements                                        | -\$ 18,200,000  | -\$ 10,300,000  | -\$ 184,900,000 | -\$ 50,800,000    | \$ -             | \$ -             |
| Accumulated Depreciation - Closing                 | \$2,175,900,000 | \$2,328,700,000 | \$2,305,200,000 | \$2,426,500,000   | \$ -             | \$ -             |

## Depreciation Expense as a percentage of Gross Fixed Assets

|                                                                                                                                |                 |                 |                 |                 |      |                  |
|--------------------------------------------------------------------------------------------------------------------------------|-----------------|-----------------|-----------------|-----------------|------|------------------|
| Depreciation Expense on Gross Fixed Assets attributable to prior years                                                         | \$ 155,300,000  | \$ 159,200,000  | \$ 165,100,000  | \$ 187,500,000  | \$ - | -\$ 11,700,000   |
| Depreciation Expense on Gross Fixed Assets attributable to reporting years                                                     | \$ -            | \$ -            | \$ -            | \$ -            | \$ - | \$ 11,700,000 A  |
| Depreciation Expense on Gross Fixed Assets                                                                                     | \$ 155,300,000  | \$ 159,200,000  | \$ 165,100,000  | \$ 187,500,000  | \$ - | \$ -             |
| Gross Fixed Assets attributable to prior years                                                                                 | \$5,202,000,000 | \$5,486,600,000 | \$5,681,600,000 | \$6,068,200,000 | \$ - | \$ -             |
| Gross Fixed Assets attributable to reporting years                                                                             | \$ 290,700,000  | \$ 379,900,000  | \$ 416,500,000  | \$ 431,200,000  | \$ - | \$ 460,800,000 B |
| Gross Fixed Assets - Closing                                                                                                   | \$5,492,700,000 | \$5,866,500,000 | \$6,098,100,000 | \$6,499,400,000 | \$ - | \$ 460,800,000   |
| Depreciation Expense as a percentage of Gross Fixed Assets - Prior Years                                                       | 3%              | 3%              | 3%              | 3%              | 0%   | 0%               |
| Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years                                                   | 0%              | 0%              | 0%              | 0%              | 0%   | 3% C = A / B     |
| <b>Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years Times 2 (Two) to adjust for half-year rule</b> |                 |                 |                 |                 |      | 5% D = C * 2     |

## Income Tax Return

| Year<br>Status                                                                                       | 2005<br>Actual     | 2006<br>Actual  | 2007<br>Actual  | 2008<br>Re-Basing | 2008<br>Forecast | 2009<br>Proposed |
|------------------------------------------------------------------------------------------------------|--------------------|-----------------|-----------------|-------------------|------------------|------------------|
| <b>Undepreciated Capital Cost and Capital Cost Allowance</b><br>(as derived from CCRA T2 SCH 8 (99)) |                    |                 |                 |                   |                  |                  |
| Undepreciated capital cost at the beginning of the year                                              | 2 \$2,882,400,000  | \$2,933,800,000 | \$3,073,600,000 | \$3,207,700,000   | \$ -             | \$3,482,400,000  |
| Cost of acquisitions during the year (new property must be available for use)                        | 3 \$ 212,400,000   | \$ 328,700,000  | \$ 342,900,000  | \$ 549,900,000    | \$ -             | \$ 460,800,000   |
| Net adjustments                                                                                      | 4 \$ -             | \$ -            | \$ -            | \$ -              | \$ -             | \$ -             |
| Proceeds of dispositions during the year (amount not to exceed the capital cost)                     | 5 \$ -             | \$ -            | \$ -            | \$ -              | \$ -             | \$ -             |
| Undepreciated capital cost                                                                           | 6 \$3,094,800,000  | \$3,262,500,000 | \$3,416,500,000 | \$3,757,600,000   | \$ -             | \$3,943,200,000  |
| 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds row 5)            | 7 \$ -             | \$ -            | \$ -            | \$ -              | \$ -             | \$ -             |
| Reduced undepreciated capital cost (row 6 minus row 7)                                               | 8 \$ -             | \$ -            | \$ -            | \$ -              | \$ -             | \$ -             |
| Recapture of capital cost allowance                                                                  | 10 \$ -            | \$ -            | \$ -            | \$ -              | \$ -             | \$ -             |
| Terminal loss                                                                                        | 11 \$ -            | \$ -            | \$ -            | \$ -              | \$ -             | \$ -             |
| Capital cost allowance                                                                               | 12 \$ 161,000,000  | \$ 188,900,000  | \$ 208,800,000  | \$ 275,200,000    | \$ -             | \$ 292,848,000   |
| Undepreciated capital cost at the end of the year (row 6 minus row 12)                               | 13 \$2,933,800,000 | \$3,073,600,000 | \$3,207,700,000 | \$3,482,400,000   | \$ -             | \$3,650,352,000  |
| CCA on Opening UCC                                                                                   | \$ 145,800,000     | \$ 158,400,000  | \$ 186,500,000  | \$ 206,900,000    | \$ -             | \$ 259,200,000   |
| CCA on Additions To UCC                                                                              | \$ 15,200,000      | \$ 30,500,000   | \$ 22,300,000   | \$ 68,300,000     | \$ -             | \$ 33,648,000 E  |
| CCA on Other Adjustments                                                                             | \$ -               | \$ -            | \$ -            | \$ -              | \$ -             | \$ -             |
| CCA Claimed                                                                                          | \$ 161,000,000     | \$ 188,900,000  | \$ 208,800,000  | \$ 275,200,000    | \$ -             | \$ 292,848,000   |

## CCA as a percent of UCC

|                                                                               |                    |                 |                 |                 |      |                  |
|-------------------------------------------------------------------------------|--------------------|-----------------|-----------------|-----------------|------|------------------|
| Opening UCC                                                                   | 2 \$2,882,400,000  | \$2,933,800,000 | \$3,073,600,000 | \$3,207,700,000 | \$ - | \$3,482,400,000  |
| Cost of acquisitions during the year (new property must be available for use) | 3 \$ 212,400,000   | \$ 328,700,000  | \$ 342,900,000  | \$ 549,900,000  | \$ - | \$ 460,800,000 F |
| Other Adjustments                                                             | -\$ 161,000,000    | -\$ 188,900,000 | -\$ 208,800,000 | -\$ 275,200,000 | \$ - | -\$ 292,848,000  |
| Closing UCC                                                                   | 13 \$2,933,800,000 | \$3,073,600,000 | \$3,207,700,000 | \$3,482,400,000 | \$ - | \$3,650,352,000  |
| CCA as a percent of Opening UCC and Disposals From UCC                        | 5%                 | 5%              | 6%              | 6%              | 0%   | 7%               |
| CCA as a percent of Additions To UCC                                          | 7%                 | 9%              | 7%              | 12%             | 0%   | 7% G = E / F     |

## G4.1 IncrementalCapitalAdjust

| Current Revenue Requirement                                                  |                  |        |                |                       |
|------------------------------------------------------------------------------|------------------|--------|----------------|-----------------------|
| Current Revenue Requirement - General                                        |                  |        | \$ -           | A                     |
| Current Revenue Requirement - Unique                                         |                  |        | \$ -           | B                     |
| Current Revenue Requirement - Total                                          |                  |        | \$ -           | C = A + B             |
| Return on Rate Base                                                          |                  |        |                |                       |
| Incremental Capital CAPEX                                                    |                  |        | \$ 173,743,774 | D                     |
| Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years | 5.08%            | E      | \$ 8,822,926   | F = D * E             |
| Incremental Capital CAPEX to be included in Rate Base                        |                  |        | \$ 164,920,848 | G = D + F             |
| Deemed ShortTerm Debt %                                                      | 4.0%             | H      | \$ 6,596,834   | J = G * H             |
| Deemed Long Term Debt %                                                      | 56.0%            | I      | \$ 92,355,675  | K = G * I             |
| Short Term Interest                                                          | 4.47%            | L      | \$ 294,878     | N = J * L             |
| Long Term Interest                                                           | 5.72%            | M      | \$ 5,282,745   | O = K * M             |
| Return on Rate Base - Interest                                               |                  |        | \$ 5,577,623   | P = N + O             |
| Deemed Equity %                                                              | 40.0%            | Q      | \$ 65,968,339  | R = G * Q             |
| Return on Rate Base -Equity                                                  | 8.57%            | S      | \$ 5,653,487   | T = R * S             |
| Return on Rate Base - Total                                                  |                  |        | \$ 11,231,110  | U = P + T             |
| Amortization Expense                                                         |                  |        |                |                       |
| Incremental Capital CAPEX                                                    | \$173,743,773.54 | V = D  |                |                       |
| Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years | 5.08%            | W      |                |                       |
| Amortization Expense - Incremental                                           |                  |        | \$ 8,822,926   | X = V * W             |
| Grossed up PIL's                                                             |                  |        |                |                       |
| Regulatory Taxable Income                                                    |                  |        | \$ 5,653,487   | Y = T                 |
| Add Back Amortization Expense                                                |                  |        | \$ 8,822,926   | Z = X                 |
| Incremental Capital CAPEX                                                    | \$173,743,773.54 | AA = D |                |                       |
| CCA as a percent of Average UCC                                              | 7.30%            | AB     |                |                       |
| Deduct CCA                                                                   |                  |        | \$ 12,686,915  | AC = AA * AB          |
| Incremental Taxable Income                                                   |                  |        | \$ 1,789,498   | AD = Y + Z - AC       |
| Current Tax Rate (F1.1 Z-Factor Tax Changes)                                 | 33.0%            | AE     |                |                       |
| PIL's Before Gross Up                                                        |                  |        | \$ 590,534     | AF = AD * AE          |
| Incremental Grossed Up PIL's                                                 |                  |        | \$ 881,394     | AG = AF / ( 1 - AE )  |
| Ontario Capital Tax                                                          |                  |        |                |                       |
| Incremental Capital CAPEX                                                    |                  |        | \$ 173,743,774 | AH = D                |
| Less : Available Capital Exemption (if any)                                  |                  |        | \$ -           | AJ                    |
| Incremental Capital CAPEX subject to OCT                                     |                  |        | \$ 173,743,774 | AK                    |
| Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)                         | 0.225%           | AL     |                |                       |
| Incremental Ontario Capital Tax                                              |                  |        | \$ 390,923     | AM = AK * AL          |
| Incremental Revenue Requirement                                              |                  |        |                |                       |
| Return on Rate Base - Total                                                  |                  |        | \$ 11,231,110  | AN                    |
| Amortization Expense - Total                                                 |                  |        | \$ 8,822,926   | AO                    |
| Incremental Grossed Up PIL's                                                 |                  |        | \$ 881,394     | AP                    |
| Incremental Ontario Capital Tax                                              |                  |        | \$ 390,923     | AQ                    |
| Incremental Revenue Requirement                                              |                  |        | \$ 21,326,354  | R = AN + AO + AP + AQ |

## **2009 SMART METER FUNDING ADDER CALCULATION**

### **1.0 OVERVIEW**

The following output sheets from the model applied by Hydro One to determine the 2009 Smart Meter Funding Adder of \$1.65 per metered customer per month are attached as Appendices to this Exhibit:

**Appendix A “Smart Meter Costs”** lists the in-service additions and OM&A costs as well as the cost of capital assumptions, the associated interest rates and the tax rates used for the calculations.

**Appendix B “Smart Meter Revenue Requirement Calculation 2009”** provides the detailed calculation of such.

**Appendix C “PILs Calculation 2009”** provides the detailed calculation of such.

**Appendix D “Smart Meters Net Fixed Assets 2009”** provides the detailed calculation of such.

**Appendix E “Smart Meters UCC For PILs Calculation”** provides the detailed calculation of such.

The model output has also been electronically submitted to the Board under separate cover.

**2.0 METHODOLOGY AND ASSUMPTIONS FOR CALCULATION OF  
FUNDING ADDER**

The methodology applied to determine the Smart Meter Funding Adder is consistent with that applied to determine the 2007 approved Smart meter rate adder of \$0.93 per customer per month, which is currently in effect and will be replaced by the new funding adder.

The costs used to determine the smart meter funding adder are the 2009 forecasted smart meter in-service additions of \$92 million, the OM&A expenditures of \$6.9 million, and the 2008 year end actual in-service additions of \$92 million.

The cost of capital assumptions, the associated interest rates and the tax rates applied to determine the smart meter funding adder are consistent with those used to determine the incremental capital rate rider included in this application, and described in Exhibit B2, Tab 1, Schedule 2 Appendix F.

## Smart Meter Costs

### 2008 EDR Data Information

|                                 |       |
|---------------------------------|-------|
| Third-party long-term debt      | 54.8% |
| Deemed long-term debt           | 1.2%  |
| Short-term debt                 | 4.0%  |
| Deemed Equity                   | 40.0% |
| Third-party long-term debt rate | 5.71% |
| Deemed long-term debt rate      | 6.10% |
| Short-term debt rate            | 4.47% |
| Return on Equity                | 8.57% |

Weighted Average Cost of Capital 6.81%

### 2009 Tax Rate

|                           |        |
|---------------------------|--------|
| Corporate Income Tax Rate | 33.00% |
| Capital Tax Rate          | 0.225% |

### Capital Data:

|                                             | 1-May-07<br>to 31-Dec-07 | 1-Jan-08<br>to 31-Dec-08 | See Note 1<br>1-Jan-09<br>to 31-Dec-09 |
|---------------------------------------------|--------------------------|--------------------------|----------------------------------------|
| Smart meter including installation          | \$                       | 83,999,051               | \$ 83,999,051                          |
| Tools and Equipment (Work force management) | \$                       | -                        | \$ -                                   |
| Computer Hardware Costs                     | \$                       | -                        | \$ -                                   |
| Computer Software                           | \$                       | 7,989,820                | \$ 7,989,820                           |
| Total Capital Costs                         | \$ -                     | \$ 91,988,871            | \$ 91,988,871                          |

### LDC Amortization Policy:

|                                             |       |       |
|---------------------------------------------|-------|-------|
| Smart Meter Amortization Rate               | \$ 15 | Years |
| Tools and Equipment (Work force management) | \$ 5  | Years |
| Computer Hardware Amortization Rate         | \$ 5  | Years |
| Computer Software Amortization Rate         | \$ 10 | Years |

### Operating Expense Data:

|                                     | 1-Jan-09<br>to 31-Dec-09 |            |
|-------------------------------------|--------------------------|------------|
| Incremental OM&A Expenses           | \$ 6,884,912             | See Note 2 |
| Total Incremental Operating Expense | \$ 6,884,912             |            |

Note 1: 2009 Capital Additions deemed to equal 2008 Capital Additions

Note 2: 2009 OM&A Expenses deemed to equal 2008 OM&A Expenses

## Smart Meter Revenue Requirement Calculation 2009

### Average Asset Values

|                                      | 31-Dec-09      |                |
|--------------------------------------|----------------|----------------|
| Net Fixed Assets Smart Meters        | \$ 118,998,656 |                |
| Net Fixed Assets Tools and Equipment | \$ -           |                |
| Net Fixed Assets Computer Hardware   | \$ -           |                |
| Net Fixed Assets Computer Software   | \$ 10,986,003  |                |
| Total Net Fixed Assets               | \$ 129,984,658 | \$ 129,984,658 |

### Working Capital

|                        |              |            |
|------------------------|--------------|------------|
| Operation Expense      | \$ 6,884,912 |            |
| 11.2 % Working Capital | \$ 771,110   | \$ 771,110 |

### Smart Meters included in Rate Base

\$ 130,755,768

### Return on Rate Base

|                                 |       |                |              |
|---------------------------------|-------|----------------|--------------|
| Third-party long-term debt      | 54.8% | \$ 71,654,161  |              |
| Deemed long-term debt           | 1.2%  | \$ 1,569,069   |              |
| Short-term debt                 | 4.0%  | \$ 5,230,231   |              |
| Deemed Equity                   | 40.0% | \$ 52,302,307  |              |
|                                 |       | \$ 130,755,768 |              |
| Third-party long-term debt rate | 5.71% | \$ 4,093,535   |              |
| Deemed long-term debt rate      | 6.10% | \$ 95,713      |              |
| Short-term debt rate            | 4.47% | \$ 233,791     |              |
| Return on Equity                | 8.57% | \$ 4,482,308   |              |
| <b>Return on Rate Base</b>      |       | \$ 8,905,347   | \$ 8,905,347 |

### Operating Expenses

|                                |              |
|--------------------------------|--------------|
| Incremental Operating Expenses | \$ 6,884,912 |
|--------------------------------|--------------|

### Amortization Expenses

|                                             |              |  |
|---------------------------------------------|--------------|--|
| Amortization Expenses - Smart Meters        | \$ 8,399,905 |  |
| Amortization Expenses - Tools and equipment | \$ -         |  |
| Amortization Expenses - Computer Hardware   | \$ -         |  |
| Amortization Expenses - Computer Software   | \$ 1,198,473 |  |
| <b>Total Amortization Expenses</b>          | \$ 9,598,378 |  |

### Revenue Requirement Before PILs

\$ 25,388,637

### Calculation of Taxable Income

|                                |               |
|--------------------------------|---------------|
| Incremental Operating Expenses | -\$ 6,884,912 |
| Depreciation Expenses          | -\$ 9,598,378 |
| Interest Expense               | -\$ 4,423,040 |
| <b>Taxable Income For PILs</b> | \$ 4,482,308  |

### Grossed up PILs

-\$ 1,447,194

|                                 |               |
|---------------------------------|---------------|
| Revenue Requirement Before PILs | \$ 25,388,637 |
| Grossed up PILs                 | -\$ 1,447,194 |

### Revenue Requirement for Smart Meters

\$ 23,941,443

### Net Revenue Requirement for 2009

\$ 23,941,443

|                                           |           |
|-------------------------------------------|-----------|
| Average customer #                        | 1,211,693 |
| Rate Adder per month per metered customer | \$1.65    |



## PILs Calculation 2009

31-Dec-09

### INCOME TAX

|                                          |     |           |
|------------------------------------------|-----|-----------|
| Net Income                               | \$  | 4,482,308 |
| Amortization                             | \$  | 9,598,378 |
| CCA - Class 47 (8%) Smart Meters         | -\$ | 9,811,089 |
| CCA - Class 8 (20%) Tools and Equipment  | \$  | -         |
| CCA - Class 45 (45%) Computers           |     |           |
| CCA - Class 12 (100%) Computers Software | -\$ | 7,989,820 |
| Change in taxable income                 | -\$ | 3,720,223 |
| Tax Rate                                 |     | 33.00%    |
| Income Taxes Payable                     | -\$ | 1,227,674 |

### ONTARIO CAPITAL TAX

|                                     |    |             |
|-------------------------------------|----|-------------|
| Smart Meters                        | \$ | 156,798,229 |
| Tools and Equipment                 | \$ | -           |
| Computer Hardware                   | \$ | -           |
| Computer Software                   | \$ | 14,381,676  |
| Rate Base                           | \$ | 171,179,905 |
| Less: Exemption                     | \$ | -           |
| Deemed Taxable Capital              | \$ | 171,179,905 |
| Ontario Capital Tax Rate            |    | 0.225%      |
| Net Amount (Taxable Capital x Rate) | \$ | 385,155     |

### Gross Up

|                                | PILs Payable  | Gross Up | Grossed Up<br>PILs |
|--------------------------------|---------------|----------|--------------------|
| Change in Income Taxes Payable | -\$ 1,227,674 | 33.00%   | -\$ 1,832,349      |
| Change in OCT                  | \$ 385,155    |          | \$ 385,155         |
| PIL's                          | -\$ 842,519   |          | -\$ 1,447,194      |

**Smart Meter Average Net Fixed Assets 2009**

| <b>Net Fixed Assets - Smart Meters</b>        | 01-May-07 to 31-Dec-07 | 31-Dec-08     | 31-Dec-09      |
|-----------------------------------------------|------------------------|---------------|----------------|
| Opening Capital Investment                    | \$ -                   | \$ -          | \$ 83,999,051  |
| Capital Investment Year 1                     | \$ -                   |               |                |
| Capital Investment Year 2                     |                        | \$ 83,999,051 | \$ 83,999,051  |
| Capital Investment Subsequent Years           |                        |               |                |
| Closing Capital Investment                    | \$ -                   | \$ 83,999,051 | \$ 167,998,102 |
| Opening Accumulated Amortization              | \$ -                   | \$ -          | \$ 2,799,968   |
| Amortization Year 1 (15 Years Straight Line)  | \$ -                   | \$ -          | \$ 5,599,937   |
| Amortization Subsequent Years                 |                        | \$ 2,799,968  | \$ 2,799,968   |
| Closing Accumulated Amortization              | \$ -                   | \$ 2,799,968  | \$ 11,199,873  |
| Opening Net Fixed Assets                      | \$ -                   | \$ -          | \$ 81,199,083  |
| Closing Net Fixed Assets                      | \$ -                   | \$ 81,199,083 | \$ 156,798,229 |
| Average Net Fixed Assets                      | \$ -                   | \$ 40,599,541 | \$ 118,998,656 |
| <b>Net Fixed Assets - Tools and Equipment</b> |                        |               |                |
|                                               | 01-May-07 to 31-Dec-07 | 31-Dec-08     | 31-Dec-09      |
| Opening Capital Investment                    | \$ -                   | \$ -          | \$ -           |
| Capital Investment Year 1                     | \$ -                   |               |                |
| Capital Investment Year 2                     |                        | \$ -          | \$ -           |
| Closing Capital Investment                    | \$ -                   | \$ -          | \$ -           |
| Opening Accumulated Amortization              | \$ -                   | \$ -          | \$ -           |
| Amortization Year 1 (10 Years Straight Line)  | \$ -                   | \$ -          | \$ -           |
| Amortization Year 2 (10 Years Straight Line)  |                        | \$ -          | \$ -           |
| Closing Accumulated Amortization              | \$ -                   | \$ -          | \$ -           |
| Opening Net Fixed Assets                      | \$ -                   | \$ -          | \$ -           |
| Closing Net Fixed Assets                      | \$ -                   | \$ -          | \$ -           |
| Average Net Fixed Assets                      | \$ -                   | \$ -          | \$ -           |
| <b>Net Fixed Assets - Computer Hardware</b>   |                        |               |                |
|                                               | 01-May-07 to 31-Dec-07 | 31-Dec-08     | 31-Dec-09      |
| Opening Capital Investment                    | \$ -                   | \$ -          | \$ -           |
| Capital Investment Year 1                     | \$ -                   |               |                |
| Capital Investment Year 2                     |                        | \$ -          | \$ -           |
| Closing Capital Investment                    | \$ -                   | \$ -          | \$ -           |
| Opening Accumulated Amortization              | \$ -                   | \$ -          | \$ -           |
| Amortization Year 1 (5 Years Straight Line)   | \$ -                   | \$ -          | \$ -           |
| Amortization Year 2 (5 Years Straight Line)   |                        | \$ -          | \$ -           |
| Closing Accumulated Amortization              | \$ -                   | \$ -          | \$ -           |
| Opening Net Fixed Assets                      | \$ -                   | \$ -          | \$ -           |
| Closing Net Fixed Assets                      | \$ -                   | \$ -          | \$ -           |
| Average Net Fixed Assets                      | \$ -                   | \$ -          | \$ -           |
| <b>Net Fixed Assets - Computer Software</b>   |                        |               |                |
|                                               | 01-May-07 to 31-Dec-07 | 31-Dec-08     | 31-Dec-09      |
| Opening Capital Investment                    | \$ -                   | \$ -          | \$ 7,989,820   |
| Capital Investment Year 1                     | \$ -                   |               |                |
| Capital Investment Year 2                     |                        | \$ 7,989,820  | \$ 7,989,820   |
| Closing Capital Investment                    | \$ -                   | \$ 7,989,820  | \$ 15,979,640  |
| Opening Accumulated Amortization              | \$ -                   | \$ -          | \$ 399,491     |
| Amortization Year 1 (10 Years Straight Line)  | \$ -                   | \$ -          | \$ 798,982     |
| Amortization Year 2 (10 Years Straight Line)  |                        | \$ 399,491    | \$ 399,491     |
| Closing Accumulated Amortization              | \$ -                   | \$ 399,491    | \$ 1,597,964   |
| Opening Net Fixed Assets                      | \$ -                   | \$ -          | \$ 7,590,329   |
| Closing Net Fixed Assets                      | \$ -                   | \$ 7,590,329  | \$ 14,381,676  |
| Average Net Fixed Assets                      | \$ -                   | \$ 3,795,165  | \$ 10,986,003  |
| <b>Total Assets</b>                           |                        |               |                |
| Total Fixed Assets                            | \$ -                   | \$ 91,988,871 | \$ 183,977,742 |
| Total Accumulated Amortization                | \$ -                   | \$ 3,199,459  | \$ 12,797,837  |
| Closing Net Fixed Assets                      | \$ -                   | \$ 88,789,412 | \$ 171,179,905 |

**Smart Meters UCC For PILs Calculation**

**UCC - Smart Meters**

| CCA Class 47 (8%)                          | 01-May-07 to 31-Dec-07 | 31-Dec-08     | 31-Dec-09      |
|--------------------------------------------|------------------------|---------------|----------------|
| Opening UCC                                | \$ -                   | \$ -          | \$ 80,639,089  |
| Capital Additions                          | \$ -                   | \$ 83,999,051 | \$ 83,999,051  |
| UCC Before Half Year Rule                  | \$ -                   | \$ 83,999,051 | \$ 164,638,140 |
| Half Year Rule (1/2 Additions - Disposals) | \$ -                   | \$ 41,999,526 | \$ 41,999,526  |
| Reduced UCC                                | \$ -                   | \$ 41,999,526 | \$ 122,638,614 |
| CCA Rate Class 47                          | 8%                     | 8%            | 8%             |
| CCA                                        | \$ -                   | \$ 3,359,962  | \$ 9,811,089   |
| Closing UCC                                | \$ -                   | \$ 80,639,089 | \$ 154,827,051 |

**UCC - Tools and Equipment**

| CCA Class 8 (20%)                          | 01-May-07 to 31-Dec-07 | 31-Dec-08 | 31-Dec-09 |
|--------------------------------------------|------------------------|-----------|-----------|
| Opening UCC                                | \$ -                   | \$ -      | \$ -      |
| Capital Additions                          | \$ -                   | \$ -      | \$ -      |
| UCC Before Half Year Rule                  | \$ -                   | \$ -      | \$ -      |
| Half Year Rule (1/2 Additions - Disposals) | \$ -                   | \$ -      | \$ -      |
| Reduced UCC                                | \$ -                   | \$ -      | \$ -      |
| CCA Rate Class 8                           | 20%                    | 20%       | 20%       |
| CCA                                        | \$ -                   | \$ -      | \$ -      |
| Closing UCC                                | \$ -                   | \$ -      | \$ -      |

**UCC - Computer Equipment**

| CCA Class 45 (45%)                         | 31-Dec-07 | 31-Dec-08 | 31-Dec-09 |
|--------------------------------------------|-----------|-----------|-----------|
| Opening UCC                                | \$ -      | \$ -      | \$ -      |
| Capital Additions Hardware                 | \$ -      | \$ -      | \$ -      |
| Capital Additions Software                 | \$ -      | \$ -      | \$ -      |
| UCC Before Half Year Rule                  | \$ -      | \$ -      | \$ -      |
| Half Year Rule (1/2 Additions - Disposals) | \$ -      | \$ -      | \$ -      |
| Reduced UCC                                | \$ -      | \$ -      | \$ -      |
| CCA Rate Class 45                          | 55%       | 55%       | 55%       |
| CCA                                        | \$ -      | \$ -      | \$ -      |
| Closing UCC                                | \$ -      | \$ -      | \$ -      |

**UCC - Computer Software**

| CCA Class 12 (100%)                        | 31-Dec-07 | 31-Dec-08    | 31-Dec-09     |
|--------------------------------------------|-----------|--------------|---------------|
| Opening UCC                                | \$ -      | \$ -         | \$ 3,994,910  |
| Capital Additions Hardware                 | \$ -      | \$ 7,989,820 | \$ 7,989,820  |
| Capital Additions Software                 | \$ -      | \$ 7,989,820 | \$ 11,984,730 |
| UCC Before Half Year Rule                  | \$ -      | \$ 3,994,910 | \$ 3,994,910  |
| Half Year Rule (1/2 Additions - Disposals) | \$ -      | \$ 3,994,910 | \$ 7,989,820  |
| Reduced UCC                                | \$ -      | \$ 3,994,910 | \$ 7,989,820  |
| CCA Rate Class 12                          | 100%      | 100%         | 100%          |
| CCA                                        | \$ -      | \$ 3,994,910 | \$ 7,989,820  |
| Closing UCC                                | \$ -      | \$ 3,994,910 | \$ 3,994,910  |

## **RATE SCHEDULE EXPLANATION**

Hydro One has updated all rate schedules in Exhibits C, D and E, to reflect the January 28, 2009 OEB rate order on proceeding EB-2007-0681.

The proposed 2009 rate schedules for implementation May 1, 2009 are included in the Schedule 2's of Exhibits C, D and E and are based on the OEB Guidelines for the Third Generation Incentive Regulation Mechanism.

**HYDRO ONE NETWORKS INC.**  
**TARIFF OF RATES AND CHARGES**  
**FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2008**

**Implementation Date: February 1, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**1.0 APPLICABILITY**

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, including some customers previously served by acquired distribution utilities.

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or

b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or

c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

## **1.1 IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later.

## **1.2 CUSTOMER CLASSIFICATIONS**

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

- 1 1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as  
2 he/she have year-round residential rate status for the identified dwelling he/she will  
3 not designate another property that he/she owns as a year-round residence for  
4 purposes of Hydro One rate classification
- 5 2. Occupier must live in this residence for at least four (4) days of the week for eight (8)  
6 months of the year and the Occupier must not reside anywhere else for more than  
7 three (3) days a week during eight (8) months of the year.
- 8 3. The address of this residence must appear on documents such as the occupant's  
9 electric bill, driver's licence, credit card invoice, property tax bill, etc.
- 10 4. Occupants who are eligible to vote in Provincial or Federal elections must be  
11 enumerated for this purpose at the address of this residence.

12  
13 Seasonal Residential customer classification is defined as any residential service not  
14 meeting the Residential Year-round criteria. It includes dwellings such as cottages,  
15 chalets and camps.

16  
17 General Service classification applies to any service that does not fit the description of  
18 Residential or Farm classes. It includes combination type services where a variety of uses  
19 are made of the service by the owner of one property, and all multiple services except  
20 residential.

### 21 22 **1.3 DENSITY ZONES**

23  
24 Urban Density Zone is defined as areas containing 3,000 or more customers with a line  
25 density of at least 60 customers per kilometre.

26  
27 Medium Density Zone is defined as areas containing 100 or more customers with a line  
28 density of at least 15 customers per kilometre.

Low Density Zone is defined as areas other than Urban or Medium Density Zone.

#### **1.4 RATE CLASSES**

##### **Residential**

- UR Year-round Residence in an Urban Density Zone
- R1 Year-round Residence in a Medium Density Zone
- R2 Year-round Residence in a Low Density Zone
- Seasonal Seasonal Residential Occupancy

##### **General Service**

- UGe General Service - Urban Density  
Applicable to Farm Three Phase customers, Farm Single Phase energy-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- UGd General Service - Urban Density  
Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- GSe General Service  
Single Phase and Three Phase  
Energy-billed customers not located in an Urban Density Zone
- GSd General Service  
Single Phase and Three Phase  
Demand-billed customers not located in an Urban Density Zone
- DGen Distributed Generation



1     •   Unmetered Scattered Load

2                 This classification refers to certain instances where connections can be  
3                 provided without metering. These loads are generally small in size and  
4                 consistent in magnitude of load. Hydro One reserves the right to review all  
5                 cases and may require that a meter be installed at its sole discretion.  
6                 Services that can be unmetered include cable TV amplifiers, telephone  
7                 switching devices, phone booths, bus shelters, rail way crossing signals,  
8                 traffic signals, and other small fixed loads.

9  
10                Further servicing details are available in the utility's Conditions of Service  
11                (including in the "Unmetered Connections" section).

12  
13    **Lighting**

14  
15    •   **Street Lights**

16                This rate is applicable to all Hydro One Networks' core and acquired retail  
17                customers who have streetlights. Networks' core retail customers are customers  
18                of Networks' retail distribution system, excluding those customers previously  
19                served by acquired distribution utilities.

20  
21                Distribution Volumetric Energy Charge is on metered or estimated usage (per  
22                kWh)

23  
24                The energy consumption for street lights is estimated based on Networks' profile  
25                for street lighting load, which provides the amount of time each month that the  
26                street lights are operating.

1     •     **Sentinel Lights**

2             This rate is applicable to all Hydro One Networks' core and acquired retail  
3             customers who have separate service to a sentinel light. Networks' core retail  
4             customers are customers of Networks' retail distribution system, excluding those  
5             customers previously served by acquired distribution utilities.

6  
7             The energy consumption for sentinel lights is estimated based on Networks'  
8             profile for sentinel lighting load, which provides the amount of time each month  
9             that the sentinel lights are operating.

10  
11            Distribution Volumetric Energy Charge is on metered or estimated usage (per  
12            kWh)

13  
14     **1.5     RURAL OR REMOTE ELECTRICITY RATE PROTECTION**

15  
16            Under the *Ontario Energy Board Act, 1998* and associated regulations, every  
17            qualifying year-round residence and farm with a principal residence is eligible to  
18            receive Rural or Remote Electricity Rate Protection (RRRP). The service charge  
19            shown for eligible R2 customers would be reduced by the applicable RRRP  
20            credit.

**1.6 SPECIAL RATE CLASSES:**

- Low Use Secondary Service
  - Applicable to separately metered services connected prior to January 1, 1996.
  - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

| Secondary Service | Volumes [kWh per year] |
|-------------------|------------------------|
|                   |                        |
| R1                | 1,500                  |
| R2                | 1,500                  |
| R3                | 500                    |
| R4                | 500                    |
| F1                | 2,500                  |
| F3                | 2,500                  |
| G1                | 2,500                  |
| G3                | 2,500                  |

- Transformer Loss Allowance:
  - Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer.
- Customer-Supplied Transformation Allowance:
  - Applicable to demand-billed customers providing their own transformers.

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2008**

**Implementation Date: February 1, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Monthly Rates and Charges**

**Residential – Urban [UR]**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.79    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0232   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0013   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**Residential – Medium Density [R1]**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 19.75    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0271   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**

**Effective Date: May 1, 2008**

**Implementation Date: February 1, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Monthly Rates and Charges**

**Residential – Low Density [R2]**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge* - former R2 class                                              | \$       | 56.00    |
| Service Charge* - former F1 class                                              | \$       | 55.15    |
| Service Charge* - former F3 class                                              | \$       | 56.77    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.69     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0244   |
| Regulatory Asset Recovery - Rider #2 of former R2 class                        | \$ / kWh | 0.0013   |
| Regulatory Asset Recovery - Rider #2 of former F1 class                        | \$ / kWh | 0.0010   |
| Regulatory Asset Recovery - Rider #2 of former F3 class                        | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0046   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0043   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

\* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.

**HYDRO ONE NETWORKS INC.**  
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**Seasonal Residential – Seasonal**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge – former R3                                                     | \$       | 19.74    |
| Service Charge – former R4                                                     | \$       | 32.53    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.84     |
| Distribution Volumetric Rate - former R3                                       | \$ / kWh | 0.0410   |
| Distribution Volumetric Rate - former R4                                       | \$ / kWh | 0.0448   |
| Regulatory Asset Recovery - Rider #2 – former R3                               | \$ / kWh | 0.0015   |
| Regulatory Asset Recovery - Rider #2 – former R4                               | \$ / kWh | 0.0024   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0028   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0044   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0043   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

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**General Service Energy Billed (less than 50 kW) [GSe - metered]**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge – former F1                                                     | \$       | 53.54    |
| Service Charge – former F3                                                     | \$       | 48.24    |
| Service Charge – former G1                                                     | \$       | 35.71    |
| Service Charge – former G3                                                     | \$       | 43.03    |
| Service Charge – former T-Class                                                | \$       | 204.33   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0316   |
| Regulatory Asset Recovery - Rider #2 – former F1                               | \$ / kWh | 0.0010   |
| Regulatory Asset Recovery - Rider #2 – former F3                               | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #2 – former G1                               | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #2 – former G3                               | \$ / kWh | 0.0005   |
| Regulatory Asset Recovery - Rider #2 – former T-Class                          | \$ / kWh | 0.0003   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**Urban General Service Energy Billed (less than 50 kW) [UGe]**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.09    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (0.22)   |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0191   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0003   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0036   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0033   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25     |

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**Monthly Rates and Charges**

**General Service Energy Billed (less than 50 kW) [GSe - unmetered]**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge – former G1                                                     | \$       | 22.60    |
| Service Charge – former G3                                                     | \$       | 10.57    |
| Service Charge – former UG                                                     | \$       | 5.94     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate – former G1                                       | \$ / kWh | 0.0496   |
| Distribution Volumetric Rate – former G3                                       | \$ / kWh | 0.0350   |
| Distribution Volumetric Rate – former UG                                       | \$ / kWh | 0.0350   |
| Regulatory Asset Recovery - Rider #2 – former G1                               | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #2 – former G3                               | \$ / kWh | 0.0005   |
| Regulatory Asset Recovery - Rider #2 – former UG                               | \$ / kWh | 0.0003   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25     |



**HYDRO ONE NETWORKS INC.**  
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**Monthly Rates and Charges**

**General Service Demand Billed (greater than 50 kW) [GSd]**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge – former F1 no RRRP                                             | \$       | 57.00   |
| Service Charge – former F3 no RRRP                                             | \$       | 51.70   |
| Service Charge – former F1 with RRRP                                           | \$       | 33.02   |
| Service Charge – former F3 with RRRP                                           | \$       | 34.63   |
| Service Charge – former G1                                                     | \$       | 39.17   |
| Service Charge – former G3                                                     | \$       | 46.49   |
| Service Charge – former T-Class                                                | \$       | 207.79  |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.10    |
| Regulatory Asset Recovery - Rider #2 – former F1                               | \$ / kW  | 0.31    |
| Regulatory Asset Recovery - Rider #2 – former F3                               | \$ / kW  | 0.16    |
| Regulatory Asset Recovery - Rider #2 – former G1                               | \$ / kW  | 0.29    |
| Regulatory Asset Recovery - Rider #2 – former G3                               | \$ / kW  | 0.15    |
| Regulatory Asset Recovery - Rider #2 – former T-Class                          | \$ / kW  | 0.09    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25    |

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**Urban General Service Demand Billed (greater than 50 kW) [UGd]**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 19.14   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.18    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.11    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kW  | 0.159   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kW  | 1.41    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kW  | 1.27    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25    |

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**Monthly Rates and Charges**

**Distributed Generation [DGen]**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 36.20   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (6.94)  |
| Distribution Volumetric Rate                                                   | \$ / kW  | 6.87    |
| Regulatory Asset Recovery - Rider #2 former G3                                 | \$ / kW  | 0.15    |
| Regulatory Asset Recovery - Rider #2 former T-Class                            | \$ / kW  | 0.09    |
| Regulatory Asset Recovery - Rider #2 former Eganville GS                       | \$ / kW  | 0.37    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.088) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kW  | (1.339) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kW  | 0.25    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kW  | 0.23    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25    |

**Street Lights**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 0.96     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.03     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0439   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #2 for Terrace Bay                           | \$ / kWh |          |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0015) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0016   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0029   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0025   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25     |

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**Sentinel Lights**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 0.96     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.13     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0509   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0015) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0069   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0029   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0025   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25     |

**Monthly Rates and Charges**

**Low Use Secondary Service**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 6.89     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0326   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25     |

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

|               |            |      |
|---------------|------------|------|
| Demand Billed | \$ / kW    | 0.60 |
| Energy Billed | cent / kWh | 0.14 |

**Transformer Loss Allowance**

- Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**Loss Factors**

| <b>Rate Class</b>      | <b>Factor</b> |
|------------------------|---------------|
| <b>Residential</b>     |               |
| UR                     | 1.078         |
| R1                     | 1.085         |
| R2                     | 1.092         |
| Seasonal               | 1.092         |
| <b>General Service</b> |               |
| GSe                    | 1.092         |
| GSd                    | 1.061         |
| UGe                    | 1.092         |
| UGd                    | 1.061         |
| DGen                   | 1.061         |
| <b>Lights</b>          |               |
| Street                 | 1.092         |
| Sentinel               | 1.092         |

**Note 1:**

For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |

| Rate Code | Specific Service Charge - Standard Name                                            | Calculation Method |                  |               |                    |
|-----------|------------------------------------------------------------------------------------|--------------------|------------------|---------------|--------------------|
|           |                                                                                    | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 17        | Crossing Application – Pipeline                                                    |                    | \$2445           |               |                    |
| 18        | Crossing Application – Water                                                       |                    | \$3045           |               |                    |
| 19        | Crossing Application – Railroad                                                    |                    | \$2945           |               |                    |
| 20        | Line Staking – per meter                                                           |                    | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                             |                    | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                             |                    | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                             |                    | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) |                    | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                            |                    | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                              |                    |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                |                    |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                 |                    |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                        |                    |                  | \$28.61       |                    |



**HYDRO ONE NETWORKS INC.**  
**TARIFF OF RATES AND CHARGES**  
**FOR RETAIL DISTRIBUTION SERVICE**  
**Effective Date: May 1, 2009**

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**1.0 APPLICABILITY**

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, including some customers previously served by acquired distribution utilities.

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or

b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or

c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

## **1.1 EFFECTIVE DATES**

DISTRIBUTION RATES – May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES – May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES – May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later.

## **1.2 CUSTOMER CLASSIFICATIONS**

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

- 1 1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as  
2 he/she have year-round residential rate status for the identified dwelling he/she will  
3 not designate another property that he/she owns as a year-round residence for  
4 purposes of Hydro One rate classification
- 5 2. Occupier must live in this residence for at least four (4) days of the week for eight (8)  
6 months of the year and the Occupier must not reside anywhere else for more than  
7 three (3) days a week during eight (8) months of the year.
- 8 3. The address of this residence must appear on documents such as the occupant's  
9 electric bill, driver's licence, credit card invoice, property tax bill, etc.
- 10 4. Occupants who are eligible to vote in Provincial or Federal elections must be  
11 enumerated for this purpose at the address of this residence.

12  
13 Seasonal Residential customer classification is defined as any residential service not  
14 meeting the Residential Year-round criteria. It includes dwellings such as cottages,  
15 chalets and camps.

16  
17 General Service classification applies to any service that does not fit the description of  
18 Residential or Farm classes. It includes combination type services where a variety of uses  
19 are made of the service by the owner of one property, and all multiple services except  
20 residential.

### 21 22 **1.3 DENSITY ZONES**

23  
24 Urban Density Zone is defined as areas containing 3,000 or more customers with a line  
25 density of at least 60 customers per kilometre.

Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Low Density Zone is defined as areas other than Urban or Medium Density Zone.

#### **1.4 RATE CLASSES**

##### **Residential**

- UR Year-round Residence in an Urban Density Zone
- R1 Year-round Residence in a Medium Density Zone
- R2 Year-round Residence in a Low Density Zone
- Seasonal Seasonal Residential Occupancy

##### **General Service**

- UGe General Service - Urban Density  
Applicable to Farm Three Phase customers, Farm Single Phase energy-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- UGd General Service - Urban Density  
Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- GSe General Service  
Single Phase and Three Phase  
Energy-billed customers not located in an Urban Density Zone

- 1   •   GSd       General Service
- 2               Single Phase and Three Phase
- 3               Demand-billed customers not located in an Urban Density Zone
- 4   •   DGen       Distributed Generation
- 5
- 6   •   Unmetered Scattered Load

7

8               This classification refers to certain instances where connections can be

9               provided without metering. These loads are generally small in size and

10              consistent in magnitude of load. Hydro One reserves the right to review all

11              cases and may require that a meter be installed at its sole discretion.

12              Services that can be unmetered include cable TV amplifiers, telephone

13              switching devices, phone booths, bus shelters, rail way crossing signals,

14              traffic signals, and other small fixed loads.

15

16              Further servicing details are available in the utility's Conditions of Service

17              (including in the "Unmetered Connections" section).

## 18

## 19   **Lighting**

## 20

### 21   •   **Street Lights**

22              This rate is applicable to all Hydro One Networks' core and acquired retail

23              customers who have streetlights. Networks' core retail customers are customers

24              of Networks' retail distribution system, excluding those customers previously

25              served by acquired distribution utilities.

26

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

- **Sentinel Lights**

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

## **1.5 RURAL OR REMOTE ELECTRICITY RATE PROTECTION**

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

**1.6 SPECIAL RATE CLASSES:**

- Low Use Secondary Service
  - Applicable to separately metered services connected prior to January 1, 1996.
  - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

| Secondary Service | Volumes [kWh per year] |
|-------------------|------------------------|
|                   |                        |
| R1                | 1,500                  |
| R2                | 1,500                  |
| R3                | 500                    |
| R4                | 500                    |
| F1                | 2,500                  |
| F3                | 2,500                  |
| G1                | 2,500                  |
| G3                | 2,500                  |

- Transformer Loss Allowance:
  - Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer.
- Customer-Supplied Transformation Allowance:
  - Applicable to demand-billed customers providing their own transformers.

# HYDRO ONE NETWORKS INC.

## RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

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### Monthly Rates and Charges

#### Residential – Urban [UR]

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.51     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0224    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00075   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0047    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

#### Residential – Medium Density [R1]

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 20.47     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |



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**Residential – Low Density [R2]**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge* - former R2 class (includes Smart Meter Funding Adder)         | \$       | 54.81     |
| Service Charge* - former F1 class (includes Smart Meter Funding Adder)         | \$       | 54.11     |
| Service Charge* - former F3 class (includes Smart Meter Funding Adder)         | \$       | 55.34     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.69      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0265    |
| Regulatory Asset Recovery - Rider #2 of former R2 class                        | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #2 of former F1 class                        | \$ / kWh | 0.0010    |
| Regulatory Asset Recovery - Rider #2 of former F3 class                        | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00145   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00002) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

\* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.

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**Seasonal Residential – Seasonal**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge – former R3 (includes Smart Meter Funding Adder)                | \$       | 20.46     |
| Service Charge – former R4 (includes Smart Meter Funding Adder)                | \$       | 29.12     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.84      |
| Distribution Volumetric Rate - former R3                                       | \$ / kWh | 0.0515    |
| Distribution Volumetric Rate - former R4                                       | \$ / kWh | 0.0487    |
| Regulatory Asset Recovery - Rider #2 – former R3                               | \$ / kWh | 0.0015    |
| Regulatory Asset Recovery - Rider #2 – former R4                               | \$ / kWh | 0.0024    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0028    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00220   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00003) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0049    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**HYDRO ONE NETWORKS INC.**

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**General Service Energy Billed (less than 50 kW) [GSe - metered]**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge – former F1 (includes Smart Meter Funding Adder)                | \$       | 46.97     |
| Service Charge – former F3 (includes Smart Meter Funding Adder)                | \$       | 43.33     |
| Service Charge – former G1 (includes Smart Meter Funding Adder)                | \$       | 35.21     |
| Service Charge – former G3 (includes Smart Meter Funding Adder)                | \$       | 39.88     |
| Service Charge – former T-Class                                                | \$       | 148.55    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0318    |
| Regulatory Asset Recovery - Rider #2 – former F1                               | \$ / kWh | 0.0010    |
| Regulatory Asset Recovery - Rider #2 – former F3                               | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #2 – former G1                               | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #2 – former G3                               | \$ / kWh | 0.0005    |
| Regulatory Asset Recovery - Rider #2 – former T-Class                          | \$ / kWh | 0.0003    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**HYDRO ONE NETWORKS INC.**

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**Monthly Rates and Charges**

**Urban General Service Energy Billed (less than 50 kW) [UGe]**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.09     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (0.22)    |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0197    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0003    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | (0.0004)  |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00057   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0040    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25      |

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**General Service Energy Billed (less than 50 kW) [GSe - unmetered]**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge – former G1                                                     | \$       | 24.73     |
| Service Charge – former G3                                                     | \$       | 16.58     |
| Service Charge – former UG                                                     | \$       | 13.30     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38      |
| Distribution Volumetric Rate – former G1                                       | \$ / kWh | 0.0429    |
| Distribution Volumetric Rate – former G3                                       | \$ / kWh | 0.0414    |
| Distribution Volumetric Rate – former UG                                       | \$ / kWh | 0.0379    |
| Regulatory Asset Recovery - Rider #2 – former G1                               | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #2 – former G3                               | \$ / kWh | 0.0005    |
| Regulatory Asset Recovery - Rider #2 – former UG                               | \$ / kWh | 0.0003    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25      |

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**General Service Demand Billed (greater than 50 kW) [GSd]**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge – former F1 no RRRP (includes Smart Meter Funding Adder)        | \$       | 54.29   |
| Service Charge – former F3 no RRRP (includes Smart Meter Funding Adder)        | \$       | 50.66   |
| Service Charge – former F1 with RRRP (includes Smart Meter Funding Adder)      | \$       | 38.19   |
| Service Charge – former F3 with RRRP (includes Smart Meter Funding Adder)      | \$       | 39.42   |
| Service Charge – former G1                                                     | \$       | 42.53   |
| Service Charge – former G3                                                     | \$       | 47.20   |
| Service Charge – former T-Class                                                | \$       | 155.87  |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.95    |
| Regulatory Asset Recovery - Rider #2 – former F1                               | \$ / kW  | 0.31    |
| Regulatory Asset Recovery - Rider #2 – former F3                               | \$ / kW  | 0.16    |
| Regulatory Asset Recovery - Rider #2 – former G1                               | \$ / kW  | 0.29    |
| Regulatory Asset Recovery - Rider #2 – former G3                               | \$ / kW  | 0.15    |
| Regulatory Asset Recovery - Rider #2 – former T-Class                          | \$ / kW  | 0.09    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25    |

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##### Urban General Service Demand Billed (greater than 50 kW) [UGd]

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 23.28   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.14    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.11    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kW  | 0.159   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.148   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kW  | 1.57    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kW  | 1.34    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25    |

##### Distributed Generation [DGen]

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 37.27   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (6.94)  |
| Distribution Volumetric Rate                                                   | \$ / kW  | 6.94    |
| Regulatory Asset Recovery - Rider #2 *                                         | \$ / kW  | 0.15    |
| Regulatory Asset Recovery - Rider #2 former T-Class                            | \$ / kW  | 0.09    |
| Regulatory Asset Recovery - Rider #2 former Eganville GS                       | \$ / kW  | 0.37    |
| Regulatory Asset Recovery - Rider #2 former West Elgin GS                      | \$ / kW  | 0.21    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.088) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kW  | (1.339) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.267   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.003) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kW  | 0.29    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kW  | 0.24    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25    |

\* Regulatory Asset Recovery "Rate Rider #2" began in 2006 and will end in 2010. Each DGen customer will maintain the same Rate Rider #2 as it had in its previous class, even if not listed above.

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**Street Lights**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge                                                                 | \$       | 0.96      |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.03      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0439    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #2 for Terrace Bay                           | \$ / kWh |           |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0015)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0016    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00082   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0032    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0027    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25      |

**Sentinel Lights**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge                                                                 | \$       | 0.96      |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.13      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0509    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0015)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0069    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00082   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0032    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0027    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25      |



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**Low Use Secondary Service**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.69     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0329    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Revenue)       | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service – Administration Charge (if applicable)                | \$       | 0.25      |

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

|               |            |      |
|---------------|------------|------|
| Demand Billed | \$ / kW    | 0.60 |
| Energy Billed | cent / kWh | 0.14 |

**Transformer Loss Allowance**

- Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**HYDRO ONE NETWORKS INC.**  
**RATES FOR RETAIL DISTRIBUTION SERVICE**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,  
Charges and Loss Factors

**Loss Factors**

| <b>Rate Class</b>      | <b>Factor</b> |
|------------------------|---------------|
| <b>Residential</b>     |               |
| UR                     | 1.078         |
| R1                     | 1.085         |
| R2                     | 1.092         |
| Seasonal               | 1.092         |
| <b>General Service</b> |               |
| GSe                    | 1.092         |
| GSd                    | 1.061         |
| UGe                    | 1.092         |
| UGd                    | 1.061         |
| DGen                   | 1.061         |
| <b>Lights</b>          |               |
| Street                 | 1.092         |
| Sentinel               | 1.092         |

**Note 1:**

For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant

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- 1 for the Network Services rate is: for non-interval-metered customers, the peak demand
- 2 in the billing period, and for interval-metered customers, the peak demand between 7 AM
- 3 and 7 PM local time on IESO business days

## HYDRO ONE NETWORKS INC.

### RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of  
Rates, Charges and Loss Factors

#### MISCELLANEOUS CHARGES

##### Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2445           |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3045           |               |                    |

| Rate Code | Specific Service Charge - Standard Name                                            | Calculation Method |                  |               |                    |
|-----------|------------------------------------------------------------------------------------|--------------------|------------------|---------------|--------------------|
|           |                                                                                    | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 19        | Crossing Application – Railroad                                                    |                    | \$2945           |               |                    |
| 20        | Line Staking – per meter                                                           |                    | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                             |                    | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                             |                    | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                             |                    | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) |                    | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                            |                    | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                              |                    |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                |                    |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                 |                    |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                        |                    |                  | \$28.61       |                    |

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## Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

| Classes   |           |       | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-----------|-------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class | kWh   | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| UR        | UR        | 100   | 14.79                | 2.32            | 17.11                  | 15.51                | 2.24            | 17.75                  | 0.64              | 3.7%   |  |         |        |
|           |           | 250   | 14.79                | 2.32            | 20.59                  | 15.51                | 2.24            | 21.11                  | 0.52              | 2.5%   |  |         |        |
|           |           | 500   | 14.79                | 2.32            | 26.39                  | 15.51                | 2.24            | 26.71                  | 0.32              | 1.2%   |  |         |        |
|           |           | 750   | 14.79                | 2.32            | 32.19                  | 15.51                | 2.24            | 32.31                  | 0.12              | 0.4%   |  |         |        |
|           |           | 1,000 | 14.79                | 2.32            | 37.99                  | 15.51                | 2.24            | 37.91                  | (0.08)            | -0.2%  |  |         |        |
|           |           | 1,500 | 14.79                | 2.32            | 49.59                  | 15.51                | 2.24            | 49.11                  | (0.48)            | -1.0%  |  |         |        |
|           |           | 2,000 | 14.79                | 2.32            | 61.19                  | 15.51                | 2.24            | 60.31                  | (0.88)            | -1.4%  |  |         |        |
| UR        | R1        | 100   | 14.79                | 2.32            | 17.11                  | 15.51                | 2.24            | 17.75                  | 0.64              | 3.7%   |  |         |        |
|           |           | 250   | 14.79                | 2.32            | 20.59                  | 15.51                | 2.24            | 21.11                  | 0.52              | 2.5%   |  |         |        |
|           |           | 500   | 14.79                | 2.32            | 26.39                  | 15.51                | 2.24            | 26.71                  | 0.32              | 1.2%   |  |         |        |
|           |           | 750   | 14.79                | 2.32            | 32.19                  | 15.51                | 2.24            | 32.31                  | 0.12              | 0.4%   |  |         |        |
|           |           | 1,000 | 14.79                | 2.32            | 37.99                  | 15.51                | 2.24            | 37.91                  | (0.08)            | -0.2%  |  |         |        |
|           |           | 1,500 | 14.79                | 2.32            | 49.59                  | 15.51                | 2.24            | 49.11                  | (0.48)            | -1.0%  |  |         |        |
|           |           | 2,000 | 14.79                | 2.32            | 61.19                  | 15.51                | 2.24            | 60.31                  | (0.88)            | -1.4%  |  |         |        |
| UR        | R2        | 100   | 14.79                | 2.32            | 17.11                  | 15.51                | 2.24            | 17.75                  | 0.64              | 3.7%   |  |         |        |
|           |           | 250   | 14.79                | 2.32            | 20.59                  | 15.51                | 2.24            | 21.11                  | 0.52              | 2.5%   |  |         |        |
|           |           | 500   | 14.79                | 2.32            | 26.39                  | 15.51                | 2.24            | 26.71                  | 0.32              | 1.2%   |  |         |        |
|           |           | 750   | 14.79                | 2.32            | 32.19                  | 15.51                | 2.24            | 32.31                  | 0.12              | 0.4%   |  |         |        |
|           |           | 1,000 | 14.79                | 2.32            | 37.99                  | 15.51                | 2.24            | 37.91                  | (0.08)            | -0.2%  |  |         |        |
|           |           | 1,500 | 14.79                | 2.32            | 49.59                  | 15.51                | 2.24            | 49.11                  | (0.48)            | -1.0%  |  |         |        |
|           |           | 2,000 | 14.79                | 2.32            | 61.19                  | 15.51                | 2.24            | 60.31                  | (0.88)            | -1.4%  |  |         |        |
| UR        | F1        | 100   | 14.79                | 2.32            | 17.11                  | 15.51                | 2.24            | 17.75                  | 0.64              | 3.7%   |  |         |        |
|           |           | 250   | 14.79                | 2.32            | 20.59                  | 15.51                | 2.24            | 21.11                  | 0.52              | 2.5%   |  |         |        |
|           |           | 500   | 14.79                | 2.32            | 26.39                  | 15.51                | 2.24            | 26.71                  | 0.32              | 1.2%   |  |         |        |
|           |           | 750   | 14.79                | 2.32            | 32.19                  | 15.51                | 2.24            | 32.31                  | 0.12              | 0.4%   |  |         |        |
|           |           | 1,000 | 14.79                | 2.32            | 37.99                  | 15.51                | 2.24            | 37.91                  | (0.08)            | -0.2%  |  |         |        |
|           |           | 1,500 | 14.79                | 2.32            | 49.59                  | 15.51                | 2.24            | 49.11                  | (0.48)            | -1.0%  |  |         |        |
|           |           | 2,000 | 14.79                | 2.32            | 61.19                  | 15.51                | 2.24            | 60.31                  | (0.88)            | -1.4%  |  |         |        |

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## Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

| Classes   |                |       | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|----------------|-------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class      | kWh   | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| UR        | Arnprior       | 100   | 12.49                | 2.26            | 14.75                  | 13.89                | 2.28            | 16.17                  | 1.42              | 9.6%   |  |         |        |
|           |                | 250   | 12.49                | 2.26            | 18.14                  | 13.89                | 2.28            | 19.60                  | 1.46              | 8.0%   |  |         |        |
|           |                | 500   | 12.49                | 2.26            | 23.79                  | 13.89                | 2.28            | 25.30                  | 1.51              | 6.4%   |  |         |        |
|           |                | 750   | 12.49                | 2.26            | 29.44                  | 13.89                | 2.28            | 31.01                  | 1.57              | 5.3%   |  |         |        |
|           |                | 1,000 | 12.49                | 2.26            | 35.09                  | 13.89                | 2.28            | 36.71                  | 1.62              | 4.6%   |  |         |        |
|           |                | 1,500 | 12.49                | 2.26            | 46.39                  | 13.89                | 2.28            | 48.12                  | 1.73              | 3.7%   |  |         |        |
|           |                | 2,000 | 12.49                | 2.26            | 57.69                  | 13.89                | 2.28            | 59.53                  | 1.84              | 3.2%   |  |         |        |
| UR        | Brockville     | 100   | 13.29                | 2.20            | 15.49                  | 14.49                | 2.31            | 16.80                  | 1.31              | 8.5%   |  |         |        |
|           |                | 250   | 13.29                | 2.20            | 18.79                  | 14.49                | 2.31            | 20.27                  | 1.48              | 7.9%   |  |         |        |
|           |                | 500   | 13.29                | 2.20            | 24.29                  | 14.49                | 2.31            | 26.05                  | 1.76              | 7.3%   |  |         |        |
|           |                | 750   | 13.29                | 2.20            | 29.79                  | 14.49                | 2.31            | 31.83                  | 2.04              | 6.9%   |  |         |        |
|           |                | 1,000 | 13.29                | 2.20            | 35.29                  | 14.49                | 2.31            | 37.61                  | 2.32              | 6.6%   |  |         |        |
|           |                | 1,500 | 13.29                | 2.20            | 46.29                  | 14.49                | 2.31            | 49.18                  | 2.89              | 6.2%   |  |         |        |
|           |                | 2,000 | 13.29                | 2.20            | 57.29                  | 14.49                | 2.31            | 60.74                  | 3.45              | 6.0%   |  |         |        |
| UR        | Caledon OH 01  | 100   | 17.74                | 1.95            | 19.69                  | 17.43                | 2.43            | 19.86                  | 0.17              | 0.9%   |  |         |        |
|           |                | 250   | 17.74                | 1.95            | 22.62                  | 17.43                | 2.43            | 23.51                  | 0.90              | 4.0%   |  |         |        |
|           |                | 500   | 17.74                | 1.95            | 27.49                  | 17.43                | 2.43            | 29.60                  | 2.11              | 7.7%   |  |         |        |
|           |                | 750   | 17.74                | 1.95            | 32.37                  | 17.43                | 2.43            | 35.68                  | 3.32              | 10.2%  |  |         |        |
|           |                | 1,000 | 17.74                | 1.95            | 37.24                  | 17.43                | 2.43            | 41.77                  | 4.53              | 12.2%  |  |         |        |
|           |                | 1,500 | 17.74                | 1.95            | 46.99                  | 17.43                | 2.43            | 53.93                  | 6.94              | 14.8%  |  |         |        |
|           |                | 2,000 | 17.74                | 1.95            | 56.74                  | 17.43                | 2.43            | 66.10                  | 9.36              | 16.5%  |  |         |        |
| UR        | Carleton Place | 100   | 14.83                | 2.26            | 17.09                  | 15.59                | 2.28            | 17.87                  | 0.78              | 4.6%   |  |         |        |
|           |                | 250   | 14.83                | 2.26            | 20.48                  | 15.59                | 2.28            | 21.30                  | 0.82              | 4.0%   |  |         |        |
|           |                | 500   | 14.83                | 2.26            | 26.13                  | 15.59                | 2.28            | 27.00                  | 0.87              | 3.3%   |  |         |        |
|           |                | 750   | 14.83                | 2.26            | 31.78                  | 15.59                | 2.28            | 32.71                  | 0.93              | 2.9%   |  |         |        |
|           |                | 1,000 | 14.83                | 2.26            | 37.43                  | 15.59                | 2.28            | 38.41                  | 0.98              | 2.6%   |  |         |        |
|           |                | 1,500 | 14.83                | 2.26            | 48.73                  | 15.59                | 2.28            | 49.82                  | 1.09              | 2.2%   |  |         |        |
|           |                | 2,000 | 14.83                | 2.26            | 60.03                  | 15.59                | 2.28            | 61.23                  | 1.20              | 2.0%   |  |         |        |



**Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs**

| Classes   |           |       | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |       |
|-----------|-----------|-------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|-------|
| New Class | Old Class | kWh   | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |       |
| UR        | Dryden    | 100   |                     | 14.80             | 2.26                  | 17.06               |                   | 15.53                 | 2.28 | 17.81   | 0.75   | 4.4%  |
|           |           | 250   |                     | 14.80             | 2.26                  | 20.45               |                   | 15.53                 | 2.28 | 21.24   | 0.79   | 3.8%  |
|           |           | 500   |                     | 14.80             | 2.26                  | 26.10               |                   | 15.53                 | 2.28 | 26.94   | 0.84   | 3.2%  |
|           |           | 750   |                     | 14.80             | 2.26                  | 31.75               |                   | 15.53                 | 2.28 | 32.65   | 0.90   | 2.8%  |
|           |           | 1,000 |                     | 14.80             | 2.26                  | 37.40               |                   | 15.53                 | 2.28 | 38.35   | 0.95   | 2.5%  |
|           |           | 1,500 |                     | 14.80             | 2.26                  | 48.70               |                   | 15.53                 | 2.28 | 49.76   | 1.06   | 2.2%  |
|           |           | 2,000 |                     | 14.80             | 2.26                  | 60.00               |                   | 15.53                 | 2.28 | 61.17   | 1.17   | 2.0%  |
| UR        | GBE       | 100   |                     | 10.95             | 2.10                  | 13.05               |                   | 12.81                 | 2.39 | 15.20   | 2.15   | 16.5% |
|           |           | 250   |                     | 10.95             | 2.10                  | 16.20               |                   | 12.81                 | 2.39 | 18.79   | 2.59   | 16.0% |
|           |           | 500   |                     | 10.95             | 2.10                  | 21.45               |                   | 12.81                 | 2.39 | 24.78   | 3.33   | 15.5% |
|           |           | 750   |                     | 10.95             | 2.10                  | 26.70               |                   | 12.81                 | 2.39 | 30.76   | 4.06   | 15.2% |
|           |           | 1,000 |                     | 10.95             | 2.10                  | 31.95               |                   | 12.81                 | 2.39 | 36.74   | 4.79   | 15.0% |
|           |           | 1,500 |                     | 10.95             | 2.10                  | 42.45               |                   | 12.81                 | 2.39 | 48.71   | 6.26   | 14.7% |
|           |           | 2,000 |                     | 10.95             | 2.10                  | 52.95               |                   | 12.81                 | 2.39 | 60.67   | 7.72   | 14.6% |
| UR        | Lindsay   | 100   |                     | 15.42             | 2.26                  | 17.68               |                   | 15.77                 | 2.28 | 18.05   | 0.37   | 2.1%  |
|           |           | 250   |                     | 15.42             | 2.26                  | 21.07               |                   | 15.77                 | 2.28 | 21.48   | 0.41   | 1.9%  |
|           |           | 500   |                     | 15.42             | 2.26                  | 26.72               |                   | 15.77                 | 2.28 | 27.18   | 0.46   | 1.7%  |
|           |           | 750   |                     | 15.42             | 2.26                  | 32.37               |                   | 15.77                 | 2.28 | 32.89   | 0.52   | 1.6%  |
|           |           | 1,000 |                     | 15.42             | 2.26                  | 38.02               |                   | 15.77                 | 2.28 | 38.59   | 0.57   | 1.5%  |
|           |           | 1,500 |                     | 15.42             | 2.26                  | 49.32               |                   | 15.77                 | 2.28 | 50.00   | 0.68   | 1.4%  |
|           |           | 2,000 |                     | 15.42             | 2.26                  | 60.62               |                   | 15.77                 | 2.28 | 61.41   | 0.79   | 1.3%  |
| UR        | Perth     | 100   |                     | 14.76             | 2.26                  | 17.02               |                   | 15.43                 | 2.28 | 17.71   | 0.69   | 4.1%  |
|           |           | 250   |                     | 14.76             | 2.26                  | 20.41               |                   | 15.43                 | 2.28 | 21.14   | 0.73   | 3.6%  |
|           |           | 500   |                     | 14.76             | 2.26                  | 26.06               |                   | 15.43                 | 2.28 | 26.84   | 0.78   | 3.0%  |
|           |           | 750   |                     | 14.76             | 2.26                  | 31.71               |                   | 15.43                 | 2.28 | 32.55   | 0.84   | 2.6%  |
|           |           | 1,000 |                     | 14.76             | 2.26                  | 37.36               |                   | 15.43                 | 2.28 | 38.25   | 0.89   | 2.4%  |
|           |           | 1,500 |                     | 14.76             | 2.26                  | 48.66               |                   | 15.43                 | 2.28 | 49.66   | 1.00   | 2.1%  |
|           |           | 2,000 |                     | 14.76             | 2.26                  | 59.96               |                   | 15.43                 | 2.28 | 61.07   | 1.11   | 1.9%  |

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## Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

| Classes   |                        |       | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|------------------------|-------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class              | kWh   | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| UR        | Quinte West            | 100   | 8.73                 | 1.90            | 10.63                  | 11.34                | 2.42            | 13.76                  | 3.13              | 29.5%  |  |         |        |
|           |                        | 250   | 8.73                 | 1.90            | 13.48                  | 11.34                | 2.42            | 17.40                  | 3.92              | 29.1%  |  |         |        |
|           |                        | 500   | 8.73                 | 1.90            | 18.23                  | 11.34                | 2.42            | 23.46                  | 5.23              | 28.7%  |  |         |        |
|           |                        | 750   | 8.73                 | 1.90            | 22.98                  | 11.34                | 2.42            | 29.52                  | 6.54              | 28.4%  |  |         |        |
|           |                        | 1,000 | 8.73                 | 1.90            | 27.73                  | 11.34                | 2.42            | 35.58                  | 7.85              | 28.3%  |  |         |        |
|           |                        | 1,500 | 8.73                 | 1.90            | 37.23                  | 11.34                | 2.42            | 47.69                  | 10.46             | 28.1%  |  |         |        |
|           |                        | 2,000 | 8.73                 | 1.90            | 46.73                  | 11.34                | 2.42            | 59.81                  | 13.08             | 28.0%  |  |         |        |
| UR        | Smiths Falls           | 100   | 13.22                | 2.26            | 15.48                  | 14.34                | 2.28            | 16.62                  | 1.14              | 7.4%   |  |         |        |
|           |                        | 250   | 13.22                | 2.26            | 18.87                  | 14.34                | 2.28            | 20.05                  | 1.18              | 6.2%   |  |         |        |
|           |                        | 500   | 13.22                | 2.26            | 24.52                  | 14.34                | 2.28            | 25.75                  | 1.23              | 5.0%   |  |         |        |
|           |                        | 750   | 13.22                | 2.26            | 30.17                  | 14.34                | 2.28            | 31.46                  | 1.29              | 4.3%   |  |         |        |
|           |                        | 1,000 | 13.22                | 2.26            | 35.82                  | 14.34                | 2.28            | 37.16                  | 1.34              | 3.7%   |  |         |        |
|           |                        | 1,500 | 13.22                | 2.26            | 47.12                  | 14.34                | 2.28            | 48.57                  | 1.45              | 3.1%   |  |         |        |
|           |                        | 2,000 | 13.22                | 2.26            | 58.42                  | 14.34                | 2.28            | 59.98                  | 1.56              | 2.7%   |  |         |        |
| UR        | Thorold                | 100   | 13.95                | 2.26            | 16.21                  | 14.83                | 2.28            | 17.11                  | 0.90              | 5.6%   |  |         |        |
|           |                        | 250   | 13.95                | 2.26            | 19.60                  | 14.83                | 2.28            | 20.54                  | 0.94              | 4.8%   |  |         |        |
|           |                        | 500   | 13.95                | 2.26            | 25.25                  | 14.83                | 2.28            | 26.24                  | 0.99              | 3.9%   |  |         |        |
|           |                        | 750   | 13.95                | 2.26            | 30.90                  | 14.83                | 2.28            | 31.95                  | 1.05              | 3.4%   |  |         |        |
|           |                        | 1,000 | 13.95                | 2.26            | 36.55                  | 14.83                | 2.28            | 37.65                  | 1.10              | 3.0%   |  |         |        |
|           |                        | 1,500 | 13.95                | 2.26            | 47.85                  | 14.83                | 2.28            | 49.06                  | 1.21              | 2.5%   |  |         |        |
|           |                        | 2,000 | 13.95                | 2.26            | 59.15                  | 14.83                | 2.28            | 60.47                  | 1.32              | 2.2%   |  |         |        |
| UR        | Whitchurch Stouffville | 100   | 11.74                | 2.10            | 13.84                  | 13.38                | 2.36            | 15.74                  | 1.90              | 13.7%  |  |         |        |
|           |                        | 250   | 11.74                | 2.10            | 16.99                  | 13.38                | 2.36            | 19.29                  | 2.30              | 13.5%  |  |         |        |
|           |                        | 500   | 11.74                | 2.10            | 22.24                  | 13.38                | 2.36            | 25.19                  | 2.95              | 13.3%  |  |         |        |
|           |                        | 750   | 11.74                | 2.10            | 27.49                  | 13.38                | 2.36            | 31.10                  | 3.61              | 13.1%  |  |         |        |
|           |                        | 1,000 | 11.74                | 2.10            | 32.74                  | 13.38                | 2.36            | 37.01                  | 4.27              | 13.0%  |  |         |        |
|           |                        | 1,500 | 11.74                | 2.10            | 43.24                  | 13.38                | 2.36            | 48.82                  | 5.58              | 12.9%  |  |         |        |
|           |                        | 2,000 | 11.74                | 2.10            | 53.74                  | 13.38                | 2.36            | 60.64                  | 6.90              | 12.8%  |  |         |        |

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Tab 1

Schedule 3

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## Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

| Classes   |             |       | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-------------|-------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class   | kWh   | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | R1          | 100   | 19.75                | 2.71            | 22.46                  | 20.47                | 2.61            | 23.08                  | 0.62              | 2.8%   |  |         |        |
|           |             | 250   | 19.75                | 2.71            | 26.53                  | 20.47                | 2.61            | 27.00                  | 0.47              | 1.8%   |  |         |        |
|           |             | 500   | 19.75                | 2.71            | 33.30                  | 20.47                | 2.61            | 33.52                  | 0.22              | 0.7%   |  |         |        |
|           |             | 750   | 19.75                | 2.71            | 40.08                  | 20.47                | 2.61            | 40.05                  | (0.03)            | -0.1%  |  |         |        |
|           |             | 1,000 | 19.75                | 2.71            | 46.85                  | 20.47                | 2.61            | 46.57                  | (0.28)            | -0.6%  |  |         |        |
|           |             | 1,500 | 19.75                | 2.71            | 60.40                  | 20.47                | 2.61            | 59.62                  | (0.78)            | -1.3%  |  |         |        |
|           |             | 2,000 | 19.75                | 2.71            | 73.95                  | 20.47                | 2.61            | 72.67                  | (1.28)            | -1.7%  |  |         |        |
| R1        | Ailsa Craig | 100   | 12.88                | 1.75            | 14.63                  | 15.69                | 2.42            | 18.11                  | 3.48              | 23.8%  |  |         |        |
|           |             | 250   | 12.88                | 1.75            | 17.26                  | 15.69                | 2.42            | 21.75                  | 4.49              | 26.0%  |  |         |        |
|           |             | 500   | 12.88                | 1.75            | 21.63                  | 15.69                | 2.42            | 27.81                  | 6.18              | 28.6%  |  |         |        |
|           |             | 750   | 12.88                | 1.75            | 26.01                  | 15.69                | 2.42            | 33.87                  | 7.86              | 30.2%  |  |         |        |
|           |             | 1,000 | 12.88                | 1.75            | 30.38                  | 15.69                | 2.42            | 39.93                  | 9.55              | 31.4%  |  |         |        |
|           |             | 1,500 | 12.88                | 1.75            | 39.13                  | 15.69                | 2.42            | 52.04                  | 12.91             | 33.0%  |  |         |        |
|           |             | 2,000 | 12.88                | 1.75            | 47.88                  | 15.69                | 2.42            | 64.16                  | 16.28             | 34.0%  |  |         |        |
| R1        | Arkona      | 100   | 9.05                 | 1.40            | 10.45                  | 13.00                | 1.92            | 14.92                  | 4.47              | 42.8%  |  |         |        |
|           |             | 250   | 9.05                 | 1.40            | 12.55                  | 13.00                | 1.92            | 17.80                  | 5.25              | 41.8%  |  |         |        |
|           |             | 500   | 9.05                 | 1.40            | 16.05                  | 13.00                | 1.92            | 22.59                  | 6.54              | 40.8%  |  |         |        |
|           |             | 750   | 9.05                 | 1.40            | 19.55                  | 13.00                | 1.92            | 27.39                  | 7.84              | 40.1%  |  |         |        |
|           |             | 1,000 | 9.05                 | 1.40            | 23.05                  | 13.00                | 1.92            | 32.19                  | 9.14              | 39.6%  |  |         |        |
|           |             | 1,500 | 9.05                 | 1.40            | 30.05                  | 13.00                | 1.92            | 41.78                  | 11.73             | 39.0%  |  |         |        |
|           |             | 2,000 | 9.05                 | 1.40            | 37.05                  | 13.00                | 1.92            | 51.37                  | 14.32             | 38.7%  |  |         |        |
| UR        | Arnprior    | 100   | 12.49                | 2.26            | 14.75                  | 13.89                | 2.28            | 16.17                  | 1.42              | 9.6%   |  |         |        |
|           |             | 250   | 12.49                | 2.26            | 18.14                  | 13.89                | 2.28            | 19.60                  | 1.46              | 8.0%   |  |         |        |
|           |             | 500   | 12.49                | 2.26            | 23.79                  | 13.89                | 2.28            | 25.30                  | 1.51              | 6.4%   |  |         |        |
|           |             | 750   | 12.49                | 2.26            | 29.44                  | 13.89                | 2.28            | 31.01                  | 1.57              | 5.3%   |  |         |        |
|           |             | 1,000 | 12.49                | 2.26            | 35.09                  | 13.89                | 2.28            | 36.71                  | 1.62              | 4.6%   |  |         |        |
|           |             | 1,500 | 12.49                | 2.26            | 46.39                  | 13.89                | 2.28            | 48.12                  | 1.73              | 3.7%   |  |         |        |
|           |             | 2,000 | 12.49                | 2.26            | 57.69                  | 13.89                | 2.28            | 59.53                  | 1.84              | 3.2%   |  |         |        |

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

| Classes   |                 |       | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-----------------|-------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class       | kWh   | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | Arran-Elderslie | 100   | 12.25                | 1.78            | 14.03                  | 15.43                | 2.42            | 17.85                  | 3.82              | 27.3%  |  |         |        |
|           |                 | 250   | 12.25                | 1.78            | 16.70                  | 15.43                | 2.42            | 21.49                  | 4.79              | 28.7%  |  |         |        |
|           |                 | 500   | 12.25                | 1.78            | 21.15                  | 15.43                | 2.42            | 27.55                  | 6.40              | 30.2%  |  |         |        |
|           |                 | 750   | 12.25                | 1.78            | 25.60                  | 15.43                | 2.42            | 33.61                  | 8.01              | 31.3%  |  |         |        |
|           |                 | 1,000 | 12.25                | 1.78            | 30.05                  | 15.43                | 2.42            | 39.67                  | 9.62              | 32.0%  |  |         |        |
|           |                 | 1,500 | 12.25                | 1.78            | 38.95                  | 15.43                | 2.42            | 51.78                  | 12.83             | 32.9%  |  |         |        |
|           |                 | 2,000 | 12.25                | 1.78            | 47.85                  | 15.43                | 2.42            | 63.90                  | 16.05             | 33.5%  |  |         |        |
| R1        | Artemesia       | 100   | 14.33                | 2.25            | 16.58                  | 16.58                | 2.81            | 19.39                  | 2.81              | 16.9%  |  |         |        |
|           |                 | 250   | 14.33                | 2.25            | 19.96                  | 16.58                | 2.81            | 23.60                  | 3.64              | 18.3%  |  |         |        |
|           |                 | 500   | 14.33                | 2.25            | 25.58                  | 16.58                | 2.81            | 30.62                  | 5.04              | 19.7%  |  |         |        |
|           |                 | 750   | 14.33                | 2.25            | 31.21                  | 16.58                | 2.81            | 37.63                  | 6.43              | 20.6%  |  |         |        |
|           |                 | 1,000 | 14.33                | 2.25            | 36.83                  | 16.58                | 2.81            | 44.65                  | 7.82              | 21.2%  |  |         |        |
|           |                 | 1,500 | 14.33                | 2.25            | 48.08                  | 16.58                | 2.81            | 58.69                  | 10.61             | 22.1%  |  |         |        |
|           |                 | 2,000 | 14.33                | 2.25            | 59.33                  | 16.58                | 2.81            | 72.72                  | 13.39             | 22.6%  |  |         |        |
| R1        | Bancroft        | 100   | 15.14                | 1.95            | 17.09                  | 17.22                | 2.78            | 20.00                  | 2.91              | 17.0%  |  |         |        |
|           |                 | 250   | 15.14                | 1.95            | 20.02                  | 17.22                | 2.78            | 24.16                  | 4.15              | 20.7%  |  |         |        |
|           |                 | 500   | 15.14                | 1.95            | 24.89                  | 17.22                | 2.78            | 31.10                  | 6.21              | 25.0%  |  |         |        |
|           |                 | 750   | 15.14                | 1.95            | 29.77                  | 17.22                | 2.78            | 38.05                  | 8.28              | 27.8%  |  |         |        |
|           |                 | 1,000 | 15.14                | 1.95            | 34.64                  | 17.22                | 2.78            | 44.99                  | 10.35             | 29.9%  |  |         |        |
|           |                 | 1,500 | 15.14                | 1.95            | 44.39                  | 17.22                | 2.78            | 58.87                  | 14.48             | 32.6%  |  |         |        |
|           |                 | 2,000 | 15.14                | 1.95            | 54.14                  | 17.22                | 2.78            | 72.76                  | 18.62             | 34.4%  |  |         |        |
| R1        | Bath            | 100   | 15.16                | 2.25            | 17.41                  | 17.27                | 2.77            | 20.04                  | 2.63              | 15.1%  |  |         |        |
|           |                 | 250   | 15.16                | 2.25            | 20.79                  | 17.27                | 2.77            | 24.19                  | 3.40              | 16.4%  |  |         |        |
|           |                 | 500   | 15.16                | 2.25            | 26.41                  | 17.27                | 2.77            | 31.10                  | 4.69              | 17.8%  |  |         |        |
|           |                 | 750   | 15.16                | 2.25            | 32.04                  | 17.27                | 2.77            | 38.02                  | 5.99              | 18.7%  |  |         |        |
|           |                 | 1,000 | 15.16                | 2.25            | 37.66                  | 17.27                | 2.77            | 44.94                  | 7.28              | 19.3%  |  |         |        |
|           |                 | 1,500 | 15.16                | 2.25            | 48.91                  | 17.27                | 2.77            | 58.77                  | 9.86              | 20.2%  |  |         |        |
|           |                 | 2,000 | 15.16                | 2.25            | 60.16                  | 17.27                | 2.77            | 72.61                  | 12.45             | 20.7%  |  |         |        |

# Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

| Classes   |                    |       | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|--------------------|-------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class          | kWh   | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | Blandford-Blenheim | 100   | 13.60                | 2.20            | 15.80                  | 16.13                | 2.83            | 18.96                  | 3.16              | 20.0%  |  |         |        |
|           |                    | 250   | 13.60                | 2.20            | 19.10                  | 16.13                | 2.83            | 23.20                  | 4.10              | 21.5%  |  |         |        |
|           |                    | 500   | 13.60                | 2.20            | 24.60                  | 16.13                | 2.83            | 30.27                  | 5.67              | 23.0%  |  |         |        |
|           |                    | 750   | 13.60                | 2.20            | 30.10                  | 16.13                | 2.83            | 37.34                  | 7.24              | 24.0%  |  |         |        |
|           |                    | 1,000 | 13.60                | 2.20            | 35.60                  | 16.13                | 2.83            | 44.40                  | 8.80              | 24.7%  |  |         |        |
|           |                    | 1,500 | 13.60                | 2.20            | 46.60                  | 16.13                | 2.83            | 58.54                  | 11.94             | 25.6%  |  |         |        |
|           |                    | 2,000 | 13.60                | 2.20            | 57.60                  | 16.13                | 2.83            | 72.68                  | 15.08             | 26.2%  |  |         |        |
| R1        | Blyth              | 100   | 10.71                | 1.90            | 12.61                  | 14.33                | 2.52            | 16.85                  | 4.24              | 33.7%  |  |         |        |
|           |                    | 250   | 10.71                | 1.90            | 15.46                  | 14.33                | 2.52            | 20.64                  | 5.18              | 33.5%  |  |         |        |
|           |                    | 500   | 10.71                | 1.90            | 20.21                  | 14.33                | 2.52            | 26.95                  | 6.74              | 33.4%  |  |         |        |
|           |                    | 750   | 10.71                | 1.90            | 24.96                  | 14.33                | 2.52            | 33.26                  | 8.30              | 33.3%  |  |         |        |
|           |                    | 1,000 | 10.71                | 1.90            | 29.71                  | 14.33                | 2.52            | 39.58                  | 9.87              | 33.2%  |  |         |        |
|           |                    | 1,500 | 10.71                | 1.90            | 39.21                  | 14.33                | 2.52            | 52.20                  | 12.99             | 33.1%  |  |         |        |
|           |                    | 2,000 | 10.71                | 1.90            | 48.71                  | 14.33                | 2.52            | 64.82                  | 16.11             | 33.1%  |  |         |        |
| R1        | Bobcaygeon         | 100   | 15.89                | 1.95            | 17.84                  | 17.73                | 2.78            | 20.51                  | 2.67              | 14.9%  |  |         |        |
|           |                    | 250   | 15.89                | 1.95            | 20.77                  | 17.73                | 2.78            | 24.67                  | 3.91              | 18.8%  |  |         |        |
|           |                    | 500   | 15.89                | 1.95            | 25.64                  | 17.73                | 2.78            | 31.61                  | 5.97              | 23.3%  |  |         |        |
|           |                    | 750   | 15.89                | 1.95            | 30.52                  | 17.73                | 2.78            | 38.56                  | 8.04              | 26.4%  |  |         |        |
|           |                    | 1,000 | 15.89                | 1.95            | 35.39                  | 17.73                | 2.78            | 45.50                  | 10.11             | 28.6%  |  |         |        |
|           |                    | 1,500 | 15.89                | 1.95            | 45.14                  | 17.73                | 2.78            | 59.38                  | 14.24             | 31.6%  |  |         |        |
|           |                    | 2,000 | 15.89                | 1.95            | 54.89                  | 17.73                | 2.78            | 73.27                  | 18.38             | 33.5%  |  |         |        |
| R1        | Brighton           | 100   | 13.61                | 2.10            | 15.71                  | 16.14                | 2.83            | 18.97                  | 3.26              | 20.7%  |  |         |        |
|           |                    | 250   | 13.61                | 2.10            | 18.86                  | 16.14                | 2.83            | 23.21                  | 4.35              | 23.1%  |  |         |        |
|           |                    | 500   | 13.61                | 2.10            | 24.11                  | 16.14                | 2.83            | 30.28                  | 6.17              | 25.6%  |  |         |        |
|           |                    | 750   | 13.61                | 2.10            | 29.36                  | 16.14                | 2.83            | 37.35                  | 7.99              | 27.2%  |  |         |        |
|           |                    | 1,000 | 13.61                | 2.10            | 34.61                  | 16.14                | 2.83            | 44.41                  | 9.80              | 28.3%  |  |         |        |
|           |                    | 1,500 | 13.61                | 2.10            | 45.11                  | 16.14                | 2.83            | 58.55                  | 13.44             | 29.8%  |  |         |        |
|           |                    | 2,000 | 13.61                | 2.10            | 55.61                  | 16.14                | 2.83            | 72.69                  | 17.08             | 30.7%  |  |         |        |

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Tab 1

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## Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

| Classes   |                      |       | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|----------------------|-------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class            | kWh   | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| UR        | Brockville           | 100   | 13.29                | 2.20            | 15.49                  | 14.49                | 2.31            | 16.80                  | 1.31              | 8.5%   |  |         |        |
|           |                      | 250   | 13.29                | 2.20            | 18.79                  | 14.49                | 2.31            | 20.27                  | 1.48              | 7.9%   |  |         |        |
|           |                      | 500   | 13.29                | 2.20            | 24.29                  | 14.49                | 2.31            | 26.05                  | 1.76              | 7.3%   |  |         |        |
|           |                      | 750   | 13.29                | 2.20            | 29.79                  | 14.49                | 2.31            | 31.83                  | 2.04              | 6.9%   |  |         |        |
|           |                      | 1,000 | 13.29                | 2.20            | 35.29                  | 14.49                | 2.31            | 37.61                  | 2.32              | 6.6%   |  |         |        |
|           |                      | 1,500 | 13.29                | 2.20            | 46.29                  | 14.49                | 2.31            | 49.18                  | 2.89              | 6.2%   |  |         |        |
|           |                      | 2,000 | 13.29                | 2.20            | 57.29                  | 14.49                | 2.31            | 60.74                  | 3.45              | 6.0%   |  |         |        |
| R1        | Caledon CH 02        | 100   | 16.71                | 2.00            | 18.71                  | 18.37                | 2.88            | 21.25                  | 2.54              | 13.6%  |  |         |        |
|           |                      | 250   | 16.71                | 2.00            | 21.71                  | 18.37                | 2.88            | 25.56                  | 3.85              | 17.8%  |  |         |        |
|           |                      | 500   | 16.71                | 2.00            | 26.71                  | 18.37                | 2.88            | 32.76                  | 6.05              | 22.6%  |  |         |        |
|           |                      | 750   | 16.71                | 2.00            | 31.71                  | 18.37                | 2.88            | 39.95                  | 8.24              | 26.0%  |  |         |        |
|           |                      | 1,000 | 16.71                | 2.00            | 36.71                  | 18.37                | 2.88            | 47.15                  | 10.44             | 28.4%  |  |         |        |
|           |                      | 1,500 | 16.71                | 2.00            | 46.71                  | 18.37                | 2.88            | 61.54                  | 14.83             | 31.7%  |  |         |        |
|           |                      | 2,000 | 16.71                | 2.00            | 56.71                  | 18.37                | 2.88            | 75.93                  | 19.22             | 33.9%  |  |         |        |
| R1        | Campbellford-Seymour | 100   | 14.43                | 2.10            | 16.53                  | 16.81                | 2.83            | 19.64                  | 3.11              | 18.8%  |  |         |        |
|           |                      | 250   | 14.43                | 2.10            | 19.68                  | 16.81                | 2.83            | 23.88                  | 4.20              | 21.3%  |  |         |        |
|           |                      | 500   | 14.43                | 2.10            | 24.93                  | 16.81                | 2.83            | 30.95                  | 6.02              | 24.1%  |  |         |        |
|           |                      | 750   | 14.43                | 2.10            | 30.18                  | 16.81                | 2.83            | 38.02                  | 7.84              | 26.0%  |  |         |        |
|           |                      | 1,000 | 14.43                | 2.10            | 35.43                  | 16.81                | 2.83            | 45.08                  | 9.65              | 27.2%  |  |         |        |
|           |                      | 1,500 | 14.43                | 2.10            | 45.93                  | 16.81                | 2.83            | 59.22                  | 13.29             | 28.9%  |  |         |        |
|           |                      | 2,000 | 14.43                | 2.10            | 56.43                  | 16.81                | 2.83            | 73.36                  | 16.93             | 30.0%  |  |         |        |
| UR        | Carleton Place       | 100   | 14.83                | 2.26            | 17.09                  | 15.59                | 2.28            | 17.87                  | 0.78              | 4.6%   |  |         |        |
|           |                      | 250   | 14.83                | 2.26            | 20.48                  | 15.59                | 2.28            | 21.30                  | 0.82              | 4.0%   |  |         |        |
|           |                      | 500   | 14.83                | 2.26            | 26.13                  | 15.59                | 2.28            | 27.00                  | 0.87              | 3.3%   |  |         |        |
|           |                      | 750   | 14.83                | 2.26            | 31.78                  | 15.59                | 2.28            | 32.71                  | 0.93              | 2.9%   |  |         |        |
|           |                      | 1,000 | 14.83                | 2.26            | 37.43                  | 15.59                | 2.28            | 38.41                  | 0.98              | 2.6%   |  |         |        |
|           |                      | 1,500 | 14.83                | 2.26            | 48.73                  | 15.59                | 2.28            | 49.82                  | 1.09              | 2.2%   |  |         |        |
|           |                      | 2,000 | 14.83                | 2.26            | 60.03                  | 15.59                | 2.28            | 61.23                  | 1.20              | 2.0%   |  |         |        |

# **Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

| Classes   |                                |      | Scenario |  |  | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|--------------------------------|------|----------|--|--|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class                      | kWh  |          |  |  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| R1        | Cavan-Millbrook-North Monaghan | 100  |          |  |  | 16.76                | 2.61            | 19.37                  | 18.46                | 2.63            | 21.09                  | 1.72    | 8.9%   |
|           |                                | 250  |          |  |  | 16.76                | 2.61            | 23.29                  | 18.46                | 2.63            | 25.02                  | 1.74    | 7.5%   |
|           |                                | 500  |          |  |  | 16.76                | 2.61            | 29.81                  | 18.46                | 2.63            | 31.59                  | 1.78    | 6.0%   |
|           |                                | 750  |          |  |  | 16.76                | 2.61            | 36.34                  | 18.46                | 2.63            | 38.15                  | 1.82    | 5.0%   |
|           |                                | 1000 |          |  |  | 16.76                | 2.61            | 42.86                  | 18.46                | 2.63            | 44.71                  | 1.85    | 4.3%   |
|           |                                | 1500 |          |  |  | 16.76                | 2.61            | 55.91                  | 18.46                | 2.63            | 57.84                  | 1.93    | 3.5%   |
|           |                                | 2000 |          |  |  | 16.76                | 2.61            | 68.96                  | 18.46                | 2.63            | 70.97                  | 2.01    | 2.9%   |
| R1        | Centre Hastings                | 100  |          |  |  | 13.59                | 1.90            | 15.49                  | 16.11                | 2.65            | 18.76                  | 3.27    | 21.1%  |
|           |                                | 250  |          |  |  | 13.59                | 1.90            | 18.34                  | 16.11                | 2.65            | 22.72                  | 4.38    | 23.9%  |
|           |                                | 500  |          |  |  | 13.59                | 1.90            | 23.09                  | 16.11                | 2.65            | 29.34                  | 6.25    | 27.1%  |
|           |                                | 750  |          |  |  | 13.59                | 1.90            | 27.84                  | 16.11                | 2.65            | 35.95                  | 8.11    | 29.1%  |
|           |                                | 1000 |          |  |  | 13.59                | 1.90            | 32.59                  | 16.11                | 2.65            | 42.57                  | 9.98    | 30.6%  |
|           |                                | 1500 |          |  |  | 13.59                | 1.90            | 42.09                  | 16.11                | 2.65            | 55.80                  | 13.71   | 32.6%  |
|           |                                | 2000 |          |  |  | 13.59                | 1.90            | 51.59                  | 16.11                | 2.65            | 69.02                  | 17.43   | 33.8%  |
| R1        | Chalk River                    | 100  |          |  |  | 16.00                | 2.61            | 18.61                  | 17.95                | 2.63            | 20.58                  | 1.97    | 10.6%  |
|           |                                | 250  |          |  |  | 16.00                | 2.61            | 22.53                  | 17.95                | 2.63            | 24.51                  | 1.99    | 8.8%   |
|           |                                | 500  |          |  |  | 16.00                | 2.61            | 29.05                  | 17.95                | 2.63            | 31.08                  | 2.03    | 7.0%   |
|           |                                | 750  |          |  |  | 16.00                | 2.61            | 35.58                  | 17.95                | 2.63            | 37.64                  | 2.07    | 5.8%   |
|           |                                | 1000 |          |  |  | 16.00                | 2.61            | 42.10                  | 17.95                | 2.63            | 44.20                  | 2.10    | 5.0%   |
|           |                                | 1500 |          |  |  | 16.00                | 2.61            | 55.15                  | 17.95                | 2.63            | 57.33                  | 2.18    | 4.0%   |
|           |                                | 2000 |          |  |  | 16.00                | 2.61            | 68.20                  | 17.95                | 2.63            | 70.46                  | 2.26    | 3.3%   |
| R1        | Champlain                      | 100  |          |  |  | 12.92                | 1.90            | 14.82                  | 15.77                | 2.63            | 18.40                  | 3.58    | 24.1%  |
|           |                                | 250  |          |  |  | 12.92                | 1.90            | 17.67                  | 15.77                | 2.63            | 22.33                  | 4.66    | 26.4%  |
|           |                                | 500  |          |  |  | 12.92                | 1.90            | 22.42                  | 15.77                | 2.63            | 28.90                  | 6.48    | 28.9%  |
|           |                                | 750  |          |  |  | 12.92                | 1.90            | 27.17                  | 15.77                | 2.63            | 35.46                  | 8.29    | 30.5%  |
|           |                                | 1000 |          |  |  | 12.92                | 1.90            | 31.92                  | 15.77                | 2.63            | 42.02                  | 10.10   | 31.7%  |
|           |                                | 1500 |          |  |  | 12.92                | 1.90            | 41.42                  | 15.77                | 2.63            | 55.15                  | 13.73   | 33.2%  |
|           |                                | 2000 |          |  |  | 12.92                | 1.90            | 50.92                  | 15.77                | 2.63            | 68.28                  | 17.36   | 34.1%  |

# Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

| Classes   |            |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|------------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class  | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | Cobden     | 100  | 15.24                | 2.61            | 17.85                  | 17.42                | 2.63            | 20.05                  | 2.20              | 12.3%  |  |         |        |
|           |            | 250  | 15.24                | 2.61            | 21.77                  | 17.42                | 2.63            | 23.98                  | 2.22              | 10.2%  |  |         |        |
|           |            | 500  | 15.24                | 2.61            | 28.29                  | 17.42                | 2.63            | 30.55                  | 2.26              | 8.0%   |  |         |        |
|           |            | 750  | 15.24                | 2.61            | 34.82                  | 17.42                | 2.63            | 37.11                  | 2.30              | 6.6%   |  |         |        |
|           |            | 1000 | 15.24                | 2.61            | 41.34                  | 17.42                | 2.63            | 43.67                  | 2.33              | 5.6%   |  |         |        |
|           |            | 1500 | 15.24                | 2.61            | 54.39                  | 17.42                | 2.63            | 56.80                  | 2.41              | 4.4%   |  |         |        |
|           |            | 2000 | 15.24                | 2.61            | 67.44                  | 17.42                | 2.63            | 69.93                  | 2.49              | 3.7%   |  |         |        |
| R1        | Deep River | 100  | 17.35                | 2.61            | 19.96                  | 18.67                | 2.63            | 21.30                  | 1.34              | 6.7%   |  |         |        |
|           |            | 250  | 17.35                | 2.61            | 23.88                  | 18.67                | 2.63            | 25.23                  | 1.36              | 5.7%   |  |         |        |
|           |            | 500  | 17.35                | 2.61            | 30.40                  | 18.67                | 2.63            | 31.80                  | 1.40              | 4.6%   |  |         |        |
|           |            | 750  | 17.35                | 2.61            | 36.93                  | 18.67                | 2.63            | 38.36                  | 1.44              | 3.9%   |  |         |        |
|           |            | 1000 | 17.35                | 2.61            | 43.45                  | 18.67                | 2.63            | 44.92                  | 1.47              | 3.4%   |  |         |        |
|           |            | 1500 | 17.35                | 2.61            | 56.50                  | 18.67                | 2.63            | 58.05                  | 1.55              | 2.7%   |  |         |        |
|           |            | 2000 | 17.35                | 2.61            | 69.55                  | 18.67                | 2.63            | 71.18                  | 1.63              | 2.3%   |  |         |        |
| R1        | Deseronto  | 100  | 14.29                | 2.20            | 16.49                  | 16.50                | 2.83            | 19.33                  | 2.84              | 17.2%  |  |         |        |
|           |            | 250  | 14.29                | 2.20            | 19.79                  | 16.50                | 2.83            | 23.57                  | 3.78              | 19.1%  |  |         |        |
|           |            | 500  | 14.29                | 2.20            | 25.29                  | 16.50                | 2.83            | 30.64                  | 5.35              | 21.1%  |  |         |        |
|           |            | 750  | 14.29                | 2.20            | 30.79                  | 16.50                | 2.83            | 37.71                  | 6.92              | 22.5%  |  |         |        |
|           |            | 1000 | 14.29                | 2.20            | 36.29                  | 16.50                | 2.83            | 44.77                  | 8.48              | 23.4%  |  |         |        |
|           |            | 1500 | 14.29                | 2.20            | 47.29                  | 16.50                | 2.83            | 58.91                  | 11.62             | 24.6%  |  |         |        |
|           |            | 2000 | 14.29                | 2.20            | 58.29                  | 16.50                | 2.83            | 73.05                  | 14.76             | 25.3%  |  |         |        |
| UR        | Dryden     | 100  | 14.80                | 2.26            | 17.06                  | 15.53                | 2.28            | 17.81                  | 0.75              | 4.4%   |  |         |        |
|           |            | 250  | 14.80                | 2.26            | 20.45                  | 15.53                | 2.28            | 21.24                  | 0.79              | 3.8%   |  |         |        |
|           |            | 500  | 14.80                | 2.26            | 26.10                  | 15.53                | 2.28            | 26.94                  | 0.84              | 3.2%   |  |         |        |
|           |            | 750  | 14.80                | 2.26            | 31.75                  | 15.53                | 2.28            | 32.65                  | 0.90              | 2.8%   |  |         |        |
|           |            | 1000 | 14.80                | 2.26            | 37.40                  | 15.53                | 2.28            | 38.35                  | 0.95              | 2.5%   |  |         |        |
|           |            | 1500 | 14.80                | 2.26            | 48.70                  | 15.53                | 2.28            | 49.76                  | 1.06              | 2.2%   |  |         |        |
|           |            | 2000 | 14.80                | 2.26            | 60.00                  | 15.53                | 2.28            | 61.17                  | 1.17              | 2.0%   |  |         |        |



# Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

| Classes   |           |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-----------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | Dundalk   | 100  | 15.89                | 2.20            | 18.09                  | 17.73                | 2.83            | 20.56                  | 2.47              | 13.6%  |  |         |        |
|           |           | 250  | 15.89                | 2.20            | 21.39                  | 17.73                | 2.83            | 24.80                  | 3.41              | 15.9%  |  |         |        |
|           |           | 500  | 15.89                | 2.20            | 26.89                  | 17.73                | 2.83            | 31.87                  | 4.98              | 18.5%  |  |         |        |
|           |           | 750  | 15.89                | 2.20            | 32.39                  | 17.73                | 2.83            | 38.94                  | 6.55              | 20.2%  |  |         |        |
|           |           | 1000 | 15.89                | 2.20            | 37.89                  | 17.73                | 2.83            | 46.00                  | 8.11              | 21.4%  |  |         |        |
|           |           | 1500 | 15.89                | 2.20            | 48.89                  | 17.73                | 2.83            | 60.14                  | 11.25             | 23.0%  |  |         |        |
|           |           | 2000 | 15.89                | 2.20            | 59.89                  | 17.73                | 2.83            | 74.28                  | 14.39             | 24.0%  |  |         |        |
| R1        | Durham    | 100  | 17.42                | 2.50            | 19.92                  | 18.80                | 2.69            | 21.49                  | 1.57              | 7.9%   |  |         |        |
|           |           | 250  | 17.42                | 2.50            | 23.67                  | 18.80                | 2.69            | 25.52                  | 1.85              | 7.8%   |  |         |        |
|           |           | 500  | 17.42                | 2.50            | 29.92                  | 18.80                | 2.69            | 32.23                  | 2.31              | 7.7%   |  |         |        |
|           |           | 750  | 17.42                | 2.50            | 36.17                  | 18.80                | 2.69            | 38.95                  | 2.78              | 7.7%   |  |         |        |
|           |           | 1000 | 17.42                | 2.50            | 42.42                  | 18.80                | 2.69            | 45.66                  | 3.24              | 7.6%   |  |         |        |
|           |           | 1500 | 17.42                | 2.50            | 54.92                  | 18.80                | 2.69            | 59.09                  | 4.17              | 7.6%   |  |         |        |
|           |           | 2000 | 17.42                | 2.50            | 67.42                  | 18.80                | 2.69            | 72.52                  | 5.10              | 7.6%   |  |         |        |
| R1        | Eganville | 100  | 15.04                | 2.61            | 17.65                  | 17.03                | 2.63            | 19.66                  | 2.01              | 11.4%  |  |         |        |
|           |           | 250  | 15.04                | 2.61            | 21.57                  | 17.03                | 2.63            | 23.59                  | 2.03              | 9.4%   |  |         |        |
|           |           | 500  | 15.04                | 2.61            | 28.09                  | 17.03                | 2.63            | 30.16                  | 2.07              | 7.4%   |  |         |        |
|           |           | 750  | 15.04                | 2.61            | 34.62                  | 17.03                | 2.63            | 36.72                  | 2.11              | 6.1%   |  |         |        |
|           |           | 1000 | 15.04                | 2.61            | 41.14                  | 17.03                | 2.63            | 43.28                  | 2.14              | 5.2%   |  |         |        |
|           |           | 1500 | 15.04                | 2.61            | 54.19                  | 17.03                | 2.63            | 56.41                  | 2.22              | 4.1%   |  |         |        |
|           |           | 2000 | 15.04                | 2.61            | 67.24                  | 17.03                | 2.63            | 69.54                  | 2.30              | 3.4%   |  |         |        |
| R1        | Erin      | 100  | 15.23                | 2.61            | 17.84                  | 17.39                | 2.63            | 20.02                  | 2.18              | 12.2%  |  |         |        |
|           |           | 250  | 15.23                | 2.61            | 21.76                  | 17.39                | 2.63            | 23.95                  | 2.20              | 10.1%  |  |         |        |
|           |           | 500  | 15.23                | 2.61            | 28.28                  | 17.39                | 2.63            | 30.52                  | 2.24              | 7.9%   |  |         |        |
|           |           | 750  | 15.23                | 2.61            | 34.81                  | 17.39                | 2.63            | 37.08                  | 2.28              | 6.5%   |  |         |        |
|           |           | 1000 | 15.23                | 2.61            | 41.33                  | 17.39                | 2.63            | 43.64                  | 2.31              | 5.6%   |  |         |        |
|           |           | 1500 | 15.23                | 2.61            | 54.38                  | 17.39                | 2.63            | 56.77                  | 2.39              | 4.4%   |  |         |        |
|           |           | 2000 | 15.23                | 2.61            | 67.43                  | 17.39                | 2.63            | 69.90                  | 2.47              | 3.7%   |  |         |        |

# **Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

| Classes   |               |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|---------------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class     | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| R1        | Exeter        | 100  | 16.73                | 2.10            | 18.83                  |                      |                 |                        | 18.42                | 2.88            | 21.30                  | 2.47    | 13.1%  |
|           |               | 250  | 16.73                | 2.10            | 21.98                  |                      |                 |                        | 18.42                | 2.88            | 25.61                  | 3.63    | 16.5%  |
|           |               | 500  | 16.73                | 2.10            | 27.23                  |                      |                 |                        | 18.42                | 2.88            | 32.81                  | 5.58    | 20.5%  |
|           |               | 750  | 16.73                | 2.10            | 32.48                  |                      |                 |                        | 18.42                | 2.88            | 40.00                  | 7.52    | 23.2%  |
|           |               | 1000 | 16.73                | 2.10            | 37.73                  |                      |                 |                        | 18.42                | 2.88            | 47.20                  | 9.47    | 25.1%  |
|           |               | 1500 | 16.73                | 2.10            | 48.23                  |                      |                 |                        | 18.42                | 2.88            | 61.59                  | 13.36   | 27.7%  |
|           |               | 2000 | 16.73                | 2.10            | 58.73                  |                      |                 |                        | 18.42                | 2.88            | 75.98                  | 17.25   | 29.4%  |
| R1        | Fenelon Falls | 100  | 9.99                 | 1.60            | 11.59                  |                      |                 |                        | 13.88                | 2.10            | 15.98                  | 4.39    | 37.9%  |
|           |               | 250  | 9.99                 | 1.60            | 13.99                  |                      |                 |                        | 13.88                | 2.10            | 19.13                  | 5.14    | 36.7%  |
|           |               | 500  | 9.99                 | 1.60            | 17.99                  |                      |                 |                        | 13.88                | 2.10            | 24.38                  | 6.39    | 35.5%  |
|           |               | 750  | 9.99                 | 1.60            | 21.99                  |                      |                 |                        | 13.88                | 2.10            | 29.63                  | 7.64    | 34.7%  |
|           |               | 1000 | 9.99                 | 1.60            | 25.99                  |                      |                 |                        | 13.88                | 2.10            | 34.88                  | 8.89    | 34.2%  |
|           |               | 1500 | 9.99                 | 1.60            | 33.99                  |                      |                 |                        | 13.88                | 2.10            | 45.38                  | 11.39   | 33.5%  |
|           |               | 2000 | 9.99                 | 1.60            | 41.99                  |                      |                 |                        | 13.88                | 2.10            | 55.88                  | 13.89   | 33.1%  |
| R1        | Forest        | 100  | 16.69                | 2.10            | 18.79                  |                      |                 |                        | 18.34                | 2.83            | 21.17                  | 2.38    | 12.7%  |
|           |               | 250  | 16.69                | 2.10            | 21.94                  |                      |                 |                        | 18.34                | 2.83            | 25.41                  | 3.47    | 15.8%  |
|           |               | 500  | 16.69                | 2.10            | 27.19                  |                      |                 |                        | 18.34                | 2.83            | 32.48                  | 5.29    | 19.4%  |
|           |               | 750  | 16.69                | 2.10            | 32.44                  |                      |                 |                        | 18.34                | 2.83            | 39.55                  | 7.11    | 21.9%  |
|           |               | 1000 | 16.69                | 2.10            | 37.69                  |                      |                 |                        | 18.34                | 2.83            | 46.61                  | 8.92    | 23.7%  |
|           |               | 1500 | 16.69                | 2.10            | 48.19                  |                      |                 |                        | 18.34                | 2.83            | 60.75                  | 12.56   | 26.1%  |
|           |               | 2000 | 16.69                | 2.10            | 58.69                  |                      |                 |                        | 18.34                | 2.83            | 74.89                  | 16.20   | 27.6%  |
| UR        | GBE           | 100  | 10.95                | 2.10            | 13.05                  |                      |                 |                        | 12.81                | 2.39            | 15.20                  | 2.15    | 16.5%  |
|           |               | 250  | 10.95                | 2.10            | 16.20                  |                      |                 |                        | 12.81                | 2.39            | 18.79                  | 2.59    | 16.0%  |
|           |               | 500  | 10.95                | 2.10            | 21.45                  |                      |                 |                        | 12.81                | 2.39            | 24.78                  | 3.33    | 15.5%  |
|           |               | 750  | 10.95                | 2.10            | 26.70                  |                      |                 |                        | 12.81                | 2.39            | 30.76                  | 4.06    | 15.2%  |
|           |               | 1000 | 10.95                | 2.10            | 31.95                  |                      |                 |                        | 12.81                | 2.39            | 36.74                  | 4.79    | 15.0%  |
|           |               | 1500 | 10.95                | 2.10            | 42.45                  |                      |                 |                        | 12.81                | 2.39            | 48.71                  | 6.26    | 14.7%  |
|           |               | 2000 | 10.95                | 2.10            | 52.95                  |                      |                 |                        | 12.81                | 2.39            | 60.67                  | 7.72    | 14.6%  |

# **Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

| Classes   |            |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|------------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class  | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| R1        | Georgina   | 100  | 13.58                | 1.95            | 15.53                  |                      |                 |                        | 16.09                | 2.70            | 18.79                  | 3.26    | 21.0%  |
|           |            | 250  | 13.58                | 1.95            | 18.46                  |                      |                 |                        | 16.09                | 2.70            | 22.84                  | 4.39    | 23.8%  |
|           |            | 500  | 13.58                | 1.95            | 23.33                  |                      |                 |                        | 16.09                | 2.70            | 29.59                  | 6.26    | 26.8%  |
|           |            | 750  | 13.58                | 1.95            | 28.21                  |                      |                 |                        | 16.09                | 2.70            | 36.34                  | 8.14    | 28.8%  |
|           |            | 1000 | 13.58                | 1.95            | 33.08                  |                      |                 |                        | 16.09                | 2.70            | 43.09                  | 10.01   | 30.3%  |
|           |            | 1500 | 13.58                | 1.95            | 42.83                  |                      |                 |                        | 16.09                | 2.70            | 56.59                  | 13.76   | 32.1%  |
|           |            | 2000 | 13.58                | 1.95            | 52.58                  |                      |                 |                        | 16.09                | 2.70            | 70.09                  | 17.51   | 33.3%  |
| R1        | Glencoe    | 100  | 14.28                | 2.45            | 16.73                  |                      |                 |                        | 16.50                | 2.74            | 19.24                  | 2.51    | 15.0%  |
|           |            | 250  | 14.28                | 2.45            | 20.41                  |                      |                 |                        | 16.50                | 2.74            | 23.34                  | 2.94    | 14.4%  |
|           |            | 500  | 14.28                | 2.45            | 26.53                  |                      |                 |                        | 16.50                | 2.74            | 30.18                  | 3.65    | 13.8%  |
|           |            | 750  | 14.28                | 2.45            | 32.66                  |                      |                 |                        | 16.50                | 2.74            | 37.02                  | 4.37    | 13.4%  |
|           |            | 1000 | 14.28                | 2.45            | 38.78                  |                      |                 |                        | 16.50                | 2.74            | 43.87                  | 5.09    | 13.1%  |
|           |            | 1500 | 14.28                | 2.45            | 51.03                  |                      |                 |                        | 16.50                | 2.74            | 57.55                  | 6.52    | 12.8%  |
|           |            | 2000 | 14.28                | 2.45            | 63.28                  |                      |                 |                        | 16.50                | 2.74            | 71.23                  | 7.95    | 12.6%  |
| R1        | Grand Bend | 100  | 15.11                | 2.00            | 17.11                  |                      |                 |                        | 17.17                | 2.78            | 19.95                  | 2.84    | 16.6%  |
|           |            | 250  | 15.11                | 2.00            | 20.11                  |                      |                 |                        | 17.17                | 2.78            | 24.11                  | 4.00    | 19.9%  |
|           |            | 500  | 15.11                | 2.00            | 25.11                  |                      |                 |                        | 17.17                | 2.78            | 31.05                  | 5.94    | 23.7%  |
|           |            | 750  | 15.11                | 2.00            | 30.11                  |                      |                 |                        | 17.17                | 2.78            | 38.00                  | 7.89    | 26.2%  |
|           |            | 1000 | 15.11                | 2.00            | 35.11                  |                      |                 |                        | 17.17                | 2.78            | 44.94                  | 9.83    | 28.0%  |
|           |            | 1500 | 15.11                | 2.00            | 45.11                  |                      |                 |                        | 17.17                | 2.78            | 58.82                  | 13.71   | 30.4%  |
|           |            | 2000 | 15.11                | 2.00            | 55.11                  |                      |                 |                        | 17.17                | 2.78            | 72.71                  | 17.60   | 31.9%  |
| R1        | Hastings   | 100  | 17.40                | 2.55            | 19.95                  |                      |                 |                        | 18.76                | 2.69            | 21.45                  | 1.50    | 7.5%   |
|           |            | 250  | 17.40                | 2.55            | 23.78                  |                      |                 |                        | 18.76                | 2.69            | 25.48                  | 1.70    | 7.2%   |
|           |            | 500  | 17.40                | 2.55            | 30.15                  |                      |                 |                        | 18.76                | 2.69            | 32.19                  | 2.04    | 6.8%   |
|           |            | 750  | 17.40                | 2.55            | 36.53                  |                      |                 |                        | 18.76                | 2.69            | 38.91                  | 2.38    | 6.5%   |
|           |            | 1000 | 17.40                | 2.55            | 42.90                  |                      |                 |                        | 18.76                | 2.69            | 45.62                  | 2.72    | 6.3%   |
|           |            | 1500 | 17.40                | 2.55            | 55.65                  |                      |                 |                        | 18.76                | 2.69            | 59.05                  | 3.40    | 6.1%   |
|           |            | 2000 | 17.40                | 2.55            | 68.40                  |                      |                 |                        | 18.76                | 2.69            | 72.48                  | 4.08    | 6.0%   |

# **Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

| Classes   |                  |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|------------------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class        | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | Havelock         | 100  | 16.72                | 2.20            | 18.92                  | 18.38                | 2.88            | 21.26                  | 2.34              | 12.4%  |  |         |        |
|           |                  | 250  | 16.72                | 2.20            | 22.22                  | 18.38                | 2.88            | 25.57                  | 3.35              | 15.1%  |  |         |        |
|           |                  | 500  | 16.72                | 2.20            | 27.72                  | 18.38                | 2.88            | 32.77                  | 5.05              | 18.2%  |  |         |        |
|           |                  | 750  | 16.72                | 2.20            | 33.22                  | 18.38                | 2.88            | 39.96                  | 6.74              | 20.3%  |  |         |        |
|           |                  | 1000 | 16.72                | 2.20            | 38.72                  | 18.38                | 2.88            | 47.16                  | 8.44              | 21.8%  |  |         |        |
|           |                  | 1500 | 16.72                | 2.20            | 49.72                  | 18.38                | 2.88            | 61.55                  | 11.83             | 23.8%  |  |         |        |
|           |                  | 2000 | 16.72                | 2.20            | 60.72                  | 18.38                | 2.88            | 75.94                  | 15.22             | 25.1%  |  |         |        |
| R1        | Kirkfield        | 100  | 9.17                 | 1.90            | 11.07                  | 13.25                | 2.47            | 15.72                  | 4.65              | 42.0%  |  |         |        |
|           |                  | 250  | 9.17                 | 1.90            | 13.92                  | 13.25                | 2.47            | 19.44                  | 5.52              | 39.6%  |  |         |        |
|           |                  | 500  | 9.17                 | 1.90            | 18.67                  | 13.25                | 2.47            | 25.62                  | 6.95              | 37.2%  |  |         |        |
|           |                  | 750  | 9.17                 | 1.90            | 23.42                  | 13.25                | 2.47            | 31.81                  | 8.39              | 35.8%  |  |         |        |
|           |                  | 1000 | 9.17                 | 1.90            | 28.17                  | 13.25                | 2.47            | 37.99                  | 9.82              | 34.9%  |  |         |        |
|           |                  | 1500 | 9.17                 | 1.90            | 37.67                  | 13.25                | 2.47            | 50.36                  | 12.69             | 33.7%  |  |         |        |
|           |                  | 2000 | 9.17                 | 1.90            | 47.17                  | 13.25                | 2.47            | 62.73                  | 15.56             | 33.0%  |  |         |        |
| R1        | Lanark Highlands | 100  | 13.68                | 2.20            | 15.88                  | 16.29                | 2.83            | 19.12                  | 3.24              | 20.4%  |  |         |        |
|           |                  | 250  | 13.68                | 2.20            | 19.18                  | 16.29                | 2.83            | 23.36                  | 4.18              | 21.8%  |  |         |        |
|           |                  | 500  | 13.68                | 2.20            | 24.68                  | 16.29                | 2.83            | 30.43                  | 5.75              | 23.3%  |  |         |        |
|           |                  | 750  | 13.68                | 2.20            | 30.18                  | 16.29                | 2.83            | 37.50                  | 7.32              | 24.2%  |  |         |        |
|           |                  | 1000 | 13.68                | 2.20            | 35.68                  | 16.29                | 2.83            | 44.56                  | 8.88              | 24.9%  |  |         |        |
|           |                  | 1500 | 13.68                | 2.20            | 46.68                  | 16.29                | 2.83            | 58.70                  | 12.02             | 25.8%  |  |         |        |
|           |                  | 2000 | 13.68                | 2.20            | 57.68                  | 16.29                | 2.83            | 72.84                  | 15.16             | 26.3%  |  |         |        |
| R1        | Larder Lake      | 100  | 16.55                | 2.55            | 19.10                  | 18.05                | 2.69            | 20.74                  | 1.64              | 8.6%   |  |         |        |
|           |                  | 250  | 16.55                | 2.55            | 22.93                  | 18.05                | 2.69            | 24.77                  | 1.84              | 8.0%   |  |         |        |
|           |                  | 500  | 16.55                | 2.55            | 29.30                  | 18.05                | 2.69            | 31.48                  | 2.18              | 7.4%   |  |         |        |
|           |                  | 750  | 16.55                | 2.55            | 35.68                  | 18.05                | 2.69            | 38.20                  | 2.52              | 7.1%   |  |         |        |
|           |                  | 1000 | 16.55                | 2.55            | 42.05                  | 18.05                | 2.69            | 44.91                  | 2.86              | 6.8%   |  |         |        |
|           |                  | 1500 | 16.55                | 2.55            | 54.80                  | 18.05                | 2.69            | 58.34                  | 3.54              | 6.5%   |  |         |        |
|           |                  | 2000 | 16.55                | 2.55            | 67.55                  | 18.05                | 2.69            | 71.77                  | 4.22              | 6.2%   |  |         |        |

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWh**

| Classes   |               |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|---------------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class     | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | Latchford     | 100  | 15.18                | 2.61            | 17.79                  | 17.30                | 2.63            | 19.93                  | 2.14              | 12.0%  |  |         |        |
|           |               | 250  | 15.18                | 2.61            | 21.71                  | 17.30                | 2.63            | 23.86                  | 2.16              | 9.9%   |  |         |        |
|           |               | 500  | 15.18                | 2.61            | 28.23                  | 17.30                | 2.63            | 30.43                  | 2.20              | 7.8%   |  |         |        |
|           |               | 750  | 15.18                | 2.61            | 34.76                  | 17.30                | 2.63            | 36.99                  | 2.24              | 6.4%   |  |         |        |
|           |               | 1000 | 15.18                | 2.61            | 41.28                  | 17.30                | 2.63            | 43.55                  | 2.27              | 5.5%   |  |         |        |
|           |               | 1500 | 15.18                | 2.61            | 54.33                  | 17.30                | 2.63            | 56.68                  | 2.35              | 4.3%   |  |         |        |
|           |               | 2000 | 15.18                | 2.61            | 67.38                  | 17.30                | 2.63            | 69.81                  | 2.43              | 3.6%   |  |         |        |
| UR        | Lindsay       | 100  | 15.42                | 2.26            | 17.68                  | 15.77                | 2.28            | 18.05                  | 0.37              | 2.1%   |  |         |        |
|           |               | 250  | 15.42                | 2.26            | 21.07                  | 15.77                | 2.28            | 21.48                  | 0.41              | 1.9%   |  |         |        |
|           |               | 500  | 15.42                | 2.26            | 26.72                  | 15.77                | 2.28            | 27.18                  | 0.46              | 1.7%   |  |         |        |
|           |               | 750  | 15.42                | 2.26            | 32.37                  | 15.77                | 2.28            | 32.89                  | 0.52              | 1.6%   |  |         |        |
|           |               | 1000 | 15.42                | 2.26            | 38.02                  | 15.77                | 2.28            | 38.59                  | 0.57              | 1.5%   |  |         |        |
|           |               | 1500 | 15.42                | 2.26            | 49.32                  | 15.77                | 2.28            | 50.00                  | 0.68              | 1.4%   |  |         |        |
|           |               | 2000 | 15.42                | 2.26            | 60.62                  | 15.77                | 2.28            | 61.41                  | 0.79              | 1.3%   |  |         |        |
| R1        | Lucan Granton | 100  | 13.58                | 2.50            | 16.08                  | 16.09                | 2.69            | 18.78                  | 2.70              | 16.8%  |  |         |        |
|           |               | 250  | 13.58                | 2.50            | 19.83                  | 16.09                | 2.69            | 22.81                  | 2.98              | 15.0%  |  |         |        |
|           |               | 500  | 13.58                | 2.50            | 26.08                  | 16.09                | 2.69            | 29.52                  | 3.44              | 13.2%  |  |         |        |
|           |               | 750  | 13.58                | 2.50            | 32.33                  | 16.09                | 2.69            | 36.24                  | 3.91              | 12.1%  |  |         |        |
|           |               | 1000 | 13.58                | 2.50            | 38.58                  | 16.09                | 2.69            | 42.95                  | 4.37              | 11.3%  |  |         |        |
|           |               | 1500 | 13.58                | 2.50            | 51.08                  | 16.09                | 2.69            | 56.38                  | 5.30              | 10.4%  |  |         |        |
|           |               | 2000 | 13.58                | 2.50            | 63.58                  | 16.09                | 2.69            | 69.81                  | 6.23              | 9.8%   |  |         |        |
| R1        | Malahide      | 100  | 13.72                | 2.25            | 15.97                  | 16.36                | 2.78            | 19.14                  | 3.17              | 19.8%  |  |         |        |
|           |               | 250  | 13.72                | 2.25            | 19.35                  | 16.36                | 2.78            | 23.30                  | 3.96              | 20.5%  |  |         |        |
|           |               | 500  | 13.72                | 2.25            | 24.97                  | 16.36                | 2.78            | 30.24                  | 5.27              | 21.1%  |  |         |        |
|           |               | 750  | 13.72                | 2.25            | 30.60                  | 16.36                | 2.78            | 37.19                  | 6.59              | 21.5%  |  |         |        |
|           |               | 1000 | 13.72                | 2.25            | 36.22                  | 16.36                | 2.78            | 44.13                  | 7.91              | 21.8%  |  |         |        |
|           |               | 1500 | 13.72                | 2.25            | 47.47                  | 16.36                | 2.78            | 58.01                  | 10.54             | 22.2%  |  |         |        |
|           |               | 2000 | 13.72                | 2.25            | 58.72                  | 16.36                | 2.78            | 71.90                  | 13.18             | 22.4%  |  |         |        |

# **Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

| Classes   |           |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-----------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | Mapleton  | 100  | 15.14                | 2.30            | 17.44                  | 17.22                | 2.78            | 20.00                  | 2.56              | 14.7%  |  |         |        |
|           |           | 250  | 15.14                | 2.30            | 20.89                  | 17.22                | 2.78            | 24.16                  | 3.27              | 15.7%  |  |         |        |
|           |           | 500  | 15.14                | 2.30            | 26.64                  | 17.22                | 2.78            | 31.10                  | 4.46              | 16.8%  |  |         |        |
|           |           | 750  | 15.14                | 2.30            | 32.39                  | 17.22                | 2.78            | 38.05                  | 5.66              | 17.5%  |  |         |        |
|           |           | 1000 | 15.14                | 2.30            | 38.14                  | 17.22                | 2.78            | 44.99                  | 6.85              | 18.0%  |  |         |        |
|           |           | 1500 | 15.14                | 2.30            | 49.64                  | 17.22                | 2.78            | 58.87                  | 9.23              | 18.6%  |  |         |        |
|           |           | 2000 | 15.14                | 2.30            | 61.14                  | 17.22                | 2.78            | 72.76                  | 11.62             | 19.0%  |  |         |        |
| R1        | Markdale  | 100  | 15.93                | 2.00            | 17.93                  | 17.82                | 2.83            | 20.65                  | 2.72              | 15.2%  |  |         |        |
|           |           | 250  | 15.93                | 2.00            | 20.93                  | 17.82                | 2.83            | 24.89                  | 3.96              | 18.9%  |  |         |        |
|           |           | 500  | 15.93                | 2.00            | 25.93                  | 17.82                | 2.83            | 31.96                  | 6.03              | 23.2%  |  |         |        |
|           |           | 750  | 15.93                | 2.00            | 30.93                  | 17.82                | 2.83            | 39.03                  | 8.10              | 26.2%  |  |         |        |
|           |           | 1000 | 15.93                | 2.00            | 35.93                  | 17.82                | 2.83            | 46.09                  | 10.16             | 28.3%  |  |         |        |
|           |           | 1500 | 15.93                | 2.00            | 45.93                  | 17.82                | 2.83            | 60.23                  | 14.30             | 31.1%  |  |         |        |
|           |           | 2000 | 15.93                | 2.00            | 55.93                  | 17.82                | 2.83            | 74.37                  | 18.44             | 33.0%  |  |         |        |
| R1        | Marmora   | 100  | 13.61                | 1.85            | 15.46                  | 16.15                | 2.57            | 18.72                  | 3.26              | 21.1%  |  |         |        |
|           |           | 250  | 13.61                | 1.85            | 18.24                  | 16.15                | 2.57            | 22.59                  | 4.35              | 23.9%  |  |         |        |
|           |           | 500  | 13.61                | 1.85            | 22.86                  | 16.15                | 2.57            | 29.02                  | 6.16              | 27.0%  |  |         |        |
|           |           | 750  | 13.61                | 1.85            | 27.49                  | 16.15                | 2.57            | 35.46                  | 7.98              | 29.0%  |  |         |        |
|           |           | 1000 | 13.61                | 1.85            | 32.11                  | 16.15                | 2.57            | 41.90                  | 9.79              | 30.5%  |  |         |        |
|           |           | 1500 | 13.61                | 1.85            | 41.36                  | 16.15                | 2.57            | 54.77                  | 13.41             | 32.4%  |  |         |        |
|           |           | 2000 | 13.61                | 1.85            | 50.61                  | 16.15                | 2.57            | 67.65                  | 17.04             | 33.7%  |  |         |        |
| R1        | McGarry   | 100  | 14.30                | 2.40            | 16.70                  | 16.52                | 2.78            | 19.30                  | 2.60              | 15.6%  |  |         |        |
|           |           | 250  | 14.30                | 2.40            | 20.30                  | 16.52                | 2.78            | 23.46                  | 3.16              | 15.6%  |  |         |        |
|           |           | 500  | 14.30                | 2.40            | 26.30                  | 16.52                | 2.78            | 30.40                  | 4.10              | 15.6%  |  |         |        |
|           |           | 750  | 14.30                | 2.40            | 32.30                  | 16.52                | 2.78            | 37.35                  | 5.05              | 15.6%  |  |         |        |
|           |           | 1000 | 14.30                | 2.40            | 38.30                  | 16.52                | 2.78            | 44.29                  | 5.99              | 15.6%  |  |         |        |
|           |           | 1500 | 14.30                | 2.40            | 50.30                  | 16.52                | 2.78            | 58.17                  | 7.87              | 15.7%  |  |         |        |
|           |           | 2000 | 14.30                | 2.40            | 62.30                  | 16.52                | 2.78            | 72.06                  | 9.76              | 15.7%  |  |         |        |

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

| Classes   |                  |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|------------------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class        | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | Meaford          | 100  | 14.32                | 2.05            | 16.37                  | 16.57                | 2.78            | 19.35                  | 2.98              | 18.2%  |  |         |        |
|           |                  | 250  | 14.32                | 2.05            | 19.45                  | 16.57                | 2.78            | 23.51                  | 4.07              | 20.9%  |  |         |        |
|           |                  | 500  | 14.32                | 2.05            | 24.57                  | 16.57                | 2.78            | 30.45                  | 5.88              | 24.0%  |  |         |        |
|           |                  | 750  | 14.32                | 2.05            | 29.70                  | 16.57                | 2.78            | 37.40                  | 7.70              | 25.9%  |  |         |        |
|           |                  | 1000 | 14.32                | 2.05            | 34.82                  | 16.57                | 2.78            | 44.34                  | 9.52              | 27.3%  |  |         |        |
|           |                  | 1500 | 14.32                | 2.05            | 45.07                  | 16.57                | 2.78            | 58.22                  | 13.15             | 29.2%  |  |         |        |
|           |                  | 2000 | 14.32                | 2.05            | 55.32                  | 16.57                | 2.78            | 72.11                  | 16.79             | 30.3%  |  |         |        |
| R1        | Middlesex Centre | 100  | 15.96                | 2.15            | 18.11                  | 17.87                | 2.88            | 20.75                  | 2.64              | 14.6%  |  |         |        |
|           |                  | 250  | 15.96                | 2.15            | 21.34                  | 17.87                | 2.88            | 25.06                  | 3.73              | 17.5%  |  |         |        |
|           |                  | 500  | 15.96                | 2.15            | 26.71                  | 17.87                | 2.88            | 32.26                  | 5.55              | 20.8%  |  |         |        |
|           |                  | 750  | 15.96                | 2.15            | 32.09                  | 17.87                | 2.88            | 39.45                  | 7.37              | 23.0%  |  |         |        |
|           |                  | 1000 | 15.96                | 2.15            | 37.46                  | 17.87                | 2.88            | 46.65                  | 9.19              | 24.5%  |  |         |        |
|           |                  | 1500 | 15.96                | 2.15            | 48.21                  | 17.87                | 2.88            | 61.04                  | 12.83             | 26.6%  |  |         |        |
|           |                  | 2000 | 15.96                | 2.15            | 58.96                  | 17.87                | 2.88            | 75.43                  | 16.47             | 27.9%  |  |         |        |
| R1        | Napanee          | 100  | 15.83                | 2.20            | 18.03                  | 17.61                | 2.83            | 20.44                  | 2.41              | 13.4%  |  |         |        |
|           |                  | 250  | 15.83                | 2.20            | 21.33                  | 17.61                | 2.83            | 24.68                  | 3.35              | 15.7%  |  |         |        |
|           |                  | 500  | 15.83                | 2.20            | 26.83                  | 17.61                | 2.83            | 31.75                  | 4.92              | 18.3%  |  |         |        |
|           |                  | 750  | 15.83                | 2.20            | 32.33                  | 17.61                | 2.83            | 38.82                  | 6.49              | 20.1%  |  |         |        |
|           |                  | 1000 | 15.83                | 2.20            | 37.83                  | 17.61                | 2.83            | 45.88                  | 8.05              | 21.3%  |  |         |        |
|           |                  | 1500 | 15.83                | 2.20            | 48.83                  | 17.61                | 2.83            | 60.02                  | 11.19             | 22.9%  |  |         |        |
|           |                  | 2000 | 15.83                | 2.20            | 59.83                  | 17.61                | 2.83            | 74.16                  | 14.33             | 23.9%  |  |         |        |
| R1        | Nipigon          | 100  | 15.95                | 2.61            | 18.56                  | 17.85                | 2.63            | 20.48                  | 1.92              | 10.3%  |  |         |        |
|           |                  | 250  | 15.95                | 2.61            | 22.48                  | 17.85                | 2.63            | 24.41                  | 1.94              | 8.6%   |  |         |        |
|           |                  | 500  | 15.95                | 2.61            | 29.00                  | 17.85                | 2.63            | 30.98                  | 1.98              | 6.8%   |  |         |        |
|           |                  | 750  | 15.95                | 2.61            | 35.53                  | 17.85                | 2.63            | 37.54                  | 2.02              | 5.7%   |  |         |        |
|           |                  | 1000 | 15.95                | 2.61            | 42.05                  | 17.85                | 2.63            | 44.10                  | 2.05              | 4.9%   |  |         |        |
|           |                  | 1500 | 15.95                | 2.61            | 55.10                  | 17.85                | 2.63            | 57.23                  | 2.13              | 3.9%   |  |         |        |
|           |                  | 2000 | 15.95                | 2.61            | 68.15                  | 17.85                | 2.63            | 70.36                  | 2.21              | 3.2%   |  |         |        |

# Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

| Classes   |                  |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|------------------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class        | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | North Dorchester | 100  | 11.27                | 2.15            | 13.42                  | 14.44                | 2.78            | 17.22                  | 3.80              | 28.3%  |  |         |        |
|           |                  | 250  | 11.27                | 2.15            | 16.65                  | 14.44                | 2.78            | 21.38                  | 4.74              | 28.5%  |  |         |        |
|           |                  | 500  | 11.27                | 2.15            | 22.02                  | 14.44                | 2.78            | 28.32                  | 6.30              | 28.6%  |  |         |        |
|           |                  | 750  | 11.27                | 2.15            | 27.40                  | 14.44                | 2.78            | 35.27                  | 7.87              | 28.7%  |  |         |        |
|           |                  | 1000 | 11.27                | 2.15            | 32.77                  | 14.44                | 2.78            | 42.21                  | 9.44              | 28.8%  |  |         |        |
|           |                  | 1500 | 11.27                | 2.15            | 43.52                  | 14.44                | 2.78            | 56.09                  | 12.57             | 28.9%  |  |         |        |
|           |                  | 2000 | 11.27                | 2.15            | 54.27                  | 14.44                | 2.78            | 69.98                  | 15.71             | 28.9%  |  |         |        |
| R1        | North Dundas     | 100  | 13.72                | 2.10            | 15.82                  | 16.36                | 2.78            | 19.14                  | 3.32              | 21.0%  |  |         |        |
|           |                  | 250  | 13.72                | 2.10            | 18.97                  | 16.36                | 2.78            | 23.30                  | 4.33              | 22.8%  |  |         |        |
|           |                  | 500  | 13.72                | 2.10            | 24.22                  | 16.36                | 2.78            | 30.24                  | 6.02              | 24.9%  |  |         |        |
|           |                  | 750  | 13.72                | 2.10            | 29.47                  | 16.36                | 2.78            | 37.19                  | 7.72              | 26.2%  |  |         |        |
|           |                  | 1000 | 13.72                | 2.10            | 34.72                  | 16.36                | 2.78            | 44.13                  | 9.41              | 27.1%  |  |         |        |
|           |                  | 1500 | 13.72                | 2.10            | 45.22                  | 16.36                | 2.78            | 58.01                  | 12.79             | 28.3%  |  |         |        |
|           |                  | 2000 | 13.72                | 2.10            | 55.72                  | 16.36                | 2.78            | 71.90                  | 16.18             | 29.0%  |  |         |        |
| R1        | North Glengarry  | 100  | 10.57                | 2.05            | 12.62                  | 14.06                | 2.68            | 16.74                  | 4.12              | 32.6%  |  |         |        |
|           |                  | 250  | 10.57                | 2.05            | 15.70                  | 14.06                | 2.68            | 20.75                  | 5.05              | 32.2%  |  |         |        |
|           |                  | 500  | 10.57                | 2.05            | 20.82                  | 14.06                | 2.68            | 27.44                  | 6.62              | 31.8%  |  |         |        |
|           |                  | 750  | 10.57                | 2.05            | 25.95                  | 14.06                | 2.68            | 34.13                  | 8.18              | 31.5%  |  |         |        |
|           |                  | 1000 | 10.57                | 2.05            | 31.07                  | 14.06                | 2.68            | 40.82                  | 9.75              | 31.4%  |  |         |        |
|           |                  | 1500 | 10.57                | 2.05            | 41.32                  | 14.06                | 2.68            | 54.20                  | 12.88             | 31.2%  |  |         |        |
|           |                  | 2000 | 10.57                | 2.05            | 51.57                  | 14.06                | 2.68            | 67.58                  | 16.01             | 31.0%  |  |         |        |
| R1        | North Grenville  | 100  | 15.91                | 2.61            | 18.52                  | 17.77                | 2.63            | 20.40                  | 1.88              | 10.1%  |  |         |        |
|           |                  | 250  | 15.91                | 2.61            | 22.44                  | 17.77                | 2.63            | 24.33                  | 1.90              | 8.5%   |  |         |        |
|           |                  | 500  | 15.91                | 2.61            | 28.96                  | 17.77                | 2.63            | 30.90                  | 1.94              | 6.7%   |  |         |        |
|           |                  | 750  | 15.91                | 2.61            | 35.49                  | 17.77                | 2.63            | 37.46                  | 1.98              | 5.6%   |  |         |        |
|           |                  | 1000 | 15.91                | 2.61            | 42.01                  | 17.77                | 2.63            | 44.02                  | 2.01              | 4.8%   |  |         |        |
|           |                  | 1500 | 15.91                | 2.61            | 55.06                  | 17.77                | 2.63            | 57.15                  | 2.09              | 3.8%   |  |         |        |
|           |                  | 2000 | 15.91                | 2.61            | 68.11                  | 17.77                | 2.63            | 70.28                  | 2.17              | 3.2%   |  |         |        |



# **Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

| Classes   |                |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|----------------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class      | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | North Perth    | 100  | 15.83                | 2.30            | 18.13                  | 17.59                | 2.78            | 20.37                  | 2.24              | 12.3%  |  |         |        |
|           |                | 250  | 15.83                | 2.30            | 21.58                  | 17.59                | 2.78            | 24.53                  | 2.95              | 13.7%  |  |         |        |
|           |                | 500  | 15.83                | 2.30            | 27.33                  | 17.59                | 2.78            | 31.47                  | 4.14              | 15.2%  |  |         |        |
|           |                | 750  | 15.83                | 2.30            | 33.08                  | 17.59                | 2.78            | 38.42                  | 5.34              | 16.1%  |  |         |        |
|           |                | 1000 | 15.83                | 2.30            | 38.83                  | 17.59                | 2.78            | 45.36                  | 6.53              | 16.8%  |  |         |        |
|           |                | 1500 | 15.83                | 2.30            | 50.33                  | 17.59                | 2.78            | 59.24                  | 8.91              | 17.7%  |  |         |        |
|           |                | 2000 | 15.83                | 2.30            | 61.83                  | 17.59                | 2.78            | 73.13                  | 11.30             | 18.3%  |  |         |        |
| R1        | North Stormont | 100  | 9.15                 | 2.00            | 11.15                  | 13.21                | 2.57            | 15.78                  | 4.63              | 41.6%  |  |         |        |
|           |                | 250  | 9.15                 | 2.00            | 14.15                  | 13.21                | 2.57            | 19.65                  | 5.50              | 38.9%  |  |         |        |
|           |                | 500  | 9.15                 | 2.00            | 19.15                  | 13.21                | 2.57            | 26.08                  | 6.93              | 36.2%  |  |         |        |
|           |                | 750  | 9.15                 | 2.00            | 24.15                  | 13.21                | 2.57            | 32.52                  | 8.37              | 34.7%  |  |         |        |
|           |                | 1000 | 9.15                 | 2.00            | 29.15                  | 13.21                | 2.57            | 38.96                  | 9.81              | 33.7%  |  |         |        |
|           |                | 1500 | 9.15                 | 2.00            | 39.15                  | 13.21                | 2.57            | 51.83                  | 12.68             | 32.4%  |  |         |        |
|           |                | 2000 | 9.15                 | 2.00            | 49.15                  | 13.21                | 2.57            | 64.71                  | 15.56             | 31.7%  |  |         |        |
| R1        | Omeme          | 100  | 15.76                | 2.61            | 18.37                  | 17.46                | 2.63            | 20.09                  | 1.72              | 9.3%   |  |         |        |
|           |                | 250  | 15.76                | 2.61            | 22.29                  | 17.46                | 2.63            | 24.02                  | 1.74              | 7.8%   |  |         |        |
|           |                | 500  | 15.76                | 2.61            | 28.81                  | 17.46                | 2.63            | 30.59                  | 1.78              | 6.2%   |  |         |        |
|           |                | 750  | 15.76                | 2.61            | 35.34                  | 17.46                | 2.63            | 37.15                  | 1.82              | 5.1%   |  |         |        |
|           |                | 1000 | 15.76                | 2.61            | 41.86                  | 17.46                | 2.63            | 43.71                  | 1.85              | 4.4%   |  |         |        |
|           |                | 1500 | 15.76                | 2.61            | 54.91                  | 17.46                | 2.63            | 56.84                  | 1.93              | 3.5%   |  |         |        |
|           |                | 2000 | 15.76                | 2.61            | 67.96                  | 17.46                | 2.63            | 69.97                  | 2.01              | 3.0%   |  |         |        |
| UR        | Perth          | 100  | 14.76                | 2.26            | 17.02                  | 15.43                | 2.28            | 17.71                  | 0.69              | 4.1%   |  |         |        |
|           |                | 250  | 14.76                | 2.26            | 20.41                  | 15.43                | 2.28            | 21.14                  | 0.73              | 3.6%   |  |         |        |
|           |                | 500  | 14.76                | 2.26            | 26.06                  | 15.43                | 2.28            | 26.84                  | 0.78              | 3.0%   |  |         |        |
|           |                | 750  | 14.76                | 2.26            | 31.71                  | 15.43                | 2.28            | 32.55                  | 0.84              | 2.6%   |  |         |        |
|           |                | 1000 | 14.76                | 2.26            | 37.36                  | 15.43                | 2.28            | 38.25                  | 0.89              | 2.4%   |  |         |        |
|           |                | 1500 | 14.76                | 2.26            | 48.66                  | 15.43                | 2.28            | 49.66                  | 1.00              | 2.1%   |  |         |        |
|           |                | 2000 | 14.76                | 2.26            | 59.96                  | 15.43                | 2.28            | 61.07                  | 1.11              | 1.9%   |  |         |        |

# **Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

| Classes   |               |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|---------------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class     | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | Perth East    | 100  | 9.02                 | 1.45            | 10.47                  | 12.94                | 1.97            | 14.91                  | 4.44              | 42.4%  |  |         |        |
|           |               | 250  | 9.02                 | 1.45            | 12.65                  | 12.94                | 1.97            | 17.86                  | 5.22              | 41.3%  |  |         |        |
|           |               | 500  | 9.02                 | 1.45            | 16.27                  | 12.94                | 1.97            | 22.79                  | 6.52              | 40.0%  |  |         |        |
|           |               | 750  | 9.02                 | 1.45            | 19.90                  | 12.94                | 1.97            | 27.71                  | 7.81              | 39.3%  |  |         |        |
|           |               | 1000 | 9.02                 | 1.45            | 23.52                  | 12.94                | 1.97            | 32.63                  | 9.11              | 38.7%  |  |         |        |
|           |               | 1500 | 9.02                 | 1.45            | 30.77                  | 12.94                | 1.97            | 42.48                  | 11.71             | 38.0%  |  |         |        |
|           |               | 2000 | 9.02                 | 1.45            | 38.02                  | 12.94                | 1.97            | 52.32                  | 14.30             | 37.6%  |  |         |        |
| R1        | Prince Edward | 100  | 15.95                | 2.15            | 18.10                  | 17.84                | 2.88            | 20.72                  | 2.62              | 14.5%  |  |         |        |
|           |               | 250  | 15.95                | 2.15            | 21.33                  | 17.84                | 2.88            | 25.03                  | 3.71              | 17.4%  |  |         |        |
|           |               | 500  | 15.95                | 2.15            | 26.70                  | 17.84                | 2.88            | 32.23                  | 5.53              | 20.7%  |  |         |        |
|           |               | 750  | 15.95                | 2.15            | 32.08                  | 17.84                | 2.88            | 39.42                  | 7.35              | 22.9%  |  |         |        |
|           |               | 1000 | 15.95                | 2.15            | 37.45                  | 17.84                | 2.88            | 46.62                  | 9.17              | 24.5%  |  |         |        |
|           |               | 1500 | 15.95                | 2.15            | 48.20                  | 17.84                | 2.88            | 61.01                  | 12.81             | 26.6%  |  |         |        |
|           |               | 2000 | 15.95                | 2.15            | 58.95                  | 17.84                | 2.88            | 75.40                  | 16.45             | 27.9%  |  |         |        |
| UR        | Quinte West   | 100  | 8.73                 | 1.90            | 10.63                  | 11.34                | 2.42            | 13.76                  | 3.13              | 29.5%  |  |         |        |
|           |               | 250  | 8.73                 | 1.90            | 13.48                  | 11.34                | 2.42            | 17.40                  | 3.92              | 29.1%  |  |         |        |
|           |               | 500  | 8.73                 | 1.90            | 18.23                  | 11.34                | 2.42            | 23.46                  | 5.23              | 28.7%  |  |         |        |
|           |               | 750  | 8.73                 | 1.90            | 22.98                  | 11.34                | 2.42            | 29.52                  | 6.54              | 28.4%  |  |         |        |
|           |               | 1000 | 8.73                 | 1.90            | 27.73                  | 11.34                | 2.42            | 35.58                  | 7.85              | 28.3%  |  |         |        |
|           |               | 1500 | 8.73                 | 1.90            | 37.23                  | 11.34                | 2.42            | 47.69                  | 10.46             | 28.1%  |  |         |        |
|           |               | 2000 | 8.73                 | 1.90            | 46.73                  | 11.34                | 2.42            | 59.81                  | 13.08             | 28.0%  |  |         |        |
| R1        | Rainy River   | 100  | 16.75                | 2.55            | 19.30                  | 18.45                | 2.69            | 21.14                  | 1.84              | 9.5%   |  |         |        |
|           |               | 250  | 16.75                | 2.55            | 23.13                  | 18.45                | 2.69            | 25.17                  | 2.04              | 8.8%   |  |         |        |
|           |               | 500  | 16.75                | 2.55            | 29.50                  | 18.45                | 2.69            | 31.88                  | 2.38              | 8.1%   |  |         |        |
|           |               | 750  | 16.75                | 2.55            | 35.88                  | 18.45                | 2.69            | 38.60                  | 2.72              | 7.6%   |  |         |        |
|           |               | 1000 | 16.75                | 2.55            | 42.25                  | 18.45                | 2.69            | 45.31                  | 3.06              | 7.2%   |  |         |        |
|           |               | 1500 | 16.75                | 2.55            | 55.00                  | 18.45                | 2.69            | 58.74                  | 3.74              | 6.8%   |  |         |        |
|           |               | 2000 | 16.75                | 2.55            | 67.75                  | 18.45                | 2.69            | 72.17                  | 4.42              | 6.5%   |  |         |        |

# **Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

| Classes   |           |      | Scenario            |                 |                       | Existing Dx Rates   |                 |                       | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-----------|------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class | kWh  | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | \$ Incr           | % Incr |  |         |        |
| R1        | Ramara    | 100  | 9.88                | 2.00            | 11.88                 | 13.67               | 2.63            | 16.30                 | 4.42              | 37.2%  |  |         |        |
|           |           | 250  | 9.88                | 2.00            | 14.88                 | 13.67               | 2.63            | 20.23                 | 5.35              | 36.0%  |  |         |        |
|           |           | 500  | 9.88                | 2.00            | 19.88                 | 13.67               | 2.63            | 26.80                 | 6.92              | 34.8%  |  |         |        |
|           |           | 750  | 9.88                | 2.00            | 24.88                 | 13.67               | 2.63            | 33.36                 | 8.48              | 34.1%  |  |         |        |
|           |           | 1000 | 9.88                | 2.00            | 29.88                 | 13.67               | 2.63            | 39.92                 | 10.04             | 33.6%  |  |         |        |
|           |           | 1500 | 9.88                | 2.00            | 39.88                 | 13.67               | 2.63            | 53.05                 | 13.17             | 33.0%  |  |         |        |
|           |           | 2000 | 9.88                | 2.00            | 49.88                 | 13.67               | 2.63            | 66.18                 | 16.30             | 32.7%  |  |         |        |
| R1        | Red Rock  | 100  | 16.71               | 2.61            | 19.32                 | 18.36               | 2.63            | 20.99                 | 1.67              | 8.6%   |  |         |        |
|           |           | 250  | 16.71               | 2.61            | 23.24                 | 18.36               | 2.63            | 24.92                 | 1.69              | 7.3%   |  |         |        |
|           |           | 500  | 16.71               | 2.61            | 29.76                 | 18.36               | 2.63            | 31.49                 | 1.73              | 5.8%   |  |         |        |
|           |           | 750  | 16.71               | 2.61            | 36.29                 | 18.36               | 2.63            | 38.05                 | 1.77              | 4.9%   |  |         |        |
|           |           | 1000 | 16.71               | 2.61            | 42.81                 | 18.36               | 2.63            | 44.61                 | 1.80              | 4.2%   |  |         |        |
|           |           | 1500 | 16.71               | 2.61            | 55.86                 | 18.36               | 2.63            | 57.74                 | 1.88              | 3.4%   |  |         |        |
|           |           | 2000 | 16.71               | 2.61            | 68.91                 | 18.36               | 2.63            | 70.87                 | 1.96              | 2.8%   |  |         |        |
| R1        | Rockland  | 100  | 12.16               | 2.15            | 14.31                 | 15.23               | 2.87            | 18.10                 | 3.79              | 26.5%  |  |         |        |
|           |           | 250  | 12.16               | 2.15            | 17.54                 | 15.23               | 2.87            | 22.40                 | 4.86              | 27.7%  |  |         |        |
|           |           | 500  | 12.16               | 2.15            | 22.91                 | 15.23               | 2.87            | 29.57                 | 6.66              | 29.1%  |  |         |        |
|           |           | 750  | 12.16               | 2.15            | 28.29                 | 15.23               | 2.87            | 36.74                 | 8.45              | 29.9%  |  |         |        |
|           |           | 1000 | 12.16               | 2.15            | 33.66                 | 15.23               | 2.87            | 43.91                 | 10.25             | 30.4%  |  |         |        |
|           |           | 1500 | 12.16               | 2.15            | 44.41                 | 15.23               | 2.87            | 58.25                 | 13.84             | 31.2%  |  |         |        |
|           |           | 2000 | 12.16               | 2.15            | 55.16                 | 15.23               | 2.87            | 72.59                 | 17.43             | 31.6%  |  |         |        |
| R1        | Russell   | 100  | 15.23               | 2.40            | 17.63                 | 17.40               | 2.78            | 20.18                 | 2.55              | 14.4%  |  |         |        |
|           |           | 250  | 15.23               | 2.40            | 21.23                 | 17.40               | 2.78            | 24.34                 | 3.11              | 14.7%  |  |         |        |
|           |           | 500  | 15.23               | 2.40            | 27.23                 | 17.40               | 2.78            | 31.28                 | 4.05              | 14.9%  |  |         |        |
|           |           | 750  | 15.23               | 2.40            | 33.23                 | 17.40               | 2.78            | 38.23                 | 5.00              | 15.0%  |  |         |        |
|           |           | 1000 | 15.23               | 2.40            | 39.23                 | 17.40               | 2.78            | 45.17                 | 5.94              | 15.1%  |  |         |        |
|           |           | 1500 | 15.23               | 2.40            | 51.23                 | 17.40               | 2.78            | 59.05                 | 7.82              | 15.3%  |  |         |        |
|           |           | 2000 | 15.23               | 2.40            | 63.23                 | 17.40               | 2.78            | 72.94                 | 9.71              | 15.4%  |  |         |        |

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Exhibit C

Tab 1

Schedule 3

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# **Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

| Classes   |              |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|--------------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class    | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | Schreiber    | 100  | 17.43                | 2.61            | 20.04                  | 18.82                | 2.63            | 21.45                  | 1.41              | 7.0%   |  |         |        |
|           |              | 250  | 17.43                | 2.61            | 23.96                  | 18.82                | 2.63            | 25.38                  | 1.43              | 6.0%   |  |         |        |
|           |              | 500  | 17.43                | 2.61            | 30.48                  | 18.82                | 2.63            | 31.95                  | 1.47              | 4.8%   |  |         |        |
|           |              | 750  | 17.43                | 2.61            | 37.01                  | 18.82                | 2.63            | 38.51                  | 1.51              | 4.1%   |  |         |        |
|           |              | 1000 | 17.43                | 2.61            | 43.53                  | 18.82                | 2.63            | 45.07                  | 1.54              | 3.5%   |  |         |        |
|           |              | 1500 | 17.43                | 2.61            | 56.58                  | 18.82                | 2.63            | 58.20                  | 1.62              | 2.9%   |  |         |        |
|           |              | 2000 | 17.43                | 2.61            | 69.63                  | 18.82                | 2.63            | 71.33                  | 1.70              | 2.4%   |  |         |        |
| R1        | Severn       | 100  | 12.86                | 2.10            | 14.96                  | 15.65                | 2.78            | 18.43                  | 3.47              | 23.2%  |  |         |        |
|           |              | 250  | 12.86                | 2.10            | 18.11                  | 15.65                | 2.78            | 22.59                  | 4.48              | 24.8%  |  |         |        |
|           |              | 500  | 12.86                | 2.10            | 23.36                  | 15.65                | 2.78            | 29.53                  | 6.17              | 26.4%  |  |         |        |
|           |              | 750  | 12.86                | 2.10            | 28.61                  | 15.65                | 2.78            | 36.48                  | 7.87              | 27.5%  |  |         |        |
|           |              | 1000 | 12.86                | 2.10            | 33.86                  | 15.65                | 2.78            | 43.42                  | 9.56              | 28.2%  |  |         |        |
|           |              | 1500 | 12.86                | 2.10            | 44.36                  | 15.65                | 2.78            | 57.30                  | 12.94             | 29.2%  |  |         |        |
|           |              | 2000 | 12.86                | 2.10            | 54.86                  | 15.65                | 2.78            | 71.19                  | 16.33             | 29.8%  |  |         |        |
| R1        | Shelburne    | 100  | 15.97                | 2.45            | 18.42                  | 17.90                | 2.73            | 20.63                  | 2.21              | 12.0%  |  |         |        |
|           |              | 250  | 15.97                | 2.45            | 22.10                  | 17.90                | 2.73            | 24.72                  | 2.62              | 11.9%  |  |         |        |
|           |              | 500  | 15.97                | 2.45            | 28.22                  | 17.90                | 2.73            | 31.53                  | 3.31              | 11.7%  |  |         |        |
|           |              | 750  | 15.97                | 2.45            | 34.35                  | 17.90                | 2.73            | 38.35                  | 4.00              | 11.7%  |  |         |        |
|           |              | 1000 | 15.97                | 2.45            | 40.47                  | 17.90                | 2.73            | 45.16                  | 4.69              | 11.6%  |  |         |        |
|           |              | 1500 | 15.97                | 2.45            | 52.72                  | 17.90                | 2.73            | 58.80                  | 6.08              | 11.5%  |  |         |        |
|           |              | 2000 | 15.97                | 2.45            | 64.97                  | 17.90                | 2.73            | 72.43                  | 7.46              | 11.5%  |  |         |        |
| UR        | Smiths Falls | 100  | 13.22                | 2.26            | 15.48                  | 14.34                | 2.28            | 16.62                  | 1.14              | 7.4%   |  |         |        |
|           |              | 250  | 13.22                | 2.26            | 18.87                  | 14.34                | 2.28            | 20.05                  | 1.18              | 6.2%   |  |         |        |
|           |              | 500  | 13.22                | 2.26            | 24.52                  | 14.34                | 2.28            | 25.75                  | 1.23              | 5.0%   |  |         |        |
|           |              | 750  | 13.22                | 2.26            | 30.17                  | 14.34                | 2.28            | 31.46                  | 1.29              | 4.3%   |  |         |        |
|           |              | 1000 | 13.22                | 2.26            | 35.82                  | 14.34                | 2.28            | 37.16                  | 1.34              | 3.7%   |  |         |        |
|           |              | 1500 | 13.22                | 2.26            | 47.12                  | 14.34                | 2.28            | 48.57                  | 1.45              | 3.1%   |  |         |        |
|           |              | 2000 | 13.22                | 2.26            | 58.42                  | 14.34                | 2.28            | 59.98                  | 1.56              | 2.7%   |  |         |        |

# Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

| Classes   |                 |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-----------------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class       | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | South Glengarry | 100  | 12.14                | 1.85            | 13.99                  | 15.21                | 2.52            | 17.73                  | 3.74              | 26.8%  |  |         |        |
|           |                 | 250  | 12.14                | 1.85            | 16.77                  | 15.21                | 2.52            | 21.52                  | 4.76              | 28.4%  |  |         |        |
|           |                 | 500  | 12.14                | 1.85            | 21.39                  | 15.21                | 2.52            | 27.83                  | 6.44              | 30.1%  |  |         |        |
|           |                 | 750  | 12.14                | 1.85            | 26.02                  | 15.21                | 2.52            | 34.14                  | 8.13              | 31.2%  |  |         |        |
|           |                 | 1000 | 12.14                | 1.85            | 30.64                  | 15.21                | 2.52            | 40.46                  | 9.82              | 32.0%  |  |         |        |
|           |                 | 1500 | 12.14                | 1.85            | 39.89                  | 15.21                | 2.52            | 53.08                  | 13.19             | 33.1%  |  |         |        |
|           |                 | 2000 | 12.14                | 1.85            | 49.14                  | 15.21                | 2.52            | 65.70                  | 16.56             | 33.7%  |  |         |        |
| R1        | South River     | 100  | 15.95                | 2.61            | 18.56                  | 17.86                | 2.63            | 20.49                  | 1.93              | 10.4%  |  |         |        |
|           |                 | 250  | 15.95                | 2.61            | 22.48                  | 17.86                | 2.63            | 24.42                  | 1.95              | 8.7%   |  |         |        |
|           |                 | 500  | 15.95                | 2.61            | 29.00                  | 17.86                | 2.63            | 30.99                  | 1.99              | 6.9%   |  |         |        |
|           |                 | 750  | 15.95                | 2.61            | 35.53                  | 17.86                | 2.63            | 37.55                  | 2.03              | 5.7%   |  |         |        |
|           |                 | 1000 | 15.95                | 2.61            | 42.05                  | 17.86                | 2.63            | 44.11                  | 2.06              | 4.9%   |  |         |        |
|           |                 | 1500 | 15.95                | 2.61            | 55.10                  | 17.86                | 2.63            | 57.24                  | 2.14              | 3.9%   |  |         |        |
|           |                 | 2000 | 15.95                | 2.61            | 68.15                  | 17.86                | 2.63            | 70.37                  | 2.22              | 3.3%   |  |         |        |
| R1        | Springwater     | 100  | 13.56                | 2.10            | 15.66                  | 16.05                | 2.88            | 18.93                  | 3.27              | 20.9%  |  |         |        |
|           |                 | 250  | 13.56                | 2.10            | 18.81                  | 16.05                | 2.88            | 23.24                  | 4.43              | 23.6%  |  |         |        |
|           |                 | 500  | 13.56                | 2.10            | 24.06                  | 16.05                | 2.88            | 30.44                  | 6.38              | 26.5%  |  |         |        |
|           |                 | 750  | 13.56                | 2.10            | 29.31                  | 16.05                | 2.88            | 37.63                  | 8.32              | 28.4%  |  |         |        |
|           |                 | 1000 | 13.56                | 2.10            | 34.56                  | 16.05                | 2.88            | 44.83                  | 10.27             | 29.7%  |  |         |        |
|           |                 | 1500 | 13.56                | 2.10            | 45.06                  | 16.05                | 2.88            | 59.22                  | 14.16             | 31.4%  |  |         |        |
|           |                 | 2000 | 13.56                | 2.10            | 55.56                  | 16.05                | 2.88            | 73.61                  | 18.05             | 32.5%  |  |         |        |
| R1        | Stirling-Rawdon | 100  | 14.37                | 2.10            | 16.47                  | 16.68                | 2.88            | 19.56                  | 3.09              | 18.7%  |  |         |        |
|           |                 | 250  | 14.37                | 2.10            | 19.62                  | 16.68                | 2.88            | 23.87                  | 4.25              | 21.7%  |  |         |        |
|           |                 | 500  | 14.37                | 2.10            | 24.87                  | 16.68                | 2.88            | 31.07                  | 6.20              | 24.9%  |  |         |        |
|           |                 | 750  | 14.37                | 2.10            | 30.12                  | 16.68                | 2.88            | 38.26                  | 8.14              | 27.0%  |  |         |        |
|           |                 | 1000 | 14.37                | 2.10            | 35.37                  | 16.68                | 2.88            | 45.46                  | 10.09             | 28.5%  |  |         |        |
|           |                 | 1500 | 14.37                | 2.10            | 45.87                  | 16.68                | 2.88            | 59.85                  | 13.98             | 30.5%  |  |         |        |
|           |                 | 2000 | 14.37                | 2.10            | 56.37                  | 16.68                | 2.88            | 74.24                  | 17.87             | 31.7%  |  |         |        |

# Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

| Classes   |           |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-----------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | Thedford  | 100  | 14.32                | 2.40            | 16.72                  | 16.57                | 2.78            | 19.35                  | 2.63              | 15.7%  |  |         |        |
|           |           | 250  | 14.32                | 2.40            | 20.32                  | 16.57                | 2.78            | 23.51                  | 3.19              | 15.7%  |  |         |        |
|           |           | 500  | 14.32                | 2.40            | 26.32                  | 16.57                | 2.78            | 30.45                  | 4.13              | 15.7%  |  |         |        |
|           |           | 750  | 14.32                | 2.40            | 32.32                  | 16.57                | 2.78            | 37.40                  | 5.08              | 15.7%  |  |         |        |
|           |           | 1000 | 14.32                | 2.40            | 38.32                  | 16.57                | 2.78            | 44.34                  | 6.02              | 15.7%  |  |         |        |
|           |           | 1500 | 14.32                | 2.40            | 50.32                  | 16.57                | 2.78            | 58.22                  | 7.90              | 15.7%  |  |         |        |
|           |           | 2000 | 14.32                | 2.40            | 62.32                  | 16.57                | 2.78            | 72.11                  | 9.79              | 15.7%  |  |         |        |
| R1        | Thessalon | 100  | 16.62                | 2.10            | 18.72                  | 18.19                | 2.93            | 21.12                  | 2.40              | 12.8%  |  |         |        |
|           |           | 250  | 16.62                | 2.10            | 21.87                  | 18.19                | 2.93            | 25.51                  | 3.64              | 16.6%  |  |         |        |
|           |           | 500  | 16.62                | 2.10            | 27.12                  | 18.19                | 2.93            | 32.83                  | 5.71              | 21.1%  |  |         |        |
|           |           | 750  | 16.62                | 2.10            | 32.37                  | 18.19                | 2.93            | 40.15                  | 7.78              | 24.0%  |  |         |        |
|           |           | 1000 | 16.62                | 2.10            | 37.62                  | 18.19                | 2.93            | 47.47                  | 9.85              | 26.2%  |  |         |        |
|           |           | 1500 | 16.62                | 2.10            | 48.12                  | 18.19                | 2.93            | 62.12                  | 14.00             | 29.1%  |  |         |        |
|           |           | 2000 | 16.62                | 2.10            | 58.62                  | 18.19                | 2.93            | 76.76                  | 18.14             | 30.9%  |  |         |        |
| R1        | Thorndale | 100  | 8.43                 | 1.90            | 10.33                  | 12.76                | 2.42            | 15.18                  | 4.85              | 47.0%  |  |         |        |
|           |           | 250  | 8.43                 | 1.90            | 13.18                  | 12.76                | 2.42            | 18.82                  | 5.64              | 42.8%  |  |         |        |
|           |           | 500  | 8.43                 | 1.90            | 17.93                  | 12.76                | 2.42            | 24.88                  | 6.95              | 38.7%  |  |         |        |
|           |           | 750  | 8.43                 | 1.90            | 22.68                  | 12.76                | 2.42            | 30.94                  | 8.26              | 36.4%  |  |         |        |
|           |           | 1000 | 8.43                 | 1.90            | 27.43                  | 12.76                | 2.42            | 37.00                  | 9.57              | 34.9%  |  |         |        |
|           |           | 1500 | 8.43                 | 1.90            | 36.93                  | 12.76                | 2.42            | 49.11                  | 12.18             | 33.0%  |  |         |        |
|           |           | 2000 | 8.43                 | 1.90            | 46.43                  | 12.76                | 2.42            | 61.23                  | 14.80             | 31.9%  |  |         |        |
| UR        | Thorold   | 100  | 13.95                | 2.26            | 16.21                  | 14.83                | 2.28            | 17.11                  | 0.90              | 5.6%   |  |         |        |
|           |           | 250  | 13.95                | 2.26            | 19.60                  | 14.83                | 2.28            | 20.54                  | 0.94              | 4.8%   |  |         |        |
|           |           | 500  | 13.95                | 2.26            | 25.25                  | 14.83                | 2.28            | 26.24                  | 0.99              | 3.9%   |  |         |        |
|           |           | 750  | 13.95                | 2.26            | 30.90                  | 14.83                | 2.28            | 31.95                  | 1.05              | 3.4%   |  |         |        |
|           |           | 1000 | 13.95                | 2.26            | 36.55                  | 14.83                | 2.28            | 37.65                  | 1.10              | 3.0%   |  |         |        |
|           |           | 1500 | 13.95                | 2.26            | 47.85                  | 14.83                | 2.28            | 49.06                  | 1.21              | 2.5%   |  |         |        |
|           |           | 2000 | 13.95                | 2.26            | 59.15                  | 14.83                | 2.28            | 60.47                  | 1.32              | 2.2%   |  |         |        |

# Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

| Classes   |            |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|------------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class  | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R1        | Tweed      | 100  | 8.39                 | 2.00            | 10.39                  | 12.68                | 2.54            | 15.22                  | 4.83              | 46.5%  |  |         |        |
|           |            | 250  | 8.39                 | 2.00            | 13.39                  | 12.68                | 2.54            | 19.03                  | 5.64              | 42.1%  |  |         |        |
|           |            | 500  | 8.39                 | 2.00            | 18.39                  | 12.68                | 2.54            | 25.38                  | 6.99              | 38.0%  |  |         |        |
|           |            | 750  | 8.39                 | 2.00            | 23.39                  | 12.68                | 2.54            | 31.73                  | 8.34              | 35.7%  |  |         |        |
|           |            | 1000 | 8.39                 | 2.00            | 28.39                  | 12.68                | 2.54            | 38.08                  | 9.69              | 34.1%  |  |         |        |
|           |            | 1500 | 8.39                 | 2.00            | 38.39                  | 12.68                | 2.54            | 50.78                  | 12.39             | 32.3%  |  |         |        |
|           |            | 2000 | 8.39                 | 2.00            | 48.39                  | 12.68                | 2.54            | 63.48                  | 15.09             | 31.2%  |  |         |        |
| R1        | Wardsville | 100  | 12.10                | 1.90            | 14.00                  | 15.12                | 2.57            | 17.69                  | 3.69              | 26.4%  |  |         |        |
|           |            | 250  | 12.10                | 1.90            | 16.85                  | 15.12                | 2.57            | 21.56                  | 4.71              | 27.9%  |  |         |        |
|           |            | 500  | 12.10                | 1.90            | 21.60                  | 15.12                | 2.57            | 27.99                  | 6.39              | 29.6%  |  |         |        |
|           |            | 750  | 12.10                | 1.90            | 26.35                  | 15.12                | 2.57            | 34.43                  | 8.08              | 30.7%  |  |         |        |
|           |            | 1000 | 12.10                | 1.90            | 31.10                  | 15.12                | 2.57            | 40.87                  | 9.77              | 31.4%  |  |         |        |
|           |            | 1500 | 12.10                | 1.90            | 40.60                  | 15.12                | 2.57            | 53.74                  | 13.14             | 32.4%  |  |         |        |
|           |            | 2000 | 12.10                | 1.90            | 50.10                  | 15.12                | 2.57            | 66.62                  | 16.52             | 33.0%  |  |         |        |
| R1        | Warkworth  | 100  | 16.70                | 2.61            | 19.31                  | 18.34                | 2.63            | 20.97                  | 1.66              | 8.6%   |  |         |        |
|           |            | 250  | 16.70                | 2.61            | 23.23                  | 18.34                | 2.63            | 24.90                  | 1.68              | 7.2%   |  |         |        |
|           |            | 500  | 16.70                | 2.61            | 29.75                  | 18.34                | 2.63            | 31.47                  | 1.72              | 5.8%   |  |         |        |
|           |            | 750  | 16.70                | 2.61            | 36.28                  | 18.34                | 2.63            | 38.03                  | 1.76              | 4.8%   |  |         |        |
|           |            | 1000 | 16.70                | 2.61            | 42.80                  | 18.34                | 2.63            | 44.59                  | 1.79              | 4.2%   |  |         |        |
|           |            | 1500 | 16.70                | 2.61            | 55.85                  | 18.34                | 2.63            | 57.72                  | 1.87              | 3.4%   |  |         |        |
|           |            | 2000 | 16.70                | 2.61            | 68.90                  | 18.34                | 2.63            | 70.85                  | 1.95              | 2.8%   |  |         |        |
| R1        | West Elgin | 100  | 15.18                | 2.61            | 17.79                  | 17.31                | 2.63            | 19.94                  | 2.15              | 12.1%  |  |         |        |
|           |            | 250  | 15.18                | 2.61            | 21.71                  | 17.31                | 2.63            | 23.87                  | 2.17              | 10.0%  |  |         |        |
|           |            | 500  | 15.18                | 2.61            | 28.23                  | 17.31                | 2.63            | 30.44                  | 2.21              | 7.8%   |  |         |        |
|           |            | 750  | 15.18                | 2.61            | 34.76                  | 17.31                | 2.63            | 37.00                  | 2.25              | 6.5%   |  |         |        |
|           |            | 1000 | 15.18                | 2.61            | 41.28                  | 17.31                | 2.63            | 43.56                  | 2.28              | 5.5%   |  |         |        |
|           |            | 1500 | 15.18                | 2.61            | 54.33                  | 17.31                | 2.63            | 56.69                  | 2.36              | 4.3%   |  |         |        |
|           |            | 2000 | 15.18                | 2.61            | 67.38                  | 17.31                | 2.63            | 69.82                  | 2.44              | 3.6%   |  |         |        |

# Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

| Classes   |                        |      | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|------------------------|------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class              | kWh  | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| UR        | Whitchurch Stouffville | 100  | 11.74                | 2.10            | 13.84                  | 13.38                | 2.36            | 15.74                  | 1.90              | 13.7%  |  |         |        |
|           |                        | 250  | 11.74                | 2.10            | 16.99                  | 13.38                | 2.36            | 19.29                  | 2.30              | 13.5%  |  |         |        |
|           |                        | 500  | 11.74                | 2.10            | 22.24                  | 13.38                | 2.36            | 25.19                  | 2.95              | 13.3%  |  |         |        |
|           |                        | 750  | 11.74                | 2.10            | 27.49                  | 13.38                | 2.36            | 31.10                  | 3.61              | 13.1%  |  |         |        |
|           |                        | 1000 | 11.74                | 2.10            | 32.74                  | 13.38                | 2.36            | 37.01                  | 4.27              | 13.0%  |  |         |        |
|           |                        | 1500 | 11.74                | 2.10            | 43.24                  | 13.38                | 2.36            | 48.82                  | 5.58              | 12.9%  |  |         |        |
|           |                        | 2000 | 11.74                | 2.10            | 53.74                  | 13.38                | 2.36            | 60.64                  | 6.90              | 12.8%  |  |         |        |
| R1        | Warton                 | 100  | 16.55                | 2.61            | 19.16                  | 18.05                | 2.63            | 20.68                  | 1.52              | 7.9%   |  |         |        |
|           |                        | 250  | 16.55                | 2.61            | 23.08                  | 18.05                | 2.63            | 24.61                  | 1.54              | 6.7%   |  |         |        |
|           |                        | 500  | 16.55                | 2.61            | 29.60                  | 18.05                | 2.63            | 31.18                  | 1.58              | 5.3%   |  |         |        |
|           |                        | 750  | 16.55                | 2.61            | 36.13                  | 18.05                | 2.63            | 37.74                  | 1.62              | 4.5%   |  |         |        |
|           |                        | 1000 | 16.55                | 2.61            | 42.65                  | 18.05                | 2.63            | 44.30                  | 1.65              | 3.9%   |  |         |        |
|           |                        | 1500 | 16.55                | 2.61            | 55.70                  | 18.05                | 2.63            | 57.43                  | 1.73              | 3.1%   |  |         |        |
|           |                        | 2000 | 16.55                | 2.61            | 68.75                  | 18.05                | 2.63            | 70.56                  | 1.81              | 2.6%   |  |         |        |
| R1        | Woodville              | 100  | 7.56                 | 1.85            | 9.41                   | 12.02                | 2.34            | 14.36                  | 4.95              | 52.6%  |  |         |        |
|           |                        | 250  | 7.56                 | 1.85            | 12.19                  | 12.02                | 2.34            | 17.87                  | 5.69              | 46.7%  |  |         |        |
|           |                        | 500  | 7.56                 | 1.85            | 16.81                  | 12.02                | 2.34            | 23.72                  | 6.91              | 41.1%  |  |         |        |
|           |                        | 750  | 7.56                 | 1.85            | 21.44                  | 12.02                | 2.34            | 29.57                  | 8.13              | 38.0%  |  |         |        |
|           |                        | 1000 | 7.56                 | 1.85            | 26.06                  | 12.02                | 2.34            | 35.42                  | 9.36              | 35.9%  |  |         |        |
|           |                        | 1500 | 7.56                 | 1.85            | 35.31                  | 12.02                | 2.34            | 47.12                  | 11.81             | 33.4%  |  |         |        |
|           |                        | 2000 | 7.56                 | 1.85            | 44.56                  | 12.02                | 2.34            | 58.82                  | 14.26             | 32.0%  |  |         |        |
| R1        | Wyoming                | 100  | 13.63                | 1.75            | 15.38                  | 16.19                | 2.47            | 18.66                  | 3.28              | 21.4%  |  |         |        |
|           |                        | 250  | 13.63                | 1.75            | 18.01                  | 16.19                | 2.47            | 22.38                  | 4.37              | 24.3%  |  |         |        |
|           |                        | 500  | 13.63                | 1.75            | 22.38                  | 16.19                | 2.47            | 28.56                  | 6.18              | 27.6%  |  |         |        |
|           |                        | 750  | 13.63                | 1.75            | 26.76                  | 16.19                | 2.47            | 34.75                  | 7.99              | 29.9%  |  |         |        |
|           |                        | 1000 | 13.63                | 1.75            | 31.13                  | 16.19                | 2.47            | 40.93                  | 9.80              | 31.5%  |  |         |        |
|           |                        | 1500 | 13.63                | 1.75            | 39.88                  | 16.19                | 2.47            | 53.30                  | 13.42             | 33.7%  |  |         |        |
|           |                        | 2000 | 13.63                | 1.75            | 48.63                  | 16.19                | 2.47            | 65.67                  | 17.04             | 35.0%  |  |         |        |



# **Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

| Classes   |             |      | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |
|-----------|-------------|------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|
| New Class | Old Class   | kWh  | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |
| R1        | Terrace Bay | 100  | 20.31               | 2.61              | 22.92                 | 20.58               | 2.63              | 23.21                 | 0.29 | 1.2%    |        |
|           |             | 250  | 20.31               | 2.61              | 26.84                 | 20.58               | 2.63              | 27.14                 | 0.31 | 1.2%    |        |
|           |             | 500  | 20.31               | 2.61              | 33.36                 | 20.58               | 2.63              | 33.71                 | 0.35 | 1.0%    |        |
|           |             | 750  | 20.31               | 2.61              | 39.89                 | 20.58               | 2.63              | 40.27                 | 0.39 | 1.0%    |        |
|           |             | 1000 | 20.31               | 2.61              | 46.41                 | 20.58               | 2.63              | 46.83                 | 0.42 | 0.9%    |        |
|           |             | 1500 | 20.31               | 2.61              | 59.46                 | 20.58               | 2.63              | 59.96                 | 0.50 | 0.8%    |        |
|           |             | 2000 | 20.31               | 2.61              | 72.51                 | 20.58               | 2.63              | 73.09                 | 0.58 | 0.8%    |        |

**Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs**

| Classes   |               |       | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|---------------|-------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class     | kWh   | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| R2        | R2            | 100   | 27.50                | 2.44            | 29.94                  | 26.31                | 2.65            | 28.96                  | (0.98)            | -3.3%  |  |         |        |
|           |               | 250   | 27.50                | 2.44            | 33.60                  | 26.31                | 2.65            | 32.94                  | (0.66)            | -2.0%  |  |         |        |
|           |               | 500   | 27.50                | 2.44            | 39.70                  | 26.31                | 2.65            | 39.56                  | (0.14)            | -0.4%  |  |         |        |
|           |               | 750   | 27.50                | 2.44            | 45.80                  | 26.31                | 2.65            | 46.19                  | 0.39              | 0.8%   |  |         |        |
|           |               | 1,000 | 27.50                | 2.44            | 51.90                  | 26.31                | 2.65            | 52.81                  | 0.91              | 1.8%   |  |         |        |
|           |               | 1,500 | 27.50                | 2.44            | 64.10                  | 26.31                | 2.65            | 66.06                  | 1.96              | 3.1%   |  |         |        |
|           |               | 2,000 | 27.50                | 2.44            | 76.30                  | 26.31                | 2.65            | 79.31                  | 3.01              | 3.9%   |  |         |        |
| R2        | F1            | 100   | 26.65                | 2.44            | 29.09                  | 25.61                | 2.65            | 28.26                  | (0.83)            | -2.9%  |  |         |        |
|           |               | 250   | 26.65                | 2.44            | 32.75                  | 25.61                | 2.65            | 32.24                  | (0.52)            | -1.6%  |  |         |        |
|           |               | 500   | 26.65                | 2.44            | 38.85                  | 25.61                | 2.65            | 38.86                  | 0.01              | 0.0%   |  |         |        |
|           |               | 750   | 26.65                | 2.44            | 44.95                  | 25.61                | 2.65            | 45.49                  | 0.54              | 1.2%   |  |         |        |
|           |               | 1,000 | 26.65                | 2.44            | 51.05                  | 25.61                | 2.65            | 52.11                  | 1.06              | 2.1%   |  |         |        |
|           |               | 1,500 | 26.65                | 2.44            | 63.25                  | 25.61                | 2.65            | 65.36                  | 2.11              | 3.3%   |  |         |        |
|           |               | 2,000 | 26.65                | 2.44            | 75.45                  | 25.61                | 2.65            | 78.61                  | 3.16              | 4.2%   |  |         |        |
| R2        | F3            | 100   | 28.27                | 2.44            | 30.71                  | 26.84                | 2.65            | 29.49                  | (1.22)            | -4.0%  |  |         |        |
|           |               | 250   | 28.27                | 2.44            | 34.37                  | 26.84                | 2.65            | 33.47                  | (0.91)            | -2.6%  |  |         |        |
|           |               | 500   | 28.27                | 2.44            | 40.47                  | 26.84                | 2.65            | 40.09                  | (0.38)            | -0.9%  |  |         |        |
|           |               | 750   | 28.27                | 2.44            | 46.57                  | 26.84                | 2.65            | 46.72                  | 0.15              | 0.3%   |  |         |        |
|           |               | 1,000 | 28.27                | 2.44            | 52.67                  | 26.84                | 2.65            | 53.34                  | 0.67              | 1.3%   |  |         |        |
|           |               | 1,500 | 28.27                | 2.44            | 64.87                  | 26.84                | 2.65            | 66.59                  | 1.72              | 2.7%   |  |         |        |
|           |               | 2,000 | 28.27                | 2.44            | 77.07                  | 26.84                | 2.65            | 79.84                  | 2.77              | 3.6%   |  |         |        |
| R2        | Caledon OH 06 | 100   | 31.09                | 2.20            | 33.29                  | 28.24                | 2.83            | 31.07                  | (2.22)            | -6.7%  |  |         |        |
|           |               | 250   | 31.09                | 2.20            | 36.59                  | 28.24                | 2.83            | 35.31                  | (1.28)            | -3.5%  |  |         |        |
|           |               | 500   | 31.09                | 2.20            | 42.09                  | 28.24                | 2.83            | 42.38                  | 0.29              | 0.7%   |  |         |        |
|           |               | 750   | 31.09                | 2.20            | 47.59                  | 28.24                | 2.83            | 49.45                  | 1.86              | 3.9%   |  |         |        |
|           |               | 1,000 | 31.09                | 2.20            | 53.09                  | 28.24                | 2.83            | 56.51                  | 3.42              | 6.5%   |  |         |        |
|           |               | 1,500 | 31.09                | 2.20            | 64.09                  | 28.24                | 2.83            | 70.65                  | 6.56              | 10.2%  |  |         |        |
|           |               | 2,000 | 31.09                | 2.20            | 75.09                  | 28.24                | 2.83            | 84.79                  | 9.70              | 12.9%  |  |         |        |

# Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

| Classes   |               |            | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |       |
|-----------|---------------|------------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|-------|
| New Class | Old Class     | <u>kWh</u> | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |       |
| Seasonal  | R3            | 100        |                     | 19.74             | 4.10                  | 23.84               |                   | 20.46                 | 5.15 | 25.61   | 1.77   | 7.4%  |
|           |               | 250        |                     | 19.74             | 4.10                  | 29.99               |                   | 20.46                 | 5.15 | 33.34   | 3.35   | 11.2% |
|           |               | 500        |                     | 19.74             | 4.10                  | 40.24               |                   | 20.46                 | 5.15 | 46.21   | 5.97   | 14.8% |
|           |               | 750        |                     | 19.74             | 4.10                  | 50.49               |                   | 20.46                 | 5.15 | 59.09   | 8.60   | 17.0% |
|           |               | 1,000      |                     | 19.74             | 4.10                  | 60.74               |                   | 20.46                 | 5.15 | 71.96   | 11.22  | 18.5% |
|           |               | 1,500      |                     | 19.74             | 4.10                  | 81.24               |                   | 20.46                 | 5.15 | 97.71   | 16.47  | 20.3% |
|           |               | 2,000      |                     | 19.74             | 4.10                  | 101.74              |                   | 20.46                 | 5.15 | 123.46  | 21.72  | 21.4% |
| Seasonal  | R4            | 100        |                     | 32.53             | 4.48                  | 37.01               |                   | 29.12                 | 4.87 | 33.99   | (3.02) | -8.2% |
|           |               | 250        |                     | 32.53             | 4.48                  | 43.73               |                   | 29.12                 | 4.87 | 41.29   | (2.44) | -5.6% |
|           |               | 500        |                     | 32.53             | 4.48                  | 54.93               |                   | 29.12                 | 4.87 | 53.47   | (1.46) | -2.7% |
|           |               | 750        |                     | 32.53             | 4.48                  | 66.13               |                   | 29.12                 | 4.87 | 65.64   | (0.49) | -0.7% |
|           |               | 1,000      |                     | 32.53             | 4.48                  | 77.33               |                   | 29.12                 | 4.87 | 77.82   | 0.49   | 0.6%  |
|           |               | 1,500      |                     | 32.53             | 4.48                  | 99.73               |                   | 29.12                 | 4.87 | 102.17  | 2.44   | 2.4%  |
|           |               | 2,000      |                     | 32.53             | 4.48                  | 122.13              |                   | 29.12                 | 4.87 | 126.52  | 4.39   | 3.6%  |
| Seasonal  | Caledon OH 07 | 100        |                     | 33.93             | 2.90                  | 36.83               |                   | 29.91                 | 4.45 | 34.36   | (2.47) | -6.7% |
|           |               | 250        |                     | 33.93             | 2.90                  | 41.18               |                   | 29.91                 | 4.45 | 41.04   | (0.14) | -0.4% |
|           |               | 500        |                     | 33.93             | 2.90                  | 48.43               |                   | 29.91                 | 4.45 | 52.16   | 3.73   | 7.7%  |
|           |               | 750        |                     | 33.93             | 2.90                  | 55.68               |                   | 29.91                 | 4.45 | 63.29   | 7.61   | 13.7% |
|           |               | 1,000      |                     | 33.93             | 2.90                  | 62.93               |                   | 29.91                 | 4.45 | 74.41   | 11.48  | 18.2% |
|           |               | 1,500      |                     | 33.93             | 2.90                  | 77.43               |                   | 29.91                 | 4.45 | 96.66   | 19.23  | 24.8% |
|           |               | 2,000      |                     | 33.93             | 2.90                  | 91.93               |                   | 29.91                 | 4.45 | 118.91  | 26.98  | 29.3% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           | Scenario   | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|-----------|------------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class | <u>kWh</u> | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| UGe       | UG        | 1,000      | 15.09                | 1.91            | 34.19                  | 15.09                | 1.97            | 34.79                  | 0.60    | 1.8%   |
|           |           | 2,000      | 15.09                | 1.91            | 53.29                  | 15.09                | 1.97            | 54.49                  | 1.20    | 2.3%   |
|           |           | 5,000      | 15.09                | 1.91            | 110.59                 | 15.09                | 1.97            | 113.59                 | 3.00    | 2.7%   |
|           |           | 10,000     | 15.09                | 1.91            | 206.09                 | 15.09                | 1.97            | 212.09                 | 6.00    | 2.9%   |
|           |           | 15,000     | 15.09                | 1.91            | 301.59                 | 15.09                | 1.97            | 310.59                 | 9.00    | 3.0%   |
| UGe       | F1        | 1,000      | 15.09                | 1.91            | 34.19                  | 15.09                | 1.97            | 34.79                  | 0.60    | 1.8%   |
|           |           | 2,000      | 15.09                | 1.91            | 53.29                  | 15.09                | 1.97            | 54.49                  | 1.20    | 2.3%   |
|           |           | 5,000      | 15.09                | 1.91            | 110.59                 | 15.09                | 1.97            | 113.59                 | 3.00    | 2.7%   |
|           |           | 10,000     | 15.09                | 1.91            | 206.09                 | 15.09                | 1.97            | 212.09                 | 6.00    | 2.9%   |
|           |           | 15,000     | 15.09                | 1.91            | 301.59                 | 15.09                | 1.97            | 310.59                 | 9.00    | 3.0%   |
| UGe       | G1        | 1,000      | 15.09                | 1.91            | 34.19                  | 15.09                | 1.97            | 34.79                  | 0.60    | 1.8%   |
|           |           | 2,000      | 15.09                | 1.91            | 53.29                  | 15.09                | 1.97            | 54.49                  | 1.20    | 2.3%   |
|           |           | 5,000      | 15.09                | 1.91            | 110.59                 | 15.09                | 1.97            | 113.59                 | 3.00    | 2.7%   |
|           |           | 10,000     | 15.09                | 1.91            | 206.09                 | 15.09                | 1.97            | 212.09                 | 6.00    | 2.9%   |
|           |           | 15,000     | 15.09                | 1.91            | 301.59                 | 15.09                | 1.97            | 310.59                 | 9.00    | 3.0%   |
| UGe       | G3        | 1,000      | 15.09                | 1.91            | 34.19                  | 15.09                | 1.97            | 34.79                  | 0.60    | 1.8%   |
|           |           | 2,000      | 15.09                | 1.91            | 53.29                  | 15.09                | 1.97            | 54.49                  | 1.20    | 2.3%   |
|           |           | 5,000      | 15.09                | 1.91            | 110.59                 | 15.09                | 1.97            | 113.59                 | 3.00    | 2.7%   |
|           |           | 10,000     | 15.09                | 1.91            | 206.09                 | 15.09                | 1.97            | 212.09                 | 6.00    | 2.9%   |
|           |           | 15,000     | 15.09                | 1.91            | 301.59                 | 15.09                | 1.97            | 310.59                 | 9.00    | 3.0%   |

### Bill Impacts of Proposed Distribution Rates exclude Riders:

| Classes   |                | Scenario   | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr |
|-----------|----------------|------------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|--------|
| New Class | Old Class      | <u>kWh</u> | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |        |
| UGe       | Arnprior       | 1,000      | 19.55               | 1.91            | 38.65                 | 17.89               | 1.95            | 37.39                 | (1.26)  | -3.3%  |
|           |                | 2,000      | 19.55               | 1.91            | 57.75                 | 17.89               | 1.95            | 56.89                 | (0.86)  | -1.5%  |
|           |                | 5,000      | 19.55               | 1.91            | 115.05                | 17.89               | 1.95            | 115.39                | 0.34    | 0.3%   |
|           |                | 10,000     | 19.55               | 1.91            | 210.55                | 17.89               | 1.95            | 212.89                | 2.34    | 1.1%   |
|           |                | 15,000     | 19.55               | 1.91            | 306.05                | 17.89               | 1.95            | 310.39                | 4.34    | 1.4%   |
| UGe       | Brockville     | 1,000      | 19.48               | 1.91            | 38.58                 | 17.76               | 1.95            | 37.26                 | (1.32)  | -3.4%  |
|           |                | 2,000      | 19.48               | 1.91            | 57.68                 | 17.76               | 1.95            | 56.76                 | (0.92)  | -1.6%  |
|           |                | 5,000      | 19.48               | 1.91            | 114.98                | 17.76               | 1.95            | 115.26                | 0.28    | 0.2%   |
|           |                | 10,000     | 19.48               | 1.91            | 210.48                | 17.76               | 1.95            | 212.76                | 2.28    | 1.1%   |
|           |                | 15,000     | 19.48               | 1.91            | 305.98                | 17.76               | 1.95            | 310.26                | 4.28    | 1.4%   |
| UGe       | Carleton Place | 1,000      | 20.98               | 1.91            | 40.08                 | 18.76               | 1.95            | 38.26                 | (1.82)  | -4.5%  |
|           |                | 2,000      | 20.98               | 1.91            | 59.18                 | 18.76               | 1.95            | 57.76                 | (1.42)  | -2.4%  |
|           |                | 5,000      | 20.98               | 1.91            | 116.48                | 18.76               | 1.95            | 116.26                | (0.22)  | -0.2%  |
|           |                | 10,000     | 20.98               | 1.91            | 211.98                | 18.76               | 1.95            | 213.76                | 1.78    | 0.8%   |
|           |                | 15,000     | 20.98               | 1.91            | 307.48                | 18.76               | 1.95            | 311.26                | 3.78    | 1.2%   |
| UGe       | Dryden         | 1,000      | 18.12               | 1.91            | 37.22                 | 17.03               | 1.95            | 36.53                 | (0.69)  | -1.9%  |
|           |                | 2,000      | 18.12               | 1.91            | 56.32                 | 17.03               | 1.95            | 56.03                 | (0.29)  | -0.5%  |
|           |                | 5,000      | 18.12               | 1.91            | 113.62                | 17.03               | 1.95            | 114.53                | 0.91    | 0.8%   |
|           |                | 10,000     | 18.12               | 1.91            | 209.12                | 17.03               | 1.95            | 212.03                | 2.91    | 1.4%   |
|           |                | 15,000     | 18.12               | 1.91            | 304.62                | 17.03               | 1.95            | 309.53                | 4.91    | 1.6%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |             |        | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |        | \$ Incr | % Incr |
|-----------|-------------|--------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|--------|---------|--------|
| New Class | Old Class   | kWh    | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |        |         |        |
| UGe       | GBE         | 1,000  | 11.20               | 1.91              | 30.30                 |                     | 12.20             | 1.95                  | 31.70  | 1.40    | 4.6%   |
|           |             | 2,000  | 11.20               | 1.91              | 49.40                 |                     | 12.20             | 1.95                  | 51.20  | 1.80    | 3.6%   |
|           |             | 5,000  | 11.20               | 1.91              | 106.70                |                     | 12.20             | 1.95                  | 109.70 | 3.00    | 2.8%   |
|           |             | 10,000 | 11.20               | 1.91              | 202.20                |                     | 12.20             | 1.95                  | 207.20 | 5.00    | 2.5%   |
|           |             | 15,000 | 11.20               | 1.91              | 297.70                |                     | 12.20             | 1.95                  | 304.70 | 7.00    | 2.4%   |
| UGe       | Lindsay     | 1,000  | 20.91               | 1.91              | 40.01                 |                     | 18.61             | 1.95                  | 38.11  | (1.90)  | -4.7%  |
|           |             | 2,000  | 20.91               | 1.91              | 59.11                 |                     | 18.61             | 1.95                  | 57.61  | (1.50)  | -2.5%  |
|           |             | 5,000  | 20.91               | 1.91              | 116.41                |                     | 18.61             | 1.95                  | 116.11 | (0.30)  | -0.3%  |
|           |             | 10,000 | 20.91               | 1.91              | 211.91                |                     | 18.61             | 1.95                  | 213.61 | 1.70    | 0.8%   |
|           |             | 15,000 | 20.91               | 1.91              | 307.41                |                     | 18.61             | 1.95                  | 311.11 | 3.70    | 1.2%   |
| UGe       | Perth       | 1,000  | 17.92               | 1.91              | 37.02                 |                     | 16.62             | 1.95                  | 36.12  | (0.90)  | -2.4%  |
|           |             | 2,000  | 17.92               | 1.91              | 56.12                 |                     | 16.62             | 1.95                  | 55.62  | (0.50)  | -0.9%  |
|           |             | 5,000  | 17.92               | 1.91              | 113.42                |                     | 16.62             | 1.95                  | 114.12 | 0.70    | 0.6%   |
|           |             | 10,000 | 17.92               | 1.91              | 208.92                |                     | 16.62             | 1.95                  | 211.62 | 2.70    | 1.3%   |
|           |             | 15,000 | 17.92               | 1.91              | 304.42                |                     | 16.62             | 1.95                  | 309.12 | 4.70    | 1.5%   |
| UGe       | Quinte West | 1,000  | 5.96                | 1.91              | 25.06                 |                     | 8.71              | 1.95                  | 28.21  | 3.15    | 12.6%  |
|           |             | 2,000  | 5.96                | 1.91              | 44.16                 |                     | 8.71              | 1.95                  | 47.71  | 3.55    | 8.0%   |
|           |             | 5,000  | 5.96                | 1.91              | 101.46                |                     | 8.71              | 1.95                  | 106.21 | 4.75    | 4.7%   |
|           |             | 10,000 | 5.96                | 1.91              | 196.96                |                     | 8.71              | 1.95                  | 203.71 | 6.75    | 3.4%   |
|           |             | 15,000 | 5.96                | 1.91              | 292.46                |                     | 8.71              | 1.95                  | 301.21 | 8.75    | 3.0%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                        | Scenario   | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|------------------------|------------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class              | <u>kWh</u> | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| UGe       | Smiths Falls           | 1,000      | 10.44                | 1.91            | 29.54                  | 11.66                | 1.95            | 31.16                  | 1.62    | 5.5%   |
|           |                        | 2,000      | 10.44                | 1.91            | 48.64                  | 11.66                | 1.95            | 50.66                  | 2.02    | 4.2%   |
|           |                        | 5,000      | 10.44                | 1.91            | 105.94                 | 11.66                | 1.95            | 109.16                 | 3.22    | 3.0%   |
|           |                        | 10,000     | 10.44                | 1.91            | 201.44                 | 11.66                | 1.95            | 206.66                 | 5.22    | 2.6%   |
|           |                        | 15,000     | 10.44                | 1.91            | 296.94                 | 11.66                | 1.95            | 304.16                 | 7.22    | 2.4%   |
| UGe       | Thorold                | 1,000      | 20.24                | 1.91            | 39.34                  | 18.27                | 1.95            | 37.77                  | (1.57)  | -4.0%  |
|           |                        | 2,000      | 20.24                | 1.91            | 58.44                  | 18.27                | 1.95            | 57.27                  | (1.17)  | -2.0%  |
|           |                        | 5,000      | 20.24                | 1.91            | 115.74                 | 18.27                | 1.95            | 115.77                 | 0.03    | 0.0%   |
|           |                        | 10,000     | 20.24                | 1.91            | 211.24                 | 18.27                | 1.95            | 213.27                 | 2.03    | 1.0%   |
|           |                        | 15,000     | 20.24                | 1.91            | 306.74                 | 18.27                | 1.95            | 310.77                 | 4.03    | 1.3%   |
| UGe       | Whitchurch Stouffville | 1,000      | 19.43                | 1.91            | 38.53                  | 17.66                | 1.95            | 37.16                  | (1.37)  | -3.6%  |
|           |                        | 2,000      | 19.43                | 1.91            | 57.63                  | 17.66                | 1.95            | 56.66                  | (0.97)  | -1.7%  |
|           |                        | 5,000      | 19.43                | 1.91            | 114.93                 | 17.66                | 1.95            | 115.16                 | 0.23    | 0.2%   |
|           |                        | 10,000     | 19.43                | 1.91            | 210.43                 | 17.66                | 1.95            | 212.66                 | 2.23    | 1.1%   |
|           |                        | 15,000     | 19.43                | 1.91            | 305.93                 | 17.66                | 1.95            | 310.16                 | 4.23    | 1.4%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           | Scenario  |      |     | Existing Dx Rates    |                  |                        | Proposed Dx Rates    |                  |                        | \$ Incr | % Incr |
|-----------|-----------|-----------|------|-----|----------------------|------------------|------------------------|----------------------|------------------|------------------------|---------|--------|
| New Class | Old Class | kWh       | kW   | LF  | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] |         |        |
| UGd       | UG        | 15,000    | 60   | 35% | 19.14                | 7.18             | 450                    | 23.28                | 7.14             | 452                    | 2       | 0.4%   |
|           |           | 43,164    | 133  | 45% | 19.14                | 7.18             | 974                    | 23.28                | 7.14             | 973                    | (1)     | -0.1%  |
|           |           | 100,000   | 500  | 28% | 19.14                | 7.18             | 3,609                  | 23.28                | 7.14             | 3,593                  | (16)    | -0.5%  |
|           |           | 400,000   | 1000 | 56% | 19.14                | 7.18             | 7,199                  | 23.28                | 7.14             | 7,162                  | (37)    | -0.5%  |
|           |           | 1,000,000 | 3000 | 46% | 19.14                | 7.18             | 21,559                 | 23.28                | 7.14             | 21,440                 | (119)   | -0.6%  |
|           |           | 1,500,000 | 4000 | 52% | 19.14                | 7.18             | 28,739                 | 23.28                | 7.14             | 28,579                 | (160)   | -0.6%  |
| UGd       | G1        | 15,000    | 60   | 35% | 19.14                | 7.18             | 450                    | 23.28                | 7.14             | 452                    | 2       | 0.4%   |
|           |           | 43,164    | 133  | 45% | 19.14                | 7.18             | 974                    | 23.28                | 7.14             | 973                    | (1)     | -0.1%  |
|           |           | 100,000   | 500  | 28% | 19.14                | 7.18             | 3,609                  | 23.28                | 7.14             | 3,593                  | (16)    | -0.5%  |
|           |           | 400,000   | 1000 | 56% | 19.14                | 7.18             | 7,199                  | 23.28                | 7.14             | 7,162                  | (37)    | -0.5%  |
|           |           | 1,000,000 | 3000 | 46% | 19.14                | 7.18             | 21,559                 | 23.28                | 7.14             | 21,440                 | (119)   | -0.6%  |
|           |           | 1,500,000 | 4000 | 52% | 19.14                | 7.18             | 28,739                 | 23.28                | 7.14             | 28,579                 | (160)   | -0.6%  |
| UGd       | G3        | 15,000    | 60   | 35% | 19.14                | 7.18             | 450                    | 23.28                | 7.14             | 452                    | 2       | 0.4%   |
|           |           | 43,164    | 133  | 45% | 19.14                | 7.18             | 974                    | 23.28                | 7.14             | 973                    | (1)     | -0.1%  |
|           |           | 100,000   | 500  | 28% | 19.14                | 7.18             | 3,609                  | 23.28                | 7.14             | 3,593                  | (16)    | -0.5%  |
|           |           | 400,000   | 1000 | 56% | 19.14                | 7.18             | 7,199                  | 23.28                | 7.14             | 7,162                  | (37)    | -0.5%  |
|           |           | 1,000,000 | 3000 | 46% | 19.14                | 7.18             | 21,559                 | 23.28                | 7.14             | 21,440                 | (119)   | -0.6%  |
|           |           | 1,500,000 | 4000 | 52% | 19.14                | 7.18             | 28,739                 | 23.28                | 7.14             | 28,579                 | (160)   | -0.6%  |
| UGd       | Arnprior  | 15,000    | 60   | 35% | 23.61                | 7.12             | 451                    | 26.24                | 7.17             | 456                    | 6       | 1.2%   |
|           |           | 43,164    | 133  | 45% | 23.61                | 7.12             | 971                    | 26.24                | 7.17             | 980                    | 9       | 1.0%   |
|           |           | 100,000   | 500  | 28% | 23.61                | 7.12             | 3,584                  | 26.24                | 7.17             | 3,611                  | 27      | 0.8%   |
|           |           | 400,000   | 1000 | 56% | 23.61                | 7.12             | 7,144                  | 26.24                | 7.17             | 7,196                  | 52      | 0.7%   |
|           |           | 1,000,000 | 3000 | 46% | 23.61                | 7.12             | 21,384                 | 26.24                | 7.17             | 21,535                 | 151     | 0.7%   |
|           |           | 1,500,000 | 4000 | 52% | 23.61                | 7.12             | 28,504                 | 26.24                | 7.17             | 28,705                 | 201     | 0.7%   |



# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                | Scenario  |      |     | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr |
|-----------|----------------|-----------|------|-----|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|--------|
| New Class | Old Class      | kWh       | kW   | LF  | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] |         |        |
| UGd       | Brockville     | 15,000    | 60   | 35% | 23.54               | 6.70            | 426                   | 26.11               | 7.37            | 468                   | 43      | 10.1%  |
|           |                | 43,164    | 133  | 45% | 23.54               | 6.70            | 915                   | 26.11               | 7.37            | 1,007                 | 92      | 10.0%  |
|           |                | 100,000   | 500  | 28% | 23.54               | 6.70            | 3,374                 | 26.11               | 7.37            | 3,712                 | 338     | 10.0%  |
|           |                | 400,000   | 1000 | 56% | 23.54               | 6.70            | 6,724                 | 26.11               | 7.37            | 7,398                 | 674     | 10.0%  |
|           |                | 1,000,000 | 3000 | 46% | 23.54               | 6.70            | 20,124                | 26.11               | 7.37            | 22,141                | 2,017   | 10.0%  |
|           |                | 1,500,000 | 4000 | 52% | 23.54               | 6.70            | 26,824                | 26.11               | 7.37            | 29,512                | 2,689   | 10.0%  |
| UGd       | Carleton Place | 15,000    | 60   | 35% | 25.04               | 7.12            | 452                   | 27.12               | 7.17            | 457                   | 5       | 1.1%   |
|           |                | 43,164    | 133  | 45% | 25.04               | 7.12            | 972                   | 27.12               | 7.17            | 981                   | 9       | 0.9%   |
|           |                | 100,000   | 500  | 28% | 25.04               | 7.12            | 3,585                 | 27.12               | 7.17            | 3,612                 | 27      | 0.7%   |
|           |                | 400,000   | 1000 | 56% | 25.04               | 7.12            | 7,145                 | 27.12               | 7.17            | 7,197                 | 52      | 0.7%   |
|           |                | 1,000,000 | 3000 | 46% | 25.04               | 7.12            | 21,385                | 27.12               | 7.17            | 21,536                | 151     | 0.7%   |
|           |                | 1,500,000 | 4000 | 52% | 25.04               | 7.12            | 28,505                | 27.12               | 7.17            | 28,705                | 200     | 0.7%   |
| UGd       | Dryden         | 15,000    | 60   | 35% | 22.17               | 7.12            | 449                   | 25.37               | 7.17            | 456                   | 6       | 1.4%   |
|           |                | 43,164    | 133  | 45% | 22.17               | 7.12            | 969                   | 25.37               | 7.17            | 979                   | 10      | 1.0%   |
|           |                | 100,000   | 500  | 28% | 22.17               | 7.12            | 3,582                 | 25.37               | 7.17            | 3,610                 | 28      | 0.8%   |
|           |                | 400,000   | 1000 | 56% | 22.17               | 7.12            | 7,142                 | 25.37               | 7.17            | 7,195                 | 53      | 0.7%   |
|           |                | 1,000,000 | 3000 | 46% | 22.17               | 7.12            | 21,382                | 25.37               | 7.17            | 21,534                | 152     | 0.7%   |
|           |                | 1,500,000 | 4000 | 52% | 22.17               | 7.12            | 28,502                | 25.37               | 7.17            | 28,704                | 202     | 0.7%   |
| UGd       | GBE            | 15,000    | 60   | 35% | 15.26               | 7.12            | 442                   | 20.49               | 7.17            | 451                   | 8       | 1.9%   |
|           |                | 43,164    | 133  | 45% | 15.26               | 7.12            | 962                   | 20.49               | 7.17            | 974                   | 12      | 1.2%   |
|           |                | 100,000   | 500  | 28% | 15.26               | 7.12            | 3,575                 | 20.49               | 7.17            | 3,605                 | 30      | 0.8%   |
|           |                | 400,000   | 1000 | 56% | 15.26               | 7.12            | 7,135                 | 20.49               | 7.17            | 7,190                 | 55      | 0.8%   |
|           |                | 1,000,000 | 3000 | 46% | 15.26               | 7.12            | 21,375                | 20.49               | 7.17            | 21,529                | 154     | 0.7%   |
|           |                | 1,500,000 | 4000 | 52% | 15.26               | 7.12            | 28,495                | 20.49               | 7.17            | 28,699                | 204     | 0.7%   |

# Bill Impacts of Proposed Distribution Rates exclude Riders:

| Classes   |              | Scenario  |      |     | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr |
|-----------|--------------|-----------|------|-----|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|--------|
| New Class | Old Class    | kWh       | kW   | LF  | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] |         |        |
| UGd       | Lindsay      | 15,000    | 60   | 35% | 24.97               | 7.12            | 452                   | 26.97               | 7.17            | 457                   | 5       | 1.1%   |
|           |              | 43,164    | 133  | 45% | 24.97               | 7.12            | 972                   | 26.97               | 7.17            | 981                   | 9       | 0.9%   |
|           |              | 100,000   | 500  | 28% | 24.97               | 7.12            | 3,585                 | 26.97               | 7.17            | 3,612                 | 27      | 0.7%   |
|           |              | 400,000   | 1000 | 56% | 24.97               | 7.12            | 7,145                 | 26.97               | 7.17            | 7,197                 | 52      | 0.7%   |
|           |              | 1,000,000 | 3000 | 46% | 24.97               | 7.12            | 21,385                | 26.97               | 7.17            | 21,536                | 151     | 0.7%   |
|           |              | 1,500,000 | 4000 | 52% | 24.97               | 7.12            | 28,505                | 26.97               | 7.17            | 28,705                | 200     | 0.7%   |
| UGd       | Perth        | 15,000    | 60   | 35% | 21.97               | 7.12            | 449                   | 24.96               | 7.17            | 455                   | 6       | 1.3%   |
|           |              | 43,164    | 133  | 45% | 21.97               | 7.12            | 969                   | 24.96               | 7.17            | 979                   | 10      | 1.0%   |
|           |              | 100,000   | 500  | 28% | 21.97               | 7.12            | 3,582                 | 24.96               | 7.17            | 3,610                 | 28      | 0.8%   |
|           |              | 400,000   | 1000 | 56% | 21.97               | 7.12            | 7,142                 | 24.96               | 7.17            | 7,195                 | 53      | 0.7%   |
|           |              | 1,000,000 | 3000 | 46% | 21.97               | 7.12            | 21,382                | 24.96               | 7.17            | 21,534                | 152     | 0.7%   |
|           |              | 1,500,000 | 4000 | 52% | 21.97               | 7.12            | 28,502                | 24.96               | 7.17            | 28,703                | 201     | 0.7%   |
| UGd       | Quinte West  | 15,000    | 60   | 35% | 10.02               | 7.12            | 437                   | 16.97               | 7.17            | 447                   | 10      | 2.3%   |
|           |              | 43,164    | 133  | 45% | 10.02               | 7.12            | 957                   | 16.97               | 7.17            | 971                   | 14      | 1.4%   |
|           |              | 100,000   | 500  | 28% | 10.02               | 7.12            | 3,570                 | 16.97               | 7.17            | 3,602                 | 32      | 0.9%   |
|           |              | 400,000   | 1000 | 56% | 10.02               | 7.12            | 7,130                 | 16.97               | 7.17            | 7,187                 | 57      | 0.8%   |
|           |              | 1,000,000 | 3000 | 46% | 10.02               | 7.12            | 21,370                | 16.97               | 7.17            | 21,526                | 156     | 0.7%   |
|           |              | 1,500,000 | 4000 | 52% | 10.02               | 7.12            | 28,490                | 16.97               | 7.17            | 28,695                | 205     | 0.7%   |
| UGd       | Smiths Falls | 15,000    | 60   | 35% | 14.49               | 7.12            | 442                   | 19.95               | 7.17            | 450                   | 8       | 1.9%   |
|           |              | 43,164    | 133  | 45% | 14.49               | 7.12            | 961                   | 19.95               | 7.17            | 974                   | 12      | 1.3%   |
|           |              | 100,000   | 500  | 28% | 14.49               | 7.12            | 3,574                 | 19.95               | 7.17            | 3,605                 | 30      | 0.8%   |
|           |              | 400,000   | 1000 | 56% | 14.49               | 7.12            | 7,134                 | 19.95               | 7.17            | 7,190                 | 55      | 0.8%   |
|           |              | 1,000,000 | 3000 | 46% | 14.49               | 7.12            | 21,374                | 19.95               | 7.17            | 21,529                | 154     | 0.7%   |
|           |              | 1,500,000 | 4000 | 52% | 14.49               | 7.12            | 28,494                | 19.95               | 7.17            | 28,698                | 204     | 0.7%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                        | Scenario  |      |     | Existing Dx Rates    |                  |                        | Proposed Dx Rates    |                  |                        | \$ Incr | % Incr |
|-----------|------------------------|-----------|------|-----|----------------------|------------------|------------------------|----------------------|------------------|------------------------|---------|--------|
| New Class | Old Class              | kWh       | kW   | LF  | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] |         |        |
| UGd       | Thorold                | 15,000    | 60   | 35% | 24.29                | 7.12             | 451                    | 26.62                | 7.17             | 457                    | 5       | 1.2%   |
|           |                        | 43,164    | 133  | 45% | 24.29                | 7.12             | 971                    | 26.62                | 7.17             | 980                    | 9       | 0.9%   |
|           |                        | 100,000   | 500  | 28% | 24.29                | 7.12             | 3,584                  | 26.62                | 7.17             | 3,611                  | 27      | 0.8%   |
|           |                        | 400,000   | 1000 | 56% | 24.29                | 7.12             | 7,144                  | 26.62                | 7.17             | 7,196                  | 52      | 0.7%   |
|           |                        | 1,000,000 | 3000 | 46% | 24.29                | 7.12             | 21,384                 | 26.62                | 7.17             | 21,535                 | 151     | 0.7%   |
|           |                        | 1,500,000 | 4000 | 52% | 24.29                | 7.12             | 28,504                 | 26.62                | 7.17             | 28,705                 | 201     | 0.7%   |
| UGd       | Whitchurch Stouffville | 15,000    | 60   | 35% | 23.49                | 7.12             | 451                    | 26.01                | 7.17             | 456                    | 5       | 1.2%   |
|           |                        | 43,164    | 133  | 45% | 23.49                | 7.12             | 970                    | 26.01                | 7.17             | 980                    | 9       | 0.9%   |
|           |                        | 100,000   | 500  | 28% | 23.49                | 7.12             | 3,583                  | 26.01                | 7.17             | 3,611                  | 27      | 0.8%   |
|           |                        | 400,000   | 1000 | 56% | 23.49                | 7.12             | 7,143                  | 26.01                | 7.17             | 7,196                  | 52      | 0.7%   |
|           |                        | 1,000,000 | 3000 | 46% | 23.49                | 7.12             | 21,383                 | 26.01                | 7.17             | 21,535                 | 151     | 0.7%   |
|           |                        | 1,500,000 | 4000 | 52% | 23.49                | 7.12             | 28,503                 | 26.01                | 7.17             | 28,704                 | 201     | 0.7%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr |
|-----------|-----------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|--------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |        |
| GSe       | F1        | 1,000    | 53.54               | 3.16            | 85.14                 | 46.97               | 3.18            | 78.77                 | (6.37)  | -7.5%  |
|           |           | 2,000    | 53.54               | 3.16            | 116.74                | 46.97               | 3.18            | 110.57                | (6.17)  | -5.3%  |
|           |           | 5,000    | 53.54               | 3.16            | 211.54                | 46.97               | 3.18            | 205.97                | (5.57)  | -2.6%  |
|           |           | 10,000   | 53.54               | 3.16            | 369.54                | 46.97               | 3.18            | 364.97                | (4.57)  | -1.2%  |
|           |           | 15,000   | 53.54               | 3.16            | 527.54                | 46.97               | 3.18            | 523.97                | (3.57)  | -0.7%  |
| GSe       | F3        | 1,000    | 48.24               | 3.16            | 79.84                 | 43.33               | 3.18            | 75.13                 | (4.71)  | -5.9%  |
|           |           | 2,000    | 48.24               | 3.16            | 111.44                | 43.33               | 3.18            | 106.93                | (4.51)  | -4.0%  |
|           |           | 5,000    | 48.24               | 3.16            | 206.24                | 43.33               | 3.18            | 202.33                | (3.91)  | -1.9%  |
|           |           | 10,000   | 48.24               | 3.16            | 364.24                | 43.33               | 3.18            | 361.33                | (2.91)  | -0.8%  |
|           |           | 15,000   | 48.24               | 3.16            | 522.24                | 43.33               | 3.18            | 520.33                | (1.91)  | -0.4%  |
| GSe       | G1        | 1,000    | 35.71               | 3.16            | 67.31                 | 35.21               | 3.18            | 67.01                 | (0.30)  | -0.5%  |
|           |           | 2,000    | 35.71               | 3.16            | 98.91                 | 35.21               | 3.18            | 98.81                 | (0.10)  | -0.1%  |
|           |           | 5,000    | 35.71               | 3.16            | 193.71                | 35.21               | 3.18            | 194.21                | 0.50    | 0.3%   |
|           |           | 10,000   | 35.71               | 3.16            | 351.71                | 35.21               | 3.18            | 353.21                | 1.50    | 0.4%   |
|           |           | 15,000   | 35.71               | 3.16            | 509.71                | 35.21               | 3.18            | 512.21                | 2.50    | 0.5%   |
| GSe       | G3        | 1,000    | 43.03               | 3.16            | 74.63                 | 39.88               | 3.18            | 71.68                 | (2.95)  | -4.0%  |
|           |           | 2,000    | 43.03               | 3.16            | 106.23                | 39.88               | 3.18            | 103.48                | (2.75)  | -2.6%  |
|           |           | 5,000    | 43.03               | 3.16            | 201.03                | 39.88               | 3.18            | 198.88                | (2.15)  | -1.1%  |
|           |           | 10,000   | 43.03               | 3.16            | 359.03                | 39.88               | 3.18            | 357.88                | (1.15)  | -0.3%  |
|           |           | 15,000   | 43.03               | 3.16            | 517.03                | 39.88               | 3.18            | 516.88                | (0.15)  | 0.0%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |             |        | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|-------------|--------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class   | kWh    | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| GSe       | T           | 1,000  | 204.33               | 3.16            | 235.93                 | 148.55               | 3.18            | 180.35                 | (55.58)              |                 |                        | -23.6%  |        |
|           |             | 2,000  | 204.33               | 3.16            | 267.53                 | 148.55               | 3.18            | 212.15                 | (55.38)              |                 |                        | -20.7%  |        |
|           |             | 5,000  | 204.33               | 3.16            | 362.33                 | 148.55               | 3.18            | 307.55                 | (54.78)              |                 |                        | -15.1%  |        |
|           |             | 10,000 | 204.33               | 3.16            | 520.33                 | 148.55               | 3.18            | 466.55                 | (53.78)              |                 |                        | -10.3%  |        |
|           |             | 15,000 | 204.33               | 3.16            | 678.33                 | 148.55               | 3.18            | 625.55                 | (52.78)              |                 |                        | -7.8%   |        |
| GSe       | Ailsa Craig | 1,000  | 21.39                | 2.40            | 45.39                  | 25.46                | 3.13            | 56.76                  | 11.37                |                 |                        | 25.1%   |        |
|           |             | 2,000  | 21.39                | 2.40            | 69.39                  | 25.46                | 3.13            | 88.07                  | 18.68                |                 |                        | 26.9%   |        |
|           |             | 5,000  | 21.39                | 2.40            | 141.39                 | 25.46                | 3.13            | 181.98                 | 40.59                |                 |                        | 28.7%   |        |
|           |             | 10,000 | 21.39                | 2.40            | 261.39                 | 25.46                | 3.13            | 338.50                 | 77.11                |                 |                        | 29.5%   |        |
|           |             | 15,000 | 21.39                | 2.40            | 381.39                 | 25.46                | 3.13            | 495.02                 | 113.63               |                 |                        | 29.8%   |        |
| GSe       | Arkona      | 1,000  | 10.92                | 2.05            | 31.42                  | 18.45                | 2.57            | 44.20                  | 12.78                |                 |                        | 40.7%   |        |
|           |             | 2,000  | 10.92                | 2.05            | 51.92                  | 18.45                | 2.57            | 69.95                  | 18.03                |                 |                        | 34.7%   |        |
|           |             | 5,000  | 10.92                | 2.05            | 113.42                 | 18.45                | 2.57            | 147.20                 | 33.78                |                 |                        | 29.8%   |        |
|           |             | 10,000 | 10.92                | 2.05            | 215.92                 | 18.45                | 2.57            | 275.95                 | 60.03                |                 |                        | 27.8%   |        |
|           |             | 15,000 | 10.92                | 2.05            | 318.42                 | 18.45                | 2.57            | 404.70                 | 86.28                |                 |                        | 27.1%   |        |
| UGe       | Arnprior    | 1,000  | 19.55                | 1.91            | 38.65                  | 17.89                | 1.95            | 37.39                  | (1.26)               |                 |                        | -3.3%   |        |
|           |             | 2,000  | 19.55                | 1.91            | 57.75                  | 17.89                | 1.95            | 56.89                  | (0.86)               |                 |                        | -1.5%   |        |
|           |             | 5,000  | 19.55                | 1.91            | 115.05                 | 17.89                | 1.95            | 115.39                 | 0.34                 |                 |                        | 0.3%    |        |
|           |             | 10,000 | 19.55                | 1.91            | 210.55                 | 17.89                | 1.95            | 212.89                 | 2.34                 |                 |                        | 1.1%    |        |
|           |             | 15,000 | 19.55                | 1.91            | 306.05                 | 17.89                | 1.95            | 310.39                 | 4.34                 |                 |                        | 1.4%    |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                 |        | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-----------------|--------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class       | kWh    | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| GSe       | Arran-Elderslie | 1,000  | 14.51                | 1.95            | 34.01                  | 20.65                | 2.52            | 45.90                  | 11.89             | 34.9%  |  |         |        |
|           |                 | 2,000  | 14.51                | 1.95            | 53.51                  | 20.65                | 2.52            | 71.14                  | 17.63             | 32.9%  |  |         |        |
|           |                 | 5,000  | 14.51                | 1.95            | 112.01                 | 20.65                | 2.52            | 146.88                 | 34.87             | 31.1%  |  |         |        |
|           |                 | 10,000 | 14.51                | 1.95            | 209.51                 | 20.65                | 2.52            | 273.10                 | 63.59             | 30.4%  |  |         |        |
|           |                 | 15,000 | 14.51                | 1.95            | 307.01                 | 20.65                | 2.52            | 399.33                 | 92.32             | 30.1%  |  |         |        |
| GSe       | Artemesia       | 1,000  | 22.81                | 3.04            | 53.21                  | 26.32                | 3.15            | 57.83                  | 4.62              | 8.7%   |  |         |        |
|           |                 | 2,000  | 22.81                | 3.04            | 83.61                  | 26.32                | 3.15            | 89.33                  | 5.72              | 6.8%   |  |         |        |
|           |                 | 5,000  | 22.81                | 3.04            | 174.81                 | 26.32                | 3.15            | 183.85                 | 9.04              | 5.2%   |  |         |        |
|           |                 | 10,000 | 22.81                | 3.04            | 326.81                 | 26.32                | 3.15            | 341.38                 | 14.57             | 4.5%   |  |         |        |
|           |                 | 15,000 | 22.81                | 3.04            | 478.81                 | 26.32                | 3.15            | 498.91                 | 20.10             | 4.2%   |  |         |        |
| GSe       | Bancroft        | 1,000  | 26.62                | 2.38            | 50.42                  | 28.94                | 3.23            | 61.25                  | 10.83             | 21.5%  |  |         |        |
|           |                 | 2,000  | 26.62                | 2.38            | 74.22                  | 28.94                | 3.23            | 93.57                  | 19.35             | 26.1%  |  |         |        |
|           |                 | 5,000  | 26.62                | 2.38            | 145.62                 | 28.94                | 3.23            | 190.51                 | 44.89             | 30.8%  |  |         |        |
|           |                 | 10,000 | 26.62                | 2.38            | 264.62                 | 28.94                | 3.23            | 352.08                 | 87.46             | 33.0%  |  |         |        |
|           |                 | 15,000 | 26.62                | 2.38            | 383.62                 | 28.94                | 3.23            | 513.64                 | 130.02            | 33.9%  |  |         |        |
| GSe       | Bath            | 1,000  | 16.06                | 2.60            | 42.06                  | 21.76                | 3.18            | 53.57                  | 11.51             | 27.4%  |  |         |        |
|           |                 | 2,000  | 16.06                | 2.60            | 68.06                  | 21.76                | 3.18            | 85.38                  | 17.32             | 25.4%  |  |         |        |
|           |                 | 5,000  | 16.06                | 2.60            | 146.06                 | 21.76                | 3.18            | 180.80                 | 34.74             | 23.8%  |  |         |        |
|           |                 | 10,000 | 16.06                | 2.60            | 276.06                 | 21.76                | 3.18            | 339.85                 | 63.79             | 23.1%  |  |         |        |
|           |                 | 15,000 | 16.06                | 2.60            | 406.06                 | 21.76                | 3.18            | 498.89                 | 92.83             | 22.9%  |  |         |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                    |        | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|--------------------|--------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class          | kWh    | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| GSe       | Blandford-Blenheim | 1,000  | 25.76                | 2.48            | 50.56                  | 28.22                | 3.23            | 60.53                  | 9.97              | 19.7%  |  |         |        |
|           |                    | 2,000  | 25.76                | 2.48            | 75.36                  | 28.22                | 3.23            | 92.85                  | 17.49             | 23.2%  |  |         |        |
|           |                    | 5,000  | 25.76                | 2.48            | 149.76                 | 28.22                | 3.23            | 189.79                 | 40.03             | 26.7%  |  |         |        |
|           |                    | 10,000 | 25.76                | 2.48            | 273.76                 | 28.22                | 3.23            | 351.36                 | 77.60             | 28.3%  |  |         |        |
|           |                    | 15,000 | 25.76                | 2.48            | 397.76                 | 28.22                | 3.23            | 512.92                 | 115.16            | 29.0%  |  |         |        |
| GSe       | Blyth              | 1,000  | 24.31                | 2.30            | 47.31                  | 27.32                | 3.13            | 58.62                  | 11.31             | 23.9%  |  |         |        |
|           |                    | 2,000  | 24.31                | 2.30            | 70.31                  | 27.32                | 3.13            | 89.93                  | 19.62             | 27.9%  |  |         |        |
|           |                    | 5,000  | 24.31                | 2.30            | 139.31                 | 27.32                | 3.13            | 183.84                 | 44.53             | 32.0%  |  |         |        |
|           |                    | 10,000 | 24.31                | 2.30            | 254.31                 | 27.32                | 3.13            | 340.36                 | 86.05             | 33.8%  |  |         |        |
|           |                    | 15,000 | 24.31                | 2.30            | 369.31                 | 27.32                | 3.13            | 496.88                 | 127.57            | 34.5%  |  |         |        |
| GSe       | Bobcaygeon         | 1,000  | 25.92                | 2.58            | 51.72                  | 28.55                | 3.33            | 61.87                  | 10.15             | 19.6%  |  |         |        |
|           |                    | 2,000  | 25.92                | 2.58            | 77.52                  | 28.55                | 3.33            | 95.20                  | 17.68             | 22.8%  |  |         |        |
|           |                    | 5,000  | 25.92                | 2.58            | 154.92                 | 28.55                | 3.33            | 195.17                 | 40.25             | 26.0%  |  |         |        |
|           |                    | 10,000 | 25.92                | 2.58            | 283.92                 | 28.55                | 3.33            | 361.78                 | 77.86             | 27.4%  |  |         |        |
|           |                    | 15,000 | 25.92                | 2.58            | 412.92                 | 28.55                | 3.33            | 528.40                 | 115.48            | 28.0%  |  |         |        |
| GSe       | Brighton           | 1,000  | 24.99                | 2.59            | 50.89                  | 27.69                | 3.33            | 61.01                  | 10.12             | 19.9%  |  |         |        |
|           |                    | 2,000  | 24.99                | 2.59            | 76.79                  | 27.69                | 3.33            | 94.34                  | 17.55             | 22.9%  |  |         |        |
|           |                    | 5,000  | 24.99                | 2.59            | 154.49                 | 27.69                | 3.33            | 194.31                 | 39.82             | 25.8%  |  |         |        |
|           |                    | 10,000 | 24.99                | 2.59            | 283.99                 | 27.69                | 3.33            | 360.92                 | 76.93             | 27.1%  |  |         |        |
|           |                    | 15,000 | 24.99                | 2.59            | 413.49                 | 27.69                | 3.33            | 527.54                 | 114.05            | 27.6%  |  |         |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                      | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr |
|-----------|----------------------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|--------|
| New Class | Old Class            | kWh      | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |        |
| UGe       | Brockville           | 1,000    | 19.48               | 1.91            | 38.58                 | 17.76               | 1.95            | 37.26                 | (1.32)  | -3.4%  |
|           |                      | 2,000    | 19.48               | 1.91            | 57.68                 | 17.76               | 1.95            | 56.76                 | (0.92)  | -1.6%  |
|           |                      | 5,000    | 19.48               | 1.91            | 114.98                | 17.76               | 1.95            | 115.26                | 0.28    | 0.2%   |
|           |                      | 10,000   | 19.48               | 1.91            | 210.48                | 17.76               | 1.95            | 212.76                | 2.28    | 1.1%   |
|           |                      | 15,000   | 19.48               | 1.91            | 305.98                | 17.76               | 1.95            | 310.26                | 4.28    | 1.4%   |
| GSe       | Caledon CH           | 1,000    | 26.67               | 3.00            | 56.67                 | 29.05               | 3.23            | 61.36                 | 4.69    | 8.3%   |
|           |                      | 2,000    | 26.67               | 3.00            | 86.67                 | 29.05               | 3.23            | 93.68                 | 7.01    | 8.1%   |
|           |                      | 5,000    | 26.67               | 3.00            | 176.67                | 29.05               | 3.23            | 190.62                | 13.95   | 7.9%   |
|           |                      | 10,000   | 26.67               | 3.00            | 326.67                | 29.05               | 3.23            | 352.19                | 25.52   | 7.8%   |
|           |                      | 15,000   | 26.67               | 3.00            | 476.67                | 29.05               | 3.23            | 513.75                | 37.08   | 7.8%   |
| GSe       | Caledon OH           | 1,000    | 27.33               | 2.90            | 56.33                 | 29.38               | 3.23            | 61.69                 | 5.36    | 9.5%   |
|           |                      | 2,000    | 27.33               | 2.90            | 85.33                 | 29.38               | 3.23            | 94.01                 | 8.68    | 10.2%  |
|           |                      | 5,000    | 27.33               | 2.90            | 172.33                | 29.38               | 3.23            | 190.95                | 18.62   | 10.8%  |
|           |                      | 10,000   | 27.33               | 2.90            | 317.33                | 29.38               | 3.23            | 352.52                | 35.19   | 11.1%  |
|           |                      | 15,000   | 27.33               | 2.90            | 462.33                | 29.38               | 3.23            | 514.08                | 51.75   | 11.2%  |
| GSe       | Campbellford-Seymour | 1,000    | 20.67               | 2.20            | 42.67                 | 25.02               | 2.93            | 54.30                 | 11.63   | 27.3%  |
|           |                      | 2,000    | 20.67               | 2.20            | 64.67                 | 25.02               | 2.93            | 83.59                 | 18.92   | 29.3%  |
|           |                      | 5,000    | 20.67               | 2.20            | 130.67                | 25.02               | 2.93            | 171.44                | 40.77   | 31.2%  |
|           |                      | 10,000   | 20.67               | 2.20            | 240.67                | 25.02               | 2.93            | 317.86                | 77.19   | 32.1%  |
|           |                      | 15,000   | 20.67               | 2.20            | 350.67                | 25.02               | 2.93            | 464.28                | 113.61  | 32.4%  |



# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                                | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|--------------------------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class                      | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| UGe       | Carleton Place                 | 1,000    | 20.98                | 1.91            | 40.08                  | 18.76                | 1.95            | 38.26                  | (1.82)  | -4.5%  |
|           |                                | 2,000    | 20.98                | 1.91            | 59.18                  | 18.76                | 1.95            | 57.76                  | (1.42)  | -2.4%  |
|           |                                | 5,000    | 20.98                | 1.91            | 116.48                 | 18.76                | 1.95            | 116.26                 | (0.22)  | -0.2%  |
|           |                                | 10,000   | 20.98                | 1.91            | 211.98                 | 18.76                | 1.95            | 213.76                 | 1.78    | 0.8%   |
|           |                                | 15,000   | 20.98                | 1.91            | 307.48                 | 18.76                | 1.95            | 311.26                 | 3.78    | 1.2%   |
| GSe       | Cavan-Millbrook-North Monaghan | 1,000    | 25.15                | 2.80            | 53.15                  | 28.01                | 3.23            | 60.32                  | 7.17    | 13.5%  |
|           |                                | 2,000    | 25.15                | 2.80            | 81.15                  | 28.01                | 3.23            | 92.64                  | 11.49   | 14.2%  |
|           |                                | 5,000    | 25.15                | 2.80            | 165.15                 | 28.01                | 3.23            | 189.58                 | 24.43   | 14.8%  |
|           |                                | 10,000   | 25.15                | 2.80            | 305.15                 | 28.01                | 3.23            | 351.15                 | 46.00   | 15.1%  |
|           |                                | 15,000   | 25.15                | 2.80            | 445.15                 | 28.01                | 3.23            | 512.71                 | 67.56   | 15.2%  |
| GSe       | Centre Hastings                | 1,000    | 22.12                | 2.00            | 42.12                  | 25.94                | 2.73            | 53.20                  | 11.08   | 26.3%  |
|           |                                | 2,000    | 22.12                | 2.00            | 62.12                  | 25.94                | 2.73            | 80.47                  | 18.35   | 29.5%  |
|           |                                | 5,000    | 22.12                | 2.00            | 122.12                 | 25.94                | 2.73            | 162.26                 | 40.14   | 32.9%  |
|           |                                | 10,000   | 22.12                | 2.00            | 222.12                 | 25.94                | 2.73            | 298.59                 | 76.47   | 34.4%  |
|           |                                | 15,000   | 22.12                | 2.00            | 322.12                 | 25.94                | 2.73            | 434.91                 | 112.79  | 35.0%  |
| GSe       | Chalk River                    | 1,000    | 24.39                | 3.20            | 56.39                  | 27.47                | 3.18            | 59.28                  | 2.89    | 5.1%   |
|           |                                | 2,000    | 24.39                | 3.20            | 88.39                  | 27.47                | 3.18            | 91.09                  | 2.70    | 3.1%   |
|           |                                | 5,000    | 24.39                | 3.20            | 184.39                 | 27.47                | 3.18            | 186.51                 | 2.12    | 1.2%   |
|           |                                | 10,000   | 24.39                | 3.20            | 344.39                 | 27.47                | 3.18            | 345.56                 | 1.17    | 0.3%   |
|           |                                | 15,000   | 24.39                | 3.20            | 504.39                 | 27.47                | 3.18            | 504.60                 | 0.21    | 0.0%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |            | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class  | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| GSe       | Champlain  | 1,000    | 23.57                | 2.13            | 44.87                  | 26.83                | 2.93            | 56.11                  | 11.24   | 25.1%  |
|           |            | 2,000    | 23.57                | 2.13            | 66.17                  | 26.83                | 2.93            | 85.40                  | 19.23   | 29.1%  |
|           |            | 5,000    | 23.57                | 2.13            | 130.07                 | 26.83                | 2.93            | 173.25                 | 43.18   | 33.2%  |
|           |            | 10,000   | 23.57                | 2.13            | 236.57                 | 26.83                | 2.93            | 319.67                 | 83.10   | 35.1%  |
|           |            | 15,000   | 23.57                | 2.13            | 343.07                 | 26.83                | 2.93            | 466.09                 | 123.02  | 35.9%  |
| GSe       | Cobden     | 1,000    | 24.24                | 3.04            | 54.64                  | 27.17                | 3.15            | 58.68                  | 4.04    | 7.4%   |
|           |            | 2,000    | 24.24                | 3.04            | 85.04                  | 27.17                | 3.15            | 90.18                  | 5.14    | 6.0%   |
|           |            | 5,000    | 24.24                | 3.04            | 176.24                 | 27.17                | 3.15            | 184.70                 | 8.46    | 4.8%   |
|           |            | 10,000   | 24.24                | 3.04            | 328.24                 | 27.17                | 3.15            | 342.23                 | 13.99   | 4.3%   |
|           |            | 15,000   | 24.24                | 3.04            | 480.24                 | 27.17                | 3.15            | 499.76                 | 19.52   | 4.1%   |
| GSe       | Deep River | 1,000    | 25.73                | 3.04            | 56.13                  | 28.18                | 3.15            | 59.69                  | 3.56    | 6.3%   |
|           |            | 2,000    | 25.73                | 3.04            | 86.53                  | 28.18                | 3.15            | 91.19                  | 4.66    | 5.4%   |
|           |            | 5,000    | 25.73                | 3.04            | 177.73                 | 28.18                | 3.15            | 185.71                 | 7.98    | 4.5%   |
|           |            | 10,000   | 25.73                | 3.04            | 329.73                 | 28.18                | 3.15            | 343.24                 | 13.51   | 4.1%   |
|           |            | 15,000   | 25.73                | 3.04            | 481.73                 | 28.18                | 3.15            | 500.77                 | 19.04   | 4.0%   |
| GSe       | Deseronto  | 1,000    | 16.18                | 2.25            | 38.68                  | 22.02                | 2.88            | 50.80                  | 12.12   | 31.3%  |
|           |            | 2,000    | 16.18                | 2.25            | 61.18                  | 22.02                | 2.88            | 79.58                  | 18.40   | 30.1%  |
|           |            | 5,000    | 16.18                | 2.25            | 128.68                 | 22.02                | 2.88            | 165.92                 | 37.24   | 28.9%  |
|           |            | 10,000   | 16.18                | 2.25            | 241.18                 | 22.02                | 2.88            | 309.81                 | 68.63   | 28.5%  |
|           |            | 15,000   | 16.18                | 2.25            | 353.68                 | 22.02                | 2.88            | 453.71                 | 100.03  | 28.3%  |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|-----------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| UGe       | Dryden    | 1,000    | 18.12                | 1.91            | 37.22                  | 17.03                | 1.95            | 36.53                  | (0.69)  | -1.9%  |
|           |           | 2,000    | 18.12                | 1.91            | 56.32                  | 17.03                | 1.95            | 56.03                  | (0.29)  | -0.5%  |
|           |           | 5,000    | 18.12                | 1.91            | 113.62                 | 17.03                | 1.95            | 114.53                 | 0.91    | 0.8%   |
|           |           | 10,000   | 18.12                | 1.91            | 209.12                 | 17.03                | 1.95            | 212.03                 | 2.91    | 1.4%   |
|           |           | 15,000   | 18.12                | 1.91            | 304.62                 | 17.03                | 1.95            | 309.53                 | 4.91    | 1.6%   |
| GSe       | Dundalk   | 1,000    | 25.83                | 2.90            | 54.83                  | 28.37                | 3.23            | 60.68                  | 5.85    | 10.7%  |
|           |           | 2,000    | 25.83                | 2.90            | 83.83                  | 28.37                | 3.23            | 93.00                  | 9.17    | 10.9%  |
|           |           | 5,000    | 25.83                | 2.90            | 170.83                 | 28.37                | 3.23            | 189.94                 | 19.11   | 11.2%  |
|           |           | 10,000   | 25.83                | 2.90            | 315.83                 | 28.37                | 3.23            | 351.51                 | 35.68   | 11.3%  |
|           |           | 15,000   | 25.83                | 2.90            | 460.83                 | 28.37                | 3.23            | 513.07                 | 52.24   | 11.3%  |
| GSe       | Durham    | 1,000    | 26.69                | 2.50            | 51.69                  | 29.10                | 3.33            | 62.42                  | 10.73   | 20.8%  |
|           |           | 2,000    | 26.69                | 2.50            | 76.69                  | 29.10                | 3.33            | 95.75                  | 19.06   | 24.8%  |
|           |           | 5,000    | 26.69                | 2.50            | 151.69                 | 29.10                | 3.33            | 195.72                 | 44.03   | 29.0%  |
|           |           | 10,000   | 26.69                | 2.50            | 276.69                 | 29.10                | 3.33            | 362.33                 | 85.64   | 31.0%  |
|           |           | 15,000   | 26.69                | 2.50            | 401.69                 | 29.10                | 3.33            | 528.95                 | 127.26  | 31.7%  |
| GSe       | Eganville | 1,000    | 24.38                | 3.04            | 54.78                  | 27.46                | 3.15            | 58.97                  | 4.19    | 7.6%   |
|           |           | 2,000    | 24.38                | 3.04            | 85.18                  | 27.46                | 3.15            | 90.47                  | 5.29    | 6.2%   |
|           |           | 5,000    | 24.38                | 3.04            | 176.38                 | 27.46                | 3.15            | 184.99                 | 8.61    | 4.9%   |
|           |           | 10,000   | 24.38                | 3.04            | 328.38                 | 27.46                | 3.15            | 342.52                 | 14.14   | 4.3%   |
|           |           | 15,000   | 24.38                | 3.04            | 480.38                 | 27.46                | 3.15            | 500.05                 | 19.67   | 4.1%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |               | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|---------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class     | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| GSe       | Erin          | 1,000    | 38.62                | 2.18            | 60.42                  | 37.04                | 3.28            | 69.86                  | 9.44    | 15.6%  |
|           |               | 2,000    | 38.62                | 2.18            | 82.22                  | 37.04                | 3.28            | 102.68                 | 20.46   | 24.9%  |
|           |               | 5,000    | 38.62                | 2.18            | 147.62                 | 37.04                | 3.28            | 201.13                 | 53.51   | 36.3%  |
|           |               | 10,000   | 38.62                | 2.18            | 256.62                 | 37.04                | 3.28            | 365.23                 | 108.61  | 42.3%  |
|           |               | 15,000   | 38.62                | 2.18            | 365.62                 | 37.04                | 3.28            | 529.32                 | 163.70  | 44.8%  |
| GSe       | Exeter        | 1,000    | 16.88                | 2.25            | 39.38                  | 22.41                | 2.88            | 51.19                  | 11.81   | 30.0%  |
|           |               | 2,000    | 16.88                | 2.25            | 61.88                  | 22.41                | 2.88            | 79.97                  | 18.09   | 29.2%  |
|           |               | 5,000    | 16.88                | 2.25            | 129.38                 | 22.41                | 2.88            | 166.31                 | 36.93   | 28.5%  |
|           |               | 10,000   | 16.88                | 2.25            | 241.88                 | 22.41                | 2.88            | 310.20                 | 68.32   | 28.2%  |
|           |               | 15,000   | 16.88                | 2.25            | 354.38                 | 22.41                | 2.88            | 454.10                 | 99.72   | 28.1%  |
| GSe       | Fenelon Falls | 1,000    | 22.77                | 2.03            | 43.07                  | 26.22                | 2.75            | 53.72                  | 10.65   | 24.7%  |
|           |               | 2,000    | 22.77                | 2.03            | 63.37                  | 26.22                | 2.75            | 81.22                  | 17.85   | 28.2%  |
|           |               | 5,000    | 22.77                | 2.03            | 124.27                 | 26.22                | 2.75            | 163.72                 | 39.45   | 31.7%  |
|           |               | 10,000   | 22.77                | 2.03            | 225.77                 | 26.22                | 2.75            | 301.22                 | 75.45   | 33.4%  |
|           |               | 15,000   | 22.77                | 2.03            | 327.27                 | 26.22                | 2.75            | 438.72                 | 111.45  | 34.1%  |
| GSe       | Forest        | 1,000    | 26.49                | 2.40            | 50.49                  | 28.69                | 3.23            | 61.00                  | 10.51   | 20.8%  |
|           |               | 2,000    | 26.49                | 2.40            | 74.49                  | 28.69                | 3.23            | 93.32                  | 18.83   | 25.3%  |
|           |               | 5,000    | 26.49                | 2.40            | 146.49                 | 28.69                | 3.23            | 190.26                 | 43.77   | 29.9%  |
|           |               | 10,000   | 26.49                | 2.40            | 266.49                 | 28.69                | 3.23            | 351.83                 | 85.34   | 32.0%  |
|           |               | 15,000   | 26.49                | 2.40            | 386.49                 | 28.69                | 3.23            | 513.39                 | 126.90  | 32.8%  |

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |            | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class  | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| UGe       | GBE        | 1,000    | 11.20                | 1.91            | 30.30                  | 12.20                | 1.95            | 31.70                  | 1.40    | 4.6%   |
|           |            | 2,000    | 11.20                | 1.91            | 49.40                  | 12.20                | 1.95            | 51.20                  | 1.80    | 3.6%   |
|           |            | 5,000    | 11.20                | 1.91            | 106.70                 | 12.20                | 1.95            | 109.70                 | 3.00    | 2.8%   |
|           |            | 10,000   | 11.20                | 1.91            | 202.20                 | 12.20                | 1.95            | 207.20                 | 5.00    | 2.5%   |
|           |            | 15,000   | 11.20                | 1.91            | 297.70                 | 12.20                | 1.95            | 304.70                 | 7.00    | 2.4%   |
| GSe       | Georgina   | 1,000    | 21.37                | 2.70            | 48.37                  | 25.42                | 3.23            | 57.73                  | 9.36    | 19.4%  |
|           |            | 2,000    | 21.37                | 2.70            | 75.37                  | 25.42                | 3.23            | 90.05                  | 14.68   | 19.5%  |
|           |            | 5,000    | 21.37                | 2.70            | 156.37                 | 25.42                | 3.23            | 186.99                 | 30.62   | 19.6%  |
|           |            | 10,000   | 21.37                | 2.70            | 291.37                 | 25.42                | 3.23            | 348.56                 | 57.19   | 19.6%  |
|           |            | 15,000   | 21.37                | 2.70            | 426.37                 | 25.42                | 3.23            | 510.12                 | 83.75   | 19.6%  |
| GSe       | Glencoe    | 1,000    | 16.88                | 1.80            | 34.88                  | 22.40                | 2.39            | 46.30                  | 11.42   | 32.7%  |
|           |            | 2,000    | 16.88                | 1.80            | 52.88                  | 22.40                | 2.39            | 70.20                  | 17.32   | 32.8%  |
|           |            | 5,000    | 16.88                | 1.80            | 106.88                 | 22.40                | 2.39            | 141.90                 | 35.02   | 32.8%  |
|           |            | 10,000   | 16.88                | 1.80            | 196.88                 | 22.40                | 2.39            | 261.40                 | 64.52   | 32.8%  |
|           |            | 15,000   | 16.88                | 1.80            | 286.88                 | 22.40                | 2.39            | 380.90                 | 94.02   | 32.8%  |
| GSe       | Grand Bend | 1,000    | 25.17                | 2.40            | 49.17                  | 28.05                | 3.23            | 60.36                  | 11.19   | 22.8%  |
|           |            | 2,000    | 25.17                | 2.40            | 73.17                  | 28.05                | 3.23            | 92.68                  | 19.51   | 26.7%  |
|           |            | 5,000    | 25.17                | 2.40            | 145.17                 | 28.05                | 3.23            | 189.62                 | 44.45   | 30.6%  |
|           |            | 10,000   | 25.17                | 2.40            | 265.17                 | 28.05                | 3.23            | 351.19                 | 86.02   | 32.4%  |
|           |            | 15,000   | 25.17                | 2.40            | 385.17                 | 28.05                | 3.23            | 512.75                 | 127.58  | 33.1%  |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                  | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|------------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class        | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| GSe       | Hastings         | 1,000    | 25.00                | 3.00            | 55.00                  | 27.69                | 3.20            | 59.70                  | 4.70    | 8.5%   |
|           |                  | 2,000    | 25.00                | 3.00            | 85.00                  | 27.69                | 3.20            | 91.71                  | 6.71    | 7.9%   |
|           |                  | 5,000    | 25.00                | 3.00            | 175.00                 | 27.69                | 3.20            | 187.74                 | 12.74   | 7.3%   |
|           |                  | 10,000   | 25.00                | 3.00            | 325.00                 | 27.69                | 3.20            | 347.80                 | 22.80   | 7.0%   |
|           |                  | 15,000   | 25.00                | 3.00            | 475.00                 | 27.69                | 3.20            | 507.85                 | 32.85   | 6.9%   |
| GSe       | Havelock         | 1,000    | 25.17                | 2.69            | 52.07                  | 28.06                | 3.23            | 60.37                  | 8.30    | 15.9%  |
|           |                  | 2,000    | 25.17                | 2.69            | 78.97                  | 28.06                | 3.23            | 92.69                  | 13.72   | 17.4%  |
|           |                  | 5,000    | 25.17                | 2.69            | 159.67                 | 28.06                | 3.23            | 189.63                 | 29.96   | 18.8%  |
|           |                  | 10,000   | 25.17                | 2.69            | 294.17                 | 28.06                | 3.23            | 351.20                 | 57.03   | 19.4%  |
|           |                  | 15,000   | 25.17                | 2.69            | 428.67                 | 28.06                | 3.23            | 512.76                 | 84.09   | 19.6%  |
| GSe       | Kirkfield        | 1,000    | 19.05                | 3.04            | 49.45                  | 23.75                | 3.15            | 55.26                  | 5.81    | 11.7%  |
|           |                  | 2,000    | 19.05                | 3.04            | 79.85                  | 23.75                | 3.15            | 86.76                  | 6.91    | 8.7%   |
|           |                  | 5,000    | 19.05                | 3.04            | 171.05                 | 23.75                | 3.15            | 181.28                 | 10.23   | 6.0%   |
|           |                  | 10,000   | 19.05                | 3.04            | 323.05                 | 23.75                | 3.15            | 338.81                 | 15.76   | 4.9%   |
|           |                  | 15,000   | 19.05                | 3.04            | 475.05                 | 23.75                | 3.15            | 496.34                 | 21.29   | 4.5%   |
| GSe       | Lanark Highlands | 1,000    | 22.11                | 3.04            | 52.51                  | 25.91                | 3.15            | 57.42                  | 4.91    | 9.3%   |
|           |                  | 2,000    | 22.11                | 3.04            | 82.91                  | 25.91                | 3.15            | 88.92                  | 6.01    | 7.3%   |
|           |                  | 5,000    | 22.11                | 3.04            | 174.11                 | 25.91                | 3.15            | 183.44                 | 9.33    | 5.4%   |
|           |                  | 10,000   | 22.11                | 3.04            | 326.11                 | 25.91                | 3.15            | 340.97                 | 14.86   | 4.6%   |
|           |                  | 15,000   | 22.11                | 3.04            | 478.11                 | 25.91                | 3.15            | 498.50                 | 20.39   | 4.3%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |               |        | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|---------------|--------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class     | kWh    | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| GSe       | Larder Lake   | 1,000  | 23.67                | 3.10            | 54.67                  | 27.05                | 3.15            | 58.56                  | 3.89              | 7.1%   |  |         |        |
|           |               | 2,000  | 23.67                | 3.10            | 85.67                  | 27.05                | 3.15            | 90.06                  | 4.39              | 5.1%   |  |         |        |
|           |               | 5,000  | 23.67                | 3.10            | 178.67                 | 27.05                | 3.15            | 184.58                 | 5.91              | 3.3%   |  |         |        |
|           |               | 10,000 | 23.67                | 3.10            | 333.67                 | 27.05                | 3.15            | 342.11                 | 8.44              | 2.5%   |  |         |        |
|           |               | 15,000 | 23.67                | 3.10            | 488.67                 | 27.05                | 3.15            | 499.64                 | 10.97             | 2.2%   |  |         |        |
| GSe       | Latchford     | 1,000  | 10.00                | 2.38            | 33.80                  | 17.60                | 2.90            | 46.60                  | 12.80             | 37.9%  |  |         |        |
|           |               | 2,000  | 10.00                | 2.38            | 57.60                  | 17.60                | 2.90            | 75.60                  | 18.00             | 31.3%  |  |         |        |
|           |               | 5,000  | 10.00                | 2.38            | 129.00                 | 17.60                | 2.90            | 162.60                 | 33.60             | 26.0%  |  |         |        |
|           |               | 10,000 | 10.00                | 2.38            | 248.00                 | 17.60                | 2.90            | 307.60                 | 59.60             | 24.0%  |  |         |        |
|           |               | 15,000 | 10.00                | 2.38            | 367.00                 | 17.60                | 2.90            | 452.60                 | 85.60             | 23.3%  |  |         |        |
| UGe       | Lindsay       | 1,000  | 20.91                | 1.91            | 40.01                  | 18.61                | 1.95            | 38.11                  | (1.90)            | -4.7%  |  |         |        |
|           |               | 2,000  | 20.91                | 1.91            | 59.11                  | 18.61                | 1.95            | 57.61                  | (1.50)            | -2.5%  |  |         |        |
|           |               | 5,000  | 20.91                | 1.91            | 116.41                 | 18.61                | 1.95            | 116.11                 | (0.30)            | -0.3%  |  |         |        |
|           |               | 10,000 | 20.91                | 1.91            | 211.91                 | 18.61                | 1.95            | 213.61                 | 1.70              | 0.8%   |  |         |        |
|           |               | 15,000 | 20.91                | 1.91            | 307.41                 | 18.61                | 1.95            | 311.11                 | 3.70              | 1.2%   |  |         |        |
| GSe       | Lucan Granton | 1,000  | 20.47                | 2.60            | 46.47                  | 24.61                | 3.23            | 56.92                  | 10.45             | 22.5%  |  |         |        |
|           |               | 2,000  | 20.47                | 2.60            | 72.47                  | 24.61                | 3.23            | 89.24                  | 16.77             | 23.1%  |  |         |        |
|           |               | 5,000  | 20.47                | 2.60            | 150.47                 | 24.61                | 3.23            | 186.18                 | 35.71             | 23.7%  |  |         |        |
|           |               | 10,000 | 20.47                | 2.60            | 280.47                 | 24.61                | 3.23            | 347.75                 | 67.28             | 24.0%  |  |         |        |
|           |               | 15,000 | 20.47                | 2.60            | 410.47                 | 24.61                | 3.23            | 509.31                 | 98.84             | 24.1%  |  |         |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|-----------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| GSe       | Malahide  | 1,000    | 19.76                | 3.04            | 50.16                  | 24.19                | 3.15            | 55.70                  | 5.54    | 11.0%  |
|           |           | 2,000    | 19.76                | 3.04            | 80.56                  | 24.19                | 3.15            | 87.20                  | 6.64    | 8.2%   |
|           |           | 5,000    | 19.76                | 3.04            | 171.76                 | 24.19                | 3.15            | 181.72                 | 9.96    | 5.8%   |
|           |           | 10,000   | 19.76                | 3.04            | 323.76                 | 24.19                | 3.15            | 339.25                 | 15.49   | 4.8%   |
|           |           | 15,000   | 19.76                | 3.04            | 475.76                 | 24.19                | 3.15            | 496.78                 | 21.02   | 4.4%   |
| GSe       | Mapleton  | 1,000    | 24.33                | 3.15            | 55.83                  | 27.36                | 3.13            | 58.66                  | 2.83    | 5.1%   |
|           |           | 2,000    | 24.33                | 3.15            | 87.33                  | 27.36                | 3.13            | 89.97                  | 2.64    | 3.0%   |
|           |           | 5,000    | 24.33                | 3.15            | 181.83                 | 27.36                | 3.13            | 183.88                 | 2.05    | 1.1%   |
|           |           | 10,000   | 24.33                | 3.15            | 339.33                 | 27.36                | 3.13            | 340.40                 | 1.07    | 0.3%   |
|           |           | 15,000   | 24.33                | 3.15            | 496.83                 | 27.36                | 3.13            | 496.92                 | 0.09    | 0.0%   |
| GSe       | Markdale  | 1,000    | 25.97                | 1.89            | 44.87                  | 28.65                | 2.67            | 55.35                  | 10.48   | 23.4%  |
|           |           | 2,000    | 25.97                | 1.89            | 63.77                  | 28.65                | 2.67            | 82.05                  | 18.28   | 28.7%  |
|           |           | 5,000    | 25.97                | 1.89            | 120.47                 | 28.65                | 2.67            | 162.15                 | 41.68   | 34.6%  |
|           |           | 10,000   | 25.97                | 1.89            | 214.97                 | 28.65                | 2.67            | 295.65                 | 80.68   | 37.5%  |
|           |           | 15,000   | 25.97                | 1.89            | 309.47                 | 28.65                | 2.67            | 429.15                 | 119.68  | 38.7%  |
| GSe       | Marmora   | 1,000    | 16.21                | 1.94            | 35.61                  | 22.08                | 2.50            | 47.08                  | 11.47   | 32.2%  |
|           |           | 2,000    | 16.21                | 1.94            | 55.01                  | 22.08                | 2.50            | 72.08                  | 17.07   | 31.0%  |
|           |           | 5,000    | 16.21                | 1.94            | 113.21                 | 22.08                | 2.50            | 147.08                 | 33.87   | 29.9%  |
|           |           | 10,000   | 16.21                | 1.94            | 210.21                 | 22.08                | 2.50            | 272.08                 | 61.87   | 29.4%  |
|           |           | 15,000   | 16.21                | 1.94            | 307.21                 | 22.08                | 2.50            | 397.08                 | 89.87   | 29.3%  |



# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                  |        | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |       |
|-----------|------------------|--------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|-------|
| New Class | Old Class        | kWh    | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |       |
| GSe       | McGarry          | 1,000  |                     | 22.72             | 3.04                  | 53.12               |                   | 26.13                 | 3.15 | 57.64   | 4.52   | 8.5%  |
|           |                  | 2,000  |                     | 22.72             | 3.04                  | 83.52               |                   | 26.13                 | 3.15 | 89.14   | 5.62   | 6.7%  |
|           |                  | 5,000  |                     | 22.72             | 3.04                  | 174.72              |                   | 26.13                 | 3.15 | 183.66  | 8.94   | 5.1%  |
|           |                  | 10,000 |                     | 22.72             | 3.04                  | 326.72              |                   | 26.13                 | 3.15 | 341.19  | 14.47  | 4.4%  |
|           |                  | 15,000 |                     | 22.72             | 3.04                  | 478.72              |                   | 26.13                 | 3.15 | 498.72  | 20.00  | 4.2%  |
| GSe       | Meaford          | 1,000  |                     | 26.71             | 2.39                  | 50.61               |                   | 29.13                 | 3.18 | 60.94   | 10.33  | 20.4% |
|           |                  | 2,000  |                     | 26.71             | 2.39                  | 74.51               |                   | 29.13                 | 3.18 | 92.75   | 18.24  | 24.5% |
|           |                  | 5,000  |                     | 26.71             | 2.39                  | 146.21              |                   | 29.13                 | 3.18 | 188.17  | 41.96  | 28.7% |
|           |                  | 10,000 |                     | 26.71             | 2.39                  | 265.71              |                   | 29.13                 | 3.18 | 347.22  | 81.51  | 30.7% |
|           |                  | 15,000 |                     | 26.71             | 2.39                  | 385.21              |                   | 29.13                 | 3.18 | 506.26  | 121.05 | 31.4% |
| GSe       | Middlesex Centre | 1,000  |                     | 21.38             | 2.70                  | 48.38               |                   | 25.44                 | 3.28 | 58.26   | 9.88   | 20.4% |
|           |                  | 2,000  |                     | 21.38             | 2.70                  | 75.38               |                   | 25.44                 | 3.28 | 91.08   | 15.70  | 20.8% |
|           |                  | 5,000  |                     | 21.38             | 2.70                  | 156.38              |                   | 25.44                 | 3.28 | 189.53  | 33.15  | 21.2% |
|           |                  | 10,000 |                     | 21.38             | 2.70                  | 291.38              |                   | 25.44                 | 3.28 | 353.63  | 62.24  | 21.4% |
|           |                  | 15,000 |                     | 21.38             | 2.70                  | 426.38              |                   | 25.44                 | 3.28 | 517.72  | 91.34  | 21.4% |
| GSe       | Napanee          | 1,000  |                     | 25.18             | 2.40                  | 49.18               |                   | 28.06                 | 3.18 | 59.87   | 10.69  | 21.7% |
|           |                  | 2,000  |                     | 25.18             | 2.40                  | 73.18               |                   | 28.06                 | 3.18 | 91.68   | 18.50  | 25.3% |
|           |                  | 5,000  |                     | 25.18             | 2.40                  | 145.18              |                   | 28.06                 | 3.18 | 187.10  | 41.92  | 28.9% |
|           |                  | 10,000 |                     | 25.18             | 2.40                  | 265.18              |                   | 28.06                 | 3.18 | 346.15  | 80.97  | 30.5% |
|           |                  | 15,000 |                     | 25.18             | 2.40                  | 385.18              |                   | 28.06                 | 3.18 | 505.19  | 120.01 | 31.2% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                  | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|------------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class        | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| GSe       | Nipigon          | 1,000    | 25.89                | 2.35            | 49.39                  | 28.49                | 3.18            | 60.30                  | 10.91   | 22.1%  |
|           |                  | 2,000    | 25.89                | 2.35            | 72.89                  | 28.49                | 3.18            | 92.11                  | 19.22   | 26.4%  |
|           |                  | 5,000    | 25.89                | 2.35            | 143.39                 | 28.49                | 3.18            | 187.53                 | 44.14   | 30.8%  |
|           |                  | 10,000   | 25.89                | 2.35            | 260.89                 | 28.49                | 3.18            | 346.58                 | 85.69   | 32.8%  |
|           |                  | 15,000   | 25.89                | 2.35            | 378.39                 | 28.49                | 3.18            | 505.62                 | 127.23  | 33.6%  |
| GSe       | North Dorchester | 1,000    | 19.75                | 2.15            | 41.25                  | 24.17                | 2.88            | 52.95                  | 11.70   | 28.4%  |
|           |                  | 2,000    | 19.75                | 2.15            | 62.75                  | 24.17                | 2.88            | 81.73                  | 18.98   | 30.2%  |
|           |                  | 5,000    | 19.75                | 2.15            | 127.25                 | 24.17                | 2.88            | 168.07                 | 40.82   | 32.1%  |
|           |                  | 10,000   | 19.75                | 2.15            | 234.75                 | 24.17                | 2.88            | 311.96                 | 77.21   | 32.9%  |
|           |                  | 15,000   | 19.75                | 2.15            | 342.25                 | 24.17                | 2.88            | 455.86                 | 113.61  | 33.2%  |
| GSe       | North Dundas     | 1,000    | 18.34                | 1.79            | 36.24                  | 23.34                | 2.42            | 47.58                  | 11.34   | 31.3%  |
|           |                  | 2,000    | 18.34                | 1.79            | 54.14                  | 23.34                | 2.42            | 71.81                  | 17.67   | 32.6%  |
|           |                  | 5,000    | 18.34                | 1.79            | 107.84                 | 23.34                | 2.42            | 144.52                 | 36.68   | 34.0%  |
|           |                  | 10,000   | 18.34                | 1.79            | 197.34                 | 23.34                | 2.42            | 265.69                 | 68.35   | 34.6%  |
|           |                  | 15,000   | 18.34                | 1.79            | 286.84                 | 23.34                | 2.42            | 386.87                 | 100.03  | 34.9%  |
| GSe       | North Glengarry  | 1,000    | 21.29                | 2.00            | 41.29                  | 25.26                | 2.73            | 52.52                  | 11.23   | 27.2%  |
|           |                  | 2,000    | 21.29                | 2.00            | 61.29                  | 25.26                | 2.73            | 79.79                  | 18.50   | 30.2%  |
|           |                  | 5,000    | 21.29                | 2.00            | 121.29                 | 25.26                | 2.73            | 161.58                 | 40.29   | 33.2%  |
|           |                  | 10,000   | 21.29                | 2.00            | 221.29                 | 25.26                | 2.73            | 297.91                 | 76.62   | 34.6%  |
|           |                  | 15,000   | 21.29                | 2.00            | 321.29                 | 25.26                | 2.73            | 434.23                 | 112.94  | 35.2%  |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                 | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|-----------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class       | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| GSe       | North Grenville | 1,000    | 23.61                | 2.80            | 51.61                  | 26.93                | 3.23            | 59.24                  | 7.63    | 14.8%  |
|           |                 | 2,000    | 23.61                | 2.80            | 79.61                  | 26.93                | 3.23            | 91.56                  | 11.95   | 15.0%  |
|           |                 | 5,000    | 23.61                | 2.80            | 163.61                 | 26.93                | 3.23            | 188.50                 | 24.89   | 15.2%  |
|           |                 | 10,000   | 23.61                | 2.80            | 303.61                 | 26.93                | 3.23            | 350.07                 | 46.46   | 15.3%  |
|           |                 | 15,000   | 23.61                | 2.80            | 443.61                 | 26.93                | 3.23            | 511.63                 | 68.02   | 15.3%  |
| GSe       | North Perth     | 1,000    | 30.34                | 2.20            | 52.34                  | 31.42                | 3.13            | 62.72                  | 10.38   | 19.8%  |
|           |                 | 2,000    | 30.34                | 2.20            | 74.34                  | 31.42                | 3.13            | 94.03                  | 19.69   | 26.5%  |
|           |                 | 5,000    | 30.34                | 2.20            | 140.34                 | 31.42                | 3.13            | 187.94                 | 47.60   | 33.9%  |
|           |                 | 10,000   | 30.34                | 2.20            | 250.34                 | 31.42                | 3.13            | 344.46                 | 94.12   | 37.6%  |
|           |                 | 15,000   | 30.34                | 2.20            | 360.34                 | 31.42                | 3.13            | 500.98                 | 140.64  | 39.0%  |
| GSe       | North Stormont  | 1,000    | 12.38                | 1.84            | 30.78                  | 19.37                | 2.37            | 43.10                  | 12.32   | 40.0%  |
|           |                 | 2,000    | 12.38                | 1.84            | 49.18                  | 19.37                | 2.37            | 66.83                  | 17.65   | 35.9%  |
|           |                 | 5,000    | 12.38                | 1.84            | 104.38                 | 19.37                | 2.37            | 138.02                 | 33.64   | 32.2%  |
|           |                 | 10,000   | 12.38                | 1.84            | 196.38                 | 19.37                | 2.37            | 256.67                 | 60.29   | 30.7%  |
|           |                 | 15,000   | 12.38                | 1.84            | 288.38                 | 19.37                | 2.37            | 375.32                 | 86.94   | 30.1%  |
| GSe       | Omeme           | 1,000    | 24.40                | 2.60            | 50.40                  | 27.50                | 3.38            | 61.33                  | 10.93   | 21.7%  |
|           |                 | 2,000    | 24.40                | 2.60            | 76.40                  | 27.50                | 3.38            | 95.16                  | 18.76   | 24.6%  |
|           |                 | 5,000    | 24.40                | 2.60            | 154.40                 | 27.50                | 3.38            | 196.64                 | 42.24   | 27.4%  |
|           |                 | 10,000   | 24.40                | 2.60            | 284.40                 | 27.50                | 3.38            | 365.78                 | 81.38   | 28.6%  |
|           |                 | 15,000   | 24.40                | 2.60            | 414.40                 | 27.50                | 3.38            | 534.92                 | 120.52  | 29.1%  |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |               | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|---------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class     | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| UGe       | Perth         | 1,000    | 17.92                | 1.91            | 37.02                  | 16.62                | 1.95            | 36.12                  | (0.90)  | -2.4%  |
|           |               | 2,000    | 17.92                | 1.91            | 56.12                  | 16.62                | 1.95            | 55.62                  | (0.50)  | -0.9%  |
|           |               | 5,000    | 17.92                | 1.91            | 113.42                 | 16.62                | 1.95            | 114.12                 | 0.70    | 0.6%   |
|           |               | 10,000   | 17.92                | 1.91            | 208.92                 | 16.62                | 1.95            | 211.62                 | 2.70    | 1.3%   |
|           |               | 15,000   | 17.92                | 1.91            | 304.42                 | 16.62                | 1.95            | 309.12                 | 4.70    | 1.5%   |
| GSe       | Perth East    | 1,000    | 19.06                | 2.33            | 42.36                  | 23.77                | 3.03            | 54.06                  | 11.70   | 27.6%  |
|           |               | 2,000    | 19.06                | 2.33            | 65.66                  | 23.77                | 3.03            | 84.36                  | 18.70   | 28.5%  |
|           |               | 5,000    | 19.06                | 2.33            | 135.56                 | 23.77                | 3.03            | 175.24                 | 39.68   | 29.3%  |
|           |               | 10,000   | 19.06                | 2.33            | 252.06                 | 23.77                | 3.03            | 326.71                 | 74.65   | 29.6%  |
|           |               | 15,000   | 19.06                | 2.33            | 368.56                 | 23.77                | 3.03            | 478.18                 | 109.62  | 29.7%  |
| GSe       | Prince Edward | 1,000    | 25.01                | 2.65            | 51.51                  | 27.71                | 3.33            | 61.03                  | 9.52    | 18.5%  |
|           |               | 2,000    | 25.01                | 2.65            | 78.01                  | 27.71                | 3.33            | 94.36                  | 16.35   | 21.0%  |
|           |               | 5,000    | 25.01                | 2.65            | 157.51                 | 27.71                | 3.33            | 194.33                 | 36.82   | 23.4%  |
|           |               | 10,000   | 25.01                | 2.65            | 290.01                 | 27.71                | 3.33            | 360.94                 | 70.93   | 24.5%  |
|           |               | 15,000   | 25.01                | 2.65            | 422.51                 | 27.71                | 3.33            | 527.56                 | 105.05  | 24.9%  |
| UGe       | Quinte West   | 1,000    | 5.96                 | 1.91            | 25.06                  | 8.71                 | 1.95            | 28.21                  | 3.15    | 12.6%  |
|           |               | 2,000    | 5.96                 | 1.91            | 44.16                  | 8.71                 | 1.95            | 47.71                  | 3.55    | 8.0%   |
|           |               | 5,000    | 5.96                 | 1.91            | 101.46                 | 8.71                 | 1.95            | 106.21                 | 4.75    | 4.7%   |
|           |               | 10,000   | 5.96                 | 1.91            | 196.96                 | 8.71                 | 1.95            | 203.71                 | 6.75    | 3.4%   |
|           |               | 15,000   | 5.96                 | 1.91            | 292.46                 | 8.71                 | 1.95            | 301.21                 | 8.75    | 3.0%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |             | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|-------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class   | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| GSe       | Rainy River | 1,000    | 22.90                | 3.04            | 53.30                  | 26.48                | 3.15            | 57.99                  | 4.69    | 8.8%   |
|           |             | 2,000    | 22.90                | 3.04            | 83.70                  | 26.48                | 3.15            | 89.49                  | 5.79    | 6.9%   |
|           |             | 5,000    | 22.90                | 3.04            | 174.90                 | 26.48                | 3.15            | 184.01                 | 9.11    | 5.2%   |
|           |             | 10,000   | 22.90                | 3.04            | 326.90                 | 26.48                | 3.15            | 341.54                 | 14.64   | 4.5%   |
|           |             | 15,000   | 22.90                | 3.04            | 478.90                 | 26.48                | 3.15            | 499.07                 | 20.17   | 4.2%   |
| GSe       | Ramara      | 1,000    | 23.48                | 2.50            | 48.48                  | 26.64                | 3.23            | 58.95                  | 10.47   | 21.6%  |
|           |             | 2,000    | 23.48                | 2.50            | 73.48                  | 26.64                | 3.23            | 91.27                  | 17.79   | 24.2%  |
|           |             | 5,000    | 23.48                | 2.50            | 148.48                 | 26.64                | 3.23            | 188.21                 | 39.73   | 26.8%  |
|           |             | 10,000   | 23.48                | 2.50            | 273.48                 | 26.64                | 3.23            | 349.78                 | 76.30   | 27.9%  |
|           |             | 15,000   | 23.48                | 2.50            | 398.48                 | 26.64                | 3.23            | 511.34                 | 112.86  | 28.3%  |
| GSe       | Red Rock    | 1,000    | 24.31                | 3.04            | 54.71                  | 27.32                | 3.15            | 58.83                  | 4.12    | 7.5%   |
|           |             | 2,000    | 24.31                | 3.04            | 85.11                  | 27.32                | 3.15            | 90.33                  | 5.22    | 6.1%   |
|           |             | 5,000    | 24.31                | 3.04            | 176.31                 | 27.32                | 3.15            | 184.85                 | 8.54    | 4.8%   |
|           |             | 10,000   | 24.31                | 3.04            | 328.31                 | 27.32                | 3.15            | 342.38                 | 14.07   | 4.3%   |
|           |             | 15,000   | 24.31                | 3.04            | 480.31                 | 27.32                | 3.15            | 499.91                 | 19.60   | 4.1%   |
| GSe       | Rockland    | 1,000    | 13.90                | 1.89            | 32.80                  | 20.43                | 2.42            | 44.67                  | 11.87   | 36.2%  |
|           |             | 2,000    | 13.90                | 1.89            | 51.70                  | 20.43                | 2.42            | 68.90                  | 17.20   | 33.3%  |
|           |             | 5,000    | 13.90                | 1.89            | 108.40                 | 20.43                | 2.42            | 141.61                 | 33.21   | 30.6%  |
|           |             | 10,000   | 13.90                | 1.89            | 202.90                 | 20.43                | 2.42            | 262.78                 | 59.88   | 29.5%  |
|           |             | 15,000   | 13.90                | 1.89            | 297.40                 | 20.43                | 2.42            | 383.96                 | 86.56   | 29.1%  |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|-----------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| GSe       | Russell   | 1,000    | 22.90                | 3.04            | 53.30                  | 26.50                | 3.15            | 58.01                  | 4.71    | 8.8%   |
|           |           | 2,000    | 22.90                | 3.04            | 83.70                  | 26.50                | 3.15            | 89.51                  | 5.81    | 6.9%   |
|           |           | 5,000    | 22.90                | 3.04            | 174.90                 | 26.50                | 3.15            | 184.03                 | 9.13    | 5.2%   |
|           |           | 10,000   | 22.90                | 3.04            | 326.90                 | 26.50                | 3.15            | 341.56                 | 14.66   | 4.5%   |
|           |           | 15,000   | 22.90                | 3.04            | 478.90                 | 26.50                | 3.15            | 499.09                 | 20.19   | 4.2%   |
| GSe       | Schreiber | 1,000    | 23.54                | 3.04            | 53.94                  | 26.78                | 3.15            | 58.29                  | 4.35    | 8.1%   |
|           |           | 2,000    | 23.54                | 3.04            | 84.34                  | 26.78                | 3.15            | 89.79                  | 5.45    | 6.5%   |
|           |           | 5,000    | 23.54                | 3.04            | 175.54                 | 26.78                | 3.15            | 184.31                 | 8.77    | 5.0%   |
|           |           | 10,000   | 23.54                | 3.04            | 327.54                 | 26.78                | 3.15            | 341.84                 | 14.30   | 4.4%   |
|           |           | 15,000   | 23.54                | 3.04            | 479.54                 | 26.78                | 3.15            | 499.37                 | 19.83   | 4.1%   |
| GSe       | Severn    | 1,000    | 25.18                | 2.35            | 48.68                  | 28.06                | 3.18            | 59.87                  | 11.19   | 23.0%  |
|           |           | 2,000    | 25.18                | 2.35            | 72.18                  | 28.06                | 3.18            | 91.68                  | 19.50   | 27.0%  |
|           |           | 5,000    | 25.18                | 2.35            | 142.68                 | 28.06                | 3.18            | 187.10                 | 44.42   | 31.1%  |
|           |           | 10,000   | 25.18                | 2.35            | 260.18                 | 28.06                | 3.18            | 346.15                 | 85.97   | 33.0%  |
|           |           | 15,000   | 25.18                | 2.35            | 377.68                 | 28.06                | 3.18            | 505.19                 | 127.51  | 33.8%  |
| GSe       | Shelburne | 1,000    | 23.72                | 1.85            | 42.22                  | 27.13                | 2.57            | 52.88                  | 10.66   | 25.2%  |
|           |           | 2,000    | 23.72                | 1.85            | 60.72                  | 27.13                | 2.57            | 78.63                  | 17.91   | 29.5%  |
|           |           | 5,000    | 23.72                | 1.85            | 116.22                 | 27.13                | 2.57            | 155.88                 | 39.66   | 34.1%  |
|           |           | 10,000   | 23.72                | 1.85            | 208.72                 | 27.13                | 2.57            | 284.63                 | 75.91   | 36.4%  |
|           |           | 15,000   | 23.72                | 1.85            | 301.22                 | 27.13                | 2.57            | 413.38                 | 112.16  | 37.2%  |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                 | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|-----------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class       | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| UGe       | Smiths Falls    | 1,000    | 10.44                | 1.91            | 29.54                  | 11.66                | 1.95            | 31.16                  | 1.62    | 5.5%   |
|           |                 | 2,000    | 10.44                | 1.91            | 48.64                  | 11.66                | 1.95            | 50.66                  | 2.02    | 4.2%   |
|           |                 | 5,000    | 10.44                | 1.91            | 105.94                 | 11.66                | 1.95            | 109.16                 | 3.22    | 3.0%   |
|           |                 | 10,000   | 10.44                | 1.91            | 201.44                 | 11.66                | 1.95            | 206.66                 | 5.22    | 2.6%   |
|           |                 | 15,000   | 10.44                | 1.91            | 296.94                 | 11.66                | 1.95            | 304.16                 | 7.22    | 2.4%   |
| GSe       | South Glengarry | 1,000    | 21.37                | 2.00            | 41.37                  | 25.41                | 2.73            | 52.67                  | 11.30   | 27.3%  |
|           |                 | 2,000    | 21.37                | 2.00            | 61.37                  | 25.41                | 2.73            | 79.94                  | 18.57   | 30.3%  |
|           |                 | 5,000    | 21.37                | 2.00            | 121.37                 | 25.41                | 2.73            | 161.73                 | 40.36   | 33.3%  |
|           |                 | 10,000   | 21.37                | 2.00            | 221.37                 | 25.41                | 2.73            | 298.06                 | 76.69   | 34.6%  |
|           |                 | 15,000   | 21.37                | 2.00            | 321.37                 | 25.41                | 2.73            | 434.38                 | 113.01  | 35.2%  |
| GSe       | South River     | 1,000    | 25.19                | 3.02            | 55.39                  | 28.09                | 3.15            | 59.60                  | 4.21    | 7.6%   |
|           |                 | 2,000    | 25.19                | 3.02            | 85.59                  | 28.09                | 3.15            | 91.10                  | 5.51    | 6.4%   |
|           |                 | 5,000    | 25.19                | 3.02            | 176.19                 | 28.09                | 3.15            | 185.62                 | 9.43    | 5.4%   |
|           |                 | 10,000   | 25.19                | 3.02            | 327.19                 | 28.09                | 3.15            | 343.15                 | 15.96   | 4.9%   |
|           |                 | 15,000   | 25.19                | 3.02            | 478.19                 | 28.09                | 3.15            | 500.68                 | 22.49   | 4.7%   |
| GSe       | Springwater     | 1,000    | 23.59                | 2.30            | 46.59                  | 26.86                | 3.11            | 57.96                  | 11.37   | 24.4%  |
|           |                 | 2,000    | 23.59                | 2.30            | 69.59                  | 26.86                | 3.11            | 89.06                  | 19.47   | 28.0%  |
|           |                 | 5,000    | 23.59                | 2.30            | 138.59                 | 26.86                | 3.11            | 182.37                 | 43.78   | 31.6%  |
|           |                 | 10,000   | 23.59                | 2.30            | 253.59                 | 26.86                | 3.11            | 337.88                 | 84.29   | 33.2%  |
|           |                 | 15,000   | 23.59                | 2.30            | 368.59                 | 26.86                | 3.11            | 493.39                 | 124.80  | 33.9%  |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                 | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|-----------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class       | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| GSe       | Stirling-Rawdon | 1,000    | 26.69                | 2.50            | 51.69                  | 29.10                | 3.33            | 62.42                  | 10.73   | 20.8%  |
|           |                 | 2,000    | 26.69                | 2.50            | 76.69                  | 29.10                | 3.33            | 95.75                  | 19.06   | 24.8%  |
|           |                 | 5,000    | 26.69                | 2.50            | 151.69                 | 29.10                | 3.33            | 195.72                 | 44.03   | 29.0%  |
|           |                 | 10,000   | 26.69                | 2.50            | 276.69                 | 29.10                | 3.33            | 362.33                 | 85.64   | 31.0%  |
|           |                 | 15,000   | 26.69                | 2.50            | 401.69                 | 29.10                | 3.33            | 528.95                 | 127.26  | 31.7%  |
| GSe       | Thedford        | 1,000    | 21.26                | 2.38            | 45.06                  | 25.20                | 3.15            | 56.70                  | 11.64   | 25.8%  |
|           |                 | 2,000    | 21.26                | 2.38            | 68.86                  | 25.20                | 3.15            | 88.20                  | 19.34   | 28.1%  |
|           |                 | 5,000    | 21.26                | 2.38            | 140.26                 | 25.20                | 3.15            | 182.70                 | 42.44   | 30.3%  |
|           |                 | 10,000   | 21.26                | 2.38            | 259.26                 | 25.20                | 3.15            | 340.20                 | 80.94   | 31.2%  |
|           |                 | 15,000   | 21.26                | 2.38            | 378.26                 | 25.20                | 3.15            | 497.70                 | 119.44  | 31.6%  |
| GSe       | Thessalon       | 1,000    | 21.99                | 2.60            | 47.99                  | 25.67                | 3.18            | 57.48                  | 9.49    | 19.8%  |
|           |                 | 2,000    | 21.99                | 2.60            | 73.99                  | 25.67                | 3.18            | 89.29                  | 15.30   | 20.7%  |
|           |                 | 5,000    | 21.99                | 2.60            | 151.99                 | 25.67                | 3.18            | 184.71                 | 32.72   | 21.5%  |
|           |                 | 10,000   | 21.99                | 2.60            | 281.99                 | 25.67                | 3.18            | 343.76                 | 61.77   | 21.9%  |
|           |                 | 15,000   | 21.99                | 2.60            | 411.99                 | 25.67                | 3.18            | 502.80                 | 90.81   | 22.0%  |
| GSe       | Thorndale       | 1,000    | 19.09                | 2.44            | 43.49                  | 23.85                | 3.16            | 55.46                  | 11.97   | 27.5%  |
|           |                 | 2,000    | 19.09                | 2.44            | 67.89                  | 23.85                | 3.16            | 87.06                  | 19.17   | 28.2%  |
|           |                 | 5,000    | 19.09                | 2.44            | 141.09                 | 23.85                | 3.16            | 181.88                 | 40.79   | 28.9%  |
|           |                 | 10,000   | 19.09                | 2.44            | 263.09                 | 23.85                | 3.16            | 339.92                 | 76.83   | 29.2%  |
|           |                 | 15,000   | 19.09                | 2.44            | 385.09                 | 23.85                | 3.16            | 497.95                 | 112.86  | 29.3%  |



# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |            | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class  | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| UGe       | Thorold    | 1,000    | 20.24                | 1.91            | 39.34                  | 18.27                | 1.95            | 37.77                  | (1.57)  | -4.0%  |
|           |            | 2,000    | 20.24                | 1.91            | 58.44                  | 18.27                | 1.95            | 57.27                  | (1.17)  | -2.0%  |
|           |            | 5,000    | 20.24                | 1.91            | 115.74                 | 18.27                | 1.95            | 115.77                 | 0.03    | 0.0%   |
|           |            | 10,000   | 20.24                | 1.91            | 211.24                 | 18.27                | 1.95            | 213.27                 | 2.03    | 1.0%   |
|           |            | 15,000   | 20.24                | 1.91            | 306.74                 | 18.27                | 1.95            | 310.77                 | 4.03    | 1.3%   |
| GSe       | Tweed      | 1,000    | 14.65                | 2.15            | 36.15                  | 20.95                | 2.77            | 48.62                  | 12.47   | 34.5%  |
|           |            | 2,000    | 14.65                | 2.15            | 57.65                  | 20.95                | 2.77            | 76.29                  | 18.64   | 32.3%  |
|           |            | 5,000    | 14.65                | 2.15            | 122.15                 | 20.95                | 2.77            | 159.29                 | 37.14   | 30.4%  |
|           |            | 10,000   | 14.65                | 2.15            | 229.65                 | 20.95                | 2.77            | 297.64                 | 67.99   | 29.6%  |
|           |            | 15,000   | 14.65                | 2.15            | 337.15                 | 20.95                | 2.77            | 435.98                 | 98.83   | 29.3%  |
| GSe       | Wardsville | 1,000    | 17.64                | 2.05            | 38.14                  | 22.94                | 2.68            | 49.70                  | 11.56   | 30.3%  |
|           |            | 2,000    | 17.64                | 2.05            | 58.64                  | 22.94                | 2.68            | 76.46                  | 17.82   | 30.4%  |
|           |            | 5,000    | 17.64                | 2.05            | 120.14                 | 22.94                | 2.68            | 156.74                 | 36.60   | 30.5%  |
|           |            | 10,000   | 17.64                | 2.05            | 222.64                 | 22.94                | 2.68            | 290.54                 | 67.90   | 30.5%  |
|           |            | 15,000   | 17.64                | 2.05            | 325.14                 | 22.94                | 2.68            | 424.34                 | 99.20   | 30.5%  |
| GSe       | Warkworth  | 1,000    | 24.39                | 3.04            | 54.79                  | 27.48                | 3.15            | 58.99                  | 4.20    | 7.7%   |
|           |            | 2,000    | 24.39                | 3.04            | 85.19                  | 27.48                | 3.15            | 90.49                  | 5.30    | 6.2%   |
|           |            | 5,000    | 24.39                | 3.04            | 176.39                 | 27.48                | 3.15            | 185.01                 | 8.62    | 4.9%   |
|           |            | 10,000   | 24.39                | 3.04            | 328.39                 | 27.48                | 3.15            | 342.54                 | 14.15   | 4.3%   |
|           |            | 15,000   | 24.39                | 3.04            | 480.39                 | 27.48                | 3.15            | 500.07                 | 19.68   | 4.1%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                        | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr |
|-----------|------------------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|--------|
| New Class | Old Class              | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |        |
| GSe       | West Elgin             | 1,000    | 19.87                | 1.69            | 36.77                  | 24.41                | 2.32            | 47.61                  | 10.84   | 29.5%  |
|           |                        | 2,000    | 19.87                | 1.69            | 53.67                  | 24.41                | 2.32            | 70.81                  | 17.14   | 31.9%  |
|           |                        | 5,000    | 19.87                | 1.69            | 104.37                 | 24.41                | 2.32            | 140.41                 | 36.04   | 34.5%  |
|           |                        | 10,000   | 19.87                | 1.69            | 188.87                 | 24.41                | 2.32            | 256.41                 | 67.54   | 35.8%  |
|           |                        | 15,000   | 19.87                | 1.69            | 273.37                 | 24.41                | 2.32            | 372.41                 | 99.04   | 36.2%  |
| UGe       | Whitchurch Stouffville | 1,000    | 19.43                | 1.91            | 38.53                  | 17.66                | 1.95            | 37.16                  | (1.37)  | -3.6%  |
|           |                        | 2,000    | 19.43                | 1.91            | 57.63                  | 17.66                | 1.95            | 56.66                  | (0.97)  | -1.7%  |
|           |                        | 5,000    | 19.43                | 1.91            | 114.93                 | 17.66                | 1.95            | 115.16                 | 0.23    | 0.2%   |
|           |                        | 10,000   | 19.43                | 1.91            | 210.43                 | 17.66                | 1.95            | 212.66                 | 2.23    | 1.1%   |
|           |                        | 15,000   | 19.43                | 1.91            | 305.93                 | 17.66                | 1.95            | 310.16                 | 4.23    | 1.4%   |
| GSe       | Warton                 | 1,000    | 25.77                | 3.04            | 56.17                  | 28.26                | 3.15            | 59.77                  | 3.60    | 6.4%   |
|           |                        | 2,000    | 25.77                | 3.04            | 86.57                  | 28.26                | 3.15            | 91.27                  | 4.70    | 5.4%   |
|           |                        | 5,000    | 25.77                | 3.04            | 177.77                 | 28.26                | 3.15            | 185.79                 | 8.02    | 4.5%   |
|           |                        | 10,000   | 25.77                | 3.04            | 329.77                 | 28.26                | 3.15            | 343.32                 | 13.55   | 4.1%   |
|           |                        | 15,000   | 25.77                | 3.04            | 481.77                 | 28.26                | 3.15            | 500.85                 | 19.08   | 4.0%   |
| GSe       | Woodville              | 1,000    | 20.50                | 3.04            | 50.90                  | 24.66                | 3.15            | 56.17                  | 5.27    | 10.3%  |
|           |                        | 2,000    | 20.50                | 3.04            | 81.30                  | 24.66                | 3.15            | 87.67                  | 6.37    | 7.8%   |
|           |                        | 5,000    | 20.50                | 3.04            | 172.50                 | 24.66                | 3.15            | 182.19                 | 9.69    | 5.6%   |
|           |                        | 10,000   | 20.50                | 3.04            | 324.50                 | 24.66                | 3.15            | 339.72                 | 15.22   | 4.7%   |
|           |                        | 15,000   | 20.50                | 3.04            | 476.50                 | 24.66                | 3.15            | 497.25                 | 20.75   | 4.4%   |

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |             |        | Scenario             |                 |                        | Existing Dx Rates    |                 |                        | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-------------|--------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|-------------------|--------|--|---------|--------|
| New Class | Old Class   | kWh    | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | \$ Incr           | % Incr |  |         |        |
| GSe       | Wyoming     | 1,000  | 21.38                | 2.50            | 46.38                  | 25.44                | 3.25            | 57.94                  | 11.56             | 24.9%  |  |         |        |
|           |             | 2,000  | 21.38                | 2.50            | 71.38                  | 25.44                | 3.25            | 90.44                  | 19.06             | 26.7%  |  |         |        |
|           |             | 5,000  | 21.38                | 2.50            | 146.38                 | 25.44                | 3.25            | 187.94                 | 41.56             | 28.4%  |  |         |        |
|           |             | 10,000 | 21.38                | 2.50            | 271.38                 | 25.44                | 3.25            | 350.44                 | 79.06             | 29.1%  |  |         |        |
|           |             | 15,000 | 21.38                | 2.50            | 396.38                 | 25.44                | 3.25            | 512.94                 | 116.56            | 29.4%  |  |         |        |
| GSe       | Terrace Bay | 1,000  | 39.38                | 2.75            | 66.88                  | 37.57                | 3.23            | 69.88                  | 3.00              | 4.5%   |  |         |        |
|           |             | 2,000  | 39.38                | 2.75            | 94.38                  | 37.57                | 3.23            | 102.20                 | 7.82              | 8.3%   |  |         |        |
|           |             | 5,000  | 39.38                | 2.75            | 176.88                 | 37.57                | 3.23            | 199.14                 | 22.26             | 12.6%  |  |         |        |
|           |             | 10,000 | 39.38                | 2.75            | 314.38                 | 37.57                | 3.23            | 360.71                 | 46.33             | 14.7%  |  |         |        |
|           |             | 15,000 | 39.38                | 2.75            | 451.88                 | 37.57                | 3.23            | 522.27                 | 70.39             | 15.6%  |  |         |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes            |           |           |      | Scenario |                     | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |       | \$ Incr | % Incr |
|--------------------|-----------|-----------|------|----------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|-------|---------|--------|
| New Class          | Old Class | kWh       | kW   | LF       | SrChg<br>[\$/month] | base<br>[\$/kW]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW]   | Dx bill<br>[\$/month] |       |         |        |
| GSD<br><br>NO RRRP | F1        | 15,000    | 60   | 35%      | 57.00               | 9.10              | 603                   | 54.29               | 8.95              | 591                   | (12)  | -2.0%   |        |
|                    |           | 43,164    | 133  | 45%      | 57.00               | 9.10              | 1,267                 | 54.29               | 8.95              | 1,244                 | (23)  | -1.8%   |        |
|                    |           | 100,000   | 500  | 28%      | 57.00               | 9.10              | 4,607                 | 54.29               | 8.95              | 4,528                 | (79)  | -1.7%   |        |
|                    |           | 400,000   | 1000 | 56%      | 57.00               | 9.10              | 9,157                 | 54.29               | 8.95              | 9,001                 | (156) | -1.7%   |        |
|                    |           | 1,000,000 | 3000 | 46%      | 57.00               | 9.10              | 27,357                | 54.29               | 8.95              | 26,895                | (462) | -1.7%   |        |
|                    |           | 1,500,000 | 4000 | 52%      | 57.00               | 9.10              | 36,457                | 54.29               | 8.95              | 35,842                | (615) | -1.7%   |        |
| GSD<br><br>RRRP    | F1        | 15,000    | 60   | 35%      | 33.02               | 9.10              | 579                   | 38.19               | 8.95              | 575                   | (4)   | -0.7%   |        |
|                    |           | 43,164    | 133  | 45%      | 33.02               | 9.10              | 1,243                 | 38.19               | 8.95              | 1,228                 | (15)  | -1.2%   |        |
|                    |           | 100,000   | 500  | 28%      | 33.02               | 9.10              | 4,583                 | 38.19               | 8.95              | 4,512                 | (71)  | -1.6%   |        |
|                    |           | 400,000   | 1000 | 56%      | 33.02               | 9.10              | 9,133                 | 38.19               | 8.95              | 8,985                 | (148) | -1.6%   |        |
|                    |           | 1,000,000 | 3000 | 46%      | 33.02               | 9.10              | 27,333                | 38.19               | 8.95              | 26,879                | (454) | -1.7%   |        |
|                    |           | 1,500,000 | 4000 | 52%      | 33.02               | 9.10              | 36,433                | 38.19               | 8.95              | 35,826                | (607) | -1.7%   |        |
| GSD<br><br>NO RRRP | F3        | 15,000    | 60   | 35%      | 51.70               | 9.10              | 598                   | 50.66               | 8.95              | 587                   | (10)  | -1.7%   |        |
|                    |           | 43,164    | 133  | 45%      | 51.70               | 9.10              | 1,262                 | 50.66               | 8.95              | 1,241                 | (21)  | -1.7%   |        |
|                    |           | 100,000   | 500  | 28%      | 51.70               | 9.10              | 4,602                 | 50.66               | 8.95              | 4,524                 | (78)  | -1.7%   |        |
|                    |           | 400,000   | 1000 | 56%      | 51.70               | 9.10              | 9,152                 | 50.66               | 8.95              | 8,998                 | (154) | -1.7%   |        |
|                    |           | 1,000,000 | 3000 | 46%      | 51.70               | 9.10              | 27,352                | 50.66               | 8.95              | 26,892                | (460) | -1.7%   |        |
|                    |           | 1,500,000 | 4000 | 52%      | 51.70               | 9.10              | 36,452                | 50.66               | 8.95              | 35,839                | (613) | -1.7%   |        |
| GSD<br><br>RRRP    | F3        | 15,000    | 60   | 35%      | 34.63               | 9.10              | 581                   | 39.42               | 8.95              | 576                   | (4)   | -0.8%   |        |
|                    |           | 43,164    | 133  | 45%      | 34.63               | 9.10              | 1,245                 | 39.42               | 8.95              | 1,229                 | (16)  | -1.2%   |        |
|                    |           | 100,000   | 500  | 28%      | 34.63               | 9.10              | 4,585                 | 39.42               | 8.95              | 4,513                 | (72)  | -1.6%   |        |
|                    |           | 400,000   | 1000 | 56%      | 34.63               | 9.10              | 9,135                 | 39.42               | 8.95              | 8,986                 | (148) | -1.6%   |        |
|                    |           | 1,000,000 | 3000 | 46%      | 34.63               | 9.10              | 27,335                | 39.42               | 8.95              | 26,880                | (454) | -1.7%   |        |
|                    |           | 1,500,000 | 4000 | 52%      | 34.63               | 9.10              | 36,435                | 39.42               | 8.95              | 35,827                | (607) | -1.7%   |        |

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |             |           |      | Scenario |                     | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |       | \$ Incr | % Incr |
|-----------|-------------|-----------|------|----------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|-------|---------|--------|
| New Class | Old Class   | kWh       | kW   | LF       | SrChg<br>[\$/month] | base<br>[\$/kW]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW]   | Dx bill<br>[\$/month] |       |         |        |
| GSd       | G1          | 15,000    | 60   | 35%      | 39.17               | 9.10              | 585                   | 42.53               | 8.95              | 579                   | (6)   | -1.0%   |        |
|           |             | 43,164    | 133  | 45%      | 39.17               | 9.10              | 1,249                 | 42.53               | 8.95              | 1,232                 | (17)  | -1.4%   |        |
|           |             | 100,000   | 500  | 28%      | 39.17               | 9.10              | 4,589                 | 42.53               | 8.95              | 4,516                 | (73)  | -1.6%   |        |
|           |             | 400,000   | 1000 | 56%      | 39.17               | 9.10              | 9,139                 | 42.53               | 8.95              | 8,990                 | (150) | -1.6%   |        |
|           |             | 1,000,000 | 3000 | 46%      | 39.17               | 9.10              | 27,339                | 42.53               | 8.95              | 26,884                | (456) | -1.7%   |        |
|           |             | 1,500,000 | 4000 | 52%      | 39.17               | 9.10              | 36,439                | 42.53               | 8.95              | 35,831                | (609) | -1.7%   |        |
| GSd       | G3          | 15,000    | 60   | 35%      | 46.49               | 9.10              | 592                   | 47.20               | 8.95              | 584                   | (8)   | -1.4%   |        |
|           |             | 43,164    | 133  | 45%      | 46.49               | 9.10              | 1,257                 | 47.20               | 8.95              | 1,237                 | (20)  | -1.6%   |        |
|           |             | 100,000   | 500  | 28%      | 46.49               | 9.10              | 4,596                 | 47.20               | 8.95              | 4,521                 | (76)  | -1.6%   |        |
|           |             | 400,000   | 1000 | 56%      | 46.49               | 9.10              | 9,146                 | 47.20               | 8.95              | 8,994                 | (152) | -1.7%   |        |
|           |             | 1,000,000 | 3000 | 46%      | 46.49               | 9.10              | 27,346                | 47.20               | 8.95              | 26,888                | (458) | -1.7%   |        |
|           |             | 1,500,000 | 4000 | 52%      | 46.49               | 9.10              | 36,446                | 47.20               | 8.95              | 35,835                | (611) | -1.7%   |        |
| GSd       | T           | 15,000    | 60   | 35%      | 207.79              | 9.10              | 754                   | 155.87              | 8.95              | 693                   | (61)  | -8.1%   |        |
|           |             | 43,164    | 133  | 45%      | 207.79              | 9.10              | 1,418                 | 155.87              | 8.95              | 1,346                 | (72)  | -5.1%   |        |
|           |             | 100,000   | 500  | 28%      | 207.79              | 9.10              | 4,758                 | 155.87              | 8.95              | 4,629                 | (128) | -2.7%   |        |
|           |             | 400,000   | 1000 | 56%      | 207.79              | 9.10              | 9,308                 | 155.87              | 8.95              | 9,103                 | (205) | -2.2%   |        |
|           |             | 1,000,000 | 3000 | 46%      | 207.79              | 9.10              | 27,508                | 155.87              | 8.95              | 26,997                | (511) | -1.9%   |        |
|           |             | 1,500,000 | 4000 | 52%      | 207.79              | 9.10              | 36,608                | 155.87              | 8.95              | 35,944                | (664) | -1.8%   |        |
| GSd       | Ailsa Craig | 15,000    | 60   | 35%      | 24.85               | 8.93              | 561                   | 32.78               | 9.02              | 574                   | 14    | 2.4%    |        |
|           |             | 43,164    | 133  | 45%      | 24.85               | 8.93              | 1,213                 | 32.78               | 9.02              | 1,233                 | 21    | 1.7%    |        |
|           |             | 100,000   | 500  | 28%      | 24.85               | 8.93              | 4,490                 | 32.78               | 9.02              | 4,545                 | 55    | 1.2%    |        |
|           |             | 400,000   | 1000 | 56%      | 24.85               | 8.93              | 8,955                 | 32.78               | 9.02              | 9,057                 | 103   | 1.1%    |        |
|           |             | 1,000,000 | 3000 | 46%      | 24.85               | 8.93              | 26,815                | 32.78               | 9.02              | 27,107                | 292   | 1.1%    |        |
|           |             | 1,500,000 | 4000 | 52%      | 24.85               | 8.93              | 35,745                | 32.78               | 9.02              | 36,131                | 386   | 1.1%    |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                       |           |      | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr |
|-----------|-----------------------|-----------|------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|--------|
| New Class | Old Class             | kWh       | kW   | LF       | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] |         |        |
| GSd       | Arkona<br>no customer | 15,000    | 60   | 35%      | 14.37               | 8.93            | 550                   | 25.77               | 9.02            | 567                   | 17      | 3.1%   |
|           |                       | 43,164    | 133  | 45%      | 14.37               | 8.93            | 1,202                 | 25.77               | 9.02            | 1,226                 | 24      | 2.0%   |
|           |                       | 100,000   | 500  | 28%      | 14.37               | 8.93            | 4,479                 | 25.77               | 9.02            | 4,538                 | 59      | 1.3%   |
|           |                       | 400,000   | 1000 | 56%      | 14.37               | 8.93            | 8,944                 | 25.77               | 9.02            | 9,050                 | 106     | 1.2%   |
|           |                       | 1,000,000 | 3000 | 46%      | 14.37               | 8.93            | 26,804                | 25.77               | 9.02            | 27,100                | 295     | 1.1%   |
|           |                       | 1,500,000 | 4000 | 52%      | 14.37               | 8.93            | 35,734                | 25.77               | 9.02            | 36,124                | 390     | 1.1%   |
| GSd       | Arnprior              | 15,000    | 60   | 35%      | 23.61               | 7.12            | 451                   | 26.24               | 7.17            | 456                   | 6       | 1.2%   |
|           |                       | 43,164    | 133  | 45%      | 23.61               | 7.12            | 971                   | 26.24               | 7.17            | 980                   | 9       | 1.0%   |
|           |                       | 100,000   | 500  | 28%      | 23.61               | 7.12            | 3,584                 | 26.24               | 7.17            | 3,611                 | 27      | 0.8%   |
|           |                       | 400,000   | 1000 | 56%      | 23.61               | 7.12            | 7,144                 | 26.24               | 7.17            | 7,196                 | 52      | 0.7%   |
|           |                       | 1,000,000 | 3000 | 46%      | 23.61               | 7.12            | 21,384                | 26.24               | 7.17            | 21,535                | 151     | 0.7%   |
|           |                       | 1,500,000 | 4000 | 52%      | 23.61               | 7.12            | 28,504                | 26.24               | 7.17            | 28,705                | 201     | 0.7%   |
| GSd       | Arran-Elderslie       | 15,000    | 60   | 35%      | 17.97               | 8.30            | 516                   | 27.98               | 9.39            | 591                   | 75      | 14.6%  |
|           |                       | 43,164    | 133  | 45%      | 17.97               | 8.30            | 1,122                 | 27.98               | 9.39            | 1,277                 | 155     | 13.8%  |
|           |                       | 100,000   | 500  | 28%      | 17.97               | 8.30            | 4,168                 | 27.98               | 9.39            | 4,724                 | 556     | 13.3%  |
|           |                       | 400,000   | 1000 | 56%      | 17.97               | 8.30            | 8,318                 | 27.98               | 9.39            | 9,419                 | 1,101   | 13.2%  |
|           |                       | 1,000,000 | 3000 | 46%      | 17.97               | 8.30            | 24,918                | 27.98               | 9.39            | 28,201                | 3,283   | 13.2%  |
|           |                       | 1,500,000 | 4000 | 52%      | 17.97               | 8.30            | 33,218                | 27.98               | 9.39            | 37,593                | 4,375   | 13.2%  |
| GSd       | Artemesia             | 15,000    | 60   | 35%      | 26.27               | 8.93            | 562                   | 33.64               | 9.02            | 575                   | 13      | 2.3%   |
|           |                       | 43,164    | 133  | 45%      | 26.27               | 8.93            | 1,214                 | 33.64               | 9.02            | 1,234                 | 20      | 1.6%   |
|           |                       | 100,000   | 500  | 28%      | 26.27               | 8.93            | 4,491                 | 33.64               | 9.02            | 4,546                 | 55      | 1.2%   |
|           |                       | 400,000   | 1000 | 56%      | 26.27               | 8.93            | 8,956                 | 33.64               | 9.02            | 9,058                 | 102     | 1.1%   |
|           |                       | 1,000,000 | 3000 | 46%      | 26.27               | 8.93            | 26,816                | 33.64               | 9.02            | 27,107                | 291     | 1.1%   |
|           |                       | 1,500,000 | 4000 | 52%      | 26.27               | 8.93            | 35,746                | 33.64               | 9.02            | 36,132                | 386     | 1.1%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                    |           |      | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr |      |
|-----------|--------------------|-----------|------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|--------|------|
| New Class | Old Class          | kWh       | kW   | LF       | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] |         |        |      |
| GSd       | Bancroft           | 15,000    | 60   | 35%      | 30.07               | 8.70            | 552                   |                     | 36.27           | 9.14                  | 585     | 33     | 5.9% |
|           |                    | 43,164    | 133  | 45%      | 30.07               | 8.70            | 1,187                 |                     | 36.27           | 9.14                  | 1,252   | 65     | 5.4% |
|           |                    | 100,000   | 500  | 28%      | 30.07               | 8.70            | 4,380                 |                     | 36.27           | 9.14                  | 4,606   | 226    | 5.1% |
|           |                    | 400,000   | 1000 | 56%      | 30.07               | 8.70            | 8,730                 |                     | 36.27           | 9.14                  | 9,175   | 445    | 5.1% |
|           |                    | 1,000,000 | 3000 | 46%      | 30.07               | 8.70            | 26,130                |                     | 36.27           | 9.14                  | 27,452  | 1,322  | 5.1% |
|           |                    | 1,500,000 | 4000 | 52%      | 30.07               | 8.70            | 34,830                |                     | 36.27           | 9.14                  | 36,591  | 1,761  | 5.1% |
| GSd       | Bath               | 15,000    | 60   | 35%      | 19.51               | 8.93            | 555                   |                     | 29.08           | 9.02                  | 571     | 15     | 2.7% |
|           |                    | 43,164    | 133  | 45%      | 19.51               | 8.93            | 1,207                 |                     | 29.08           | 9.02                  | 1,229   | 22     | 1.8% |
|           |                    | 100,000   | 500  | 28%      | 19.51               | 8.93            | 4,485                 |                     | 29.08           | 9.02                  | 4,541   | 57     | 1.3% |
|           |                    | 400,000   | 1000 | 56%      | 19.51               | 8.93            | 8,950                 |                     | 29.08           | 9.02                  | 9,054   | 104    | 1.2% |
|           |                    | 1,000,000 | 3000 | 46%      | 19.51               | 8.93            | 26,810                |                     | 29.08           | 9.02                  | 27,103  | 293    | 1.1% |
|           |                    | 1,500,000 | 4000 | 52%      | 19.51               | 8.93            | 35,740                |                     | 29.08           | 9.02                  | 36,127  | 388    | 1.1% |
| GSd       | Blandford-Blenheim | 15,000    | 60   | 35%      | 29.21               | 8.93            | 565                   |                     | 35.54           | 9.02                  | 577     | 12     | 2.1% |
|           |                    | 43,164    | 133  | 45%      | 29.21               | 8.93            | 1,217                 |                     | 35.54           | 9.02                  | 1,236   | 19     | 1.6% |
|           |                    | 100,000   | 500  | 28%      | 29.21               | 8.93            | 4,494                 |                     | 35.54           | 9.02                  | 4,548   | 54     | 1.2% |
|           |                    | 400,000   | 1000 | 56%      | 29.21               | 8.93            | 8,959                 |                     | 35.54           | 9.02                  | 9,060   | 101    | 1.1% |
|           |                    | 1,000,000 | 3000 | 46%      | 29.21               | 8.93            | 26,819                |                     | 35.54           | 9.02                  | 27,109  | 290    | 1.1% |
|           |                    | 1,500,000 | 4000 | 52%      | 29.21               | 8.93            | 35,749                |                     | 35.54           | 9.02                  | 36,134  | 385    | 1.1% |
| GSd       | Blyth              | 15,000    | 60   | 35%      | 27.77               | 8.70            | 550                   |                     | 34.64           | 9.14                  | 583     | 33     | 6.0% |
|           |                    | 43,164    | 133  | 45%      | 27.77               | 8.70            | 1,185                 |                     | 34.64           | 9.14                  | 1,250   | 65     | 5.5% |
|           |                    | 100,000   | 500  | 28%      | 27.77               | 8.70            | 4,378                 |                     | 34.64           | 9.14                  | 4,604   | 226    | 5.2% |
|           |                    | 400,000   | 1000 | 56%      | 27.77               | 8.70            | 8,728                 |                     | 34.64           | 9.14                  | 9,173   | 446    | 5.1% |
|           |                    | 1,000,000 | 3000 | 46%      | 27.77               | 8.70            | 26,128                |                     | 34.64           | 9.14                  | 27,451  | 1,323  | 5.1% |
|           |                    | 1,500,000 | 4000 | 52%      | 27.77               | 8.70            | 34,828                |                     | 34.64           | 9.14                  | 36,589  | 1,762  | 5.1% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |            |           |      |     | Scenario             |                  |                        | Existing Dx Rates    |                  |                        | Proposed Dx Rates |       |  | \$ Incr | % Incr |
|-----------|------------|-----------|------|-----|----------------------|------------------|------------------------|----------------------|------------------|------------------------|-------------------|-------|--|---------|--------|
| New Class | Old Class  | kWh       | kW   | LF  | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] |                   |       |  |         |        |
| GSd       | Bobcaygeon | 15,000    | 60   | 35% | 29.37                | 8.93             | 565                    | 35.87                | 9.02             | 577                    | 12                | 2.2%  |  |         |        |
|           |            | 43,164    | 133  | 45% | 29.37                | 8.93             | 1,217                  | 35.87                | 9.02             | 1,236                  | 19                | 1.6%  |  |         |        |
|           |            | 100,000   | 500  | 28% | 29.37                | 8.93             | 4,494                  | 35.87                | 9.02             | 4,548                  | 54                | 1.2%  |  |         |        |
|           |            | 400,000   | 1000 | 56% | 29.37                | 8.93             | 8,959                  | 35.87                | 9.02             | 9,060                  | 101               | 1.1%  |  |         |        |
|           |            | 1,000,000 | 3000 | 46% | 29.37                | 8.93             | 26,819                 | 35.87                | 9.02             | 27,110                 | 290               | 1.1%  |  |         |        |
|           |            | 1,500,000 | 4000 | 52% | 29.37                | 8.93             | 35,749                 | 35.87                | 9.02             | 36,134                 | 385               | 1.1%  |  |         |        |
| GSd       | Brighton   | 15,000    | 60   | 35% | 28.45                | 8.93             | 564                    | 35.01                | 9.02             | 576                    | 12                | 2.2%  |  |         |        |
|           |            | 43,164    | 133  | 45% | 28.45                | 8.93             | 1,216                  | 35.01                | 9.02             | 1,235                  | 19                | 1.6%  |  |         |        |
|           |            | 100,000   | 500  | 28% | 28.45                | 8.93             | 4,493                  | 35.01                | 9.02             | 4,547                  | 54                | 1.2%  |  |         |        |
|           |            | 400,000   | 1000 | 56% | 28.45                | 8.93             | 8,958                  | 35.01                | 9.02             | 9,060                  | 101               | 1.1%  |  |         |        |
|           |            | 1,000,000 | 3000 | 46% | 28.45                | 8.93             | 26,818                 | 35.01                | 9.02             | 27,109                 | 290               | 1.1%  |  |         |        |
|           |            | 1,500,000 | 4000 | 52% | 28.45                | 8.93             | 35,748                 | 35.01                | 9.02             | 36,133                 | 385               | 1.1%  |  |         |        |
| GSd       | Brockville | 15,000    | 60   | 35% | 23.54                | 6.70             | 426                    | 26.11                | 7.37             | 468                    | 43                | 10.1% |  |         |        |
|           |            | 43,164    | 133  | 45% | 23.54                | 6.70             | 915                    | 26.11                | 7.37             | 1,007                  | 92                | 10.0% |  |         |        |
|           |            | 100,000   | 500  | 28% | 23.54                | 6.70             | 3,374                  | 26.11                | 7.37             | 3,712                  | 338               | 10.0% |  |         |        |
|           |            | 400,000   | 1000 | 56% | 23.54                | 6.70             | 6,724                  | 26.11                | 7.37             | 7,398                  | 674               | 10.0% |  |         |        |
|           |            | 1,000,000 | 3000 | 46% | 23.54                | 6.70             | 20,124                 | 26.11                | 7.37             | 22,141                 | 2,017             | 10.0% |  |         |        |
|           |            | 1,500,000 | 4000 | 52% | 23.54                | 6.70             | 26,824                 | 26.11                | 7.37             | 29,512                 | 2,689             | 10.0% |  |         |        |
| GSd       | Caledon CH | 15,000    | 60   | 35% | 30.12                | 8.93             | 566                    | 36.37                | 9.02             | 578                    | 12                | 2.1%  |  |         |        |
|           |            | 43,164    | 133  | 45% | 30.12                | 8.93             | 1,218                  | 36.37                | 9.02             | 1,237                  | 19                | 1.5%  |  |         |        |
|           |            | 100,000   | 500  | 28% | 30.12                | 8.93             | 4,495                  | 36.37                | 9.02             | 4,549                  | 54                | 1.2%  |  |         |        |
|           |            | 400,000   | 1000 | 56% | 30.12                | 8.93             | 8,960                  | 36.37                | 9.02             | 9,061                  | 101               | 1.1%  |  |         |        |
|           |            | 1,000,000 | 3000 | 46% | 30.12                | 8.93             | 26,820                 | 36.37                | 9.02             | 27,110                 | 290               | 1.1%  |  |         |        |
|           |            | 1,500,000 | 4000 | 52% | 30.12                | 8.93             | 35,750                 | 36.37                | 9.02             | 36,135                 | 385               | 1.1%  |  |         |        |



# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                                |           |      | Scenario |                     | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |       | \$ Incr | % Incr |
|-----------|--------------------------------|-----------|------|----------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|-------|---------|--------|
| New Class | Old Class                      | kWh       | kW   | LF       | SrChg<br>[\$/month] | base<br>[\$/kW]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW]   | Dx bill<br>[\$/month] |       |         |        |
| GSd       | Caledon OH                     | 15,000    | 60   | 35%      | 30.78               | 8.93              | 567                   | 36.70               | 9.02              | 578                   | 12    | 2.0%    |        |
|           |                                | 43,164    | 133  | 45%      | 30.78               | 8.93              | 1,218                 | 36.70               | 9.02              | 1,237                 | 18    | 1.5%    |        |
|           |                                | 100,000   | 500  | 28%      | 30.78               | 8.93              | 4,496                 | 36.70               | 9.02              | 4,549                 | 53    | 1.2%    |        |
|           |                                | 400,000   | 1000 | 56%      | 30.78               | 8.93              | 8,961                 | 36.70               | 9.02              | 9,061                 | 101   | 1.1%    |        |
|           |                                | 1,000,000 | 3000 | 46%      | 30.78               | 8.93              | 26,821                | 36.70               | 9.02              | 27,110                | 290   | 1.1%    |        |
|           |                                | 1,500,000 | 4000 | 52%      | 30.78               | 8.93              | 35,751                | 36.70               | 9.02              | 36,135                | 384   | 1.1%    |        |
| GSd       | Campbellford-Seymour           | 15,000    | 60   | 35%      | 24.13               | 8.80              | 552                   | 32.34               | 9.10              | 578                   | 26    | 4.7%    |        |
|           |                                | 43,164    | 133  | 45%      | 24.13               | 8.80              | 1,195                 | 32.34               | 9.10              | 1,242                 | 48    | 4.0%    |        |
|           |                                | 100,000   | 500  | 28%      | 24.13               | 8.80              | 4,424                 | 32.34               | 9.10              | 4,581                 | 157   | 3.6%    |        |
|           |                                | 400,000   | 1000 | 56%      | 24.13               | 8.80              | 8,824                 | 32.34               | 9.10              | 9,131                 | 307   | 3.5%    |        |
|           |                                | 1,000,000 | 3000 | 46%      | 24.13               | 8.80              | 26,424                | 32.34               | 9.10              | 27,327                | 903   | 3.4%    |        |
|           |                                | 1,500,000 | 4000 | 52%      | 24.13               | 8.80              | 35,224                | 32.34               | 9.10              | 36,426                | 1,201 | 3.4%    |        |
| GSd       | Carleton Place                 | 15,000    | 60   | 35%      | 25.04               | 7.12              | 452                   | 27.12               | 7.17              | 457                   | 5     | 1.1%    |        |
|           |                                | 43,164    | 133  | 45%      | 25.04               | 7.12              | 972                   | 27.12               | 7.17              | 981                   | 9     | 0.9%    |        |
|           |                                | 100,000   | 500  | 28%      | 25.04               | 7.12              | 3,585                 | 27.12               | 7.17              | 3,612                 | 27    | 0.7%    |        |
|           |                                | 400,000   | 1000 | 56%      | 25.04               | 7.12              | 7,145                 | 27.12               | 7.17              | 7,197                 | 52    | 0.7%    |        |
|           |                                | 1,000,000 | 3000 | 46%      | 25.04               | 7.12              | 21,385                | 27.12               | 7.17              | 21,536                | 151   | 0.7%    |        |
|           |                                | 1,500,000 | 4000 | 52%      | 25.04               | 7.12              | 28,505                | 27.12               | 7.17              | 28,705                | 200   | 0.7%    |        |
| GSd       | Cavan-Millbrook-North Monaghan | 15,000    | 60   | 35%      | 28.60               | 8.93              | 564                   | 35.33               | 9.02              | 577                   | 12    | 2.2%    |        |
|           |                                | 43,164    | 133  | 45%      | 28.60               | 8.93              | 1,216                 | 35.33               | 9.02              | 1,236                 | 19    | 1.6%    |        |
|           |                                | 100,000   | 500  | 28%      | 28.60               | 8.93              | 4,494                 | 35.33               | 9.02              | 4,548                 | 54    | 1.2%    |        |
|           |                                | 400,000   | 1000 | 56%      | 28.60               | 8.93              | 8,959                 | 35.33               | 9.02              | 9,060                 | 101   | 1.1%    |        |
|           |                                | 1,000,000 | 3000 | 46%      | 28.60               | 8.93              | 26,819                | 35.33               | 9.02              | 27,109                | 290   | 1.1%    |        |
|           |                                | 1,500,000 | 4000 | 52%      | 28.60               | 8.93              | 35,749                | 35.33               | 9.02              | 36,134                | 385   | 1.1%    |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                 |           |      | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr |       |
|-----------|-----------------|-----------|------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|--------|-------|
| New Class | Old Class       | kWh       | kW   | LF       | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] |         |        |       |
| GSd       | Centre Hastings | 15,000    | 60   | 35%      | 25.58               | 8.00            | 506                   |                     | 33.26           | 9.49                  | 603     | 97     | 19.2% |
|           |                 | 43,164    | 133  | 45%      | 25.58               | 8.00            | 1,090                 |                     | 33.26           | 9.49                  | 1,296   | 206    | 18.9% |
|           |                 | 100,000   | 500  | 28%      | 25.58               | 8.00            | 4,026                 |                     | 33.26           | 9.49                  | 4,779   | 754    | 18.7% |
|           |                 | 400,000   | 1000 | 56%      | 25.58               | 8.00            | 8,026                 |                     | 33.26           | 9.49                  | 9,525   | 1,500  | 18.7% |
|           |                 | 1,000,000 | 3000 | 46%      | 25.58               | 8.00            | 24,026                |                     | 33.26           | 9.49                  | 28,510  | 4,484  | 18.7% |
|           |                 | 1,500,000 | 4000 | 52%      | 25.58               | 8.00            | 32,026                |                     | 33.26           | 9.49                  | 38,002  | 5,976  | 18.7% |
| GSd       | Chalk River     | 15,000    | 60   | 35%      | 27.84               | 8.93            | 564                   |                     | 34.79           | 9.02                  | 576     | 13     | 2.2%  |
|           |                 | 43,164    | 133  | 45%      | 27.84               | 8.93            | 1,216                 |                     | 34.79           | 9.02                  | 1,235   | 20     | 1.6%  |
|           |                 | 100,000   | 500  | 28%      | 27.84               | 8.93            | 4,493                 |                     | 34.79           | 9.02                  | 4,547   | 54     | 1.2%  |
|           |                 | 400,000   | 1000 | 56%      | 27.84               | 8.93            | 8,958                 |                     | 34.79           | 9.02                  | 9,059   | 102    | 1.1%  |
|           |                 | 1,000,000 | 3000 | 46%      | 27.84               | 8.93            | 26,818                |                     | 34.79           | 9.02                  | 27,109  | 291    | 1.1%  |
|           |                 | 1,500,000 | 4000 | 52%      | 27.84               | 8.93            | 35,748                |                     | 34.79           | 9.02                  | 36,133  | 385    | 1.1%  |
| GSd       | Champlain       | 15,000    | 60   | 35%      | 27.03               | 8.20            | 519                   |                     | 34.16           | 9.49                  | 604     | 85     | 16.3% |
|           |                 | 43,164    | 133  | 45%      | 27.03               | 8.20            | 1,118                 |                     | 34.16           | 9.49                  | 1,297   | 179    | 16.0% |
|           |                 | 100,000   | 500  | 28%      | 27.03               | 8.20            | 4,127                 |                     | 34.16           | 9.49                  | 4,780   | 653    | 15.8% |
|           |                 | 400,000   | 1000 | 56%      | 27.03               | 8.20            | 8,227                 |                     | 34.16           | 9.49                  | 9,526   | 1,299  | 15.8% |
|           |                 | 1,000,000 | 3000 | 46%      | 27.03               | 8.20            | 24,627                |                     | 34.16           | 9.49                  | 28,511  | 3,883  | 15.8% |
|           |                 | 1,500,000 | 4000 | 52%      | 27.03               | 8.20            | 32,827                |                     | 34.16           | 9.49                  | 38,003  | 5,176  | 15.8% |
| GSd       | Cobden          | 15,000    | 60   | 35%      | 27.69               | 8.93            | 563                   |                     | 34.49           | 9.02                  | 576     | 12     | 2.2%  |
|           |                 | 43,164    | 133  | 45%      | 27.69               | 8.93            | 1,215                 |                     | 34.49           | 9.02                  | 1,235   | 19     | 1.6%  |
|           |                 | 100,000   | 500  | 28%      | 27.69               | 8.93            | 4,493                 |                     | 34.49           | 9.02                  | 4,547   | 54     | 1.2%  |
|           |                 | 400,000   | 1000 | 56%      | 27.69               | 8.93            | 8,958                 |                     | 34.49           | 9.02                  | 9,059   | 101    | 1.1%  |
|           |                 | 1,000,000 | 3000 | 46%      | 27.69               | 8.93            | 26,818                |                     | 34.49           | 9.02                  | 27,108  | 291    | 1.1%  |
|           |                 | 1,500,000 | 4000 | 52%      | 27.69               | 8.93            | 35,748                |                     | 34.49           | 9.02                  | 36,133  | 385    | 1.1%  |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |            |           |      | Scenario |                     |                 | Existing Dx Rates     |                     |                 | Proposed Dx Rates     |  |       | \$ Incr | % Incr |
|-----------|------------|-----------|------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|--|-------|---------|--------|
| New Class | Old Class  | kWh       | kW   | LF       | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] |  |       |         |        |
| GSd       | Deep River | 15,000    | 60   | 35%      | 29.19               | 8.93            | 565                   | 35.50               | 9.02            | 577                   |  | 12    | 2.1%    |        |
|           |            | 43,164    | 133  | 45%      | 29.19               | 8.93            | 1,217                 | 35.50               | 9.02            | 1,236                 |  | 19    | 1.6%    |        |
|           |            | 100,000   | 500  | 28%      | 29.19               | 8.93            | 4,494                 | 35.50               | 9.02            | 4,548                 |  | 54    | 1.2%    |        |
|           |            | 400,000   | 1000 | 56%      | 29.19               | 8.93            | 8,959                 | 35.50               | 9.02            | 9,060                 |  | 101   | 1.1%    |        |
|           |            | 1,000,000 | 3000 | 46%      | 29.19               | 8.93            | 26,819                | 35.50               | 9.02            | 27,109                |  | 290   | 1.1%    |        |
|           |            | 1,500,000 | 4000 | 52%      | 29.19               | 8.93            | 35,749                | 35.50               | 9.02            | 36,134                |  | 385   | 1.1%    |        |
| GSd       | Deseronto  | 15,000    | 60   | 35%      | 19.64               | 8.80            | 548                   | 29.34               | 9.09            | 575                   |  | 27    | 4.9%    |        |
|           |            | 43,164    | 133  | 45%      | 19.64               | 8.80            | 1,190                 | 29.34               | 9.09            | 1,238                 |  | 48    | 4.0%    |        |
|           |            | 100,000   | 500  | 28%      | 19.64               | 8.80            | 4,420                 | 29.34               | 9.09            | 4,573                 |  | 154   | 3.5%    |        |
|           |            | 400,000   | 1000 | 56%      | 19.64               | 8.80            | 8,820                 | 29.34               | 9.09            | 9,118                 |  | 298   | 3.4%    |        |
|           |            | 1,000,000 | 3000 | 46%      | 19.64               | 8.80            | 26,420                | 29.34               | 9.09            | 27,294                |  | 874   | 3.3%    |        |
|           |            | 1,500,000 | 4000 | 52%      | 19.64               | 8.80            | 35,220                | 29.34               | 9.09            | 36,382                |  | 1,163 | 3.3%    |        |
| GSd       | Dryden     | 15,000    | 60   | 35%      | 22.17               | 7.12            | 449                   | 25.37               | 7.17            | 456                   |  | 6     | 1.4%    |        |
|           |            | 43,164    | 133  | 45%      | 22.17               | 7.12            | 969                   | 25.37               | 7.17            | 979                   |  | 10    | 1.0%    |        |
|           |            | 100,000   | 500  | 28%      | 22.17               | 7.12            | 3,582                 | 25.37               | 7.17            | 3,610                 |  | 28    | 0.8%    |        |
|           |            | 400,000   | 1000 | 56%      | 22.17               | 7.12            | 7,142                 | 25.37               | 7.17            | 7,195                 |  | 53    | 0.7%    |        |
|           |            | 1,000,000 | 3000 | 46%      | 22.17               | 7.12            | 21,382                | 25.37               | 7.17            | 21,534                |  | 152   | 0.7%    |        |
|           |            | 1,500,000 | 4000 | 52%      | 22.17               | 7.12            | 28,502                | 25.37               | 7.17            | 28,704                |  | 202   | 0.7%    |        |
| GSd       | Dundalk    | 15,000    | 60   | 35%      | 29.28               | 8.93            | 565                   | 35.69               | 9.02            | 577                   |  | 12    | 2.1%    |        |
|           |            | 43,164    | 133  | 45%      | 29.28               | 8.93            | 1,217                 | 35.69               | 9.02            | 1,236                 |  | 19    | 1.6%    |        |
|           |            | 100,000   | 500  | 28%      | 29.28               | 8.93            | 4,494                 | 35.69               | 9.02            | 4,548                 |  | 54    | 1.2%    |        |
|           |            | 400,000   | 1000 | 56%      | 29.28               | 8.93            | 8,959                 | 35.69               | 9.02            | 9,060                 |  | 101   | 1.1%    |        |
|           |            | 1,000,000 | 3000 | 46%      | 29.28               | 8.93            | 26,819                | 35.69               | 9.02            | 27,109                |  | 290   | 1.1%    |        |
|           |            | 1,500,000 | 4000 | 52%      | 29.28               | 8.93            | 35,749                | 35.69               | 9.02            | 36,134                |  | 385   | 1.1%    |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           |           |      | Scenario |                     |                 | Existing Dx Rates     |                     |                 | Proposed Dx Rates     |  |       | \$ Incr | % Incr |
|-----------|-----------|-----------|------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|--|-------|---------|--------|
| New Class | Old Class | kWh       | kW   | LF       | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] |  |       |         |        |
| GSd       | Durham    | 15,000    | 60   | 35%      | 30.14               | 8.93            | 566                   | 36.42               | 9.02            | 578                   |  | 12    | 2.1%    |        |
|           |           | 43,164    | 133  | 45%      | 30.14               | 8.93            | 1,218                 | 36.42               | 9.02            | 1,237                 |  | 19    | 1.5%    |        |
|           |           | 100,000   | 500  | 28%      | 30.14               | 8.93            | 4,495                 | 36.42               | 9.02            | 4,549                 |  | 54    | 1.2%    |        |
|           |           | 400,000   | 1000 | 56%      | 30.14               | 8.93            | 8,960                 | 36.42               | 9.02            | 9,061                 |  | 101   | 1.1%    |        |
|           |           | 1,000,000 | 3000 | 46%      | 30.14               | 8.93            | 26,820                | 36.42               | 9.02            | 27,110                |  | 290   | 1.1%    |        |
|           |           | 1,500,000 | 4000 | 52%      | 30.14               | 8.93            | 35,750                | 36.42               | 9.02            | 36,135                |  | 385   | 1.1%    |        |
| GSd       | Eganville | 15,000    | 60   | 35%      | 27.84               | 8.93            | 564                   | 34.78               | 9.02            | 576                   |  | 13    | 2.2%    |        |
|           |           | 43,164    | 133  | 45%      | 27.84               | 8.93            | 1,216                 | 34.78               | 9.02            | 1,235                 |  | 20    | 1.6%    |        |
|           |           | 100,000   | 500  | 28%      | 27.84               | 8.93            | 4,493                 | 34.78               | 9.02            | 4,547                 |  | 54    | 1.2%    |        |
|           |           | 400,000   | 1000 | 56%      | 27.84               | 8.93            | 8,958                 | 34.78               | 9.02            | 9,059                 |  | 102   | 1.1%    |        |
|           |           | 1,000,000 | 3000 | 46%      | 27.84               | 8.93            | 26,818                | 34.78               | 9.02            | 27,109                |  | 291   | 1.1%    |        |
|           |           | 1,500,000 | 4000 | 52%      | 27.84               | 8.93            | 35,748                | 34.78               | 9.02            | 36,133                |  | 385   | 1.1%    |        |
| GSd       | Erin      | 15,000    | 60   | 35%      | 42.08               | 7.40            | 486                   | 44.36               | 9.74            | 629                   |  | 143   | 29.4%   |        |
|           |           | 43,164    | 133  | 45%      | 42.08               | 7.40            | 1,026                 | 44.36               | 9.74            | 1,340                 |  | 314   | 30.6%   |        |
|           |           | 100,000   | 500  | 28%      | 42.08               | 7.40            | 3,742                 | 44.36               | 9.74            | 4,917                 |  | 1,175 | 31.4%   |        |
|           |           | 400,000   | 1000 | 56%      | 42.08               | 7.40            | 7,442                 | 44.36               | 9.74            | 9,789                 |  | 2,347 | 31.5%   |        |
|           |           | 1,000,000 | 3000 | 46%      | 42.08               | 7.40            | 22,242                | 44.36               | 9.74            | 29,278                |  | 7,036 | 31.6%   |        |
|           |           | 1,500,000 | 4000 | 52%      | 42.08               | 7.40            | 29,642                | 44.36               | 9.74            | 39,023                |  | 9,381 | 31.6%   |        |
| GSd       | Exeter    | 15,000    | 60   | 35%      | 20.33               | 8.93            | 556                   | 29.73               | 9.02            | 571                   |  | 15    | 2.7%    |        |
|           |           | 43,164    | 133  | 45%      | 20.33               | 8.93            | 1,208                 | 29.73               | 9.02            | 1,230                 |  | 22    | 1.8%    |        |
|           |           | 100,000   | 500  | 28%      | 20.33               | 8.93            | 4,485                 | 29.73               | 9.02            | 4,542                 |  | 57    | 1.3%    |        |
|           |           | 400,000   | 1000 | 56%      | 20.33               | 8.93            | 8,950                 | 29.73               | 9.02            | 9,054                 |  | 104   | 1.2%    |        |
|           |           | 1,000,000 | 3000 | 46%      | 20.33               | 8.93            | 26,810                | 29.73               | 9.02            | 27,103                |  | 293   | 1.1%    |        |
|           |           | 1,500,000 | 4000 | 52%      | 20.33               | 8.93            | 35,740                | 29.73               | 9.02            | 36,128                |  | 388   | 1.1%    |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |               |           |      |     | Scenario   |         |            | Existing Dx Rates |         |            | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|---------------|-----------|------|-----|------------|---------|------------|-------------------|---------|------------|-------------------|--------|--|---------|--------|
| New Class | Old Class     | kWh       | kW   | LF  | SrChg      | base    | Dx bill    | SrChg             | base    | Dx bill    | \$ Incr           | % Incr |  |         |        |
|           |               |           |      |     | [\$/month] | [\$/kW] | [\$/month] | [\$/month]        | [\$/kW] | [\$/month] |                   |        |  |         |        |
| GSd       | Fenelon Falls | 15,000    | 60   | 35% | 26.22      | 8.00    | 506        | 33.54             | 9.49    | 603        | 97                | 19.1%  |  |         |        |
|           |               | 43,164    | 133  | 45% | 26.22      | 8.00    | 1,090      | 33.54             | 9.49    | 1,296      | 206               | 18.9%  |  |         |        |
|           |               | 100,000   | 500  | 28% | 26.22      | 8.00    | 4,026      | 33.54             | 9.49    | 4,780      | 753               | 18.7%  |  |         |        |
|           |               | 400,000   | 1000 | 56% | 26.22      | 8.00    | 8,026      | 33.54             | 9.49    | 9,526      | 1,499             | 18.7%  |  |         |        |
|           |               | 1,000,000 | 3000 | 46% | 26.22      | 8.00    | 24,026     | 33.54             | 9.49    | 28,510     | 4,484             | 18.7%  |  |         |        |
|           |               | 1,500,000 | 4000 | 52% | 26.22      | 8.00    | 32,026     | 33.54             | 9.49    | 38,002     | 5,976             | 18.7%  |  |         |        |
| GSd       | Forest        | 15,000    | 60   | 35% | 29.95      | 8.70    | 552        | 36.01             | 9.14    | 584        | 32                | 5.9%   |  |         |        |
|           |               | 43,164    | 133  | 45% | 29.95      | 8.70    | 1,187      | 36.01             | 9.14    | 1,251      | 64                | 5.4%   |  |         |        |
|           |               | 100,000   | 500  | 28% | 29.95      | 8.70    | 4,380      | 36.01             | 9.14    | 4,605      | 225               | 5.1%   |  |         |        |
|           |               | 400,000   | 1000 | 56% | 29.95      | 8.70    | 8,730      | 36.01             | 9.14    | 9,175      | 445               | 5.1%   |  |         |        |
|           |               | 1,000,000 | 3000 | 46% | 29.95      | 8.70    | 26,130     | 36.01             | 9.14    | 27,452     | 1,322             | 5.1%   |  |         |        |
|           |               | 1,500,000 | 4000 | 52% | 29.95      | 8.70    | 34,830     | 36.01             | 9.14    | 36,591     | 1,761             | 5.1%   |  |         |        |
| GSd       | GBE           | 15,000    | 60   | 35% | 15.26      | 7.12    | 442        | 20.49             | 7.17    | 451        | 8                 | 1.9%   |  |         |        |
|           |               | 43,164    | 133  | 45% | 15.26      | 7.12    | 962        | 20.49             | 7.17    | 974        | 12                | 1.2%   |  |         |        |
|           |               | 100,000   | 500  | 28% | 15.26      | 7.12    | 3,575      | 20.49             | 7.17    | 3,605      | 30                | 0.8%   |  |         |        |
|           |               | 400,000   | 1000 | 56% | 15.26      | 7.12    | 7,135      | 20.49             | 7.17    | 7,190      | 55                | 0.8%   |  |         |        |
|           |               | 1,000,000 | 3000 | 46% | 15.26      | 7.12    | 21,375     | 20.49             | 7.17    | 21,529     | 154               | 0.7%   |  |         |        |
|           |               | 1,500,000 | 4000 | 52% | 15.26      | 7.12    | 28,495     | 20.49             | 7.17    | 28,699     | 204               | 0.7%   |  |         |        |
| GSd       | Georgina      | 15,000    | 60   | 35% | 24.82      | 8.93    | 561        | 32.74             | 9.02    | 574        | 14                | 2.4%   |  |         |        |
|           |               | 43,164    | 133  | 45% | 24.82      | 8.93    | 1,213      | 32.74             | 9.02    | 1,233      | 20                | 1.7%   |  |         |        |
|           |               | 100,000   | 500  | 28% | 24.82      | 8.93    | 4,490      | 32.74             | 9.02    | 4,545      | 55                | 1.2%   |  |         |        |
|           |               | 400,000   | 1000 | 56% | 24.82      | 8.93    | 8,955      | 32.74             | 9.02    | 9,057      | 103               | 1.1%   |  |         |        |
|           |               | 1,000,000 | 3000 | 46% | 24.82      | 8.93    | 26,815     | 32.74             | 9.02    | 27,106     | 292               | 1.1%   |  |         |        |
|           |               | 1,500,000 | 4000 | 52% | 24.82      | 8.93    | 35,745     | 32.74             | 9.02    | 36,131     | 386               | 1.1%   |  |         |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |            |           |      |     | Scenario   |         |            | Existing Dx Rates |         |            | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|------------|-----------|------|-----|------------|---------|------------|-------------------|---------|------------|-------------------|--------|--|---------|--------|
| New Class | Old Class  | kWh       | kW   | LF  | SrChg      | base    | Dx bill    | SrChg             | base    | Dx bill    | \$ Incr           | % Incr |  |         |        |
|           |            |           |      |     | [\$/month] | [\$/kW] | [\$/month] | [\$/month]        | [\$/kW] | [\$/month] |                   |        |  |         |        |
| GSd       | Glencoe    | 15,000    | 60   | 35% | 20.33      | 7.60    | 476        | 29.72             | 9.69    | 611        | 135               | 28.3%  |  |         |        |
|           |            | 43,164    | 133  | 45% | 20.33      | 7.60    | 1,031      | 29.72             | 9.69    | 1,319      | 288               | 27.9%  |  |         |        |
|           |            | 100,000   | 500  | 28% | 20.33      | 7.60    | 3,820      | 29.72             | 9.69    | 4,877      | 1,056             | 27.7%  |  |         |        |
|           |            | 400,000   | 1000 | 56% | 20.33      | 7.60    | 7,620      | 29.72             | 9.69    | 9,724      | 2,103             | 27.6%  |  |         |        |
|           |            | 1,000,000 | 3000 | 46% | 20.33      | 7.60    | 22,820     | 29.72             | 9.69    | 29,112     | 6,292             | 27.6%  |  |         |        |
|           |            | 1,500,000 | 4000 | 52% | 20.33      | 7.60    | 30,420     | 29.72             | 9.69    | 38,806     | 8,386             | 27.6%  |  |         |        |
| GSd       | Grand Bend | 15,000    | 60   | 35% | 28.62      | 8.93    | 564        | 35.37             | 9.02    | 577        | 12                | 2.2%   |  |         |        |
|           |            | 43,164    | 133  | 45% | 28.62      | 8.93    | 1,216      | 35.37             | 9.02    | 1,236      | 19                | 1.6%   |  |         |        |
|           |            | 100,000   | 500  | 28% | 28.62      | 8.93    | 4,494      | 35.37             | 9.02    | 4,548      | 54                | 1.2%   |  |         |        |
|           |            | 400,000   | 1000 | 56% | 28.62      | 8.93    | 8,959      | 35.37             | 9.02    | 9,060      | 101               | 1.1%   |  |         |        |
|           |            | 1,000,000 | 3000 | 46% | 28.62      | 8.93    | 26,819     | 35.37             | 9.02    | 27,109     | 290               | 1.1%   |  |         |        |
|           |            | 1,500,000 | 4000 | 52% | 28.62      | 8.93    | 35,749     | 35.37             | 9.02    | 36,134     | 385               | 1.1%   |  |         |        |
| GSd       | Hastings   | 15,000    | 60   | 35% | 28.45      | 8.93    | 564        | 35.01             | 9.02    | 576        | 12                | 2.2%   |  |         |        |
|           |            | 43,164    | 133  | 45% | 28.45      | 8.93    | 1,216      | 35.01             | 9.02    | 1,235      | 19                | 1.6%   |  |         |        |
|           |            | 100,000   | 500  | 28% | 28.45      | 8.93    | 4,493      | 35.01             | 9.02    | 4,547      | 54                | 1.2%   |  |         |        |
|           |            | 400,000   | 1000 | 56% | 28.45      | 8.93    | 8,958      | 35.01             | 9.02    | 9,060      | 101               | 1.1%   |  |         |        |
|           |            | 1,000,000 | 3000 | 46% | 28.45      | 8.93    | 26,818     | 35.01             | 9.02    | 27,109     | 290               | 1.1%   |  |         |        |
|           |            | 1,500,000 | 4000 | 52% | 28.45      | 8.93    | 35,748     | 35.01             | 9.02    | 36,133     | 385               | 1.1%   |  |         |        |
| GSd       | Havelock   | 15,000    | 60   | 35% | 28.63      | 8.93    | 564        | 35.38             | 9.02    | 577        | 12                | 2.2%   |  |         |        |
|           |            | 43,164    | 133  | 45% | 28.63      | 8.93    | 1,216      | 35.38             | 9.02    | 1,236      | 19                | 1.6%   |  |         |        |
|           |            | 100,000   | 500  | 28% | 28.63      | 8.93    | 4,494      | 35.38             | 9.02    | 4,548      | 54                | 1.2%   |  |         |        |
|           |            | 400,000   | 1000 | 56% | 28.63      | 8.93    | 8,959      | 35.38             | 9.02    | 9,060      | 101               | 1.1%   |  |         |        |
|           |            | 1,000,000 | 3000 | 46% | 28.63      | 8.93    | 26,819     | 35.38             | 9.02    | 27,109     | 290               | 1.1%   |  |         |        |
|           |            | 1,500,000 | 4000 | 52% | 28.63      | 8.93    | 35,749     | 35.38             | 9.02    | 36,134     | 385               | 1.1%   |  |         |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                  |           |      |     | Scenario            |                 |                       | Existing Dx Rates   |                 |                       | Proposed Dx Rates |  |  | \$ Incr | % Incr |
|-----------|------------------|-----------|------|-----|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|-------------------|--|--|---------|--------|
| New Class | Old Class        | kWh       | kW   | LF  | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] |                   |  |  |         |        |
| GSd       | Kirkfield        | 15,000    | 60   | 35% | 22.50               | 8.93            | 558                   | 31.08               | 9.02            | 573                   |                   |  |  | 14      | 2.6%   |
|           |                  | 43,164    | 133  | 45% | 22.50               | 8.93            | 1,210                 | 31.08               | 9.02            | 1,231                 |                   |  |  | 21      | 1.7%   |
|           |                  | 100,000   | 500  | 28% | 22.50               | 8.93            | 4,488                 | 31.08               | 9.02            | 4,543                 |                   |  |  | 56      | 1.2%   |
|           |                  | 400,000   | 1000 | 56% | 22.50               | 8.93            | 8,953                 | 31.08               | 9.02            | 9,056                 |                   |  |  | 103     | 1.2%   |
|           |                  | 1,000,000 | 3000 | 46% | 22.50               | 8.93            | 26,813                | 31.08               | 9.02            | 27,105                |                   |  |  | 292     | 1.1%   |
|           |                  | 1,500,000 | 4000 | 52% | 22.50               | 8.93            | 35,743                | 31.08               | 9.02            | 36,129                |                   |  |  | 387     | 1.1%   |
| GSd       | Lanark Highlands | 15,000    | 60   | 35% | 25.57               | 8.93            | 561                   | 33.23               | 9.02            | 575                   |                   |  |  | 13      | 2.4%   |
|           |                  | 43,164    | 133  | 45% | 25.57               | 8.93            | 1,213                 | 33.23               | 9.02            | 1,233                 |                   |  |  | 20      | 1.7%   |
|           |                  | 100,000   | 500  | 28% | 25.57               | 8.93            | 4,491                 | 33.23               | 9.02            | 4,546                 |                   |  |  | 55      | 1.2%   |
|           |                  | 400,000   | 1000 | 56% | 25.57               | 8.93            | 8,956                 | 33.23               | 9.02            | 9,058                 |                   |  |  | 102     | 1.1%   |
|           |                  | 1,000,000 | 3000 | 46% | 25.57               | 8.93            | 26,816                | 33.23               | 9.02            | 27,107                |                   |  |  | 291     | 1.1%   |
|           |                  | 1,500,000 | 4000 | 52% | 25.57               | 8.93            | 35,746                | 33.23               | 9.02            | 36,132                |                   |  |  | 386     | 1.1%   |
| GSd       | Larder Lake      | 15,000    | 60   | 35% | 27.13               | 8.93            | 563                   | 34.37               | 9.02            | 576                   |                   |  |  | 13      | 2.3%   |
|           |                  | 43,164    | 133  | 45% | 27.13               | 8.93            | 1,215                 | 34.37               | 9.02            | 1,235                 |                   |  |  | 20      | 1.6%   |
|           |                  | 100,000   | 500  | 28% | 27.13               | 8.93            | 4,492                 | 34.37               | 9.02            | 4,547                 |                   |  |  | 55      | 1.2%   |
|           |                  | 400,000   | 1000 | 56% | 27.13               | 8.93            | 8,957                 | 34.37               | 9.02            | 9,059                 |                   |  |  | 102     | 1.1%   |
|           |                  | 1,000,000 | 3000 | 46% | 27.13               | 8.93            | 26,817                | 34.37               | 9.02            | 27,108                |                   |  |  | 291     | 1.1%   |
|           |                  | 1,500,000 | 4000 | 52% | 27.13               | 8.93            | 35,747                | 34.37               | 9.02            | 36,133                |                   |  |  | 386     | 1.1%   |
| GSd       | Latchford        | 15,000    | 60   | 35% | 13.45               | 8.93            | 549                   | 24.93               | 9.02            | 566                   |                   |  |  | 17      | 3.1%   |
|           |                  | 43,164    | 133  | 45% | 13.45               | 8.93            | 1,201                 | 24.93               | 9.02            | 1,225                 |                   |  |  | 24      | 2.0%   |
|           |                  | 100,000   | 500  | 28% | 13.45               | 8.93            | 4,478                 | 24.93               | 9.02            | 4,537                 |                   |  |  | 59      | 1.3%   |
|           |                  | 400,000   | 1000 | 56% | 13.45               | 8.93            | 8,943                 | 24.93               | 9.02            | 9,050                 |                   |  |  | 106     | 1.2%   |
|           |                  | 1,000,000 | 3000 | 46% | 13.45               | 8.93            | 26,803                | 24.93               | 9.02            | 27,099                |                   |  |  | 295     | 1.1%   |
|           |                  | 1,500,000 | 4000 | 52% | 13.45               | 8.93            | 35,733                | 24.93               | 9.02            | 36,123                |                   |  |  | 390     | 1.1%   |

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           |           |               | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr |
|-----------|-----------|-----------|---------------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|--------|
| New Class | Old Class | kWh       | kW            | LF       | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] |         |        |
| GSd       | Lindsay   | 15,000    | 60            | 35%      | 24.97               | 7.12            | 452                   | 26.97               | 7.17            | 457                   | 5       | 1.1%   |
|           |           | 43,164    | 133           | 45%      | 24.97               | 7.12            | 972                   | 26.97               | 7.17            | 981                   | 9       | 0.9%   |
|           |           | 100,000   | 500           | 28%      | 24.97               | 7.12            | 3,585                 | 26.97               | 7.17            | 3,612                 | 27      | 0.7%   |
|           |           | 400,000   | 1000          | 56%      | 24.97               | 7.12            | 7,145                 | 26.97               | 7.17            | 7,197                 | 52      | 0.7%   |
|           |           | 1,000,000 | 3000          | 46%      | 24.97               | 7.12            | 21,385                | 26.97               | 7.17            | 21,536                | 151     | 0.7%   |
|           |           | 1,500,000 | 4000          | 52%      | 24.97               | 7.12            | 28,505                | 26.97               | 7.17            | 28,705                | 200     | 0.7%   |
|           |           | GSd       | Lucan Granton | 15,000   | 60                  | 35%             | 23.93                 | 8.93                | 560             | 31.93                 | 9.02    | 573    |
| 43,164    | 133       |           |               | 45%      | 23.93               | 8.93            | 1,212                 | 31.93               | 9.02            | 1,232                 | 21      | 1.7%   |
| 100,000   | 500       |           |               | 28%      | 23.93               | 8.93            | 4,489                 | 31.93               | 9.02            | 4,544                 | 55      | 1.2%   |
| 400,000   | 1000      |           |               | 56%      | 23.93               | 8.93            | 8,954                 | 31.93               | 9.02            | 9,057                 | 103     | 1.1%   |
| 1,000,000 | 3000      |           |               | 46%      | 23.93               | 8.93            | 26,814                | 31.93               | 9.02            | 27,106                | 292     | 1.1%   |
| 1,500,000 | 4000      |           |               | 52%      | 23.93               | 8.93            | 35,744                | 31.93               | 9.02            | 36,130                | 386     | 1.1%   |
| GSd       | Malahide  |           |               | 15,000   | 60                  | 35%             | 23.18                 | 8.93                | 559             | 31.43                 | 9.02    | 573    |
|           |           | 43,164    | 133           | 45%      | 23.18               | 8.93            | 1,211                 | 31.43               | 9.02            | 1,232                 | 21      | 1.7%   |
|           |           | 100,000   | 500           | 28%      | 23.18               | 8.93            | 4,488                 | 31.43               | 9.02            | 4,544                 | 56      | 1.2%   |
|           |           | 400,000   | 1000          | 56%      | 23.18               | 8.93            | 8,953                 | 31.43               | 9.02            | 9,056                 | 103     | 1.1%   |
|           |           | 1,000,000 | 3000          | 46%      | 23.18               | 8.93            | 26,813                | 31.43               | 9.02            | 27,105                | 292     | 1.1%   |
|           |           | 1,500,000 | 4000          | 52%      | 23.18               | 8.93            | 35,743                | 31.43               | 9.02            | 36,130                | 387     | 1.1%   |
|           |           | GSd       | Mapleton      | 15,000   | 60                  | 35%             | 27.79                 | 8.93                | 564             | 34.68                 | 9.02    | 576    |
| 43,164    | 133       |           |               | 45%      | 27.79               | 8.93            | 1,215                 | 34.68               | 9.02            | 1,235                 | 19      | 1.6%   |
| 100,000   | 500       |           |               | 28%      | 27.79               | 8.93            | 4,493                 | 34.68               | 9.02            | 4,547                 | 54      | 1.2%   |
| 400,000   | 1000      |           |               | 56%      | 27.79               | 8.93            | 8,958                 | 34.68               | 9.02            | 9,059                 | 101     | 1.1%   |
| 1,000,000 | 3000      |           |               | 46%      | 27.79               | 8.93            | 26,818                | 34.68               | 9.02            | 27,108                | 291     | 1.1%   |
| 1,500,000 | 4000      |           |               | 52%      | 27.79               | 8.93            | 35,748                | 34.68               | 9.02            | 36,133                | 385     | 1.1%   |



**Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           |           |      |     | Scenario   |         |            | Existing Dx Rates |         |            | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-----------|-----------|------|-----|------------|---------|------------|-------------------|---------|------------|-------------------|--------|--|---------|--------|
| New Class | Old Class | kWh       | kW   | LF  | SrChg      | base    | Dx bill    | SrChg             | base    | Dx bill    | \$ Incr           | % Incr |  |         |        |
|           |           |           |      |     | [\$/month] | [\$/kW] | [\$/month] | [\$/month]        | [\$/kW] | [\$/month] |                   |        |  |         |        |
| GSd       | Markdale  | 15,000    | 60   | 35% | 29.42      | 7.40    | 473        | 35.97             | 9.80    | 624        | 150               | 31.7%  |  |         |        |
|           |           | 43,164    | 133  | 45% | 29.42      | 7.40    | 1,014      | 35.97             | 9.80    | 1,339      | 325               | 32.1%  |  |         |        |
|           |           | 100,000   | 500  | 28% | 29.42      | 7.40    | 3,729      | 35.97             | 9.80    | 4,934      | 1,204             | 32.3%  |  |         |        |
|           |           | 400,000   | 1000 | 56% | 29.42      | 7.40    | 7,429      | 35.97             | 9.80    | 9,831      | 2,402             | 32.3%  |  |         |        |
|           |           | 1,000,000 | 3000 | 46% | 29.42      | 7.40    | 22,229     | 35.97             | 9.80    | 29,421     | 7,192             | 32.4%  |  |         |        |
|           |           | 1,500,000 | 4000 | 52% | 29.42      | 7.40    | 29,629     | 35.97             | 9.80    | 39,216     | 9,587             | 32.4%  |  |         |        |
| GSd       | Marmora   | 15,000    | 60   | 35% | 19.67      | 8.20    | 512        | 29.40             | 9.39    | 593        | 81                | 15.9%  |  |         |        |
|           |           | 43,164    | 133  | 45% | 19.67      | 8.20    | 1,110      | 29.40             | 9.39    | 1,278      | 168               | 15.1%  |  |         |        |
|           |           | 100,000   | 500  | 28% | 19.67      | 8.20    | 4,120      | 29.40             | 9.39    | 4,725      | 605               | 14.7%  |  |         |        |
|           |           | 400,000   | 1000 | 56% | 19.67      | 8.20    | 8,220      | 29.40             | 9.39    | 9,421      | 1,201             | 14.6%  |  |         |        |
|           |           | 1,000,000 | 3000 | 46% | 19.67      | 8.20    | 24,620     | 29.40             | 9.39    | 28,203     | 3,583             | 14.6%  |  |         |        |
|           |           | 1,500,000 | 4000 | 52% | 19.67      | 8.20    | 32,820     | 29.40             | 9.39    | 37,594     | 4,774             | 14.5%  |  |         |        |
| GSd       | McGarry   | 15,000    | 60   | 35% | 27.13      | 8.93    | 563        | 34.37             | 9.02    | 576        | 13                | 2.3%   |  |         |        |
|           |           | 43,164    | 133  | 45% | 27.13      | 8.93    | 1,215      | 34.37             | 9.02    | 1,235      | 20                | 1.6%   |  |         |        |
|           |           | 100,000   | 500  | 28% | 27.13      | 8.93    | 4,492      | 34.37             | 9.02    | 4,547      | 55                | 1.2%   |  |         |        |
|           |           | 400,000   | 1000 | 56% | 27.13      | 8.93    | 8,957      | 34.37             | 9.02    | 9,059      | 102               | 1.1%   |  |         |        |
|           |           | 1,000,000 | 3000 | 46% | 27.13      | 8.93    | 26,817     | 34.37             | 9.02    | 27,108     | 291               | 1.1%   |  |         |        |
|           |           | 1,500,000 | 4000 | 52% | 27.13      | 8.93    | 35,747     | 34.37             | 9.02    | 36,133     | 386               | 1.1%   |  |         |        |
| GSd       | Meaford   | 15,000    | 60   | 35% | 30.16      | 8.90    | 564        | 36.45             | 9.04    | 579        | 15                | 2.6%   |  |         |        |
|           |           | 43,164    | 133  | 45% | 30.16      | 8.90    | 1,214      | 36.45             | 9.04    | 1,238      | 25                | 2.0%   |  |         |        |
|           |           | 100,000   | 500  | 28% | 30.16      | 8.90    | 4,480      | 36.45             | 9.04    | 4,555      | 75                | 1.7%   |  |         |        |
|           |           | 400,000   | 1000 | 56% | 30.16      | 8.90    | 8,930      | 36.45             | 9.04    | 9,074      | 144               | 1.6%   |  |         |        |
|           |           | 1,000,000 | 3000 | 46% | 30.16      | 8.90    | 26,730     | 36.45             | 9.04    | 27,150     | 419               | 1.6%   |  |         |        |
|           |           | 1,500,000 | 4000 | 52% | 30.16      | 8.90    | 35,630     | 36.45             | 9.04    | 36,187     | 557               | 1.6%   |  |         |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                  |           |      | Scenario |                      |                  | Existing Dx Rates      |                      |                  | Proposed Dx Rates      |       |      | \$ Incr | % Incr |
|-----------|------------------|-----------|------|----------|----------------------|------------------|------------------------|----------------------|------------------|------------------------|-------|------|---------|--------|
| New Class | Old Class        | kWh       | kW   | LF       | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] |       |      |         |        |
| GSd       | Middlesex Centre | 15,000    | 60   | 35%      | 24.84                | 8.93             | 561                    | 32.76                | 9.02             | 574                    | 14    | 2.4% |         |        |
|           |                  | 43,164    | 133  | 45%      | 24.84                | 8.93             | 1,213                  | 32.76                | 9.02             | 1,233                  | 20    | 1.7% |         |        |
|           |                  | 100,000   | 500  | 28%      | 24.84                | 8.93             | 4,490                  | 32.76                | 9.02             | 4,545                  | 55    | 1.2% |         |        |
|           |                  | 400,000   | 1000 | 56%      | 24.84                | 8.93             | 8,955                  | 32.76                | 9.02             | 9,057                  | 103   | 1.1% |         |        |
|           |                  | 1,000,000 | 3000 | 46%      | 24.84                | 8.93             | 26,815                 | 32.76                | 9.02             | 27,107                 | 292   | 1.1% |         |        |
|           |                  | 1,500,000 | 4000 | 52%      | 24.84                | 8.93             | 35,745                 | 32.76                | 9.02             | 36,131                 | 386   | 1.1% |         |        |
| GSd       | Napanee          | 15,000    | 60   | 35%      | 28.63                | 8.93             | 564                    | 35.38                | 9.02             | 577                    | 12    | 2.2% |         |        |
|           |                  | 43,164    | 133  | 45%      | 28.63                | 8.93             | 1,216                  | 35.38                | 9.02             | 1,236                  | 19    | 1.6% |         |        |
|           |                  | 100,000   | 500  | 28%      | 28.63                | 8.93             | 4,494                  | 35.38                | 9.02             | 4,548                  | 54    | 1.2% |         |        |
|           |                  | 400,000   | 1000 | 56%      | 28.63                | 8.93             | 8,959                  | 35.38                | 9.02             | 9,060                  | 101   | 1.1% |         |        |
|           |                  | 1,000,000 | 3000 | 46%      | 28.63                | 8.93             | 26,819                 | 35.38                | 9.02             | 27,109                 | 290   | 1.1% |         |        |
|           |                  | 1,500,000 | 4000 | 52%      | 28.63                | 8.93             | 35,749                 | 35.38                | 9.02             | 36,134                 | 385   | 1.1% |         |        |
| GSd       | Nipigon          | 15,000    | 60   | 35%      | 29.34                | 8.93             | 565                    | 35.81                | 9.02             | 577                    | 12    | 2.1% |         |        |
|           |                  | 43,164    | 133  | 45%      | 29.34                | 8.93             | 1,217                  | 35.81                | 9.02             | 1,236                  | 19    | 1.6% |         |        |
|           |                  | 100,000   | 500  | 28%      | 29.34                | 8.93             | 4,494                  | 35.81                | 9.02             | 4,548                  | 54    | 1.2% |         |        |
|           |                  | 400,000   | 1000 | 56%      | 29.34                | 8.93             | 8,959                  | 35.81                | 9.02             | 9,060                  | 101   | 1.1% |         |        |
|           |                  | 1,000,000 | 3000 | 46%      | 29.34                | 8.93             | 26,819                 | 35.81                | 9.02             | 27,110                 | 290   | 1.1% |         |        |
|           |                  | 1,500,000 | 4000 | 52%      | 29.34                | 8.93             | 35,749                 | 35.81                | 9.02             | 36,134                 | 385   | 1.1% |         |        |
| GSd       | North Dorchester | 15,000    | 60   | 35%      | 23.20                | 8.50             | 533                    | 31.49                | 9.24             | 586                    | 53    | 9.9% |         |        |
|           |                  | 43,164    | 133  | 45%      | 23.20                | 8.50             | 1,154                  | 31.49                | 9.24             | 1,260                  | 107   | 9.2% |         |        |
|           |                  | 100,000   | 500  | 28%      | 23.20                | 8.50             | 4,273                  | 31.49                | 9.24             | 4,651                  | 378   | 8.8% |         |        |
|           |                  | 400,000   | 1000 | 56%      | 23.20                | 8.50             | 8,523                  | 31.49                | 9.24             | 9,271                  | 748   | 8.8% |         |        |
|           |                  | 1,000,000 | 3000 | 46%      | 23.20                | 8.50             | 25,523                 | 31.49                | 9.24             | 27,751                 | 2,227 | 8.7% |         |        |
|           |                  | 1,500,000 | 4000 | 52%      | 23.20                | 8.50             | 34,023                 | 31.49                | 9.24             | 36,990                 | 2,967 | 8.7% |         |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                 |           |      |     | Scenario   |         |            | Existing Dx Rates |         |            | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-----------------|-----------|------|-----|------------|---------|------------|-------------------|---------|------------|-------------------|--------|--|---------|--------|
| New Class | Old Class       | kWh       | kW   | LF  | SrChg      | base    | Dx bill    | SrChg             | base    | Dx bill    | \$ Incr           | % Incr |  |         |        |
|           |                 |           |      |     | [\$/month] | [\$/kW] | [\$/month] | [\$/month]        | [\$/kW] | [\$/month] |                   |        |  |         |        |
| GSd       | North Dundas    | 15,000    | 60   | 35% | 21.79      | 7.30    | 460        | 30.66             | 9.29    | 588        | 128               | 27.9%  |  |         |        |
|           |                 | 43,164    | 133  | 45% | 21.79      | 7.30    | 993        | 30.66             | 9.29    | 1,266      | 274               | 27.6%  |  |         |        |
|           |                 | 100,000   | 500  | 28% | 21.79      | 7.30    | 3,672      | 30.66             | 9.29    | 4,676      | 1,004             | 27.3%  |  |         |        |
|           |                 | 400,000   | 1000 | 56% | 21.79      | 7.30    | 7,322      | 30.66             | 9.29    | 9,321      | 1,999             | 27.3%  |  |         |        |
|           |                 | 1,000,000 | 3000 | 46% | 21.79      | 7.30    | 21,922     | 30.66             | 9.29    | 27,901     | 5,979             | 27.3%  |  |         |        |
|           |                 | 1,500,000 | 4000 | 52% | 21.79      | 7.30    | 29,222     | 30.66             | 9.29    | 37,191     | 7,970             | 27.3%  |  |         |        |
| GSd       | North Glengarry | 15,000    | 60   | 35% | 24.74      | 7.70    | 487        | 32.58             | 9.65    | 612        | 125               | 25.7%  |  |         |        |
|           |                 | 43,164    | 133  | 45% | 24.74      | 7.70    | 1,049      | 32.58             | 9.65    | 1,317      | 268               | 25.5%  |  |         |        |
|           |                 | 100,000   | 500  | 28% | 24.74      | 7.70    | 3,875      | 32.58             | 9.65    | 4,859      | 985               | 25.4%  |  |         |        |
|           |                 | 400,000   | 1000 | 56% | 24.74      | 7.70    | 7,725      | 32.58             | 9.65    | 9,686      | 1,962             | 25.4%  |  |         |        |
|           |                 | 1,000,000 | 3000 | 46% | 24.74      | 7.70    | 23,125     | 32.58             | 9.65    | 28,994     | 5,869             | 25.4%  |  |         |        |
|           |                 | 1,500,000 | 4000 | 52% | 24.74      | 7.70    | 30,825     | 32.58             | 9.65    | 38,647     | 7,823             | 25.4%  |  |         |        |
| GSd       | North Grenville | 15,000    | 60   | 35% | 27.07      | 8.93    | 563        | 34.25             | 9.02    | 576        | 13                | 2.3%   |  |         |        |
|           |                 | 43,164    | 133  | 45% | 27.07      | 8.93    | 1,215      | 34.25             | 9.02    | 1,235      | 20                | 1.6%   |  |         |        |
|           |                 | 100,000   | 500  | 28% | 27.07      | 8.93    | 4,492      | 34.25             | 9.02    | 4,547      | 54                | 1.2%   |  |         |        |
|           |                 | 400,000   | 1000 | 56% | 27.07      | 8.93    | 8,957      | 34.25             | 9.02    | 9,059      | 102               | 1.1%   |  |         |        |
|           |                 | 1,000,000 | 3000 | 46% | 27.07      | 8.93    | 26,817     | 34.25             | 9.02    | 27,108     | 291               | 1.1%   |  |         |        |
|           |                 | 1,500,000 | 4000 | 52% | 27.07      | 8.93    | 35,747     | 34.25             | 9.02    | 36,133     | 386               | 1.1%   |  |         |        |
| GSd       | North Perth     | 15,000    | 60   | 35% | 33.79      | 7.90    | 508        | 38.74             | 9.55    | 612        | 104               | 20.5%  |  |         |        |
|           |                 | 43,164    | 133  | 45% | 33.79      | 7.90    | 1,084      | 38.74             | 9.55    | 1,309      | 225               | 20.7%  |  |         |        |
|           |                 | 100,000   | 500  | 28% | 33.79      | 7.90    | 3,984      | 38.74             | 9.55    | 4,815      | 831               | 20.9%  |  |         |        |
|           |                 | 400,000   | 1000 | 56% | 33.79      | 7.90    | 7,934      | 38.74             | 9.55    | 9,591      | 1,658             | 20.9%  |  |         |        |
|           |                 | 1,000,000 | 3000 | 46% | 33.79      | 7.90    | 23,734     | 38.74             | 9.55    | 28,697     | 4,963             | 20.9%  |  |         |        |
|           |                 | 1,500,000 | 4000 | 52% | 33.79      | 7.90    | 31,634     | 38.74             | 9.55    | 38,250     | 6,616             | 20.9%  |  |         |        |

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                               |           |      |     | Scenario   |         |            | Existing Dx Rates |         |            | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-------------------------------|-----------|------|-----|------------|---------|------------|-------------------|---------|------------|-------------------|--------|--|---------|--------|
| New Class | Old Class                     | kWh       | kW   | LF  | SrChg      | base    | Dx bill    | SrChg             | base    | Dx bill    | \$ Incr           | % Incr |  |         |        |
|           |                               |           |      |     | [\$/month] | [\$/kW] | [\$/month] | [\$/month]        | [\$/kW] | [\$/month] |                   |        |  |         |        |
| GSd       | North Stormont<br>no customer | 15,000    | 60   | 35% | 15.83      | 8.93    | 552        | 26.69             | 9.02    | 568        | 17                | 3.0%   |  |         |        |
|           |                               | 43,164    | 133  | 45% | 15.83      | 8.93    | 1,204      | 26.69             | 9.02    | 1,227      | 23                | 1.9%   |  |         |        |
|           |                               | 100,000   | 500  | 28% | 15.83      | 8.93    | 4,481      | 26.69             | 9.02    | 4,539      | 58                | 1.3%   |  |         |        |
|           |                               | 400,000   | 1000 | 56% | 15.83      | 8.93    | 8,946      | 26.69             | 9.02    | 9,051      | 105               | 1.2%   |  |         |        |
|           |                               | 1,000,000 | 3000 | 46% | 15.83      | 8.93    | 26,806     | 26.69             | 9.02    | 27,100     | 295               | 1.1%   |  |         |        |
|           |                               | 1,500,000 | 4000 | 52% | 15.83      | 8.93    | 35,736     | 26.69             | 9.02    | 36,125     | 389               | 1.1%   |  |         |        |
| GSd       | Omemee                        | 15,000    | 60   | 35% | 27.85      | 8.93    | 564        | 34.82             | 9.02    | 576        | 13                | 2.2%   |  |         |        |
|           |                               | 43,164    | 133  | 45% | 27.85      | 8.93    | 1,216      | 34.82             | 9.02    | 1,235      | 20                | 1.6%   |  |         |        |
|           |                               | 100,000   | 500  | 28% | 27.85      | 8.93    | 4,493      | 34.82             | 9.02    | 4,547      | 54                | 1.2%   |  |         |        |
|           |                               | 400,000   | 1000 | 56% | 27.85      | 8.93    | 8,958      | 34.82             | 9.02    | 9,059      | 102               | 1.1%   |  |         |        |
|           |                               | 1,000,000 | 3000 | 46% | 27.85      | 8.93    | 26,818     | 34.82             | 9.02    | 27,109     | 291               | 1.1%   |  |         |        |
|           |                               | 1,500,000 | 4000 | 52% | 27.85      | 8.93    | 35,748     | 34.82             | 9.02    | 36,133     | 385               | 1.1%   |  |         |        |
| GSd       | Perth                         | 15,000    | 60   | 35% | 21.97      | 7.12    | 449        | 24.96             | 7.17    | 455        | 6                 | 1.3%   |  |         |        |
|           |                               | 43,164    | 133  | 45% | 21.97      | 7.12    | 969        | 24.96             | 7.17    | 979        | 10                | 1.0%   |  |         |        |
|           |                               | 100,000   | 500  | 28% | 21.97      | 7.12    | 3,582      | 24.96             | 7.17    | 3,610      | 28                | 0.8%   |  |         |        |
|           |                               | 400,000   | 1000 | 56% | 21.97      | 7.12    | 7,142      | 24.96             | 7.17    | 7,195      | 53                | 0.7%   |  |         |        |
|           |                               | 1,000,000 | 3000 | 46% | 21.97      | 7.12    | 21,382     | 24.96             | 7.17    | 21,534     | 152               | 0.7%   |  |         |        |
|           |                               | 1,500,000 | 4000 | 52% | 21.97      | 7.12    | 28,502     | 24.96             | 7.17    | 28,703     | 201               | 0.7%   |  |         |        |
| GSd       | Perth East                    | 15,000    | 60   | 35% | 22.51      | 8.93    | 558        | 31.10             | 9.02    | 573        | 14                | 2.6%   |  |         |        |
|           |                               | 43,164    | 133  | 45% | 22.51      | 8.93    | 1,210      | 31.10             | 9.02    | 1,231      | 21                | 1.7%   |  |         |        |
|           |                               | 100,000   | 500  | 28% | 22.51      | 8.93    | 4,488      | 31.10             | 9.02    | 4,543      | 56                | 1.2%   |  |         |        |
|           |                               | 400,000   | 1000 | 56% | 22.51      | 8.93    | 8,953      | 31.10             | 9.02    | 9,056      | 103               | 1.2%   |  |         |        |
|           |                               | 1,000,000 | 3000 | 46% | 22.51      | 8.93    | 26,813     | 31.10             | 9.02    | 27,105     | 292               | 1.1%   |  |         |        |
|           |                               | 1,500,000 | 4000 | 52% | 22.51      | 8.93    | 35,743     | 31.10             | 9.02    | 36,129     | 387               | 1.1%   |  |         |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |               |           |      |     | Scenario    |          |             | Existing Dx Rates |          |             | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|---------------|-----------|------|-----|-------------|----------|-------------|-------------------|----------|-------------|-------------------|--------|--|---------|--------|
| New Class | Old Class     | kWh       | kW   | LF  | SrChg       | base     | Dx bill     | SrChg             | base     | Dx bill     | \$ Incr           | % Incr |  |         |        |
|           |               |           |      |     | [\$ /month] | [\$ /kW] | [\$ /month] | [\$ /month]       | [\$ /kW] | [\$ /month] |                   |        |  |         |        |
| GSd       | Prince Edward | 15,000    | 60   | 35% | 28.46       | 8.93     | 564         | 35.03             | 9.02     | 577         | 12                | 2.2%   |  |         |        |
|           |               | 43,164    | 133  | 45% | 28.46       | 8.93     | 1,216       | 35.03             | 9.02     | 1,235       | 19                | 1.6%   |  |         |        |
|           |               | 100,000   | 500  | 28% | 28.46       | 8.93     | 4,493       | 35.03             | 9.02     | 4,547       | 54                | 1.2%   |  |         |        |
|           |               | 400,000   | 1000 | 56% | 28.46       | 8.93     | 8,958       | 35.03             | 9.02     | 9,060       | 101               | 1.1%   |  |         |        |
|           |               | 1,000,000 | 3000 | 46% | 28.46       | 8.93     | 26,818      | 35.03             | 9.02     | 27,109      | 290               | 1.1%   |  |         |        |
|           |               | 1,500,000 | 4000 | 52% | 28.46       | 8.93     | 35,748      | 35.03             | 9.02     | 36,133      | 385               | 1.1%   |  |         |        |
| GSd       | Quinte West   | 15,000    | 60   | 35% | 10.02       | 7.12     | 437         | 16.97             | 7.17     | 447         | 10                | 2.3%   |  |         |        |
|           |               | 43,164    | 133  | 45% | 10.02       | 7.12     | 957         | 16.97             | 7.17     | 971         | 14                | 1.4%   |  |         |        |
|           |               | 100,000   | 500  | 28% | 10.02       | 7.12     | 3,570       | 16.97             | 7.17     | 3,602       | 32                | 0.9%   |  |         |        |
|           |               | 400,000   | 1000 | 56% | 10.02       | 7.12     | 7,130       | 16.97             | 7.17     | 7,187       | 57                | 0.8%   |  |         |        |
|           |               | 1,000,000 | 3000 | 46% | 10.02       | 7.12     | 21,370      | 16.97             | 7.17     | 21,526      | 156               | 0.7%   |  |         |        |
|           |               | 1,500,000 | 4000 | 52% | 10.02       | 7.12     | 28,490      | 16.97             | 7.17     | 28,695      | 205               | 0.7%   |  |         |        |
| GSd       | Rainy River   | 15,000    | 60   | 35% | 26.35       | 8.93     | 562         | 33.80             | 9.02     | 575         | 13                | 2.3%   |  |         |        |
|           |               | 43,164    | 133  | 45% | 26.35       | 8.93     | 1,214       | 33.80             | 9.02     | 1,234       | 20                | 1.6%   |  |         |        |
|           |               | 100,000   | 500  | 28% | 26.35       | 8.93     | 4,491       | 33.80             | 9.02     | 4,546       | 55                | 1.2%   |  |         |        |
|           |               | 400,000   | 1000 | 56% | 26.35       | 8.93     | 8,956       | 33.80             | 9.02     | 9,058       | 102               | 1.1%   |  |         |        |
|           |               | 1,000,000 | 3000 | 46% | 26.35       | 8.93     | 26,816      | 33.80             | 9.02     | 27,108      | 291               | 1.1%   |  |         |        |
|           |               | 1,500,000 | 4000 | 52% | 26.35       | 8.93     | 35,746      | 33.80             | 9.02     | 36,132      | 386               | 1.1%   |  |         |        |
| GSd       | Ramara        | 15,000    | 60   | 35% | 26.93       | 8.93     | 563         | 33.96             | 9.02     | 575         | 13                | 2.3%   |  |         |        |
|           |               | 43,164    | 133  | 45% | 26.93       | 8.93     | 1,215       | 33.96             | 9.02     | 1,234       | 20                | 1.6%   |  |         |        |
|           |               | 100,000   | 500  | 28% | 26.93       | 8.93     | 4,492       | 33.96             | 9.02     | 4,546       | 54                | 1.2%   |  |         |        |
|           |               | 400,000   | 1000 | 56% | 26.93       | 8.93     | 8,957       | 33.96             | 9.02     | 9,059       | 102               | 1.1%   |  |         |        |
|           |               | 1,000,000 | 3000 | 46% | 26.93       | 8.93     | 26,817      | 33.96             | 9.02     | 27,108      | 291               | 1.1%   |  |         |        |
|           |               | 1,500,000 | 4000 | 52% | 26.93       | 8.93     | 35,747      | 33.96             | 9.02     | 36,132      | 385               | 1.1%   |  |         |        |

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           |           |      |     | Scenario   |         |            | Existing Dx Rates |         |            | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|-----------|-----------|------|-----|------------|---------|------------|-------------------|---------|------------|-------------------|--------|--|---------|--------|
| New Class | Old Class | kWh       | kW   | LF  | SrChg      | base    | Dx bill    | SrChg             | base    | Dx bill    | \$ Incr           | % Incr |  |         |        |
|           |           |           |      |     | [\$/month] | [\$/kW] | [\$/month] | [\$/month]        | [\$/kW] | [\$/month] |                   |        |  |         |        |
| GSd       | Red Rock  | 15,000    | 60   | 35% | 27.76      | 8.93    | 564        | 34.64             | 9.02    | 576        | 13                | 2.2%   |  |         |        |
|           |           | 43,164    | 133  | 45% | 27.76      | 8.93    | 1,215      | 34.64             | 9.02    | 1,235      | 19                | 1.6%   |  |         |        |
|           |           | 100,000   | 500  | 28% | 27.76      | 8.93    | 4,493      | 34.64             | 9.02    | 4,547      | 54                | 1.2%   |  |         |        |
|           |           | 400,000   | 1000 | 56% | 27.76      | 8.93    | 8,958      | 34.64             | 9.02    | 9,059      | 101               | 1.1%   |  |         |        |
|           |           | 1,000,000 | 3000 | 46% | 27.76      | 8.93    | 26,818     | 34.64             | 9.02    | 27,108     | 291               | 1.1%   |  |         |        |
|           |           | 1,500,000 | 4000 | 52% | 27.76      | 8.93    | 35,748     | 34.64             | 9.02    | 36,133     | 385               | 1.1%   |  |         |        |
| GSd       | Rockland  | 15,000    | 60   | 35% | 17.36      | 7.50    | 467        | 27.75             | 9.69    | 609        | 142               | 30.4%  |  |         |        |
|           |           | 43,164    | 133  | 45% | 17.36      | 7.50    | 1,015      | 27.75             | 9.69    | 1,317      | 302               | 29.8%  |  |         |        |
|           |           | 100,000   | 500  | 28% | 17.36      | 7.50    | 3,767      | 27.75             | 9.69    | 4,875      | 1,107             | 29.4%  |  |         |        |
|           |           | 400,000   | 1000 | 56% | 17.36      | 7.50    | 7,517      | 27.75             | 9.69    | 9,722      | 2,204             | 29.3%  |  |         |        |
|           |           | 1,000,000 | 3000 | 46% | 17.36      | 7.50    | 22,517     | 27.75             | 9.69    | 29,110     | 6,593             | 29.3%  |  |         |        |
|           |           | 1,500,000 | 4000 | 52% | 17.36      | 7.50    | 30,017     | 27.75             | 9.69    | 38,804     | 8,787             | 29.3%  |  |         |        |
| GSd       | Russell   | 15,000    | 60   | 35% | 26.36      | 8.93    | 562        | 33.82             | 9.02    | 575        | 13                | 2.3%   |  |         |        |
|           |           | 43,164    | 133  | 45% | 26.36      | 8.93    | 1,214      | 33.82             | 9.02    | 1,234      | 20                | 1.7%   |  |         |        |
|           |           | 100,000   | 500  | 28% | 26.36      | 8.93    | 4,491      | 33.82             | 9.02    | 4,546      | 55                | 1.2%   |  |         |        |
|           |           | 400,000   | 1000 | 56% | 26.36      | 8.93    | 8,956      | 33.82             | 9.02    | 9,058      | 102               | 1.1%   |  |         |        |
|           |           | 1,000,000 | 3000 | 46% | 26.36      | 8.93    | 26,816     | 33.82             | 9.02    | 27,108     | 291               | 1.1%   |  |         |        |
|           |           | 1,500,000 | 4000 | 52% | 26.36      | 8.93    | 35,746     | 33.82             | 9.02    | 36,132     | 386               | 1.1%   |  |         |        |
| GSd       | Schreiber | 15,000    | 60   | 35% | 27.00      | 8.93    | 563        | 34.10             | 9.02    | 576        | 13                | 2.3%   |  |         |        |
|           |           | 43,164    | 133  | 45% | 27.00      | 8.93    | 1,215      | 34.10             | 9.02    | 1,234      | 20                | 1.6%   |  |         |        |
|           |           | 100,000   | 500  | 28% | 27.00      | 8.93    | 4,492      | 34.10             | 9.02    | 4,546      | 54                | 1.2%   |  |         |        |
|           |           | 400,000   | 1000 | 56% | 27.00      | 8.93    | 8,957      | 34.10             | 9.02    | 9,059      | 102               | 1.1%   |  |         |        |
|           |           | 1,000,000 | 3000 | 46% | 27.00      | 8.93    | 26,817     | 34.10             | 9.02    | 27,108     | 291               | 1.1%   |  |         |        |
|           |           | 1,500,000 | 4000 | 52% | 27.00      | 8.93    | 35,747     | 34.10             | 9.02    | 36,132     | 385               | 1.1%   |  |         |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                 |           |      |     | Scenario             |                  |                        | Existing Dx Rates    |                  |                        | Proposed Dx Rates |       |  | \$ Incr | % Incr |
|-----------|-----------------|-----------|------|-----|----------------------|------------------|------------------------|----------------------|------------------|------------------------|-------------------|-------|--|---------|--------|
| New Class | Old Class       | kWh       | kW   | LF  | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] |                   |       |  |         |        |
| GSd       | Severn          | 15,000    | 60   | 35% | 28.63                | 8.93             | 564                    | 35.38                | 9.02             | 577                    | 12                | 2.2%  |  |         |        |
|           |                 | 43,164    | 133  | 45% | 28.63                | 8.93             | 1,216                  | 35.38                | 9.02             | 1,236                  | 19                | 1.6%  |  |         |        |
|           |                 | 100,000   | 500  | 28% | 28.63                | 8.93             | 4,494                  | 35.38                | 9.02             | 4,548                  | 54                | 1.2%  |  |         |        |
|           |                 | 400,000   | 1000 | 56% | 28.63                | 8.93             | 8,959                  | 35.38                | 9.02             | 9,060                  | 101               | 1.1%  |  |         |        |
|           |                 | 1,000,000 | 3000 | 46% | 28.63                | 8.93             | 26,819                 | 35.38                | 9.02             | 27,109                 | 290               | 1.1%  |  |         |        |
|           |                 | 1,500,000 | 4000 | 52% | 28.63                | 8.93             | 35,749                 | 35.38                | 9.02             | 36,134                 | 385               | 1.1%  |  |         |        |
| GSd       | Shelburne       | 15,000    | 60   | 35% | 27.17                | 7.50             | 477                    | 34.45                | 9.74             | 619                    | 142               | 29.7% |  |         |        |
|           |                 | 43,164    | 133  | 45% | 27.17                | 7.50             | 1,025                  | 34.45                | 9.74             | 1,330                  | 306               | 29.8% |  |         |        |
|           |                 | 100,000   | 500  | 28% | 27.17                | 7.50             | 3,777                  | 34.45                | 9.74             | 4,907                  | 1,130             | 29.9% |  |         |        |
|           |                 | 400,000   | 1000 | 56% | 27.17                | 7.50             | 7,527                  | 34.45                | 9.74             | 9,779                  | 2,252             | 29.9% |  |         |        |
|           |                 | 1,000,000 | 3000 | 46% | 27.17                | 7.50             | 22,527                 | 34.45                | 9.74             | 29,268                 | 6,741             | 29.9% |  |         |        |
|           |                 | 1,500,000 | 4000 | 52% | 27.17                | 7.50             | 30,027                 | 34.45                | 9.74             | 39,013                 | 8,986             | 29.9% |  |         |        |
| GSd       | Smiths Falls    | 15,000    | 60   | 35% | 14.49                | 7.12             | 442                    | 19.95                | 7.17             | 450                    | 8                 | 1.9%  |  |         |        |
|           |                 | 43,164    | 133  | 45% | 14.49                | 7.12             | 961                    | 19.95                | 7.17             | 974                    | 12                | 1.3%  |  |         |        |
|           |                 | 100,000   | 500  | 28% | 14.49                | 7.12             | 3,574                  | 19.95                | 7.17             | 3,605                  | 30                | 0.8%  |  |         |        |
|           |                 | 400,000   | 1000 | 56% | 14.49                | 7.12             | 7,134                  | 19.95                | 7.17             | 7,190                  | 55                | 0.8%  |  |         |        |
|           |                 | 1,000,000 | 3000 | 46% | 14.49                | 7.12             | 21,374                 | 19.95                | 7.17             | 21,529                 | 154               | 0.7%  |  |         |        |
|           |                 | 1,500,000 | 4000 | 52% | 14.49                | 7.12             | 28,494                 | 19.95                | 7.17             | 28,698                 | 204               | 0.7%  |  |         |        |
| GSd       | South Glengarry | 15,000    | 60   | 35% | 24.82                | 8.00             | 505                    | 32.73                | 9.49             | 602                    | 97                | 19.3% |  |         |        |
|           |                 | 43,164    | 133  | 45% | 24.82                | 8.00             | 1,089                  | 32.73                | 9.49             | 1,295                  | 206               | 19.0% |  |         |        |
|           |                 | 100,000   | 500  | 28% | 24.82                | 8.00             | 4,025                  | 32.73                | 9.49             | 4,779                  | 754               | 18.7% |  |         |        |
|           |                 | 400,000   | 1000 | 56% | 24.82                | 8.00             | 8,025                  | 32.73                | 9.49             | 9,525                  | 1,500             | 18.7% |  |         |        |
|           |                 | 1,000,000 | 3000 | 46% | 24.82                | 8.00             | 24,025                 | 32.73                | 9.49             | 28,509                 | 4,484             | 18.7% |  |         |        |
|           |                 | 1,500,000 | 4000 | 52% | 24.82                | 8.00             | 32,025                 | 32.73                | 9.49             | 38,001                 | 5,976             | 18.7% |  |         |        |

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                 |           |      | Scenario |                     |                 | Existing Dx Rates     |                     |                 | Proposed Dx Rates     |  |  | \$ Incr | % Incr |
|-----------|-----------------|-----------|------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|--|--|---------|--------|
| New Class | Old Class       | kWh       | kW   | LF       | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW] | Dx bill<br>[\$/month] |  |  |         |        |
| GSd       | South River     | 15,000    | 60   | 35%      | 28.65               | 8.93            | 564                   | 35.41               | 9.02            | 577                   |  |  | 12      | 2.2%   |
|           |                 | 43,164    | 133  | 45%      | 28.65               | 8.93            | 1,216                 | 35.41               | 9.02            | 1,236                 |  |  | 19      | 1.6%   |
|           |                 | 100,000   | 500  | 28%      | 28.65               | 8.93            | 4,494                 | 35.41               | 9.02            | 4,548                 |  |  | 54      | 1.2%   |
|           |                 | 400,000   | 1000 | 56%      | 28.65               | 8.93            | 8,959                 | 35.41               | 9.02            | 9,060                 |  |  | 101     | 1.1%   |
|           |                 | 1,000,000 | 3000 | 46%      | 28.65               | 8.93            | 26,819                | 35.41               | 9.02            | 27,109                |  |  | 291     | 1.1%   |
|           |                 | 1,500,000 | 4000 | 52%      | 28.65               | 8.93            | 35,749                | 35.41               | 9.02            | 36,134                |  |  | 385     | 1.1%   |
| GSd       | Springwater     | 15,000    | 60   | 35%      | 27.04               | 8.80            | 555                   | 34.19               | 9.09            | 579                   |  |  | 24      | 4.4%   |
|           |                 | 43,164    | 133  | 45%      | 27.04               | 8.80            | 1,197                 | 34.19               | 9.09            | 1,243                 |  |  | 45      | 3.8%   |
|           |                 | 100,000   | 500  | 28%      | 27.04               | 8.80            | 4,427                 | 34.19               | 9.09            | 4,578                 |  |  | 151     | 3.4%   |
|           |                 | 400,000   | 1000 | 56%      | 27.04               | 8.80            | 8,827                 | 34.19               | 9.09            | 9,122                 |  |  | 295     | 3.3%   |
|           |                 | 1,000,000 | 3000 | 46%      | 27.04               | 8.80            | 26,427                | 34.19               | 9.09            | 27,299                |  |  | 872     | 3.3%   |
|           |                 | 1,500,000 | 4000 | 52%      | 27.04               | 8.80            | 35,227                | 34.19               | 9.09            | 36,387                |  |  | 1,160   | 3.3%   |
| GSd       | Stirling-Rawdon | 15,000    | 60   | 35%      | 30.14               | 8.93            | 566                   | 36.42               | 9.02            | 578                   |  |  | 12      | 2.1%   |
|           |                 | 43,164    | 133  | 45%      | 30.14               | 8.93            | 1,218                 | 36.42               | 9.02            | 1,237                 |  |  | 19      | 1.5%   |
|           |                 | 100,000   | 500  | 28%      | 30.14               | 8.93            | 4,495                 | 36.42               | 9.02            | 4,549                 |  |  | 54      | 1.2%   |
|           |                 | 400,000   | 1000 | 56%      | 30.14               | 8.93            | 8,960                 | 36.42               | 9.02            | 9,061                 |  |  | 101     | 1.1%   |
|           |                 | 1,000,000 | 3000 | 46%      | 30.14               | 8.93            | 26,820                | 36.42               | 9.02            | 27,110                |  |  | 290     | 1.1%   |
|           |                 | 1,500,000 | 4000 | 52%      | 30.14               | 8.93            | 35,750                | 36.42               | 9.02            | 36,135                |  |  | 385     | 1.1%   |
| GSd       | Thedford        | 15,000    | 60   | 35%      | 24.72               | 8.93            | 561                   | 32.52               | 9.02            | 574                   |  |  | 13      | 2.4%   |
|           |                 | 43,164    | 133  | 45%      | 24.72               | 8.93            | 1,212                 | 32.52               | 9.02            | 1,233                 |  |  | 20      | 1.7%   |
|           |                 | 100,000   | 500  | 28%      | 24.72               | 8.93            | 4,490                 | 32.52               | 9.02            | 4,545                 |  |  | 55      | 1.2%   |
|           |                 | 400,000   | 1000 | 56%      | 24.72               | 8.93            | 8,955                 | 32.52               | 9.02            | 9,057                 |  |  | 102     | 1.1%   |
|           |                 | 1,000,000 | 3000 | 46%      | 24.72               | 8.93            | 26,815                | 32.52               | 9.02            | 27,106                |  |  | 292     | 1.1%   |
|           |                 | 1,500,000 | 4000 | 52%      | 24.72               | 8.93            | 35,745                | 32.52               | 9.02            | 36,131                |  |  | 386     | 1.1%   |



**Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           | Scenario  |      |     | Existing Dx Rates    |                  |                        | Proposed Dx Rates    |                  |                        | \$ Incr | % Incr |
|-----------|-----------|-----------|------|-----|----------------------|------------------|------------------------|----------------------|------------------|------------------------|---------|--------|
| New Class | Old Class | kWh       | kW   | LF  | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] |         |        |
| GSd       | Thessalon | 15,000    | 60   | 35% | 25.45                | 7.80             | 493                    | 32.99                | 9.59             | 609                    | 115     | 23.3%  |
|           |           | 43,164    | 133  | 45% | 25.45                | 7.80             | 1,063                  | 32.99                | 9.59             | 1,309                  | 246     | 23.1%  |
|           |           | 100,000   | 500  | 28% | 25.45                | 7.80             | 3,925                  | 32.99                | 9.59             | 4,830                  | 904     | 23.0%  |
|           |           | 400,000   | 1000 | 56% | 25.45                | 7.80             | 7,825                  | 32.99                | 9.59             | 9,626                  | 1,801   | 23.0%  |
|           |           | 1,000,000 | 3000 | 46% | 25.45                | 7.80             | 23,425                 | 32.99                | 9.59             | 28,812                 | 5,387   | 23.0%  |
|           |           | 1,500,000 | 4000 | 52% | 25.45                | 7.80             | 31,225                 | 32.99                | 9.59             | 38,405                 | 7,180   | 23.0%  |
| GSd       | Thorndale | 15,000    | 60   | 35% | 22.54                | 8.93             | 558                    | 31.17                | 9.02             | 573                    | 14      | 2.6%   |
|           |           | 43,164    | 133  | 45% | 22.54                | 8.93             | 1,210                  | 31.17                | 9.02             | 1,231                  | 21      | 1.8%   |
|           |           | 100,000   | 500  | 28% | 22.54                | 8.93             | 4,488                  | 31.17                | 9.02             | 4,543                  | 56      | 1.2%   |
|           |           | 400,000   | 1000 | 56% | 22.54                | 8.93             | 8,953                  | 31.17                | 9.02             | 9,056                  | 103     | 1.2%   |
|           |           | 1,000,000 | 3000 | 46% | 22.54                | 8.93             | 26,813                 | 31.17                | 9.02             | 27,105                 | 292     | 1.1%   |
|           |           | 1,500,000 | 4000 | 52% | 22.54                | 8.93             | 35,743                 | 31.17                | 9.02             | 36,130                 | 387     | 1.1%   |
| GSd       | Thorold   | 15,000    | 60   | 35% | 24.29                | 7.12             | 451                    | 26.62                | 7.17             | 457                    | 5       | 1.2%   |
|           |           | 43,164    | 133  | 45% | 24.29                | 7.12             | 971                    | 26.62                | 7.17             | 980                    | 9       | 0.9%   |
|           |           | 100,000   | 500  | 28% | 24.29                | 7.12             | 3,584                  | 26.62                | 7.17             | 3,611                  | 27      | 0.8%   |
|           |           | 400,000   | 1000 | 56% | 24.29                | 7.12             | 7,144                  | 26.62                | 7.17             | 7,196                  | 52      | 0.7%   |
|           |           | 1,000,000 | 3000 | 46% | 24.29                | 7.12             | 21,384                 | 26.62                | 7.17             | 21,535                 | 151     | 0.7%   |
|           |           | 1,500,000 | 4000 | 52% | 24.29                | 7.12             | 28,504                 | 26.62                | 7.17             | 28,705                 | 201     | 0.7%   |
| GSd       | Tweed     | 15,000    | 60   | 35% | 18.11                | 8.90             | 552                    | 28.27                | 9.04             | 571                    | 18      | 3.3%   |
|           |           | 43,164    | 133  | 45% | 18.11                | 8.90             | 1,202                  | 28.27                | 9.04             | 1,230                  | 28      | 2.4%   |
|           |           | 100,000   | 500  | 28% | 18.11                | 8.90             | 4,468                  | 28.27                | 9.04             | 4,547                  | 79      | 1.8%   |
|           |           | 400,000   | 1000 | 56% | 18.11                | 8.90             | 8,918                  | 28.27                | 9.04             | 9,066                  | 148     | 1.7%   |
|           |           | 1,000,000 | 3000 | 46% | 18.11                | 8.90             | 26,718                 | 28.27                | 9.04             | 27,141                 | 423     | 1.6%   |
|           |           | 1,500,000 | 4000 | 52% | 18.11                | 8.90             | 35,618                 | 28.27                | 9.04             | 36,179                 | 561     | 1.6%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                        |           |      |     | Scenario    |          |             | Existing Dx Rates |          |             | Proposed Dx Rates |        |  | \$ Incr | % Incr |
|-----------|------------------------|-----------|------|-----|-------------|----------|-------------|-------------------|----------|-------------|-------------------|--------|--|---------|--------|
| New Class | Old Class              | kWh       | kW   | LF  | SrChg       | base     | Dx bill     | SrChg             | base     | Dx bill     | \$ Incr           | % Incr |  |         |        |
|           |                        |           |      |     | [\$ /month] | [\$ /kW] | [\$ /month] | [\$ /month]       | [\$ /kW] | [\$ /month] |                   |        |  |         |        |
| GSd       | Wardsville             | 15,000    | 60   | 35% | 21.09       | 8.30     | 519         | 30.26             | 9.34     | 591         | 72                | 13.8%  |  |         |        |
|           |                        | 43,164    | 133  | 45% | 21.09       | 8.30     | 1,125       | 30.26             | 9.34     | 1,273       | 148               | 13.1%  |  |         |        |
|           |                        | 100,000   | 500  | 28% | 21.09       | 8.30     | 4,171       | 30.26             | 9.34     | 4,701       | 529               | 12.7%  |  |         |        |
|           |                        | 400,000   | 1000 | 56% | 21.09       | 8.30     | 8,321       | 30.26             | 9.34     | 9,371       | 1,050             | 12.6%  |  |         |        |
|           |                        | 1,000,000 | 3000 | 46% | 21.09       | 8.30     | 24,921      | 30.26             | 9.34     | 28,052      | 3,131             | 12.6%  |  |         |        |
|           |                        | 1,500,000 | 4000 | 52% | 21.09       | 8.30     | 33,221      | 30.26             | 9.34     | 37,393      | 4,172             | 12.6%  |  |         |        |
| GSd       | Warkworth              | 15,000    | 60   | 35% | 27.85       | 8.93     | 564         | 34.80             | 9.02     | 576         | 13                | 2.2%   |  |         |        |
|           |                        | 43,164    | 133  | 45% | 27.85       | 8.93     | 1,216       | 34.80             | 9.02     | 1,235       | 20                | 1.6%   |  |         |        |
|           |                        | 100,000   | 500  | 28% | 27.85       | 8.93     | 4,493       | 34.80             | 9.02     | 4,547       | 54                | 1.2%   |  |         |        |
|           |                        | 400,000   | 1000 | 56% | 27.85       | 8.93     | 8,958       | 34.80             | 9.02     | 9,059       | 102               | 1.1%   |  |         |        |
|           |                        | 1,000,000 | 3000 | 46% | 27.85       | 8.93     | 26,818      | 34.80             | 9.02     | 27,109      | 291               | 1.1%   |  |         |        |
|           |                        | 1,500,000 | 4000 | 52% | 27.85       | 8.93     | 35,748      | 34.80             | 9.02     | 36,133      | 385               | 1.1%   |  |         |        |
| GSd       | West Elgin             | 15,000    | 60   | 35% | 23.32       | 7.10     | 449         | 31.73             | 9.59     | 607         | 158               | 35.2%  |  |         |        |
|           |                        | 43,164    | 133  | 45% | 23.32       | 7.10     | 968         | 31.73             | 9.59     | 1,308       | 340               | 35.1%  |  |         |        |
|           |                        | 100,000   | 500  | 28% | 23.32       | 7.10     | 3,573       | 31.73             | 9.59     | 4,828       | 1,255             | 35.1%  |  |         |        |
|           |                        | 400,000   | 1000 | 56% | 23.32       | 7.10     | 7,123       | 31.73             | 9.59     | 9,625       | 2,502             | 35.1%  |  |         |        |
|           |                        | 1,000,000 | 3000 | 46% | 23.32       | 7.10     | 21,323      | 31.73             | 9.59     | 28,811      | 7,488             | 35.1%  |  |         |        |
|           |                        | 1,500,000 | 4000 | 52% | 23.32       | 7.10     | 28,423      | 31.73             | 9.59     | 38,404      | 9,981             | 35.1%  |  |         |        |
| GSd       | Whitchurch Stouffville | 15,000    | 60   | 35% | 23.49       | 7.12     | 451         | 26.01             | 7.17     | 456         | 5                 | 1.2%   |  |         |        |
|           |                        | 43,164    | 133  | 45% | 23.49       | 7.12     | 970         | 26.01             | 7.17     | 980         | 9                 | 0.9%   |  |         |        |
|           |                        | 100,000   | 500  | 28% | 23.49       | 7.12     | 3,583       | 26.01             | 7.17     | 3,611       | 27                | 0.8%   |  |         |        |
|           |                        | 400,000   | 1000 | 56% | 23.49       | 7.12     | 7,143       | 26.01             | 7.17     | 7,196       | 52                | 0.7%   |  |         |        |
|           |                        | 1,000,000 | 3000 | 46% | 23.49       | 7.12     | 21,383      | 26.01             | 7.17     | 21,535      | 151               | 0.7%   |  |         |        |
|           |                        | 1,500,000 | 4000 | 52% | 23.49       | 7.12     | 28,503      | 26.01             | 7.17     | 28,704      | 201               | 0.7%   |  |         |        |

**Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |             |           |      | Scenario |                     | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |
|-----------|-------------|-----------|------|----------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|
| New Class | Old Class   | kWh       | kW   | LF       | SrChg<br>[\$/month] | base<br>[\$/kW]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[\$/kW]   | Dx bill<br>[\$/month] |      |         |        |
| GSd       | Warton      | 15,000    | 60   | 35%      | 29.23               | 8.93              | 565                   | 35.58               | 9.02              | 577                   | 12   | 2.1%    |        |
|           |             | 43,164    | 133  | 45%      | 29.23               | 8.93              | 1,217                 | 35.58               | 9.02              | 1,236                 | 19   | 1.6%    |        |
|           |             | 100,000   | 500  | 28%      | 29.23               | 8.93              | 4,494                 | 35.58               | 9.02              | 4,548                 | 54   | 1.2%    |        |
|           |             | 400,000   | 1000 | 56%      | 29.23               | 8.93              | 8,959                 | 35.58               | 9.02              | 9,060                 | 101  | 1.1%    |        |
|           |             | 1,000,000 | 3000 | 46%      | 29.23               | 8.93              | 26,819                | 35.58               | 9.02              | 27,109                | 290  | 1.1%    |        |
|           |             | 1,500,000 | 4000 | 52%      | 29.23               | 8.93              | 35,749                | 35.58               | 9.02              | 36,134                | 385  | 1.1%    |        |
| GSd       | Woodville   | 15,000    | 60   | 35%      | 23.95               | 8.93              | 560                   | 31.98               | 9.02              | 573                   | 14   | 2.4%    |        |
|           |             | 43,164    | 133  | 45%      | 23.95               | 8.93              | 1,212                 | 31.98               | 9.02              | 1,232                 | 21   | 1.7%    |        |
|           |             | 100,000   | 500  | 28%      | 23.95               | 8.93              | 4,489                 | 31.98               | 9.02              | 4,544                 | 55   | 1.2%    |        |
|           |             | 400,000   | 1000 | 56%      | 23.95               | 8.93              | 8,954                 | 31.98               | 9.02              | 9,057                 | 103  | 1.1%    |        |
|           |             | 1,000,000 | 3000 | 46%      | 23.95               | 8.93              | 26,814                | 31.98               | 9.02              | 27,106                | 292  | 1.1%    |        |
|           |             | 1,500,000 | 4000 | 52%      | 23.95               | 8.93              | 35,744                | 31.98               | 9.02              | 36,130                | 386  | 1.1%    |        |
| GSd       | Wyoming     | 15,000    | 60   | 35%      | 24.83               | 8.93              | 561                   | 32.76               | 9.02              | 574                   | 14   | 2.4%    |        |
|           |             | 43,164    | 133  | 45%      | 24.83               | 8.93              | 1,213                 | 32.76               | 9.02              | 1,233                 | 21   | 1.7%    |        |
|           |             | 100,000   | 500  | 28%      | 24.83               | 8.93              | 4,490                 | 32.76               | 9.02              | 4,545                 | 55   | 1.2%    |        |
|           |             | 400,000   | 1000 | 56%      | 24.83               | 8.93              | 8,955                 | 32.76               | 9.02              | 9,057                 | 103  | 1.1%    |        |
|           |             | 1,000,000 | 3000 | 46%      | 24.83               | 8.93              | 26,815                | 32.76               | 9.02              | 27,107                | 292  | 1.1%    |        |
|           |             | 1,500,000 | 4000 | 52%      | 24.83               | 8.93              | 35,745                | 32.76               | 9.02              | 36,131                | 386  | 1.1%    |        |
| GSd       | Terrace Bay | 15,000    | 60   | 35%      | 231.86              | 8.93              | 768                   | 172.17              | 9.02              | 714                   | (54) | -7.0%   |        |
|           |             | 43,164    | 133  | 45%      | 231.86              | 8.93              | 1,420                 | 172.17              | 9.02              | 1,372                 | (47) | -3.3%   |        |
|           |             | 100,000   | 500  | 28%      | 231.86              | 8.93              | 4,697                 | 172.17              | 9.02              | 4,684                 | (12) | -0.3%   |        |
|           |             | 400,000   | 1000 | 56%      | 231.86              | 8.93              | 9,162                 | 172.17              | 9.02              | 9,197                 | 35   | 0.4%    |        |
|           |             | 1,000,000 | 3000 | 46%      | 231.86              | 8.93              | 27,022                | 172.17              | 9.02              | 27,246                | 224  | 0.8%    |        |
|           |             | 1,500,000 | 4000 | 52%      | 231.86              | 8.93              | 35,952                | 172.17              | 9.02              | 36,271                | 319  | 0.9%    |        |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |             |       | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr       |
|-----------|-------------|-------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|--------------|
| New Class | Old Class   | kWh   |          | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |              |
| Unmtr     | G1          | 100   |          | 23.53               | 4.96            | 28.49                 |                     | 24.73           | 4.29                  | 29.02   | 0.53 1.9%    |
|           |             | 250   |          | 23.53               | 4.96            | 35.93                 |                     | 24.73           | 4.29                  | 35.46   | (0.47) -1.3% |
|           |             | 500   |          | 23.53               | 4.96            | 48.33                 |                     | 24.73           | 4.29                  | 46.18   | (2.15) -4.4% |
|           |             | 750   |          | 23.53               | 4.96            | 60.73                 |                     | 24.73           | 4.29                  | 56.91   | (3.82) -6.3% |
|           |             | 1,000 |          | 23.53               | 4.96            | 73.13                 |                     | 24.73           | 4.29                  | 67.63   | (5.50) -7.5% |
| Unmtr     | G3          | 100   |          | 11.50               | 3.50            | 15.00                 |                     | 16.58           | 4.14                  | 20.72   | 5.72 38.2%   |
|           |             | 250   |          | 11.50               | 3.50            | 20.25                 |                     | 16.58           | 4.14                  | 26.93   | 6.68 33.0%   |
|           |             | 500   |          | 11.50               | 3.50            | 29.00                 |                     | 16.58           | 4.14                  | 37.28   | 8.28 28.6%   |
|           |             | 750   |          | 11.50               | 3.50            | 37.75                 |                     | 16.58           | 4.14                  | 47.63   | 9.88 26.2%   |
|           |             | 1,000 |          | 11.50               | 3.50            | 46.50                 |                     | 16.58           | 4.14                  | 57.98   | 11.48 24.7%  |
| Unmtr     | UG          | 100   |          | 6.87                | 3.50            | 10.37                 |                     | 13.30           | 3.79                  | 17.09   | 6.72 64.8%   |
|           |             | 250   |          | 6.87                | 3.50            | 15.62                 |                     | 13.30           | 3.79                  | 22.78   | 7.16 45.8%   |
|           |             | 500   |          | 6.87                | 3.50            | 24.37                 |                     | 13.30           | 3.79                  | 32.25   | 7.88 32.3%   |
|           |             | 750   |          | 6.87                | 3.50            | 33.12                 |                     | 13.30           | 3.79                  | 41.73   | 8.61 26.0%   |
|           |             | 1,000 |          | 6.87                | 3.50            | 41.87                 |                     | 13.30           | 3.79                  | 51.20   | 9.33 22.3%   |
| Unmtr     | Ailsa Craig | 100   |          | 12.09               | 2.00            | 14.09                 |                     | 15.84           | 2.83                  | 18.67   | 4.58 32.5%   |
|           |             | 250   |          | 12.09               | 2.00            | 17.09                 |                     | 15.84           | 2.83                  | 22.91   | 5.82 34.1%   |
|           |             | 500   |          | 12.09               | 2.00            | 22.09                 |                     | 15.84           | 2.83                  | 29.98   | 7.89 35.7%   |
|           |             | 750   |          | 12.09               | 2.00            | 27.09                 |                     | 15.84           | 2.83                  | 37.05   | 9.96 36.8%   |
|           |             | 1,000 |          | 12.09               | 2.00            | 32.09                 |                     | 15.84           | 2.83                  | 44.12   | 12.03 37.5%  |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                 |       | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |       |
|-----------|-----------------|-------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|-------|
| New Class | Old Class       | kWh   | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |       |
| Unmtr     | Arkona          | 100   |                     | 6.85              | 2.00                  | 8.85                |                   | 12.37                 | 2.83 | 15.20   | 6.35   | 71.8% |
|           |                 | 250   |                     | 6.85              | 2.00                  | 11.85               |                   | 12.37                 | 2.83 | 19.44   | 7.59   | 64.1% |
|           |                 | 500   |                     | 6.85              | 2.00                  | 16.85               |                   | 12.37                 | 2.83 | 26.51   | 9.66   | 57.3% |
|           |                 | 750   |                     | 6.85              | 2.00                  | 21.85               |                   | 12.37                 | 2.83 | 33.58   | 11.73  | 53.7% |
|           |                 | 1,000 |                     | 6.85              | 2.00                  | 26.85               |                   | 12.37                 | 2.83 | 40.65   | 13.80  | 51.4% |
| Unmtr     | Arnprior        | 100   |                     | 13.58             | 2.00                  | 15.58               |                   | 16.82                 | 2.83 | 19.65   | 4.07   | 26.1% |
|           |                 | 250   |                     | 13.58             | 2.00                  | 18.58               |                   | 16.82                 | 2.83 | 23.89   | 5.31   | 28.6% |
|           |                 | 500   |                     | 13.58             | 2.00                  | 23.58               |                   | 16.82                 | 2.83 | 30.96   | 7.38   | 31.3% |
|           |                 | 750   |                     | 13.58             | 2.00                  | 28.58               |                   | 16.82                 | 2.83 | 38.03   | 9.45   | 33.1% |
|           |                 | 1,000 |                     | 13.58             | 2.00                  | 33.58               |                   | 16.82                 | 2.83 | 45.10   | 11.52  | 34.3% |
| Unmtr     | Arran-Elderslie | 100   |                     | 8.15              | 2.00                  | 10.15               |                   | 12.96                 | 2.83 | 15.79   | 5.64   | 55.6% |
|           |                 | 250   |                     | 8.15              | 2.00                  | 13.15               |                   | 12.96                 | 2.83 | 20.03   | 6.88   | 52.3% |
|           |                 | 500   |                     | 8.15              | 2.00                  | 18.15               |                   | 12.96                 | 2.83 | 27.10   | 8.95   | 49.3% |
|           |                 | 750   |                     | 8.15              | 2.00                  | 23.15               |                   | 12.96                 | 2.83 | 34.17   | 11.02  | 47.6% |
|           |                 | 1,000 |                     | 8.15              | 2.00                  | 28.15               |                   | 12.96                 | 2.83 | 41.24   | 13.09  | 46.5% |
| Unmtr     | Artemesia       | 100   |                     | 12.80             | 2.00                  | 14.80               |                   | 16.27                 | 2.83 | 19.10   | 4.30   | 29.1% |
|           |                 | 250   |                     | 12.80             | 2.00                  | 17.80               |                   | 16.27                 | 2.83 | 23.34   | 5.54   | 31.1% |
|           |                 | 500   |                     | 12.80             | 2.00                  | 22.80               |                   | 16.27                 | 2.83 | 30.41   | 7.61   | 33.4% |
|           |                 | 750   |                     | 12.80             | 2.00                  | 27.80               |                   | 16.27                 | 2.83 | 37.48   | 9.68   | 34.8% |
|           |                 | 1,000 |                     | 12.80             | 2.00                  | 32.80               |                   | 16.27                 | 2.83 | 44.55   | 11.75  | 35.8% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                    |       | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |       |
|-----------|--------------------|-------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|-------|
| New Class | Old Class          | kWh   | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |       |
| Unmtr     | Bancroft           | 100   |                     | 14.21             | 2.00                  | 16.21               |                   | 17.07                 | 2.83 | 19.90   | 3.69   | 22.8% |
|           |                    | 250   |                     | 14.21             | 2.00                  | 19.21               |                   | 17.07                 | 2.83 | 24.14   | 4.93   | 25.7% |
|           |                    | 500   |                     | 14.21             | 2.00                  | 24.21               |                   | 17.07                 | 2.83 | 31.21   | 7.00   | 28.9% |
|           |                    | 750   |                     | 14.21             | 2.00                  | 29.21               |                   | 17.07                 | 2.83 | 38.28   | 9.07   | 31.0% |
|           |                    | 1,000 |                     | 14.21             | 2.00                  | 34.21               |                   | 17.07                 | 2.83 | 45.35   | 11.14  | 32.6% |
| Unmtr     | Bath               | 100   |                     | 8.92              | 2.00                  | 10.92               |                   | 13.51                 | 2.83 | 16.34   | 5.42   | 49.6% |
|           |                    | 250   |                     | 8.92              | 2.00                  | 13.92               |                   | 13.51                 | 2.83 | 20.58   | 6.66   | 47.9% |
|           |                    | 500   |                     | 8.92              | 2.00                  | 18.92               |                   | 13.51                 | 2.83 | 27.65   | 8.73   | 46.1% |
|           |                    | 750   |                     | 8.92              | 2.00                  | 23.92               |                   | 13.51                 | 2.83 | 34.72   | 10.80  | 45.1% |
|           |                    | 1,000 |                     | 8.92              | 2.00                  | 28.92               |                   | 13.51                 | 2.83 | 41.79   | 12.87  | 44.5% |
| Unmtr     | Blandford-Blenheim | 100   |                     | 14.27             | 2.00                  | 16.27               |                   | 17.21                 | 2.83 | 20.04   | 3.77   | 23.2% |
|           |                    | 250   |                     | 14.27             | 2.00                  | 19.27               |                   | 17.21                 | 2.83 | 24.28   | 5.01   | 26.0% |
|           |                    | 500   |                     | 14.27             | 2.00                  | 24.27               |                   | 17.21                 | 2.83 | 31.35   | 7.08   | 29.2% |
|           |                    | 750   |                     | 14.27             | 2.00                  | 29.27               |                   | 17.21                 | 2.83 | 38.42   | 9.15   | 31.3% |
|           |                    | 1,000 |                     | 14.27             | 2.00                  | 34.27               |                   | 17.21                 | 2.83 | 45.49   | 11.22  | 32.7% |
| Unmtr     | Blyth              | 100   |                     | 13.55             | 2.00                  | 15.55               |                   | 16.76                 | 2.83 | 19.59   | 4.04   | 26.0% |
|           |                    | 250   |                     | 13.55             | 2.00                  | 18.55               |                   | 16.76                 | 2.83 | 23.83   | 5.28   | 28.5% |
|           |                    | 500   |                     | 13.55             | 2.00                  | 23.55               |                   | 16.76                 | 2.83 | 30.90   | 7.35   | 31.2% |
|           |                    | 750   |                     | 13.55             | 2.00                  | 28.55               |                   | 16.76                 | 2.83 | 37.97   | 9.42   | 33.0% |
|           |                    | 1,000 |                     | 13.55             | 2.00                  | 33.55               |                   | 16.76                 | 2.83 | 45.04   | 11.49  | 34.2% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |            |       | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |       |
|-----------|------------|-------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|-------|
| New Class | Old Class  | kWh   | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |       |
| Unmtr     | Bobcaygeon | 100   |                     | 14.35             | 2.00                  | 16.35               |                   | 17.37                 | 2.83 | 20.20   | 3.85   | 23.6% |
|           |            | 250   |                     | 14.35             | 2.00                  | 19.35               |                   | 17.37                 | 2.83 | 24.44   | 5.09   | 26.3% |
|           |            | 500   |                     | 14.35             | 2.00                  | 24.35               |                   | 17.37                 | 2.83 | 31.51   | 7.16   | 29.4% |
|           |            | 750   |                     | 14.35             | 2.00                  | 29.35               |                   | 17.37                 | 2.83 | 38.58   | 9.23   | 31.4% |
|           |            | 1,000 |                     | 14.35             | 2.00                  | 34.35               |                   | 17.37                 | 2.83 | 45.65   | 11.30  | 32.9% |
| Unmtr     | Brighton   | 100   |                     | 13.39             | 2.00                  | 15.39               |                   | 16.44                 | 2.83 | 19.27   | 3.88   | 25.2% |
|           |            | 250   |                     | 13.39             | 2.00                  | 18.39               |                   | 16.44                 | 2.83 | 23.51   | 5.12   | 27.9% |
|           |            | 500   |                     | 13.39             | 2.00                  | 23.39               |                   | 16.44                 | 2.83 | 30.58   | 7.19   | 30.7% |
|           |            | 750   |                     | 13.39             | 2.00                  | 28.39               |                   | 16.44                 | 2.83 | 37.65   | 9.26   | 32.6% |
|           |            | 1,000 |                     | 13.39             | 2.00                  | 33.39               |                   | 16.44                 | 2.83 | 44.72   | 11.33  | 33.9% |
| Unmtr     | Brockville | 100   |                     | 13.55             | 2.00                  | 15.55               |                   | 16.75                 | 2.83 | 19.58   | 4.03   | 25.9% |
|           |            | 250   |                     | 13.55             | 2.00                  | 18.55               |                   | 16.75                 | 2.83 | 23.82   | 5.27   | 28.4% |
|           |            | 500   |                     | 13.55             | 2.00                  | 23.55               |                   | 16.75                 | 2.83 | 30.89   | 7.34   | 31.2% |
|           |            | 750   |                     | 13.55             | 2.00                  | 28.55               |                   | 16.75                 | 2.83 | 37.96   | 9.41   | 33.0% |
|           |            | 1,000 |                     | 13.55             | 2.00                  | 33.55               |                   | 16.75                 | 2.83 | 45.03   | 11.48  | 34.2% |
| Unmtr     | Caledon CH | 100   |                     | 14.23             | 2.00                  | 16.23               |                   | 17.12                 | 2.83 | 19.95   | 3.72   | 22.9% |
|           |            | 250   |                     | 14.23             | 2.00                  | 19.23               |                   | 17.12                 | 2.83 | 24.19   | 4.96   | 25.8% |
|           |            | 500   |                     | 14.23             | 2.00                  | 24.23               |                   | 17.12                 | 2.83 | 31.26   | 7.03   | 29.0% |
|           |            | 750   |                     | 14.23             | 2.00                  | 29.23               |                   | 17.12                 | 2.83 | 38.33   | 9.10   | 31.1% |
|           |            | 1,000 |                     | 14.23             | 2.00                  | 34.23               |                   | 17.12                 | 2.83 | 45.40   | 11.17  | 32.6% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                                | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr      |
|-----------|--------------------------------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|-------------|
| New Class | Old Class                      | kWh      | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |             |
| Unmtr     | Campbellford-Seymour           | 100      | 11.23               | 2.00            | 13.23                 |                     | 15.12           | 2.83                  | 17.95   | 4.72 35.7%  |
|           |                                | 250      | 11.23               | 2.00            | 16.23                 |                     | 15.12           | 2.83                  | 22.19   | 5.96 36.7%  |
|           |                                | 500      | 11.23               | 2.00            | 21.23                 |                     | 15.12           | 2.83                  | 29.26   | 8.03 37.8%  |
|           |                                | 750      | 11.23               | 2.00            | 26.23                 |                     | 15.12           | 2.83                  | 36.33   | 10.10 38.5% |
|           |                                | 1,000    | 11.23               | 2.00            | 31.23                 |                     | 15.12           | 2.83                  | 43.40   | 12.17 39.0% |
| Unmtr     | Carleton Place                 | 100      | 14.30               | 2.00            | 16.30                 |                     | 17.26           | 2.83                  | 20.09   | 3.79 23.3%  |
|           |                                | 250      | 14.30               | 2.00            | 19.30                 |                     | 17.26           | 2.83                  | 24.33   | 5.03 26.1%  |
|           |                                | 500      | 14.30               | 2.00            | 24.30                 |                     | 17.26           | 2.83                  | 31.40   | 7.10 29.2%  |
|           |                                | 750      | 14.30               | 2.00            | 29.30                 |                     | 17.26           | 2.83                  | 38.47   | 9.17 31.3%  |
|           |                                | 1,000    | 14.30               | 2.00            | 34.30                 |                     | 17.26           | 2.83                  | 45.54   | 11.24 32.8% |
| Unmtr     | Cavan-Millbrook-North Monaghan | 100      | 13.47               | 2.00            | 15.47                 |                     | 16.60           | 2.83                  | 19.43   | 3.96 25.6%  |
|           |                                | 250      | 13.47               | 2.00            | 18.47                 |                     | 16.60           | 2.83                  | 23.67   | 5.20 28.2%  |
|           |                                | 500      | 13.47               | 2.00            | 23.47                 |                     | 16.60           | 2.83                  | 30.74   | 7.27 31.0%  |
|           |                                | 750      | 13.47               | 2.00            | 28.47                 |                     | 16.60           | 2.83                  | 37.81   | 9.34 32.8%  |
|           |                                | 1,000    | 13.47               | 2.00            | 33.47                 |                     | 16.60           | 2.83                  | 44.88   | 11.41 34.1% |
| Unmtr     | Centre Hastings                | 100      | 11.96               | 2.00            | 13.96                 |                     | 15.57           | 2.83                  | 18.40   | 4.44 31.8%  |
|           |                                | 250      | 11.96               | 2.00            | 16.96                 |                     | 15.57           | 2.83                  | 22.64   | 5.68 33.5%  |
|           |                                | 500      | 11.96               | 2.00            | 21.96                 |                     | 15.57           | 2.83                  | 29.71   | 7.75 35.3%  |
|           |                                | 750      | 11.96               | 2.00            | 26.96                 |                     | 15.57           | 2.83                  | 36.78   | 9.82 36.4%  |
|           |                                | 1,000    | 11.96               | 2.00            | 31.96                 |                     | 15.57           | 2.83                  | 43.85   | 11.89 37.2% |



# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |             |       | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr      |
|-----------|-------------|-------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|-------------|
| New Class | Old Class   | kWh   |          | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |             |
| Unmtr     | Chalk River | 100   |          | 13.59               | 2.00            | 15.59                 |                     | 16.84           | 2.83                  | 19.67   | 4.08 26.2%  |
|           |             | 250   |          | 13.59               | 2.00            | 18.59                 |                     | 16.84           | 2.83                  | 23.91   | 5.32 28.6%  |
|           |             | 500   |          | 13.59               | 2.00            | 23.59                 |                     | 16.84           | 2.83                  | 30.98   | 7.39 31.3%  |
|           |             | 750   |          | 13.59               | 2.00            | 28.59                 |                     | 16.84           | 2.83                  | 38.05   | 9.46 33.1%  |
|           |             | 1,000 |          | 13.59               | 2.00            | 33.59                 |                     | 16.84           | 2.83                  | 45.12   | 11.53 34.3% |
| Unmtr     | Champlain   | 100   |          | 12.68               | 2.00            | 14.68                 |                     | 16.02           | 2.83                  | 18.85   | 4.17 28.4%  |
|           |             | 250   |          | 12.68               | 2.00            | 17.68                 |                     | 16.02           | 2.83                  | 23.09   | 5.41 30.6%  |
|           |             | 500   |          | 12.68               | 2.00            | 22.68                 |                     | 16.02           | 2.83                  | 30.16   | 7.48 33.0%  |
|           |             | 750   |          | 12.68               | 2.00            | 27.68                 |                     | 16.02           | 2.83                  | 37.23   | 9.55 34.5%  |
|           |             | 1,000 |          | 12.68               | 2.00            | 32.68                 |                     | 16.02           | 2.83                  | 44.30   | 11.62 35.5% |
| Unmtr     | Cobden      | 100   |          | 13.51               | 2.00            | 15.51                 |                     | 16.69           | 2.83                  | 19.52   | 4.01 25.9%  |
|           |             | 250   |          | 13.51               | 2.00            | 18.51                 |                     | 16.69           | 2.83                  | 23.76   | 5.25 28.4%  |
|           |             | 500   |          | 13.51               | 2.00            | 23.51                 |                     | 16.69           | 2.83                  | 30.83   | 7.32 31.1%  |
|           |             | 750   |          | 13.51               | 2.00            | 28.51                 |                     | 16.69           | 2.83                  | 37.90   | 9.39 32.9%  |
|           |             | 1,000 |          | 13.51               | 2.00            | 33.51                 |                     | 16.69           | 2.83                  | 44.97   | 11.46 34.2% |
| Unmtr     | Deep River  | 100   |          | 14.26               | 2.00            | 16.26                 |                     | 17.19           | 2.83                  | 20.02   | 3.76 23.1%  |
|           |             | 250   |          | 14.26               | 2.00            | 19.26                 |                     | 17.19           | 2.83                  | 24.26   | 5.00 26.0%  |
|           |             | 500   |          | 14.26               | 2.00            | 24.26                 |                     | 17.19           | 2.83                  | 31.33   | 7.07 29.1%  |
|           |             | 750   |          | 14.26               | 2.00            | 29.26                 |                     | 17.19           | 2.83                  | 38.40   | 9.14 31.2%  |
|           |             | 1,000 |          | 14.26               | 2.00            | 34.26                 |                     | 17.19           | 2.83                  | 45.47   | 11.21 32.7% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           |       | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |       |
|-----------|-----------|-------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|-------|
| New Class | Old Class | kWh   | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |       |
| Unmtr     | Deseronto | 100   |                     | 8.99              | 2.00                  | 10.99               |                   | 13.63                 | 2.83 | 16.46   | 5.47   | 49.8% |
|           |           | 250   |                     | 8.99              | 2.00                  | 13.99               |                   | 13.63                 | 2.83 | 20.70   | 6.71   | 48.0% |
|           |           | 500   |                     | 8.99              | 2.00                  | 18.99               |                   | 13.63                 | 2.83 | 27.77   | 8.78   | 46.2% |
|           |           | 750   |                     | 8.99              | 2.00                  | 23.99               |                   | 13.63                 | 2.83 | 34.84   | 10.85  | 45.2% |
|           |           | 1,000 |                     | 8.99              | 2.00                  | 28.99               |                   | 13.63                 | 2.83 | 41.91   | 12.92  | 44.6% |
| Unmtr     | Dryden    | 100   |                     | 12.87             | 2.00                  | 14.87               |                   | 16.39                 | 2.83 | 19.22   | 4.35   | 29.3% |
|           |           | 250   |                     | 12.87             | 2.00                  | 17.87               |                   | 16.39                 | 2.83 | 23.46   | 5.59   | 31.3% |
|           |           | 500   |                     | 12.87             | 2.00                  | 22.87               |                   | 16.39                 | 2.83 | 30.53   | 7.66   | 33.5% |
|           |           | 750   |                     | 12.87             | 2.00                  | 27.87               |                   | 16.39                 | 2.83 | 37.60   | 9.73   | 34.9% |
|           |           | 1,000 |                     | 12.87             | 2.00                  | 32.87               |                   | 16.39                 | 2.83 | 44.67   | 11.80  | 35.9% |
| Unmtr     | Dundalk   | 100   |                     | 14.31             | 2.00                  | 16.31               |                   | 17.28                 | 2.83 | 20.11   | 3.80   | 23.3% |
|           |           | 250   |                     | 14.31             | 2.00                  | 19.31               |                   | 17.28                 | 2.83 | 24.35   | 5.04   | 26.1% |
|           |           | 500   |                     | 14.31             | 2.00                  | 24.31               |                   | 17.28                 | 2.83 | 31.42   | 7.11   | 29.2% |
|           |           | 750   |                     | 14.31             | 2.00                  | 29.31               |                   | 17.28                 | 2.83 | 38.49   | 9.18   | 31.3% |
|           |           | 1,000 |                     | 14.31             | 2.00                  | 34.31               |                   | 17.28                 | 2.83 | 45.56   | 11.25  | 32.8% |
| Unmtr     | Durham    | 100   |                     | 14.24             | 2.00                  | 16.24               |                   | 17.14                 | 2.83 | 19.97   | 3.73   | 23.0% |
|           |           | 250   |                     | 14.24             | 2.00                  | 19.24               |                   | 17.14                 | 2.83 | 24.21   | 4.97   | 25.8% |
|           |           | 500   |                     | 14.24             | 2.00                  | 24.24               |                   | 17.14                 | 2.83 | 31.28   | 7.04   | 29.0% |
|           |           | 750   |                     | 14.24             | 2.00                  | 29.24               |                   | 17.14                 | 2.83 | 38.35   | 9.11   | 31.2% |
|           |           | 1,000 |                     | 14.24             | 2.00                  | 34.24               |                   | 17.14                 | 2.83 | 45.42   | 11.18  | 32.6% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |               |       | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr      |
|-----------|---------------|-------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|-------------|
| New Class | Old Class     | kWh   |          | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |             |
| Unmtr     | Eganville     | 100   |          | 13.58               | 2.00            | 15.58                 |                     | 16.83           | 2.83                  | 19.66   | 4.08 26.2%  |
|           |               | 250   |          | 13.58               | 2.00            | 18.58                 |                     | 16.83           | 2.83                  | 23.90   | 5.32 28.6%  |
|           |               | 500   |          | 13.58               | 2.00            | 23.58                 |                     | 16.83           | 2.83                  | 30.97   | 7.39 31.3%  |
|           |               | 750   |          | 13.58               | 2.00            | 28.58                 |                     | 16.83           | 2.83                  | 38.04   | 9.46 33.1%  |
|           |               | 1,000 |          | 13.58               | 2.00            | 33.58                 |                     | 16.83           | 2.83                  | 45.11   | 11.53 34.3% |
| Unmtr     | Erin          | 100   |          | 20.21               | 2.00            | 22.21                 |                     | 21.08           | 2.83                  | 23.91   | 1.70 7.7%   |
|           |               | 250   |          | 20.21               | 2.00            | 25.21                 |                     | 21.08           | 2.83                  | 28.15   | 2.94 11.7%  |
|           |               | 500   |          | 20.21               | 2.00            | 30.21                 |                     | 21.08           | 2.83                  | 35.22   | 5.01 16.6%  |
|           |               | 750   |          | 20.21               | 2.00            | 35.21                 |                     | 21.08           | 2.83                  | 42.29   | 7.08 20.1%  |
|           |               | 1,000 |          | 20.21               | 2.00            | 40.21                 |                     | 21.08           | 2.83                  | 49.36   | 9.15 22.7%  |
| Unmtr     | Exeter        | 100   |          | 9.84                | 2.00            | 11.84                 |                     | 14.33           | 2.83                  | 17.16   | 5.32 44.9%  |
|           |               | 250   |          | 9.84                | 2.00            | 14.84                 |                     | 14.33           | 2.83                  | 21.40   | 6.56 44.2%  |
|           |               | 500   |          | 9.84                | 2.00            | 19.84                 |                     | 14.33           | 2.83                  | 28.47   | 8.63 43.5%  |
|           |               | 750   |          | 9.84                | 2.00            | 24.84                 |                     | 14.33           | 2.83                  | 35.54   | 10.70 43.1% |
|           |               | 1,000 |          | 9.84                | 2.00            | 29.84                 |                     | 14.33           | 2.83                  | 42.61   | 12.77 42.8% |
| Unmtr     | Fenelon Falls | 100   |          | 12.78               | 2.00            | 14.78                 |                     | 16.22           | 2.83                  | 19.05   | 4.27 28.9%  |
|           |               | 250   |          | 12.78               | 2.00            | 17.78                 |                     | 16.22           | 2.83                  | 23.29   | 5.51 31.0%  |
|           |               | 500   |          | 12.78               | 2.00            | 22.78                 |                     | 16.22           | 2.83                  | 30.36   | 7.58 33.3%  |
|           |               | 750   |          | 12.78               | 2.00            | 27.78                 |                     | 16.22           | 2.83                  | 37.43   | 9.65 34.7%  |
|           |               | 1,000 |          | 12.78               | 2.00            | 32.78                 |                     | 16.22           | 2.83                  | 44.50   | 11.72 35.7% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           |       | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |       |
|-----------|-----------|-------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|-------|
| New Class | Old Class | kWh   | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |       |
| Unmtr     | Forest    | 100   |                     | 14.14             | 2.00                  | 16.14               |                   | 16.95                 | 2.83 | 19.78   | 3.64   | 22.6% |
|           |           | 250   |                     | 14.14             | 2.00                  | 19.14               |                   | 16.95                 | 2.83 | 24.02   | 4.88   | 25.5% |
|           |           | 500   |                     | 14.14             | 2.00                  | 24.14               |                   | 16.95                 | 2.83 | 31.09   | 6.95   | 28.8% |
|           |           | 750   |                     | 14.14             | 2.00                  | 29.14               |                   | 16.95                 | 2.83 | 38.16   | 9.02   | 31.0% |
|           |           | 1,000 |                     | 14.14             | 2.00                  | 34.14               |                   | 16.95                 | 2.83 | 45.23   | 11.09  | 32.5% |
| Unmtr     | GBE       | 100   |                     | 8.91              | 2.00                  | 10.91               |                   | 13.48                 | 2.83 | 16.31   | 5.40   | 49.5% |
|           |           | 250   |                     | 8.91              | 2.00                  | 13.91               |                   | 13.48                 | 2.83 | 20.55   | 6.64   | 47.7% |
|           |           | 500   |                     | 8.91              | 2.00                  | 18.91               |                   | 13.48                 | 2.83 | 27.62   | 8.71   | 46.1% |
|           |           | 750   |                     | 8.91              | 2.00                  | 23.91               |                   | 13.48                 | 2.83 | 34.69   | 10.78  | 45.1% |
|           |           | 1,000 |                     | 8.91              | 2.00                  | 28.91               |                   | 13.48                 | 2.83 | 41.76   | 12.85  | 44.4% |
| Unmtr     | Georgina  | 100   |                     | 12.08             | 2.00                  | 14.08               |                   | 15.82                 | 2.83 | 18.65   | 4.57   | 32.5% |
|           |           | 250   |                     | 12.08             | 2.00                  | 17.08               |                   | 15.82                 | 2.83 | 22.89   | 5.81   | 34.0% |
|           |           | 500   |                     | 12.08             | 2.00                  | 22.08               |                   | 15.82                 | 2.83 | 29.96   | 7.88   | 35.7% |
|           |           | 750   |                     | 12.08             | 2.00                  | 27.08               |                   | 15.82                 | 2.83 | 37.03   | 9.95   | 36.7% |
|           |           | 1,000 |                     | 12.08             | 2.00                  | 32.08               |                   | 15.82                 | 2.83 | 44.10   | 12.02  | 37.5% |
| Unmtr     | Glencoe   | 100   |                     | 9.84              | 2.00                  | 11.84               |                   | 14.33                 | 2.83 | 17.16   | 5.32   | 44.9% |
|           |           | 250   |                     | 9.84              | 2.00                  | 14.84               |                   | 14.33                 | 2.83 | 21.40   | 6.56   | 44.2% |
|           |           | 500   |                     | 9.84              | 2.00                  | 19.84               |                   | 14.33                 | 2.83 | 28.47   | 8.63   | 43.5% |
|           |           | 750   |                     | 9.84              | 2.00                  | 24.84               |                   | 14.33                 | 2.83 | 35.54   | 10.70  | 43.1% |
|           |           | 1,000 |                     | 9.84              | 2.00                  | 29.84               |                   | 14.33                 | 2.83 | 42.61   | 12.77  | 42.8% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |            |       | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |       |
|-----------|------------|-------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|-------|
| New Class | Old Class  | kWh   | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |       |
| Unmtr     | Grand Bend | 100   |                     | 13.48             | 2.00                  | 15.48               |                   | 16.62                 | 2.83 | 19.45   | 3.97   | 25.7% |
|           |            | 250   |                     | 13.48             | 2.00                  | 18.48               |                   | 16.62                 | 2.83 | 23.69   | 5.21   | 28.2% |
|           |            | 500   |                     | 13.48             | 2.00                  | 23.48               |                   | 16.62                 | 2.83 | 30.76   | 7.28   | 31.0% |
|           |            | 750   |                     | 13.48             | 2.00                  | 28.48               |                   | 16.62                 | 2.83 | 37.83   | 9.35   | 32.8% |
|           |            | 1,000 |                     | 13.48             | 2.00                  | 33.48               |                   | 16.62                 | 2.83 | 44.90   | 11.42  | 34.1% |
| Unmtr     | Hastings   | 100   |                     | 13.39             | 2.00                  | 15.39               |                   | 16.45                 | 2.83 | 19.28   | 3.89   | 25.3% |
|           |            | 250   |                     | 13.39             | 2.00                  | 18.39               |                   | 16.45                 | 2.83 | 23.52   | 5.13   | 27.9% |
|           |            | 500   |                     | 13.39             | 2.00                  | 23.39               |                   | 16.45                 | 2.83 | 30.59   | 7.20   | 30.8% |
|           |            | 750   |                     | 13.39             | 2.00                  | 28.39               |                   | 16.45                 | 2.83 | 37.66   | 9.27   | 32.6% |
|           |            | 1,000 |                     | 13.39             | 2.00                  | 33.39               |                   | 16.45                 | 2.83 | 44.73   | 11.34  | 34.0% |
| Unmtr     | Havelock   | 100   |                     | 13.48             | 2.00                  | 15.48               |                   | 16.62                 | 2.83 | 19.45   | 3.97   | 25.7% |
|           |            | 250   |                     | 13.48             | 2.00                  | 18.48               |                   | 16.62                 | 2.83 | 23.69   | 5.21   | 28.2% |
|           |            | 500   |                     | 13.48             | 2.00                  | 23.48               |                   | 16.62                 | 2.83 | 30.76   | 7.28   | 31.0% |
|           |            | 750   |                     | 13.48             | 2.00                  | 28.48               |                   | 16.62                 | 2.83 | 37.83   | 9.35   | 32.8% |
|           |            | 1,000 |                     | 13.48             | 2.00                  | 33.48               |                   | 16.62                 | 2.83 | 44.90   | 11.42  | 34.1% |
| Unmtr     | Kirkfield  | 100   |                     | 10.42             | 2.00                  | 12.42               |                   | 14.50                 | 2.83 | 17.33   | 4.91   | 39.5% |
|           |            | 250   |                     | 10.42             | 2.00                  | 15.42               |                   | 14.50                 | 2.83 | 21.57   | 6.15   | 39.9% |
|           |            | 500   |                     | 10.42             | 2.00                  | 20.42               |                   | 14.50                 | 2.83 | 28.64   | 8.22   | 40.3% |
|           |            | 750   |                     | 10.42             | 2.00                  | 25.42               |                   | 14.50                 | 2.83 | 35.71   | 10.29  | 40.5% |
|           |            | 1,000 |                     | 10.42             | 2.00                  | 30.42               |                   | 14.50                 | 2.83 | 42.78   | 12.36  | 40.6% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                  | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr      |
|-----------|------------------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|-------------|
| New Class | Old Class        | kWh      | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |             |
| Unmtr     | Lanark Highlands | 100      | 11.95               | 2.00            | 13.95                 |                     | 15.56           | 2.83                  | 18.39   | 4.44 31.8%  |
|           |                  | 250      | 11.95               | 2.00            | 16.95                 |                     | 15.56           | 2.83                  | 22.63   | 5.68 33.5%  |
|           |                  | 500      | 11.95               | 2.00            | 21.95                 |                     | 15.56           | 2.83                  | 29.70   | 7.75 35.3%  |
|           |                  | 750      | 11.95               | 2.00            | 26.95                 |                     | 15.56           | 2.83                  | 36.77   | 9.82 36.4%  |
|           |                  | 1,000    | 11.95               | 2.00            | 31.95                 |                     | 15.56           | 2.83                  | 43.84   | 11.89 37.2% |
| Unmtr     | Larder Lake      | 100      | 12.73               | 2.00            | 14.73                 |                     | 16.13           | 2.83                  | 18.96   | 4.23 28.7%  |
|           |                  | 250      | 12.73               | 2.00            | 17.73                 |                     | 16.13           | 2.83                  | 23.20   | 5.47 30.9%  |
|           |                  | 500      | 12.73               | 2.00            | 22.73                 |                     | 16.13           | 2.83                  | 30.27   | 7.54 33.2%  |
|           |                  | 750      | 12.73               | 2.00            | 27.73                 |                     | 16.13           | 2.83                  | 37.34   | 9.61 34.7%  |
|           |                  | 1,000    | 12.73               | 2.00            | 32.73                 |                     | 16.13           | 2.83                  | 44.41   | 11.68 35.7% |
| Unmtr     | Latchford        | 100      | 5.90                | 2.00            | 7.90                  |                     | 11.45           | 2.83                  | 14.28   | 6.38 80.8%  |
|           |                  | 250      | 5.90                | 2.00            | 10.90                 |                     | 11.45           | 2.83                  | 18.52   | 7.62 69.9%  |
|           |                  | 500      | 5.90                | 2.00            | 15.90                 |                     | 11.45           | 2.83                  | 25.59   | 9.69 60.9%  |
|           |                  | 750      | 5.90                | 2.00            | 20.90                 |                     | 11.45           | 2.83                  | 32.66   | 11.76 56.3% |
|           |                  | 1,000    | 5.90                | 2.00            | 25.90                 |                     | 11.45           | 2.83                  | 39.73   | 13.83 53.4% |
| Unmtr     | Lindsay          | 100      | 14.26               | 2.00            | 16.26                 |                     | 17.19           | 2.83                  | 20.02   | 3.76 23.1%  |
|           |                  | 250      | 14.26               | 2.00            | 19.26                 |                     | 17.19           | 2.83                  | 24.26   | 5.00 26.0%  |
|           |                  | 500      | 14.26               | 2.00            | 24.26                 |                     | 17.19           | 2.83                  | 31.33   | 7.07 29.1%  |
|           |                  | 750      | 14.26               | 2.00            | 29.26                 |                     | 17.19           | 2.83                  | 38.40   | 9.14 31.2%  |
|           |                  | 1,000    | 14.26               | 2.00            | 34.26                 |                     | 17.19           | 2.83                  | 45.47   | 11.21 32.7% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |               |       | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr      |
|-----------|---------------|-------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|-------------|
| New Class | Old Class     | kWh   |          | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |             |
| Unmtr     | Lucan Granton | 100   |          | 12.13                | 2.00            | 14.13                  |                      | 15.92           | 2.83                   | 18.75   | 4.62 32.7%  |
|           |               | 250   |          | 12.13                | 2.00            | 17.13                  |                      | 15.92           | 2.83                   | 22.99   | 5.86 34.2%  |
|           |               | 500   |          | 12.13                | 2.00            | 22.13                  |                      | 15.92           | 2.83                   | 30.06   | 7.93 35.8%  |
|           |               | 750   |          | 12.13                | 2.00            | 27.13                  |                      | 15.92           | 2.83                   | 37.13   | 10.00 36.9% |
|           |               | 1,000 |          | 12.13                | 2.00            | 32.13                  |                      | 15.92           | 2.83                   | 44.20   | 12.07 37.6% |
| Unmtr     | Malahide      | 100   |          | 11.28                | 2.00            | 13.28                  |                      | 15.21           | 2.83                   | 18.04   | 4.76 35.8%  |
|           |               | 250   |          | 11.28                | 2.00            | 16.28                  |                      | 15.21           | 2.83                   | 22.28   | 6.00 36.9%  |
|           |               | 500   |          | 11.28                | 2.00            | 21.28                  |                      | 15.21           | 2.83                   | 29.35   | 8.07 37.9%  |
|           |               | 750   |          | 11.28                | 2.00            | 26.28                  |                      | 15.21           | 2.83                   | 36.42   | 10.14 38.6% |
|           |               | 1,000 |          | 11.28                | 2.00            | 31.28                  |                      | 15.21           | 2.83                   | 43.49   | 12.21 39.0% |
| Unmtr     | Mapleton      | 100   |          | 13.56                | 2.00            | 15.56                  |                      | 16.78           | 2.83                   | 19.61   | 4.05 26.0%  |
|           |               | 250   |          | 13.56                | 2.00            | 18.56                  |                      | 16.78           | 2.83                   | 23.85   | 5.29 28.5%  |
|           |               | 500   |          | 13.56                | 2.00            | 23.56                  |                      | 16.78           | 2.83                   | 30.92   | 7.36 31.2%  |
|           |               | 750   |          | 13.56                | 2.00            | 28.56                  |                      | 16.78           | 2.83                   | 37.99   | 9.43 33.0%  |
|           |               | 1,000 |          | 13.56                | 2.00            | 33.56                  |                      | 16.78           | 2.83                   | 45.06   | 11.50 34.3% |
| Unmtr     | Markdale      | 100   |          | 14.38                | 2.00            | 16.38                  |                      | 17.42           | 2.83                   | 20.25   | 3.87 23.6%  |
|           |               | 250   |          | 14.38                | 2.00            | 19.38                  |                      | 17.42           | 2.83                   | 24.49   | 5.11 26.4%  |
|           |               | 500   |          | 14.38                | 2.00            | 24.38                  |                      | 17.42           | 2.83                   | 31.56   | 7.18 29.5%  |
|           |               | 750   |          | 14.38                | 2.00            | 29.38                  |                      | 17.42           | 2.83                   | 38.63   | 9.25 31.5%  |
|           |               | 1,000 |          | 14.38                | 2.00            | 34.38                  |                      | 17.42           | 2.83                   | 45.70   | 11.32 32.9% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                  |       | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |       |
|-----------|------------------|-------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|-------|
| New Class | Old Class        | kWh   | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |       |
| Unmtr     | Marmora          | 100   |                     | 9.00              | 2.00                  | 11.00               |                   | 13.67                 | 2.83 | 16.50   | 5.50   | 50.0% |
|           |                  | 250   |                     | 9.00              | 2.00                  | 14.00               |                   | 13.67                 | 2.83 | 20.74   | 6.74   | 48.2% |
|           |                  | 500   |                     | 9.00              | 2.00                  | 19.00               |                   | 13.67                 | 2.83 | 27.81   | 8.81   | 46.4% |
|           |                  | 750   |                     | 9.00              | 2.00                  | 24.00               |                   | 13.67                 | 2.83 | 34.88   | 10.88  | 45.3% |
|           |                  | 1,000 |                     | 9.00              | 2.00                  | 29.00               |                   | 13.67                 | 2.83 | 41.95   | 12.95  | 44.6% |
| Unmtr     | McGarry          | 100   |                     | 12.76             | 2.00                  | 14.76               |                   | 16.18                 | 2.83 | 19.01   | 4.25   | 28.8% |
|           |                  | 250   |                     | 12.76             | 2.00                  | 17.76               |                   | 16.18                 | 2.83 | 23.25   | 5.49   | 30.9% |
|           |                  | 500   |                     | 12.76             | 2.00                  | 22.76               |                   | 16.18                 | 2.83 | 30.32   | 7.56   | 33.2% |
|           |                  | 750   |                     | 12.76             | 2.00                  | 27.76               |                   | 16.18                 | 2.83 | 37.39   | 9.63   | 34.7% |
|           |                  | 1,000 |                     | 12.76             | 2.00                  | 32.76               |                   | 16.18                 | 2.83 | 44.46   | 11.70  | 35.7% |
| Unmtr     | Meaford          | 100   |                     | 14.25             | 2.00                  | 16.25               |                   | 17.16                 | 2.83 | 19.99   | 3.74   | 23.0% |
|           |                  | 250   |                     | 14.25             | 2.00                  | 19.25               |                   | 17.16                 | 2.83 | 24.23   | 4.98   | 25.9% |
|           |                  | 500   |                     | 14.25             | 2.00                  | 24.25               |                   | 17.16                 | 2.83 | 31.30   | 7.05   | 29.1% |
|           |                  | 750   |                     | 14.25             | 2.00                  | 29.25               |                   | 17.16                 | 2.83 | 38.37   | 9.12   | 31.2% |
|           |                  | 1,000 |                     | 14.25             | 2.00                  | 34.25               |                   | 17.16                 | 2.83 | 45.44   | 11.19  | 32.7% |
| Unmtr     | Middlesex Centre | 100   |                     | 12.09             | 2.00                  | 14.09               |                   | 15.83                 | 2.83 | 18.66   | 4.57   | 32.4% |
|           |                  | 250   |                     | 12.09             | 2.00                  | 17.09               |                   | 15.83                 | 2.83 | 22.90   | 5.81   | 34.0% |
|           |                  | 500   |                     | 12.09             | 2.00                  | 22.09               |                   | 15.83                 | 2.83 | 29.97   | 7.88   | 35.7% |
|           |                  | 750   |                     | 12.09             | 2.00                  | 27.09               |                   | 15.83                 | 2.83 | 37.04   | 9.95   | 36.7% |
|           |                  | 1,000 |                     | 12.09             | 2.00                  | 32.09               |                   | 15.83                 | 2.83 | 44.11   | 12.02  | 37.5% |



# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                  |       | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr      |
|-----------|------------------|-------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|-------------|
| New Class | Old Class        | kWh   |          | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |             |
| Unmtr     | Napanee          | 100   |          | 13.48               | 2.00            | 15.48                 |                     | 16.63           | 2.83                  | 19.46   | 3.98 25.7%  |
|           |                  | 250   |          | 13.48               | 2.00            | 18.48                 |                     | 16.63           | 2.83                  | 23.70   | 5.22 28.3%  |
|           |                  | 500   |          | 13.48               | 2.00            | 23.48                 |                     | 16.63           | 2.83                  | 30.77   | 7.29 31.0%  |
|           |                  | 750   |          | 13.48               | 2.00            | 28.48                 |                     | 16.63           | 2.83                  | 37.84   | 9.36 32.9%  |
|           |                  | 1,000 |          | 13.48               | 2.00            | 33.48                 |                     | 16.63           | 2.83                  | 44.91   | 11.43 34.1% |
| Unmtr     | Nipigon          | 100   |          | 14.34               | 2.00            | 16.34                 |                     | 17.34           | 2.83                  | 20.17   | 3.83 23.4%  |
|           |                  | 250   |          | 14.34               | 2.00            | 19.34                 |                     | 17.34           | 2.83                  | 24.41   | 5.07 26.2%  |
|           |                  | 500   |          | 14.34               | 2.00            | 24.34                 |                     | 17.34           | 2.83                  | 31.48   | 7.14 29.3%  |
|           |                  | 750   |          | 14.34               | 2.00            | 29.34                 |                     | 17.34           | 2.83                  | 38.55   | 9.21 31.4%  |
|           |                  | 1,000 |          | 14.34               | 2.00            | 34.34                 |                     | 17.34           | 2.83                  | 45.62   | 11.28 32.8% |
| Unmtr     | North Dorchester | 100   |          | 11.27               | 2.00            | 13.27                 |                     | 15.20           | 2.83                  | 18.03   | 4.76 35.9%  |
|           |                  | 250   |          | 11.27               | 2.00            | 16.27                 |                     | 15.20           | 2.83                  | 22.27   | 6.00 36.9%  |
|           |                  | 500   |          | 11.27               | 2.00            | 21.27                 |                     | 15.20           | 2.83                  | 29.34   | 8.07 37.9%  |
|           |                  | 750   |          | 11.27               | 2.00            | 26.27                 |                     | 15.20           | 2.83                  | 36.41   | 10.14 38.6% |
|           |                  | 1,000 |          | 11.27               | 2.00            | 31.27                 |                     | 15.20           | 2.83                  | 43.48   | 12.21 39.0% |
| Unmtr     | North Dundas     | 100   |          | 10.57               | 2.00            | 12.57                 |                     | 14.79           | 2.83                  | 17.62   | 5.05 40.2%  |
|           |                  | 250   |          | 10.57               | 2.00            | 15.57                 |                     | 14.79           | 2.83                  | 21.86   | 6.29 40.4%  |
|           |                  | 500   |          | 10.57               | 2.00            | 20.57                 |                     | 14.79           | 2.83                  | 28.93   | 8.36 40.6%  |
|           |                  | 750   |          | 10.57               | 2.00            | 25.57                 |                     | 14.79           | 2.83                  | 36.00   | 10.43 40.8% |
|           |                  | 1,000 |          | 10.57               | 2.00            | 30.57                 |                     | 14.79           | 2.83                  | 43.07   | 12.50 40.9% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                 |       | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr      |
|-----------|-----------------|-------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|-------------|
| New Class | Old Class       | kWh   |          | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |             |
| Unmtr     | North Glengarry | 100   |          | 12.04               | 2.00            | 14.04                 |                     | 15.74           | 2.83                  | 18.57   | 4.53 32.3%  |
|           |                 | 250   |          | 12.04               | 2.00            | 17.04                 |                     | 15.74           | 2.83                  | 22.81   | 5.77 33.9%  |
|           |                 | 500   |          | 12.04               | 2.00            | 22.04                 |                     | 15.74           | 2.83                  | 29.88   | 7.84 35.6%  |
|           |                 | 750   |          | 12.04               | 2.00            | 27.04                 |                     | 15.74           | 2.83                  | 36.95   | 9.91 36.6%  |
|           |                 | 1,000 |          | 12.04               | 2.00            | 32.04                 |                     | 15.74           | 2.83                  | 44.02   | 11.98 37.4% |
| Unmtr     | North Grenville | 100   |          | 12.70               | 2.00            | 14.70                 |                     | 16.07           | 2.83                  | 18.90   | 4.20 28.6%  |
|           |                 | 250   |          | 12.70               | 2.00            | 17.70                 |                     | 16.07           | 2.83                  | 23.14   | 5.44 30.7%  |
|           |                 | 500   |          | 12.70               | 2.00            | 22.70                 |                     | 16.07           | 2.83                  | 30.21   | 7.51 33.1%  |
|           |                 | 750   |          | 12.70               | 2.00            | 27.70                 |                     | 16.07           | 2.83                  | 37.28   | 9.58 34.6%  |
|           |                 | 1,000 |          | 12.70               | 2.00            | 32.70                 |                     | 16.07           | 2.83                  | 44.35   | 11.65 35.6% |
| Unmtr     | North Perth     | 100   |          | 16.56               | 2.00            | 18.56                 |                     | 18.79           | 2.83                  | 21.62   | 3.06 16.5%  |
|           |                 | 250   |          | 16.56               | 2.00            | 21.56                 |                     | 18.79           | 2.83                  | 25.86   | 4.30 20.0%  |
|           |                 | 500   |          | 16.56               | 2.00            | 26.56                 |                     | 18.79           | 2.83                  | 32.93   | 6.37 24.0%  |
|           |                 | 750   |          | 16.56               | 2.00            | 31.56                 |                     | 18.79           | 2.83                  | 40.00   | 8.44 26.7%  |
|           |                 | 1,000 |          | 16.56               | 2.00            | 36.56                 |                     | 18.79           | 2.83                  | 47.07   | 10.51 28.7% |
| Unmtr     | North Stormont  | 100   |          | 7.58                | 2.00            | 9.58                  |                     | 12.83           | 2.83                  | 15.66   | 6.08 63.5%  |
|           |                 | 250   |          | 7.58                | 2.00            | 12.58                 |                     | 12.83           | 2.83                  | 19.90   | 7.32 58.2%  |
|           |                 | 500   |          | 7.58                | 2.00            | 17.58                 |                     | 12.83           | 2.83                  | 26.97   | 9.39 53.4%  |
|           |                 | 750   |          | 7.58                | 2.00            | 22.58                 |                     | 12.83           | 2.83                  | 34.04   | 11.46 50.7% |
|           |                 | 1,000 |          | 7.58                | 2.00            | 27.58                 |                     | 12.83           | 2.83                  | 41.11   | 13.53 49.0% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |               | Scenario | Existing Dx Rates    |                 |                        | Proposed Dx Rates    |                 |                        | \$ Incr | % Incr      |
|-----------|---------------|----------|----------------------|-----------------|------------------------|----------------------|-----------------|------------------------|---------|-------------|
| New Class | Old Class     | kWh      | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[c/kWh] | Dx bill<br>[\$ /month] |         |             |
| Unmtr     | Omemee        | 100      | 13.59                | 2.00            | 15.59                  |                      | 16.85           | 2.83                   | 19.68   | 4.09 26.2%  |
|           |               | 250      | 13.59                | 2.00            | 18.59                  |                      | 16.85           | 2.83                   | 23.92   | 5.33 28.7%  |
|           |               | 500      | 13.59                | 2.00            | 23.59                  |                      | 16.85           | 2.83                   | 30.99   | 7.40 31.4%  |
|           |               | 750      | 13.59                | 2.00            | 28.59                  |                      | 16.85           | 2.83                   | 38.06   | 9.47 33.1%  |
|           |               | 1,000    | 13.59                | 2.00            | 33.59                  |                      | 16.85           | 2.83                   | 45.13   | 11.54 34.3% |
| Unmtr     | Perth         | 100      | 12.77                | 2.00            | 14.77                  |                      | 16.19           | 2.83                   | 19.02   | 4.25 28.8%  |
|           |               | 250      | 12.77                | 2.00            | 17.77                  |                      | 16.19           | 2.83                   | 23.26   | 5.49 30.9%  |
|           |               | 500      | 12.77                | 2.00            | 22.77                  |                      | 16.19           | 2.83                   | 30.33   | 7.56 33.2%  |
|           |               | 750      | 12.77                | 2.00            | 27.77                  |                      | 16.19           | 2.83                   | 37.40   | 9.63 34.7%  |
|           |               | 1,000    | 12.77                | 2.00            | 32.77                  |                      | 16.19           | 2.83                   | 44.47   | 11.70 35.7% |
| Unmtr     | Perth East    | 100      | 10.42                | 2.00            | 12.42                  |                      | 14.51           | 2.83                   | 17.34   | 4.92 39.6%  |
|           |               | 250      | 10.42                | 2.00            | 15.42                  |                      | 14.51           | 2.83                   | 21.58   | 6.16 40.0%  |
|           |               | 500      | 10.42                | 2.00            | 20.42                  |                      | 14.51           | 2.83                   | 28.65   | 8.23 40.3%  |
|           |               | 750      | 10.42                | 2.00            | 25.42                  |                      | 14.51           | 2.83                   | 35.72   | 10.30 40.5% |
|           |               | 1,000    | 10.42                | 2.00            | 30.42                  |                      | 14.51           | 2.83                   | 42.79   | 12.37 40.7% |
| Unmtr     | Prince Edward | 100      | 13.40                | 2.00            | 15.40                  |                      | 16.46           | 2.83                   | 19.29   | 3.89 25.3%  |
|           |               | 250      | 13.40                | 2.00            | 18.40                  |                      | 16.46           | 2.83                   | 23.53   | 5.13 27.9%  |
|           |               | 500      | 13.40                | 2.00            | 23.40                  |                      | 16.46           | 2.83                   | 30.60   | 7.20 30.8%  |
|           |               | 750      | 13.40                | 2.00            | 28.40                  |                      | 16.46           | 2.83                   | 37.67   | 9.27 32.6%  |
|           |               | 1,000    | 13.40                | 2.00            | 33.40                  |                      | 16.46           | 2.83                   | 44.74   | 11.34 33.9% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |             |       | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |       |
|-----------|-------------|-------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|-------|
| New Class | Old Class   | kWh   | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |       |
| Unmtr     | Quinte West | 100   |                     | 6.79              | 2.00                  | 8.79                |                   | 12.23                 | 2.83 | 15.06   | 6.27   | 71.3% |
|           |             | 250   |                     | 6.79              | 2.00                  | 11.79               |                   | 12.23                 | 2.83 | 19.30   | 7.51   | 63.7% |
|           |             | 500   |                     | 6.79              | 2.00                  | 16.79               |                   | 12.23                 | 2.83 | 26.37   | 9.58   | 57.1% |
|           |             | 750   |                     | 6.79              | 2.00                  | 21.79               |                   | 12.23                 | 2.83 | 33.44   | 11.65  | 53.5% |
|           |             | 1,000 |                     | 6.79              | 2.00                  | 26.79               |                   | 12.23                 | 2.83 | 40.51   | 13.72  | 51.2% |
| Unmtr     | Rainy River | 100   |                     | 12.84             | 2.00                  | 14.84               |                   | 16.35                 | 2.83 | 19.18   | 4.34   | 29.3% |
|           |             | 250   |                     | 12.84             | 2.00                  | 17.84               |                   | 16.35                 | 2.83 | 23.42   | 5.58   | 31.3% |
|           |             | 500   |                     | 12.84             | 2.00                  | 22.84               |                   | 16.35                 | 2.83 | 30.49   | 7.65   | 33.5% |
|           |             | 750   |                     | 12.84             | 2.00                  | 27.84               |                   | 16.35                 | 2.83 | 37.56   | 9.72   | 34.9% |
|           |             | 1,000 |                     | 12.84             | 2.00                  | 32.84               |                   | 16.35                 | 2.83 | 44.63   | 11.79  | 35.9% |
| Unmtr     | Ramara      | 100   |                     | 13.63             | 2.00                  | 15.63               |                   | 16.93                 | 2.83 | 19.76   | 4.13   | 26.4% |
|           |             | 250   |                     | 13.63             | 2.00                  | 18.63               |                   | 16.93                 | 2.83 | 24.00   | 5.37   | 28.8% |
|           |             | 500   |                     | 13.63             | 2.00                  | 23.63               |                   | 16.93                 | 2.83 | 31.07   | 7.44   | 31.5% |
|           |             | 750   |                     | 13.63             | 2.00                  | 28.63               |                   | 16.93                 | 2.83 | 38.14   | 9.51   | 33.2% |
|           |             | 1,000 |                     | 13.63             | 2.00                  | 33.63               |                   | 16.93                 | 2.83 | 45.21   | 11.58  | 34.4% |
| Unmtr     | Red Rock    | 100   |                     | 13.55             | 2.00                  | 15.55               |                   | 16.76                 | 2.83 | 19.59   | 4.04   | 26.0% |
|           |             | 250   |                     | 13.55             | 2.00                  | 18.55               |                   | 16.76                 | 2.83 | 23.83   | 5.28   | 28.5% |
|           |             | 500   |                     | 13.55             | 2.00                  | 23.55               |                   | 16.76                 | 2.83 | 30.90   | 7.35   | 31.2% |
|           |             | 750   |                     | 13.55             | 2.00                  | 28.55               |                   | 16.76                 | 2.83 | 37.97   | 9.42   | 33.0% |
|           |             | 1,000 |                     | 13.55             | 2.00                  | 33.55               |                   | 16.76                 | 2.83 | 45.04   | 11.49  | 34.2% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |           |       | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr      |
|-----------|-----------|-------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|-------------|
| New Class | Old Class | kWh   |          | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |             |
| Unmtr     | Rockland  | 100   |          | 8.35                | 2.00            | 10.35                 |                     | 13.36           | 2.83                  | 16.19   | 5.84 56.4%  |
|           |           | 250   |          | 8.35                | 2.00            | 13.35                 |                     | 13.36           | 2.83                  | 20.43   | 7.08 53.0%  |
|           |           | 500   |          | 8.35                | 2.00            | 18.35                 |                     | 13.36           | 2.83                  | 27.50   | 9.15 49.9%  |
|           |           | 750   |          | 8.35                | 2.00            | 23.35                 |                     | 13.36           | 2.83                  | 34.57   | 11.22 48.0% |
|           |           | 1,000 |          | 8.35                | 2.00            | 28.35                 |                     | 13.36           | 2.83                  | 41.64   | 13.29 46.9% |
| Unmtr     | Russell   | 100   |          | 12.85               | 2.00            | 14.85                 |                     | 16.35           | 2.83                  | 19.18   | 4.33 29.2%  |
|           |           | 250   |          | 12.85               | 2.00            | 17.85                 |                     | 16.35           | 2.83                  | 23.42   | 5.57 31.2%  |
|           |           | 500   |          | 12.85               | 2.00            | 22.85                 |                     | 16.35           | 2.83                  | 30.49   | 7.64 33.4%  |
|           |           | 750   |          | 12.85               | 2.00            | 27.85                 |                     | 16.35           | 2.83                  | 37.56   | 9.71 34.9%  |
|           |           | 1,000 |          | 12.85               | 2.00            | 32.85                 |                     | 16.35           | 2.83                  | 44.63   | 11.78 35.9% |
| Unmtr     | Schreiber | 100   |          | 12.67               | 2.00            | 14.67                 |                     | 16.00           | 2.83                  | 18.83   | 4.16 28.4%  |
|           |           | 250   |          | 12.67               | 2.00            | 17.67                 |                     | 16.00           | 2.83                  | 23.07   | 5.40 30.6%  |
|           |           | 500   |          | 12.67               | 2.00            | 22.67                 |                     | 16.00           | 2.83                  | 30.14   | 7.47 33.0%  |
|           |           | 750   |          | 12.67               | 2.00            | 27.67                 |                     | 16.00           | 2.83                  | 37.21   | 9.54 34.5%  |
|           |           | 1,000 |          | 12.67               | 2.00            | 32.67                 |                     | 16.00           | 2.83                  | 44.28   | 11.61 35.5% |
| Unmtr     | Severn    | 100   |          | 13.48               | 2.00            | 15.48                 |                     | 16.63           | 2.83                  | 19.46   | 3.98 25.7%  |
|           |           | 250   |          | 13.48               | 2.00            | 18.48                 |                     | 16.63           | 2.83                  | 23.70   | 5.22 28.3%  |
|           |           | 500   |          | 13.48               | 2.00            | 23.48                 |                     | 16.63           | 2.83                  | 30.77   | 7.29 31.0%  |
|           |           | 750   |          | 13.48               | 2.00            | 28.48                 |                     | 16.63           | 2.83                  | 37.84   | 9.36 32.9%  |
|           |           | 1,000 |          | 13.48               | 2.00            | 33.48                 |                     | 16.63           | 2.83                  | 44.91   | 11.43 34.1% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                 |       | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |       |
|-----------|-----------------|-------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|-------|
| New Class | Old Class       | kWh   | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |       |
| Unmtr     | Shelburne       | 100   |                     | 12.76             | 2.00                  | 14.76               |                   | 16.17                 | 2.83 | 19.00   | 4.24   | 28.7% |
|           |                 | 250   |                     | 12.76             | 2.00                  | 17.76               |                   | 16.17                 | 2.83 | 23.24   | 5.48   | 30.9% |
|           |                 | 500   |                     | 12.76             | 2.00                  | 22.76               |                   | 16.17                 | 2.83 | 30.31   | 7.55   | 33.2% |
|           |                 | 750   |                     | 12.76             | 2.00                  | 27.76               |                   | 16.17                 | 2.83 | 37.38   | 9.62   | 34.7% |
|           |                 | 1,000 |                     | 12.76             | 2.00                  | 32.76               |                   | 16.17                 | 2.83 | 44.45   | 11.69  | 35.7% |
| Unmtr     | Smiths Falls    | 100   |                     | 9.02              | 2.00                  | 11.02               |                   | 13.71                 | 2.83 | 16.54   | 5.52   | 50.1% |
|           |                 | 250   |                     | 9.02              | 2.00                  | 14.02               |                   | 13.71                 | 2.83 | 20.78   | 6.76   | 48.2% |
|           |                 | 500   |                     | 9.02              | 2.00                  | 19.02               |                   | 13.71                 | 2.83 | 27.85   | 8.83   | 46.4% |
|           |                 | 750   |                     | 9.02              | 2.00                  | 24.02               |                   | 13.71                 | 2.83 | 34.92   | 10.90  | 45.4% |
|           |                 | 1,000 |                     | 9.02              | 2.00                  | 29.02               |                   | 13.71                 | 2.83 | 41.99   | 12.97  | 44.7% |
| Unmtr     | South Glengarry | 100   |                     | 12.08             | 2.00                  | 14.08               |                   | 15.81                 | 2.83 | 18.64   | 4.56   | 32.4% |
|           |                 | 250   |                     | 12.08             | 2.00                  | 17.08               |                   | 15.81                 | 2.83 | 22.88   | 5.80   | 34.0% |
|           |                 | 500   |                     | 12.08             | 2.00                  | 22.08               |                   | 15.81                 | 2.83 | 29.95   | 7.87   | 35.6% |
|           |                 | 750   |                     | 12.08             | 2.00                  | 27.08               |                   | 15.81                 | 2.83 | 37.02   | 9.94   | 36.7% |
|           |                 | 1,000 |                     | 12.08             | 2.00                  | 32.08               |                   | 15.81                 | 2.83 | 44.09   | 12.01  | 37.4% |
| Unmtr     | South River     | 100   |                     | 13.49             | 2.00                  | 15.49               |                   | 16.64                 | 2.83 | 19.47   | 3.98   | 25.7% |
|           |                 | 250   |                     | 13.49             | 2.00                  | 18.49               |                   | 16.64                 | 2.83 | 23.71   | 5.22   | 28.2% |
|           |                 | 500   |                     | 13.49             | 2.00                  | 23.49               |                   | 16.64                 | 2.83 | 30.78   | 7.29   | 31.0% |
|           |                 | 750   |                     | 13.49             | 2.00                  | 28.49               |                   | 16.64                 | 2.83 | 37.85   | 9.36   | 32.9% |
|           |                 | 1,000 |                     | 13.49             | 2.00                  | 33.49               |                   | 16.64                 | 2.83 | 44.92   | 11.43  | 34.1% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                 |       | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |       |
|-----------|-----------------|-------|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|-------|
| New Class | Old Class       | kWh   | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |       |
| Unmtr     | Springwater     | 100   |                     | 12.69             | 2.00                  | 14.69               |                   | 16.04                 | 2.83 | 18.87   | 4.18   | 28.5% |
|           |                 | 250   |                     | 12.69             | 2.00                  | 17.69               |                   | 16.04                 | 2.83 | 23.11   | 5.42   | 30.6% |
|           |                 | 500   |                     | 12.69             | 2.00                  | 22.69               |                   | 16.04                 | 2.83 | 30.18   | 7.49   | 33.0% |
|           |                 | 750   |                     | 12.69             | 2.00                  | 27.69               |                   | 16.04                 | 2.83 | 37.25   | 9.56   | 34.5% |
|           |                 | 1,000 |                     | 12.69             | 2.00                  | 32.69               |                   | 16.04                 | 2.83 | 44.32   | 11.63  | 35.6% |
| Unmtr     | Stirling-Rawdon | 100   |                     | 14.24             | 2.00                  | 16.24               |                   | 17.14                 | 2.83 | 19.97   | 3.73   | 23.0% |
|           |                 | 250   |                     | 14.24             | 2.00                  | 19.24               |                   | 17.14                 | 2.83 | 24.21   | 4.97   | 25.8% |
|           |                 | 500   |                     | 14.24             | 2.00                  | 24.24               |                   | 17.14                 | 2.83 | 31.28   | 7.04   | 29.0% |
|           |                 | 750   |                     | 14.24             | 2.00                  | 29.24               |                   | 17.14                 | 2.83 | 38.35   | 9.11   | 31.2% |
|           |                 | 1,000 |                     | 14.24             | 2.00                  | 34.24               |                   | 17.14                 | 2.83 | 45.42   | 11.18  | 32.6% |
| Unmtr     | Thedford        | 100   |                     | 12.03             | 2.00                  | 14.03               |                   | 15.71                 | 2.83 | 18.54   | 4.51   | 32.2% |
|           |                 | 250   |                     | 12.03             | 2.00                  | 17.03               |                   | 15.71                 | 2.83 | 22.78   | 5.75   | 33.8% |
|           |                 | 500   |                     | 12.03             | 2.00                  | 22.03               |                   | 15.71                 | 2.83 | 29.85   | 7.82   | 35.5% |
|           |                 | 750   |                     | 12.03             | 2.00                  | 27.03               |                   | 15.71                 | 2.83 | 36.92   | 9.89   | 36.6% |
|           |                 | 1,000 |                     | 12.03             | 2.00                  | 32.03               |                   | 15.71                 | 2.83 | 43.99   | 11.96  | 37.3% |
| Unmtr     | Thessalon       | 100   |                     | 11.89             | 2.00                  | 13.89               |                   | 15.44                 | 2.83 | 18.27   | 4.38   | 31.5% |
|           |                 | 250   |                     | 11.89             | 2.00                  | 16.89               |                   | 15.44                 | 2.83 | 22.51   | 5.62   | 33.3% |
|           |                 | 500   |                     | 11.89             | 2.00                  | 21.89               |                   | 15.44                 | 2.83 | 29.58   | 7.69   | 35.1% |
|           |                 | 750   |                     | 11.89             | 2.00                  | 26.89               |                   | 15.44                 | 2.83 | 36.65   | 9.76   | 36.3% |
|           |                 | 1,000 |                     | 11.89             | 2.00                  | 31.89               |                   | 15.44                 | 2.83 | 43.72   | 11.83  | 37.1% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |            |       | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr      |
|-----------|------------|-------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|-------------|
| New Class | Old Class  | kWh   |          | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |             |
| Unmtr     | Thorndale  | 100   |          | 10.44               | 2.00            | 12.44                 |                     | 14.54           | 2.83                  | 17.37   | 4.93 39.6%  |
|           |            | 250   |          | 10.44               | 2.00            | 15.44                 |                     | 14.54           | 2.83                  | 21.61   | 6.17 40.0%  |
|           |            | 500   |          | 10.44               | 2.00            | 20.44                 |                     | 14.54           | 2.83                  | 28.68   | 8.24 40.3%  |
|           |            | 750   |          | 10.44               | 2.00            | 25.44                 |                     | 14.54           | 2.83                  | 35.75   | 10.31 40.5% |
|           |            | 1,000 |          | 10.44               | 2.00            | 30.44                 |                     | 14.54           | 2.83                  | 42.82   | 12.38 40.7% |
| Unmtr     | Thorold    | 100   |          | 13.43               | 2.00            | 15.43                 |                     | 16.51           | 2.83                  | 19.34   | 3.91 25.3%  |
|           |            | 250   |          | 13.43               | 2.00            | 18.43                 |                     | 16.51           | 2.83                  | 23.58   | 5.15 28.0%  |
|           |            | 500   |          | 13.43               | 2.00            | 23.43                 |                     | 16.51           | 2.83                  | 30.65   | 7.22 30.8%  |
|           |            | 750   |          | 13.43               | 2.00            | 28.43                 |                     | 16.51           | 2.83                  | 37.72   | 9.29 32.7%  |
|           |            | 1,000 |          | 13.43               | 2.00            | 33.43                 |                     | 16.51           | 2.83                  | 44.79   | 11.36 34.0% |
| Unmtr     | Tweed      | 100   |          | 8.22                | 2.00            | 10.22                 |                     | 13.10           | 2.83                  | 15.93   | 5.71 55.9%  |
|           |            | 250   |          | 8.22                | 2.00            | 13.22                 |                     | 13.10           | 2.83                  | 20.17   | 6.95 52.6%  |
|           |            | 500   |          | 8.22                | 2.00            | 18.22                 |                     | 13.10           | 2.83                  | 27.24   | 9.02 49.5%  |
|           |            | 750   |          | 8.22                | 2.00            | 23.22                 |                     | 13.10           | 2.83                  | 34.31   | 11.09 47.8% |
|           |            | 1,000 |          | 8.22                | 2.00            | 28.22                 |                     | 13.10           | 2.83                  | 41.38   | 13.16 46.6% |
| Unmtr     | Wardsville | 100   |          | 9.71                | 2.00            | 11.71                 |                     | 14.09           | 2.83                  | 16.92   | 5.21 44.5%  |
|           |            | 250   |          | 9.71                | 2.00            | 14.71                 |                     | 14.09           | 2.83                  | 21.16   | 6.45 43.9%  |
|           |            | 500   |          | 9.71                | 2.00            | 19.71                 |                     | 14.09           | 2.83                  | 28.23   | 8.52 43.2%  |
|           |            | 750   |          | 9.71                | 2.00            | 24.71                 |                     | 14.09           | 2.83                  | 35.30   | 10.59 42.9% |
|           |            | 1,000 |          | 9.71                | 2.00            | 29.71                 |                     | 14.09           | 2.83                  | 42.37   | 12.66 42.6% |



# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                        |       | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr      |
|-----------|------------------------|-------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|-------------|
| New Class | Old Class              | kWh   |          | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |             |
| Unmtr     | Warkworth              | 100   |          | 13.59               | 2.00            | 15.59                 |                     | 16.84           | 2.83                  | 19.67   | 4.08 26.2%  |
|           |                        | 250   |          | 13.59               | 2.00            | 18.59                 |                     | 16.84           | 2.83                  | 23.91   | 5.32 28.6%  |
|           |                        | 500   |          | 13.59               | 2.00            | 23.59                 |                     | 16.84           | 2.83                  | 30.98   | 7.39 31.3%  |
|           |                        | 750   |          | 13.59               | 2.00            | 28.59                 |                     | 16.84           | 2.83                  | 38.05   | 9.46 33.1%  |
|           |                        | 1,000 |          | 13.59               | 2.00            | 33.59                 |                     | 16.84           | 2.83                  | 45.12   | 11.53 34.3% |
| Unmtr     | West Elgin             | 100   |          | 11.33               | 2.00            | 13.33                 |                     | 15.32           | 2.83                  | 18.15   | 4.82 36.2%  |
|           |                        | 250   |          | 11.33               | 2.00            | 16.33                 |                     | 15.32           | 2.83                  | 22.39   | 6.06 37.1%  |
|           |                        | 500   |          | 11.33               | 2.00            | 21.33                 |                     | 15.32           | 2.83                  | 29.46   | 8.13 38.1%  |
|           |                        | 750   |          | 11.33               | 2.00            | 26.33                 |                     | 15.32           | 2.83                  | 36.53   | 10.20 38.7% |
|           |                        | 1,000 |          | 11.33               | 2.00            | 31.33                 |                     | 15.32           | 2.83                  | 43.60   | 12.27 39.2% |
| Unmtr     | Whitchurch Stouffville | 100   |          | 13.52               | 2.00            | 15.52                 |                     | 16.71           | 2.83                  | 19.54   | 4.02 25.9%  |
|           |                        | 250   |          | 13.52               | 2.00            | 18.52                 |                     | 16.71           | 2.83                  | 23.78   | 5.26 28.4%  |
|           |                        | 500   |          | 13.52               | 2.00            | 23.52                 |                     | 16.71           | 2.83                  | 30.85   | 7.33 31.2%  |
|           |                        | 750   |          | 13.52               | 2.00            | 28.52                 |                     | 16.71           | 2.83                  | 37.92   | 9.40 33.0%  |
|           |                        | 1,000 |          | 13.52               | 2.00            | 33.52                 |                     | 16.71           | 2.83                  | 44.99   | 11.47 34.2% |
| Unmtr     | Warton                 | 100   |          | 14.28               | 2.00            | 16.28                 |                     | 17.23           | 2.83                  | 20.06   | 3.78 23.2%  |
|           |                        | 250   |          | 14.28               | 2.00            | 19.28                 |                     | 17.23           | 2.83                  | 24.30   | 5.02 26.0%  |
|           |                        | 500   |          | 14.28               | 2.00            | 24.28                 |                     | 17.23           | 2.83                  | 31.37   | 7.09 29.2%  |
|           |                        | 750   |          | 14.28               | 2.00            | 29.28                 |                     | 17.23           | 2.83                  | 38.44   | 9.16 31.3%  |
|           |                        | 1,000 |          | 14.28               | 2.00            | 34.28                 |                     | 17.23           | 2.83                  | 45.51   | 11.23 32.8% |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |             | Scenario | Existing Dx Rates   |                 |                       | Proposed Dx Rates   |                 |                       | \$ Incr | % Incr      |
|-----------|-------------|----------|---------------------|-----------------|-----------------------|---------------------|-----------------|-----------------------|---------|-------------|
| New Class | Old Class   | kWh      | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh] | Dx bill<br>[\$/month] |         |             |
| Unmtr     | Woodville   | 100      | 11.14               | 2.00            | 13.14                 |                     | 14.95           | 2.83                  | 17.78   | 4.64 35.3%  |
|           |             | 250      | 11.14               | 2.00            | 16.14                 |                     | 14.95           | 2.83                  | 22.02   | 5.88 36.4%  |
|           |             | 500      | 11.14               | 2.00            | 21.14                 |                     | 14.95           | 2.83                  | 29.09   | 7.95 37.6%  |
|           |             | 750      | 11.14               | 2.00            | 26.14                 |                     | 14.95           | 2.83                  | 36.16   | 10.02 38.3% |
|           |             | 1,000    | 11.14               | 2.00            | 31.14                 |                     | 14.95           | 2.83                  | 43.23   | 12.09 38.8% |
| Unmtr     | Wyoming     | 100      | 12.08               | 2.00            | 14.08                 |                     | 15.83           | 2.83                  | 18.66   | 4.58 32.5%  |
|           |             | 250      | 12.08               | 2.00            | 17.08                 |                     | 15.83           | 2.83                  | 22.90   | 5.82 34.1%  |
|           |             | 500      | 12.08               | 2.00            | 22.08                 |                     | 15.83           | 2.83                  | 29.97   | 7.89 35.7%  |
|           |             | 750      | 12.08               | 2.00            | 27.08                 |                     | 15.83           | 2.83                  | 37.04   | 9.96 36.8%  |
|           |             | 1,000    | 12.08               | 2.00            | 32.08                 |                     | 15.83           | 2.83                  | 44.11   | 12.03 37.5% |
| Unmtr     | Terrace Bay | 100      | 21.01               | 2.00            | 23.01                 |                     | 21.67           | 2.83                  | 24.50   | 1.49 6.5%   |
|           |             | 250      | 21.01               | 2.00            | 26.01                 |                     | 21.67           | 2.83                  | 28.74   | 2.73 10.5%  |
|           |             | 500      | 21.01               | 2.00            | 31.01                 |                     | 21.67           | 2.83                  | 35.81   | 4.80 15.5%  |
|           |             | 750      | 21.01               | 2.00            | 36.01                 |                     | 21.67           | 2.83                  | 42.88   | 6.87 19.1%  |
|           |             | 1,000    | 21.01               | 2.00            | 41.01                 |                     | 21.67           | 2.83                  | 49.95   | 8.94 21.8%  |

## Bill Impacts of Proposed Distribution Rates exclude Riders:

| Classes   |            | Scenario |     |     | Existing Dx Rates    |                  |                        | Proposed Dx Rates    |                  |                        | \$ Incr | % Incr |
|-----------|------------|----------|-----|-----|----------------------|------------------|------------------------|----------------------|------------------|------------------------|---------|--------|
| New Class | Old Class  | kWh      | kW  | LF  | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] | SrChg<br>[\$ /month] | base<br>[\$ /kW] | Dx bill<br>[\$ /month] |         |        |
| Dgen      | G3         | 5,000    | 10  | 69% | 36.20                | 6.80             | 104                    | 37.27                | 6.94             | 107                    | 2.4     | 2.3%   |
|           |            | 5,000    | 20  | 35% | 36.20                | 6.80             | 172                    | 37.27                | 6.94             | 176                    | 3.8     | 2.2%   |
|           |            | 5,000    | 30  | 23% | 36.20                | 6.80             | 240                    | 37.27                | 6.94             | 245                    | 5.2     | 2.2%   |
|           |            | 5,000    | 40  | 17% | 36.20                | 6.80             | 308                    | 37.27                | 6.94             | 315                    | 6.6     | 2.1%   |
|           |            | 5,000    | 50  | 14% | 36.20                | 6.80             | 376                    | 37.27                | 6.94             | 384                    | 8.0     | 2.1%   |
|           |            | 5,000    | 60  | 12% | 36.20                | 6.80             | 444                    | 37.27                | 6.94             | 453                    | 9.3     | 2.1%   |
|           |            | 35,000   | 90  | 54% | 36.20                | 6.80             | 646                    | 37.27                | 6.94             | 660                    | 13.4    | 2.1%   |
| Dgen      | T          | 5,000    | 10  | 69% | 36.20                | 6.80             | 104                    | 37.27                | 6.94             | 107                    | 2.4     | 2.3%   |
|           |            | 5,000    | 20  | 35% | 36.20                | 6.80             | 172                    | 37.27                | 6.94             | 176                    | 3.8     | 2.2%   |
|           |            | 5,000    | 30  | 23% | 36.20                | 6.80             | 240                    | 37.27                | 6.94             | 245                    | 5.2     | 2.2%   |
|           |            | 5,000    | 40  | 17% | 36.20                | 6.80             | 308                    | 37.27                | 6.94             | 315                    | 6.6     | 2.1%   |
|           |            | 5,000    | 50  | 14% | 36.20                | 6.80             | 376                    | 37.27                | 6.94             | 384                    | 8.0     | 2.1%   |
|           |            | 5,000    | 60  | 12% | 36.20                | 6.80             | 444                    | 37.27                | 6.94             | 453                    | 9.3     | 2.1%   |
|           |            | 7,700    | 200 | 5%  | 36.20                | 6.80             | 1,397                  | 37.27                | 6.94             | 1,425                  | 28.7    | 2.1%   |
| Dgen      | Eganville  | 5,000    | 10  | 69% | 36.20                | 6.80             | 104                    | 37.27                | 6.94             | 107                    | 2.4     | 2.3%   |
|           |            | 5,000    | 20  | 35% | 36.20                | 6.80             | 172                    | 37.27                | 6.94             | 176                    | 3.8     | 2.2%   |
|           |            | 5,000    | 30  | 23% | 36.20                | 6.80             | 240                    | 37.27                | 6.94             | 245                    | 5.2     | 2.2%   |
|           |            | 5,000    | 40  | 17% | 36.20                | 6.80             | 308                    | 37.27                | 6.94             | 315                    | 6.6     | 2.1%   |
|           |            | 5,000    | 50  | 14% | 36.20                | 6.80             | 376                    | 37.27                | 6.94             | 384                    | 8.0     | 2.1%   |
|           |            | 5,000    | 60  | 12% | 36.20                | 6.80             | 444                    | 37.27                | 6.94             | 453                    | 9.3     | 2.1%   |
|           |            | 6        | 1   | 1%  | 36.20                | 6.80             | 44                     | 37.27                | 6.94             | 46                     | 1.2     | 2.8%   |
| Dgen      | West Elgin | 5,000    | 10  | 69% | 36.20                | 6.80             | 104                    | 37.27                | 6.94             | 107                    | 2.4     | 2.3%   |
|           |            | 5,000    | 20  | 35% | 36.20                | 6.80             | 172                    | 37.27                | 6.94             | 176                    | 3.8     | 2.2%   |
|           |            | 5,000    | 30  | 23% | 36.20                | 6.80             | 240                    | 37.27                | 6.94             | 245                    | 5.2     | 2.2%   |
|           |            | 5,000    | 40  | 17% | 36.20                | 6.80             | 308                    | 37.27                | 6.94             | 315                    | 6.6     | 2.1%   |
|           |            | 5,000    | 50  | 14% | 36.20                | 6.80             | 376                    | 37.27                | 6.94             | 384                    | 8.0     | 2.1%   |
|           |            | 5,000    | 60  | 12% | 36.20                | 6.80             | 444                    | 37.27                | 6.94             | 453                    | 9.3     | 2.1%   |

# **Bill Impacts of Proposed Distribution Rates exclude Riders:**

| Classes   |                   |     | Scenario            | Existing Dx Rates |                       |                     | Proposed Dx Rates |                       |      | \$ Incr | % Incr |
|-----------|-------------------|-----|---------------------|-------------------|-----------------------|---------------------|-------------------|-----------------------|------|---------|--------|
| New Class | Old Class         | kWh | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] | SrChg<br>[\$/month] | base<br>[c/kWh]   | Dx bill<br>[\$/month] |      |         |        |
| GSe       | F1                | 50  | 6.89                | 3.26              | 8.52                  | 13.69               | 3.29              | 15.33                 | 6.81 | 80.0%   |        |
|           |                   | 75  | 6.89                | 3.26              | 9.34                  | 13.69               | 3.29              | 16.16                 | 6.82 | 73.1%   |        |
|           | F1                | 100 | 6.89                | 3.26              | 10.15                 | 13.69               | 3.29              | 16.98                 | 6.83 | 67.3%   |        |
|           |                   | 125 | 6.89                | 3.26              | 10.97                 | 13.69               | 3.29              | 17.80                 | 6.84 | 62.4%   |        |
|           |                   | 150 | 6.89                | 3.26              | 11.78                 | 13.69               | 3.29              | 18.62                 | 6.84 | 58.1%   |        |
|           |                   | 200 | 6.89                | 3.26              | 13.41                 | 13.69               | 3.29              | 20.27                 | 6.86 | 51.2%   |        |
|           |                   | 400 | 6.89                | 3.26              | 19.93                 | 13.69               | 3.29              | 26.85                 | 6.92 | 34.7%   |        |
| GSe       | F3                | 50  | 6.89                | 3.26              | 8.52                  | 13.69               | 3.29              | 15.33                 | 6.81 | 80.0%   |        |
|           |                   | 75  | 6.89                | 3.26              | 9.34                  | 13.69               | 3.29              | 16.16                 | 6.82 | 73.1%   |        |
|           | F3, G3            | 100 | 6.89                | 3.26              | 10.15                 | 13.69               | 3.29              | 16.98                 | 6.83 | 67.3%   |        |
|           |                   | 125 | 6.89                | 3.26              | 10.97                 | 13.69               | 3.29              | 17.80                 | 6.84 | 62.4%   |        |
|           |                   | 150 | 6.89                | 3.26              | 11.78                 | 13.69               | 3.29              | 18.62                 | 6.84 | 58.1%   |        |
|           |                   | 200 | 6.89                | 3.26              | 13.41                 | 13.69               | 3.29              | 20.27                 | 6.86 | 51.2%   |        |
|           |                   | 400 | 6.89                | 3.26              | 19.93                 | 13.69               | 3.29              | 26.85                 | 6.92 | 34.7%   |        |
| GSe       | G1                | 50  | 6.89                | 3.26              | 8.52                  | 13.69               | 3.29              | 15.33                 | 6.81 | 80.0%   |        |
|           |                   | 75  | 6.89                | 3.26              | 9.34                  | 13.69               | 3.29              | 16.16                 | 6.82 | 73.1%   |        |
|           | R1,R2,R3<br>R4,G1 | 100 | 6.89                | 3.26              | 10.15                 | 13.69               | 3.29              | 16.98                 | 6.83 | 67.3%   |        |
|           |                   | 125 | 6.89                | 3.26              | 10.97                 | 13.69               | 3.29              | 17.80                 | 6.84 | 62.4%   |        |
|           |                   | 150 | 6.89                | 3.26              | 11.78                 | 13.69               | 3.29              | 18.62                 | 6.84 | 58.1%   |        |
|           |                   | 200 | 6.89                | 3.26              | 13.41                 | 13.69               | 3.29              | 20.27                 | 6.86 | 51.2%   |        |
|           |                   | 400 | 6.89                | 3.26              | 19.93                 | 13.69               | 3.29              | 26.85                 | 6.92 | 34.7%   |        |

# Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                     |                   | \$ Incr    | % Incr |      |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |      |
| UR        | UR        | 100      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 17.98      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 18.69      | 0.71   | 4.0% |
|           |           | 250      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 21.57      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 22.27      | 0.71   | 3.3% |
|           |           | 500      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 27.54      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 28.23      | 0.69   | 2.5% |
|           |           | 750      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 33.52      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 34.19      | 0.67   | 2.0% |
|           |           | 1,000    | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 39.49      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 40.15      | 0.66   | 1.7% |
|           |           | 1,500    | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 51.44      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 52.07      | 0.63   | 1.2% |
|           |           | 2,000    | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 63.39      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 63.99      | 0.60   | 0.9% |
| UR        | R1        | 100      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 17.98      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 18.69      | 0.71   | 4.0% |
|           |           | 250      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 21.57      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 22.27      | 0.71   | 3.3% |
|           |           | 500      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 27.54      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 28.23      | 0.69   | 2.5% |
|           |           | 750      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 33.52      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 34.19      | 0.67   | 2.0% |
|           |           | 1,000    | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 39.49      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 40.15      | 0.66   | 1.7% |
|           |           | 1,500    | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 51.44      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 52.07      | 0.63   | 1.2% |
|           |           | 2,000    | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 63.39      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 63.99      | 0.60   | 0.9% |
| UR        | R2        | 100      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 17.98      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 18.69      | 0.71   | 4.0% |
|           |           | 250      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 21.57      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 22.27      | 0.71   | 3.3% |
|           |           | 500      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 27.54      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 28.23      | 0.69   | 2.5% |
|           |           | 750      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 33.52      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 34.19      | 0.67   | 2.0% |
|           |           | 1,000    | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 39.49      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 40.15      | 0.66   | 1.7% |
|           |           | 1,500    | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 51.44      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 52.07      | 0.63   | 1.2% |
|           |           | 2,000    | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 63.39      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 63.99      | 0.60   | 0.9% |
| UR        | F1        | 100      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 17.98      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 18.69      | 0.71   | 4.0% |
|           |           | 250      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 21.57      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 22.27      | 0.71   | 3.3% |
|           |           | 500      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 27.54      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 28.23      | 0.69   | 2.5% |
|           |           | 750      | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 33.52      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 34.19      | 0.67   | 2.0% |
|           |           | 1,000    | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 39.49      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 40.15      | 0.66   | 1.7% |
|           |           | 1,500    | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 51.44      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 52.07      | 0.63   | 1.2% |
|           |           | 2,000    | 14.79               | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 63.39      | 15.51               | 0.80                | 2.240           | 0.050             | -0.110            | 0.130             | 0.074               | 2.38              | 63.99      | 0.60   | 0.9% |

## Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

| Classes   |                | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                     |                   | \$ Incr    | % Incr |       |
|-----------|----------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|-------|
| New Class | Old Class      | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| UR        | Arnprior       | 100      | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 15.75      | 13.89               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 17.25      | 1.50   | 9.5%  |
|           |                | 250      | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 19.44      | 13.89               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 21.08      | 1.64   | 8.4%  |
|           |                | 500      | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 25.59      | 13.89               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 27.47      | 1.88   | 7.3%  |
|           |                | 750      | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 31.74      | 13.89               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 33.86      | 2.12   | 6.7%  |
|           |                | 1,000    | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 37.89      | 13.89               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 40.25      | 2.36   | 6.2%  |
|           |                | 1,500    | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 50.19      | 13.89               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 53.03      | 2.84   | 5.7%  |
|           |                | 2,000    | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 62.49      | 13.89               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 65.81      | 3.32   | 5.3%  |
| UR        | Brockville     | 100      | 13.29               | 0.80                | 2.200           | 0.160             | (0.110)           | 0.130             | 2.38              | 16.47      | 14.49               | 0.80                | 2.312           | 0.160             | -0.110            | 0.130             | 0.074               | 2.57              | 17.86      | 1.39   | 8.4%  |
|           |                | 250      | 13.29               | 0.80                | 2.200           | 0.160             | (0.110)           | 0.130             | 2.38              | 20.04      | 14.49               | 0.80                | 2.312           | 0.160             | -0.110            | 0.130             | 0.074               | 2.57              | 21.71      | 1.67   | 8.3%  |
|           |                | 500      | 13.29               | 0.80                | 2.200           | 0.160             | (0.110)           | 0.130             | 2.38              | 25.99      | 14.49               | 0.80                | 2.312           | 0.160             | -0.110            | 0.130             | 0.074               | 2.57              | 28.12      | 2.13   | 8.2%  |
|           |                | 750      | 13.29               | 0.80                | 2.200           | 0.160             | (0.110)           | 0.130             | 2.38              | 31.94      | 14.49               | 0.80                | 2.312           | 0.160             | -0.110            | 0.130             | 0.074               | 2.57              | 34.54      | 2.60   | 8.1%  |
|           |                | 1,000    | 13.29               | 0.80                | 2.200           | 0.160             | (0.110)           | 0.130             | 2.38              | 37.89      | 14.49               | 0.80                | 2.312           | 0.160             | -0.110            | 0.130             | 0.074               | 2.57              | 40.95      | 3.06   | 8.1%  |
|           |                | 1,500    | 13.29               | 0.80                | 2.200           | 0.160             | (0.110)           | 0.130             | 2.38              | 49.79      | 14.49               | 0.80                | 2.312           | 0.160             | -0.110            | 0.130             | 0.074               | 2.57              | 53.79      | 4.00   | 8.0%  |
|           |                | 2,000    | 13.29               | 0.80                | 2.200           | 0.160             | (0.110)           | 0.130             | 2.38              | 61.69      | 14.49               | 0.80                | 2.312           | 0.160             | -0.110            | 0.130             | 0.074               | 2.57              | 66.62      | 4.93   | 8.0%  |
| UR        | Caledon OH 01  | 100      | 17.74               | 0.80                | 1.950           | 0.160             | (0.110)           | 0.130             | 2.13              | 20.67      | 17.43               | 0.80                | 2.434           | 0.160             | -0.110            | 0.130             | 0.074               | 2.69              | 20.92      | 0.25   | 1.2%  |
|           |                | 250      | 17.74               | 0.80                | 1.950           | 0.160             | (0.110)           | 0.130             | 2.13              | 23.87      | 17.43               | 0.80                | 2.434           | 0.160             | -0.110            | 0.130             | 0.074               | 2.69              | 24.95      | 1.08   | 4.5%  |
|           |                | 500      | 17.74               | 0.80                | 1.950           | 0.160             | (0.110)           | 0.130             | 2.13              | 29.19      | 17.43               | 0.80                | 2.434           | 0.160             | -0.110            | 0.130             | 0.074               | 2.69              | 31.67      | 2.48   | 8.5%  |
|           |                | 750      | 17.74               | 0.80                | 1.950           | 0.160             | (0.110)           | 0.130             | 2.13              | 34.52      | 17.43               | 0.80                | 2.434           | 0.160             | -0.110            | 0.130             | 0.074               | 2.69              | 38.39      | 3.87   | 11.2% |
|           |                | 1,000    | 17.74               | 0.80                | 1.950           | 0.160             | (0.110)           | 0.130             | 2.13              | 39.84      | 17.43               | 0.80                | 2.434           | 0.160             | -0.110            | 0.130             | 0.074               | 2.69              | 45.11      | 5.27   | 13.2% |
|           |                | 1,500    | 17.74               | 0.80                | 1.950           | 0.160             | (0.110)           | 0.130             | 2.13              | 50.49      | 17.43               | 0.80                | 2.434           | 0.160             | -0.110            | 0.130             | 0.074               | 2.69              | 58.54      | 8.05   | 16.0% |
|           |                | 2,000    | 17.74               | 0.80                | 1.950           | 0.160             | (0.110)           | 0.130             | 2.13              | 61.14      | 17.43               | 0.80                | 2.434           | 0.160             | -0.110            | 0.130             | 0.074               | 2.69              | 71.98      | 10.84  | 17.7% |
| UR        | Carleton Place | 100      | 14.83               | 0.80                | 2.260           | 0.150             | (0.110)           | 0.130             | 2.43              | 18.06      | 15.59               | 0.80                | 2.282           | 0.150             | -0.110            | 0.130             | 0.074               | 2.53              | 18.92      | 0.86   | 4.7%  |
|           |                | 250      | 14.83               | 0.80                | 2.260           | 0.150             | (0.110)           | 0.130             | 2.43              | 21.71      | 15.59               | 0.80                | 2.282           | 0.150             | -0.110            | 0.130             | 0.074               | 2.53              | 22.71      | 1.00   | 4.6%  |
|           |                | 500      | 14.83               | 0.80                | 2.260           | 0.150             | (0.110)           | 0.130             | 2.43              | 27.78      | 15.59               | 0.80                | 2.282           | 0.150             | -0.110            | 0.130             | 0.074               | 2.53              | 29.02      | 1.24   | 4.5%  |
|           |                | 750      | 14.83               | 0.80                | 2.260           | 0.150             | (0.110)           | 0.130             | 2.43              | 33.86      | 15.59               | 0.80                | 2.282           | 0.150             | -0.110            | 0.130             | 0.074               | 2.53              | 35.34      | 1.48   | 4.4%  |
|           |                | 1,000    | 14.83               | 0.80                | 2.260           | 0.150             | (0.110)           | 0.130             | 2.43              | 39.93      | 15.59               | 0.80                | 2.282           | 0.150             | -0.110            | 0.130             | 0.074               | 2.53              | 41.65      | 1.72   | 4.3%  |
|           |                | 1,500    | 14.83               | 0.80                | 2.260           | 0.150             | (0.110)           | 0.130             | 2.43              | 52.08      | 15.59               | 0.80                | 2.282           | 0.150             | -0.110            | 0.130             | 0.074               | 2.53              | 54.28      | 2.20   | 4.2%  |
|           |                | 2,000    | 14.83               | 0.80                | 2.260           | 0.150             | (0.110)           | 0.130             | 2.43              | 64.23      | 15.59               | 0.80                | 2.282           | 0.150             | -0.110            | 0.130             | 0.074               | 2.53              | 66.91      | 2.68   | 4.2%  |

## Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                     |                   |            | \$ Incr | % Incr |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|---------|--------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |        |
| UR        | Dryden    | 100      | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 18.06      | 15.53               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 18.89      | 0.83    | 4.6%   |
|           |           | 250      | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 21.75      | 15.53               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 22.72      | 0.97    | 4.5%   |
|           |           | 500      | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 27.90      | 15.53               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 29.11      | 1.21    | 4.3%   |
|           |           | 750      | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 34.05      | 15.53               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 35.50      | 1.45    | 4.3%   |
|           |           | 1,000    | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 40.20      | 15.53               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 41.89      | 1.69    | 4.2%   |
|           |           | 1,500    | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 52.50      | 15.53               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 54.67      | 2.17    | 4.1%   |
|           |           | 2,000    | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 64.80      | 15.53               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 67.45      | 2.65    | 4.1%   |
| UR        | GBE       | 100      | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 14.00      | 12.81               | 0.80                | 2.393           | 0.130             | -0.110            | 0.130             | 0.074               | 2.62              | 16.23      | 2.23    | 15.9%  |
|           |           | 250      | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 17.38      | 12.81               | 0.80                | 2.393           | 0.130             | -0.110            | 0.130             | 0.074               | 2.62              | 20.15      | 2.78    | 16.0%  |
|           |           | 500      | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 23.00      | 12.81               | 0.80                | 2.393           | 0.130             | -0.110            | 0.130             | 0.074               | 2.62              | 26.70      | 3.70    | 16.1%  |
|           |           | 750      | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 28.63      | 12.81               | 0.80                | 2.393           | 0.130             | -0.110            | 0.130             | 0.074               | 2.62              | 33.24      | 4.61    | 16.1%  |
|           |           | 1,000    | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 34.25      | 12.81               | 0.80                | 2.393           | 0.130             | -0.110            | 0.130             | 0.074               | 2.62              | 39.78      | 5.53    | 16.2%  |
|           |           | 1,500    | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 45.50      | 12.81               | 0.80                | 2.393           | 0.130             | -0.110            | 0.130             | 0.074               | 2.62              | 52.87      | 7.37    | 16.2%  |
|           |           | 2,000    | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 56.75      | 12.81               | 0.80                | 2.393           | 0.130             | -0.110            | 0.130             | 0.074               | 2.62              | 65.95      | 9.20    | 16.2%  |
| UR        | Lindsay   | 100      | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 18.64      | 15.77               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 19.09      | 0.45    | 2.4%   |
|           |           | 250      | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 22.27      | 15.77               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 22.86      | 0.59    | 2.7%   |
|           |           | 500      | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 28.32      | 15.77               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 29.15      | 0.83    | 2.9%   |
|           |           | 750      | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 34.37      | 15.77               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 35.44      | 1.07    | 3.1%   |
|           |           | 1,000    | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 40.42      | 15.77               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 41.73      | 1.31    | 3.2%   |
|           |           | 1,500    | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 52.52      | 15.77               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 54.31      | 1.79    | 3.4%   |
|           |           | 2,000    | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 64.62      | 15.77               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 66.89      | 2.27    | 3.5%   |
| UR        | Perth     | 100      | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 18.02      | 15.43               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 18.79      | 0.77    | 4.3%   |
|           |           | 250      | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 21.71      | 15.43               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 22.62      | 0.91    | 4.2%   |
|           |           | 500      | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 27.86      | 15.43               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 29.01      | 1.15    | 4.1%   |
|           |           | 750      | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 34.01      | 15.43               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 35.40      | 1.39    | 4.1%   |
|           |           | 1,000    | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 40.16      | 15.43               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 41.79      | 1.63    | 4.1%   |
|           |           | 1,500    | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 52.46      | 15.43               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 54.57      | 2.11    | 4.0%   |
|           |           | 2,000    | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 64.76      | 15.43               | 0.80                | 2.282           | 0.180             | -0.110            | 0.130             | 0.074               | 2.56              | 67.35      | 2.59    | 4.0%   |

## Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

| Classes   |                        | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                     |                   | \$ Incr    | % Incr |       |
|-----------|------------------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|-------|
| New Class | Old Class              | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| UR        | Quinte West            | 100      | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 11.56      | 11.34               | 0.80                | 2.424           | 0.110             | -0.110            | 0.130             | 0.074               | 2.63              | 14.77      | 3.21   | 27.7% |
|           |                        | 250      | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 14.61      | 11.34               | 0.80                | 2.424           | 0.110             | -0.110            | 0.130             | 0.074               | 2.63              | 18.71      | 4.10   | 28.1% |
|           |                        | 500      | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 19.68      | 11.34               | 0.80                | 2.424           | 0.110             | -0.110            | 0.130             | 0.074               | 2.63              | 25.28      | 5.60   | 28.4% |
|           |                        | 750      | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 24.76      | 11.34               | 0.80                | 2.424           | 0.110             | -0.110            | 0.130             | 0.074               | 2.63              | 31.85      | 7.09   | 28.6% |
|           |                        | 1,000    | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 29.83      | 11.34               | 0.80                | 2.424           | 0.110             | -0.110            | 0.130             | 0.074               | 2.63              | 38.42      | 8.59   | 28.8% |
|           |                        | 1,500    | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 39.98      | 11.34               | 0.80                | 2.424           | 0.110             | -0.110            | 0.130             | 0.074               | 2.63              | 51.55      | 11.57  | 28.9% |
|           |                        | 2,000    | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 50.13      | 11.34               | 0.80                | 2.424           | 0.110             | -0.110            | 0.130             | 0.074               | 2.63              | 64.69      | 14.56  | 29.0% |
| UR        | Smiths Falls           | 100      | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 16.47      | 14.34               | 0.80                | 2.282           | 0.170             | -0.110            | 0.130             | 0.074               | 2.55              | 17.69      | 1.22   | 7.4%  |
|           |                        | 250      | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 20.15      | 14.34               | 0.80                | 2.282           | 0.170             | -0.110            | 0.130             | 0.074               | 2.55              | 21.51      | 1.36   | 6.8%  |
|           |                        | 500      | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 26.27      | 14.34               | 0.80                | 2.282           | 0.170             | -0.110            | 0.130             | 0.074               | 2.55              | 27.87      | 1.60   | 6.1%  |
|           |                        | 750      | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 32.40      | 14.34               | 0.80                | 2.282           | 0.170             | -0.110            | 0.130             | 0.074               | 2.55              | 34.24      | 1.84   | 5.7%  |
|           |                        | 1,000    | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 38.52      | 14.34               | 0.80                | 2.282           | 0.170             | -0.110            | 0.130             | 0.074               | 2.55              | 40.60      | 2.08   | 5.4%  |
|           |                        | 1,500    | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 50.77      | 14.34               | 0.80                | 2.282           | 0.170             | -0.110            | 0.130             | 0.074               | 2.55              | 53.33      | 2.56   | 5.0%  |
|           |                        | 2,000    | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 63.02      | 14.34               | 0.80                | 2.282           | 0.170             | -0.110            | 0.130             | 0.074               | 2.55              | 66.06      | 3.04   | 4.8%  |
| UR        | Thorold                | 100      | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 17.17      | 14.83               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 18.15      | 0.98   | 5.7%  |
|           |                        | 250      | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 20.80      | 14.83               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 21.92      | 1.12   | 5.4%  |
|           |                        | 500      | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 26.85      | 14.83               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 28.21      | 1.36   | 5.1%  |
|           |                        | 750      | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 32.90      | 14.83               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 34.50      | 1.60   | 4.9%  |
|           |                        | 1,000    | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 38.95      | 14.83               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 40.79      | 1.84   | 4.7%  |
|           |                        | 1,500    | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 51.05      | 14.83               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 53.37      | 2.32   | 4.5%  |
|           |                        | 2,000    | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 63.15      | 14.83               | 0.80                | 2.282           | 0.140             | -0.110            | 0.130             | 0.074               | 2.52              | 65.95      | 2.80   | 4.4%  |
| UR        | Whitchurch Stouffville | 100      | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 14.78      | 13.38               | 0.80                | 2.363           | 0.120             | -0.110            | 0.130             | 0.074               | 2.58              | 16.76      | 1.98   | 13.4% |
|           |                        | 250      | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 18.14      | 13.38               | 0.80                | 2.363           | 0.120             | -0.110            | 0.130             | 0.074               | 2.58              | 20.62      | 2.48   | 13.7% |
|           |                        | 500      | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 23.74      | 13.38               | 0.80                | 2.363           | 0.120             | -0.110            | 0.130             | 0.074               | 2.58              | 27.06      | 3.32   | 14.0% |
|           |                        | 750      | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 29.34      | 13.38               | 0.80                | 2.363           | 0.120             | -0.110            | 0.130             | 0.074               | 2.58              | 33.51      | 4.17   | 14.2% |
|           |                        | 1,000    | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 34.94      | 13.38               | 0.80                | 2.363           | 0.120             | -0.110            | 0.130             | 0.074               | 2.58              | 39.95      | 5.01   | 14.3% |
|           |                        | 1,500    | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 46.14      | 13.38               | 0.80                | 2.363           | 0.120             | -0.110            | 0.130             | 0.074               | 2.58              | 52.83      | 6.69   | 14.5% |
|           |                        | 2,000    | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 57.34      | 13.38               | 0.80                | 2.363           | 0.120             | -0.110            | 0.130             | 0.074               | 2.58              | 65.72      | 8.38   | 14.6% |



### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |             | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|-------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class   | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | R1          | 100      | 19.75               | 0.78                | 2.710           | 0.070             | (0.120)           | 0.110             | 2.77              | 23.30      | 20.47               | 0.78                | 2.610           | 0.070             | (0.120)           | 0.110             | 0.087                | 2.76              | 24.01      | 0.71   | 3.0%  |
|           |             | 250      | 19.75               | 0.78                | 2.710           | 0.070             | (0.120)           | 0.110             | 2.77              | 27.46      | 20.47               | 0.78                | 2.610           | 0.070             | (0.120)           | 0.110             | 0.087                | 2.76              | 28.15      | 0.69   | 2.5%  |
|           |             | 500      | 19.75               | 0.78                | 2.710           | 0.070             | (0.120)           | 0.110             | 2.77              | 34.38      | 20.47               | 0.78                | 2.610           | 0.070             | (0.120)           | 0.110             | 0.087                | 2.76              | 35.04      | 0.66   | 1.9%  |
|           |             | 750      | 19.75               | 0.78                | 2.710           | 0.070             | (0.120)           | 0.110             | 2.77              | 41.31      | 20.47               | 0.78                | 2.610           | 0.070             | (0.120)           | 0.110             | 0.087                | 2.76              | 41.93      | 0.63   | 1.5%  |
|           |             | 1,000    | 19.75               | 0.78                | 2.710           | 0.070             | (0.120)           | 0.110             | 2.77              | 48.23      | 20.47               | 0.78                | 2.610           | 0.070             | (0.120)           | 0.110             | 0.087                | 2.76              | 48.82      | 0.59   | 1.2%  |
|           |             | 1,500    | 19.75               | 0.78                | 2.710           | 0.070             | (0.120)           | 0.110             | 2.77              | 62.08      | 20.47               | 0.78                | 2.610           | 0.070             | (0.120)           | 0.110             | 0.087                | 2.76              | 62.61      | 0.53   | 0.8%  |
|           |             | 2,000    | 19.75               | 0.78                | 2.710           | 0.070             | (0.120)           | 0.110             | 2.77              | 75.93      | 20.47               | 0.78                | 2.610           | 0.070             | (0.120)           | 0.110             | 0.087                | 2.76              | 76.39      | 0.46   | 0.6%  |
| R1        | Ailsa Craig | 100      | 12.88               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 15.51      | 15.69               | 0.78                | 2.424           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.61              | 19.08      | 3.57   | 23.0% |
|           |             | 250      | 12.88               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 18.29      | 15.69               | 0.78                | 2.424           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.61              | 23.00      | 4.71   | 25.8% |
|           |             | 500      | 12.88               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 22.91      | 15.69               | 0.78                | 2.424           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.61              | 29.52      | 6.61   | 28.9% |
|           |             | 750      | 12.88               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 27.54      | 15.69               | 0.78                | 2.424           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.61              | 36.05      | 8.51   | 30.9% |
|           |             | 1,000    | 12.88               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 32.16      | 15.69               | 0.78                | 2.424           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.61              | 42.58      | 10.42  | 32.4% |
|           |             | 1,500    | 12.88               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 41.41      | 15.69               | 0.78                | 2.424           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.61              | 55.63      | 14.22  | 34.3% |
|           |             | 2,000    | 12.88               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 50.66      | 15.69               | 0.78                | 2.424           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.61              | 68.68      | 18.02  | 35.6% |
| R1        | Arkona      | 100      | 9.05                | 0.78                | 1.400           | 0.330             | (0.120)           | 0.110             | 1.72              | 11.55      | 13.00               | 0.78                | 1.919           | 0.330             | (0.120)           | 0.110             | 0.087                | 2.33              | 16.11      | 4.56   | 39.4% |
|           |             | 250      | 9.05                | 0.78                | 1.400           | 0.330             | (0.120)           | 0.110             | 1.72              | 14.13      | 13.00               | 0.78                | 1.919           | 0.330             | (0.120)           | 0.110             | 0.087                | 2.33              | 19.59      | 5.46   | 38.7% |
|           |             | 500      | 9.05                | 0.78                | 1.400           | 0.330             | (0.120)           | 0.110             | 1.72              | 18.43      | 13.00               | 0.78                | 1.919           | 0.330             | (0.120)           | 0.110             | 0.087                | 2.33              | 25.41      | 6.98   | 37.9% |
|           |             | 750      | 9.05                | 0.78                | 1.400           | 0.330             | (0.120)           | 0.110             | 1.72              | 22.73      | 13.00               | 0.78                | 1.919           | 0.330             | (0.120)           | 0.110             | 0.087                | 2.33              | 31.22      | 8.49   | 37.4% |
|           |             | 1,000    | 9.05                | 0.78                | 1.400           | 0.330             | (0.120)           | 0.110             | 1.72              | 27.03      | 13.00               | 0.78                | 1.919           | 0.330             | (0.120)           | 0.110             | 0.087                | 2.33              | 37.04      | 10.01  | 37.0% |
|           |             | 1,500    | 9.05                | 0.78                | 1.400           | 0.330             | (0.120)           | 0.110             | 1.72              | 35.63      | 13.00               | 0.78                | 1.919           | 0.330             | (0.120)           | 0.110             | 0.087                | 2.33              | 48.66      | 13.03  | 36.6% |
|           |             | 2,000    | 9.05                | 0.78                | 1.400           | 0.330             | (0.120)           | 0.110             | 1.72              | 44.23      | 13.00               | 0.78                | 1.919           | 0.330             | (0.120)           | 0.110             | 0.087                | 2.33              | 60.29      | 16.06  | 36.3% |
| UR        | Arnprior    | 100      | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 15.75      | 13.89               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 17.25      | 1.50   | 9.5%  |
|           |             | 250      | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 19.44      | 13.89               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 21.08      | 1.64   | 8.4%  |
|           |             | 500      | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 25.59      | 13.89               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 27.47      | 1.88   | 7.3%  |
|           |             | 750      | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 31.74      | 13.89               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 33.86      | 2.12   | 6.7%  |
|           |             | 1,000    | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 37.89      | 13.89               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 40.25      | 2.36   | 6.2%  |
|           |             | 1,500    | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 50.19      | 13.89               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 53.03      | 2.84   | 5.7%  |
|           |             | 2,000    | 12.49               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 62.49      | 13.89               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 65.81      | 3.32   | 5.3%  |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |                 | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|-----------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class       | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Arran-Elderslie | 100      | 12.25               | 0.78                | 1.780           | 0.150             | (0.120)           | 0.110             | 1.92              | 14.95      | 15.43               | 0.78                | 2.424           | 0.150             | (0.120)           | 0.110             | 0.087                | 2.65              | 18.86      | 3.91   | 26.2% |
|           |                 | 250      | 12.25               | 0.78                | 1.780           | 0.150             | (0.120)           | 0.110             | 1.92              | 17.83      | 15.43               | 0.78                | 2.424           | 0.150             | (0.120)           | 0.110             | 0.087                | 2.65              | 22.84      | 5.01   | 28.1% |
|           |                 | 500      | 12.25               | 0.78                | 1.780           | 0.150             | (0.120)           | 0.110             | 1.92              | 22.63      | 15.43               | 0.78                | 2.424           | 0.150             | (0.120)           | 0.110             | 0.087                | 2.65              | 29.46      | 6.83   | 30.2% |
|           |                 | 750      | 12.25               | 0.78                | 1.780           | 0.150             | (0.120)           | 0.110             | 1.92              | 27.43      | 15.43               | 0.78                | 2.424           | 0.150             | (0.120)           | 0.110             | 0.087                | 2.65              | 36.09      | 8.66   | 31.6% |
|           |                 | 1,000    | 12.25               | 0.78                | 1.780           | 0.150             | (0.120)           | 0.110             | 1.92              | 32.23      | 15.43               | 0.78                | 2.424           | 0.150             | (0.120)           | 0.110             | 0.087                | 2.65              | 42.72      | 10.49  | 32.5% |
|           |                 | 1,500    | 12.25               | 0.78                | 1.780           | 0.150             | (0.120)           | 0.110             | 1.92              | 41.83      | 15.43               | 0.78                | 2.424           | 0.150             | (0.120)           | 0.110             | 0.087                | 2.65              | 55.97      | 14.14  | 33.8% |
|           |                 | 2,000    | 12.25               | 0.78                | 1.780           | 0.150             | (0.120)           | 0.110             | 1.92              | 51.43      | 15.43               | 0.78                | 2.424           | 0.150             | (0.120)           | 0.110             | 0.087                | 2.65              | 69.22      | 17.79  | 34.6% |
| R1        | Artemesia       | 100      | 14.33               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 17.69      | 16.58               | 0.78                | 2.807           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.22              | 20.58      | 2.89   | 16.4% |
|           |                 | 250      | 14.33               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 21.56      | 16.58               | 0.78                | 2.807           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.22              | 25.42      | 3.86   | 17.9% |
|           |                 | 500      | 14.33               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 28.01      | 16.58               | 0.78                | 2.807           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.22              | 33.48      | 5.47   | 19.5% |
|           |                 | 750      | 14.33               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 34.46      | 16.58               | 0.78                | 2.807           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.22              | 41.54      | 7.08   | 20.6% |
|           |                 | 1,000    | 14.33               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 40.91      | 16.58               | 0.78                | 2.807           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.22              | 49.60      | 8.69   | 21.2% |
|           |                 | 1,500    | 14.33               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 53.81      | 16.58               | 0.78                | 2.807           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.22              | 65.72      | 11.91  | 22.1% |
|           |                 | 2,000    | 14.33               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 66.71      | 16.58               | 0.78                | 2.807           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.22              | 81.85      | 15.14  | 22.7% |
| R1        | Bancroft        | 100      | 15.14               | 0.78                | 1.950           | 0.120             | (0.120)           | 0.110             | 2.06              | 17.98      | 17.22               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 20.97      | 2.99   | 16.7% |
|           |                 | 250      | 15.14               | 0.78                | 1.950           | 0.120             | (0.120)           | 0.110             | 2.06              | 21.07      | 17.22               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 25.43      | 4.36   | 20.7% |
|           |                 | 500      | 15.14               | 0.78                | 1.950           | 0.120             | (0.120)           | 0.110             | 2.06              | 26.22      | 17.22               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 32.87      | 6.65   | 25.4% |
|           |                 | 750      | 15.14               | 0.78                | 1.950           | 0.120             | (0.120)           | 0.110             | 2.06              | 31.37      | 17.22               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 40.30      | 8.93   | 28.5% |
|           |                 | 1,000    | 15.14               | 0.78                | 1.950           | 0.120             | (0.120)           | 0.110             | 2.06              | 36.52      | 17.22               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 47.74      | 11.22  | 30.7% |
|           |                 | 1,500    | 15.14               | 0.78                | 1.950           | 0.120             | (0.120)           | 0.110             | 2.06              | 46.82      | 17.22               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 62.61      | 15.79  | 33.7% |
|           |                 | 2,000    | 15.14               | 0.78                | 1.950           | 0.120             | (0.120)           | 0.110             | 2.06              | 57.12      | 17.22               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 77.48      | 20.36  | 35.6% |
| R1        | Bath            | 100      | 15.16               | 0.78                | 2.250           | 0.380             | (0.120)           | 0.110             | 2.62              | 18.56      | 17.27               | 0.78                | 2.767           | 0.380             | (0.120)           | 0.110             | 0.087                | 3.22              | 21.27      | 2.71   | 14.6% |
|           |                 | 250      | 15.16               | 0.78                | 2.250           | 0.380             | (0.120)           | 0.110             | 2.62              | 22.49      | 17.27               | 0.78                | 2.767           | 0.380             | (0.120)           | 0.110             | 0.087                | 3.22              | 26.11      | 3.62   | 16.1% |
|           |                 | 500      | 15.16               | 0.78                | 2.250           | 0.380             | (0.120)           | 0.110             | 2.62              | 29.04      | 17.27               | 0.78                | 2.767           | 0.380             | (0.120)           | 0.110             | 0.087                | 3.22              | 34.17      | 5.13   | 17.7% |
|           |                 | 750      | 15.16               | 0.78                | 2.250           | 0.380             | (0.120)           | 0.110             | 2.62              | 35.59      | 17.27               | 0.78                | 2.767           | 0.380             | (0.120)           | 0.110             | 0.087                | 3.22              | 42.23      | 6.64   | 18.7% |
|           |                 | 1,000    | 15.16               | 0.78                | 2.250           | 0.380             | (0.120)           | 0.110             | 2.62              | 42.14      | 17.27               | 0.78                | 2.767           | 0.380             | (0.120)           | 0.110             | 0.087                | 3.22              | 50.29      | 8.15   | 19.3% |
|           |                 | 1,500    | 15.16               | 0.78                | 2.250           | 0.380             | (0.120)           | 0.110             | 2.62              | 55.24      | 17.27               | 0.78                | 2.767           | 0.380             | (0.120)           | 0.110             | 0.087                | 3.22              | 66.41      | 11.17  | 20.2% |
|           |                 | 2,000    | 15.16               | 0.78                | 2.250           | 0.380             | (0.120)           | 0.110             | 2.62              | 68.34      | 17.27               | 0.78                | 2.767           | 0.380             | (0.120)           | 0.110             | 0.087                | 3.22              | 82.53      | 14.19  | 20.8% |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |                    | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|--------------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class          | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Blandford-Blenheim | 100      | 13.60               | 0.78                | 2.200           | 0.330             | (0.120)           | 0.110             | 2.52              | 16.90      | 16.13               | 0.78                | 2.827           | 0.330             | (0.120)           | 0.110             | 0.087                | 3.23              | 20.14      | 3.24   | 19.2% |
|           |                    | 250      | 13.60               | 0.78                | 2.200           | 0.330             | (0.120)           | 0.110             | 2.52              | 20.68      | 16.13               | 0.78                | 2.827           | 0.330             | (0.120)           | 0.110             | 0.087                | 3.23              | 25.00      | 4.32   | 20.9% |
|           |                    | 500      | 13.60               | 0.78                | 2.200           | 0.330             | (0.120)           | 0.110             | 2.52              | 26.98      | 16.13               | 0.78                | 2.827           | 0.330             | (0.120)           | 0.110             | 0.087                | 3.23              | 33.08      | 6.10   | 22.6% |
|           |                    | 750      | 13.60               | 0.78                | 2.200           | 0.330             | (0.120)           | 0.110             | 2.52              | 33.28      | 16.13               | 0.78                | 2.827           | 0.330             | (0.120)           | 0.110             | 0.087                | 3.23              | 41.17      | 7.89   | 23.7% |
|           |                    | 1,000    | 13.60               | 0.78                | 2.200           | 0.330             | (0.120)           | 0.110             | 2.52              | 39.58      | 16.13               | 0.78                | 2.827           | 0.330             | (0.120)           | 0.110             | 0.087                | 3.23              | 49.25      | 9.67   | 24.4% |
|           |                    | 1,500    | 13.60               | 0.78                | 2.200           | 0.330             | (0.120)           | 0.110             | 2.52              | 52.18      | 16.13               | 0.78                | 2.827           | 0.330             | (0.120)           | 0.110             | 0.087                | 3.23              | 65.43      | 13.25  | 25.4% |
|           |                    | 2,000    | 13.60               | 0.78                | 2.200           | 0.330             | (0.120)           | 0.110             | 2.52              | 64.78      | 16.13               | 0.78                | 2.827           | 0.330             | (0.120)           | 0.110             | 0.087                | 3.23              | 81.60      | 16.82  | 26.0% |
| R1        | Blyth              | 100      | 10.71               | 0.78                | 1.900           | 0.270             | (0.120)           | 0.110             | 2.16              | 13.65      | 14.33               | 0.78                | 2.525           | 0.270             | (0.120)           | 0.110             | 0.087                | 2.87              | 17.98      | 4.33   | 31.7% |
|           |                    | 250      | 10.71               | 0.78                | 1.900           | 0.270             | (0.120)           | 0.110             | 2.16              | 16.89      | 14.33               | 0.78                | 2.525           | 0.270             | (0.120)           | 0.110             | 0.087                | 2.87              | 22.29      | 5.40   | 32.0% |
|           |                    | 500      | 10.71               | 0.78                | 1.900           | 0.270             | (0.120)           | 0.110             | 2.16              | 22.29      | 14.33               | 0.78                | 2.525           | 0.270             | (0.120)           | 0.110             | 0.087                | 2.87              | 29.47      | 7.18   | 32.2% |
|           |                    | 750      | 10.71               | 0.78                | 1.900           | 0.270             | (0.120)           | 0.110             | 2.16              | 27.69      | 14.33               | 0.78                | 2.525           | 0.270             | (0.120)           | 0.110             | 0.087                | 2.87              | 36.65      | 8.96   | 32.3% |
|           |                    | 1,000    | 10.71               | 0.78                | 1.900           | 0.270             | (0.120)           | 0.110             | 2.16              | 33.09      | 14.33               | 0.78                | 2.525           | 0.270             | (0.120)           | 0.110             | 0.087                | 2.87              | 43.83      | 10.74  | 32.4% |
|           |                    | 1,500    | 10.71               | 0.78                | 1.900           | 0.270             | (0.120)           | 0.110             | 2.16              | 43.89      | 14.33               | 0.78                | 2.525           | 0.270             | (0.120)           | 0.110             | 0.087                | 2.87              | 58.18      | 14.29  | 32.6% |
|           |                    | 2,000    | 10.71               | 0.78                | 1.900           | 0.270             | (0.120)           | 0.110             | 2.16              | 54.69      | 14.33               | 0.78                | 2.525           | 0.270             | (0.120)           | 0.110             | 0.087                | 2.87              | 72.54      | 17.85  | 32.6% |
| R1        | Bobcaygeon         | 100      | 15.89               | 0.78                | 1.950           | 0.100             | (0.120)           | 0.110             | 2.04              | 18.71      | 17.73               | 0.78                | 2.777           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.95              | 21.46      | 2.75   | 14.7% |
|           |                    | 250      | 15.89               | 0.78                | 1.950           | 0.100             | (0.120)           | 0.110             | 2.04              | 21.77      | 17.73               | 0.78                | 2.777           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.95              | 25.89      | 4.12   | 18.9% |
|           |                    | 500      | 15.89               | 0.78                | 1.950           | 0.100             | (0.120)           | 0.110             | 2.04              | 26.87      | 17.73               | 0.78                | 2.777           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.95              | 33.28      | 6.41   | 23.9% |
|           |                    | 750      | 15.89               | 0.78                | 1.950           | 0.100             | (0.120)           | 0.110             | 2.04              | 31.97      | 17.73               | 0.78                | 2.777           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.95              | 40.66      | 8.69   | 27.2% |
|           |                    | 1,000    | 15.89               | 0.78                | 1.950           | 0.100             | (0.120)           | 0.110             | 2.04              | 37.07      | 17.73               | 0.78                | 2.777           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.95              | 48.05      | 10.98  | 29.6% |
|           |                    | 1,500    | 15.89               | 0.78                | 1.950           | 0.100             | (0.120)           | 0.110             | 2.04              | 47.27      | 17.73               | 0.78                | 2.777           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.95              | 62.82      | 15.55  | 32.9% |
|           |                    | 2,000    | 15.89               | 0.78                | 1.950           | 0.100             | (0.120)           | 0.110             | 2.04              | 57.47      | 17.73               | 0.78                | 2.777           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.95              | 77.59      | 20.12  | 35.0% |
| R1        | Brighton           | 100      | 13.61               | 0.78                | 2.100           | 0.110             | (0.120)           | 0.110             | 2.20              | 16.59      | 16.14               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 19.93      | 3.34   | 20.2% |
|           |                    | 250      | 13.61               | 0.78                | 2.100           | 0.110             | (0.120)           | 0.110             | 2.20              | 19.89      | 16.14               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 24.46      | 4.57   | 23.0% |
|           |                    | 500      | 13.61               | 0.78                | 2.100           | 0.110             | (0.120)           | 0.110             | 2.20              | 25.39      | 16.14               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 31.99      | 6.60   | 26.0% |
|           |                    | 750      | 13.61               | 0.78                | 2.100           | 0.110             | (0.120)           | 0.110             | 2.20              | 30.89      | 16.14               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 39.53      | 8.64   | 28.0% |
|           |                    | 1,000    | 13.61               | 0.78                | 2.100           | 0.110             | (0.120)           | 0.110             | 2.20              | 36.39      | 16.14               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 47.06      | 10.67  | 29.3% |
|           |                    | 1,500    | 13.61               | 0.78                | 2.100           | 0.110             | (0.120)           | 0.110             | 2.20              | 47.39      | 16.14               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 62.14      | 14.75  | 31.1% |
|           |                    | 2,000    | 13.61               | 0.78                | 2.100           | 0.110             | (0.120)           | 0.110             | 2.20              | 58.39      | 16.14               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 77.21      | 18.82  | 32.2% |

# Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |                      | Scenario | Existing Dx Rates |          |         |         |         |         |         |            | New Dx Rates |            |          |         |         |         |           |         | \$ Incr    | % Incr |       |
|-----------|----------------------|----------|-------------------|----------|---------|---------|---------|---------|---------|------------|--------------|------------|----------|---------|---------|---------|-----------|---------|------------|--------|-------|
| New Class | Old Class            | kWh      | SrChg             | Rider4   | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | SrChg        | Rider4     | base     | Rider2  | Rider3  | Rider4  | Rider 5AB | VarChg  | [\$/month] |        |       |
|           |                      |          | [\$/month]        | \$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]    | [\$/month]   | [\$/month] | \$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]   | [c/kWh] | [c/kWh]    |        |       |
| UR        | Brockville           | 100      | 13.29             | 0.80     | 2.200   | 0.160   | (0.110) | 0.130   | 2.38    | 16.47      | 14.49        | 0.80       | 2.312    | 0.160   | (0.110) | 0.130   | 0.074     | 2.57    | 17.86      | 1.39   | 8.4%  |
|           |                      | 250      | 13.29             | 0.80     | 2.200   | 0.160   | (0.110) | 0.130   | 2.38    | 20.04      | 14.49        | 0.80       | 2.312    | 0.160   | (0.110) | 0.130   | 0.074     | 2.57    | 21.71      | 1.67   | 8.3%  |
|           |                      | 500      | 13.29             | 0.80     | 2.200   | 0.160   | (0.110) | 0.130   | 2.38    | 25.99      | 14.49        | 0.80       | 2.312    | 0.160   | (0.110) | 0.130   | 0.074     | 2.57    | 28.12      | 2.13   | 8.2%  |
|           |                      | 750      | 13.29             | 0.80     | 2.200   | 0.160   | (0.110) | 0.130   | 2.38    | 31.94      | 14.49        | 0.80       | 2.312    | 0.160   | (0.110) | 0.130   | 0.074     | 2.57    | 34.54      | 2.60   | 8.1%  |
|           |                      | 1,000    | 13.29             | 0.80     | 2.200   | 0.160   | (0.110) | 0.130   | 2.38    | 37.89      | 14.49        | 0.80       | 2.312    | 0.160   | (0.110) | 0.130   | 0.074     | 2.57    | 40.95      | 3.06   | 8.1%  |
|           |                      | 1,500    | 13.29             | 0.80     | 2.200   | 0.160   | (0.110) | 0.130   | 2.38    | 49.79      | 14.49        | 0.80       | 2.312    | 0.160   | (0.110) | 0.130   | 0.074     | 2.57    | 53.79      | 4.00   | 8.0%  |
|           |                      | 2,000    | 13.29             | 0.80     | 2.200   | 0.160   | (0.110) | 0.130   | 2.38    | 61.69      | 14.49        | 0.80       | 2.312    | 0.160   | (0.110) | 0.130   | 0.074     | 2.57    | 66.62      | 4.93   | 8.0%  |
| R1        | Caledon CH 02        | 100      | 16.71             | 0.78     | 2.000   | 0.080   | (0.120) | 0.110   | 2.07    | 19.56      | 18.37        | 0.78       | 2.878    | 0.080   | (0.120) | 0.110   | 0.087     | 3.03    | 22.18      | 2.62   | 13.4% |
|           |                      | 250      | 16.71             | 0.78     | 2.000   | 0.080   | (0.120) | 0.110   | 2.07    | 22.67      | 18.37        | 0.78       | 2.878    | 0.080   | (0.120) | 0.110   | 0.087     | 3.03    | 26.74      | 4.07   | 18.0% |
|           |                      | 500      | 16.71             | 0.78     | 2.000   | 0.080   | (0.120) | 0.110   | 2.07    | 27.84      | 18.37        | 0.78       | 2.878    | 0.080   | (0.120) | 0.110   | 0.087     | 3.03    | 34.32      | 6.48   | 23.3% |
|           |                      | 750      | 16.71             | 0.78     | 2.000   | 0.080   | (0.120) | 0.110   | 2.07    | 33.02      | 18.37        | 0.78       | 2.878    | 0.080   | (0.120) | 0.110   | 0.087     | 3.03    | 41.91      | 8.90   | 26.9% |
|           |                      | 1,000    | 16.71             | 0.78     | 2.000   | 0.080   | (0.120) | 0.110   | 2.07    | 38.19      | 18.37        | 0.78       | 2.878    | 0.080   | (0.120) | 0.110   | 0.087     | 3.03    | 49.50      | 11.31  | 29.6% |
|           |                      | 1,500    | 16.71             | 0.78     | 2.000   | 0.080   | (0.120) | 0.110   | 2.07    | 48.54      | 18.37        | 0.78       | 2.878    | 0.080   | (0.120) | 0.110   | 0.087     | 3.03    | 64.67      | 16.13  | 33.2% |
|           |                      | 2,000    | 16.71             | 0.78     | 2.000   | 0.080   | (0.120) | 0.110   | 2.07    | 58.89      | 18.37        | 0.78       | 2.878    | 0.080   | (0.120) | 0.110   | 0.087     | 3.03    | 79.85      | 20.96  | 35.6% |
| R1        | Campbellford-Seymour | 100      | 14.43             | 0.78     | 2.100   | 0.120   | (0.120) | 0.110   | 2.21    | 17.42      | 16.81        | 0.78       | 2.827    | 0.120   | (0.120) | 0.110   | 0.087     | 3.02    | 20.61      | 3.19   | 18.3% |
|           |                      | 250      | 14.43             | 0.78     | 2.100   | 0.120   | (0.120) | 0.110   | 2.21    | 20.74      | 16.81        | 0.78       | 2.827    | 0.120   | (0.120) | 0.110   | 0.087     | 3.02    | 25.15      | 4.42   | 21.3% |
|           |                      | 500      | 14.43             | 0.78     | 2.100   | 0.120   | (0.120) | 0.110   | 2.21    | 26.26      | 16.81        | 0.78       | 2.827    | 0.120   | (0.120) | 0.110   | 0.087     | 3.02    | 32.71      | 6.45   | 24.6% |
|           |                      | 750      | 14.43             | 0.78     | 2.100   | 0.120   | (0.120) | 0.110   | 2.21    | 31.79      | 16.81        | 0.78       | 2.827    | 0.120   | (0.120) | 0.110   | 0.087     | 3.02    | 40.27      | 8.49   | 26.7% |
|           |                      | 1,000    | 14.43             | 0.78     | 2.100   | 0.120   | (0.120) | 0.110   | 2.21    | 37.31      | 16.81        | 0.78       | 2.827    | 0.120   | (0.120) | 0.110   | 0.087     | 3.02    | 47.83      | 10.52  | 28.2% |
|           |                      | 1,500    | 14.43             | 0.78     | 2.100   | 0.120   | (0.120) | 0.110   | 2.21    | 48.36      | 16.81        | 0.78       | 2.827    | 0.120   | (0.120) | 0.110   | 0.087     | 3.02    | 62.96      | 14.60  | 30.2% |
|           |                      | 2,000    | 14.43             | 0.78     | 2.100   | 0.120   | (0.120) | 0.110   | 2.21    | 59.41      | 16.81        | 0.78       | 2.827    | 0.120   | (0.120) | 0.110   | 0.087     | 3.02    | 78.08      | 18.67  | 31.4% |
| UR        | Carleton Place       | 100      | 14.83             | 0.80     | 2.260   | 0.150   | (0.110) | 0.130   | 2.43    | 18.06      | 15.59        | 0.80       | 2.282    | 0.150   | (0.110) | 0.130   | 0.074     | 2.53    | 18.92      | 0.86   | 4.7%  |
|           |                      | 250      | 14.83             | 0.80     | 2.260   | 0.150   | (0.110) | 0.130   | 2.43    | 21.71      | 15.59        | 0.80       | 2.282    | 0.150   | (0.110) | 0.130   | 0.074     | 2.53    | 22.71      | 1.00   | 4.6%  |
|           |                      | 500      | 14.83             | 0.80     | 2.260   | 0.150   | (0.110) | 0.130   | 2.43    | 27.78      | 15.59        | 0.80       | 2.282    | 0.150   | (0.110) | 0.130   | 0.074     | 2.53    | 29.02      | 1.24   | 4.5%  |
|           |                      | 750      | 14.83             | 0.80     | 2.260   | 0.150   | (0.110) | 0.130   | 2.43    | 33.86      | 15.59        | 0.80       | 2.282    | 0.150   | (0.110) | 0.130   | 0.074     | 2.53    | 35.34      | 1.48   | 4.4%  |
|           |                      | 1,000    | 14.83             | 0.80     | 2.260   | 0.150   | (0.110) | 0.130   | 2.43    | 39.93      | 15.59        | 0.80       | 2.282    | 0.150   | (0.110) | 0.130   | 0.074     | 2.53    | 41.65      | 1.72   | 4.3%  |
|           |                      | 1,500    | 14.83             | 0.80     | 2.260   | 0.150   | (0.110) | 0.130   | 2.43    | 52.08      | 15.59        | 0.80       | 2.282    | 0.150   | (0.110) | 0.130   | 0.074     | 2.53    | 54.28      | 2.20   | 4.2%  |
|           |                      | 2,000    | 14.83             | 0.80     | 2.260   | 0.150   | (0.110) | 0.130   | 2.43    | 64.23      | 15.59        | 0.80       | 2.282    | 0.150   | (0.110) | 0.130   | 0.074     | 2.53    | 66.91      | 2.68   | 4.2%  |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |                         | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|-------------------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class               | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Cavan-Millbrook-North I | 100      | 16.76               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 20.54      | 18.46               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 22.34      | 1.80   | 8.8%  |
|           |                         | 250      | 16.76               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 25.04      | 18.46               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 27.00      | 1.96   | 7.8%  |
|           |                         | 500      | 16.76               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 32.54      | 18.46               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 34.75      | 2.21   | 6.8%  |
|           |                         | 750      | 16.76               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 40.04      | 18.46               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 42.51      | 2.47   | 6.2%  |
|           |                         | 1000     | 16.76               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 47.54      | 18.46               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 50.26      | 2.72   | 5.7%  |
|           |                         | 1500     | 16.76               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 62.54      | 18.46               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 65.78      | 3.24   | 5.2%  |
|           |                         | 2000     | 16.76               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 77.54      | 18.46               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 81.29      | 3.75   | 4.8%  |
| R1        | Centre Hastings         | 100      | 13.59               | 0.78                | 1.900           | 0.110             | (0.120)           | 0.110             | 2.00              | 16.37      | 16.11               | 0.78                | 2.646           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.83              | 19.72      | 3.35   | 20.5% |
|           |                         | 250      | 13.59               | 0.78                | 1.900           | 0.110             | (0.120)           | 0.110             | 2.00              | 19.37      | 16.11               | 0.78                | 2.646           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.83              | 23.97      | 4.60   | 23.8% |
|           |                         | 500      | 13.59               | 0.78                | 1.900           | 0.110             | (0.120)           | 0.110             | 2.00              | 24.37      | 16.11               | 0.78                | 2.646           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.83              | 31.05      | 6.68   | 27.4% |
|           |                         | 750      | 13.59               | 0.78                | 1.900           | 0.110             | (0.120)           | 0.110             | 2.00              | 29.37      | 16.11               | 0.78                | 2.646           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.83              | 38.14      | 8.77   | 29.8% |
|           |                         | 1000     | 13.59               | 0.78                | 1.900           | 0.110             | (0.120)           | 0.110             | 2.00              | 34.37      | 16.11               | 0.78                | 2.646           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.83              | 45.22      | 10.85  | 31.6% |
|           |                         | 1500     | 13.59               | 0.78                | 1.900           | 0.110             | (0.120)           | 0.110             | 2.00              | 44.37      | 16.11               | 0.78                | 2.646           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.83              | 59.38      | 15.01  | 33.8% |
|           |                         | 2000     | 13.59               | 0.78                | 1.900           | 0.110             | (0.120)           | 0.110             | 2.00              | 54.37      | 16.11               | 0.78                | 2.646           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.83              | 73.54      | 19.17  | 35.3% |
| R1        | Chalk River             | 100      | 16.00               | 0.78                | 2.610           | 0.420             | (0.120)           | 0.110             | 3.02              | 19.80      | 17.95               | 0.78                | 2.625           | 0.420             | (0.120)           | 0.110             | 0.087                | 3.12              | 21.85      | 2.05   | 10.4% |
|           |                         | 250      | 16.00               | 0.78                | 2.610           | 0.420             | (0.120)           | 0.110             | 3.02              | 24.33      | 17.95               | 0.78                | 2.625           | 0.420             | (0.120)           | 0.110             | 0.087                | 3.12              | 26.54      | 2.21   | 9.1%  |
|           |                         | 500      | 16.00               | 0.78                | 2.610           | 0.420             | (0.120)           | 0.110             | 3.02              | 31.88      | 17.95               | 0.78                | 2.625           | 0.420             | (0.120)           | 0.110             | 0.087                | 3.12              | 34.34      | 2.46   | 7.7%  |
|           |                         | 750      | 16.00               | 0.78                | 2.610           | 0.420             | (0.120)           | 0.110             | 3.02              | 39.43      | 17.95               | 0.78                | 2.625           | 0.420             | (0.120)           | 0.110             | 0.087                | 3.12              | 42.15      | 2.72   | 6.9%  |
|           |                         | 1000     | 16.00               | 0.78                | 2.610           | 0.420             | (0.120)           | 0.110             | 3.02              | 46.98      | 17.95               | 0.78                | 2.625           | 0.420             | (0.120)           | 0.110             | 0.087                | 3.12              | 49.95      | 2.97   | 6.3%  |
|           |                         | 1500     | 16.00               | 0.78                | 2.610           | 0.420             | (0.120)           | 0.110             | 3.02              | 62.08      | 17.95               | 0.78                | 2.625           | 0.420             | (0.120)           | 0.110             | 0.087                | 3.12              | 65.57      | 3.49   | 5.6%  |
|           |                         | 2000     | 16.00               | 0.78                | 2.610           | 0.420             | (0.120)           | 0.110             | 3.02              | 77.18      | 17.95               | 0.78                | 2.625           | 0.420             | (0.120)           | 0.110             | 0.087                | 3.12              | 81.18      | 4.00   | 5.2%  |
| R1        | Champlain               | 100      | 12.92               | 0.78                | 1.900           | 0.230             | (0.120)           | 0.110             | 2.12              | 15.82      | 15.77               | 0.78                | 2.625           | 0.230             | (0.120)           | 0.110             | 0.087                | 2.93              | 19.48      | 3.66   | 23.2% |
|           |                         | 250      | 12.92               | 0.78                | 1.900           | 0.230             | (0.120)           | 0.110             | 2.12              | 19.00      | 15.77               | 0.78                | 2.625           | 0.230             | (0.120)           | 0.110             | 0.087                | 2.93              | 23.88      | 4.88   | 25.7% |
|           |                         | 500      | 12.92               | 0.78                | 1.900           | 0.230             | (0.120)           | 0.110             | 2.12              | 24.30      | 15.77               | 0.78                | 2.625           | 0.230             | (0.120)           | 0.110             | 0.087                | 2.93              | 31.21      | 6.91   | 28.4% |
|           |                         | 750      | 12.92               | 0.78                | 1.900           | 0.230             | (0.120)           | 0.110             | 2.12              | 29.60      | 15.77               | 0.78                | 2.625           | 0.230             | (0.120)           | 0.110             | 0.087                | 2.93              | 38.54      | 8.94   | 30.2% |
|           |                         | 1000     | 12.92               | 0.78                | 1.900           | 0.230             | (0.120)           | 0.110             | 2.12              | 34.90      | 15.77               | 0.78                | 2.625           | 0.230             | (0.120)           | 0.110             | 0.087                | 2.93              | 45.87      | 10.97  | 31.4% |
|           |                         | 1500     | 12.92               | 0.78                | 1.900           | 0.230             | (0.120)           | 0.110             | 2.12              | 45.50      | 15.77               | 0.78                | 2.625           | 0.230             | (0.120)           | 0.110             | 0.087                | 2.93              | 60.54      | 15.04  | 33.0% |
|           |                         | 2000     | 12.92               | 0.78                | 1.900           | 0.230             | (0.120)           | 0.110             | 2.12              | 56.10      | 15.77               | 0.78                | 2.625           | 0.230             | (0.120)           | 0.110             | 0.087                | 2.93              | 75.20      | 19.10  | 34.0% |

# Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |            | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class  | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Cobden     | 100      | 15.24               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 19.03      | 17.42               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 21.31      | 2.28   | 12.0% |
|           |            | 250      | 15.24               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 23.55      | 17.42               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 25.98      | 2.44   | 10.3% |
|           |            | 500      | 15.24               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 31.07      | 17.42               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 33.76      | 2.69   | 8.7%  |
|           |            | 750      | 15.24               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 38.60      | 17.42               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 41.54      | 2.95   | 7.6%  |
|           |            | 1000     | 15.24               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 46.12      | 17.42               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 49.32      | 3.20   | 6.9%  |
|           |            | 1500     | 15.24               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 61.17      | 17.42               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 64.89      | 3.72   | 6.1%  |
|           |            | 2000     | 15.24               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 76.22      | 17.42               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 80.45      | 4.23   | 5.5%  |
| R1        | Deep River | 100      | 17.35               | 0.78                | 2.610           | 0.250             | (0.120)           | 0.110             | 2.85              | 20.98      | 18.67               | 0.78                | 2.625           | 0.250             | (0.120)           | 0.110             | 0.087                | 2.95              | 22.40      | 1.42   | 6.8%  |
|           |            | 250      | 17.35               | 0.78                | 2.610           | 0.250             | (0.120)           | 0.110             | 2.85              | 25.26      | 18.67               | 0.78                | 2.625           | 0.250             | (0.120)           | 0.110             | 0.087                | 2.95              | 26.83      | 1.58   | 6.2%  |
|           |            | 500      | 17.35               | 0.78                | 2.610           | 0.250             | (0.120)           | 0.110             | 2.85              | 32.38      | 18.67               | 0.78                | 2.625           | 0.250             | (0.120)           | 0.110             | 0.087                | 2.95              | 34.21      | 1.83   | 5.7%  |
|           |            | 750      | 17.35               | 0.78                | 2.610           | 0.250             | (0.120)           | 0.110             | 2.85              | 39.51      | 18.67               | 0.78                | 2.625           | 0.250             | (0.120)           | 0.110             | 0.087                | 2.95              | 41.59      | 2.09   | 5.3%  |
|           |            | 1000     | 17.35               | 0.78                | 2.610           | 0.250             | (0.120)           | 0.110             | 2.85              | 46.63      | 18.67               | 0.78                | 2.625           | 0.250             | (0.120)           | 0.110             | 0.087                | 2.95              | 48.97      | 2.34   | 5.0%  |
|           |            | 1500     | 17.35               | 0.78                | 2.610           | 0.250             | (0.120)           | 0.110             | 2.85              | 60.88      | 18.67               | 0.78                | 2.625           | 0.250             | (0.120)           | 0.110             | 0.087                | 2.95              | 63.74      | 2.86   | 4.7%  |
|           |            | 2000     | 17.35               | 0.78                | 2.610           | 0.250             | (0.120)           | 0.110             | 2.85              | 75.13      | 18.67               | 0.78                | 2.625           | 0.250             | (0.120)           | 0.110             | 0.087                | 2.95              | 78.50      | 3.37   | 4.5%  |
| R1        | Deseronto  | 100      | 14.29               | 0.78                | 2.200           | 0.110             | (0.120)           | 0.110             | 2.30              | 17.37      | 16.50               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 20.29      | 2.92   | 16.8% |
|           |            | 250      | 14.29               | 0.78                | 2.200           | 0.110             | (0.120)           | 0.110             | 2.30              | 20.82      | 16.50               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 24.82      | 4.00   | 19.2% |
|           |            | 500      | 14.29               | 0.78                | 2.200           | 0.110             | (0.120)           | 0.110             | 2.30              | 26.57      | 16.50               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 32.35      | 5.78   | 21.8% |
|           |            | 750      | 14.29               | 0.78                | 2.200           | 0.110             | (0.120)           | 0.110             | 2.30              | 32.32      | 16.50               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 39.89      | 7.57   | 23.4% |
|           |            | 1000     | 14.29               | 0.78                | 2.200           | 0.110             | (0.120)           | 0.110             | 2.30              | 38.07      | 16.50               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 47.42      | 9.35   | 24.6% |
|           |            | 1500     | 14.29               | 0.78                | 2.200           | 0.110             | (0.120)           | 0.110             | 2.30              | 49.57      | 16.50               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 62.50      | 12.93  | 26.1% |
|           |            | 2000     | 14.29               | 0.78                | 2.200           | 0.110             | (0.120)           | 0.110             | 2.30              | 61.07      | 16.50               | 0.78                | 2.827           | 0.110             | (0.120)           | 0.110             | 0.087                | 3.01              | 77.57      | 16.50  | 27.0% |
| UR        | Dryden     | 100      | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 18.06      | 15.53               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 18.89      | 0.83   | 4.6%  |
|           |            | 250      | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 21.75      | 15.53               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 22.72      | 0.97   | 4.5%  |
|           |            | 500      | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 27.90      | 15.53               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 29.11      | 1.21   | 4.3%  |
|           |            | 750      | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 34.05      | 15.53               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 35.50      | 1.45   | 4.3%  |
|           |            | 1000     | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 40.20      | 15.53               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 41.89      | 1.69   | 4.2%  |
|           |            | 1500     | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 52.50      | 15.53               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 54.67      | 2.17   | 4.1%  |
|           |            | 2000     | 14.80               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 64.80      | 15.53               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 67.45      | 2.65   | 4.1%  |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Dundalk   | 100      | 15.89               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 18.99      | 17.73               | 0.78                | 2.827           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.03              | 21.54      | 2.55   | 13.5% |
|           |           | 250      | 15.89               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 22.47      | 17.73               | 0.78                | 2.827           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.03              | 26.10      | 3.63   | 16.1% |
|           |           | 500      | 15.89               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 28.27      | 17.73               | 0.78                | 2.827           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.03              | 33.68      | 5.41   | 19.1% |
|           |           | 750      | 15.89               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 34.07      | 17.73               | 0.78                | 2.827           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.03              | 41.27      | 7.20   | 21.1% |
|           |           | 1000     | 15.89               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 39.87      | 17.73               | 0.78                | 2.827           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.03              | 48.85      | 8.98   | 22.5% |
|           |           | 1500     | 15.89               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 51.47      | 17.73               | 0.78                | 2.827           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.03              | 64.03      | 12.56  | 24.4% |
|           |           | 2000     | 15.89               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 63.07      | 17.73               | 0.78                | 2.827           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.03              | 79.20      | 16.13  | 25.6% |
| R1        | Durham    | 100      | 17.42               | 0.78                | 2.500           | 0.160             | (0.120)           | 0.110             | 2.65              | 20.85      | 18.80               | 0.78                | 2.686           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.92              | 22.50      | 1.65   | 7.9%  |
|           |           | 250      | 17.42               | 0.78                | 2.500           | 0.160             | (0.120)           | 0.110             | 2.65              | 24.83      | 18.80               | 0.78                | 2.686           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.92              | 26.89      | 2.06   | 8.3%  |
|           |           | 500      | 17.42               | 0.78                | 2.500           | 0.160             | (0.120)           | 0.110             | 2.65              | 31.45      | 18.80               | 0.78                | 2.686           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.92              | 34.20      | 2.75   | 8.7%  |
|           |           | 750      | 17.42               | 0.78                | 2.500           | 0.160             | (0.120)           | 0.110             | 2.65              | 38.08      | 18.80               | 0.78                | 2.686           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.92              | 41.50      | 3.43   | 9.0%  |
|           |           | 1000     | 17.42               | 0.78                | 2.500           | 0.160             | (0.120)           | 0.110             | 2.65              | 44.70      | 18.80               | 0.78                | 2.686           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.92              | 48.81      | 4.11   | 9.2%  |
|           |           | 1500     | 17.42               | 0.78                | 2.500           | 0.160             | (0.120)           | 0.110             | 2.65              | 57.95      | 18.80               | 0.78                | 2.686           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.92              | 63.43      | 5.48   | 9.4%  |
|           |           | 2000     | 17.42               | 0.78                | 2.500           | 0.160             | (0.120)           | 0.110             | 2.65              | 71.20      | 18.80               | 0.78                | 2.686           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.92              | 78.04      | 6.84   | 9.6%  |
| R1        | Eganville | 100      | 15.04               | 0.78                | 2.610           | 0.120             | (0.120)           | 0.110             | 2.72              | 18.54      | 17.03               | 0.78                | 2.625           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.82              | 20.63      | 2.09   | 11.3% |
|           |           | 250      | 15.04               | 0.78                | 2.610           | 0.120             | (0.120)           | 0.110             | 2.72              | 22.62      | 17.03               | 0.78                | 2.625           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.82              | 24.87      | 2.25   | 9.9%  |
|           |           | 500      | 15.04               | 0.78                | 2.610           | 0.120             | (0.120)           | 0.110             | 2.72              | 29.42      | 17.03               | 0.78                | 2.625           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.82              | 31.92      | 2.50   | 8.5%  |
|           |           | 750      | 15.04               | 0.78                | 2.610           | 0.120             | (0.120)           | 0.110             | 2.72              | 36.22      | 17.03               | 0.78                | 2.625           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.82              | 38.98      | 2.76   | 7.6%  |
|           |           | 1000     | 15.04               | 0.78                | 2.610           | 0.120             | (0.120)           | 0.110             | 2.72              | 43.02      | 17.03               | 0.78                | 2.625           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.82              | 46.03      | 3.01   | 7.0%  |
|           |           | 1500     | 15.04               | 0.78                | 2.610           | 0.120             | (0.120)           | 0.110             | 2.72              | 56.62      | 17.03               | 0.78                | 2.625           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.82              | 60.15      | 3.53   | 6.2%  |
|           |           | 2000     | 15.04               | 0.78                | 2.610           | 0.120             | (0.120)           | 0.110             | 2.72              | 70.22      | 17.03               | 0.78                | 2.625           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.82              | 74.26      | 4.04   | 5.8%  |
| R1        | Erin      | 100      | 15.23               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 19.01      | 17.39               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 21.27      | 2.26   | 11.9% |
|           |           | 250      | 15.23               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 23.51      | 17.39               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 25.93      | 2.42   | 10.3% |
|           |           | 500      | 15.23               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 31.01      | 17.39               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 33.68      | 2.67   | 8.6%  |
|           |           | 750      | 15.23               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 38.51      | 17.39               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 41.44      | 2.93   | 7.6%  |
|           |           | 1000     | 15.23               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 46.01      | 17.39               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 49.19      | 3.18   | 6.9%  |
|           |           | 1500     | 15.23               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 61.01      | 17.39               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 64.71      | 3.70   | 6.1%  |
|           |           | 2000     | 15.23               | 0.78                | 2.610           | 0.400             | (0.120)           | 0.110             | 3.00              | 76.01      | 17.39               | 0.78                | 2.625           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.10              | 80.22      | 4.21   | 5.5%  |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |               | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|---------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class     | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Exeter        | 100      | 16.73               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 19.75      | 18.42               | 0.78                | 2.878           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.10              | 22.30      | 2.55   | 12.9% |
|           |               | 250      | 16.73               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 23.11      | 18.42               | 0.78                | 2.878           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.10              | 26.96      | 3.85   | 16.7% |
|           |               | 500      | 16.73               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 28.71      | 18.42               | 0.78                | 2.878           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.10              | 34.72      | 6.01   | 20.9% |
|           |               | 750      | 16.73               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 34.31      | 18.42               | 0.78                | 2.878           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.10              | 42.49      | 8.18   | 23.8% |
|           |               | 1000     | 16.73               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 39.91      | 18.42               | 0.78                | 2.878           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.10              | 50.25      | 10.34  | 25.9% |
|           |               | 1500     | 16.73               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 51.11      | 18.42               | 0.78                | 2.878           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.10              | 65.77      | 14.66  | 28.7% |
|           |               | 2000     | 16.73               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 62.31      | 18.42               | 0.78                | 2.878           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.10              | 81.30      | 18.99  | 30.5% |
| R1        | Fenelon Falls | 100      | 9.99                | 0.78                | 1.600           | 0.080             | (0.120)           | 0.110             | 1.67              | 12.44      | 13.88               | 0.78                | 2.100           | 0.080             | (0.120)           | 0.110             | 0.087                | 2.26              | 16.92      | 4.48   | 36.0% |
|           |               | 250      | 9.99                | 0.78                | 1.600           | 0.080             | (0.120)           | 0.110             | 1.67              | 14.95      | 13.88               | 0.78                | 2.100           | 0.080             | (0.120)           | 0.110             | 0.087                | 2.26              | 20.30      | 5.36   | 35.8% |
|           |               | 500      | 9.99                | 0.78                | 1.600           | 0.080             | (0.120)           | 0.110             | 1.67              | 19.12      | 13.88               | 0.78                | 2.100           | 0.080             | (0.120)           | 0.110             | 0.087                | 2.26              | 25.95      | 6.83   | 35.7% |
|           |               | 750      | 9.99                | 0.78                | 1.600           | 0.080             | (0.120)           | 0.110             | 1.67              | 23.30      | 13.88               | 0.78                | 2.100           | 0.080             | (0.120)           | 0.110             | 0.087                | 2.26              | 31.59      | 8.29   | 35.6% |
|           |               | 1000     | 9.99                | 0.78                | 1.600           | 0.080             | (0.120)           | 0.110             | 1.67              | 27.47      | 13.88               | 0.78                | 2.100           | 0.080             | (0.120)           | 0.110             | 0.087                | 2.26              | 37.23      | 9.76   | 35.5% |
|           |               | 1500     | 9.99                | 0.78                | 1.600           | 0.080             | (0.120)           | 0.110             | 1.67              | 35.82      | 13.88               | 0.78                | 2.100           | 0.080             | (0.120)           | 0.110             | 0.087                | 2.26              | 48.52      | 12.70  | 35.4% |
|           |               | 2000     | 9.99                | 0.78                | 1.600           | 0.080             | (0.120)           | 0.110             | 1.67              | 44.17      | 13.88               | 0.78                | 2.100           | 0.080             | (0.120)           | 0.110             | 0.087                | 2.26              | 59.80      | 15.63  | 35.4% |
| R1        | Forest        | 100      | 16.69               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 19.71      | 18.34               | 0.78                | 2.827           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.05              | 22.17      | 2.46   | 12.5% |
|           |               | 250      | 16.69               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 23.07      | 18.34               | 0.78                | 2.827           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.05              | 26.76      | 3.69   | 16.0% |
|           |               | 500      | 16.69               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 28.67      | 18.34               | 0.78                | 2.827           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.05              | 34.39      | 5.72   | 20.0% |
|           |               | 750      | 16.69               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 34.27      | 18.34               | 0.78                | 2.827           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.05              | 42.03      | 7.76   | 22.6% |
|           |               | 1000     | 16.69               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 39.87      | 18.34               | 0.78                | 2.827           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.05              | 49.66      | 9.79   | 24.6% |
|           |               | 1500     | 16.69               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 51.07      | 18.34               | 0.78                | 2.827           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.05              | 64.94      | 13.87  | 27.2% |
|           |               | 2000     | 16.69               | 0.78                | 2.100           | 0.150             | (0.120)           | 0.110             | 2.24              | 62.27      | 18.34               | 0.78                | 2.827           | 0.150             | (0.120)           | 0.110             | 0.087                | 3.05              | 80.21      | 17.94  | 28.8% |
| UR        | GBE           | 100      | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 14.00      | 12.81               | 0.80                | 2.393           | 0.130             | (0.110)           | 0.130             | 0.074                | 2.62              | 16.23      | 2.23   | 15.9% |
|           |               | 250      | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 17.38      | 12.81               | 0.80                | 2.393           | 0.130             | (0.110)           | 0.130             | 0.074                | 2.62              | 20.15      | 2.78   | 16.0% |
|           |               | 500      | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 23.00      | 12.81               | 0.80                | 2.393           | 0.130             | (0.110)           | 0.130             | 0.074                | 2.62              | 26.70      | 3.70   | 16.1% |
|           |               | 750      | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 28.63      | 12.81               | 0.80                | 2.393           | 0.130             | (0.110)           | 0.130             | 0.074                | 2.62              | 33.24      | 4.61   | 16.1% |
|           |               | 1000     | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 34.25      | 12.81               | 0.80                | 2.393           | 0.130             | (0.110)           | 0.130             | 0.074                | 2.62              | 39.78      | 5.53   | 16.2% |
|           |               | 1500     | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 45.50      | 12.81               | 0.80                | 2.393           | 0.130             | (0.110)           | 0.130             | 0.074                | 2.62              | 52.87      | 7.37   | 16.2% |
|           |               | 2000     | 10.95               | 0.80                | 2.100           | 0.130             | (0.110)           | 0.130             | 2.25              | 56.75      | 12.81               | 0.80                | 2.393           | 0.130             | (0.110)           | 0.130             | 0.074                | 2.62              | 65.95      | 9.20   | 16.2% |



### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |            | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class  | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Georgina   | 100      | 13.58               | 0.78                | 1.950           | 0.090             | (0.120)           | 0.110             | 2.03              | 16.39      | 16.09               | 0.78                | 2.700           | 0.090             | (0.120)           | 0.110             | 0.087                | 2.87              | 19.74      | 3.35   | 20.4% |
|           |            | 250      | 13.58               | 0.78                | 1.950           | 0.090             | (0.120)           | 0.110             | 2.03              | 19.44      | 16.09               | 0.78                | 2.700           | 0.090             | (0.120)           | 0.110             | 0.087                | 2.87              | 24.04      | 4.60   | 23.7% |
|           |            | 500      | 13.58               | 0.78                | 1.950           | 0.090             | (0.120)           | 0.110             | 2.03              | 24.51      | 16.09               | 0.78                | 2.700           | 0.090             | (0.120)           | 0.110             | 0.087                | 2.87              | 31.21      | 6.70   | 27.3% |
|           |            | 750      | 13.58               | 0.78                | 1.950           | 0.090             | (0.120)           | 0.110             | 2.03              | 29.59      | 16.09               | 0.78                | 2.700           | 0.090             | (0.120)           | 0.110             | 0.087                | 2.87              | 38.37      | 8.79   | 29.7% |
|           |            | 1000     | 13.58               | 0.78                | 1.950           | 0.090             | (0.120)           | 0.110             | 2.03              | 34.66      | 16.09               | 0.78                | 2.700           | 0.090             | (0.120)           | 0.110             | 0.087                | 2.87              | 45.54      | 10.88  | 31.4% |
|           |            | 1500     | 13.58               | 0.78                | 1.950           | 0.090             | (0.120)           | 0.110             | 2.03              | 44.81      | 16.09               | 0.78                | 2.700           | 0.090             | (0.120)           | 0.110             | 0.087                | 2.87              | 59.88      | 15.07  | 33.6% |
|           |            | 2000     | 13.58               | 0.78                | 1.950           | 0.090             | (0.120)           | 0.110             | 2.03              | 54.96      | 16.09               | 0.78                | 2.700           | 0.090             | (0.120)           | 0.110             | 0.087                | 2.87              | 74.21      | 19.25  | 35.0% |
| R1        | Glencoe    | 100      | 14.28               | 0.78                | 2.450           | 0.430             | (0.120)           | 0.110             | 2.87              | 17.93      | 16.50               | 0.78                | 2.737           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.24              | 20.52      | 2.59   | 14.5% |
|           |            | 250      | 14.28               | 0.78                | 2.450           | 0.430             | (0.120)           | 0.110             | 2.87              | 22.24      | 16.50               | 0.78                | 2.737           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.24              | 25.39      | 3.15   | 14.2% |
|           |            | 500      | 14.28               | 0.78                | 2.450           | 0.430             | (0.120)           | 0.110             | 2.87              | 29.41      | 16.50               | 0.78                | 2.737           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.24              | 33.50      | 4.09   | 13.9% |
|           |            | 750      | 14.28               | 0.78                | 2.450           | 0.430             | (0.120)           | 0.110             | 2.87              | 36.59      | 16.50               | 0.78                | 2.737           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.24              | 41.61      | 5.02   | 13.7% |
|           |            | 1000     | 14.28               | 0.78                | 2.450           | 0.430             | (0.120)           | 0.110             | 2.87              | 43.76      | 16.50               | 0.78                | 2.737           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.24              | 49.72      | 5.96   | 13.6% |
|           |            | 1500     | 14.28               | 0.78                | 2.450           | 0.430             | (0.120)           | 0.110             | 2.87              | 58.11      | 16.50               | 0.78                | 2.737           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.24              | 65.93      | 7.82   | 13.5% |
|           |            | 2000     | 14.28               | 0.78                | 2.450           | 0.430             | (0.120)           | 0.110             | 2.87              | 72.46      | 16.50               | 0.78                | 2.737           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.24              | 82.15      | 9.69   | 13.4% |
| R1        | Grand Bend | 100      | 15.11               | 0.78                | 2.000           | 0.130             | (0.120)           | 0.110             | 2.12              | 18.01      | 17.17               | 0.78                | 2.777           | 0.130             | (0.120)           | 0.110             | 0.087                | 2.98              | 20.93      | 2.92   | 16.2% |
|           |            | 250      | 15.11               | 0.78                | 2.000           | 0.130             | (0.120)           | 0.110             | 2.12              | 21.19      | 17.17               | 0.78                | 2.777           | 0.130             | (0.120)           | 0.110             | 0.087                | 2.98              | 25.41      | 4.22   | 19.9% |
|           |            | 500      | 15.11               | 0.78                | 2.000           | 0.130             | (0.120)           | 0.110             | 2.12              | 26.49      | 17.17               | 0.78                | 2.777           | 0.130             | (0.120)           | 0.110             | 0.087                | 2.98              | 32.87      | 6.38   | 24.1% |
|           |            | 750      | 15.11               | 0.78                | 2.000           | 0.130             | (0.120)           | 0.110             | 2.12              | 31.79      | 17.17               | 0.78                | 2.777           | 0.130             | (0.120)           | 0.110             | 0.087                | 2.98              | 40.33      | 8.54   | 26.9% |
|           |            | 1000     | 15.11               | 0.78                | 2.000           | 0.130             | (0.120)           | 0.110             | 2.12              | 37.09      | 17.17               | 0.78                | 2.777           | 0.130             | (0.120)           | 0.110             | 0.087                | 2.98              | 47.79      | 10.70  | 28.8% |
|           |            | 1500     | 15.11               | 0.78                | 2.000           | 0.130             | (0.120)           | 0.110             | 2.12              | 47.69      | 17.17               | 0.78                | 2.777           | 0.130             | (0.120)           | 0.110             | 0.087                | 2.98              | 62.71      | 15.02  | 31.5% |
|           |            | 2000     | 15.11               | 0.78                | 2.000           | 0.130             | (0.120)           | 0.110             | 2.12              | 58.29      | 17.17               | 0.78                | 2.777           | 0.130             | (0.120)           | 0.110             | 0.087                | 2.98              | 77.63      | 19.34  | 33.2% |
| R1        | Hastings   | 100      | 17.40               | 0.78                | 2.550           | 0.120             | (0.120)           | 0.110             | 2.66              | 20.84      | 18.76               | 0.78                | 2.686           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.88              | 22.42      | 1.58   | 7.6%  |
|           |            | 250      | 17.40               | 0.78                | 2.550           | 0.120             | (0.120)           | 0.110             | 2.66              | 24.83      | 18.76               | 0.78                | 2.686           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.88              | 26.75      | 1.92   | 7.7%  |
|           |            | 500      | 17.40               | 0.78                | 2.550           | 0.120             | (0.120)           | 0.110             | 2.66              | 31.48      | 18.76               | 0.78                | 2.686           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.88              | 33.96      | 2.48   | 7.9%  |
|           |            | 750      | 17.40               | 0.78                | 2.550           | 0.120             | (0.120)           | 0.110             | 2.66              | 38.13      | 18.76               | 0.78                | 2.686           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.88              | 41.16      | 3.03   | 8.0%  |
|           |            | 1000     | 17.40               | 0.78                | 2.550           | 0.120             | (0.120)           | 0.110             | 2.66              | 44.78      | 18.76               | 0.78                | 2.686           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.88              | 48.37      | 3.59   | 8.0%  |
|           |            | 1500     | 17.40               | 0.78                | 2.550           | 0.120             | (0.120)           | 0.110             | 2.66              | 58.08      | 18.76               | 0.78                | 2.686           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.88              | 62.79      | 4.71   | 8.1%  |
|           |            | 2000     | 17.40               | 0.78                | 2.550           | 0.120             | (0.120)           | 0.110             | 2.66              | 71.38      | 18.76               | 0.78                | 2.686           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.88              | 77.20      | 5.82   | 8.2%  |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |                  | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|------------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class        | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Havelock         | 100      | 16.72               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 19.82      | 18.38               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 22.24      | 2.42   | 12.2% |
|           |                  | 250      | 16.72               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 23.30      | 18.38               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 26.87      | 3.57   | 15.3% |
|           |                  | 500      | 16.72               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 29.10      | 18.38               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 34.58      | 5.48   | 18.8% |
|           |                  | 750      | 16.72               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 34.90      | 18.38               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 42.30      | 7.40   | 21.2% |
|           |                  | 1000     | 16.72               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 40.70      | 18.38               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 50.01      | 9.31   | 22.9% |
|           |                  | 1500     | 16.72               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 52.30      | 18.38               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 65.43      | 13.13  | 25.1% |
|           |                  | 2000     | 16.72               | 0.78                | 2.200           | 0.130             | (0.120)           | 0.110             | 2.32              | 63.90      | 18.38               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 80.86      | 16.96  | 26.5% |
| R1        | Kirkfield        | 100      | 9.17                | 0.78                | 1.900           | 0.260             | (0.120)           | 0.110             | 2.15              | 12.10      | 13.25               | 0.78                | 2.474           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.81              | 16.84      | 4.74   | 39.2% |
|           |                  | 250      | 9.17                | 0.78                | 1.900           | 0.260             | (0.120)           | 0.110             | 2.15              | 15.33      | 13.25               | 0.78                | 2.474           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.81              | 21.06      | 5.73   | 37.4% |
|           |                  | 500      | 9.17                | 0.78                | 1.900           | 0.260             | (0.120)           | 0.110             | 2.15              | 20.70      | 13.25               | 0.78                | 2.474           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.81              | 28.09      | 7.39   | 35.7% |
|           |                  | 750      | 9.17                | 0.78                | 1.900           | 0.260             | (0.120)           | 0.110             | 2.15              | 26.08      | 13.25               | 0.78                | 2.474           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.81              | 35.11      | 9.04   | 34.7% |
|           |                  | 1000     | 9.17                | 0.78                | 1.900           | 0.260             | (0.120)           | 0.110             | 2.15              | 31.45      | 13.25               | 0.78                | 2.474           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.81              | 42.14      | 10.69  | 34.0% |
|           |                  | 1500     | 9.17                | 0.78                | 1.900           | 0.260             | (0.120)           | 0.110             | 2.15              | 42.20      | 13.25               | 0.78                | 2.474           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.81              | 56.20      | 14.00  | 33.2% |
|           |                  | 2000     | 9.17                | 0.78                | 1.900           | 0.260             | (0.120)           | 0.110             | 2.15              | 52.95      | 13.25               | 0.78                | 2.474           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.81              | 70.25      | 17.30  | 32.7% |
| R1        | Lanark Highlands | 100      | 13.68               | 0.78                | 2.200           | 0.400             | (0.120)           | 0.110             | 2.59              | 17.05      | 16.29               | 0.78                | 2.827           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.30              | 20.37      | 3.32   | 19.5% |
|           |                  | 250      | 13.68               | 0.78                | 2.200           | 0.400             | (0.120)           | 0.110             | 2.59              | 20.94      | 16.29               | 0.78                | 2.827           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.30              | 25.33      | 4.40   | 21.0% |
|           |                  | 500      | 13.68               | 0.78                | 2.200           | 0.400             | (0.120)           | 0.110             | 2.59              | 27.41      | 16.29               | 0.78                | 2.827           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.30              | 33.59      | 6.18   | 22.6% |
|           |                  | 750      | 13.68               | 0.78                | 2.200           | 0.400             | (0.120)           | 0.110             | 2.59              | 33.89      | 16.29               | 0.78                | 2.827           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.30              | 41.85      | 7.97   | 23.5% |
|           |                  | 1000     | 13.68               | 0.78                | 2.200           | 0.400             | (0.120)           | 0.110             | 2.59              | 40.36      | 16.29               | 0.78                | 2.827           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.30              | 50.11      | 9.75   | 24.2% |
|           |                  | 1500     | 13.68               | 0.78                | 2.200           | 0.400             | (0.120)           | 0.110             | 2.59              | 53.31      | 16.29               | 0.78                | 2.827           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.30              | 66.64      | 13.33  | 25.0% |
|           |                  | 2000     | 13.68               | 0.78                | 2.200           | 0.400             | (0.120)           | 0.110             | 2.59              | 66.26      | 16.29               | 0.78                | 2.827           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.30              | 83.16      | 16.90  | 25.5% |
| R1        | Larder Lake      | 100      | 16.55               | 0.78                | 2.550           | 0.430             | (0.120)           | 0.110             | 2.97              | 20.30      | 18.05               | 0.78                | 2.686           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.19              | 22.02      | 1.72   | 8.5%  |
|           |                  | 250      | 16.55               | 0.78                | 2.550           | 0.430             | (0.120)           | 0.110             | 2.97              | 24.76      | 18.05               | 0.78                | 2.686           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.19              | 26.81      | 2.06   | 8.3%  |
|           |                  | 500      | 16.55               | 0.78                | 2.550           | 0.430             | (0.120)           | 0.110             | 2.97              | 32.18      | 18.05               | 0.78                | 2.686           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.19              | 34.80      | 2.62   | 8.1%  |
|           |                  | 750      | 16.55               | 0.78                | 2.550           | 0.430             | (0.120)           | 0.110             | 2.97              | 39.61      | 18.05               | 0.78                | 2.686           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.19              | 42.78      | 3.17   | 8.0%  |
|           |                  | 1000     | 16.55               | 0.78                | 2.550           | 0.430             | (0.120)           | 0.110             | 2.97              | 47.03      | 18.05               | 0.78                | 2.686           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.19              | 50.76      | 3.73   | 7.9%  |
|           |                  | 1500     | 16.55               | 0.78                | 2.550           | 0.430             | (0.120)           | 0.110             | 2.97              | 61.88      | 18.05               | 0.78                | 2.686           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.19              | 66.73      | 4.85   | 7.8%  |
|           |                  | 2000     | 16.55               | 0.78                | 2.550           | 0.430             | (0.120)           | 0.110             | 2.97              | 76.73      | 18.05               | 0.78                | 2.686           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.19              | 82.69      | 5.96   | 7.8%  |

# Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |               | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|---------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class     | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Latchford     | 100      | 15.18               | 0.78                | 2.610           | 0.450             | (0.120)           | 0.110             | 3.05              | 19.01      | 17.30               | 0.78                | 2.625           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.15              | 21.23      | 2.22   | 11.7% |
|           |               | 250      | 15.18               | 0.78                | 2.610           | 0.450             | (0.120)           | 0.110             | 3.05              | 23.59      | 17.30               | 0.78                | 2.625           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.15              | 25.96      | 2.38   | 10.1% |
|           |               | 500      | 15.18               | 0.78                | 2.610           | 0.450             | (0.120)           | 0.110             | 3.05              | 31.21      | 17.30               | 0.78                | 2.625           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.15              | 33.84      | 2.63   | 8.4%  |
|           |               | 750      | 15.18               | 0.78                | 2.610           | 0.450             | (0.120)           | 0.110             | 3.05              | 38.84      | 17.30               | 0.78                | 2.625           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.15              | 41.72      | 2.89   | 7.4%  |
|           |               | 1000     | 15.18               | 0.78                | 2.610           | 0.450             | (0.120)           | 0.110             | 3.05              | 46.46      | 17.30               | 0.78                | 2.625           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.15              | 49.60      | 3.14   | 6.8%  |
|           |               | 1500     | 15.18               | 0.78                | 2.610           | 0.450             | (0.120)           | 0.110             | 3.05              | 61.71      | 17.30               | 0.78                | 2.625           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.15              | 65.37      | 3.66   | 5.9%  |
|           |               | 2000     | 15.18               | 0.78                | 2.610           | 0.450             | (0.120)           | 0.110             | 3.05              | 76.96      | 17.30               | 0.78                | 2.625           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.15              | 81.13      | 4.17   | 5.4%  |
| UR        | Lindsay       | 100      | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 18.64      | 15.77               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 19.09      | 0.45   | 2.4%  |
|           |               | 250      | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 22.27      | 15.77               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 22.86      | 0.59   | 2.7%  |
|           |               | 500      | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 28.32      | 15.77               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 29.15      | 0.83   | 2.9%  |
|           |               | 750      | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 34.37      | 15.77               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 35.44      | 1.07   | 3.1%  |
|           |               | 1000     | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 40.42      | 15.77               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 41.73      | 1.31   | 3.2%  |
|           |               | 1500     | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 52.52      | 15.77               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 54.31      | 1.79   | 3.4%  |
|           |               | 2000     | 15.42               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 64.62      | 15.77               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 66.89      | 2.27   | 3.5%  |
| R1        | Lucan Granton | 100      | 13.58               | 0.78                | 2.500           | 0.170             | (0.120)           | 0.110             | 2.66              | 17.02      | 16.09               | 0.78                | 2.686           | 0.170             | (0.120)           | 0.110             | 0.087                | 2.93              | 19.80      | 2.78   | 16.4% |
|           |               | 250      | 13.58               | 0.78                | 2.500           | 0.170             | (0.120)           | 0.110             | 2.66              | 21.01      | 16.09               | 0.78                | 2.686           | 0.170             | (0.120)           | 0.110             | 0.087                | 2.93              | 24.20      | 3.19   | 15.2% |
|           |               | 500      | 13.58               | 0.78                | 2.500           | 0.170             | (0.120)           | 0.110             | 2.66              | 27.66      | 16.09               | 0.78                | 2.686           | 0.170             | (0.120)           | 0.110             | 0.087                | 2.93              | 31.54      | 3.88   | 14.0% |
|           |               | 750      | 13.58               | 0.78                | 2.500           | 0.170             | (0.120)           | 0.110             | 2.66              | 34.31      | 16.09               | 0.78                | 2.686           | 0.170             | (0.120)           | 0.110             | 0.087                | 2.93              | 38.87      | 4.56   | 13.3% |
|           |               | 1000     | 13.58               | 0.78                | 2.500           | 0.170             | (0.120)           | 0.110             | 2.66              | 40.96      | 16.09               | 0.78                | 2.686           | 0.170             | (0.120)           | 0.110             | 0.087                | 2.93              | 46.20      | 5.24   | 12.8% |
|           |               | 1500     | 13.58               | 0.78                | 2.500           | 0.170             | (0.120)           | 0.110             | 2.66              | 54.26      | 16.09               | 0.78                | 2.686           | 0.170             | (0.120)           | 0.110             | 0.087                | 2.93              | 60.87      | 6.61   | 12.2% |
|           |               | 2000     | 13.58               | 0.78                | 2.500           | 0.170             | (0.120)           | 0.110             | 2.66              | 67.56      | 16.09               | 0.78                | 2.686           | 0.170             | (0.120)           | 0.110             | 0.087                | 2.93              | 75.53      | 7.97   | 11.8% |
| R1        | Malahide      | 100      | 13.72               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 17.08      | 16.36               | 0.78                | 2.777           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.19              | 20.33      | 3.25   | 19.1% |
|           |               | 250      | 13.72               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 20.95      | 16.36               | 0.78                | 2.777           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.19              | 25.12      | 4.17   | 19.9% |
|           |               | 500      | 13.72               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 27.40      | 16.36               | 0.78                | 2.777           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.19              | 33.11      | 5.71   | 20.8% |
|           |               | 750      | 13.72               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 33.85      | 16.36               | 0.78                | 2.777           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.19              | 41.09      | 7.24   | 21.4% |
|           |               | 1000     | 13.72               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 40.30      | 16.36               | 0.78                | 2.777           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.19              | 49.08      | 8.78   | 21.8% |
|           |               | 1500     | 13.72               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 53.20      | 16.36               | 0.78                | 2.777           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.19              | 65.05      | 11.85  | 22.3% |
|           |               | 2000     | 13.72               | 0.78                | 2.250           | 0.340             | (0.120)           | 0.110             | 2.58              | 66.10      | 16.36               | 0.78                | 2.777           | 0.340             | (0.120)           | 0.110             | 0.087                | 3.19              | 81.02      | 14.92  | 22.6% |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Mapleton  | 100      | 15.14               | 0.78                | 2.300           | 0.390             | (0.120)           | 0.110             | 2.68              | 18.60      | 17.22               | 0.78                | 2.777           | 0.390             | (0.120)           | 0.110             | 0.087                | 3.24              | 21.24      | 2.64   | 14.2% |
|           |           | 250      | 15.14               | 0.78                | 2.300           | 0.390             | (0.120)           | 0.110             | 2.68              | 22.62      | 17.22               | 0.78                | 2.777           | 0.390             | (0.120)           | 0.110             | 0.087                | 3.24              | 26.11      | 3.49   | 15.4% |
|           |           | 500      | 15.14               | 0.78                | 2.300           | 0.390             | (0.120)           | 0.110             | 2.68              | 29.32      | 17.22               | 0.78                | 2.777           | 0.390             | (0.120)           | 0.110             | 0.087                | 3.24              | 34.22      | 4.90   | 16.7% |
|           |           | 750      | 15.14               | 0.78                | 2.300           | 0.390             | (0.120)           | 0.110             | 2.68              | 36.02      | 17.22               | 0.78                | 2.777           | 0.390             | (0.120)           | 0.110             | 0.087                | 3.24              | 42.33      | 6.31   | 17.5% |
|           |           | 1000     | 15.14               | 0.78                | 2.300           | 0.390             | (0.120)           | 0.110             | 2.68              | 42.72      | 17.22               | 0.78                | 2.777           | 0.390             | (0.120)           | 0.110             | 0.087                | 3.24              | 50.44      | 7.72   | 18.1% |
|           |           | 1500     | 15.14               | 0.78                | 2.300           | 0.390             | (0.120)           | 0.110             | 2.68              | 56.12      | 17.22               | 0.78                | 2.777           | 0.390             | (0.120)           | 0.110             | 0.087                | 3.24              | 66.66      | 10.54  | 18.8% |
|           |           | 2000     | 15.14               | 0.78                | 2.300           | 0.390             | (0.120)           | 0.110             | 2.68              | 69.52      | 17.22               | 0.78                | 2.777           | 0.390             | (0.120)           | 0.110             | 0.087                | 3.24              | 82.88      | 13.36  | 19.2% |
| R1        | Markdale  | 100      | 15.93               | 0.78                | 2.000           | 0.160             | (0.120)           | 0.110             | 2.15              | 18.86      | 17.82               | 0.78                | 2.827           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.06              | 21.66      | 2.80   | 14.9% |
|           |           | 250      | 15.93               | 0.78                | 2.000           | 0.160             | (0.120)           | 0.110             | 2.15              | 22.09      | 17.82               | 0.78                | 2.827           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.06              | 26.26      | 4.18   | 18.9% |
|           |           | 500      | 15.93               | 0.78                | 2.000           | 0.160             | (0.120)           | 0.110             | 2.15              | 27.46      | 17.82               | 0.78                | 2.827           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.06              | 33.92      | 6.46   | 23.5% |
|           |           | 750      | 15.93               | 0.78                | 2.000           | 0.160             | (0.120)           | 0.110             | 2.15              | 32.84      | 17.82               | 0.78                | 2.827           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.06              | 41.58      | 8.75   | 26.6% |
|           |           | 1000     | 15.93               | 0.78                | 2.000           | 0.160             | (0.120)           | 0.110             | 2.15              | 38.21      | 17.82               | 0.78                | 2.827           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.06              | 49.24      | 11.03  | 28.9% |
|           |           | 1500     | 15.93               | 0.78                | 2.000           | 0.160             | (0.120)           | 0.110             | 2.15              | 48.96      | 17.82               | 0.78                | 2.827           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.06              | 64.57      | 15.61  | 31.9% |
|           |           | 2000     | 15.93               | 0.78                | 2.000           | 0.160             | (0.120)           | 0.110             | 2.15              | 59.71      | 17.82               | 0.78                | 2.827           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.06              | 79.89      | 20.18  | 33.8% |
| R1        | Marmora   | 100      | 13.61               | 0.78                | 1.850           | 0.110             | (0.120)           | 0.110             | 1.95              | 16.34      | 16.15               | 0.78                | 2.575           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.76              | 19.69      | 3.35   | 20.5% |
|           |           | 250      | 13.61               | 0.78                | 1.850           | 0.110             | (0.120)           | 0.110             | 1.95              | 19.27      | 16.15               | 0.78                | 2.575           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.76              | 23.83      | 4.57   | 23.7% |
|           |           | 500      | 13.61               | 0.78                | 1.850           | 0.110             | (0.120)           | 0.110             | 1.95              | 24.14      | 16.15               | 0.78                | 2.575           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.76              | 30.74      | 6.60   | 27.3% |
|           |           | 750      | 13.61               | 0.78                | 1.850           | 0.110             | (0.120)           | 0.110             | 1.95              | 29.02      | 16.15               | 0.78                | 2.575           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.76              | 37.64      | 8.63   | 29.7% |
|           |           | 1000     | 13.61               | 0.78                | 1.850           | 0.110             | (0.120)           | 0.110             | 1.95              | 33.89      | 16.15               | 0.78                | 2.575           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.76              | 44.55      | 10.66  | 31.5% |
|           |           | 1500     | 13.61               | 0.78                | 1.850           | 0.110             | (0.120)           | 0.110             | 1.95              | 43.64      | 16.15               | 0.78                | 2.575           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.76              | 58.36      | 14.72  | 33.7% |
|           |           | 2000     | 13.61               | 0.78                | 1.850           | 0.110             | (0.120)           | 0.110             | 1.95              | 53.39      | 16.15               | 0.78                | 2.575           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.76              | 72.17      | 18.78  | 35.2% |
| R1        | McGarry   | 100      | 14.30               | 0.78                | 2.400           | 0.450             | (0.120)           | 0.110             | 2.84              | 17.92      | 16.52               | 0.78                | 2.777           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.30              | 20.60      | 2.68   | 15.0% |
|           |           | 250      | 14.30               | 0.78                | 2.400           | 0.450             | (0.120)           | 0.110             | 2.84              | 22.18      | 16.52               | 0.78                | 2.777           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.30              | 25.56      | 3.38   | 15.2% |
|           |           | 500      | 14.30               | 0.78                | 2.400           | 0.450             | (0.120)           | 0.110             | 2.84              | 29.28      | 16.52               | 0.78                | 2.777           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.30              | 33.82      | 4.54   | 15.5% |
|           |           | 750      | 14.30               | 0.78                | 2.400           | 0.450             | (0.120)           | 0.110             | 2.84              | 36.38      | 16.52               | 0.78                | 2.777           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.30              | 42.08      | 5.70   | 15.7% |
|           |           | 1000     | 14.30               | 0.78                | 2.400           | 0.450             | (0.120)           | 0.110             | 2.84              | 43.48      | 16.52               | 0.78                | 2.777           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.30              | 50.34      | 6.86   | 15.8% |
|           |           | 1500     | 14.30               | 0.78                | 2.400           | 0.450             | (0.120)           | 0.110             | 2.84              | 57.68      | 16.52               | 0.78                | 2.777           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.30              | 66.86      | 9.18   | 15.9% |
|           |           | 2000     | 14.30               | 0.78                | 2.400           | 0.450             | (0.120)           | 0.110             | 2.84              | 71.88      | 16.52               | 0.78                | 2.777           | 0.450             | (0.120)           | 0.110             | 0.087                | 3.30              | 83.38      | 11.50  | 16.0% |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |                  | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|------------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class        | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Meaford          | 100      | 14.32               | 0.78                | 2.050           | 0.120             | (0.120)           | 0.110             | 2.16              | 17.26      | 16.57               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 20.32      | 3.06   | 17.8% |
|           |                  | 250      | 14.32               | 0.78                | 2.050           | 0.120             | (0.120)           | 0.110             | 2.16              | 20.50      | 16.57               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 24.78      | 4.28   | 20.9% |
|           |                  | 500      | 14.32               | 0.78                | 2.050           | 0.120             | (0.120)           | 0.110             | 2.16              | 25.90      | 16.57               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 32.22      | 6.32   | 24.4% |
|           |                  | 750      | 14.32               | 0.78                | 2.050           | 0.120             | (0.120)           | 0.110             | 2.16              | 31.30      | 16.57               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 39.65      | 8.35   | 26.7% |
|           |                  | 1000     | 14.32               | 0.78                | 2.050           | 0.120             | (0.120)           | 0.110             | 2.16              | 36.70      | 16.57               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 47.09      | 10.39  | 28.3% |
|           |                  | 1500     | 14.32               | 0.78                | 2.050           | 0.120             | (0.120)           | 0.110             | 2.16              | 47.50      | 16.57               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 61.96      | 14.46  | 30.4% |
|           |                  | 2000     | 14.32               | 0.78                | 2.050           | 0.120             | (0.120)           | 0.110             | 2.16              | 58.30      | 16.57               | 0.78                | 2.777           | 0.120             | (0.120)           | 0.110             | 0.087                | 2.97              | 76.83      | 18.53  | 31.8% |
| R1        | Middlesex Centre | 100      | 15.96               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 19.28      | 17.87               | 0.78                | 2.878           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.35              | 22.00      | 2.72   | 14.1% |
|           |                  | 250      | 15.96               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 23.09      | 17.87               | 0.78                | 2.878           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.35              | 27.04      | 3.95   | 17.1% |
|           |                  | 500      | 15.96               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 29.44      | 17.87               | 0.78                | 2.878           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.35              | 35.42      | 5.98   | 20.3% |
|           |                  | 750      | 15.96               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 35.79      | 17.87               | 0.78                | 2.878           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.35              | 43.81      | 8.02   | 22.4% |
|           |                  | 1000     | 15.96               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 42.14      | 17.87               | 0.78                | 2.878           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.35              | 52.20      | 10.06  | 23.9% |
|           |                  | 1500     | 15.96               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 54.84      | 17.87               | 0.78                | 2.878           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.35              | 68.97      | 14.13  | 25.8% |
|           |                  | 2000     | 15.96               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 67.54      | 17.87               | 0.78                | 2.878           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.35              | 85.75      | 18.21  | 27.0% |
| R1        | Napanee          | 100      | 15.83               | 0.78                | 2.200           | 0.140             | (0.120)           | 0.110             | 2.33              | 18.94      | 17.61               | 0.78                | 2.827           | 0.140             | (0.120)           | 0.110             | 0.087                | 3.04              | 21.43      | 2.49   | 13.2% |
|           |                  | 250      | 15.83               | 0.78                | 2.200           | 0.140             | (0.120)           | 0.110             | 2.33              | 22.44      | 17.61               | 0.78                | 2.827           | 0.140             | (0.120)           | 0.110             | 0.087                | 3.04              | 26.00      | 3.57   | 15.9% |
|           |                  | 500      | 15.83               | 0.78                | 2.200           | 0.140             | (0.120)           | 0.110             | 2.33              | 28.26      | 17.61               | 0.78                | 2.827           | 0.140             | (0.120)           | 0.110             | 0.087                | 3.04              | 33.61      | 5.35   | 18.9% |
|           |                  | 750      | 15.83               | 0.78                | 2.200           | 0.140             | (0.120)           | 0.110             | 2.33              | 34.09      | 17.61               | 0.78                | 2.827           | 0.140             | (0.120)           | 0.110             | 0.087                | 3.04              | 41.22      | 7.14   | 20.9% |
|           |                  | 1000     | 15.83               | 0.78                | 2.200           | 0.140             | (0.120)           | 0.110             | 2.33              | 39.91      | 17.61               | 0.78                | 2.827           | 0.140             | (0.120)           | 0.110             | 0.087                | 3.04              | 48.83      | 8.92   | 22.4% |
|           |                  | 1500     | 15.83               | 0.78                | 2.200           | 0.140             | (0.120)           | 0.110             | 2.33              | 51.56      | 17.61               | 0.78                | 2.827           | 0.140             | (0.120)           | 0.110             | 0.087                | 3.04              | 64.06      | 12.50  | 24.2% |
|           |                  | 2000     | 15.83               | 0.78                | 2.200           | 0.140             | (0.120)           | 0.110             | 2.33              | 63.21      | 17.61               | 0.78                | 2.827           | 0.140             | (0.120)           | 0.110             | 0.087                | 3.04              | 79.28      | 16.07  | 25.4% |
| R1        | Nipigon          | 100      | 15.95               | 0.78                | 2.610           | 0.720             | (0.120)           | 0.110             | 3.32              | 20.05      | 17.85               | 0.78                | 2.625           | 0.720             | (0.120)           | 0.110             | 0.087                | 3.42              | 22.05      | 2.00   | 10.0% |
|           |                  | 250      | 15.95               | 0.78                | 2.610           | 0.720             | (0.120)           | 0.110             | 3.32              | 25.03      | 17.85               | 0.78                | 2.625           | 0.720             | (0.120)           | 0.110             | 0.087                | 3.42              | 27.19      | 2.16   | 8.6%  |
|           |                  | 500      | 15.95               | 0.78                | 2.610           | 0.720             | (0.120)           | 0.110             | 3.32              | 33.33      | 17.85               | 0.78                | 2.625           | 0.720             | (0.120)           | 0.110             | 0.087                | 3.42              | 35.74      | 2.41   | 7.2%  |
|           |                  | 750      | 15.95               | 0.78                | 2.610           | 0.720             | (0.120)           | 0.110             | 3.32              | 41.63      | 17.85               | 0.78                | 2.625           | 0.720             | (0.120)           | 0.110             | 0.087                | 3.42              | 44.30      | 2.67   | 6.4%  |
|           |                  | 1000     | 15.95               | 0.78                | 2.610           | 0.720             | (0.120)           | 0.110             | 3.32              | 49.93      | 17.85               | 0.78                | 2.625           | 0.720             | (0.120)           | 0.110             | 0.087                | 3.42              | 52.85      | 2.92   | 5.9%  |
|           |                  | 1500     | 15.95               | 0.78                | 2.610           | 0.720             | (0.120)           | 0.110             | 3.32              | 66.53      | 17.85               | 0.78                | 2.625           | 0.720             | (0.120)           | 0.110             | 0.087                | 3.42              | 69.97      | 3.44   | 5.2%  |
|           |                  | 2000     | 15.95               | 0.78                | 2.610           | 0.720             | (0.120)           | 0.110             | 3.32              | 83.13      | 17.85               | 0.78                | 2.625           | 0.720             | (0.120)           | 0.110             | 0.087                | 3.42              | 87.08      | 3.95   | 4.8%  |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |                  | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|------------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class        | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | North Dorchester | 100      | 11.27               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 14.59      | 14.44               | 0.78                | 2.777           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.25              | 18.47      | 3.88   | 26.6% |
|           |                  | 250      | 11.27               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 18.40      | 14.44               | 0.78                | 2.777           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.25              | 23.35      | 4.95   | 26.9% |
|           |                  | 500      | 11.27               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 24.75      | 14.44               | 0.78                | 2.777           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.25              | 31.49      | 6.74   | 27.2% |
|           |                  | 750      | 11.27               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 31.10      | 14.44               | 0.78                | 2.777           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.25              | 39.62      | 8.52   | 27.4% |
|           |                  | 1000     | 11.27               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 37.45      | 14.44               | 0.78                | 2.777           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.25              | 47.76      | 10.31  | 27.5% |
|           |                  | 1500     | 11.27               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 50.15      | 14.44               | 0.78                | 2.777           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.25              | 64.03      | 13.88  | 27.7% |
|           |                  | 2000     | 11.27               | 0.78                | 2.150           | 0.400             | (0.120)           | 0.110             | 2.54              | 62.85      | 14.44               | 0.78                | 2.777           | 0.400             | (0.120)           | 0.110             | 0.087                | 3.25              | 80.30      | 17.45  | 27.8% |
| R1        | North Dundas     | 100      | 13.72               | 0.78                | 2.100           | 0.140             | (0.120)           | 0.110             | 2.23              | 16.73      | 16.36               | 0.78                | 2.777           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.99              | 20.13      | 3.40   | 20.3% |
|           |                  | 250      | 13.72               | 0.78                | 2.100           | 0.140             | (0.120)           | 0.110             | 2.23              | 20.08      | 16.36               | 0.78                | 2.777           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.99              | 24.62      | 4.55   | 22.7% |
|           |                  | 500      | 13.72               | 0.78                | 2.100           | 0.140             | (0.120)           | 0.110             | 2.23              | 25.65      | 16.36               | 0.78                | 2.777           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.99              | 32.11      | 6.46   | 25.2% |
|           |                  | 750      | 13.72               | 0.78                | 2.100           | 0.140             | (0.120)           | 0.110             | 2.23              | 31.23      | 16.36               | 0.78                | 2.777           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.99              | 39.59      | 8.37   | 26.8% |
|           |                  | 1000     | 13.72               | 0.78                | 2.100           | 0.140             | (0.120)           | 0.110             | 2.23              | 36.80      | 16.36               | 0.78                | 2.777           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.99              | 47.08      | 10.28  | 27.9% |
|           |                  | 1500     | 13.72               | 0.78                | 2.100           | 0.140             | (0.120)           | 0.110             | 2.23              | 47.95      | 16.36               | 0.78                | 2.777           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.99              | 62.05      | 14.10  | 29.4% |
|           |                  | 2000     | 13.72               | 0.78                | 2.100           | 0.140             | (0.120)           | 0.110             | 2.23              | 59.10      | 16.36               | 0.78                | 2.777           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.99              | 77.02      | 17.92  | 30.3% |
| R1        | North Glengarry  | 100      | 10.57               | 0.78                | 2.050           | 0.220             | (0.120)           | 0.110             | 2.26              | 13.61      | 14.06               | 0.78                | 2.676           | 0.220             | (0.120)           | 0.110             | 0.087                | 2.97              | 17.81      | 4.20   | 30.9% |
|           |                  | 250      | 10.57               | 0.78                | 2.050           | 0.220             | (0.120)           | 0.110             | 2.26              | 17.00      | 14.06               | 0.78                | 2.676           | 0.220             | (0.120)           | 0.110             | 0.087                | 2.97              | 22.27      | 5.27   | 31.0% |
|           |                  | 500      | 10.57               | 0.78                | 2.050           | 0.220             | (0.120)           | 0.110             | 2.26              | 22.65      | 14.06               | 0.78                | 2.676           | 0.220             | (0.120)           | 0.110             | 0.087                | 2.97              | 29.70      | 7.05   | 31.1% |
|           |                  | 750      | 10.57               | 0.78                | 2.050           | 0.220             | (0.120)           | 0.110             | 2.26              | 28.30      | 14.06               | 0.78                | 2.676           | 0.220             | (0.120)           | 0.110             | 0.087                | 2.97              | 37.14      | 8.84   | 31.2% |
|           |                  | 1000     | 10.57               | 0.78                | 2.050           | 0.220             | (0.120)           | 0.110             | 2.26              | 33.95      | 14.06               | 0.78                | 2.676           | 0.220             | (0.120)           | 0.110             | 0.087                | 2.97              | 44.57      | 10.62  | 31.3% |
|           |                  | 1500     | 10.57               | 0.78                | 2.050           | 0.220             | (0.120)           | 0.110             | 2.26              | 45.25      | 14.06               | 0.78                | 2.676           | 0.220             | (0.120)           | 0.110             | 0.087                | 2.97              | 59.43      | 14.18  | 31.3% |
|           |                  | 2000     | 10.57               | 0.78                | 2.050           | 0.220             | (0.120)           | 0.110             | 2.26              | 56.55      | 14.06               | 0.78                | 2.676           | 0.220             | (0.120)           | 0.110             | 0.087                | 2.97              | 74.30      | 17.75  | 31.4% |
| R1        | North Grenville  | 100      | 15.91               | 0.78                | 2.610           | 0.160             | (0.120)           | 0.110             | 2.76              | 19.45      | 17.77               | 0.78                | 2.625           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.86              | 21.41      | 1.96   | 10.1% |
|           |                  | 250      | 15.91               | 0.78                | 2.610           | 0.160             | (0.120)           | 0.110             | 2.76              | 23.59      | 17.77               | 0.78                | 2.625           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.86              | 25.71      | 2.12   | 9.0%  |
|           |                  | 500      | 15.91               | 0.78                | 2.610           | 0.160             | (0.120)           | 0.110             | 2.76              | 30.49      | 17.77               | 0.78                | 2.625           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.86              | 32.86      | 2.37   | 7.8%  |
|           |                  | 750      | 15.91               | 0.78                | 2.610           | 0.160             | (0.120)           | 0.110             | 2.76              | 37.39      | 17.77               | 0.78                | 2.625           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.86              | 40.02      | 2.63   | 7.0%  |
|           |                  | 1000     | 15.91               | 0.78                | 2.610           | 0.160             | (0.120)           | 0.110             | 2.76              | 44.29      | 17.77               | 0.78                | 2.625           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.86              | 47.17      | 2.88   | 6.5%  |
|           |                  | 1500     | 15.91               | 0.78                | 2.610           | 0.160             | (0.120)           | 0.110             | 2.76              | 58.09      | 17.77               | 0.78                | 2.625           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.86              | 61.49      | 3.40   | 5.8%  |
|           |                  | 2000     | 15.91               | 0.78                | 2.610           | 0.160             | (0.120)           | 0.110             | 2.76              | 71.89      | 17.77               | 0.78                | 2.625           | 0.160             | (0.120)           | 0.110             | 0.087                | 2.86              | 75.80      | 3.91   | 5.4%  |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |                | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|----------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class      | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | North Perth    | 100      | 15.83               | 0.78                | 2.300           | 0.160             | (0.120)           | 0.110             | 2.45              | 19.06      | 17.59               | 0.78                | 2.777           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.01              | 21.38      | 2.32   | 12.2% |
|           |                | 250      | 15.83               | 0.78                | 2.300           | 0.160             | (0.120)           | 0.110             | 2.45              | 22.74      | 17.59               | 0.78                | 2.777           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.01              | 25.90      | 3.17   | 13.9% |
|           |                | 500      | 15.83               | 0.78                | 2.300           | 0.160             | (0.120)           | 0.110             | 2.45              | 28.86      | 17.59               | 0.78                | 2.777           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.01              | 33.44      | 4.58   | 15.9% |
|           |                | 750      | 15.83               | 0.78                | 2.300           | 0.160             | (0.120)           | 0.110             | 2.45              | 34.99      | 17.59               | 0.78                | 2.777           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.01              | 40.97      | 5.99   | 17.1% |
|           |                | 1000     | 15.83               | 0.78                | 2.300           | 0.160             | (0.120)           | 0.110             | 2.45              | 41.11      | 17.59               | 0.78                | 2.777           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.01              | 48.51      | 7.40   | 18.0% |
|           |                | 1500     | 15.83               | 0.78                | 2.300           | 0.160             | (0.120)           | 0.110             | 2.45              | 53.36      | 17.59               | 0.78                | 2.777           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.01              | 63.58      | 10.22  | 19.2% |
|           |                | 2000     | 15.83               | 0.78                | 2.300           | 0.160             | (0.120)           | 0.110             | 2.45              | 65.61      | 17.59               | 0.78                | 2.777           | 0.160             | (0.120)           | 0.110             | 0.087                | 3.01              | 78.65      | 13.04  | 19.9% |
| R1        | North Stormont | 100      | 9.15                | 0.78                | 2.000           | 0.360             | (0.120)           | 0.110             | 2.35              | 12.28      | 13.21               | 0.78                | 2.575           | 0.360             | (0.120)           | 0.110             | 0.087                | 3.01              | 17.00      | 4.72   | 38.5% |
|           |                | 250      | 9.15                | 0.78                | 2.000           | 0.360             | (0.120)           | 0.110             | 2.35              | 15.81      | 13.21               | 0.78                | 2.575           | 0.360             | (0.120)           | 0.110             | 0.087                | 3.01              | 21.52      | 5.71   | 36.2% |
|           |                | 500      | 9.15                | 0.78                | 2.000           | 0.360             | (0.120)           | 0.110             | 2.35              | 21.68      | 13.21               | 0.78                | 2.575           | 0.360             | (0.120)           | 0.110             | 0.087                | 3.01              | 29.05      | 7.37   | 34.0% |
|           |                | 750      | 9.15                | 0.78                | 2.000           | 0.360             | (0.120)           | 0.110             | 2.35              | 27.56      | 13.21               | 0.78                | 2.575           | 0.360             | (0.120)           | 0.110             | 0.087                | 3.01              | 36.58      | 9.02   | 32.8% |
|           |                | 1000     | 9.15                | 0.78                | 2.000           | 0.360             | (0.120)           | 0.110             | 2.35              | 33.43      | 13.21               | 0.78                | 2.575           | 0.360             | (0.120)           | 0.110             | 0.087                | 3.01              | 44.11      | 10.68  | 31.9% |
|           |                | 1500     | 9.15                | 0.78                | 2.000           | 0.360             | (0.120)           | 0.110             | 2.35              | 45.18      | 13.21               | 0.78                | 2.575           | 0.360             | (0.120)           | 0.110             | 0.087                | 3.01              | 59.17      | 13.99  | 31.0% |
|           |                | 2000     | 9.15                | 0.78                | 2.000           | 0.360             | (0.120)           | 0.110             | 2.35              | 56.93      | 13.21               | 0.78                | 2.575           | 0.360             | (0.120)           | 0.110             | 0.087                | 3.01              | 74.23      | 17.30  | 30.4% |
| R1        | Omeme          | 100      | 15.76               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 19.28      | 17.46               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 21.08      | 1.80   | 9.3%  |
|           |                | 250      | 15.76               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 23.39      | 17.46               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 25.35      | 1.96   | 8.4%  |
|           |                | 500      | 15.76               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 30.24      | 17.46               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 32.45      | 2.21   | 7.3%  |
|           |                | 750      | 15.76               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 37.09      | 17.46               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 39.56      | 2.47   | 6.7%  |
|           |                | 1000     | 15.76               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 43.94      | 17.46               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 46.66      | 2.72   | 6.2%  |
|           |                | 1500     | 15.76               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 57.64      | 17.46               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 60.88      | 3.24   | 5.6%  |
|           |                | 2000     | 15.76               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 71.34      | 17.46               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 75.09      | 3.75   | 5.3%  |
| UR        | Perth          | 100      | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 18.02      | 15.43               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 18.79      | 0.77   | 4.3%  |
|           |                | 250      | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 21.71      | 15.43               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 22.62      | 0.91   | 4.2%  |
|           |                | 500      | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 27.86      | 15.43               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 29.01      | 1.15   | 4.1%  |
|           |                | 750      | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 34.01      | 15.43               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 35.40      | 1.39   | 4.1%  |
|           |                | 1000     | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 40.16      | 15.43               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 41.79      | 1.63   | 4.1%  |
|           |                | 1500     | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 52.46      | 15.43               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 54.57      | 2.11   | 4.0%  |
|           |                | 2000     | 14.76               | 0.80                | 2.260           | 0.180             | (0.110)           | 0.130             | 2.46              | 64.76      | 15.43               | 0.80                | 2.282           | 0.180             | (0.110)           | 0.130             | 0.074                | 2.56              | 67.35      | 2.59   | 4.0%  |

# Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |               | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|---------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class     | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Perth East    | 100      | 9.02                | 0.78                | 1.450           | 0.060             | (0.120)           | 0.110             | 1.50              | 11.30      | 12.94               | 0.78                | 1.969           | 0.060             | (0.120)           | 0.110             | 0.087                | 2.11              | 15.83      | 4.53   | 40.1% |
|           |               | 250      | 9.02                | 0.78                | 1.450           | 0.060             | (0.120)           | 0.110             | 1.50              | 13.55      | 12.94               | 0.78                | 1.969           | 0.060             | (0.120)           | 0.110             | 0.087                | 2.11              | 18.99      | 5.44   | 40.1% |
|           |               | 500      | 9.02                | 0.78                | 1.450           | 0.060             | (0.120)           | 0.110             | 1.50              | 17.30      | 12.94               | 0.78                | 1.969           | 0.060             | (0.120)           | 0.110             | 0.087                | 2.11              | 24.25      | 6.95   | 40.2% |
|           |               | 750      | 9.02                | 0.78                | 1.450           | 0.060             | (0.120)           | 0.110             | 1.50              | 21.05      | 12.94               | 0.78                | 1.969           | 0.060             | (0.120)           | 0.110             | 0.087                | 2.11              | 29.52      | 8.47   | 40.2% |
|           |               | 1000     | 9.02                | 0.78                | 1.450           | 0.060             | (0.120)           | 0.110             | 1.50              | 24.80      | 12.94               | 0.78                | 1.969           | 0.060             | (0.120)           | 0.110             | 0.087                | 2.11              | 34.78      | 9.98   | 40.2% |
|           |               | 1500     | 9.02                | 0.78                | 1.450           | 0.060             | (0.120)           | 0.110             | 1.50              | 32.30      | 12.94               | 0.78                | 1.969           | 0.060             | (0.120)           | 0.110             | 0.087                | 2.11              | 45.31      | 13.01  | 40.3% |
|           |               | 2000     | 9.02                | 0.78                | 1.450           | 0.060             | (0.120)           | 0.110             | 1.50              | 39.80      | 12.94               | 0.78                | 1.969           | 0.060             | (0.120)           | 0.110             | 0.087                | 2.11              | 55.84      | 16.04  | 40.3% |
| R1        | Prince Edward | 100      | 15.95               | 0.78                | 2.150           | 0.130             | (0.120)           | 0.110             | 2.27              | 19.00      | 17.84               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 21.70      | 2.70   | 14.2% |
|           |               | 250      | 15.95               | 0.78                | 2.150           | 0.130             | (0.120)           | 0.110             | 2.27              | 22.41      | 17.84               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 26.33      | 3.93   | 17.5% |
|           |               | 500      | 15.95               | 0.78                | 2.150           | 0.130             | (0.120)           | 0.110             | 2.27              | 28.08      | 17.84               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 34.04      | 5.96   | 21.2% |
|           |               | 750      | 15.95               | 0.78                | 2.150           | 0.130             | (0.120)           | 0.110             | 2.27              | 33.76      | 17.84               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 41.76      | 8.00   | 23.7% |
|           |               | 1000     | 15.95               | 0.78                | 2.150           | 0.130             | (0.120)           | 0.110             | 2.27              | 39.43      | 17.84               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 49.47      | 10.04  | 25.5% |
|           |               | 1500     | 15.95               | 0.78                | 2.150           | 0.130             | (0.120)           | 0.110             | 2.27              | 50.78      | 17.84               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 64.89      | 14.11  | 27.8% |
|           |               | 2000     | 15.95               | 0.78                | 2.150           | 0.130             | (0.120)           | 0.110             | 2.27              | 62.13      | 17.84               | 0.78                | 2.878           | 0.130             | (0.120)           | 0.110             | 0.087                | 3.08              | 80.32      | 18.19  | 29.3% |
| UR        | Quinte West   | 100      | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 11.56      | 11.34               | 0.80                | 2.424           | 0.110             | (0.110)           | 0.130             | 0.074                | 2.63              | 14.77      | 3.21   | 27.7% |
|           |               | 250      | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 14.61      | 11.34               | 0.80                | 2.424           | 0.110             | (0.110)           | 0.130             | 0.074                | 2.63              | 18.71      | 4.10   | 28.1% |
|           |               | 500      | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 19.68      | 11.34               | 0.80                | 2.424           | 0.110             | (0.110)           | 0.130             | 0.074                | 2.63              | 25.28      | 5.60   | 28.4% |
|           |               | 750      | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 24.76      | 11.34               | 0.80                | 2.424           | 0.110             | (0.110)           | 0.130             | 0.074                | 2.63              | 31.85      | 7.09   | 28.6% |
|           |               | 1000     | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 29.83      | 11.34               | 0.80                | 2.424           | 0.110             | (0.110)           | 0.130             | 0.074                | 2.63              | 38.42      | 8.59   | 28.8% |
|           |               | 1500     | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 39.98      | 11.34               | 0.80                | 2.424           | 0.110             | (0.110)           | 0.130             | 0.074                | 2.63              | 51.55      | 11.57  | 28.9% |
|           |               | 2000     | 8.73                | 0.80                | 1.900           | 0.110             | (0.110)           | 0.130             | 2.03              | 50.13      | 11.34               | 0.80                | 2.424           | 0.110             | (0.110)           | 0.130             | 0.074                | 2.63              | 64.69      | 14.56  | 29.0% |
| R1        | Rainy River   | 100      | 16.75               | 0.78                | 2.550           | 0.500             | (0.120)           | 0.110             | 3.04              | 20.57      | 18.45               | 0.78                | 2.686           | 0.500             | (0.120)           | 0.110             | 0.087                | 3.26              | 22.49      | 1.92   | 9.3%  |
|           |               | 250      | 16.75               | 0.78                | 2.550           | 0.500             | (0.120)           | 0.110             | 3.04              | 25.13      | 18.45               | 0.78                | 2.686           | 0.500             | (0.120)           | 0.110             | 0.087                | 3.26              | 27.39      | 2.26   | 9.0%  |
|           |               | 500      | 16.75               | 0.78                | 2.550           | 0.500             | (0.120)           | 0.110             | 3.04              | 32.73      | 18.45               | 0.78                | 2.686           | 0.500             | (0.120)           | 0.110             | 0.087                | 3.26              | 35.55      | 2.82   | 8.6%  |
|           |               | 750      | 16.75               | 0.78                | 2.550           | 0.500             | (0.120)           | 0.110             | 3.04              | 40.33      | 18.45               | 0.78                | 2.686           | 0.500             | (0.120)           | 0.110             | 0.087                | 3.26              | 43.70      | 3.37   | 8.4%  |
|           |               | 1000     | 16.75               | 0.78                | 2.550           | 0.500             | (0.120)           | 0.110             | 3.04              | 47.93      | 18.45               | 0.78                | 2.686           | 0.500             | (0.120)           | 0.110             | 0.087                | 3.26              | 51.86      | 3.93   | 8.2%  |
|           |               | 1500     | 16.75               | 0.78                | 2.550           | 0.500             | (0.120)           | 0.110             | 3.04              | 63.13      | 18.45               | 0.78                | 2.686           | 0.500             | (0.120)           | 0.110             | 0.087                | 3.26              | 68.18      | 5.05   | 8.0%  |
|           |               | 2000     | 16.75               | 0.78                | 2.550           | 0.500             | (0.120)           | 0.110             | 3.04              | 78.33      | 18.45               | 0.78                | 2.686           | 0.500             | (0.120)           | 0.110             | 0.087                | 3.26              | 84.49      | 6.16   | 7.9%  |



### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Ramara    | 100      | 9.88                | 0.78                | 2.000           | 0.350             | (0.120)           | 0.110             | 2.34              | 13.00      | 13.67               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 17.50      | 4.50   | 34.6% |
|           |           | 250      | 9.88                | 0.78                | 2.000           | 0.350             | (0.120)           | 0.110             | 2.34              | 16.51      | 13.67               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 22.08      | 5.57   | 33.7% |
|           |           | 500      | 9.88                | 0.78                | 2.000           | 0.350             | (0.120)           | 0.110             | 2.34              | 22.36      | 13.67               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 29.71      | 7.35   | 32.9% |
|           |           | 750      | 9.88                | 0.78                | 2.000           | 0.350             | (0.120)           | 0.110             | 2.34              | 28.21      | 13.67               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 37.34      | 9.13   | 32.4% |
|           |           | 1000     | 9.88                | 0.78                | 2.000           | 0.350             | (0.120)           | 0.110             | 2.34              | 34.06      | 13.67               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 44.97      | 10.91  | 32.0% |
|           |           | 1500     | 9.88                | 0.78                | 2.000           | 0.350             | (0.120)           | 0.110             | 2.34              | 45.76      | 13.67               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 60.24      | 14.48  | 31.6% |
|           |           | 2000     | 9.88                | 0.78                | 2.000           | 0.350             | (0.120)           | 0.110             | 2.34              | 57.46      | 13.67               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 75.50      | 18.04  | 31.4% |
| R1        | Red Rock  | 100      | 16.71               | 0.78                | 2.610           | 0.540             | (0.120)           | 0.110             | 3.14              | 20.63      | 18.36               | 0.78                | 2.625           | 0.540             | (0.120)           | 0.110             | 0.087                | 3.24              | 22.38      | 1.75   | 8.5%  |
|           |           | 250      | 16.71               | 0.78                | 2.610           | 0.540             | (0.120)           | 0.110             | 3.14              | 25.34      | 18.36               | 0.78                | 2.625           | 0.540             | (0.120)           | 0.110             | 0.087                | 3.24              | 27.25      | 1.91   | 7.5%  |
|           |           | 500      | 16.71               | 0.78                | 2.610           | 0.540             | (0.120)           | 0.110             | 3.14              | 33.19      | 18.36               | 0.78                | 2.625           | 0.540             | (0.120)           | 0.110             | 0.087                | 3.24              | 35.35      | 2.16   | 6.5%  |
|           |           | 750      | 16.71               | 0.78                | 2.610           | 0.540             | (0.120)           | 0.110             | 3.14              | 41.04      | 18.36               | 0.78                | 2.625           | 0.540             | (0.120)           | 0.110             | 0.087                | 3.24              | 43.46      | 2.42   | 5.9%  |
|           |           | 1000     | 16.71               | 0.78                | 2.610           | 0.540             | (0.120)           | 0.110             | 3.14              | 48.89      | 18.36               | 0.78                | 2.625           | 0.540             | (0.120)           | 0.110             | 0.087                | 3.24              | 51.56      | 2.67   | 5.5%  |
|           |           | 1500     | 16.71               | 0.78                | 2.610           | 0.540             | (0.120)           | 0.110             | 3.14              | 64.59      | 18.36               | 0.78                | 2.625           | 0.540             | (0.120)           | 0.110             | 0.087                | 3.24              | 67.78      | 3.19   | 4.9%  |
|           |           | 2000     | 16.71               | 0.78                | 2.610           | 0.540             | (0.120)           | 0.110             | 3.14              | 80.29      | 18.36               | 0.78                | 2.625           | 0.540             | (0.120)           | 0.110             | 0.087                | 3.24              | 83.99      | 3.70   | 4.6%  |
| R1        | Rockland  | 100      | 12.16               | 0.78                | 2.150           | 0.370             | (0.120)           | 0.110             | 2.51              | 15.45      | 15.23               | 0.78                | 2.868           | 0.370             | (0.120)           | 0.110             | 0.087                | 3.31              | 19.32      | 3.87   | 25.1% |
|           |           | 250      | 12.16               | 0.78                | 2.150           | 0.370             | (0.120)           | 0.110             | 2.51              | 19.22      | 15.23               | 0.78                | 2.868           | 0.370             | (0.120)           | 0.110             | 0.087                | 3.31              | 24.30      | 5.08   | 26.4% |
|           |           | 500      | 12.16               | 0.78                | 2.150           | 0.370             | (0.120)           | 0.110             | 2.51              | 25.49      | 15.23               | 0.78                | 2.868           | 0.370             | (0.120)           | 0.110             | 0.087                | 3.31              | 32.58      | 7.09   | 27.8% |
|           |           | 750      | 12.16               | 0.78                | 2.150           | 0.370             | (0.120)           | 0.110             | 2.51              | 31.77      | 15.23               | 0.78                | 2.868           | 0.370             | (0.120)           | 0.110             | 0.087                | 3.31              | 40.87      | 9.11   | 28.7% |
|           |           | 1000     | 12.16               | 0.78                | 2.150           | 0.370             | (0.120)           | 0.110             | 2.51              | 38.04      | 15.23               | 0.78                | 2.868           | 0.370             | (0.120)           | 0.110             | 0.087                | 3.31              | 49.16      | 11.12  | 29.2% |
|           |           | 1500     | 12.16               | 0.78                | 2.150           | 0.370             | (0.120)           | 0.110             | 2.51              | 50.59      | 15.23               | 0.78                | 2.868           | 0.370             | (0.120)           | 0.110             | 0.087                | 3.31              | 65.73      | 15.14  | 29.9% |
|           |           | 2000     | 12.16               | 0.78                | 2.150           | 0.370             | (0.120)           | 0.110             | 2.51              | 63.14      | 15.23               | 0.78                | 2.868           | 0.370             | (0.120)           | 0.110             | 0.087                | 3.31              | 82.31      | 19.17  | 30.4% |
| R1        | Russell   | 100      | 15.23               | 0.78                | 2.400           | 0.110             | (0.120)           | 0.110             | 2.50              | 18.51      | 17.40               | 0.78                | 2.777           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.96              | 21.14      | 2.63   | 14.2% |
|           |           | 250      | 15.23               | 0.78                | 2.400           | 0.110             | (0.120)           | 0.110             | 2.50              | 22.26      | 17.40               | 0.78                | 2.777           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.96              | 25.59      | 3.33   | 15.0% |
|           |           | 500      | 15.23               | 0.78                | 2.400           | 0.110             | (0.120)           | 0.110             | 2.50              | 28.51      | 17.40               | 0.78                | 2.777           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.96              | 33.00      | 4.49   | 15.7% |
|           |           | 750      | 15.23               | 0.78                | 2.400           | 0.110             | (0.120)           | 0.110             | 2.50              | 34.76      | 17.40               | 0.78                | 2.777           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.96              | 40.41      | 5.65   | 16.3% |
|           |           | 1000     | 15.23               | 0.78                | 2.400           | 0.110             | (0.120)           | 0.110             | 2.50              | 41.01      | 17.40               | 0.78                | 2.777           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.96              | 47.82      | 6.81   | 16.6% |
|           |           | 1500     | 15.23               | 0.78                | 2.400           | 0.110             | (0.120)           | 0.110             | 2.50              | 53.51      | 17.40               | 0.78                | 2.777           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.96              | 62.64      | 9.13   | 17.1% |
|           |           | 2000     | 15.23               | 0.78                | 2.400           | 0.110             | (0.120)           | 0.110             | 2.50              | 66.01      | 17.40               | 0.78                | 2.777           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.96              | 77.46      | 11.45  | 17.3% |

# Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |              | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|--------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class    | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Schreiber    | 100      | 17.43               | 0.78                | 2.610           | 0.440             | (0.120)           | 0.110             | 3.04              | 21.25      | 18.82               | 0.78                | 2.625           | 0.440             | (0.120)           | 0.110             | 0.087                | 3.14              | 22.74      | 1.49   | 7.0%  |
|           |              | 250      | 17.43               | 0.78                | 2.610           | 0.440             | (0.120)           | 0.110             | 3.04              | 25.81      | 18.82               | 0.78                | 2.625           | 0.440             | (0.120)           | 0.110             | 0.087                | 3.14              | 27.46      | 1.65   | 6.4%  |
|           |              | 500      | 17.43               | 0.78                | 2.610           | 0.440             | (0.120)           | 0.110             | 3.04              | 33.41      | 18.82               | 0.78                | 2.625           | 0.440             | (0.120)           | 0.110             | 0.087                | 3.14              | 35.31      | 1.90   | 5.7%  |
|           |              | 750      | 17.43               | 0.78                | 2.610           | 0.440             | (0.120)           | 0.110             | 3.04              | 41.01      | 18.82               | 0.78                | 2.625           | 0.440             | (0.120)           | 0.110             | 0.087                | 3.14              | 43.17      | 2.16   | 5.3%  |
|           |              | 1000     | 17.43               | 0.78                | 2.610           | 0.440             | (0.120)           | 0.110             | 3.04              | 48.61      | 18.82               | 0.78                | 2.625           | 0.440             | (0.120)           | 0.110             | 0.087                | 3.14              | 51.02      | 2.41   | 5.0%  |
|           |              | 1500     | 17.43               | 0.78                | 2.610           | 0.440             | (0.120)           | 0.110             | 3.04              | 63.81      | 18.82               | 0.78                | 2.625           | 0.440             | (0.120)           | 0.110             | 0.087                | 3.14              | 66.74      | 2.93   | 4.6%  |
|           |              | 2000     | 17.43               | 0.78                | 2.610           | 0.440             | (0.120)           | 0.110             | 3.04              | 79.01      | 18.82               | 0.78                | 2.625           | 0.440             | (0.120)           | 0.110             | 0.087                | 3.14              | 82.45      | 3.44   | 4.4%  |
| R1        | Severn       | 100      | 12.86               | 0.78                | 2.100           | 0.320             | (0.120)           | 0.110             | 2.41              | 16.05      | 15.65               | 0.78                | 2.777           | 0.320             | (0.120)           | 0.110             | 0.087                | 3.17              | 19.60      | 3.55   | 22.1% |
|           |              | 250      | 12.86               | 0.78                | 2.100           | 0.320             | (0.120)           | 0.110             | 2.41              | 19.67      | 15.65               | 0.78                | 2.777           | 0.320             | (0.120)           | 0.110             | 0.087                | 3.17              | 24.36      | 4.70   | 23.9% |
|           |              | 500      | 12.86               | 0.78                | 2.100           | 0.320             | (0.120)           | 0.110             | 2.41              | 25.69      | 15.65               | 0.78                | 2.777           | 0.320             | (0.120)           | 0.110             | 0.087                | 3.17              | 32.30      | 6.61   | 25.7% |
|           |              | 750      | 12.86               | 0.78                | 2.100           | 0.320             | (0.120)           | 0.110             | 2.41              | 31.72      | 15.65               | 0.78                | 2.777           | 0.320             | (0.120)           | 0.110             | 0.087                | 3.17              | 40.23      | 8.52   | 26.9% |
|           |              | 1000     | 12.86               | 0.78                | 2.100           | 0.320             | (0.120)           | 0.110             | 2.41              | 37.74      | 15.65               | 0.78                | 2.777           | 0.320             | (0.120)           | 0.110             | 0.087                | 3.17              | 48.17      | 10.43  | 27.6% |
|           |              | 1500     | 12.86               | 0.78                | 2.100           | 0.320             | (0.120)           | 0.110             | 2.41              | 49.79      | 15.65               | 0.78                | 2.777           | 0.320             | (0.120)           | 0.110             | 0.087                | 3.17              | 64.04      | 14.25  | 28.6% |
|           |              | 2000     | 12.86               | 0.78                | 2.100           | 0.320             | (0.120)           | 0.110             | 2.41              | 61.84      | 15.65               | 0.78                | 2.777           | 0.320             | (0.120)           | 0.110             | 0.087                | 3.17              | 79.91      | 18.07  | 29.2% |
| R1        | Shelburne    | 100      | 15.97               | 0.78                | 2.450           | 0.140             | (0.120)           | 0.110             | 2.58              | 19.33      | 17.90               | 0.78                | 2.726           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.94              | 21.62      | 2.29   | 11.9% |
|           |              | 250      | 15.97               | 0.78                | 2.450           | 0.140             | (0.120)           | 0.110             | 2.58              | 23.20      | 17.90               | 0.78                | 2.726           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.94              | 26.04      | 2.84   | 12.2% |
|           |              | 500      | 15.97               | 0.78                | 2.450           | 0.140             | (0.120)           | 0.110             | 2.58              | 29.65      | 17.90               | 0.78                | 2.726           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.94              | 33.40      | 3.75   | 12.6% |
|           |              | 750      | 15.97               | 0.78                | 2.450           | 0.140             | (0.120)           | 0.110             | 2.58              | 36.10      | 17.90               | 0.78                | 2.726           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.94              | 40.76      | 4.66   | 12.9% |
|           |              | 1000     | 15.97               | 0.78                | 2.450           | 0.140             | (0.120)           | 0.110             | 2.58              | 42.55      | 17.90               | 0.78                | 2.726           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.94              | 48.11      | 5.56   | 13.1% |
|           |              | 1500     | 15.97               | 0.78                | 2.450           | 0.140             | (0.120)           | 0.110             | 2.58              | 55.45      | 17.90               | 0.78                | 2.726           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.94              | 62.83      | 7.38   | 13.3% |
|           |              | 2000     | 15.97               | 0.78                | 2.450           | 0.140             | (0.120)           | 0.110             | 2.58              | 68.35      | 17.90               | 0.78                | 2.726           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.94              | 77.55      | 9.20   | 13.5% |
| UR        | Smiths Falls | 100      | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 16.47      | 14.34               | 0.80                | 2.282           | 0.170             | (0.110)           | 0.130             | 0.074                | 2.55              | 17.69      | 1.22   | 7.4%  |
|           |              | 250      | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 20.15      | 14.34               | 0.80                | 2.282           | 0.170             | (0.110)           | 0.130             | 0.074                | 2.55              | 21.51      | 1.36   | 6.8%  |
|           |              | 500      | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 26.27      | 14.34               | 0.80                | 2.282           | 0.170             | (0.110)           | 0.130             | 0.074                | 2.55              | 27.87      | 1.60   | 6.1%  |
|           |              | 750      | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 32.40      | 14.34               | 0.80                | 2.282           | 0.170             | (0.110)           | 0.130             | 0.074                | 2.55              | 34.24      | 1.84   | 5.7%  |
|           |              | 1000     | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 38.52      | 14.34               | 0.80                | 2.282           | 0.170             | (0.110)           | 0.130             | 0.074                | 2.55              | 40.60      | 2.08   | 5.4%  |
|           |              | 1500     | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 50.77      | 14.34               | 0.80                | 2.282           | 0.170             | (0.110)           | 0.130             | 0.074                | 2.55              | 53.33      | 2.56   | 5.0%  |
|           |              | 2000     | 13.22               | 0.80                | 2.260           | 0.170             | (0.110)           | 0.130             | 2.45              | 63.02      | 14.34               | 0.80                | 2.282           | 0.170             | (0.110)           | 0.130             | 0.074                | 2.55              | 66.06      | 3.04   | 4.8%  |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |                 | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|-----------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class       | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | South Glengarry | 100      | 12.14               | 0.78                | 1.850           | 0.360             | (0.120)           | 0.110             | 2.20              | 15.12      | 15.21               | 0.78                | 2.525           | 0.360             | (0.120)           | 0.110             | 0.087                | 2.96              | 18.95      | 3.83   | 25.3% |
|           |                 | 250      | 12.14               | 0.78                | 1.850           | 0.360             | (0.120)           | 0.110             | 2.20              | 18.42      | 15.21               | 0.78                | 2.525           | 0.360             | (0.120)           | 0.110             | 0.087                | 2.96              | 23.39      | 4.97   | 27.0% |
|           |                 | 500      | 12.14               | 0.78                | 1.850           | 0.360             | (0.120)           | 0.110             | 2.20              | 23.92      | 15.21               | 0.78                | 2.525           | 0.360             | (0.120)           | 0.110             | 0.087                | 2.96              | 30.80      | 6.88   | 28.8% |
|           |                 | 750      | 12.14               | 0.78                | 1.850           | 0.360             | (0.120)           | 0.110             | 2.20              | 29.42      | 15.21               | 0.78                | 2.525           | 0.360             | (0.120)           | 0.110             | 0.087                | 2.96              | 38.20      | 8.78   | 29.8% |
|           |                 | 1000     | 12.14               | 0.78                | 1.850           | 0.360             | (0.120)           | 0.110             | 2.20              | 34.92      | 15.21               | 0.78                | 2.525           | 0.360             | (0.120)           | 0.110             | 0.087                | 2.96              | 45.61      | 10.69  | 30.6% |
|           |                 | 1500     | 12.14               | 0.78                | 1.850           | 0.360             | (0.120)           | 0.110             | 2.20              | 45.92      | 15.21               | 0.78                | 2.525           | 0.360             | (0.120)           | 0.110             | 0.087                | 2.96              | 60.41      | 14.49  | 31.6% |
|           |                 | 2000     | 12.14               | 0.78                | 1.850           | 0.360             | (0.120)           | 0.110             | 2.20              | 56.92      | 15.21               | 0.78                | 2.525           | 0.360             | (0.120)           | 0.110             | 0.087                | 2.96              | 75.22      | 18.30  | 32.2% |
| R1        | South River     | 100      | 15.95               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 19.74      | 17.86               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 21.75      | 2.01   | 10.2% |
|           |                 | 250      | 15.95               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 24.26      | 17.86               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 26.42      | 2.17   | 8.9%  |
|           |                 | 500      | 15.95               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 31.78      | 17.86               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 34.20      | 2.42   | 7.6%  |
|           |                 | 750      | 15.95               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 39.31      | 17.86               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 41.98      | 2.68   | 6.8%  |
|           |                 | 1000     | 15.95               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 46.83      | 17.86               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 49.76      | 2.93   | 6.3%  |
|           |                 | 1500     | 15.95               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 61.88      | 17.86               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 65.33      | 3.45   | 5.6%  |
|           |                 | 2000     | 15.95               | 0.78                | 2.610           | 0.410             | (0.120)           | 0.110             | 3.01              | 76.93      | 17.86               | 0.78                | 2.625           | 0.410             | (0.120)           | 0.110             | 0.087                | 3.11              | 80.89      | 3.96   | 5.1%  |
| R1        | Springwater     | 100      | 13.56               | 0.78                | 2.100           | 0.310             | (0.120)           | 0.110             | 2.40              | 16.74      | 16.05               | 0.78                | 2.878           | 0.310             | (0.120)           | 0.110             | 0.087                | 3.26              | 20.09      | 3.35   | 20.0% |
|           |                 | 250      | 13.56               | 0.78                | 2.100           | 0.310             | (0.120)           | 0.110             | 2.40              | 20.34      | 16.05               | 0.78                | 2.878           | 0.310             | (0.120)           | 0.110             | 0.087                | 3.26              | 24.99      | 4.65   | 22.9% |
|           |                 | 500      | 13.56               | 0.78                | 2.100           | 0.310             | (0.120)           | 0.110             | 2.40              | 26.34      | 16.05               | 0.78                | 2.878           | 0.310             | (0.120)           | 0.110             | 0.087                | 3.26              | 33.15      | 6.81   | 25.9% |
|           |                 | 750      | 13.56               | 0.78                | 2.100           | 0.310             | (0.120)           | 0.110             | 2.40              | 32.34      | 16.05               | 0.78                | 2.878           | 0.310             | (0.120)           | 0.110             | 0.087                | 3.26              | 41.32      | 8.98   | 27.8% |
|           |                 | 1000     | 13.56               | 0.78                | 2.100           | 0.310             | (0.120)           | 0.110             | 2.40              | 38.34      | 16.05               | 0.78                | 2.878           | 0.310             | (0.120)           | 0.110             | 0.087                | 3.26              | 49.48      | 11.14  | 29.1% |
|           |                 | 1500     | 13.56               | 0.78                | 2.100           | 0.310             | (0.120)           | 0.110             | 2.40              | 50.34      | 16.05               | 0.78                | 2.878           | 0.310             | (0.120)           | 0.110             | 0.087                | 3.26              | 65.80      | 15.46  | 30.7% |
|           |                 | 2000     | 13.56               | 0.78                | 2.100           | 0.310             | (0.120)           | 0.110             | 2.40              | 62.34      | 16.05               | 0.78                | 2.878           | 0.310             | (0.120)           | 0.110             | 0.087                | 3.26              | 82.13      | 19.79  | 31.7% |
| R1        | Stirling-Rawdon | 100      | 14.37               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 17.36      | 16.68               | 0.78                | 2.878           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.07              | 20.53      | 3.17   | 18.3% |
|           |                 | 250      | 14.37               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 20.68      | 16.68               | 0.78                | 2.878           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.07              | 25.15      | 4.47   | 21.6% |
|           |                 | 500      | 14.37               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 26.20      | 16.68               | 0.78                | 2.878           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.07              | 32.83      | 6.63   | 25.3% |
|           |                 | 750      | 14.37               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 31.73      | 16.68               | 0.78                | 2.878           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.07              | 40.52      | 8.80   | 27.7% |
|           |                 | 1000     | 14.37               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 37.25      | 16.68               | 0.78                | 2.878           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.07              | 48.21      | 10.96  | 29.4% |
|           |                 | 1500     | 14.37               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 48.30      | 16.68               | 0.78                | 2.878           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.07              | 63.58      | 15.28  | 31.6% |
|           |                 | 2000     | 14.37               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 59.35      | 16.68               | 0.78                | 2.878           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.07              | 78.96      | 19.61  | 33.0% |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Thedford  | 100      | 14.32               | 0.78                | 2.400           | 0.520             | (0.120)           | 0.110             | 2.91              | 18.01      | 16.57               | 0.78                | 2.777           | 0.520             | (0.120)           | 0.110             | 0.087                | 3.37              | 20.72      | 2.71   | 15.1% |
|           |           | 250      | 14.32               | 0.78                | 2.400           | 0.520             | (0.120)           | 0.110             | 2.91              | 22.38      | 16.57               | 0.78                | 2.777           | 0.520             | (0.120)           | 0.110             | 0.087                | 3.37              | 25.78      | 3.41   | 15.2% |
|           |           | 500      | 14.32               | 0.78                | 2.400           | 0.520             | (0.120)           | 0.110             | 2.91              | 29.65      | 16.57               | 0.78                | 2.777           | 0.520             | (0.120)           | 0.110             | 0.087                | 3.37              | 34.22      | 4.57   | 15.4% |
|           |           | 750      | 14.32               | 0.78                | 2.400           | 0.520             | (0.120)           | 0.110             | 2.91              | 36.93      | 16.57               | 0.78                | 2.777           | 0.520             | (0.120)           | 0.110             | 0.087                | 3.37              | 42.65      | 5.73   | 15.5% |
|           |           | 1000     | 14.32               | 0.78                | 2.400           | 0.520             | (0.120)           | 0.110             | 2.91              | 44.20      | 16.57               | 0.78                | 2.777           | 0.520             | (0.120)           | 0.110             | 0.087                | 3.37              | 51.09      | 6.89   | 15.6% |
|           |           | 1500     | 14.32               | 0.78                | 2.400           | 0.520             | (0.120)           | 0.110             | 2.91              | 58.75      | 16.57               | 0.78                | 2.777           | 0.520             | (0.120)           | 0.110             | 0.087                | 3.37              | 67.96      | 9.21   | 15.7% |
|           |           | 2000     | 14.32               | 0.78                | 2.400           | 0.520             | (0.120)           | 0.110             | 2.91              | 73.30      | 16.57               | 0.78                | 2.777           | 0.520             | (0.120)           | 0.110             | 0.087                | 3.37              | 84.83      | 11.53  | 15.7% |
| R1        | Thessalon | 100      | 16.62               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 19.61      | 18.19               | 0.78                | 2.928           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.13              | 22.10      | 2.49   | 12.7% |
|           |           | 250      | 16.62               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 22.93      | 18.19               | 0.78                | 2.928           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.13              | 26.78      | 3.86   | 16.8% |
|           |           | 500      | 16.62               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 28.45      | 18.19               | 0.78                | 2.928           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.13              | 34.60      | 6.15   | 21.6% |
|           |           | 750      | 16.62               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 33.98      | 18.19               | 0.78                | 2.928           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.13              | 42.41      | 8.44   | 24.8% |
|           |           | 1000     | 16.62               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 39.50      | 18.19               | 0.78                | 2.928           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.13              | 50.22      | 10.72  | 27.2% |
|           |           | 1500     | 16.62               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 50.55      | 18.19               | 0.78                | 2.928           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.13              | 65.85      | 15.30  | 30.3% |
|           |           | 2000     | 16.62               | 0.78                | 2.100           | 0.120             | (0.120)           | 0.110             | 2.21              | 61.60      | 18.19               | 0.78                | 2.928           | 0.120             | (0.120)           | 0.110             | 0.087                | 3.13              | 81.48      | 19.88  | 32.3% |
| R1        | Thorndale | 100      | 8.43                | 0.78                | 1.900           | 0.320             | (0.120)           | 0.110             | 2.21              | 11.42      | 12.76               | 0.78                | 2.424           | 0.320             | (0.120)           | 0.110             | 0.087                | 2.82              | 16.36      | 4.94   | 43.3% |
|           |           | 250      | 8.43                | 0.78                | 1.900           | 0.320             | (0.120)           | 0.110             | 2.21              | 14.74      | 12.76               | 0.78                | 2.424           | 0.320             | (0.120)           | 0.110             | 0.087                | 2.82              | 20.59      | 5.86   | 39.7% |
|           |           | 500      | 8.43                | 0.78                | 1.900           | 0.320             | (0.120)           | 0.110             | 2.21              | 20.26      | 12.76               | 0.78                | 2.424           | 0.320             | (0.120)           | 0.110             | 0.087                | 2.82              | 27.64      | 7.38   | 36.4% |
|           |           | 750      | 8.43                | 0.78                | 1.900           | 0.320             | (0.120)           | 0.110             | 2.21              | 25.79      | 12.76               | 0.78                | 2.424           | 0.320             | (0.120)           | 0.110             | 0.087                | 2.82              | 34.69      | 8.91   | 34.6% |
|           |           | 1000     | 8.43                | 0.78                | 1.900           | 0.320             | (0.120)           | 0.110             | 2.21              | 31.31      | 12.76               | 0.78                | 2.424           | 0.320             | (0.120)           | 0.110             | 0.087                | 2.82              | 41.75      | 10.44  | 33.3% |
|           |           | 1500     | 8.43                | 0.78                | 1.900           | 0.320             | (0.120)           | 0.110             | 2.21              | 42.36      | 12.76               | 0.78                | 2.424           | 0.320             | (0.120)           | 0.110             | 0.087                | 2.82              | 55.85      | 13.49  | 31.8% |
|           |           | 2000     | 8.43                | 0.78                | 1.900           | 0.320             | (0.120)           | 0.110             | 2.21              | 53.41      | 12.76               | 0.78                | 2.424           | 0.320             | (0.120)           | 0.110             | 0.087                | 2.82              | 69.95      | 16.54  | 31.0% |
| UR        | Thorold   | 100      | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 17.17      | 14.83               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 18.15      | 0.98   | 5.7%  |
|           |           | 250      | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 20.80      | 14.83               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 21.92      | 1.12   | 5.4%  |
|           |           | 500      | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 26.85      | 14.83               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 28.21      | 1.36   | 5.1%  |
|           |           | 750      | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 32.90      | 14.83               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 34.50      | 1.60   | 4.9%  |
|           |           | 1000     | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 38.95      | 14.83               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 40.79      | 1.84   | 4.7%  |
|           |           | 1500     | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 51.05      | 14.83               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 53.37      | 2.32   | 4.5%  |
|           |           | 2000     | 13.95               | 0.80                | 2.260           | 0.140             | (0.110)           | 0.130             | 2.42              | 63.15      | 14.83               | 0.80                | 2.282           | 0.140             | (0.110)           | 0.130             | 0.074                | 2.52              | 65.95      | 2.80   | 4.4%  |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |            | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class  | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R1        | Tweed      | 100      | 8.39                | 0.78                | 2.000           | 0.370             | (0.120)           | 0.110             | 2.36              | 11.53      | 12.68               | 0.78                | 2.540           | 0.370             | (0.120)           | 0.110             | 0.087                | 2.99              | 16.45      | 4.92   | 42.6% |
|           |            | 250      | 8.39                | 0.78                | 2.000           | 0.370             | (0.120)           | 0.110             | 2.36              | 15.07      | 12.68               | 0.78                | 2.540           | 0.370             | (0.120)           | 0.110             | 0.087                | 2.99              | 20.93      | 5.86   | 38.9% |
|           |            | 500      | 8.39                | 0.78                | 2.000           | 0.370             | (0.120)           | 0.110             | 2.36              | 20.97      | 12.68               | 0.78                | 2.540           | 0.370             | (0.120)           | 0.110             | 0.087                | 2.99              | 28.40      | 7.43   | 35.4% |
|           |            | 750      | 8.39                | 0.78                | 2.000           | 0.370             | (0.120)           | 0.110             | 2.36              | 26.87      | 12.68               | 0.78                | 2.540           | 0.370             | (0.120)           | 0.110             | 0.087                | 2.99              | 35.86      | 8.99   | 33.5% |
|           |            | 1000     | 8.39                | 0.78                | 2.000           | 0.370             | (0.120)           | 0.110             | 2.36              | 32.77      | 12.68               | 0.78                | 2.540           | 0.370             | (0.120)           | 0.110             | 0.087                | 2.99              | 43.33      | 10.56  | 32.2% |
|           |            | 1500     | 8.39                | 0.78                | 2.000           | 0.370             | (0.120)           | 0.110             | 2.36              | 44.57      | 12.68               | 0.78                | 2.540           | 0.370             | (0.120)           | 0.110             | 0.087                | 2.99              | 58.27      | 13.70  | 30.7% |
|           |            | 2000     | 8.39                | 0.78                | 2.000           | 0.370             | (0.120)           | 0.110             | 2.36              | 56.37      | 12.68               | 0.78                | 2.540           | 0.370             | (0.120)           | 0.110             | 0.087                | 2.99              | 73.20      | 16.83  | 29.9% |
| R1        | Wardsville | 100      | 12.10               | 0.78                | 1.900           | 0.100             | (0.120)           | 0.110             | 1.99              | 14.87      | 15.12               | 0.78                | 2.575           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.75              | 18.65      | 3.78   | 25.4% |
|           |            | 250      | 12.10               | 0.78                | 1.900           | 0.100             | (0.120)           | 0.110             | 1.99              | 17.86      | 15.12               | 0.78                | 2.575           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.75              | 22.78      | 4.92   | 27.6% |
|           |            | 500      | 12.10               | 0.78                | 1.900           | 0.100             | (0.120)           | 0.110             | 1.99              | 22.83      | 15.12               | 0.78                | 2.575           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.75              | 29.66      | 6.83   | 29.9% |
|           |            | 750      | 12.10               | 0.78                | 1.900           | 0.100             | (0.120)           | 0.110             | 1.99              | 27.81      | 15.12               | 0.78                | 2.575           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.75              | 36.54      | 8.73   | 31.4% |
|           |            | 1000     | 12.10               | 0.78                | 1.900           | 0.100             | (0.120)           | 0.110             | 1.99              | 32.78      | 15.12               | 0.78                | 2.575           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.75              | 43.42      | 10.64  | 32.5% |
|           |            | 1500     | 12.10               | 0.78                | 1.900           | 0.100             | (0.120)           | 0.110             | 1.99              | 42.73      | 15.12               | 0.78                | 2.575           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.75              | 57.18      | 14.45  | 33.8% |
|           |            | 2000     | 12.10               | 0.78                | 1.900           | 0.100             | (0.120)           | 0.110             | 1.99              | 52.68      | 15.12               | 0.78                | 2.575           | 0.100             | (0.120)           | 0.110             | 0.087                | 2.75              | 70.94      | 18.26  | 34.7% |
| R1        | Warkworth  | 100      | 16.70               | 0.78                | 2.610           | 0.430             | (0.120)           | 0.110             | 3.03              | 20.51      | 18.34               | 0.78                | 2.625           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.13              | 22.25      | 1.74   | 8.5%  |
|           |            | 250      | 16.70               | 0.78                | 2.610           | 0.430             | (0.120)           | 0.110             | 3.03              | 25.06      | 18.34               | 0.78                | 2.625           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.13              | 26.95      | 1.90   | 7.6%  |
|           |            | 500      | 16.70               | 0.78                | 2.610           | 0.430             | (0.120)           | 0.110             | 3.03              | 32.63      | 18.34               | 0.78                | 2.625           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.13              | 34.78      | 2.15   | 6.6%  |
|           |            | 750      | 16.70               | 0.78                | 2.610           | 0.430             | (0.120)           | 0.110             | 3.03              | 40.21      | 18.34               | 0.78                | 2.625           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.13              | 42.61      | 2.41   | 6.0%  |
|           |            | 1000     | 16.70               | 0.78                | 2.610           | 0.430             | (0.120)           | 0.110             | 3.03              | 47.78      | 18.34               | 0.78                | 2.625           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.13              | 50.44      | 2.66   | 5.6%  |
|           |            | 1500     | 16.70               | 0.78                | 2.610           | 0.430             | (0.120)           | 0.110             | 3.03              | 62.93      | 18.34               | 0.78                | 2.625           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.13              | 66.11      | 3.18   | 5.0%  |
|           |            | 2000     | 16.70               | 0.78                | 2.610           | 0.430             | (0.120)           | 0.110             | 3.03              | 78.08      | 18.34               | 0.78                | 2.625           | 0.430             | (0.120)           | 0.110             | 0.087                | 3.13              | 81.77      | 3.69   | 4.7%  |
| R1        | West Elgin | 100      | 15.18               | 0.78                | 2.610           | 0.350             | (0.120)           | 0.110             | 2.95              | 18.91      | 17.31               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 21.14      | 2.23   | 11.8% |
|           |            | 250      | 15.18               | 0.78                | 2.610           | 0.350             | (0.120)           | 0.110             | 2.95              | 23.34      | 17.31               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 25.72      | 2.39   | 10.2% |
|           |            | 500      | 15.18               | 0.78                | 2.610           | 0.350             | (0.120)           | 0.110             | 2.95              | 30.71      | 17.31               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 33.35      | 2.64   | 8.6%  |
|           |            | 750      | 15.18               | 0.78                | 2.610           | 0.350             | (0.120)           | 0.110             | 2.95              | 38.09      | 17.31               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 40.98      | 2.90   | 7.6%  |
|           |            | 1000     | 15.18               | 0.78                | 2.610           | 0.350             | (0.120)           | 0.110             | 2.95              | 45.46      | 17.31               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 48.61      | 3.15   | 6.9%  |
|           |            | 1500     | 15.18               | 0.78                | 2.610           | 0.350             | (0.120)           | 0.110             | 2.95              | 60.21      | 17.31               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 63.88      | 3.67   | 6.1%  |
|           |            | 2000     | 15.18               | 0.78                | 2.610           | 0.350             | (0.120)           | 0.110             | 2.95              | 74.96      | 17.31               | 0.78                | 2.625           | 0.350             | (0.120)           | 0.110             | 0.087                | 3.05              | 79.14      | 4.18   | 5.6%  |

### Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |                        | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|------------------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class              | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| UR        | Whitchurch Stouffville | 100      | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 14.78      | 13.38               | 0.80                | 2.363           | 0.120             | (0.110)           | 0.130             | 0.074                | 2.58              | 16.76      | 1.98   | 13.4% |
|           |                        | 250      | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 18.14      | 13.38               | 0.80                | 2.363           | 0.120             | (0.110)           | 0.130             | 0.074                | 2.58              | 20.62      | 2.48   | 13.7% |
|           |                        | 500      | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 23.74      | 13.38               | 0.80                | 2.363           | 0.120             | (0.110)           | 0.130             | 0.074                | 2.58              | 27.06      | 3.32   | 14.0% |
|           |                        | 750      | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 29.34      | 13.38               | 0.80                | 2.363           | 0.120             | (0.110)           | 0.130             | 0.074                | 2.58              | 33.51      | 4.17   | 14.2% |
|           |                        | 1000     | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 34.94      | 13.38               | 0.80                | 2.363           | 0.120             | (0.110)           | 0.130             | 0.074                | 2.58              | 39.95      | 5.01   | 14.3% |
|           |                        | 1500     | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 46.14      | 13.38               | 0.80                | 2.363           | 0.120             | (0.110)           | 0.130             | 0.074                | 2.58              | 52.83      | 6.69   | 14.5% |
|           |                        | 2000     | 11.74               | 0.80                | 2.100           | 0.120             | (0.110)           | 0.130             | 2.24              | 57.34      | 13.38               | 0.80                | 2.363           | 0.120             | (0.110)           | 0.130             | 0.074                | 2.58              | 65.72      | 8.38   | 14.6% |
| R1        | Warton                 | 100      | 16.55               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 20.07      | 18.05               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 21.67      | 1.60   | 8.0%  |
|           |                        | 250      | 16.55               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 24.18      | 18.05               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 25.94      | 1.76   | 7.3%  |
|           |                        | 500      | 16.55               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 31.03      | 18.05               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 33.04      | 2.01   | 6.5%  |
|           |                        | 750      | 16.55               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 37.88      | 18.05               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 40.15      | 2.27   | 6.0%  |
|           |                        | 1000     | 16.55               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 44.73      | 18.05               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 47.25      | 2.52   | 5.6%  |
|           |                        | 1500     | 16.55               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 58.43      | 18.05               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 61.47      | 3.04   | 5.2%  |
|           |                        | 2000     | 16.55               | 0.78                | 2.610           | 0.140             | (0.120)           | 0.110             | 2.74              | 72.13      | 18.05               | 0.78                | 2.625           | 0.140             | (0.120)           | 0.110             | 0.087                | 2.84              | 75.68      | 3.55   | 4.9%  |
| R1        | Woodville              | 100      | 7.56                | 0.78                | 1.850           | 0.260             | (0.120)           | 0.110             | 2.10              | 10.44      | 12.02               | 0.78                | 2.340           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.68              | 15.48      | 5.04   | 48.2% |
|           |                        | 250      | 7.56                | 0.78                | 1.850           | 0.260             | (0.120)           | 0.110             | 2.10              | 13.59      | 12.02               | 0.78                | 2.340           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.68              | 19.49      | 5.90   | 43.4% |
|           |                        | 500      | 7.56                | 0.78                | 1.850           | 0.260             | (0.120)           | 0.110             | 2.10              | 18.84      | 12.02               | 0.78                | 2.340           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.68              | 26.19      | 7.35   | 39.0% |
|           |                        | 750      | 7.56                | 0.78                | 1.850           | 0.260             | (0.120)           | 0.110             | 2.10              | 24.09      | 12.02               | 0.78                | 2.340           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.68              | 32.88      | 8.79   | 36.5% |
|           |                        | 1000     | 7.56                | 0.78                | 1.850           | 0.260             | (0.120)           | 0.110             | 2.10              | 29.34      | 12.02               | 0.78                | 2.340           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.68              | 39.57      | 10.23  | 34.9% |
|           |                        | 1500     | 7.56                | 0.78                | 1.850           | 0.260             | (0.120)           | 0.110             | 2.10              | 39.84      | 12.02               | 0.78                | 2.340           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.68              | 52.96      | 13.12  | 32.9% |
|           |                        | 2000     | 7.56                | 0.78                | 1.850           | 0.260             | (0.120)           | 0.110             | 2.10              | 50.34      | 12.02               | 0.78                | 2.340           | 0.260             | (0.120)           | 0.110             | 0.087                | 2.68              | 66.34      | 16.00  | 31.8% |
| R1        | Wyoming                | 100      | 13.63               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 16.26      | 16.19               | 0.78                | 2.474           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.66              | 19.63      | 3.37   | 20.7% |
|           |                        | 250      | 13.63               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 19.04      | 16.19               | 0.78                | 2.474           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.66              | 23.62      | 4.59   | 24.1% |
|           |                        | 500      | 13.63               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 23.66      | 16.19               | 0.78                | 2.474           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.66              | 30.28      | 6.62   | 28.0% |
|           |                        | 750      | 13.63               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 28.29      | 16.19               | 0.78                | 2.474           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.66              | 36.93      | 8.64   | 30.6% |
|           |                        | 1000     | 13.63               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 32.91      | 16.19               | 0.78                | 2.474           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.66              | 43.58      | 10.67  | 32.4% |
|           |                        | 1500     | 13.63               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 42.16      | 16.19               | 0.78                | 2.474           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.66              | 56.89      | 14.73  | 34.9% |
|           |                        | 2000     | 13.63               | 0.78                | 1.750           | 0.110             | (0.120)           | 0.110             | 1.85              | 51.41      | 16.19               | 0.78                | 2.474           | 0.110             | (0.120)           | 0.110             | 0.087                | 2.66              | 70.19      | 18.78  | 36.5% |

# Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |             | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |      |
|-----------|-------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|------|
| New Class | Old Class   | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |      |
| R1        | Terrace Bay | 100      | 20.31               | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 23.69      | 20.58               | 0.78                | 2.625           | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 24.06      | 0.37   | 1.6% |
|           |             | 250      | 20.31               | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 27.59      | 20.58               | 0.78                | 2.625           | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 28.12      | 0.53   | 1.9% |
|           |             | 500      | 20.31               | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 34.09      | 20.58               | 0.78                | 2.625           | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 34.87      | 0.78   | 2.3% |
|           |             | 750      | 20.31               | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 40.59      | 20.58               | 0.78                | 2.625           | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 41.63      | 1.04   | 2.6% |
|           |             | 1000     | 20.31               | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 47.09      | 20.58               | 0.78                | 2.625           | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 48.38      | 1.29   | 2.7% |
|           |             | 1500     | 20.31               | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 60.09      | 20.58               | 0.78                | 2.625           | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 61.90      | 1.81   | 3.0% |
|           |             | 2000     | 20.31               | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 73.09      | 20.58               | 0.78                | 2.625           | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 75.41      | 2.32   | 3.2% |

# Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |               | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|---------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class     | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| R2        | R2            | 100      | 27.50               | 0.69                | 2.440           | 0.130             | (0.130)           | 0.040             | 2.48              | 30.67      | 26.31               | 0.69                | 2.650           | 0.130             | (0.130)           | 0.040             | 0.143                | 2.83              | 29.83      | (0.84) | -2.7% |
|           |               | 250      | 27.50               | 0.69                | 2.440           | 0.130             | (0.130)           | 0.040             | 2.48              | 34.39      | 26.31               | 0.69                | 2.650           | 0.130             | (0.130)           | 0.040             | 0.143                | 2.83              | 34.08      | (0.31) | -0.9% |
|           |               | 500      | 27.50               | 0.69                | 2.440           | 0.130             | (0.130)           | 0.040             | 2.48              | 40.59      | 26.31               | 0.69                | 2.650           | 0.130             | (0.130)           | 0.040             | 0.143                | 2.83              | 41.17      | 0.58   | 1.4%  |
|           |               | 750      | 27.50               | 0.69                | 2.440           | 0.130             | (0.130)           | 0.040             | 2.48              | 46.79      | 26.31               | 0.69                | 2.650           | 0.130             | (0.130)           | 0.040             | 0.143                | 2.83              | 48.25      | 1.46   | 3.1%  |
|           |               | 1,000    | 27.50               | 0.69                | 2.440           | 0.130             | (0.130)           | 0.040             | 2.48              | 52.99      | 26.31               | 0.69                | 2.650           | 0.130             | (0.130)           | 0.040             | 0.143                | 2.83              | 55.33      | 2.34   | 4.4%  |
|           |               | 1,500    | 27.50               | 0.69                | 2.440           | 0.130             | (0.130)           | 0.040             | 2.48              | 65.39      | 26.31               | 0.69                | 2.650           | 0.130             | (0.130)           | 0.040             | 0.143                | 2.83              | 69.50      | 4.11   | 6.3%  |
|           |               | 2,000    | 27.50               | 0.69                | 2.440           | 0.130             | (0.130)           | 0.040             | 2.48              | 77.79      | 26.31               | 0.69                | 2.650           | 0.130             | (0.130)           | 0.040             | 0.143                | 2.83              | 83.66      | 5.87   | 7.5%  |
| R2        | F1            | 100      | 26.65               | 0.69                | 2.440           | 0.100             | (0.130)           | 0.040             | 2.45              | 29.79      | 25.61               | 0.69                | 2.650           | 0.100             | (0.130)           | 0.040             | 0.143                | 2.80              | 29.10      | (0.69) | -2.3% |
|           |               | 250      | 26.65               | 0.69                | 2.440           | 0.100             | (0.130)           | 0.040             | 2.45              | 33.47      | 25.61               | 0.69                | 2.650           | 0.100             | (0.130)           | 0.040             | 0.143                | 2.80              | 33.31      | (0.16) | -0.5% |
|           |               | 500      | 26.65               | 0.69                | 2.440           | 0.100             | (0.130)           | 0.040             | 2.45              | 39.59      | 25.61               | 0.69                | 2.650           | 0.100             | (0.130)           | 0.040             | 0.143                | 2.80              | 40.32      | 0.72   | 1.8%  |
|           |               | 750      | 26.65               | 0.69                | 2.440           | 0.100             | (0.130)           | 0.040             | 2.45              | 45.72      | 25.61               | 0.69                | 2.650           | 0.100             | (0.130)           | 0.040             | 0.143                | 2.80              | 47.32      | 1.61   | 3.5%  |
|           |               | 1,000    | 26.65               | 0.69                | 2.440           | 0.100             | (0.130)           | 0.040             | 2.45              | 51.84      | 25.61               | 0.69                | 2.650           | 0.100             | (0.130)           | 0.040             | 0.143                | 2.80              | 54.33      | 2.49   | 4.8%  |
|           |               | 1,500    | 26.65               | 0.69                | 2.440           | 0.100             | (0.130)           | 0.040             | 2.45              | 64.09      | 25.61               | 0.69                | 2.650           | 0.100             | (0.130)           | 0.040             | 0.143                | 2.80              | 68.35      | 4.26   | 6.6%  |
|           |               | 2,000    | 26.65               | 0.69                | 2.440           | 0.100             | (0.130)           | 0.040             | 2.45              | 76.34      | 25.61               | 0.69                | 2.650           | 0.100             | (0.130)           | 0.040             | 0.143                | 2.80              | 82.36      | 6.02   | 7.9%  |
| R2        | F3            | 100      | 28.27               | 0.69                | 2.440           | 0.040             | (0.130)           | 0.040             | 2.39              | 31.35      | 26.84               | 0.69                | 2.650           | 0.040             | (0.130)           | 0.040             | 0.143                | 2.74              | 30.27      | (1.08) | -3.4% |
|           |               | 250      | 28.27               | 0.69                | 2.440           | 0.040             | (0.130)           | 0.040             | 2.39              | 34.94      | 26.84               | 0.69                | 2.650           | 0.040             | (0.130)           | 0.040             | 0.143                | 2.74              | 34.39      | (0.55) | -1.6% |
|           |               | 500      | 28.27               | 0.69                | 2.440           | 0.040             | (0.130)           | 0.040             | 2.39              | 40.91      | 26.84               | 0.69                | 2.650           | 0.040             | (0.130)           | 0.040             | 0.143                | 2.74              | 41.25      | 0.34   | 0.8%  |
|           |               | 750      | 28.27               | 0.69                | 2.440           | 0.040             | (0.130)           | 0.040             | 2.39              | 46.89      | 26.84               | 0.69                | 2.650           | 0.040             | (0.130)           | 0.040             | 0.143                | 2.74              | 48.10      | 1.22   | 2.6%  |
|           |               | 1,000    | 28.27               | 0.69                | 2.440           | 0.040             | (0.130)           | 0.040             | 2.39              | 52.86      | 26.84               | 0.69                | 2.650           | 0.040             | (0.130)           | 0.040             | 0.143                | 2.74              | 54.96      | 2.10   | 4.0%  |
|           |               | 1,500    | 28.27               | 0.69                | 2.440           | 0.040             | (0.130)           | 0.040             | 2.39              | 64.81      | 26.84               | 0.69                | 2.650           | 0.040             | (0.130)           | 0.040             | 0.143                | 2.74              | 68.68      | 3.86   | 6.0%  |
|           |               | 2,000    | 28.27               | 0.69                | 2.440           | 0.040             | (0.130)           | 0.040             | 2.39              | 76.76      | 26.84               | 0.69                | 2.650           | 0.040             | (0.130)           | 0.040             | 0.143                | 2.74              | 82.39      | 5.63   | 7.3%  |
| R2        | Caledon OH 06 | 100      | 31.09               | 0.69                | 2.200           | 0.110             | (0.130)           | 0.040             | 2.22              | 34.00      | 28.24               | 0.69                | 2.827           | 0.110             | (0.130)           | 0.040             | 0.143                | 2.99              | 31.92      | (2.08) | -6.1% |
|           |               | 250      | 31.09               | 0.69                | 2.200           | 0.110             | (0.130)           | 0.040             | 2.22              | 37.33      | 28.24               | 0.69                | 2.827           | 0.110             | (0.130)           | 0.040             | 0.143                | 2.99              | 36.41      | (0.92) | -2.5% |
|           |               | 500      | 31.09               | 0.69                | 2.200           | 0.110             | (0.130)           | 0.040             | 2.22              | 42.88      | 28.24               | 0.69                | 2.827           | 0.110             | (0.130)           | 0.040             | 0.143                | 2.99              | 43.88      | 1.00   | 2.3%  |
|           |               | 750      | 31.09               | 0.69                | 2.200           | 0.110             | (0.130)           | 0.040             | 2.22              | 48.43      | 28.24               | 0.69                | 2.827           | 0.110             | (0.130)           | 0.040             | 0.143                | 2.99              | 51.36      | 2.93   | 6.0%  |
|           |               | 1,000    | 31.09               | 0.69                | 2.200           | 0.110             | (0.130)           | 0.040             | 2.22              | 53.98      | 28.24               | 0.69                | 2.827           | 0.110             | (0.130)           | 0.040             | 0.143                | 2.99              | 58.83      | 4.85   | 9.0%  |
|           |               | 1,500    | 31.09               | 0.69                | 2.200           | 0.110             | (0.130)           | 0.040             | 2.22              | 65.08      | 28.24               | 0.69                | 2.827           | 0.110             | (0.130)           | 0.040             | 0.143                | 2.99              | 73.79      | 8.71   | 13.4% |
|           |               | 2,000    | 31.09               | 0.69                | 2.200           | 0.110             | (0.130)           | 0.040             | 2.22              | 76.18      | 28.24               | 0.69                | 2.827           | 0.110             | (0.130)           | 0.040             | 0.143                | 2.99              | 88.74      | 12.56  | 16.5% |



# Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| Seasonal  | R3        | 100      | 19.74               | 0.84                | 4.100           | 0.150             | (0.110)           | 0.280             | 4.42              | 25.00      | 20.46               | 0.84                | 5.150           | 0.150             | -0.110            | 0.280             | 0.22                 | 5.69              | 26.99      | 1.99   | 8.0%  |
|           |           | 250      | 19.74               | 0.84                | 4.100           | 0.150             | (0.110)           | 0.280             | 4.42              | 31.63      | 20.46               | 0.84                | 5.150           | 0.150             | -0.110            | 0.280             | 0.22                 | 5.69              | 35.52      | 3.89   | 12.3% |
|           |           | 500      | 19.74               | 0.84                | 4.100           | 0.150             | (0.110)           | 0.280             | 4.42              | 42.68      | 20.46               | 0.84                | 5.150           | 0.150             | -0.110            | 0.280             | 0.22                 | 5.69              | 49.74      | 7.06   | 16.5% |
|           |           | 750      | 19.74               | 0.84                | 4.100           | 0.150             | (0.110)           | 0.280             | 4.42              | 53.73      | 20.46               | 0.84                | 5.150           | 0.150             | -0.110            | 0.280             | 0.22                 | 5.69              | 63.96      | 10.23  | 19.0% |
|           |           | 1,000    | 19.74               | 0.84                | 4.100           | 0.150             | (0.110)           | 0.280             | 4.42              | 64.78      | 20.46               | 0.84                | 5.150           | 0.150             | -0.110            | 0.280             | 0.22                 | 5.69              | 78.17      | 13.39  | 20.7% |
|           |           | 1,500    | 19.74               | 0.84                | 4.100           | 0.150             | (0.110)           | 0.280             | 4.42              | 86.88      | 20.46               | 0.84                | 5.150           | 0.150             | -0.110            | 0.280             | 0.22                 | 5.69              | 106.61     | 19.73  | 22.7% |
|           |           | 2,000    | 19.74               | 0.84                | 4.100           | 0.150             | (0.110)           | 0.280             | 4.42              | 108.98     | 20.46               | 0.84                | 5.150           | 0.150             | -0.110            | 0.280             | 0.22                 | 5.69              | 135.04     | 26.06  | 23.9% |
| Seasonal  | R4        | 100      | 32.53               | 0.84                | 4.480           | 0.240             | (0.110)           | 0.280             | 4.89              | 38.26      | 29.12               | 0.84                | 4.870           | 0.240             | -0.110            | 0.280             | 0.22                 | 5.50              | 35.45      | (2.81) | -7.3% |
|           |           | 250      | 32.53               | 0.84                | 4.480           | 0.240             | (0.110)           | 0.280             | 4.89              | 45.60      | 29.12               | 0.84                | 4.870           | 0.240             | -0.110            | 0.280             | 0.22                 | 5.50              | 43.70      | (1.90) | -4.2% |
|           |           | 500      | 32.53               | 0.84                | 4.480           | 0.240             | (0.110)           | 0.280             | 4.89              | 57.82      | 29.12               | 0.84                | 4.870           | 0.240             | -0.110            | 0.280             | 0.22                 | 5.50              | 57.44      | (0.38) | -0.7% |
|           |           | 750      | 32.53               | 0.84                | 4.480           | 0.240             | (0.110)           | 0.280             | 4.89              | 70.05      | 29.12               | 0.84                | 4.870           | 0.240             | -0.110            | 0.280             | 0.22                 | 5.50              | 71.18      | 1.14   | 1.6%  |
|           |           | 1,000    | 32.53               | 0.84                | 4.480           | 0.240             | (0.110)           | 0.280             | 4.89              | 82.27      | 29.12               | 0.84                | 4.870           | 0.240             | -0.110            | 0.280             | 0.22                 | 5.50              | 84.93      | 2.66   | 3.2%  |
|           |           | 1,500    | 32.53               | 0.84                | 4.480           | 0.240             | (0.110)           | 0.280             | 4.89              | 106.72     | 29.12               | 0.84                | 4.870           | 0.240             | -0.110            | 0.280             | 0.22                 | 5.50              | 112.41     | 5.69   | 5.3%  |
|           |           | 2,000    | 32.53               | 0.84                | 4.480           | 0.240             | (0.110)           | 0.280             | 4.89              | 131.17     | 29.12               | 0.84                | 4.870           | 0.240             | -0.110            | 0.280             | 0.22                 | 5.50              | 139.90     | 8.73   | 6.7%  |
| Seasonal  | Caledon C | 100      | 33.93               | 0.84                | 2.900           | 0.250             | (0.110)           | 0.280             | 3.32              | 38.09      | 29.91               | 0.84                | 4.450           | 0.250             | -0.110            | 0.280             | 0.22                 | 5.09              | 35.84      | (2.25) | -5.9% |
|           |           | 250      | 33.93               | 0.84                | 2.900           | 0.250             | (0.110)           | 0.280             | 3.32              | 43.07      | 29.91               | 0.84                | 4.450           | 0.250             | -0.110            | 0.280             | 0.22                 | 5.09              | 43.47      | 0.40   | 0.9%  |
|           |           | 500      | 33.93               | 0.84                | 2.900           | 0.250             | (0.110)           | 0.280             | 3.32              | 51.37      | 29.91               | 0.84                | 4.450           | 0.250             | -0.110            | 0.280             | 0.22                 | 5.09              | 56.19      | 4.82   | 9.4%  |
|           |           | 750      | 33.93               | 0.84                | 2.900           | 0.250             | (0.110)           | 0.280             | 3.32              | 59.67      | 29.91               | 0.84                | 4.450           | 0.250             | -0.110            | 0.280             | 0.22                 | 5.09              | 68.90      | 9.23   | 15.5% |
|           |           | 1,000    | 33.93               | 0.84                | 2.900           | 0.250             | (0.110)           | 0.280             | 3.32              | 67.97      | 29.91               | 0.84                | 4.450           | 0.250             | -0.110            | 0.280             | 0.22                 | 5.09              | 81.62      | 13.65  | 20.1% |
|           |           | 1,500    | 33.93               | 0.84                | 2.900           | 0.250             | (0.110)           | 0.280             | 3.32              | 84.57      | 29.91               | 0.84                | 4.450           | 0.250             | -0.110            | 0.280             | 0.22                 | 5.09              | 107.06     | 22.49  | 26.6% |
|           |           | 2,000    | 33.93               | 0.84                | 2.900           | 0.250             | (0.110)           | 0.280             | 3.32              | 101.17     | 29.91               | 0.84                | 4.450           | 0.250             | -0.110            | 0.280             | 0.22                 | 5.09              | 132.49     | 31.32  | 31.0% |

# Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |           | Scenario | Existing Dx Rates |           |         |         |         |         |         |            | New Dx Rates |           |         |         |         |         |           |         | \$ Incr    | % Incr |      |
|-----------|-----------|----------|-------------------|-----------|---------|---------|---------|---------|---------|------------|--------------|-----------|---------|---------|---------|---------|-----------|---------|------------|--------|------|
| New Class | Old Class | kWh      | SrChg             | Rider4    | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | SrChg        | Rider4    | base    | Rider2  | Rider3  | Rider4  | Rider 5AE | VarChg  | [\$/month] |        |      |
|           |           |          | [\$/month]        | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]    | [\$/month]   | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]   | [c/kWh] |            |        |      |
| UGe       | UG        | 1,000    | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 32.57      | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 33.73      | 1.16   | 3.6% |
|           |           | 2,000    | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 50.27      | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 52.59      | 2.32   | 4.6% |
|           |           | 5,000    | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 103.37     | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 109.17     | 5.80   | 5.6% |
|           |           | 10,000   | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 191.87     | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 203.47     | 11.60  | 6.0% |
|           |           | 15,000   | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 280.37     | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 297.77     | 17.40  | 6.2% |
| UGe       | F1        | 1,000    | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 32.57      | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 33.73      | 1.16   | 3.6% |
|           |           | 2,000    | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 50.27      | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 52.59      | 2.32   | 4.6% |
|           |           | 5,000    | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 103.37     | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 109.17     | 5.80   | 5.6% |
|           |           | 10,000   | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 191.87     | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 203.47     | 11.60  | 6.0% |
|           |           | 15,000   | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 280.37     | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 297.77     | 17.40  | 6.2% |
| UGe       | G1        | 1,000    | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 32.57      | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 33.73      | 1.16   | 3.6% |
|           |           | 2,000    | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 50.27      | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 52.59      | 2.32   | 4.6% |
|           |           | 5,000    | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 103.37     | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 109.17     | 5.80   | 5.6% |
|           |           | 10,000   | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 191.87     | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 203.47     | 11.60  | 6.0% |
|           |           | 15,000   | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 280.37     | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 297.77     | 17.40  | 6.2% |
| UGe       | G3        | 1,000    | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 32.57      | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 33.73      | 1.16   | 3.6% |
|           |           | 2,000    | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 50.27      | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 52.59      | 2.32   | 4.6% |
|           |           | 5,000    | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 103.37     | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 109.17     | 5.80   | 5.6% |
|           |           | 10,000   | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 191.87     | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 203.47     | 11.60  | 6.0% |
|           |           | 15,000   | 15.09             | (0.22)    | 1.910   | 0.030   | (0.130) | (0.040) | 1.77    | 280.37     | 15.09        | (0.22)    | 1.970   | 0.030   | (0.130) | (0.040) | 0.056     | 1.89    | 297.77     | 17.40  | 6.2% |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     |                     | New Dx Rates    |                   |                   |                   |                      |                   |            |        |       |  | \$ Incr | % Incr |
|-----------|----------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|--|---------|--------|
| New Class | Old Class      | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AE<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |  |         |        |
| UGe       | Arnprior       | 1,000    | 19.55               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 37.33      | 17.89               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 36.63      | (0.70) | -1.9% |  |         |        |
|           |                | 2,000    | 19.55               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 55.33      | 17.89               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 55.59      | 0.26   | 0.5%  |  |         |        |
|           |                | 5,000    | 19.55               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 109.33     | 17.89               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 112.47     | 3.14   | 2.9%  |  |         |        |
|           |                | 10,000   | 19.55               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 199.33     | 17.89               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 207.27     | 7.94   | 4.0%  |  |         |        |
|           |                | 15,000   | 19.55               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 289.33     | 17.89               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 302.07     | 12.74  | 4.4%  |  |         |        |
| UGe       | Brockville     | 1,000    | 19.48               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 37.06      | 17.76               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 36.30      | (0.76) | -2.1% |  |         |        |
|           |                | 2,000    | 19.48               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 54.86      | 17.76               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 55.06      | 0.20   | 0.4%  |  |         |        |
|           |                | 5,000    | 19.48               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 108.26     | 17.76               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 111.34     | 3.08   | 2.8%  |  |         |        |
|           |                | 10,000   | 19.48               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 197.26     | 17.76               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 205.14     | 7.88   | 4.0%  |  |         |        |
|           |                | 15,000   | 19.48               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 286.26     | 17.76               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 298.94     | 12.68  | 4.4%  |  |         |        |
| UGe       | Carleton Place | 1,000    | 20.98               | (0.22)              | 1.910           | 0.070             | (0.130)           | (0.040)           | 1.81              | 38.86      | 18.76               | (0.22)              | 1.950           | 0.070             | (0.130)           | (0.040)           | 0.056                | 1.91              | 37.60      | (1.26) | -3.2% |  |         |        |
|           |                | 2,000    | 20.98               | (0.22)              | 1.910           | 0.070             | (0.130)           | (0.040)           | 1.81              | 56.96      | 18.76               | (0.22)              | 1.950           | 0.070             | (0.130)           | (0.040)           | 0.056                | 1.91              | 56.66      | (0.30) | -0.5% |  |         |        |
|           |                | 5,000    | 20.98               | (0.22)              | 1.910           | 0.070             | (0.130)           | (0.040)           | 1.81              | 111.26     | 18.76               | (0.22)              | 1.950           | 0.070             | (0.130)           | (0.040)           | 0.056                | 1.91              | 113.84     | 2.58   | 2.3%  |  |         |        |
|           |                | 10,000   | 20.98               | (0.22)              | 1.910           | 0.070             | (0.130)           | (0.040)           | 1.81              | 201.76     | 18.76               | (0.22)              | 1.950           | 0.070             | (0.130)           | (0.040)           | 0.056                | 1.91              | 209.14     | 7.38   | 3.7%  |  |         |        |
|           |                | 15,000   | 20.98               | (0.22)              | 1.910           | 0.070             | (0.130)           | (0.040)           | 1.81              | 292.26     | 18.76               | (0.22)              | 1.950           | 0.070             | (0.130)           | (0.040)           | 0.056                | 1.91              | 304.44     | 12.18  | 4.2%  |  |         |        |
| UGe       | Dryden         | 1,000    | 18.12               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 35.70      | 17.03               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 35.57      | (0.13) | -0.4% |  |         |        |
|           |                | 2,000    | 18.12               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 53.50      | 17.03               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 54.33      | 0.83   | 1.6%  |  |         |        |
|           |                | 5,000    | 18.12               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 106.90     | 17.03               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 110.61     | 3.71   | 3.5%  |  |         |        |
|           |                | 10,000   | 18.12               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 195.90     | 17.03               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 204.41     | 8.51   | 4.3%  |  |         |        |
|           |                | 15,000   | 18.12               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 284.90     | 17.03               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 298.21     | 13.31  | 4.7%  |  |         |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |             | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |           |                     |                     | New Dx Rates    |                   |                   |                   |                      |                   |           |        |       |  | \$ Incr | % Incr |
|-----------|-------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|-----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|-----------|--------|-------|--|---------|--------|
| New Class | Old Class   | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | \$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AE<br>[c/kWh] | VarChg<br>[c/kWh] | \$/month] |        |       |  |         |        |
| UGe       | GBE         | 1,000    | 11.20               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 28.98     | 12.20               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 30.94     | 1.96   | 6.8%  |  |         |        |
|           |             | 2,000    | 11.20               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 46.98     | 12.20               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 49.90     | 2.92   | 6.2%  |  |         |        |
|           |             | 5,000    | 11.20               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 100.98    | 12.20               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 106.78    | 5.80   | 5.7%  |  |         |        |
|           |             | 10,000   | 11.20               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 190.98    | 12.20               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 201.58    | 10.60  | 5.6%  |  |         |        |
|           |             | 15,000   | 11.20               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 280.98    | 12.20               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 296.38    | 15.40  | 5.5%  |  |         |        |
| UGe       | Lindsay     | 1,000    | 20.91               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 38.69     | 18.61               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 37.35     | (1.34) | -3.5% |  |         |        |
|           |             | 2,000    | 20.91               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 56.69     | 18.61               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 56.31     | (0.38) | -0.7% |  |         |        |
|           |             | 5,000    | 20.91               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 110.69    | 18.61               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 113.19    | 2.50   | 2.3%  |  |         |        |
|           |             | 10,000   | 20.91               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 200.69    | 18.61               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 207.99    | 7.30   | 3.6%  |  |         |        |
|           |             | 15,000   | 20.91               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 290.69    | 18.61               | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 302.79    | 12.10  | 4.2%  |  |         |        |
| UGe       | Perth       | 1,000    | 17.92               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 35.50     | 16.62               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 35.16     | (0.34) | -1.0% |  |         |        |
|           |             | 2,000    | 17.92               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 53.30     | 16.62               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 53.92     | 0.62   | 1.2%  |  |         |        |
|           |             | 5,000    | 17.92               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 106.70    | 16.62               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 110.20    | 3.50   | 3.3%  |  |         |        |
|           |             | 10,000   | 17.92               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 195.70    | 16.62               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 204.00    | 8.30   | 4.2%  |  |         |        |
|           |             | 15,000   | 17.92               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 284.70    | 16.62               | (0.22)              | 1.950           | 0.040             | (0.130)           | (0.040)           | 0.056                | 1.88              | 297.80    | 13.10  | 4.6%  |  |         |        |
| UGe       | Quinte West | 1,000    | 5.96                | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 23.74     | 8.71                | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 27.45     | 3.71   | 15.6% |  |         |        |
|           |             | 2,000    | 5.96                | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 41.74     | 8.71                | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 46.41     | 4.67   | 11.2% |  |         |        |
|           |             | 5,000    | 5.96                | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 95.74     | 8.71                | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 103.29    | 7.55   | 7.9%  |  |         |        |
|           |             | 10,000   | 5.96                | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 185.74    | 8.71                | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 198.09    | 12.35  | 6.6%  |  |         |        |
|           |             | 15,000   | 5.96                | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 275.74    | 8.71                | (0.22)              | 1.950           | 0.060             | (0.130)           | (0.040)           | 0.056                | 1.90              | 292.89    | 17.15  | 6.2%  |  |         |        |

# Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                        | Scenario | Existing Dx Rates |           |         |         |         |         |         |            |           |         | New Dx Rates |         |         |         |           |         |            |        |       |  | \$ Incr | % Incr |
|-----------|------------------------|----------|-------------------|-----------|---------|---------|---------|---------|---------|------------|-----------|---------|--------------|---------|---------|---------|-----------|---------|------------|--------|-------|--|---------|--------|
| New Class | Old Class              | kWh      | SrChg             | Rider4    | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | SrChg     | Rider4  | base         | Rider2  | Rider3  | Rider4  | Rider 5AE | VarChg  | [\$/month] |        |       |  |         |        |
|           |                        |          | [\$/month]        | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [\$/month] | [\$/cust] | [c/kWh] | [c/kWh]      | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]   | [c/kWh] |            |        |       |  |         |        |
| UGe       | Smiths Falls           | 1,000    | 10.44             | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040) | 1.78    | 28.02      | 11.66     | (0.22)  | 1.950        | 0.040   | (0.130) | (0.040) | 0.056     | 1.88    | 30.20      | 2.18   | 7.8%  |  |         |        |
|           |                        | 2,000    | 10.44             | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040) | 1.78    | 45.82      | 11.66     | (0.22)  | 1.950        | 0.040   | (0.130) | (0.040) | 0.056     | 1.88    | 48.96      | 3.14   | 6.9%  |  |         |        |
|           |                        | 5,000    | 10.44             | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040) | 1.78    | 99.22      | 11.66     | (0.22)  | 1.950        | 0.040   | (0.130) | (0.040) | 0.056     | 1.88    | 105.24     | 6.02   | 6.1%  |  |         |        |
|           |                        | 10,000   | 10.44             | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040) | 1.78    | 188.22     | 11.66     | (0.22)  | 1.950        | 0.040   | (0.130) | (0.040) | 0.056     | 1.88    | 199.04     | 10.82  | 5.7%  |  |         |        |
|           |                        | 15,000   | 10.44             | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040) | 1.78    | 277.22     | 11.66     | (0.22)  | 1.950        | 0.040   | (0.130) | (0.040) | 0.056     | 1.88    | 292.84     | 15.62  | 5.6%  |  |         |        |
| UGe       | Thorold                | 1,000    | 20.24             | (0.22)    | 1.910   | 0.060   | (0.130) | (0.040) | 1.80    | 38.02      | 18.27     | (0.22)  | 1.950        | 0.060   | (0.130) | (0.040) | 0.056     | 1.90    | 37.01      | (1.01) | -2.7% |  |         |        |
|           |                        | 2,000    | 20.24             | (0.22)    | 1.910   | 0.060   | (0.130) | (0.040) | 1.80    | 56.02      | 18.27     | (0.22)  | 1.950        | 0.060   | (0.130) | (0.040) | 0.056     | 1.90    | 55.97      | (0.05) | -0.1% |  |         |        |
|           |                        | 5,000    | 20.24             | (0.22)    | 1.910   | 0.060   | (0.130) | (0.040) | 1.80    | 110.02     | 18.27     | (0.22)  | 1.950        | 0.060   | (0.130) | (0.040) | 0.056     | 1.90    | 112.85     | 2.83   | 2.6%  |  |         |        |
|           |                        | 10,000   | 20.24             | (0.22)    | 1.910   | 0.060   | (0.130) | (0.040) | 1.80    | 200.02     | 18.27     | (0.22)  | 1.950        | 0.060   | (0.130) | (0.040) | 0.056     | 1.90    | 207.65     | 7.63   | 3.8%  |  |         |        |
|           |                        | 15,000   | 20.24             | (0.22)    | 1.910   | 0.060   | (0.130) | (0.040) | 1.80    | 290.02     | 18.27     | (0.22)  | 1.950        | 0.060   | (0.130) | (0.040) | 0.056     | 1.90    | 302.45     | 12.43  | 4.3%  |  |         |        |
| UGe       | Whitchurch Stouffville | 1,000    | 19.43             | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040) | 1.78    | 37.01      | 17.66     | (0.22)  | 1.950        | 0.040   | (0.130) | (0.040) | 0.056     | 1.88    | 36.20      | (0.81) | -2.2% |  |         |        |
|           |                        | 2,000    | 19.43             | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040) | 1.78    | 54.81      | 17.66     | (0.22)  | 1.950        | 0.040   | (0.130) | (0.040) | 0.056     | 1.88    | 54.96      | 0.15   | 0.3%  |  |         |        |
|           |                        | 5,000    | 19.43             | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040) | 1.78    | 108.21     | 17.66     | (0.22)  | 1.950        | 0.040   | (0.130) | (0.040) | 0.056     | 1.88    | 111.24     | 3.03   | 2.8%  |  |         |        |
|           |                        | 10,000   | 19.43             | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040) | 1.78    | 197.21     | 17.66     | (0.22)  | 1.950        | 0.040   | (0.130) | (0.040) | 0.056     | 1.88    | 205.04     | 7.83   | 4.0%  |  |         |        |
|           |                        | 15,000   | 19.43             | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040) | 1.78    | 286.21     | 17.66     | (0.22)  | 1.950        | 0.040   | (0.130) | (0.040) | 0.056     | 1.88    | 298.84     | 12.63  | 4.4%  |  |         |        |

**Bill Impacts of Proposed Distribution Rates include Riders:**

| Classes   |           | Scenario  |      | Existing Dx Rates |           |           |         |         |         |         |         |            |           | New Dx Rates |         |         |         |         |                 |            |           |       |      | \$ Incr | % Incr |
|-----------|-----------|-----------|------|-------------------|-----------|-----------|---------|---------|---------|---------|---------|------------|-----------|--------------|---------|---------|---------|---------|-----------------|------------|-----------|-------|------|---------|--------|
| New Class | Old Class | kWh       | kW   | LF                | SrChg     | Rider4    | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | SrChg     | Rider4       | base    | Rider2  | Rider3  | Rider4  | Rider 5/ VarChg | [\$/month] |           |       |      |         |        |
|           |           |           |      |                   | [\$/cust] | [\$/cust] | [\$/kW] | [\$/kW] | [\$/kW] | [\$/kW] | [\$/kW] | [\$/cust]  | [\$/cust] | [\$/kW]      | [\$/kW] | [\$/kW] | [\$/kW] | [\$/kW] | [\$/kW]         |            |           |       |      |         |        |
| UGd       | UG        | 15,000    | 60   | 35%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 436.24     | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 446.68    | 10.4  | 2.4% |         |        |
|           |           | 43,164    | 133  | 45%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 942.93     | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 961.04    | 18.1  | 1.9% |         |        |
|           |           | 100,000   | 500  | 28%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 3,490.28   | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 3,546.92  | 56.6  | 1.6% |         |        |
|           |           | 400,000   | 1000 | 56%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 6,960.78   | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 7,069.92  | 109.1 | 1.6% |         |        |
|           |           | 1,000,000 | 3000 | 46%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 20,842.78  | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 21,161.92 | 319.1 | 1.5% |         |        |
|           |           | 1,500,000 | 4000 | 52%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 27,783.78  | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 28,207.92 | 424.1 | 1.5% |         |        |
| UGd       | G1        | 15,000    | 60   | 35%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 436.24     | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 446.68    | 10.4  | 2.4% |         |        |
|           |           | 43,164    | 133  | 45%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 942.93     | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 961.04    | 18.1  | 1.9% |         |        |
|           |           | 100,000   | 500  | 28%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 3,490.28   | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 3,546.92  | 56.6  | 1.6% |         |        |
|           |           | 400,000   | 1000 | 56%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 6,960.78   | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 7,069.92  | 109.1 | 1.6% |         |        |
|           |           | 1,000,000 | 3000 | 46%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 20,842.78  | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 21,161.92 | 319.1 | 1.5% |         |        |
|           |           | 1,500,000 | 4000 | 52%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 27,783.78  | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 28,207.92 | 424.1 | 1.5% |         |        |
| UGd       | G3        | 15,000    | 60   | 35%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 436.24     | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 446.68    | 10.4  | 2.4% |         |        |
|           |           | 43,164    | 133  | 45%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 942.93     | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 961.04    | 18.1  | 1.9% |         |        |
|           |           | 100,000   | 500  | 28%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 3,490.28   | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 3,546.92  | 56.6  | 1.6% |         |        |
|           |           | 400,000   | 1000 | 56%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 6,960.78   | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 7,069.92  | 109.1 | 1.6% |         |        |
|           |           | 1,000,000 | 3000 | 46%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 20,842.78  | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 21,161.92 | 319.1 | 1.5% |         |        |
|           |           | 1,500,000 | 4000 | 52%               | 19.14     | 0.64      | 7.180   | 0.110   | (0.508) | 0.159   | 6.94    | 27,783.78  | 23.28     | 0.64         | 7.139   | 0.110   | (0.508) | 0.159   | 0.146           | 7.05       | 28,207.92 | 424.1 | 1.5% |         |        |
| UGd       | Arnprior  | 15,000    | 60   | 35%               | 23.61     | 0.64      | 7.120   | 0.200   | (0.508) | 0.159   | 6.97    | 442.51     | 26.24     | 0.64         | 7.170   | 0.200   | (0.508) | 0.159   | 0.146           | 7.17       | 456.88    | 14.4  | 3.2% |         |        |
|           |           | 43,164    | 133  | 45%               | 23.61     | 0.64      | 7.120   | 0.200   | (0.508) | 0.159   | 6.97    | 951.39     | 26.24     | 0.64         | 7.170   | 0.200   | (0.508) | 0.159   | 0.146           | 7.17       | 980.06    | 28.7  | 3.0% |         |        |
|           |           | 100,000   | 500  | 28%               | 23.61     | 0.64      | 7.120   | 0.200   | (0.508) | 0.159   | 6.97    | 3,509.75   | 26.24     | 0.64         | 7.170   | 0.200   | (0.508) | 0.159   | 0.146           | 7.17       | 3,610.26  | 100.5 | 2.9% |         |        |
|           |           | 400,000   | 1000 | 56%               | 23.61     | 0.64      | 7.120   | 0.200   | (0.508) | 0.159   | 6.97    | 6,995.25   | 26.24     | 0.64         | 7.170   | 0.200   | (0.508) | 0.159   | 0.146           | 7.17       | 7,193.65  | 198.4 | 2.8% |         |        |
|           |           | 1,000,000 | 3000 | 46%               | 23.61     | 0.64      | 7.120   | 0.200   | (0.508) | 0.159   | 6.97    | 20,937.25  | 26.24     | 0.64         | 7.170   | 0.200   | (0.508) | 0.159   | 0.146           | 7.17       | 21,527.19 | 589.9 | 2.8% |         |        |
|           |           | 1,500,000 | 4000 | 52%               | 23.61     | 0.64      | 7.120   | 0.200   | (0.508) | 0.159   | 6.97    | 27,908.25  | 26.24     | 0.64         | 7.170   | 0.200   | (0.508) | 0.159   | 0.146           | 7.17       | 28,693.96 | 785.7 | 2.8% |         |        |

Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                | Scenario  |      | Existing Dx Rates |         |         |       |        |         |        |        |            |         | New Dx Rates |       |        |         |        |                |            |           |         |       | \$ Incr | % Incr |
|-----------|----------------|-----------|------|-------------------|---------|---------|-------|--------|---------|--------|--------|------------|---------|--------------|-------|--------|---------|--------|----------------|------------|-----------|---------|-------|---------|--------|
|           |                |           |      |                   | SrChg   | Rider4  | base  | Rider2 | Rider3  | Rider4 | VarChg | [\$/month] | SrChg   | Rider4       | base  | Rider2 | Rider3  | Rider4 | Rider 5/VarChg | [\$/month] |           |         |       |         |        |
| New Class | Old Class      | kWh       | kW   | LF                | \$/cust | \$/cust | \$/kW | \$/kW  | \$/kW   | \$/kW  | \$/kW  |            | \$/cust | \$/cust      | \$/kW | \$/kW  | \$/kW   | \$/kW  | \$/kW          | \$/kW      |           |         |       |         |        |
| UGd       | Brockville     | 15,000    | 60   | 35%               | 23.54   | 0.64    | 6.700 | 0.120  | (0.508) | 0.159  | 6.47   | 412.44     | 26.11   | 0.64         | 7.372 | 0.120  | (0.508) | 0.159  | 0.146          | 7.29       | 464.07    | 51.6    | 12.5% |         |        |
|           |                | 43,164    | 133  | 45%               | 23.54   | 0.64    | 6.700 | 0.120  | (0.508) | 0.159  | 6.47   | 884.82     | 26.11   | 0.64         | 7.372 | 0.120  | (0.508) | 0.159  | 0.146          | 7.29       | 996.15    | 111.3   | 12.6% |         |        |
|           |                | 100,000   | 500  | 28%               | 23.54   | 0.64    | 6.700 | 0.120  | (0.508) | 0.159  | 6.47   | 3,259.68   | 26.11   | 0.64         | 7.372 | 0.120  | (0.508) | 0.159  | 0.146          | 7.29       | 3,671.11  | 411.4   | 12.6% |         |        |
|           |                | 400,000   | 1000 | 56%               | 23.54   | 0.64    | 6.700 | 0.120  | (0.508) | 0.159  | 6.47   | 6,495.18   | 26.11   | 0.64         | 7.372 | 0.120  | (0.508) | 0.159  | 0.146          | 7.29       | 7,315.48  | 820.3   | 12.6% |         |        |
|           |                | 1,000,000 | 3000 | 46%               | 23.54   | 0.64    | 6.700 | 0.120  | (0.508) | 0.159  | 6.47   | 19,437.18  | 26.11   | 0.64         | 7.372 | 0.120  | (0.508) | 0.159  | 0.146          | 7.29       | 21,892.94 | 2,455.8 | 12.6% |         |        |
|           |                | 1,500,000 | 4000 | 52%               | 23.54   | 0.64    | 6.700 | 0.120  | (0.508) | 0.159  | 6.47   | 25,908.18  | 26.11   | 0.64         | 7.372 | 0.120  | (0.508) | 0.159  | 0.146          | 7.29       | 29,181.67 | 3,273.5 | 12.6% |         |        |
| UGd       | Carleton Place | 15,000    | 60   | 35%               | 25.04   | 0.64    | 7.120 | 0.220  | (0.508) | 0.159  | 6.99   | 445.14     | 27.12   | 0.64         | 7.170 | 0.220  | (0.508) | 0.159  | 0.146          | 7.19       | 458.96    | 13.8    | 3.1%  |         |        |
|           |                | 43,164    | 133  | 45%               | 25.04   | 0.64    | 7.120 | 0.220  | (0.508) | 0.159  | 6.99   | 955.48     | 27.12   | 0.64         | 7.170 | 0.220  | (0.508) | 0.159  | 0.146          | 7.19       | 983.60    | 28.1    | 2.9%  |         |        |
|           |                | 100,000   | 500  | 28%               | 25.04   | 0.64    | 7.120 | 0.220  | (0.508) | 0.159  | 6.99   | 3,521.18   | 27.12   | 0.64         | 7.170 | 0.220  | (0.508) | 0.159  | 0.146          | 7.19       | 3,621.14  | 100.0   | 2.8%  |         |        |
|           |                | 400,000   | 1000 | 56%               | 25.04   | 0.64    | 7.120 | 0.220  | (0.508) | 0.159  | 6.99   | 7,016.68   | 27.12   | 0.64         | 7.170 | 0.220  | (0.508) | 0.159  | 0.146          | 7.19       | 7,214.53  | 197.8   | 2.8%  |         |        |
|           |                | 1,000,000 | 3000 | 46%               | 25.04   | 0.64    | 7.120 | 0.220  | (0.508) | 0.159  | 6.99   | 20,998.68  | 27.12   | 0.64         | 7.170 | 0.220  | (0.508) | 0.159  | 0.146          | 7.19       | 21,588.07 | 589.4   | 2.8%  |         |        |
|           |                | 1,500,000 | 4000 | 52%               | 25.04   | 0.64    | 7.120 | 0.220  | (0.508) | 0.159  | 6.99   | 27,989.68  | 27.12   | 0.64         | 7.170 | 0.220  | (0.508) | 0.159  | 0.146          | 7.19       | 28,774.84 | 785.2   | 2.8%  |         |        |
| UGd       | Dryden         | 15,000    | 60   | 35%               | 22.17   | 0.64    | 7.120 | 0.130  | (0.508) | 0.159  | 6.90   | 436.87     | 25.37   | 0.64         | 7.170 | 0.130  | (0.508) | 0.159  | 0.146          | 7.10       | 451.82    | 14.9    | 3.4%  |         |        |
|           |                | 43,164    | 133  | 45%               | 22.17   | 0.64    | 7.120 | 0.130  | (0.508) | 0.159  | 6.90   | 940.64     | 25.37   | 0.64         | 7.170 | 0.130  | (0.508) | 0.159  | 0.146          | 7.10       | 969.88    | 29.2    | 3.1%  |         |        |
|           |                | 100,000   | 500  | 28%               | 22.17   | 0.64    | 7.120 | 0.130  | (0.508) | 0.159  | 6.90   | 3,473.31   | 25.37   | 0.64         | 7.170 | 0.130  | (0.508) | 0.159  | 0.146          | 7.10       | 3,574.40  | 101.1   | 2.9%  |         |        |
|           |                | 400,000   | 1000 | 56%               | 22.17   | 0.64    | 7.120 | 0.130  | (0.508) | 0.159  | 6.90   | 6,923.81   | 25.37   | 0.64         | 7.170 | 0.130  | (0.508) | 0.159  | 0.146          | 7.10       | 7,122.78  | 199.0   | 2.9%  |         |        |
|           |                | 1,000,000 | 3000 | 46%               | 22.17   | 0.64    | 7.120 | 0.130  | (0.508) | 0.159  | 6.90   | 20,725.81  | 25.37   | 0.64         | 7.170 | 0.130  | (0.508) | 0.159  | 0.146          | 7.10       | 21,316.32 | 590.5   | 2.8%  |         |        |
|           |                | 1,500,000 | 4000 | 52%               | 22.17   | 0.64    | 7.120 | 0.130  | (0.508) | 0.159  | 6.90   | 27,626.81  | 25.37   | 0.64         | 7.170 | 0.130  | (0.508) | 0.159  | 0.146          | 7.10       | 28,413.09 | 786.3   | 2.8%  |         |        |
| UGd       | GBE            | 15,000    | 60   | 35%               | 15.26   | 0.64    | 7.120 | 0.190  | (0.508) | 0.159  | 6.96   | 433.56     | 20.49   | 0.64         | 7.170 | 0.190  | (0.508) | 0.159  | 0.146          | 7.16       | 450.54    | 17.0    | 3.9%  |         |        |
|           |                | 43,164    | 133  | 45%               | 15.26   | 0.64    | 7.120 | 0.190  | (0.508) | 0.159  | 6.96   | 941.71     | 20.49   | 0.64         | 7.170 | 0.190  | (0.508) | 0.159  | 0.146          | 7.16       | 972.98    | 31.3    | 3.3%  |         |        |
|           |                | 100,000   | 500  | 28%               | 15.26   | 0.64    | 7.120 | 0.190  | (0.508) | 0.159  | 6.96   | 3,496.40   | 20.49   | 0.64         | 7.170 | 0.190  | (0.508) | 0.159  | 0.146          | 7.16       | 3,599.52  | 103.1   | 2.9%  |         |        |
|           |                | 400,000   | 1000 | 56%               | 15.26   | 0.64    | 7.120 | 0.190  | (0.508) | 0.159  | 6.96   | 6,976.90   | 20.49   | 0.64         | 7.170 | 0.190  | (0.508) | 0.159  | 0.146          | 7.16       | 7,177.90  | 201.0   | 2.9%  |         |        |
|           |                | 1,000,000 | 3000 | 46%               | 15.26   | 0.64    | 7.120 | 0.190  | (0.508) | 0.159  | 6.96   | 20,898.90  | 20.49   | 0.64         | 7.170 | 0.190  | (0.508) | 0.159  | 0.146          | 7.16       | 21,491.45 | 592.5   | 2.8%  |         |        |
|           |                | 1,500,000 | 4000 | 52%               | 15.26   | 0.64    | 7.120 | 0.190  | (0.508) | 0.159  | 6.96   | 27,859.90  | 20.49   | 0.64         | 7.170 | 0.190  | (0.508) | 0.159  | 0.146          | 7.16       | 28,648.22 | 788.3   | 2.8%  |         |        |

**Bill Impacts of Proposed Distribution Rates include Riders:**

| Classes   |              | Scenario  |      | Existing Dx Rates |                    |                     |                 |                   |                   |                   |                   |            |                    | New Dx Rates        |                 |                   |                   |                   |                               |            |           |       |      | \$ Incr | % Incr |
|-----------|--------------|-----------|------|-------------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------------------|------------|-----------|-------|------|---------|--------|
| New Class | Old Class    | kWh       | kW   | LF                | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | VarChg<br>[\$/kW] | [\$/month] | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | Rider 5/<br>VarChg<br>[\$/kW] | [\$/month] |           |       |      |         |        |
| UGd       | Lindsay      | 15,000    | 60   | 35%               | 24.97              | 0.64                | 7.120           | 0.190             | (0.508)           | 0.159             | 6.96              | 443.27     | 26.97              | 0.64                | 7.170           | 0.190             | (0.508)           | 0.159             | 0.146                         | 7.16       | 457.01    | 13.7  | 3.1% |         |        |
|           |              | 43,164    | 133  | 45%               | 24.97              | 0.64                | 7.120           | 0.190             | (0.508)           | 0.159             | 6.96              | 951.42     | 26.97              | 0.64                | 7.170           | 0.190             | (0.508)           | 0.159             | 0.146                         | 7.16       | 979.46    | 28.0  | 2.9% |         |        |
|           |              | 100,000   | 500  | 28%               | 24.97              | 0.64                | 7.120           | 0.190             | (0.508)           | 0.159             | 6.96              | 3,506.11   | 26.97              | 0.64                | 7.170           | 0.190             | (0.508)           | 0.159             | 0.146                         | 7.16       | 3,605.99  | 99.9  | 2.8% |         |        |
|           |              | 400,000   | 1000 | 56%               | 24.97              | 0.64                | 7.120           | 0.190             | (0.508)           | 0.159             | 6.96              | 6,986.61   | 26.97              | 0.64                | 7.170           | 0.190             | (0.508)           | 0.159             | 0.146                         | 7.16       | 7,184.38  | 197.8 | 2.8% |         |        |
|           |              | 1,000,000 | 3000 | 46%               | 24.97              | 0.64                | 7.120           | 0.190             | (0.508)           | 0.159             | 6.96              | 20,908.61  | 26.97              | 0.64                | 7.170           | 0.190             | (0.508)           | 0.159             | 0.146                         | 7.16       | 21,497.92 | 589.3 | 2.8% |         |        |
|           |              | 1,500,000 | 4000 | 52%               | 24.97              | 0.64                | 7.120           | 0.190             | (0.508)           | 0.159             | 6.96              | 27,869.61  | 26.97              | 0.64                | 7.170           | 0.190             | (0.508)           | 0.159             | 0.146                         | 7.16       | 28,654.69 | 785.1 | 2.8% |         |        |
| UGd       | Perth        | 15,000    | 60   | 35%               | 21.97              | 0.64                | 7.120           | 0.120             | (0.508)           | 0.159             | 6.89              | 436.07     | 24.96              | 0.64                | 7.170           | 0.120             | (0.508)           | 0.159             | 0.146                         | 7.09       | 450.80    | 14.7  | 3.4% |         |        |
|           |              | 43,164    | 133  | 45%               | 21.97              | 0.64                | 7.120           | 0.120             | (0.508)           | 0.159             | 6.89              | 939.11     | 24.96              | 0.64                | 7.170           | 0.120             | (0.508)           | 0.159             | 0.146                         | 7.09       | 968.14    | 29.0  | 3.1% |         |        |
|           |              | 100,000   | 500  | 28%               | 21.97              | 0.64                | 7.120           | 0.120             | (0.508)           | 0.159             | 6.89              | 3,468.11   | 24.96              | 0.64                | 7.170           | 0.120             | (0.508)           | 0.159             | 0.146                         | 7.09       | 3,568.98  | 100.9 | 2.9% |         |        |
|           |              | 400,000   | 1000 | 56%               | 21.97              | 0.64                | 7.120           | 0.120             | (0.508)           | 0.159             | 6.89              | 6,913.61   | 24.96              | 0.64                | 7.170           | 0.120             | (0.508)           | 0.159             | 0.146                         | 7.09       | 7,112.37  | 198.8 | 2.9% |         |        |
|           |              | 1,000,000 | 3000 | 46%               | 21.97              | 0.64                | 7.120           | 0.120             | (0.508)           | 0.159             | 6.89              | 20,695.61  | 24.96              | 0.64                | 7.170           | 0.120             | (0.508)           | 0.159             | 0.146                         | 7.09       | 21,285.91 | 590.3 | 2.9% |         |        |
|           |              | 1,500,000 | 4000 | 52%               | 21.97              | 0.64                | 7.120           | 0.120             | (0.508)           | 0.159             | 6.89              | 27,586.61  | 24.96              | 0.64                | 7.170           | 0.120             | (0.508)           | 0.159             | 0.146                         | 7.09       | 28,372.68 | 786.1 | 2.8% |         |        |
| UGd       | Quinte West  | 15,000    | 60   | 35%               | 10.02              | 0.64                | 7.120           | 0.180             | (0.508)           | 0.159             | 6.95              | 427.72     | 16.97              | 0.64                | 7.170           | 0.180             | (0.508)           | 0.159             | 0.146                         | 7.15       | 446.41    | 18.7  | 4.4% |         |        |
|           |              | 43,164    | 133  | 45%               | 10.02              | 0.64                | 7.120           | 0.180             | (0.508)           | 0.159             | 6.95              | 935.14     | 16.97              | 0.64                | 7.170           | 0.180             | (0.508)           | 0.159             | 0.146                         | 7.15       | 968.13    | 33.0  | 3.5% |         |        |
|           |              | 100,000   | 500  | 28%               | 10.02              | 0.64                | 7.120           | 0.180             | (0.508)           | 0.159             | 6.95              | 3,486.16   | 16.97              | 0.64                | 7.170           | 0.180             | (0.508)           | 0.159             | 0.146                         | 7.15       | 3,590.99  | 104.8 | 3.0% |         |        |
|           |              | 400,000   | 1000 | 56%               | 10.02              | 0.64                | 7.120           | 0.180             | (0.508)           | 0.159             | 6.95              | 6,961.66   | 16.97              | 0.64                | 7.170           | 0.180             | (0.508)           | 0.159             | 0.146                         | 7.15       | 7,164.38  | 202.7 | 2.9% |         |        |
|           |              | 1,000,000 | 3000 | 46%               | 10.02              | 0.64                | 7.120           | 0.180             | (0.508)           | 0.159             | 6.95              | 20,863.66  | 16.97              | 0.64                | 7.170           | 0.180             | (0.508)           | 0.159             | 0.146                         | 7.15       | 21,457.92 | 594.3 | 2.8% |         |        |
|           |              | 1,500,000 | 4000 | 52%               | 10.02              | 0.64                | 7.120           | 0.180             | (0.508)           | 0.159             | 6.95              | 27,814.66  | 16.97              | 0.64                | 7.170           | 0.180             | (0.508)           | 0.159             | 0.146                         | 7.15       | 28,604.69 | 790.0 | 2.8% |         |        |
| UGd       | Smiths Falls | 15,000    | 60   | 35%               | 14.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 429.19     | 19.95              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.159             | 0.146                         | 7.10       | 446.39    | 17.2  | 4.0% |         |        |
|           |              | 43,164    | 133  | 45%               | 14.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 932.96     | 19.95              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.159             | 0.146                         | 7.10       | 964.46    | 31.5  | 3.4% |         |        |
|           |              | 100,000   | 500  | 28%               | 14.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 3,465.63   | 19.95              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.159             | 0.146                         | 7.10       | 3,568.97  | 103.3 | 3.0% |         |        |
|           |              | 400,000   | 1000 | 56%               | 14.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 6,916.13   | 19.95              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.159             | 0.146                         | 7.10       | 7,117.36  | 201.2 | 2.9% |         |        |
|           |              | 1,000,000 | 3000 | 46%               | 14.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 20,718.13  | 19.95              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.159             | 0.146                         | 7.10       | 21,310.90 | 592.8 | 2.9% |         |        |
|           |              | 1,500,000 | 4000 | 52%               | 14.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 27,619.13  | 19.95              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.159             | 0.146                         | 7.10       | 28,407.67 | 788.5 | 2.9% |         |        |



**Bill Impacts of Proposed Distribution Rates include Riders:**

| Classes   |                        | Scenario  |      | Existing Dx Rates |                    |                     |                 |                   |                   |                   |                   |            |                    | New Dx Rates        |                 |                   |                   |                   |                     |                   |            |       |      | \$ Incr | % Incr |
|-----------|------------------------|-----------|------|-------------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|-------|------|---------|--------|
| New Class | Old Class              | kWh       | kW   | LF                | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | VarChg<br>[\$/kW] | [\$/month] | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | Rider 5/<br>[\$/kW] | VarChg<br>[\$/kW] | [\$/month] |       |      |         |        |
| UGd       | Thorold                | 15,000    | 60   | 35%               | 24.29              | 0.64                | 7.120           | 0.200             | (0.508)           | 0.159             | 6.97              | 443.19     | 26.62              | 0.64                | 7.170           | 0.200             | (0.508)           | 0.159             | 0.146               | 7.17              | 457.27     | 14.1  | 3.2% |         |        |
|           |                        | 43,164    | 133  | 45%               | 24.29              | 0.64                | 7.120           | 0.200             | (0.508)           | 0.159             | 6.97              | 952.07     | 26.62              | 0.64                | 7.170           | 0.200             | (0.508)           | 0.159             | 0.146               | 7.17              | 980.44     | 28.4  | 3.0% |         |        |
|           |                        | 100,000   | 500  | 28%               | 24.29              | 0.64                | 7.120           | 0.200             | (0.508)           | 0.159             | 6.97              | 3,510.43   | 26.62              | 0.64                | 7.170           | 0.200             | (0.508)           | 0.159             | 0.146               | 7.17              | 3,610.65   | 100.2 | 2.9% |         |        |
|           |                        | 400,000   | 1000 | 56%               | 24.29              | 0.64                | 7.120           | 0.200             | (0.508)           | 0.159             | 6.97              | 6,995.93   | 26.62              | 0.64                | 7.170           | 0.200             | (0.508)           | 0.159             | 0.146               | 7.17              | 7,194.03   | 198.1 | 2.8% |         |        |
|           |                        | 1,000,000 | 3000 | 46%               | 24.29              | 0.64                | 7.120           | 0.200             | (0.508)           | 0.159             | 6.97              | 20,937.93  | 26.62              | 0.64                | 7.170           | 0.200             | (0.508)           | 0.159             | 0.146               | 7.17              | 21,527.57  | 589.6 | 2.8% |         |        |
|           |                        | 1,500,000 | 4000 | 52%               | 24.29              | 0.64                | 7.120           | 0.200             | (0.508)           | 0.159             | 6.97              | 27,908.93  | 26.62              | 0.64                | 7.170           | 0.200             | (0.508)           | 0.159             | 0.146               | 7.17              | 28,694.35  | 785.4 | 2.8% |         |        |
| UGd       | Whitchurch Stouffville | 15,000    | 60   | 35%               | 23.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 438.19     | 26.01              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.159             | 0.146               | 7.10              | 452.45     | 14.3  | 3.3% |         |        |
|           |                        | 43,164    | 133  | 45%               | 23.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 941.96     | 26.01              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.159             | 0.146               | 7.10              | 970.52     | 28.6  | 3.0% |         |        |
|           |                        | 100,000   | 500  | 28%               | 23.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 3,474.63   | 26.01              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.159             | 0.146               | 7.10              | 3,575.03   | 100.4 | 2.9% |         |        |
|           |                        | 400,000   | 1000 | 56%               | 23.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 6,925.13   | 26.01              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.159             | 0.146               | 7.10              | 7,123.42   | 198.3 | 2.9% |         |        |
|           |                        | 1,000,000 | 3000 | 46%               | 23.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 20,727.13  | 26.01              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.159             | 0.146               | 7.10              | 21,316.96  | 589.8 | 2.8% |         |        |
|           |                        | 1,500,000 | 4000 | 52%               | 23.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 27,628.13  | 26.01              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.159             | 0.146               | 7.10              | 28,413.73  | 785.6 | 2.8% |         |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                     |                   | \$ Incr    | % Incr |       |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|-------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| GSe       | F1        | 1,000    | 53.54               | 0.38                | 3.160           | 0.100             | (0.130)           | 0.040             | 3.17              | 85.62      | 46.97               | 0.38                | 3.180           | 0.100             | -0.130            | 0.040             | 0.102               | 3.29              | 80.27      | (5.35) | -6.2% |
|           |           | 2,000    | 53.54               | 0.38                | 3.160           | 0.100             | (0.130)           | 0.040             | 3.17              | 117.32     | 46.97               | 0.38                | 3.180           | 0.100             | -0.130            | 0.040             | 0.102               | 3.29              | 113.19     | (4.13) | -3.5% |
|           |           | 5,000    | 53.54               | 0.38                | 3.160           | 0.100             | (0.130)           | 0.040             | 3.17              | 212.42     | 46.97               | 0.38                | 3.180           | 0.100             | -0.130            | 0.040             | 0.102               | 3.29              | 211.95     | (0.47) | -0.2% |
|           |           | 10,000   | 53.54               | 0.38                | 3.160           | 0.100             | (0.130)           | 0.040             | 3.17              | 370.92     | 46.97               | 0.38                | 3.180           | 0.100             | -0.130            | 0.040             | 0.102               | 3.29              | 376.55     | 5.63   | 1.5%  |
|           |           | 15,000   | 53.54               | 0.38                | 3.160           | 0.100             | (0.130)           | 0.040             | 3.17              | 529.42     | 46.97               | 0.38                | 3.180           | 0.100             | -0.130            | 0.040             | 0.102               | 3.29              | 541.15     | 11.73  | 2.2%  |
| GSe       | F3        | 1,000    | 48.24               | 0.38                | 3.160           | 0.040             | (0.130)           | 0.040             | 3.11              | 79.72      | 43.33               | 0.38                | 3.180           | 0.040             | -0.130            | 0.040             | 0.102               | 3.23              | 76.03      | (3.69) | -4.6% |
|           |           | 2,000    | 48.24               | 0.38                | 3.160           | 0.040             | (0.130)           | 0.040             | 3.11              | 110.82     | 43.33               | 0.38                | 3.180           | 0.040             | -0.130            | 0.040             | 0.102               | 3.23              | 108.35     | (2.47) | -2.2% |
|           |           | 5,000    | 48.24               | 0.38                | 3.160           | 0.040             | (0.130)           | 0.040             | 3.11              | 204.12     | 43.33               | 0.38                | 3.180           | 0.040             | -0.130            | 0.040             | 0.102               | 3.23              | 205.31     | 1.19   | 0.6%  |
|           |           | 10,000   | 48.24               | 0.38                | 3.160           | 0.040             | (0.130)           | 0.040             | 3.11              | 359.62     | 43.33               | 0.38                | 3.180           | 0.040             | -0.130            | 0.040             | 0.102               | 3.23              | 366.91     | 7.29   | 2.0%  |
|           |           | 15,000   | 48.24               | 0.38                | 3.160           | 0.040             | (0.130)           | 0.040             | 3.11              | 515.12     | 43.33               | 0.38                | 3.180           | 0.040             | -0.130            | 0.040             | 0.102               | 3.23              | 528.51     | 13.39  | 2.6%  |
| GSe       | G1        | 1,000    | 35.71               | 0.38                | 3.160           | 0.090             | (0.130)           | 0.040             | 3.16              | 67.69      | 35.21               | 0.38                | 3.180           | 0.090             | -0.130            | 0.040             | 0.102               | 3.28              | 68.41      | 0.72   | 1.1%  |
|           |           | 2,000    | 35.71               | 0.38                | 3.160           | 0.090             | (0.130)           | 0.040             | 3.16              | 99.29      | 35.21               | 0.38                | 3.180           | 0.090             | -0.130            | 0.040             | 0.102               | 3.28              | 101.23     | 1.94   | 1.9%  |
|           |           | 5,000    | 35.71               | 0.38                | 3.160           | 0.090             | (0.130)           | 0.040             | 3.16              | 194.09     | 35.21               | 0.38                | 3.180           | 0.090             | -0.130            | 0.040             | 0.102               | 3.28              | 199.69     | 5.60   | 2.9%  |
|           |           | 10,000   | 35.71               | 0.38                | 3.160           | 0.090             | (0.130)           | 0.040             | 3.16              | 352.09     | 35.21               | 0.38                | 3.180           | 0.090             | -0.130            | 0.040             | 0.102               | 3.28              | 363.79     | 11.70  | 3.3%  |
|           |           | 15,000   | 35.71               | 0.38                | 3.160           | 0.090             | (0.130)           | 0.040             | 3.16              | 510.09     | 35.21               | 0.38                | 3.180           | 0.090             | -0.130            | 0.040             | 0.102               | 3.28              | 527.89     | 17.80  | 3.5%  |
| GSe       | G3        | 1,000    | 43.03               | 0.38                | 3.160           | 0.050             | (0.130)           | 0.040             | 3.12              | 74.61      | 39.88               | 0.38                | 3.180           | 0.050             | -0.130            | 0.040             | 0.102               | 3.24              | 72.68      | (1.93) | -2.6% |
|           |           | 2,000    | 43.03               | 0.38                | 3.160           | 0.050             | (0.130)           | 0.040             | 3.12              | 105.81     | 39.88               | 0.38                | 3.180           | 0.050             | -0.130            | 0.040             | 0.102               | 3.24              | 105.10     | (0.71) | -0.7% |
|           |           | 5,000    | 43.03               | 0.38                | 3.160           | 0.050             | (0.130)           | 0.040             | 3.12              | 199.41     | 39.88               | 0.38                | 3.180           | 0.050             | -0.130            | 0.040             | 0.102               | 3.24              | 202.36     | 2.95   | 1.5%  |
|           |           | 10,000   | 43.03               | 0.38                | 3.160           | 0.050             | (0.130)           | 0.040             | 3.12              | 355.41     | 39.88               | 0.38                | 3.180           | 0.050             | -0.130            | 0.040             | 0.102               | 3.24              | 364.46     | 9.05   | 2.5%  |
|           |           | 15,000   | 43.03               | 0.38                | 3.160           | 0.050             | (0.130)           | 0.040             | 3.12              | 511.41     | 39.88               | 0.38                | 3.180           | 0.050             | -0.130            | 0.040             | 0.102               | 3.24              | 526.56     | 15.15  | 3.0%  |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |             |        | Scenario            | Existing Dx Rates   |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                     |                   | \$ Incr    | % Incr  |        |
|-----------|-------------|--------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|---------|--------|
| New Class | Old Class   | kWh    | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |        |
| GSe       | T           | 1,000  | 204.33              | 0.38                | 3.160           | 0.030             | (0.130)           | 0.040             | 3.10              | 235.71     | 148.55              | 0.38                | 3.180           | 0.030             | -0.130            | 0.040             | 0.102               | 3.22              | 181.15     | (54.56) | -23.1% |
|           |             | 2,000  | 204.33              | 0.38                | 3.160           | 0.030             | (0.130)           | 0.040             | 3.10              | 266.71     | 148.55              | 0.38                | 3.180           | 0.030             | -0.130            | 0.040             | 0.102               | 3.22              | 213.37     | (53.34) | -20.0% |
|           |             | 5,000  | 204.33              | 0.38                | 3.160           | 0.030             | (0.130)           | 0.040             | 3.10              | 359.71     | 148.55              | 0.38                | 3.180           | 0.030             | -0.130            | 0.040             | 0.102               | 3.22              | 310.03     | (49.68) | -13.8% |
|           |             | 10,000 | 204.33              | 0.38                | 3.160           | 0.030             | (0.130)           | 0.040             | 3.10              | 514.71     | 148.55              | 0.38                | 3.180           | 0.030             | -0.130            | 0.040             | 0.102               | 3.22              | 471.13     | (43.58) | -8.5%  |
|           |             | 15,000 | 204.33              | 0.38                | 3.160           | 0.030             | (0.130)           | 0.040             | 3.10              | 669.71     | 148.55              | 0.38                | 3.180           | 0.030             | -0.130            | 0.040             | 0.102               | 3.22              | 632.23     | (37.48) | -5.6%  |
| GSe       | Ailsa Craig | 1,000  | 21.39               | 0.38                | 2.400           | 0.090             | (0.130)           | 0.040             | 2.40              | 45.77      | 25.46               | 0.38                | 3.130           | 0.090             | -0.130            | 0.040             | 0.102               | 3.23              | 58.16      | 12.39   | 27.1%  |
|           |             | 2,000  | 21.39               | 0.38                | 2.400           | 0.090             | (0.130)           | 0.040             | 2.40              | 69.77      | 25.46               | 0.38                | 3.130           | 0.090             | -0.130            | 0.040             | 0.102               | 3.23              | 90.49      | 20.72   | 29.7%  |
|           |             | 5,000  | 21.39               | 0.38                | 2.400           | 0.090             | (0.130)           | 0.040             | 2.40              | 141.77     | 25.46               | 0.38                | 3.130           | 0.090             | -0.130            | 0.040             | 0.102               | 3.23              | 187.46     | 45.69   | 32.2%  |
|           |             | 10,000 | 21.39               | 0.38                | 2.400           | 0.090             | (0.130)           | 0.040             | 2.40              | 261.77     | 25.46               | 0.38                | 3.130           | 0.090             | -0.130            | 0.040             | 0.102               | 3.23              | 349.08     | 87.31   | 33.4%  |
|           |             | 15,000 | 21.39               | 0.38                | 2.400           | 0.090             | (0.130)           | 0.040             | 2.40              | 381.77     | 25.46               | 0.38                | 3.130           | 0.090             | -0.130            | 0.040             | 0.102               | 3.23              | 510.70     | 128.93  | 33.8%  |
| GSe       | Arkona      | 1,000  | 10.92               | 0.38                | 2.050           | 0.360             | (0.130)           | 0.040             | 2.32              | 34.50      | 18.45               | 0.38                | 2.575           | 0.360             | -0.130            | 0.040             | 0.102               | 2.95              | 48.30      | 13.80   | 40.0%  |
|           |             | 2,000  | 10.92               | 0.38                | 2.050           | 0.360             | (0.130)           | 0.040             | 2.32              | 57.70      | 18.45               | 0.38                | 2.575           | 0.360             | -0.130            | 0.040             | 0.102               | 2.95              | 77.77      | 20.07   | 34.8%  |
|           |             | 5,000  | 10.92               | 0.38                | 2.050           | 0.360             | (0.130)           | 0.040             | 2.32              | 127.30     | 18.45               | 0.38                | 2.575           | 0.360             | -0.130            | 0.040             | 0.102               | 2.95              | 166.18     | 38.88   | 30.5%  |
|           |             | 10,000 | 10.92               | 0.38                | 2.050           | 0.360             | (0.130)           | 0.040             | 2.32              | 243.30     | 18.45               | 0.38                | 2.575           | 0.360             | -0.130            | 0.040             | 0.102               | 2.95              | 313.53     | 70.23   | 28.9%  |
|           |             | 15,000 | 10.92               | 0.38                | 2.050           | 0.360             | (0.130)           | 0.040             | 2.32              | 359.30     | 18.45               | 0.38                | 2.575           | 0.360             | -0.130            | 0.040             | 0.102               | 2.95              | 460.88     | 101.58  | 28.3%  |
| UGe       | Arnprior    | 1,000  | 19.55               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 37.33      | 17.89               | (0.22)              | 1.950           | 0.060             | -0.130            | -0.040            | 0.056               | 1.90              | 36.63      | (0.70)  | -1.9%  |
|           |             | 2,000  | 19.55               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 55.33      | 17.89               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 55.59      | 0.26    | 0.5%   |
|           |             | 5,000  | 19.55               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 109.33     | 17.89               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 112.47     | 3.14    | 2.9%   |
|           |             | 10,000 | 19.55               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 199.33     | 17.89               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 207.27     | 7.94    | 4.0%   |
|           |             | 15,000 | 19.55               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 289.33     | 17.89               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 302.07     | 12.74   | 4.4%   |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                 |        | Scenario            | Existing Dx Rates   |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            | \$ Incr | % Incr |
|-----------|-----------------|--------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|---------|--------|
| New Class | Old Class       | kWh    | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |        |
| GSe       | Arran-Elderslie | 1,000  | 14.51               | 0.38                | 1.950           | 0.090             | (0.130)           | 0.040             | 1.95              | 34.39      | 20.65               | 0.38                | 2.525           | 0.090             | -0.130            | 0.040             | 0.102               | 2.63              | 47.30      | 12.91   | 37.5%  |
|           |                 | 2,000  | 14.51               | 0.38                | 1.950           | 0.090             | (0.130)           | 0.040             | 1.95              | 53.89      | 20.65               | 0.38                | 2.525           | 0.090             | -0.130            | 0.040             | 0.102               | 2.63              | 73.56      | 19.67   | 36.5%  |
|           |                 | 5,000  | 14.51               | 0.38                | 1.950           | 0.090             | (0.130)           | 0.040             | 1.95              | 112.39     | 20.65               | 0.38                | 2.525           | 0.090             | -0.130            | 0.040             | 0.102               | 2.63              | 152.36     | 39.97   | 35.6%  |
|           |                 | 10,000 | 14.51               | 0.38                | 1.950           | 0.090             | (0.130)           | 0.040             | 1.95              | 209.89     | 20.65               | 0.38                | 2.525           | 0.090             | -0.130            | 0.040             | 0.102               | 2.63              | 283.68     | 73.79   | 35.2%  |
|           |                 | 15,000 | 14.51               | 0.38                | 1.950           | 0.090             | (0.130)           | 0.040             | 1.95              | 307.39     | 20.65               | 0.38                | 2.525           | 0.090             | -0.130            | 0.040             | 0.102               | 2.63              | 415.01     | 107.62  | 35.0%  |
| GSe       | Artemesia       | 1,000  | 22.81               | 0.38                | 3.040           | 0.340             | (0.130)           | 0.040             | 3.29              | 56.09      | 26.32               | 0.38                | 3.151           | 0.340             | -0.130            | 0.040             | 0.102               | 3.50              | 61.73      | 5.64    | 10.0%  |
|           |                 | 2,000  | 22.81               | 0.38                | 3.040           | 0.340             | (0.130)           | 0.040             | 3.29              | 88.99      | 26.32               | 0.38                | 3.151           | 0.340             | -0.130            | 0.040             | 0.102               | 3.50              | 96.75      | 7.76    | 8.7%   |
|           |                 | 5,000  | 22.81               | 0.38                | 3.040           | 0.340             | (0.130)           | 0.040             | 3.29              | 187.69     | 26.32               | 0.38                | 3.151           | 0.340             | -0.130            | 0.040             | 0.102               | 3.50              | 201.83     | 14.14   | 7.5%   |
|           |                 | 10,000 | 22.81               | 0.38                | 3.040           | 0.340             | (0.130)           | 0.040             | 3.29              | 352.19     | 26.32               | 0.38                | 3.151           | 0.340             | -0.130            | 0.040             | 0.102               | 3.50              | 376.96     | 24.77   | 7.0%   |
|           |                 | 15,000 | 22.81               | 0.38                | 3.040           | 0.340             | (0.130)           | 0.040             | 3.29              | 516.69     | 26.32               | 0.38                | 3.151           | 0.340             | -0.130            | 0.040             | 0.102               | 3.50              | 552.09     | 35.40   | 6.9%   |
| GSe       | Bancroft        | 1,000  | 26.62               | 0.38                | 2.380           | 0.080             | (0.130)           | 0.040             | 2.37              | 50.70      | 28.94               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 62.55      | 11.85   | 23.4%  |
|           |                 | 2,000  | 26.62               | 0.38                | 2.380           | 0.080             | (0.130)           | 0.040             | 2.37              | 74.40      | 28.94               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 95.79      | 21.39   | 28.7%  |
|           |                 | 5,000  | 26.62               | 0.38                | 2.380           | 0.080             | (0.130)           | 0.040             | 2.37              | 145.50     | 28.94               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 195.49     | 49.99   | 34.4%  |
|           |                 | 10,000 | 26.62               | 0.38                | 2.380           | 0.080             | (0.130)           | 0.040             | 2.37              | 264.00     | 28.94               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 361.66     | 97.66   | 37.0%  |
|           |                 | 15,000 | 26.62               | 0.38                | 2.380           | 0.080             | (0.130)           | 0.040             | 2.37              | 382.50     | 28.94               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 527.82     | 145.32  | 38.0%  |
| GSe       | Bath            | 1,000  | 16.06               | 0.38                | 2.600           | 0.240             | (0.130)           | 0.040             | 2.75              | 43.94      | 21.76               | 0.38                | 3.181           | 0.240             | -0.130            | 0.040             | 0.102               | 3.43              | 56.47      | 12.53   | 28.5%  |
|           |                 | 2,000  | 16.06               | 0.38                | 2.600           | 0.240             | (0.130)           | 0.040             | 2.75              | 71.44      | 21.76               | 0.38                | 3.181           | 0.240             | -0.130            | 0.040             | 0.102               | 3.43              | 90.80      | 19.36   | 27.1%  |
|           |                 | 5,000  | 16.06               | 0.38                | 2.600           | 0.240             | (0.130)           | 0.040             | 2.75              | 153.94     | 21.76               | 0.38                | 3.181           | 0.240             | -0.130            | 0.040             | 0.102               | 3.43              | 193.78     | 39.84   | 25.9%  |
|           |                 | 10,000 | 16.06               | 0.38                | 2.600           | 0.240             | (0.130)           | 0.040             | 2.75              | 291.44     | 21.76               | 0.38                | 3.181           | 0.240             | -0.130            | 0.040             | 0.102               | 3.43              | 365.43     | 73.99   | 25.4%  |
|           |                 | 15,000 | 16.06               | 0.38                | 2.600           | 0.240             | (0.130)           | 0.040             | 2.75              | 428.94     | 21.76               | 0.38                | 3.181           | 0.240             | -0.130            | 0.040             | 0.102               | 3.43              | 537.07     | 108.13  | 25.2%  |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                  |        | Scenario            | Existing Dx Rates   |                 |                   |                   |                   |                   |            |                     |                     |                 | New Dx Rates      |                   |                   |                     |                   |            |        |       |  |  | \$ Incr | % Incr |
|-----------|------------------|--------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|-------|--|--|---------|--------|
| New Class | Old Class        | kWh    | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |  |  |         |        |
| GSe       | Blandford-Blenhe | 1,000  | 25.76               | 0.38                | 2.480           | 0.200             | (0.130)           | 0.040             | 2.59              | 52.04      | 28.22               | 0.38                | 3.231           | 0.200             | -0.130            | 0.040             | 0.102               | 3.44              | 63.03      | 10.99  | 21.1% |  |  |         |        |
|           |                  | 2,000  | 25.76               | 0.38                | 2.480           | 0.200             | (0.130)           | 0.040             | 2.59              | 77.94      | 28.22               | 0.38                | 3.231           | 0.200             | -0.130            | 0.040             | 0.102               | 3.44              | 97.47      | 19.53  | 25.1% |  |  |         |        |
|           |                  | 5,000  | 25.76               | 0.38                | 2.480           | 0.200             | (0.130)           | 0.040             | 2.59              | 155.64     | 28.22               | 0.38                | 3.231           | 0.200             | -0.130            | 0.040             | 0.102               | 3.44              | 200.77     | 45.13  | 29.0% |  |  |         |        |
|           |                  | 10,000 | 25.76               | 0.38                | 2.480           | 0.200             | (0.130)           | 0.040             | 2.59              | 285.14     | 28.22               | 0.38                | 3.231           | 0.200             | -0.130            | 0.040             | 0.102               | 3.44              | 372.94     | 87.80  | 30.8% |  |  |         |        |
|           |                  | 15,000 | 25.76               | 0.38                | 2.480           | 0.200             | (0.130)           | 0.040             | 2.59              | 414.64     | 28.22               | 0.38                | 3.231           | 0.200             | -0.130            | 0.040             | 0.102               | 3.44              | 545.10     | 130.46 | 31.5% |  |  |         |        |
| GSe       | Blyth            | 1,000  | 24.31               | 0.38                | 2.300           | 0.200             | (0.130)           | 0.040             | 2.41              | 48.79      | 27.32               | 0.38                | 3.130           | 0.200             | -0.130            | 0.040             | 0.102               | 3.34              | 61.12      | 12.33  | 25.3% |  |  |         |        |
|           |                  | 2,000  | 24.31               | 0.38                | 2.300           | 0.200             | (0.130)           | 0.040             | 2.41              | 72.89      | 27.32               | 0.38                | 3.130           | 0.200             | -0.130            | 0.040             | 0.102               | 3.34              | 94.55      | 21.66  | 29.7% |  |  |         |        |
|           |                  | 5,000  | 24.31               | 0.38                | 2.300           | 0.200             | (0.130)           | 0.040             | 2.41              | 145.19     | 27.32               | 0.38                | 3.130           | 0.200             | -0.130            | 0.040             | 0.102               | 3.34              | 194.82     | 49.63  | 34.2% |  |  |         |        |
|           |                  | 10,000 | 24.31               | 0.38                | 2.300           | 0.200             | (0.130)           | 0.040             | 2.41              | 265.69     | 27.32               | 0.38                | 3.130           | 0.200             | -0.130            | 0.040             | 0.102               | 3.34              | 361.94     | 96.25  | 36.2% |  |  |         |        |
|           |                  | 15,000 | 24.31               | 0.38                | 2.300           | 0.200             | (0.130)           | 0.040             | 2.41              | 386.19     | 27.32               | 0.38                | 3.130           | 0.200             | -0.130            | 0.040             | 0.102               | 3.34              | 529.06     | 142.87 | 37.0% |  |  |         |        |
| GSe       | Bobcaygeon       | 1,000  | 25.92               | 0.38                | 2.580           | 0.090             | (0.130)           | 0.040             | 2.58              | 52.10      | 28.55               | 0.38                | 3.332           | 0.090             | -0.130            | 0.040             | 0.102               | 3.43              | 63.27      | 11.17  | 21.4% |  |  |         |        |
|           |                  | 2,000  | 25.92               | 0.38                | 2.580           | 0.090             | (0.130)           | 0.040             | 2.58              | 77.90      | 28.55               | 0.38                | 3.332           | 0.090             | -0.130            | 0.040             | 0.102               | 3.43              | 97.62      | 19.72  | 25.3% |  |  |         |        |
|           |                  | 5,000  | 25.92               | 0.38                | 2.580           | 0.090             | (0.130)           | 0.040             | 2.58              | 155.30     | 28.55               | 0.38                | 3.332           | 0.090             | -0.130            | 0.040             | 0.102               | 3.43              | 200.65     | 45.35  | 29.2% |  |  |         |        |
|           |                  | 10,000 | 25.92               | 0.38                | 2.580           | 0.090             | (0.130)           | 0.040             | 2.58              | 284.30     | 28.55               | 0.38                | 3.332           | 0.090             | -0.130            | 0.040             | 0.102               | 3.43              | 372.36     | 88.06  | 31.0% |  |  |         |        |
|           |                  | 15,000 | 25.92               | 0.38                | 2.580           | 0.090             | (0.130)           | 0.040             | 2.58              | 413.30     | 28.55               | 0.38                | 3.332           | 0.090             | -0.130            | 0.040             | 0.102               | 3.43              | 544.08     | 130.78 | 31.6% |  |  |         |        |
| GSe       | Brighton         | 1,000  | 24.99               | 0.38                | 2.590           | 0.080             | (0.130)           | 0.040             | 2.58              | 51.17      | 27.69               | 0.38                | 3.332           | 0.080             | -0.130            | 0.040             | 0.102               | 3.42              | 62.31      | 11.14  | 21.8% |  |  |         |        |
|           |                  | 2,000  | 24.99               | 0.38                | 2.590           | 0.080             | (0.130)           | 0.040             | 2.58              | 76.97      | 27.69               | 0.38                | 3.332           | 0.080             | -0.130            | 0.040             | 0.102               | 3.42              | 96.56      | 19.59  | 25.4% |  |  |         |        |
|           |                  | 5,000  | 24.99               | 0.38                | 2.590           | 0.080             | (0.130)           | 0.040             | 2.58              | 154.37     | 27.69               | 0.38                | 3.332           | 0.080             | -0.130            | 0.040             | 0.102               | 3.42              | 199.29     | 44.92  | 29.1% |  |  |         |        |
|           |                  | 10,000 | 24.99               | 0.38                | 2.590           | 0.080             | (0.130)           | 0.040             | 2.58              | 283.37     | 27.69               | 0.38                | 3.332           | 0.080             | -0.130            | 0.040             | 0.102               | 3.42              | 370.50     | 87.13  | 30.7% |  |  |         |        |
|           |                  | 15,000 | 24.99               | 0.38                | 2.590           | 0.080             | (0.130)           | 0.040             | 2.58              | 412.37     | 27.69               | 0.38                | 3.332           | 0.080             | -0.130            | 0.040             | 0.102               | 3.42              | 541.72     | 129.35 | 31.4% |  |  |         |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                 |        | Scenario            | Existing Dx Rates   |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            | \$ Incr | % Incr |
|-----------|-----------------|--------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|---------|--------|
| New Class | Old Class       | kWh    | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |        |
| UGe       | Brockville      | 1,000  | 19.48               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 37.06      | 17.76               | (0.22)              | 1.950           | 0.040             | -0.130            | -0.040            | 0.056               | 1.88              | 36.30      | (0.76)  | -2.1%  |
|           |                 | 2,000  | 19.48               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 54.86      | 17.76               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 55.06      | 0.20    | 0.4%   |
|           |                 | 5,000  | 19.48               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 108.26     | 17.76               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 111.34     | 3.08    | 2.8%   |
|           |                 | 10,000 | 19.48               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 197.26     | 17.76               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 205.14     | 7.88    | 4.0%   |
|           |                 | 15,000 | 19.48               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 286.26     | 17.76               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 298.94     | 12.68   | 4.4%   |
| GSe       | Caledon CH      | 1,000  | 26.67               | 0.38                | 3.000           | 0.080             | (0.130)           | 0.040             | 2.99              | 56.95      | 29.05               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 62.66      | 5.71    | 10.0%  |
|           |                 | 2,000  | 26.67               | 0.38                | 3.000           | 0.080             | (0.130)           | 0.040             | 2.99              | 86.85      | 29.05               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 95.90      | 9.05    | 10.4%  |
|           |                 | 5,000  | 26.67               | 0.38                | 3.000           | 0.080             | (0.130)           | 0.040             | 2.99              | 176.55     | 29.05               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 195.60     | 19.05   | 10.8%  |
|           |                 | 10,000 | 26.67               | 0.38                | 3.000           | 0.080             | (0.130)           | 0.040             | 2.99              | 326.05     | 29.05               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 361.77     | 35.72   | 11.0%  |
|           |                 | 15,000 | 26.67               | 0.38                | 3.000           | 0.080             | (0.130)           | 0.040             | 2.99              | 475.55     | 29.05               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 527.93     | 52.38   | 11.0%  |
| GSe       | Caledon OH      | 1,000  | 27.33               | 0.38                | 2.900           | 0.070             | (0.130)           | 0.040             | 2.88              | 56.51      | 29.38               | 0.38                | 3.231           | 0.070             | -0.130            | 0.040             | 0.102               | 3.31              | 62.89      | 6.38    | 11.3%  |
|           |                 | 2,000  | 27.33               | 0.38                | 2.900           | 0.070             | (0.130)           | 0.040             | 2.88              | 85.31      | 29.38               | 0.38                | 3.231           | 0.070             | -0.130            | 0.040             | 0.102               | 3.31              | 96.03      | 10.72   | 12.6%  |
|           |                 | 5,000  | 27.33               | 0.38                | 2.900           | 0.070             | (0.130)           | 0.040             | 2.88              | 171.71     | 29.38               | 0.38                | 3.231           | 0.070             | -0.130            | 0.040             | 0.102               | 3.31              | 195.43     | 23.72   | 13.8%  |
|           |                 | 10,000 | 27.33               | 0.38                | 2.900           | 0.070             | (0.130)           | 0.040             | 2.88              | 315.71     | 29.38               | 0.38                | 3.231           | 0.070             | -0.130            | 0.040             | 0.102               | 3.31              | 361.10     | 45.39   | 14.4%  |
|           |                 | 15,000 | 27.33               | 0.38                | 2.900           | 0.070             | (0.130)           | 0.040             | 2.88              | 459.71     | 29.38               | 0.38                | 3.231           | 0.070             | -0.130            | 0.040             | 0.102               | 3.31              | 526.76     | 67.05   | 14.6%  |
| GSe       | Campbellford-Se | 1,000  | 20.67               | 0.38                | 2.200           | 0.050             | (0.130)           | 0.040             | 2.16              | 42.65      | 25.02               | 0.38                | 2.928           | 0.050             | -0.130            | 0.040             | 0.102               | 2.99              | 55.30      | 12.65   | 29.7%  |
|           |                 | 2,000  | 20.67               | 0.38                | 2.200           | 0.050             | (0.130)           | 0.040             | 2.16              | 64.25      | 25.02               | 0.38                | 2.928           | 0.050             | -0.130            | 0.040             | 0.102               | 2.99              | 85.21      | 20.96   | 32.6%  |
|           |                 | 5,000  | 20.67               | 0.38                | 2.200           | 0.050             | (0.130)           | 0.040             | 2.16              | 129.05     | 25.02               | 0.38                | 2.928           | 0.050             | -0.130            | 0.040             | 0.102               | 2.99              | 174.92     | 45.87   | 35.5%  |
|           |                 | 10,000 | 20.67               | 0.38                | 2.200           | 0.050             | (0.130)           | 0.040             | 2.16              | 237.05     | 25.02               | 0.38                | 2.928           | 0.050             | -0.130            | 0.040             | 0.102               | 2.99              | 324.44     | 87.39   | 36.9%  |
|           |                 | 15,000 | 20.67               | 0.38                | 2.200           | 0.050             | (0.130)           | 0.040             | 2.16              | 345.05     | 25.02               | 0.38                | 2.928           | 0.050             | -0.130            | 0.040             | 0.102               | 2.99              | 473.96     | 128.91  | 37.4%  |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                 |        | Scenario            | Existing Dx Rates   |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            | \$ Incr | % Incr |
|-----------|-----------------|--------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|---------|--------|
| New Class | Old Class       | kWh    | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |        |
| UGe       | Carleton Place  | 1,000  | 20.98               | (0.22)              | 1.910           | 0.070             | (0.130)           | (0.040)           | 1.81              | 38.86      | 18.76               | (0.22)              | 1.950           | 0.070             | -0.130            | -0.040            | 0.056               | 1.91              | 37.60      | (1.26)  | -3.2%  |
|           |                 | 2,000  | 20.98               | (0.22)              | 1.910           | 0.070             | (0.130)           | (0.040)           | 1.81              | 56.96      | 18.76               | (0.22)              | 1.950           | 0.070             | -0.130            | 0.040             | 0.102               | 1.91              | 56.66      | (0.30)  | -0.5%  |
|           |                 | 5,000  | 20.98               | (0.22)              | 1.910           | 0.070             | (0.130)           | (0.040)           | 1.81              | 111.26     | 18.76               | (0.22)              | 1.950           | 0.070             | -0.130            | 0.040             | 0.102               | 1.91              | 113.84     | 2.58    | 2.3%   |
|           |                 | 10,000 | 20.98               | (0.22)              | 1.910           | 0.070             | (0.130)           | (0.040)           | 1.81              | 201.76     | 18.76               | (0.22)              | 1.950           | 0.070             | -0.130            | 0.040             | 0.102               | 1.91              | 209.14     | 7.38    | 3.7%   |
|           |                 | 15,000 | 20.98               | (0.22)              | 1.910           | 0.070             | (0.130)           | (0.040)           | 1.81              | 292.26     | 18.76               | (0.22)              | 1.950           | 0.070             | -0.130            | 0.040             | 0.102               | 1.91              | 304.44     | 12.18   | 4.2%   |
| GSe       | Cavan-Millbrook | 1,000  | 25.15               | 0.38                | 2.800           | 0.260             | (0.130)           | 0.040             | 2.97              | 55.23      | 28.01               | 0.38                | 3.231           | 0.260             | -0.130            | 0.040             | 0.102               | 3.50              | 63.42      | 8.19    | 14.8%  |
|           |                 | 2,000  | 25.15               | 0.38                | 2.800           | 0.260             | (0.130)           | 0.040             | 2.97              | 84.93      | 28.01               | 0.38                | 3.231           | 0.260             | -0.130            | 0.040             | 0.102               | 3.50              | 98.46      | 13.53   | 15.9%  |
|           |                 | 5,000  | 25.15               | 0.38                | 2.800           | 0.260             | (0.130)           | 0.040             | 2.97              | 174.03     | 28.01               | 0.38                | 3.231           | 0.260             | -0.130            | 0.040             | 0.102               | 3.50              | 203.56     | 29.53   | 17.0%  |
|           |                 | 10,000 | 25.15               | 0.38                | 2.800           | 0.260             | (0.130)           | 0.040             | 2.97              | 322.53     | 28.01               | 0.38                | 3.231           | 0.260             | -0.130            | 0.040             | 0.102               | 3.50              | 378.73     | 56.20   | 17.4%  |
|           |                 | 15,000 | 25.15               | 0.38                | 2.800           | 0.260             | (0.130)           | 0.040             | 2.97              | 471.03     | 28.01               | 0.38                | 3.231           | 0.260             | -0.130            | 0.040             | 0.102               | 3.50              | 553.89     | 82.86   | 17.6%  |
| GSe       | Centre Hastings | 1,000  | 22.12               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 42.20      | 25.94               | 0.38                | 2.726           | 0.060             | -0.130            | 0.040             | 0.102               | 2.80              | 54.30      | 12.10   | 28.7%  |
|           |                 | 2,000  | 22.12               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 61.90      | 25.94               | 0.38                | 2.726           | 0.060             | -0.130            | 0.040             | 0.102               | 2.80              | 82.29      | 20.39   | 32.9%  |
|           |                 | 5,000  | 22.12               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 121.00     | 25.94               | 0.38                | 2.726           | 0.060             | -0.130            | 0.040             | 0.102               | 2.80              | 166.24     | 45.24   | 37.4%  |
|           |                 | 10,000 | 22.12               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 219.50     | 25.94               | 0.38                | 2.726           | 0.060             | -0.130            | 0.040             | 0.102               | 2.80              | 306.17     | 86.67   | 39.5%  |
|           |                 | 15,000 | 22.12               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 318.00     | 25.94               | 0.38                | 2.726           | 0.060             | -0.130            | 0.040             | 0.102               | 2.80              | 446.09     | 128.09  | 40.3%  |
| GSe       | Chalk River     | 1,000  | 24.39               | 0.38                | 3.200           | 0.340             | (0.130)           | 0.040             | 3.45              | 59.27      | 27.47               | 0.38                | 3.181           | 0.340             | -0.130            | 0.040             | 0.102               | 3.53              | 63.18      | 3.91    | 6.6%   |
|           |                 | 2,000  | 24.39               | 0.38                | 3.200           | 0.340             | (0.130)           | 0.040             | 3.45              | 93.77      | 27.47               | 0.38                | 3.181           | 0.340             | -0.130            | 0.040             | 0.102               | 3.53              | 98.51      | 4.74    | 5.1%   |
|           |                 | 5,000  | 24.39               | 0.38                | 3.200           | 0.340             | (0.130)           | 0.040             | 3.45              | 197.27     | 27.47               | 0.38                | 3.181           | 0.340             | -0.130            | 0.040             | 0.102               | 3.53              | 204.49     | 7.22    | 3.7%   |
|           |                 | 10,000 | 24.39               | 0.38                | 3.200           | 0.340             | (0.130)           | 0.040             | 3.45              | 369.77     | 27.47               | 0.38                | 3.181           | 0.340             | -0.130            | 0.040             | 0.102               | 3.53              | 381.14     | 11.37   | 3.1%   |
|           |                 | 15,000 | 24.39               | 0.38                | 3.200           | 0.340             | (0.130)           | 0.040             | 3.45              | 542.27     | 27.47               | 0.38                | 3.181           | 0.340             | -0.130            | 0.040             | 0.102               | 3.53              | 557.78     | 15.51   | 2.9%   |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |            | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |           |                     |                     | New Dx Rates    |                   |                   |                   |                     |                   |           |        | \$ Incr | % Incr |
|-----------|------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|-----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|-----------|--------|---------|--------|
| New Class | Old Class  | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | \$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | \$/month] |        |         |        |
| GSe       | Champlain  | 1,000    | 23.57               | 0.38                | 2.130           | 0.150             | (0.130)           | 0.040             | 2.19              | 45.85     | 26.83               | 0.38                | 2.928           | 0.150             | -0.130            | 0.040             | 0.102               | 3.09              | 58.11     | 12.26  | 26.7%   |        |
|           |            | 2,000    | 23.57               | 0.38                | 2.130           | 0.150             | (0.130)           | 0.040             | 2.19              | 67.75     | 26.83               | 0.38                | 2.928           | 0.150             | -0.130            | 0.040             | 0.102               | 3.09              | 89.02     | 21.27  | 31.4%   |        |
|           |            | 5,000    | 23.57               | 0.38                | 2.130           | 0.150             | (0.130)           | 0.040             | 2.19              | 133.45    | 26.83               | 0.38                | 2.928           | 0.150             | -0.130            | 0.040             | 0.102               | 3.09              | 181.73    | 48.28  | 36.2%   |        |
|           |            | 10,000   | 23.57               | 0.38                | 2.130           | 0.150             | (0.130)           | 0.040             | 2.19              | 242.95    | 26.83               | 0.38                | 2.928           | 0.150             | -0.130            | 0.040             | 0.102               | 3.09              | 336.25    | 93.30  | 38.4%   |        |
|           |            | 15,000   | 23.57               | 0.38                | 2.130           | 0.150             | (0.130)           | 0.040             | 2.19              | 352.45    | 26.83               | 0.38                | 2.928           | 0.150             | -0.130            | 0.040             | 0.102               | 3.09              | 490.77    | 138.32 | 39.2%   |        |
| GSe       | Cobden     | 1,000    | 24.24               | 0.38                | 3.040           | 0.300             | (0.130)           | 0.040             | 3.25              | 57.12     | 27.17               | 0.38                | 3.151           | 0.300             | -0.130            | 0.040             | 0.102               | 3.46              | 62.18     | 5.06   | 8.9%    |        |
|           |            | 2,000    | 24.24               | 0.38                | 3.040           | 0.300             | (0.130)           | 0.040             | 3.25              | 89.62     | 27.17               | 0.38                | 3.151           | 0.300             | -0.130            | 0.040             | 0.102               | 3.46              | 96.80     | 7.18   | 8.0%    |        |
|           |            | 5,000    | 24.24               | 0.38                | 3.040           | 0.300             | (0.130)           | 0.040             | 3.25              | 187.12    | 27.17               | 0.38                | 3.151           | 0.300             | -0.130            | 0.040             | 0.102               | 3.46              | 200.68    | 13.56  | 7.2%    |        |
|           |            | 10,000   | 24.24               | 0.38                | 3.040           | 0.300             | (0.130)           | 0.040             | 3.25              | 349.62    | 27.17               | 0.38                | 3.151           | 0.300             | -0.130            | 0.040             | 0.102               | 3.46              | 373.81    | 24.19  | 6.9%    |        |
|           |            | 15,000   | 24.24               | 0.38                | 3.040           | 0.300             | (0.130)           | 0.040             | 3.25              | 512.12    | 27.17               | 0.38                | 3.151           | 0.300             | -0.130            | 0.040             | 0.102               | 3.46              | 546.94    | 34.82  | 6.8%    |        |
| GSe       | Deep River | 1,000    | 25.73               | 0.38                | 3.040           | 0.140             | (0.130)           | 0.040             | 3.09              | 57.01     | 28.18               | 0.38                | 3.151           | 0.140             | -0.130            | 0.040             | 0.102               | 3.30              | 61.59     | 4.58   | 8.0%    |        |
|           |            | 2,000    | 25.73               | 0.38                | 3.040           | 0.140             | (0.130)           | 0.040             | 3.09              | 87.91     | 28.18               | 0.38                | 3.151           | 0.140             | -0.130            | 0.040             | 0.102               | 3.30              | 94.61     | 6.70   | 7.6%    |        |
|           |            | 5,000    | 25.73               | 0.38                | 3.040           | 0.140             | (0.130)           | 0.040             | 3.09              | 180.61    | 28.18               | 0.38                | 3.151           | 0.140             | -0.130            | 0.040             | 0.102               | 3.30              | 193.69    | 13.08  | 7.2%    |        |
|           |            | 10,000   | 25.73               | 0.38                | 3.040           | 0.140             | (0.130)           | 0.040             | 3.09              | 335.11    | 28.18               | 0.38                | 3.151           | 0.140             | -0.130            | 0.040             | 0.102               | 3.30              | 358.82    | 23.71  | 7.1%    |        |
|           |            | 15,000   | 25.73               | 0.38                | 3.040           | 0.140             | (0.130)           | 0.040             | 3.09              | 489.61    | 28.18               | 0.38                | 3.151           | 0.140             | -0.130            | 0.040             | 0.102               | 3.30              | 523.95    | 34.34  | 7.0%    |        |
| GSe       | Deseronto  | 1,000    | 16.18               | 0.38                | 2.250           | 0.050             | (0.130)           | 0.040             | 2.21              | 38.66     | 22.02               | 0.38                | 2.878           | 0.050             | -0.130            | 0.040             | 0.102               | 2.94              | 51.80     | 13.14  | 34.0%   |        |
|           |            | 2,000    | 16.18               | 0.38                | 2.250           | 0.050             | (0.130)           | 0.040             | 2.21              | 60.76     | 22.02               | 0.38                | 2.878           | 0.050             | -0.130            | 0.040             | 0.102               | 2.94              | 81.20     | 20.44  | 33.6%   |        |
|           |            | 5,000    | 16.18               | 0.38                | 2.250           | 0.050             | (0.130)           | 0.040             | 2.21              | 127.06    | 22.02               | 0.38                | 2.878           | 0.050             | -0.130            | 0.040             | 0.102               | 2.94              | 169.40    | 42.34  | 33.3%   |        |
|           |            | 10,000   | 16.18               | 0.38                | 2.250           | 0.050             | (0.130)           | 0.040             | 2.21              | 237.56    | 22.02               | 0.38                | 2.878           | 0.050             | -0.130            | 0.040             | 0.102               | 2.94              | 316.39    | 78.83  | 33.2%   |        |
|           |            | 15,000   | 16.18               | 0.38                | 2.250           | 0.050             | (0.130)           | 0.040             | 2.21              | 348.06    | 22.02               | 0.38                | 2.878           | 0.050             | -0.130            | 0.040             | 0.102               | 2.94              | 463.39    | 115.33 | 33.1%   |        |



## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            |        | \$ Incr | % Incr |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|---------|--------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |         |        |
| UGe       | Dryden    | 1,000    | 18.12               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 35.70      | 17.03               | (0.22)              | 1.950           | 0.040             | -0.130            | -0.040            | 0.056               | 1.88              | 35.57      | (0.13) | -0.4%   |        |
|           |           | 2,000    | 18.12               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 53.50      | 17.03               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 54.33      | 0.83   | 1.6%    |        |
|           |           | 5,000    | 18.12               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 106.90     | 17.03               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 110.61     | 3.71   | 3.5%    |        |
|           |           | 10,000   | 18.12               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 195.90     | 17.03               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 204.41     | 8.51   | 4.3%    |        |
|           |           | 15,000   | 18.12               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 284.90     | 17.03               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 298.21     | 13.31  | 4.7%    |        |
| GSe       | Dundalk   | 1,000    | 25.83               | 0.38                | 2.900           | 0.090             | (0.130)           | 0.040             | 2.90              | 55.21      | 28.37               | 0.38                | 3.231           | 0.090             | -0.130            | 0.040             | 0.102               | 3.33              | 62.08      | 6.87   | 12.4%   |        |
|           |           | 2,000    | 25.83               | 0.38                | 2.900           | 0.090             | (0.130)           | 0.040             | 2.90              | 84.21      | 28.37               | 0.38                | 3.231           | 0.090             | -0.130            | 0.040             | 0.102               | 3.33              | 95.42      | 11.21  | 13.3%   |        |
|           |           | 5,000    | 25.83               | 0.38                | 2.900           | 0.090             | (0.130)           | 0.040             | 2.90              | 171.21     | 28.37               | 0.38                | 3.231           | 0.090             | -0.130            | 0.040             | 0.102               | 3.33              | 195.42     | 24.21  | 14.1%   |        |
|           |           | 10,000   | 25.83               | 0.38                | 2.900           | 0.090             | (0.130)           | 0.040             | 2.90              | 316.21     | 28.37               | 0.38                | 3.231           | 0.090             | -0.130            | 0.040             | 0.102               | 3.33              | 362.09     | 45.88  | 14.5%   |        |
|           |           | 15,000   | 25.83               | 0.38                | 2.900           | 0.090             | (0.130)           | 0.040             | 2.90              | 461.21     | 28.37               | 0.38                | 3.231           | 0.090             | -0.130            | 0.040             | 0.102               | 3.33              | 528.75     | 67.54  | 14.6%   |        |
| GSe       | Durham    | 1,000    | 26.69               | 0.38                | 2.500           | 0.060             | (0.130)           | 0.040             | 2.47              | 51.77      | 29.10               | 0.38                | 3.332           | 0.060             | -0.130            | 0.040             | 0.102               | 3.40              | 63.52      | 11.75  | 22.7%   |        |
|           |           | 2,000    | 26.69               | 0.38                | 2.500           | 0.060             | (0.130)           | 0.040             | 2.47              | 76.47      | 29.10               | 0.38                | 3.332           | 0.060             | -0.130            | 0.040             | 0.102               | 3.40              | 97.57      | 21.10  | 27.6%   |        |
|           |           | 5,000    | 26.69               | 0.38                | 2.500           | 0.060             | (0.130)           | 0.040             | 2.47              | 150.57     | 29.10               | 0.38                | 3.332           | 0.060             | -0.130            | 0.040             | 0.102               | 3.40              | 199.70     | 49.13  | 32.6%   |        |
|           |           | 10,000   | 26.69               | 0.38                | 2.500           | 0.060             | (0.130)           | 0.040             | 2.47              | 274.07     | 29.10               | 0.38                | 3.332           | 0.060             | -0.130            | 0.040             | 0.102               | 3.40              | 369.91     | 95.84  | 35.0%   |        |
|           |           | 15,000   | 26.69               | 0.38                | 2.500           | 0.060             | (0.130)           | 0.040             | 2.47              | 397.57     | 29.10               | 0.38                | 3.332           | 0.060             | -0.130            | 0.040             | 0.102               | 3.40              | 540.13     | 142.56 | 35.9%   |        |
| GSe       | Eganville | 1,000    | 24.38               | 0.38                | 3.040           | 0.120             | (0.130)           | 0.040             | 3.07              | 55.46      | 27.46               | 0.38                | 3.151           | 0.120             | -0.130            | 0.040             | 0.102               | 3.28              | 60.67      | 5.21   | 9.4%    |        |
|           |           | 2,000    | 24.38               | 0.38                | 3.040           | 0.120             | (0.130)           | 0.040             | 3.07              | 86.16      | 27.46               | 0.38                | 3.151           | 0.120             | -0.130            | 0.040             | 0.102               | 3.28              | 93.49      | 7.33   | 8.5%    |        |
|           |           | 5,000    | 24.38               | 0.38                | 3.040           | 0.120             | (0.130)           | 0.040             | 3.07              | 178.26     | 27.46               | 0.38                | 3.151           | 0.120             | -0.130            | 0.040             | 0.102               | 3.28              | 191.97     | 13.71  | 7.7%    |        |
|           |           | 10,000   | 24.38               | 0.38                | 3.040           | 0.120             | (0.130)           | 0.040             | 3.07              | 331.76     | 27.46               | 0.38                | 3.151           | 0.120             | -0.130            | 0.040             | 0.102               | 3.28              | 356.10     | 24.34  | 7.3%    |        |
|           |           | 15,000   | 24.38               | 0.38                | 3.040           | 0.120             | (0.130)           | 0.040             | 3.07              | 485.26     | 27.46               | 0.38                | 3.151           | 0.120             | -0.130            | 0.040             | 0.102               | 3.28              | 520.23     | 34.97  | 7.2%    |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |               | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            |        | \$ Incr | % Incr |
|-----------|---------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|---------|--------|
| New Class | Old Class     | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |         |        |
| GSe       | Erin          | 1,000    | 38.62               | 0.38                | 2.180           | 0.080             | (0.130)           | 0.040             | 2.17              | 60.70      | 37.04               | 0.38                | 3.282           | 0.080             | -0.130            | 0.040             | 0.102               | 3.37              | 71.16      | 10.46  | 17.2%   |        |
|           |               | 2,000    | 38.62               | 0.38                | 2.180           | 0.080             | (0.130)           | 0.040             | 2.17              | 82.40      | 37.04               | 0.38                | 3.282           | 0.080             | -0.130            | 0.040             | 0.102               | 3.37              | 104.90     | 22.50  | 27.3%   |        |
|           |               | 5,000    | 38.62               | 0.38                | 2.180           | 0.080             | (0.130)           | 0.040             | 2.17              | 147.50     | 37.04               | 0.38                | 3.282           | 0.080             | -0.130            | 0.040             | 0.102               | 3.37              | 206.11     | 58.61  | 39.7%   |        |
|           |               | 10,000   | 38.62               | 0.38                | 2.180           | 0.080             | (0.130)           | 0.040             | 2.17              | 256.00     | 37.04               | 0.38                | 3.282           | 0.080             | -0.130            | 0.040             | 0.102               | 3.37              | 374.81     | 118.81 | 46.4%   |        |
|           |               | 15,000   | 38.62               | 0.38                | 2.180           | 0.080             | (0.130)           | 0.040             | 2.17              | 364.50     | 37.04               | 0.38                | 3.282           | 0.080             | -0.130            | 0.040             | 0.102               | 3.37              | 543.50     | 179.00 | 49.1%   |        |
| GSe       | Exeter        | 1,000    | 16.88               | 0.38                | 2.250           | 0.060             | (0.130)           | 0.040             | 2.22              | 39.46      | 22.41               | 0.38                | 2.878           | 0.060             | -0.130            | 0.040             | 0.102               | 2.95              | 52.29      | 12.83  | 32.5%   |        |
|           |               | 2,000    | 16.88               | 0.38                | 2.250           | 0.060             | (0.130)           | 0.040             | 2.22              | 61.66      | 22.41               | 0.38                | 2.878           | 0.060             | -0.130            | 0.040             | 0.102               | 2.95              | 81.79      | 20.13  | 32.6%   |        |
|           |               | 5,000    | 16.88               | 0.38                | 2.250           | 0.060             | (0.130)           | 0.040             | 2.22              | 128.26     | 22.41               | 0.38                | 2.878           | 0.060             | -0.130            | 0.040             | 0.102               | 2.95              | 170.29     | 42.03  | 32.8%   |        |
|           |               | 10,000   | 16.88               | 0.38                | 2.250           | 0.060             | (0.130)           | 0.040             | 2.22              | 239.26     | 22.41               | 0.38                | 2.878           | 0.060             | -0.130            | 0.040             | 0.102               | 2.95              | 317.78     | 78.52  | 32.8%   |        |
|           |               | 15,000   | 16.88               | 0.38                | 2.250           | 0.060             | (0.130)           | 0.040             | 2.22              | 350.26     | 22.41               | 0.38                | 2.878           | 0.060             | -0.130            | 0.040             | 0.102               | 2.95              | 465.28     | 115.02 | 32.8%   |        |
| GSe       | Fenelon Falls | 1,000    | 22.77               | 0.38                | 2.030           | 0.080             | (0.130)           | 0.040             | 2.02              | 43.35      | 26.22               | 0.38                | 2.750           | 0.080             | -0.130            | 0.040             | 0.102               | 2.84              | 55.02      | 11.67  | 26.9%   |        |
|           |               | 2,000    | 22.77               | 0.38                | 2.030           | 0.080             | (0.130)           | 0.040             | 2.02              | 63.55      | 26.22               | 0.38                | 2.750           | 0.080             | -0.130            | 0.040             | 0.102               | 2.84              | 83.44      | 19.89  | 31.3%   |        |
|           |               | 5,000    | 22.77               | 0.38                | 2.030           | 0.080             | (0.130)           | 0.040             | 2.02              | 124.15     | 26.22               | 0.38                | 2.750           | 0.080             | -0.130            | 0.040             | 0.102               | 2.84              | 168.70     | 44.55  | 35.9%   |        |
|           |               | 10,000   | 22.77               | 0.38                | 2.030           | 0.080             | (0.130)           | 0.040             | 2.02              | 225.15     | 26.22               | 0.38                | 2.750           | 0.080             | -0.130            | 0.040             | 0.102               | 2.84              | 310.80     | 85.65  | 38.0%   |        |
|           |               | 15,000   | 22.77               | 0.38                | 2.030           | 0.080             | (0.130)           | 0.040             | 2.02              | 326.15     | 26.22               | 0.38                | 2.750           | 0.080             | -0.130            | 0.040             | 0.102               | 2.84              | 452.90     | 126.75 | 38.9%   |        |
| GSe       | Forest        | 1,000    | 26.49               | 0.38                | 2.400           | 0.060             | (0.130)           | 0.040             | 2.37              | 50.57      | 28.69               | 0.38                | 3.231           | 0.060             | -0.130            | 0.040             | 0.102               | 3.30              | 62.10      | 11.53  | 22.8%   |        |
|           |               | 2,000    | 26.49               | 0.38                | 2.400           | 0.060             | (0.130)           | 0.040             | 2.37              | 74.27      | 28.69               | 0.38                | 3.231           | 0.060             | -0.130            | 0.040             | 0.102               | 3.30              | 95.14      | 20.87  | 28.1%   |        |
|           |               | 5,000    | 26.49               | 0.38                | 2.400           | 0.060             | (0.130)           | 0.040             | 2.37              | 145.37     | 28.69               | 0.38                | 3.231           | 0.060             | -0.130            | 0.040             | 0.102               | 3.30              | 194.24     | 48.87  | 33.6%   |        |
|           |               | 10,000   | 26.49               | 0.38                | 2.400           | 0.060             | (0.130)           | 0.040             | 2.37              | 263.87     | 28.69               | 0.38                | 3.231           | 0.060             | -0.130            | 0.040             | 0.102               | 3.30              | 359.41     | 95.54  | 36.2%   |        |
|           |               | 15,000   | 26.49               | 0.38                | 2.400           | 0.060             | (0.130)           | 0.040             | 2.37              | 382.37     | 28.69               | 0.38                | 3.231           | 0.060             | -0.130            | 0.040             | 0.102               | 3.30              | 524.57     | 142.20 | 37.2%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |            | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            |        | \$ Incr | % Incr |
|-----------|------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|---------|--------|
| New Class | Old Class  | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |         |        |
| UGe       | GBE        | 1,000    | 11.20               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 28.98      | 12.20               | (0.22)              | 1.950           | 0.060             | -0.130            | -0.040            | 0.056               | 1.90              | 30.94      | 1.96   | 6.8%    |        |
|           |            | 2,000    | 11.20               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 46.98      | 12.20               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 49.90      | 2.92   | 6.2%    |        |
|           |            | 5,000    | 11.20               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 100.98     | 12.20               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 106.78     | 5.80   | 5.7%    |        |
|           |            | 10,000   | 11.20               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 190.98     | 12.20               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 201.58     | 10.60  | 5.6%    |        |
|           |            | 15,000   | 11.20               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 280.98     | 12.20               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 296.38     | 15.40  | 5.5%    |        |
| GSe       | Georgina   | 1,000    | 21.37               | 0.38                | 2.700           | 0.080             | (0.130)           | 0.040             | 2.69              | 48.65      | 25.42               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 59.03      | 10.38  | 21.3%   |        |
|           |            | 2,000    | 21.37               | 0.38                | 2.700           | 0.080             | (0.130)           | 0.040             | 2.69              | 75.55      | 25.42               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 92.27      | 16.72  | 22.1%   |        |
|           |            | 5,000    | 21.37               | 0.38                | 2.700           | 0.080             | (0.130)           | 0.040             | 2.69              | 156.25     | 25.42               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 191.97     | 35.72  | 22.9%   |        |
|           |            | 10,000   | 21.37               | 0.38                | 2.700           | 0.080             | (0.130)           | 0.040             | 2.69              | 290.75     | 25.42               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 358.14     | 67.39  | 23.2%   |        |
|           |            | 15,000   | 21.37               | 0.38                | 2.700           | 0.080             | (0.130)           | 0.040             | 2.69              | 425.25     | 25.42               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 524.30     | 99.05  | 23.3%   |        |
| GSe       | Glencoe    | 1,000    | 16.88               | 0.38                | 1.800           | 0.140             | (0.130)           | 0.040             | 1.85              | 35.76      | 22.40               | 0.38                | 2.390           | 0.140             | -0.130            | 0.040             | 0.102               | 2.54              | 48.20      | 12.44  | 34.8%   |        |
|           |            | 2,000    | 16.88               | 0.38                | 1.800           | 0.140             | (0.130)           | 0.040             | 1.85              | 54.26      | 22.40               | 0.38                | 2.390           | 0.140             | -0.130            | 0.040             | 0.102               | 2.54              | 73.62      | 19.36  | 35.7%   |        |
|           |            | 5,000    | 16.88               | 0.38                | 1.800           | 0.140             | (0.130)           | 0.040             | 1.85              | 109.76     | 22.40               | 0.38                | 2.390           | 0.140             | -0.130            | 0.040             | 0.102               | 2.54              | 149.88     | 40.12  | 36.6%   |        |
|           |            | 10,000   | 16.88               | 0.38                | 1.800           | 0.140             | (0.130)           | 0.040             | 1.85              | 202.26     | 22.40               | 0.38                | 2.390           | 0.140             | -0.130            | 0.040             | 0.102               | 2.54              | 276.98     | 74.72  | 36.9%   |        |
|           |            | 15,000   | 16.88               | 0.38                | 1.800           | 0.140             | (0.130)           | 0.040             | 1.85              | 294.76     | 22.40               | 0.38                | 2.390           | 0.140             | -0.130            | 0.040             | 0.102               | 2.54              | 404.08     | 109.32 | 37.1%   |        |
| GSe       | Grand Bend | 1,000    | 25.17               | 0.38                | 2.400           | 0.070             | (0.130)           | 0.040             | 2.38              | 49.35      | 28.05               | 0.38                | 3.231           | 0.070             | -0.130            | 0.040             | 0.102               | 3.31              | 61.56      | 12.21  | 24.7%   |        |
|           |            | 2,000    | 25.17               | 0.38                | 2.400           | 0.070             | (0.130)           | 0.040             | 2.38              | 73.15      | 28.05               | 0.38                | 3.231           | 0.070             | -0.130            | 0.040             | 0.102               | 3.31              | 94.70      | 21.55  | 29.5%   |        |
|           |            | 5,000    | 25.17               | 0.38                | 2.400           | 0.070             | (0.130)           | 0.040             | 2.38              | 144.55     | 28.05               | 0.38                | 3.231           | 0.070             | -0.130            | 0.040             | 0.102               | 3.31              | 194.10     | 49.55  | 34.3%   |        |
|           |            | 10,000   | 25.17               | 0.38                | 2.400           | 0.070             | (0.130)           | 0.040             | 2.38              | 263.55     | 28.05               | 0.38                | 3.231           | 0.070             | -0.130            | 0.040             | 0.102               | 3.31              | 359.77     | 96.22  | 36.5%   |        |
|           |            | 15,000   | 25.17               | 0.38                | 2.400           | 0.070             | (0.130)           | 0.040             | 2.38              | 382.55     | 28.05               | 0.38                | 3.231           | 0.070             | -0.130            | 0.040             | 0.102               | 3.31              | 525.43     | 142.88 | 37.4%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                  |        | Scenario            | Existing Dx Rates   |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                     |                   | \$ Incr    | % Incr |       |
|-----------|------------------|--------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|-------|
| New Class | Old Class        | kWh    | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| GSe       | Hastings         | 1,000  | 25.00               | 0.38                | 3.000           | 0.090             | (0.130)           | 0.040             | 3.00              | 55.38      | 27.69               | 0.38                | 3.201           | 0.090             | -0.130            | 0.040             | 0.102               | 3.30              | 61.10      | 5.72   | 10.3% |
|           |                  | 2,000  | 25.00               | 0.38                | 3.000           | 0.090             | (0.130)           | 0.040             | 3.00              | 85.38      | 27.69               | 0.38                | 3.201           | 0.090             | -0.130            | 0.040             | 0.102               | 3.30              | 94.13      | 8.75   | 10.2% |
|           |                  | 5,000  | 25.00               | 0.38                | 3.000           | 0.090             | (0.130)           | 0.040             | 3.00              | 175.38     | 27.69               | 0.38                | 3.201           | 0.090             | -0.130            | 0.040             | 0.102               | 3.30              | 193.22     | 17.84  | 10.2% |
|           |                  | 10,000 | 25.00               | 0.38                | 3.000           | 0.090             | (0.130)           | 0.040             | 3.00              | 325.38     | 27.69               | 0.38                | 3.201           | 0.090             | -0.130            | 0.040             | 0.102               | 3.30              | 358.38     | 33.00  | 10.1% |
|           |                  | 15,000 | 25.00               | 0.38                | 3.000           | 0.090             | (0.130)           | 0.040             | 3.00              | 475.38     | 27.69               | 0.38                | 3.201           | 0.090             | -0.130            | 0.040             | 0.102               | 3.30              | 523.53     | 48.15  | 10.1% |
| GSe       | Havelock         | 1,000  | 25.17               | 0.38                | 2.690           | 0.090             | (0.130)           | 0.040             | 2.69              | 52.45      | 28.06               | 0.38                | 3.231           | 0.090             | -0.130            | 0.040             | 0.102               | 3.33              | 61.77      | 9.32   | 17.8% |
|           |                  | 2,000  | 25.17               | 0.38                | 2.690           | 0.090             | (0.130)           | 0.040             | 2.69              | 79.35      | 28.06               | 0.38                | 3.231           | 0.090             | -0.130            | 0.040             | 0.102               | 3.33              | 95.11      | 15.76  | 19.9% |
|           |                  | 5,000  | 25.17               | 0.38                | 2.690           | 0.090             | (0.130)           | 0.040             | 2.69              | 160.05     | 28.06               | 0.38                | 3.231           | 0.090             | -0.130            | 0.040             | 0.102               | 3.33              | 195.11     | 35.06  | 21.9% |
|           |                  | 10,000 | 25.17               | 0.38                | 2.690           | 0.090             | (0.130)           | 0.040             | 2.69              | 294.55     | 28.06               | 0.38                | 3.231           | 0.090             | -0.130            | 0.040             | 0.102               | 3.33              | 361.78     | 67.23  | 22.8% |
|           |                  | 15,000 | 25.17               | 0.38                | 2.690           | 0.090             | (0.130)           | 0.040             | 2.69              | 429.05     | 28.06               | 0.38                | 3.231           | 0.090             | -0.130            | 0.040             | 0.102               | 3.33              | 528.44     | 99.39  | 23.2% |
| GSe       | Kirkfield        | 1,000  | 19.05               | 0.38                | 3.040           | 0.440             | (0.130)           | 0.040             | 3.39              | 53.33      | 23.75               | 0.38                | 3.151           | 0.440             | -0.130            | 0.040             | 0.102               | 3.60              | 60.16      | 6.83   | 12.8% |
|           |                  | 2,000  | 19.05               | 0.38                | 3.040           | 0.440             | (0.130)           | 0.040             | 3.39              | 87.23      | 23.75               | 0.38                | 3.151           | 0.440             | -0.130            | 0.040             | 0.102               | 3.60              | 96.18      | 8.95   | 10.3% |
|           |                  | 5,000  | 19.05               | 0.38                | 3.040           | 0.440             | (0.130)           | 0.040             | 3.39              | 188.93     | 23.75               | 0.38                | 3.151           | 0.440             | -0.130            | 0.040             | 0.102               | 3.60              | 204.26     | 15.33  | 8.1%  |
|           |                  | 10,000 | 19.05               | 0.38                | 3.040           | 0.440             | (0.130)           | 0.040             | 3.39              | 358.43     | 23.75               | 0.38                | 3.151           | 0.440             | -0.130            | 0.040             | 0.102               | 3.60              | 384.39     | 25.96  | 7.2%  |
|           |                  | 15,000 | 19.05               | 0.38                | 3.040           | 0.440             | (0.130)           | 0.040             | 3.39              | 527.93     | 23.75               | 0.38                | 3.151           | 0.440             | -0.130            | 0.040             | 0.102               | 3.60              | 564.52     | 36.59  | 6.9%  |
| GSe       | Lanark Highland: | 1,000  | 22.11               | 0.38                | 3.040           | 0.500             | (0.130)           | 0.040             | 3.45              | 56.99      | 25.91               | 0.38                | 3.151           | 0.500             | -0.130            | 0.040             | 0.102               | 3.66              | 62.92      | 5.93   | 10.4% |
|           |                  | 2,000  | 22.11               | 0.38                | 3.040           | 0.500             | (0.130)           | 0.040             | 3.45              | 91.49      | 25.91               | 0.38                | 3.151           | 0.500             | -0.130            | 0.040             | 0.102               | 3.66              | 99.54      | 8.05   | 8.8%  |
|           |                  | 5,000  | 22.11               | 0.38                | 3.040           | 0.500             | (0.130)           | 0.040             | 3.45              | 194.99     | 25.91               | 0.38                | 3.151           | 0.500             | -0.130            | 0.040             | 0.102               | 3.66              | 209.42     | 14.43  | 7.4%  |
|           |                  | 10,000 | 22.11               | 0.38                | 3.040           | 0.500             | (0.130)           | 0.040             | 3.45              | 367.49     | 25.91               | 0.38                | 3.151           | 0.500             | -0.130            | 0.040             | 0.102               | 3.66              | 392.55     | 25.06  | 6.8%  |
|           |                  | 15,000 | 22.11               | 0.38                | 3.040           | 0.500             | (0.130)           | 0.040             | 3.45              | 539.99     | 25.91               | 0.38                | 3.151           | 0.500             | -0.130            | 0.040             | 0.102               | 3.66              | 575.68     | 35.69  | 6.6%  |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |               | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |           |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |           |        | \$ Incr | % Incr |
|-----------|---------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|-----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|-----------|--------|---------|--------|
| New Class | Old Class     | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | \$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | \$/month] |        |         |        |
| GSe       | Larder Lake   | 1,000    | 23.67               | 0.38                | 3.100           | 0.360             | (0.130)           | 0.040             | 3.37              | 57.75     | 27.05               | 0.38                | 3.151           | 0.360             | -0.130            | 0.040             | 0.102               | 3.52              | 62.66     | 4.91   | 8.5%    |        |
|           |               | 2,000    | 23.67               | 0.38                | 3.100           | 0.360             | (0.130)           | 0.040             | 3.37              | 91.45     | 27.05               | 0.38                | 3.151           | 0.360             | -0.130            | 0.040             | 0.102               | 3.52              | 97.88     | 6.43   | 7.0%    |        |
|           |               | 5,000    | 23.67               | 0.38                | 3.100           | 0.360             | (0.130)           | 0.040             | 3.37              | 192.55    | 27.05               | 0.38                | 3.151           | 0.360             | -0.130            | 0.040             | 0.102               | 3.52              | 203.56    | 11.01  | 5.7%    |        |
|           |               | 10,000   | 23.67               | 0.38                | 3.100           | 0.360             | (0.130)           | 0.040             | 3.37              | 361.05    | 27.05               | 0.38                | 3.151           | 0.360             | -0.130            | 0.040             | 0.102               | 3.52              | 379.69    | 18.64  | 5.2%    |        |
|           |               | 15,000   | 23.67               | 0.38                | 3.100           | 0.360             | (0.130)           | 0.040             | 3.37              | 529.55    | 27.05               | 0.38                | 3.151           | 0.360             | -0.130            | 0.040             | 0.102               | 3.52              | 555.82    | 26.27  | 5.0%    |        |
| GSe       | Latchford     | 1,000    | 10.00               | 0.38                | 2.380           | 0.200             | (0.130)           | 0.040             | 2.49              | 35.28     | 17.60               | 0.38                | 2.900           | 0.200             | -0.130            | 0.040             | 0.102               | 3.11              | 49.10     | 13.82  | 39.2%   |        |
|           |               | 2,000    | 10.00               | 0.38                | 2.380           | 0.200             | (0.130)           | 0.040             | 2.49              | 60.18     | 17.60               | 0.38                | 2.900           | 0.200             | -0.130            | 0.040             | 0.102               | 3.11              | 80.22     | 20.04  | 33.3%   |        |
|           |               | 5,000    | 10.00               | 0.38                | 2.380           | 0.200             | (0.130)           | 0.040             | 2.49              | 134.88    | 17.60               | 0.38                | 2.900           | 0.200             | -0.130            | 0.040             | 0.102               | 3.11              | 173.58    | 38.70  | 28.7%   |        |
|           |               | 10,000   | 10.00               | 0.38                | 2.380           | 0.200             | (0.130)           | 0.040             | 2.49              | 259.38    | 17.60               | 0.38                | 2.900           | 0.200             | -0.130            | 0.040             | 0.102               | 3.11              | 329.18    | 69.80  | 26.9%   |        |
|           |               | 15,000   | 10.00               | 0.38                | 2.380           | 0.200             | (0.130)           | 0.040             | 2.49              | 383.88    | 17.60               | 0.38                | 2.900           | 0.200             | -0.130            | 0.040             | 0.102               | 3.11              | 484.78    | 100.90 | 26.3%   |        |
| UGe       | Lindsay       | 1,000    | 20.91               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 38.69     | 18.61               | (0.22)              | 1.950           | 0.060             | -0.130            | -0.040            | 0.056               | 1.90              | 37.35     | (1.34) | -3.5%   |        |
|           |               | 2,000    | 20.91               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 56.69     | 18.61               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 56.31     | (0.38) | -0.7%   |        |
|           |               | 5,000    | 20.91               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 110.69    | 18.61               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 113.19    | 2.50   | 2.3%    |        |
|           |               | 10,000   | 20.91               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 200.69    | 18.61               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 207.99    | 7.30   | 3.6%    |        |
|           |               | 15,000   | 20.91               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 290.69    | 18.61               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 302.79    | 12.10  | 4.2%    |        |
| GSe       | Lucan Granton | 1,000    | 20.47               | 0.38                | 2.600           | 0.100             | (0.130)           | 0.040             | 2.61              | 46.95     | 24.61               | 0.38                | 3.231           | 0.100             | -0.130            | 0.040             | 0.102               | 3.34              | 58.42     | 11.47  | 24.4%   |        |
|           |               | 2,000    | 20.47               | 0.38                | 2.600           | 0.100             | (0.130)           | 0.040             | 2.61              | 73.05     | 24.61               | 0.38                | 3.231           | 0.100             | -0.130            | 0.040             | 0.102               | 3.34              | 91.86     | 18.81  | 25.7%   |        |
|           |               | 5,000    | 20.47               | 0.38                | 2.600           | 0.100             | (0.130)           | 0.040             | 2.61              | 151.35    | 24.61               | 0.38                | 3.231           | 0.100             | -0.130            | 0.040             | 0.102               | 3.34              | 192.16    | 40.81  | 27.0%   |        |
|           |               | 10,000   | 20.47               | 0.38                | 2.600           | 0.100             | (0.130)           | 0.040             | 2.61              | 281.85    | 24.61               | 0.38                | 3.231           | 0.100             | -0.130            | 0.040             | 0.102               | 3.34              | 359.33    | 77.48  | 27.5%   |        |
|           |               | 15,000   | 20.47               | 0.38                | 2.600           | 0.100             | (0.130)           | 0.040             | 2.61              | 412.35    | 24.61               | 0.38                | 3.231           | 0.100             | -0.130            | 0.040             | 0.102               | 3.34              | 526.49    | 114.14 | 27.7%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            |        | \$ Incr | % Incr |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|---------|--------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |         |        |
| GSe       | Malahide  | 1,000    | 19.76               | 0.38                | 3.040           | 0.490             | (0.130)           | 0.040             | 3.44              | 54.54      | 24.19               | 0.38                | 3.151           | 0.490             | -0.130            | 0.040             | 0.102               | 3.65              | 61.10      | 6.56   | 12.0%   |        |
|           |           | 2,000    | 19.76               | 0.38                | 3.040           | 0.490             | (0.130)           | 0.040             | 3.44              | 88.94      | 24.19               | 0.38                | 3.151           | 0.490             | -0.130            | 0.040             | 0.102               | 3.65              | 97.62      | 8.68   | 9.8%    |        |
|           |           | 5,000    | 19.76               | 0.38                | 3.040           | 0.490             | (0.130)           | 0.040             | 3.44              | 192.14     | 24.19               | 0.38                | 3.151           | 0.490             | -0.130            | 0.040             | 0.102               | 3.65              | 207.20     | 15.06  | 7.8%    |        |
|           |           | 10,000   | 19.76               | 0.38                | 3.040           | 0.490             | (0.130)           | 0.040             | 3.44              | 364.14     | 24.19               | 0.38                | 3.151           | 0.490             | -0.130            | 0.040             | 0.102               | 3.65              | 389.83     | 25.69  | 7.1%    |        |
|           |           | 15,000   | 19.76               | 0.38                | 3.040           | 0.490             | (0.130)           | 0.040             | 3.44              | 536.14     | 24.19               | 0.38                | 3.151           | 0.490             | -0.130            | 0.040             | 0.102               | 3.65              | 572.46     | 36.32  | 6.8%    |        |
| GSe       | Mapleton  | 1,000    | 24.33               | 0.38                | 3.150           | 0.290             | (0.130)           | 0.040             | 3.35              | 58.21      | 27.36               | 0.38                | 3.130           | 0.290             | -0.130            | 0.040             | 0.102               | 3.43              | 62.06      | 3.85   | 6.6%    |        |
|           |           | 2,000    | 24.33               | 0.38                | 3.150           | 0.290             | (0.130)           | 0.040             | 3.35              | 91.71      | 27.36               | 0.38                | 3.130           | 0.290             | -0.130            | 0.040             | 0.102               | 3.43              | 96.39      | 4.68   | 5.1%    |        |
|           |           | 5,000    | 24.33               | 0.38                | 3.150           | 0.290             | (0.130)           | 0.040             | 3.35              | 192.21     | 27.36               | 0.38                | 3.130           | 0.290             | -0.130            | 0.040             | 0.102               | 3.43              | 199.36     | 7.15   | 3.7%    |        |
|           |           | 10,000   | 24.33               | 0.38                | 3.150           | 0.290             | (0.130)           | 0.040             | 3.35              | 359.71     | 27.36               | 0.38                | 3.130           | 0.290             | -0.130            | 0.040             | 0.102               | 3.43              | 370.98     | 11.27  | 3.1%    |        |
|           |           | 15,000   | 24.33               | 0.38                | 3.150           | 0.290             | (0.130)           | 0.040             | 3.35              | 527.21     | 27.36               | 0.38                | 3.130           | 0.290             | -0.130            | 0.040             | 0.102               | 3.43              | 542.60     | 15.39  | 2.9%    |        |
| GSe       | Markdale  | 1,000    | 25.97               | 0.38                | 1.890           | 0.040             | (0.130)           | 0.040             | 1.84              | 44.75      | 28.65               | 0.38                | 2.670           | 0.040             | -0.130            | 0.040             | 0.102               | 2.72              | 56.25      | 11.50  | 25.7%   |        |
|           |           | 2,000    | 25.97               | 0.38                | 1.890           | 0.040             | (0.130)           | 0.040             | 1.84              | 63.15      | 28.65               | 0.38                | 2.670           | 0.040             | -0.130            | 0.040             | 0.102               | 2.72              | 83.47      | 20.32  | 32.2%   |        |
|           |           | 5,000    | 25.97               | 0.38                | 1.890           | 0.040             | (0.130)           | 0.040             | 1.84              | 118.35     | 28.65               | 0.38                | 2.670           | 0.040             | -0.130            | 0.040             | 0.102               | 2.72              | 165.13     | 46.78  | 39.5%   |        |
|           |           | 10,000   | 25.97               | 0.38                | 1.890           | 0.040             | (0.130)           | 0.040             | 1.84              | 210.35     | 28.65               | 0.38                | 2.670           | 0.040             | -0.130            | 0.040             | 0.102               | 2.72              | 301.23     | 90.88  | 43.2%   |        |
|           |           | 15,000   | 25.97               | 0.38                | 1.890           | 0.040             | (0.130)           | 0.040             | 1.84              | 302.35     | 28.65               | 0.38                | 2.670           | 0.040             | -0.130            | 0.040             | 0.102               | 2.72              | 437.33     | 134.98 | 44.6%   |        |
| GSe       | Marmora   | 1,000    | 16.21               | 0.38                | 1.940           | 0.050             | (0.130)           | 0.040             | 1.90              | 35.59      | 22.08               | 0.38                | 2.500           | 0.050             | -0.130            | 0.040             | 0.102               | 2.56              | 48.08      | 12.49  | 35.1%   |        |
|           |           | 2,000    | 16.21               | 0.38                | 1.940           | 0.050             | (0.130)           | 0.040             | 1.90              | 54.59      | 22.08               | 0.38                | 2.500           | 0.050             | -0.130            | 0.040             | 0.102               | 2.56              | 73.70      | 19.11  | 35.0%   |        |
|           |           | 5,000    | 16.21               | 0.38                | 1.940           | 0.050             | (0.130)           | 0.040             | 1.90              | 111.59     | 22.08               | 0.38                | 2.500           | 0.050             | -0.130            | 0.040             | 0.102               | 2.56              | 150.56     | 38.97  | 34.9%   |        |
|           |           | 10,000   | 16.21               | 0.38                | 1.940           | 0.050             | (0.130)           | 0.040             | 1.90              | 206.59     | 22.08               | 0.38                | 2.500           | 0.050             | -0.130            | 0.040             | 0.102               | 2.56              | 278.66     | 72.07  | 34.9%   |        |
|           |           | 15,000   | 16.21               | 0.38                | 1.940           | 0.050             | (0.130)           | 0.040             | 1.90              | 301.59     | 22.08               | 0.38                | 2.500           | 0.050             | -0.130            | 0.040             | 0.102               | 2.56              | 406.76     | 105.17 | 34.9%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                 |        | Scenario            | Existing Dx Rates   |                 |                   |                   |                   |                   |           |                     |                     |                 | New Dx Rates      |                   |                   |                     |                   |           |        |       |  |  | \$ Incr | % Incr |
|-----------|-----------------|--------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|-----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|-----------|--------|-------|--|--|---------|--------|
| New Class | Old Class       | kWh    | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | \$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | \$/month] |        |       |  |  |         |        |
| GSe       | McGarry         | 1,000  | 22.72               | 0.38                | 3.040           | 0.500             | (0.130)           | 0.040             | 3.45              | 57.60     | 26.13               | 0.38                | 3.151           | 0.500             | -0.130            | 0.040             | 0.102               | 3.66              | 63.14     | 5.54   | 9.6%  |  |  |         |        |
|           |                 | 2,000  | 22.72               | 0.38                | 3.040           | 0.500             | (0.130)           | 0.040             | 3.45              | 92.10     | 26.13               | 0.38                | 3.151           | 0.500             | -0.130            | 0.040             | 0.102               | 3.66              | 99.76     | 7.66   | 8.3%  |  |  |         |        |
|           |                 | 5,000  | 22.72               | 0.38                | 3.040           | 0.500             | (0.130)           | 0.040             | 3.45              | 195.60    | 26.13               | 0.38                | 3.151           | 0.500             | -0.130            | 0.040             | 0.102               | 3.66              | 209.64    | 14.04  | 7.2%  |  |  |         |        |
|           |                 | 10,000 | 22.72               | 0.38                | 3.040           | 0.500             | (0.130)           | 0.040             | 3.45              | 368.10    | 26.13               | 0.38                | 3.151           | 0.500             | -0.130            | 0.040             | 0.102               | 3.66              | 392.77    | 24.67  | 6.7%  |  |  |         |        |
|           |                 | 15,000 | 22.72               | 0.38                | 3.040           | 0.500             | (0.130)           | 0.040             | 3.45              | 540.60    | 26.13               | 0.38                | 3.151           | 0.500             | -0.130            | 0.040             | 0.102               | 3.66              | 575.90    | 35.30  | 6.5%  |  |  |         |        |
| GSe       | Meaford         | 1,000  | 26.71               | 0.38                | 2.390           | 0.070             | (0.130)           | 0.040             | 2.37              | 50.79     | 29.13               | 0.38                | 3.181           | 0.070             | -0.130            | 0.040             | 0.102               | 3.26              | 62.14     | 11.35  | 22.3% |  |  |         |        |
|           |                 | 2,000  | 26.71               | 0.38                | 2.390           | 0.070             | (0.130)           | 0.040             | 2.37              | 74.49     | 29.13               | 0.38                | 3.181           | 0.070             | -0.130            | 0.040             | 0.102               | 3.26              | 94.77     | 20.28  | 27.2% |  |  |         |        |
|           |                 | 5,000  | 26.71               | 0.38                | 2.390           | 0.070             | (0.130)           | 0.040             | 2.37              | 145.59    | 29.13               | 0.38                | 3.181           | 0.070             | -0.130            | 0.040             | 0.102               | 3.26              | 192.65    | 47.06  | 32.3% |  |  |         |        |
|           |                 | 10,000 | 26.71               | 0.38                | 2.390           | 0.070             | (0.130)           | 0.040             | 2.37              | 264.09    | 29.13               | 0.38                | 3.181           | 0.070             | -0.130            | 0.040             | 0.102               | 3.26              | 355.80    | 91.71  | 34.7% |  |  |         |        |
|           |                 | 15,000 | 26.71               | 0.38                | 2.390           | 0.070             | (0.130)           | 0.040             | 2.37              | 382.59    | 29.13               | 0.38                | 3.181           | 0.070             | -0.130            | 0.040             | 0.102               | 3.26              | 518.94    | 136.35 | 35.6% |  |  |         |        |
| GSe       | Middlesex Centr | 1,000  | 21.38               | 0.38                | 2.700           | 0.350             | (0.130)           | 0.040             | 2.96              | 51.36     | 25.44               | 0.38                | 3.282           | 0.350             | -0.130            | 0.040             | 0.102               | 3.64              | 62.26     | 10.90  | 21.2% |  |  |         |        |
|           |                 | 2,000  | 21.38               | 0.38                | 2.700           | 0.350             | (0.130)           | 0.040             | 2.96              | 80.96     | 25.44               | 0.38                | 3.282           | 0.350             | -0.130            | 0.040             | 0.102               | 3.64              | 98.70     | 17.74  | 21.9% |  |  |         |        |
|           |                 | 5,000  | 21.38               | 0.38                | 2.700           | 0.350             | (0.130)           | 0.040             | 2.96              | 169.76    | 25.44               | 0.38                | 3.282           | 0.350             | -0.130            | 0.040             | 0.102               | 3.64              | 208.01    | 38.25  | 22.5% |  |  |         |        |
|           |                 | 10,000 | 21.38               | 0.38                | 2.700           | 0.350             | (0.130)           | 0.040             | 2.96              | 317.76    | 25.44               | 0.38                | 3.282           | 0.350             | -0.130            | 0.040             | 0.102               | 3.64              | 390.21    | 72.44  | 22.8% |  |  |         |        |
|           |                 | 15,000 | 21.38               | 0.38                | 2.700           | 0.350             | (0.130)           | 0.040             | 2.96              | 465.76    | 25.44               | 0.38                | 3.282           | 0.350             | -0.130            | 0.040             | 0.102               | 3.64              | 572.40    | 106.64 | 22.9% |  |  |         |        |
| GSe       | Napanee         | 1,000  | 25.18               | 0.38                | 2.400           | 0.060             | (0.130)           | 0.040             | 2.37              | 49.26     | 28.06               | 0.38                | 3.181           | 0.060             | -0.130            | 0.040             | 0.102               | 3.25              | 60.97     | 11.71  | 23.8% |  |  |         |        |
|           |                 | 2,000  | 25.18               | 0.38                | 2.400           | 0.060             | (0.130)           | 0.040             | 2.37              | 72.96     | 28.06               | 0.38                | 3.181           | 0.060             | -0.130            | 0.040             | 0.102               | 3.25              | 93.50     | 20.54  | 28.1% |  |  |         |        |
|           |                 | 5,000  | 25.18               | 0.38                | 2.400           | 0.060             | (0.130)           | 0.040             | 2.37              | 144.06    | 28.06               | 0.38                | 3.181           | 0.060             | -0.130            | 0.040             | 0.102               | 3.25              | 191.08    | 47.02  | 32.6% |  |  |         |        |
|           |                 | 10,000 | 25.18               | 0.38                | 2.400           | 0.060             | (0.130)           | 0.040             | 2.37              | 262.56    | 28.06               | 0.38                | 3.181           | 0.060             | -0.130            | 0.040             | 0.102               | 3.25              | 353.73    | 91.17  | 34.7% |  |  |         |        |
|           |                 | 15,000 | 25.18               | 0.38                | 2.400           | 0.060             | (0.130)           | 0.040             | 2.37              | 381.06    | 28.06               | 0.38                | 3.181           | 0.060             | -0.130            | 0.040             | 0.102               | 3.25              | 516.37    | 135.31 | 35.5% |  |  |         |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                  |        | Scenario            | Existing Dx Rates   |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            | \$ Incr | % Incr |
|-----------|------------------|--------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|---------|--------|
| New Class | Old Class        | kWh    | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |        |
| GSe       | Nipigon          | 1,000  | 25.89               | 0.38                | 2.350           | 0.210             | (0.130)           | 0.040             | 2.47              | 50.97      | 28.49               | 0.38                | 3.181           | 0.210             | -0.130            | 0.040             | 0.102               | 3.40              | 62.90      | 11.93   | 23.4%  |
|           |                  | 2,000  | 25.89               | 0.38                | 2.350           | 0.210             | (0.130)           | 0.040             | 2.47              | 75.67      | 28.49               | 0.38                | 3.181           | 0.210             | -0.130            | 0.040             | 0.102               | 3.40              | 96.93      | 21.26   | 28.1%  |
|           |                  | 5,000  | 25.89               | 0.38                | 2.350           | 0.210             | (0.130)           | 0.040             | 2.47              | 149.77     | 28.49               | 0.38                | 3.181           | 0.210             | -0.130            | 0.040             | 0.102               | 3.40              | 199.01     | 49.24   | 32.9%  |
|           |                  | 10,000 | 25.89               | 0.38                | 2.350           | 0.210             | (0.130)           | 0.040             | 2.47              | 273.27     | 28.49               | 0.38                | 3.181           | 0.210             | -0.130            | 0.040             | 0.102               | 3.40              | 369.16     | 95.89   | 35.1%  |
|           |                  | 15,000 | 25.89               | 0.38                | 2.350           | 0.210             | (0.130)           | 0.040             | 2.47              | 396.77     | 28.49               | 0.38                | 3.181           | 0.210             | -0.130            | 0.040             | 0.102               | 3.40              | 539.30     | 142.53  | 35.9%  |
| GSe       | North Dorchester | 1,000  | 19.75               | 0.38                | 2.150           | 0.260             | (0.130)           | 0.040             | 2.32              | 43.33      | 24.17               | 0.38                | 2.878           | 0.260             | -0.130            | 0.040             | 0.102               | 3.15              | 56.05      | 12.72   | 29.4%  |
|           |                  | 2,000  | 19.75               | 0.38                | 2.150           | 0.260             | (0.130)           | 0.040             | 2.32              | 66.53      | 24.17               | 0.38                | 2.878           | 0.260             | -0.130            | 0.040             | 0.102               | 3.15              | 87.55      | 21.02   | 31.6%  |
|           |                  | 5,000  | 19.75               | 0.38                | 2.150           | 0.260             | (0.130)           | 0.040             | 2.32              | 136.13     | 24.17               | 0.38                | 2.878           | 0.260             | -0.130            | 0.040             | 0.102               | 3.15              | 182.05     | 45.92   | 33.7%  |
|           |                  | 10,000 | 19.75               | 0.38                | 2.150           | 0.260             | (0.130)           | 0.040             | 2.32              | 252.13     | 24.17               | 0.38                | 2.878           | 0.260             | -0.130            | 0.040             | 0.102               | 3.15              | 339.54     | 87.41   | 34.7%  |
|           |                  | 15,000 | 19.75               | 0.38                | 2.150           | 0.260             | (0.130)           | 0.040             | 2.32              | 368.13     | 24.17               | 0.38                | 2.878           | 0.260             | -0.130            | 0.040             | 0.102               | 3.15              | 497.04     | 128.91  | 35.0%  |
| GSe       | North Dundas     | 1,000  | 18.34               | 0.38                | 1.790           | 0.040             | (0.130)           | 0.040             | 1.74              | 36.12      | 23.34               | 0.38                | 2.424           | 0.040             | -0.130            | 0.040             | 0.102               | 2.48              | 48.48      | 12.36   | 34.2%  |
|           |                  | 2,000  | 18.34               | 0.38                | 1.790           | 0.040             | (0.130)           | 0.040             | 1.74              | 53.52      | 23.34               | 0.38                | 2.424           | 0.040             | -0.130            | 0.040             | 0.102               | 2.48              | 73.23      | 19.71   | 36.8%  |
|           |                  | 5,000  | 18.34               | 0.38                | 1.790           | 0.040             | (0.130)           | 0.040             | 1.74              | 105.72     | 23.34               | 0.38                | 2.424           | 0.040             | -0.130            | 0.040             | 0.102               | 2.48              | 147.50     | 41.78   | 39.5%  |
|           |                  | 10,000 | 18.34               | 0.38                | 1.790           | 0.040             | (0.130)           | 0.040             | 1.74              | 192.72     | 23.34               | 0.38                | 2.424           | 0.040             | -0.130            | 0.040             | 0.102               | 2.48              | 271.27     | 78.55   | 40.8%  |
|           |                  | 15,000 | 18.34               | 0.38                | 1.790           | 0.040             | (0.130)           | 0.040             | 1.74              | 279.72     | 23.34               | 0.38                | 2.424           | 0.040             | -0.130            | 0.040             | 0.102               | 2.48              | 395.05     | 115.33  | 41.2%  |
| GSe       | North Glengarry  | 1,000  | 21.29               | 0.38                | 2.000           | 0.120             | (0.130)           | 0.040             | 2.03              | 41.97      | 25.26               | 0.38                | 2.726           | 0.120             | -0.130            | 0.040             | 0.102               | 2.86              | 54.22      | 12.25   | 29.2%  |
|           |                  | 2,000  | 21.29               | 0.38                | 2.000           | 0.120             | (0.130)           | 0.040             | 2.03              | 62.27      | 25.26               | 0.38                | 2.726           | 0.120             | -0.130            | 0.040             | 0.102               | 2.86              | 82.81      | 20.54   | 33.0%  |
|           |                  | 5,000  | 21.29               | 0.38                | 2.000           | 0.120             | (0.130)           | 0.040             | 2.03              | 123.17     | 25.26               | 0.38                | 2.726           | 0.120             | -0.130            | 0.040             | 0.102               | 2.86              | 168.56     | 45.39   | 36.9%  |
|           |                  | 10,000 | 21.29               | 0.38                | 2.000           | 0.120             | (0.130)           | 0.040             | 2.03              | 224.67     | 25.26               | 0.38                | 2.726           | 0.120             | -0.130            | 0.040             | 0.102               | 2.86              | 311.49     | 86.82   | 38.6%  |
|           |                  | 15,000 | 21.29               | 0.38                | 2.000           | 0.120             | (0.130)           | 0.040             | 2.03              | 326.17     | 25.26               | 0.38                | 2.726           | 0.120             | -0.130            | 0.040             | 0.102               | 2.86              | 454.41     | 128.24  | 39.3%  |



## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                 |        | Scenario            | Existing Dx Rates   |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                     |                   |            | \$ Incr | % Incr |
|-----------|-----------------|--------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|---------|--------|
| New Class | Old Class       | kWh    | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |        |
| GSe       | North Grenville | 1,000  | 23.61               | 0.38                | 2.800           | 0.080             | (0.130)           | 0.040             | 2.79              | 51.89      | 26.93               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 60.54      | 8.65    | 16.7%  |
|           |                 | 2,000  | 23.61               | 0.38                | 2.800           | 0.080             | (0.130)           | 0.040             | 2.79              | 79.79      | 26.93               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 93.78      | 13.99   | 17.5%  |
|           |                 | 5,000  | 23.61               | 0.38                | 2.800           | 0.080             | (0.130)           | 0.040             | 2.79              | 163.49     | 26.93               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 193.48     | 29.99   | 18.3%  |
|           |                 | 10,000 | 23.61               | 0.38                | 2.800           | 0.080             | (0.130)           | 0.040             | 2.79              | 302.99     | 26.93               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 359.65     | 56.66   | 18.7%  |
|           |                 | 15,000 | 23.61               | 0.38                | 2.800           | 0.080             | (0.130)           | 0.040             | 2.79              | 442.49     | 26.93               | 0.38                | 3.231           | 0.080             | -0.130            | 0.040             | 0.102               | 3.32              | 525.81     | 83.32   | 18.8%  |
| GSe       | North Perth     | 1,000  | 30.34               | 0.38                | 2.200           | 0.040             | (0.130)           | 0.040             | 2.15              | 52.22      | 31.42               | 0.38                | 3.130           | 0.040             | -0.130            | 0.040             | 0.102               | 3.18              | 63.62      | 11.40   | 21.8%  |
|           |                 | 2,000  | 30.34               | 0.38                | 2.200           | 0.040             | (0.130)           | 0.040             | 2.15              | 73.72      | 31.42               | 0.38                | 3.130           | 0.040             | -0.130            | 0.040             | 0.102               | 3.18              | 95.45      | 21.73   | 29.5%  |
|           |                 | 5,000  | 30.34               | 0.38                | 2.200           | 0.040             | (0.130)           | 0.040             | 2.15              | 138.22     | 31.42               | 0.38                | 3.130           | 0.040             | -0.130            | 0.040             | 0.102               | 3.18              | 190.92     | 52.70   | 38.1%  |
|           |                 | 10,000 | 30.34               | 0.38                | 2.200           | 0.040             | (0.130)           | 0.040             | 2.15              | 245.72     | 31.42               | 0.38                | 3.130           | 0.040             | -0.130            | 0.040             | 0.102               | 3.18              | 350.04     | 104.32  | 42.5%  |
|           |                 | 15,000 | 30.34               | 0.38                | 2.200           | 0.040             | (0.130)           | 0.040             | 2.15              | 353.22     | 31.42               | 0.38                | 3.130           | 0.040             | -0.130            | 0.040             | 0.102               | 3.18              | 509.16     | 155.94  | 44.1%  |
| GSe       | North Stormont  | 1,000  | 12.38               | 0.38                | 1.840           | 0.260             | (0.130)           | 0.040             | 2.01              | 32.86      | 19.37               | 0.38                | 2.373           | 0.260             | -0.130            | 0.040             | 0.102               | 2.65              | 46.20      | 13.34   | 40.6%  |
|           |                 | 2,000  | 12.38               | 0.38                | 1.840           | 0.260             | (0.130)           | 0.040             | 2.01              | 52.96      | 19.37               | 0.38                | 2.373           | 0.260             | -0.130            | 0.040             | 0.102               | 2.65              | 72.65      | 19.69   | 37.2%  |
|           |                 | 5,000  | 12.38               | 0.38                | 1.840           | 0.260             | (0.130)           | 0.040             | 2.01              | 113.26     | 19.37               | 0.38                | 2.373           | 0.260             | -0.130            | 0.040             | 0.102               | 2.65              | 152.00     | 38.74   | 34.2%  |
|           |                 | 10,000 | 12.38               | 0.38                | 1.840           | 0.260             | (0.130)           | 0.040             | 2.01              | 213.76     | 19.37               | 0.38                | 2.373           | 0.260             | -0.130            | 0.040             | 0.102               | 2.65              | 284.25     | 70.49   | 33.0%  |
|           |                 | 15,000 | 12.38               | 0.38                | 1.840           | 0.260             | (0.130)           | 0.040             | 2.01              | 314.26     | 19.37               | 0.38                | 2.373           | 0.260             | -0.130            | 0.040             | 0.102               | 2.65              | 416.50     | 102.24  | 32.5%  |
| GSe       | Omeme           | 1,000  | 24.40               | 0.38                | 2.600           | 0.090             | (0.130)           | 0.040             | 2.60              | 50.78      | 27.50               | 0.38                | 3.383           | 0.090             | -0.130            | 0.040             | 0.102               | 3.48              | 62.73      | 11.95   | 23.5%  |
|           |                 | 2,000  | 24.40               | 0.38                | 2.600           | 0.090             | (0.130)           | 0.040             | 2.60              | 76.78      | 27.50               | 0.38                | 3.383           | 0.090             | -0.130            | 0.040             | 0.102               | 3.48              | 97.58      | 20.80   | 27.1%  |
|           |                 | 5,000  | 24.40               | 0.38                | 2.600           | 0.090             | (0.130)           | 0.040             | 2.60              | 154.78     | 27.50               | 0.38                | 3.383           | 0.090             | -0.130            | 0.040             | 0.102               | 3.48              | 202.12     | 47.34   | 30.6%  |
|           |                 | 10,000 | 24.40               | 0.38                | 2.600           | 0.090             | (0.130)           | 0.040             | 2.60              | 284.78     | 27.50               | 0.38                | 3.383           | 0.090             | -0.130            | 0.040             | 0.102               | 3.48              | 376.36     | 91.58   | 32.2%  |
|           |                 | 15,000 | 24.40               | 0.38                | 2.600           | 0.090             | (0.130)           | 0.040             | 2.60              | 414.78     | 27.50               | 0.38                | 3.383           | 0.090             | -0.130            | 0.040             | 0.102               | 3.48              | 550.60     | 135.82  | 32.7%  |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |               | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            |        | \$ Incr | % Incr |
|-----------|---------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|---------|--------|
| New Class | Old Class     | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |         |        |
| UGe       | Perth         | 1,000    | 17.92               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 35.50      | 16.62               | (0.22)              | 1.950           | 0.040             | -0.130            | -0.040            | 0.056               | 1.88              | 35.16      | (0.34) | -1.0%   |        |
|           |               | 2,000    | 17.92               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 53.30      | 16.62               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 53.92      | 0.62   | 1.2%    |        |
|           |               | 5,000    | 17.92               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 106.70     | 16.62               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 110.20     | 3.50   | 3.3%    |        |
|           |               | 10,000   | 17.92               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 195.70     | 16.62               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 204.00     | 8.30   | 4.2%    |        |
|           |               | 15,000   | 17.92               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 284.70     | 16.62               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 297.80     | 13.10  | 4.6%    |        |
| GSe       | Perth East    | 1,000    | 19.06               | 0.38                | 2.330           | 0.090             | (0.130)           | 0.040             | 2.33              | 42.74      | 23.77               | 0.38                | 3.029           | 0.090             | -0.130            | 0.040             | 0.102               | 3.13              | 55.46      | 12.72  | 29.8%   |        |
|           |               | 2,000    | 19.06               | 0.38                | 2.330           | 0.090             | (0.130)           | 0.040             | 2.33              | 66.04      | 23.77               | 0.38                | 3.029           | 0.090             | -0.130            | 0.040             | 0.102               | 3.13              | 86.78      | 20.74  | 31.4%   |        |
|           |               | 5,000    | 19.06               | 0.38                | 2.330           | 0.090             | (0.130)           | 0.040             | 2.33              | 135.94     | 23.77               | 0.38                | 3.029           | 0.090             | -0.130            | 0.040             | 0.102               | 3.13              | 180.72     | 44.78  | 32.9%   |        |
|           |               | 10,000   | 19.06               | 0.38                | 2.330           | 0.090             | (0.130)           | 0.040             | 2.33              | 252.44     | 23.77               | 0.38                | 3.029           | 0.090             | -0.130            | 0.040             | 0.102               | 3.13              | 337.29     | 84.85  | 33.6%   |        |
|           |               | 15,000   | 19.06               | 0.38                | 2.330           | 0.090             | (0.130)           | 0.040             | 2.33              | 368.94     | 23.77               | 0.38                | 3.029           | 0.090             | -0.130            | 0.040             | 0.102               | 3.13              | 493.86     | 124.92 | 33.9%   |        |
| GSe       | Prince Edward | 1,000    | 25.01               | 0.38                | 2.650           | 0.080             | (0.130)           | 0.040             | 2.64              | 51.79      | 27.71               | 0.38                | 3.332           | 0.080             | -0.130            | 0.040             | 0.102               | 3.42              | 62.33      | 10.54  | 20.4%   |        |
|           |               | 2,000    | 25.01               | 0.38                | 2.650           | 0.080             | (0.130)           | 0.040             | 2.64              | 78.19      | 27.71               | 0.38                | 3.332           | 0.080             | -0.130            | 0.040             | 0.102               | 3.42              | 96.58      | 18.39  | 23.5%   |        |
|           |               | 5,000    | 25.01               | 0.38                | 2.650           | 0.080             | (0.130)           | 0.040             | 2.64              | 157.39     | 27.71               | 0.38                | 3.332           | 0.080             | -0.130            | 0.040             | 0.102               | 3.42              | 199.31     | 41.92  | 26.6%   |        |
|           |               | 10,000   | 25.01               | 0.38                | 2.650           | 0.080             | (0.130)           | 0.040             | 2.64              | 289.39     | 27.71               | 0.38                | 3.332           | 0.080             | -0.130            | 0.040             | 0.102               | 3.42              | 370.52     | 81.13  | 28.0%   |        |
|           |               | 15,000   | 25.01               | 0.38                | 2.650           | 0.080             | (0.130)           | 0.040             | 2.64              | 421.39     | 27.71               | 0.38                | 3.332           | 0.080             | -0.130            | 0.040             | 0.102               | 3.42              | 541.74     | 120.35 | 28.6%   |        |
| UGe       | Quinte West   | 1,000    | 5.96                | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 23.74      | 8.71                | (0.22)              | 1.950           | 0.060             | -0.130            | -0.040            | 0.056               | 1.90              | 27.45      | 3.71   | 15.6%   |        |
|           |               | 2,000    | 5.96                | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 41.74      | 8.71                | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 46.41      | 4.67   | 11.2%   |        |
|           |               | 5,000    | 5.96                | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 95.74      | 8.71                | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 103.29     | 7.55   | 7.9%    |        |
|           |               | 10,000   | 5.96                | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 185.74     | 8.71                | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 198.09     | 12.35  | 6.6%    |        |
|           |               | 15,000   | 5.96                | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 275.74     | 8.71                | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 292.89     | 17.15  | 6.2%    |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |             |        | Scenario            | Existing Dx Rates   |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                     |                   | \$ Incr    | % Incr |       |
|-----------|-------------|--------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|-------|
| New Class | Old Class   | kWh    | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| GSe       | Rainy River | 1,000  | 22.90               | 0.38                | 3.040           | 0.360             | (0.130)           | 0.040             | 3.31              | 56.38      | 26.48               | 0.38                | 3.151           | 0.360             | -0.130            | 0.040             | 0.102               | 3.52              | 62.09      | 5.71   | 10.1% |
|           |             | 2,000  | 22.90               | 0.38                | 3.040           | 0.360             | (0.130)           | 0.040             | 3.31              | 89.48      | 26.48               | 0.38                | 3.151           | 0.360             | -0.130            | 0.040             | 0.102               | 3.52              | 97.31      | 7.83   | 8.8%  |
|           |             | 5,000  | 22.90               | 0.38                | 3.040           | 0.360             | (0.130)           | 0.040             | 3.31              | 188.78     | 26.48               | 0.38                | 3.151           | 0.360             | -0.130            | 0.040             | 0.102               | 3.52              | 202.99     | 14.21  | 7.5%  |
|           |             | 10,000 | 22.90               | 0.38                | 3.040           | 0.360             | (0.130)           | 0.040             | 3.31              | 354.28     | 26.48               | 0.38                | 3.151           | 0.360             | -0.130            | 0.040             | 0.102               | 3.52              | 379.12     | 24.84  | 7.0%  |
|           |             | 15,000 | 22.90               | 0.38                | 3.040           | 0.360             | (0.130)           | 0.040             | 3.31              | 519.78     | 26.48               | 0.38                | 3.151           | 0.360             | -0.130            | 0.040             | 0.102               | 3.52              | 555.25     | 35.47  | 6.8%  |
| GSe       | Ramara      | 1,000  | 23.48               | 0.38                | 2.500           | 0.370             | (0.130)           | 0.040             | 2.78              | 51.66      | 26.64               | 0.38                | 3.231           | 0.370             | -0.130            | 0.040             | 0.102               | 3.61              | 63.15      | 11.49  | 22.2% |
|           |             | 2,000  | 23.48               | 0.38                | 2.500           | 0.370             | (0.130)           | 0.040             | 2.78              | 79.46      | 26.64               | 0.38                | 3.231           | 0.370             | -0.130            | 0.040             | 0.102               | 3.61              | 99.29      | 19.83  | 25.0% |
|           |             | 5,000  | 23.48               | 0.38                | 2.500           | 0.370             | (0.130)           | 0.040             | 2.78              | 162.86     | 26.64               | 0.38                | 3.231           | 0.370             | -0.130            | 0.040             | 0.102               | 3.61              | 207.69     | 44.83  | 27.5% |
|           |             | 10,000 | 23.48               | 0.38                | 2.500           | 0.370             | (0.130)           | 0.040             | 2.78              | 301.86     | 26.64               | 0.38                | 3.231           | 0.370             | -0.130            | 0.040             | 0.102               | 3.61              | 388.36     | 86.50  | 28.7% |
|           |             | 15,000 | 23.48               | 0.38                | 2.500           | 0.370             | (0.130)           | 0.040             | 2.78              | 440.86     | 26.64               | 0.38                | 3.231           | 0.370             | -0.130            | 0.040             | 0.102               | 3.61              | 569.02     | 128.16 | 29.1% |
| GSe       | Red Rock    | 1,000  | 24.31               | 0.38                | 3.040           | 0.240             | (0.130)           | 0.040             | 3.19              | 56.59      | 27.32               | 0.38                | 3.151           | 0.240             | -0.130            | 0.040             | 0.102               | 3.40              | 61.73      | 5.14   | 9.1%  |
|           |             | 2,000  | 24.31               | 0.38                | 3.040           | 0.240             | (0.130)           | 0.040             | 3.19              | 88.49      | 27.32               | 0.38                | 3.151           | 0.240             | -0.130            | 0.040             | 0.102               | 3.40              | 95.75      | 7.26   | 8.2%  |
|           |             | 5,000  | 24.31               | 0.38                | 3.040           | 0.240             | (0.130)           | 0.040             | 3.19              | 184.19     | 27.32               | 0.38                | 3.151           | 0.240             | -0.130            | 0.040             | 0.102               | 3.40              | 197.83     | 13.64  | 7.4%  |
|           |             | 10,000 | 24.31               | 0.38                | 3.040           | 0.240             | (0.130)           | 0.040             | 3.19              | 343.69     | 27.32               | 0.38                | 3.151           | 0.240             | -0.130            | 0.040             | 0.102               | 3.40              | 367.96     | 24.27  | 7.1%  |
|           |             | 15,000 | 24.31               | 0.38                | 3.040           | 0.240             | (0.130)           | 0.040             | 3.19              | 503.19     | 27.32               | 0.38                | 3.151           | 0.240             | -0.130            | 0.040             | 0.102               | 3.40              | 538.09     | 34.90  | 6.9%  |
| GSe       | Rockland    | 1,000  | 13.90               | 0.38                | 1.890           | 0.220             | (0.130)           | 0.040             | 2.02              | 34.48      | 20.43               | 0.38                | 2.424           | 0.220             | -0.130            | 0.040             | 0.102               | 2.66              | 47.37      | 12.89  | 37.4% |
|           |             | 2,000  | 13.90               | 0.38                | 1.890           | 0.220             | (0.130)           | 0.040             | 2.02              | 54.68      | 20.43               | 0.38                | 2.424           | 0.220             | -0.130            | 0.040             | 0.102               | 2.66              | 73.92      | 19.24  | 35.2% |
|           |             | 5,000  | 13.90               | 0.38                | 1.890           | 0.220             | (0.130)           | 0.040             | 2.02              | 115.28     | 20.43               | 0.38                | 2.424           | 0.220             | -0.130            | 0.040             | 0.102               | 2.66              | 153.59     | 38.31  | 33.2% |
|           |             | 10,000 | 13.90               | 0.38                | 1.890           | 0.220             | (0.130)           | 0.040             | 2.02              | 216.28     | 20.43               | 0.38                | 2.424           | 0.220             | -0.130            | 0.040             | 0.102               | 2.66              | 286.36     | 70.08  | 32.4% |
|           |             | 15,000 | 13.90               | 0.38                | 1.890           | 0.220             | (0.130)           | 0.040             | 2.02              | 317.28     | 20.43               | 0.38                | 2.424           | 0.220             | -0.130            | 0.040             | 0.102               | 2.66              | 419.14     | 101.86 | 32.1% |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     |                     | New Dx Rates    |                   |                   |                   |                     |                   |            |        |       |  | \$ Incr | % Incr |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|-------|--|---------|--------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |  |         |        |
| GSe       | Russell   | 1,000    | 22.90               | 0.38                | 3.040           | 0.110             | (0.130)           | 0.040             | 3.06              | 53.88      | 26.50               | 0.38                | 3.151           | 0.110             | -0.130            | 0.040             | 0.102               | 3.27              | 59.61      | 5.73   | 10.6% |  |         |        |
|           |           | 2,000    | 22.90               | 0.38                | 3.040           | 0.110             | (0.130)           | 0.040             | 3.06              | 84.48      | 26.50               | 0.38                | 3.151           | 0.110             | -0.130            | 0.040             | 0.102               | 3.27              | 92.33      | 7.85   | 9.3%  |  |         |        |
|           |           | 5,000    | 22.90               | 0.38                | 3.040           | 0.110             | (0.130)           | 0.040             | 3.06              | 176.28     | 26.50               | 0.38                | 3.151           | 0.110             | -0.130            | 0.040             | 0.102               | 3.27              | 190.51     | 14.23  | 8.1%  |  |         |        |
|           |           | 10,000   | 22.90               | 0.38                | 3.040           | 0.110             | (0.130)           | 0.040             | 3.06              | 329.28     | 26.50               | 0.38                | 3.151           | 0.110             | -0.130            | 0.040             | 0.102               | 3.27              | 354.14     | 24.86  | 7.5%  |  |         |        |
|           |           | 15,000   | 22.90               | 0.38                | 3.040           | 0.110             | (0.130)           | 0.040             | 3.06              | 482.28     | 26.50               | 0.38                | 3.151           | 0.110             | -0.130            | 0.040             | 0.102               | 3.27              | 517.77     | 35.49  | 7.4%  |  |         |        |
| GSe       | Schreiber | 1,000    | 23.54               | 0.38                | 3.040           | 0.400             | (0.130)           | 0.040             | 3.35              | 57.42      | 26.78               | 0.38                | 3.151           | 0.400             | -0.130            | 0.040             | 0.102               | 3.56              | 62.79      | 5.37   | 9.3%  |  |         |        |
|           |           | 2,000    | 23.54               | 0.38                | 3.040           | 0.400             | (0.130)           | 0.040             | 3.35              | 90.92      | 26.78               | 0.38                | 3.151           | 0.400             | -0.130            | 0.040             | 0.102               | 3.56              | 98.41      | 7.49   | 8.2%  |  |         |        |
|           |           | 5,000    | 23.54               | 0.38                | 3.040           | 0.400             | (0.130)           | 0.040             | 3.35              | 191.42     | 26.78               | 0.38                | 3.151           | 0.400             | -0.130            | 0.040             | 0.102               | 3.56              | 205.29     | 13.87  | 7.2%  |  |         |        |
|           |           | 10,000   | 23.54               | 0.38                | 3.040           | 0.400             | (0.130)           | 0.040             | 3.35              | 358.92     | 26.78               | 0.38                | 3.151           | 0.400             | -0.130            | 0.040             | 0.102               | 3.56              | 383.42     | 24.50  | 6.8%  |  |         |        |
|           |           | 15,000   | 23.54               | 0.38                | 3.040           | 0.400             | (0.130)           | 0.040             | 3.35              | 526.42     | 26.78               | 0.38                | 3.151           | 0.400             | -0.130            | 0.040             | 0.102               | 3.56              | 561.55     | 35.13  | 6.7%  |  |         |        |
| GSe       | Severn    | 1,000    | 25.18               | 0.38                | 2.350           | 0.220             | (0.130)           | 0.040             | 2.48              | 50.36      | 28.06               | 0.38                | 3.181           | 0.220             | -0.130            | 0.040             | 0.102               | 3.41              | 62.57      | 12.21  | 24.2% |  |         |        |
|           |           | 2,000    | 25.18               | 0.38                | 2.350           | 0.220             | (0.130)           | 0.040             | 2.48              | 75.16      | 28.06               | 0.38                | 3.181           | 0.220             | -0.130            | 0.040             | 0.102               | 3.41              | 96.70      | 21.54  | 28.7% |  |         |        |
|           |           | 5,000    | 25.18               | 0.38                | 2.350           | 0.220             | (0.130)           | 0.040             | 2.48              | 149.56     | 28.06               | 0.38                | 3.181           | 0.220             | -0.130            | 0.040             | 0.102               | 3.41              | 199.08     | 49.52  | 33.1% |  |         |        |
|           |           | 10,000   | 25.18               | 0.38                | 2.350           | 0.220             | (0.130)           | 0.040             | 2.48              | 273.56     | 28.06               | 0.38                | 3.181           | 0.220             | -0.130            | 0.040             | 0.102               | 3.41              | 369.73     | 96.17  | 35.2% |  |         |        |
|           |           | 15,000   | 25.18               | 0.38                | 2.350           | 0.220             | (0.130)           | 0.040             | 2.48              | 397.56     | 28.06               | 0.38                | 3.181           | 0.220             | -0.130            | 0.040             | 0.102               | 3.41              | 540.37     | 142.81 | 35.9% |  |         |        |
| GSe       | Shelburne | 1,000    | 23.72               | 0.38                | 1.850           | 0.020             | (0.130)           | 0.040             | 1.78              | 41.90      | 27.13               | 0.38                | 2.575           | 0.020             | -0.130            | 0.040             | 0.102               | 2.61              | 53.58      | 11.68  | 27.9% |  |         |        |
|           |           | 2,000    | 23.72               | 0.38                | 1.850           | 0.020             | (0.130)           | 0.040             | 1.78              | 59.70      | 27.13               | 0.38                | 2.575           | 0.020             | -0.130            | 0.040             | 0.102               | 2.61              | 79.65      | 19.95  | 33.4% |  |         |        |
|           |           | 5,000    | 23.72               | 0.38                | 1.850           | 0.020             | (0.130)           | 0.040             | 1.78              | 113.10     | 27.13               | 0.38                | 2.575           | 0.020             | -0.130            | 0.040             | 0.102               | 2.61              | 157.86     | 44.76  | 39.6% |  |         |        |
|           |           | 10,000   | 23.72               | 0.38                | 1.850           | 0.020             | (0.130)           | 0.040             | 1.78              | 202.10     | 27.13               | 0.38                | 2.575           | 0.020             | -0.130            | 0.040             | 0.102               | 2.61              | 288.21     | 86.11  | 42.6% |  |         |        |
|           |           | 15,000   | 23.72               | 0.38                | 1.850           | 0.020             | (0.130)           | 0.040             | 1.78              | 291.10     | 27.13               | 0.38                | 2.575           | 0.020             | -0.130            | 0.040             | 0.102               | 2.61              | 418.56     | 127.46 | 43.8% |  |         |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                 |        | Scenario            | Existing Dx Rates   |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            | \$ Incr | % Incr |
|-----------|-----------------|--------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|---------|--------|
| New Class | Old Class       | kWh    | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |        |
| UGe       | Smiths Falls    | 1,000  | 10.44               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 28.02      | 11.66               | (0.22)              | 1.950           | 0.040             | -0.130            | -0.040            | 0.056               | 1.88              | 30.20      | 2.18    | 7.8%   |
|           |                 | 2,000  | 10.44               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 45.82      | 11.66               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 48.96      | 3.14    | 6.9%   |
|           |                 | 5,000  | 10.44               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 99.22      | 11.66               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 105.24     | 6.02    | 6.1%   |
|           |                 | 10,000 | 10.44               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 188.22     | 11.66               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 199.04     | 10.82   | 5.7%   |
|           |                 | 15,000 | 10.44               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 277.22     | 11.66               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 292.84     | 15.62   | 5.6%   |
| GSe       | South Glengarry | 1,000  | 21.37               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 43.85      | 25.41               | 0.38                | 2.726           | 0.300             | -0.130            | 0.040             | 0.102               | 3.04              | 56.17      | 12.32   | 28.1%  |
|           |                 | 2,000  | 21.37               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 65.95      | 25.41               | 0.38                | 2.726           | 0.300             | -0.130            | 0.040             | 0.102               | 3.04              | 86.56      | 20.61   | 31.2%  |
|           |                 | 5,000  | 21.37               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 132.25     | 25.41               | 0.38                | 2.726           | 0.300             | -0.130            | 0.040             | 0.102               | 3.04              | 177.71     | 45.46   | 34.4%  |
|           |                 | 10,000 | 21.37               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 242.75     | 25.41               | 0.38                | 2.726           | 0.300             | -0.130            | 0.040             | 0.102               | 3.04              | 329.64     | 86.89   | 35.8%  |
|           |                 | 15,000 | 21.37               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 353.25     | 25.41               | 0.38                | 2.726           | 0.300             | -0.130            | 0.040             | 0.102               | 3.04              | 481.56     | 128.31  | 36.3%  |
| GSe       | South River     | 1,000  | 25.19               | 0.38                | 3.020           | 0.300             | (0.130)           | 0.040             | 3.23              | 57.87      | 28.09               | 0.38                | 3.151           | 0.300             | -0.130            | 0.040             | 0.102               | 3.46              | 63.10      | 5.23    | 9.0%   |
|           |                 | 2,000  | 25.19               | 0.38                | 3.020           | 0.300             | (0.130)           | 0.040             | 3.23              | 90.17      | 28.09               | 0.38                | 3.151           | 0.300             | -0.130            | 0.040             | 0.102               | 3.46              | 97.72      | 7.55    | 8.4%   |
|           |                 | 5,000  | 25.19               | 0.38                | 3.020           | 0.300             | (0.130)           | 0.040             | 3.23              | 187.07     | 28.09               | 0.38                | 3.151           | 0.300             | -0.130            | 0.040             | 0.102               | 3.46              | 201.60     | 14.53   | 7.8%   |
|           |                 | 10,000 | 25.19               | 0.38                | 3.020           | 0.300             | (0.130)           | 0.040             | 3.23              | 348.57     | 28.09               | 0.38                | 3.151           | 0.300             | -0.130            | 0.040             | 0.102               | 3.46              | 374.73     | 26.16   | 7.5%   |
|           |                 | 15,000 | 25.19               | 0.38                | 3.020           | 0.300             | (0.130)           | 0.040             | 3.23              | 510.07     | 28.09               | 0.38                | 3.151           | 0.300             | -0.130            | 0.040             | 0.102               | 3.46              | 547.86     | 37.79   | 7.4%   |
| GSe       | Springwater     | 1,000  | 23.59               | 0.38                | 2.300           | 0.170             | (0.130)           | 0.040             | 2.38              | 47.77      | 26.86               | 0.38                | 3.110           | 0.170             | -0.130            | 0.040             | 0.102               | 3.29              | 60.16      | 12.39   | 25.9%  |
|           |                 | 2,000  | 23.59               | 0.38                | 2.300           | 0.170             | (0.130)           | 0.040             | 2.38              | 71.57      | 26.86               | 0.38                | 3.110           | 0.170             | -0.130            | 0.040             | 0.102               | 3.29              | 93.08      | 21.51   | 30.1%  |
|           |                 | 5,000  | 23.59               | 0.38                | 2.300           | 0.170             | (0.130)           | 0.040             | 2.38              | 142.97     | 26.86               | 0.38                | 3.110           | 0.170             | -0.130            | 0.040             | 0.102               | 3.29              | 191.85     | 48.88   | 34.2%  |
|           |                 | 10,000 | 23.59               | 0.38                | 2.300           | 0.170             | (0.130)           | 0.040             | 2.38              | 261.97     | 26.86               | 0.38                | 3.110           | 0.170             | -0.130            | 0.040             | 0.102               | 3.29              | 356.46     | 94.49   | 36.1%  |
|           |                 | 15,000 | 23.59               | 0.38                | 2.300           | 0.170             | (0.130)           | 0.040             | 2.38              | 380.97     | 26.86               | 0.38                | 3.110           | 0.170             | -0.130            | 0.040             | 0.102               | 3.29              | 521.07     | 140.10  | 36.8%  |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                 |        | Scenario            | Existing Dx Rates   |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            | \$ Incr | % Incr |
|-----------|-----------------|--------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|---------|--------|
| New Class | Old Class       | kWh    | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |        |
| GSe       | Stirling-Rawdon | 1,000  | 26.69               | 0.38                | 2.500           | 0.090             | (0.130)           | 0.040             | 2.50              | 52.07      | 29.10               | 0.38                | 3.332           | 0.090             | -0.130            | 0.040             | 0.102               | 3.43              | 63.82      | 11.75   | 22.6%  |
|           |                 | 2,000  | 26.69               | 0.38                | 2.500           | 0.090             | (0.130)           | 0.040             | 2.50              | 77.07      | 29.10               | 0.38                | 3.332           | 0.090             | -0.130            | 0.040             | 0.102               | 3.43              | 98.17      | 21.10   | 27.4%  |
|           |                 | 5,000  | 26.69               | 0.38                | 2.500           | 0.090             | (0.130)           | 0.040             | 2.50              | 152.07     | 29.10               | 0.38                | 3.332           | 0.090             | -0.130            | 0.040             | 0.102               | 3.43              | 201.20     | 49.13   | 32.3%  |
|           |                 | 10,000 | 26.69               | 0.38                | 2.500           | 0.090             | (0.130)           | 0.040             | 2.50              | 277.07     | 29.10               | 0.38                | 3.332           | 0.090             | -0.130            | 0.040             | 0.102               | 3.43              | 372.91     | 95.84   | 34.6%  |
|           |                 | 15,000 | 26.69               | 0.38                | 2.500           | 0.090             | (0.130)           | 0.040             | 2.50              | 402.07     | 29.10               | 0.38                | 3.332           | 0.090             | -0.130            | 0.040             | 0.102               | 3.43              | 544.63     | 142.56  | 35.5%  |
| GSe       | Thedford        | 1,000  | 21.26               | 0.38                | 2.380           | 0.310             | (0.130)           | 0.040             | 2.60              | 47.64      | 25.20               | 0.38                | 3.150           | 0.310             | -0.130            | 0.040             | 0.102               | 3.47              | 60.30      | 12.66   | 26.6%  |
|           |                 | 2,000  | 21.26               | 0.38                | 2.380           | 0.310             | (0.130)           | 0.040             | 2.60              | 73.64      | 25.20               | 0.38                | 3.150           | 0.310             | -0.130            | 0.040             | 0.102               | 3.47              | 95.02      | 21.38   | 29.0%  |
|           |                 | 5,000  | 21.26               | 0.38                | 2.380           | 0.310             | (0.130)           | 0.040             | 2.60              | 151.64     | 25.20               | 0.38                | 3.150           | 0.310             | -0.130            | 0.040             | 0.102               | 3.47              | 199.18     | 47.54   | 31.4%  |
|           |                 | 10,000 | 21.26               | 0.38                | 2.380           | 0.310             | (0.130)           | 0.040             | 2.60              | 281.64     | 25.20               | 0.38                | 3.150           | 0.310             | -0.130            | 0.040             | 0.102               | 3.47              | 372.78     | 91.14   | 32.4%  |
|           |                 | 15,000 | 21.26               | 0.38                | 2.380           | 0.310             | (0.130)           | 0.040             | 2.60              | 411.64     | 25.20               | 0.38                | 3.150           | 0.310             | -0.130            | 0.040             | 0.102               | 3.47              | 546.38     | 134.74  | 32.7%  |
| GSe       | Thessalon       | 1,000  | 21.99               | 0.38                | 2.600           | 0.080             | (0.130)           | 0.040             | 2.59              | 48.27      | 25.67               | 0.38                | 3.181           | 0.080             | -0.130            | 0.040             | 0.102               | 3.27              | 58.78      | 10.51   | 21.8%  |
|           |                 | 2,000  | 21.99               | 0.38                | 2.600           | 0.080             | (0.130)           | 0.040             | 2.59              | 74.17      | 25.67               | 0.38                | 3.181           | 0.080             | -0.130            | 0.040             | 0.102               | 3.27              | 91.51      | 17.34   | 23.4%  |
|           |                 | 5,000  | 21.99               | 0.38                | 2.600           | 0.080             | (0.130)           | 0.040             | 2.59              | 151.87     | 25.67               | 0.38                | 3.181           | 0.080             | -0.130            | 0.040             | 0.102               | 3.27              | 189.69     | 37.82   | 24.9%  |
|           |                 | 10,000 | 21.99               | 0.38                | 2.600           | 0.080             | (0.130)           | 0.040             | 2.59              | 281.37     | 25.67               | 0.38                | 3.181           | 0.080             | -0.130            | 0.040             | 0.102               | 3.27              | 353.34     | 71.97   | 25.6%  |
|           |                 | 15,000 | 21.99               | 0.38                | 2.600           | 0.080             | (0.130)           | 0.040             | 2.59              | 410.87     | 25.67               | 0.38                | 3.181           | 0.080             | -0.130            | 0.040             | 0.102               | 3.27              | 516.98     | 106.11  | 25.8%  |
| GSe       | Thorndale       | 1,000  | 19.09               | 0.38                | 2.440           | 0.320             | (0.130)           | 0.040             | 2.67              | 46.17      | 23.85               | 0.38                | 3.161           | 0.320             | -0.130            | 0.040             | 0.102               | 3.49              | 59.16      | 12.99   | 28.1%  |
|           |                 | 2,000  | 19.09               | 0.38                | 2.440           | 0.320             | (0.130)           | 0.040             | 2.67              | 72.87      | 23.85               | 0.38                | 3.161           | 0.320             | -0.130            | 0.040             | 0.102               | 3.49              | 94.08      | 21.21   | 29.1%  |
|           |                 | 5,000  | 19.09               | 0.38                | 2.440           | 0.320             | (0.130)           | 0.040             | 2.67              | 152.97     | 23.85               | 0.38                | 3.161           | 0.320             | -0.130            | 0.040             | 0.102               | 3.49              | 198.86     | 45.89   | 30.0%  |
|           |                 | 10,000 | 19.09               | 0.38                | 2.440           | 0.320             | (0.130)           | 0.040             | 2.67              | 286.47     | 23.85               | 0.38                | 3.161           | 0.320             | -0.130            | 0.040             | 0.102               | 3.49              | 373.50     | 87.03   | 30.4%  |
|           |                 | 15,000 | 19.09               | 0.38                | 2.440           | 0.320             | (0.130)           | 0.040             | 2.67              | 419.97     | 23.85               | 0.38                | 3.161           | 0.320             | -0.130            | 0.040             | 0.102               | 3.49              | 548.13     | 128.16  | 30.5%  |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |            | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            |        | \$ Incr | % Incr |
|-----------|------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|---------|--------|
| New Class | Old Class  | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |         |        |
| UGe       | Thorold    | 1,000    | 20.24               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 38.02      | 18.27               | (0.22)              | 1.950           | 0.060             | -0.130            | -0.040            | 0.056               | 1.90              | 37.01      | (1.01) | -2.7%   |        |
|           |            | 2,000    | 20.24               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 56.02      | 18.27               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 55.97      | (0.05) | -0.1%   |        |
|           |            | 5,000    | 20.24               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 110.02     | 18.27               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 112.85     | 2.83   | 2.6%    |        |
|           |            | 10,000   | 20.24               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 200.02     | 18.27               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 207.65     | 7.63   | 3.8%    |        |
|           |            | 15,000   | 20.24               | (0.22)              | 1.910           | 0.060             | (0.130)           | (0.040)           | 1.80              | 290.02     | 18.27               | (0.22)              | 1.950           | 0.060             | -0.130            | 0.040             | 0.102               | 1.90              | 302.45     | 12.43  | 4.3%    |        |
| GSe       | Tweed      | 1,000    | 14.65               | 0.38                | 2.150           | 0.310             | (0.130)           | 0.040             | 2.37              | 38.73      | 20.95               | 0.38                | 2.767           | 0.310             | -0.130            | 0.040             | 0.102               | 3.09              | 52.22      | 13.49  | 34.8%   |        |
|           |            | 2,000    | 14.65               | 0.38                | 2.150           | 0.310             | (0.130)           | 0.040             | 2.37              | 62.43      | 20.95               | 0.38                | 2.767           | 0.310             | -0.130            | 0.040             | 0.102               | 3.09              | 83.11      | 20.68  | 33.1%   |        |
|           |            | 5,000    | 14.65               | 0.38                | 2.150           | 0.310             | (0.130)           | 0.040             | 2.37              | 133.53     | 20.95               | 0.38                | 2.767           | 0.310             | -0.130            | 0.040             | 0.102               | 3.09              | 175.77     | 42.24  | 31.6%   |        |
|           |            | 10,000   | 14.65               | 0.38                | 2.150           | 0.310             | (0.130)           | 0.040             | 2.37              | 252.03     | 20.95               | 0.38                | 2.767           | 0.310             | -0.130            | 0.040             | 0.102               | 3.09              | 330.22     | 78.19  | 31.0%   |        |
|           |            | 15,000   | 14.65               | 0.38                | 2.150           | 0.310             | (0.130)           | 0.040             | 2.37              | 370.53     | 20.95               | 0.38                | 2.767           | 0.310             | -0.130            | 0.040             | 0.102               | 3.09              | 484.66     | 114.13 | 30.8%   |        |
| GSe       | Wardsville | 1,000    | 17.64               | 0.38                | 2.050           | 0.080             | (0.130)           | 0.040             | 2.04              | 38.42      | 22.94               | 0.38                | 2.676           | 0.080             | -0.130            | 0.040             | 0.102               | 2.77              | 51.00      | 12.58  | 32.7%   |        |
|           |            | 2,000    | 17.64               | 0.38                | 2.050           | 0.080             | (0.130)           | 0.040             | 2.04              | 58.82      | 22.94               | 0.38                | 2.676           | 0.080             | -0.130            | 0.040             | 0.102               | 2.77              | 78.68      | 19.86  | 33.8%   |        |
|           |            | 5,000    | 17.64               | 0.38                | 2.050           | 0.080             | (0.130)           | 0.040             | 2.04              | 120.02     | 22.94               | 0.38                | 2.676           | 0.080             | -0.130            | 0.040             | 0.102               | 2.77              | 161.72     | 41.70  | 34.7%   |        |
|           |            | 10,000   | 17.64               | 0.38                | 2.050           | 0.080             | (0.130)           | 0.040             | 2.04              | 222.02     | 22.94               | 0.38                | 2.676           | 0.080             | -0.130            | 0.040             | 0.102               | 2.77              | 300.12     | 78.10  | 35.2%   |        |
|           |            | 15,000   | 17.64               | 0.38                | 2.050           | 0.080             | (0.130)           | 0.040             | 2.04              | 324.02     | 22.94               | 0.38                | 2.676           | 0.080             | -0.130            | 0.040             | 0.102               | 2.77              | 438.52     | 114.50 | 35.3%   |        |
| GSe       | Warkworth  | 1,000    | 24.39               | 0.38                | 3.040           | 0.350             | (0.130)           | 0.040             | 3.30              | 57.77      | 27.48               | 0.38                | 3.151           | 0.350             | -0.130            | 0.040             | 0.102               | 3.51              | 62.99      | 5.22   | 9.0%    |        |
|           |            | 2,000    | 24.39               | 0.38                | 3.040           | 0.350             | (0.130)           | 0.040             | 3.30              | 90.77      | 27.48               | 0.38                | 3.151           | 0.350             | -0.130            | 0.040             | 0.102               | 3.51              | 98.11      | 7.34   | 8.1%    |        |
|           |            | 5,000    | 24.39               | 0.38                | 3.040           | 0.350             | (0.130)           | 0.040             | 3.30              | 189.77     | 27.48               | 0.38                | 3.151           | 0.350             | -0.130            | 0.040             | 0.102               | 3.51              | 203.49     | 13.72  | 7.2%    |        |
|           |            | 10,000   | 24.39               | 0.38                | 3.040           | 0.350             | (0.130)           | 0.040             | 3.30              | 354.77     | 27.48               | 0.38                | 3.151           | 0.350             | -0.130            | 0.040             | 0.102               | 3.51              | 379.12     | 24.35  | 6.9%    |        |
|           |            | 15,000   | 24.39               | 0.38                | 3.040           | 0.350             | (0.130)           | 0.040             | 3.30              | 519.77     | 27.48               | 0.38                | 3.151           | 0.350             | -0.130            | 0.040             | 0.102               | 3.51              | 554.75     | 34.98  | 6.7%    |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                 | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            |        | \$ Incr | % Incr |
|-----------|-----------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|---------|--------|
| New Class | Old Class       | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |         |        |
| GSe       | West Elgin      | 1,000    | 19.87               | 0.38                | 1.690           | 0.070             | (0.130)           | 0.040             | 1.67              | 36.95      | 24.41               | 0.38                | 2.320           | 0.070             | -0.130            | 0.040             | 0.102               | 2.40              | 48.81      | 11.86  | 32.1%   |        |
|           |                 | 2,000    | 19.87               | 0.38                | 1.690           | 0.070             | (0.130)           | 0.040             | 1.67              | 53.65      | 24.41               | 0.38                | 2.320           | 0.070             | -0.130            | 0.040             | 0.102               | 2.40              | 72.83      | 19.18  | 35.8%   |        |
|           |                 | 5,000    | 19.87               | 0.38                | 1.690           | 0.070             | (0.130)           | 0.040             | 1.67              | 103.75     | 24.41               | 0.38                | 2.320           | 0.070             | -0.130            | 0.040             | 0.102               | 2.40              | 144.89     | 41.14  | 39.7%   |        |
|           |                 | 10,000   | 19.87               | 0.38                | 1.690           | 0.070             | (0.130)           | 0.040             | 1.67              | 187.25     | 24.41               | 0.38                | 2.320           | 0.070             | -0.130            | 0.040             | 0.102               | 2.40              | 264.99     | 77.74  | 41.5%   |        |
|           |                 | 15,000   | 19.87               | 0.38                | 1.690           | 0.070             | (0.130)           | 0.040             | 1.67              | 270.75     | 24.41               | 0.38                | 2.320           | 0.070             | -0.130            | 0.040             | 0.102               | 2.40              | 385.09     | 114.34 | 42.2%   |        |
| UGe       | Whitchurch Stou | 1,000    | 19.43               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 37.01      | 17.66               | (0.22)              | 1.950           | 0.040             | -0.130            | -0.040            | 0.056               | 1.88              | 36.20      | (0.81) | -2.2%   |        |
|           |                 | 2,000    | 19.43               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 54.81      | 17.66               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 54.96      | 0.15   | 0.3%    |        |
|           |                 | 5,000    | 19.43               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 108.21     | 17.66               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 111.24     | 3.03   | 2.8%    |        |
|           |                 | 10,000   | 19.43               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 197.21     | 17.66               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 205.04     | 7.83   | 4.0%    |        |
|           |                 | 15,000   | 19.43               | (0.22)              | 1.910           | 0.040             | (0.130)           | (0.040)           | 1.78              | 286.21     | 17.66               | (0.22)              | 1.950           | 0.040             | -0.130            | 0.040             | 0.102               | 1.88              | 298.84     | 12.63  | 4.4%    |        |
| GSe       | Warton          | 1,000    | 25.77               | 0.38                | 3.040           | 0.090             | (0.130)           | 0.040             | 3.04              | 56.55      | 28.26               | 0.38                | 3.151           | 0.090             | -0.130            | 0.040             | 0.102               | 3.25              | 61.17      | 4.62   | 8.2%    |        |
|           |                 | 2,000    | 25.77               | 0.38                | 3.040           | 0.090             | (0.130)           | 0.040             | 3.04              | 86.95      | 28.26               | 0.38                | 3.151           | 0.090             | -0.130            | 0.040             | 0.102               | 3.25              | 93.69      | 6.74   | 7.8%    |        |
|           |                 | 5,000    | 25.77               | 0.38                | 3.040           | 0.090             | (0.130)           | 0.040             | 3.04              | 178.15     | 28.26               | 0.38                | 3.151           | 0.090             | -0.130            | 0.040             | 0.102               | 3.25              | 191.27     | 13.12  | 7.4%    |        |
|           |                 | 10,000   | 25.77               | 0.38                | 3.040           | 0.090             | (0.130)           | 0.040             | 3.04              | 330.15     | 28.26               | 0.38                | 3.151           | 0.090             | -0.130            | 0.040             | 0.102               | 3.25              | 353.90     | 23.75  | 7.2%    |        |
|           |                 | 15,000   | 25.77               | 0.38                | 3.040           | 0.090             | (0.130)           | 0.040             | 3.04              | 482.15     | 28.26               | 0.38                | 3.151           | 0.090             | -0.130            | 0.040             | 0.102               | 3.25              | 516.53     | 34.38  | 7.1%    |        |
| GSe       | Woodville       | 1,000    | 20.50               | 0.38                | 3.040           | 0.480             | (0.130)           | 0.040             | 3.43              | 55.18      | 24.66               | 0.38                | 3.151           | 0.480             | -0.130            | 0.040             | 0.102               | 3.64              | 61.47      | 6.29   | 11.4%   |        |
|           |                 | 2,000    | 20.50               | 0.38                | 3.040           | 0.480             | (0.130)           | 0.040             | 3.43              | 89.48      | 24.66               | 0.38                | 3.151           | 0.480             | -0.130            | 0.040             | 0.102               | 3.64              | 97.89      | 8.41   | 9.4%    |        |
|           |                 | 5,000    | 20.50               | 0.38                | 3.040           | 0.480             | (0.130)           | 0.040             | 3.43              | 192.38     | 24.66               | 0.38                | 3.151           | 0.480             | -0.130            | 0.040             | 0.102               | 3.64              | 207.17     | 14.79  | 7.7%    |        |
|           |                 | 10,000   | 20.50               | 0.38                | 3.040           | 0.480             | (0.130)           | 0.040             | 3.43              | 363.88     | 24.66               | 0.38                | 3.151           | 0.480             | -0.130            | 0.040             | 0.102               | 3.64              | 389.30     | 25.42  | 7.0%    |        |
|           |                 | 15,000   | 20.50               | 0.38                | 3.040           | 0.480             | (0.130)           | 0.040             | 3.43              | 535.38     | 24.66               | 0.38                | 3.151           | 0.480             | -0.130            | 0.040             | 0.102               | 3.64              | 571.43     | 36.05  | 6.7%    |        |



## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |             | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            |        | \$ Incr | % Incr |
|-----------|-------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|---------|--------|
| New Class | Old Class   | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |         |        |
| GSe       | Wyoming     | 1,000    | 21.38               | 0.38                | 2.500           | 0.070             | (0.130)           | 0.040             | 2.48              | 46.56      | 25.44               | 0.38                | 3.250           | 0.070             | -0.130            | 0.040             | 0.102               | 3.33              | 59.14      | 12.58  | 27.0%   |        |
|           |             | 2,000    | 21.38               | 0.38                | 2.500           | 0.070             | (0.130)           | 0.040             | 2.48              | 71.36      | 25.44               | 0.38                | 3.250           | 0.070             | -0.130            | 0.040             | 0.102               | 3.33              | 92.46      | 21.10  | 29.6%   |        |
|           |             | 5,000    | 21.38               | 0.38                | 2.500           | 0.070             | (0.130)           | 0.040             | 2.48              | 145.76     | 25.44               | 0.38                | 3.250           | 0.070             | -0.130            | 0.040             | 0.102               | 3.33              | 192.42     | 46.66  | 32.0%   |        |
|           |             | 10,000   | 21.38               | 0.38                | 2.500           | 0.070             | (0.130)           | 0.040             | 2.48              | 269.76     | 25.44               | 0.38                | 3.250           | 0.070             | -0.130            | 0.040             | 0.102               | 3.33              | 359.02     | 89.26  | 33.1%   |        |
|           |             | 15,000   | 21.38               | 0.38                | 2.500           | 0.070             | (0.130)           | 0.040             | 2.48              | 393.76     | 25.44               | 0.38                | 3.250           | 0.070             | -0.130            | 0.040             | 0.102               | 3.33              | 525.62     | 131.86 | 33.5%   |        |
| GSe       | Terrace Bay | 1,000    | 39.38               | 0.38                | 2.750           | 0.000             | (0.130)           | 0.040             | 2.66              | 66.36      | 37.57               | 0.38                | 3.231           | 0.000             | -0.130            | 0.040             | 0.102               | 3.24              | 70.38      | 4.02   | 6.1%    |        |
|           |             | 2,000    | 39.38               | 0.38                | 2.750           | 0.000             | (0.130)           | 0.040             | 2.66              | 92.96      | 37.57               | 0.38                | 3.231           | 0.000             | -0.130            | 0.040             | 0.102               | 3.24              | 102.82     | 9.86   | 10.6%   |        |
|           |             | 5,000    | 39.38               | 0.38                | 2.750           | 0.000             | (0.130)           | 0.040             | 2.66              | 172.76     | 37.57               | 0.38                | 3.231           | 0.000             | -0.130            | 0.040             | 0.102               | 3.24              | 200.12     | 27.36  | 15.8%   |        |
|           |             | 10,000   | 39.38               | 0.38                | 2.750           | 0.000             | (0.130)           | 0.040             | 2.66              | 305.76     | 37.57               | 0.38                | 3.231           | 0.000             | -0.130            | 0.040             | 0.102               | 3.24              | 362.29     | 56.53  | 18.5%   |        |
|           |             | 15,000   | 39.38               | 0.38                | 2.750           | 0.000             | (0.130)           | 0.040             | 2.66              | 438.76     | 37.57               | 0.38                | 3.231           | 0.000             | -0.130            | 0.040             | 0.102               | 3.24              | 524.45     | 85.69  | 19.5%   |        |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes        |           | Scenario  |      |     | Existing Dx Rates |         |       |        |         |        |        |            | New Dx Rates |         |       |        |         |        |           |        | \$ Incr    | % Incr |      |
|----------------|-----------|-----------|------|-----|-------------------|---------|-------|--------|---------|--------|--------|------------|--------------|---------|-------|--------|---------|--------|-----------|--------|------------|--------|------|
|                |           |           |      |     | SrChg             | Rider4  | base  | Rider2 | Rider3  | Rider4 | VarChg | [\$/month] | SrChg        | Rider4  | base  | Rider2 | Rider3  | Rider4 | Rider 5AB | VarChg | [\$/month] |        |      |
| New Class      | Old Class | kWh       | kW   | LF  | \$/cust           | \$/cust | c/kWh | c/kWh  | c/kWh   | c/kWh  | c/kWh  |            | \$/cust      | \$/cust | c/kWh | c/kWh  | c/kWh   | c/kWh  | c/kWh     | c/kWh  |            |        |      |
| GSd<br>No RRRP | F1        | 15,000    | 60   | 35% | 57.00             | 0.42    | 9.100 | 0.310  | (0.407) | 0.082  | 9.09   | 602.52     | 54.29        | 0.42    | 8.947 | 0.310  | (0.407) | 0.082  | 0.197     | 9.13   | 602.45     | (0.1)  | 0.0% |
|                |           | 43,164    | 133  | 45% | 57.00             | 0.42    | 9.100 | 0.310  | (0.407) | 0.082  | 9.09   | 1,265.73   | 54.29        | 0.42    | 8.947 | 0.310  | (0.407) | 0.082  | 0.197     | 9.13   | 1,268.87   | 3.1    | 0.2% |
|                |           | 100,000   | 500  | 28% | 57.00             | 0.42    | 9.100 | 0.310  | (0.407) | 0.082  | 9.09   | 4,599.92   | 54.29        | 0.42    | 8.947 | 0.310  | (0.407) | 0.082  | 0.197     | 9.13   | 4,619.21   | 19.3   | 0.4% |
|                |           | 400,000   | 1000 | 56% | 57.00             | 0.42    | 9.100 | 0.310  | (0.407) | 0.082  | 9.09   | 9,142.42   | 54.29        | 0.42    | 8.947 | 0.310  | (0.407) | 0.082  | 0.197     | 9.13   | 9,183.71   | 41.3   | 0.5% |
|                |           | 1,000,000 | 3000 | 46% | 57.00             | 0.42    | 9.100 | 0.310  | (0.407) | 0.082  | 9.09   | 27,312.42  | 54.29        | 0.42    | 8.947 | 0.310  | (0.407) | 0.082  | 0.197     | 9.13   | 27,441.71  | 129.3  | 0.5% |
|                |           | 1,500,000 | 4000 | 52% | 57.00             | 0.42    | 9.100 | 0.310  | (0.407) | 0.082  | 9.09   | 36,397.42  | 54.29        | 0.42    | 8.947 | 0.310  | (0.407) | 0.082  | 0.197     | 9.13   | 36,570.71  | 173.3  | 0.5% |
| GSd<br>RRRP    | F1        | 15,000    | 60   | 35% | 33.02             | 0.42    | 9.100 | 0.310  | (0.407) | 0.082  | 9.09   | 578.54     | 38.19        | 0.42    | 8.947 | 0.310  | (0.407) | 0.082  | 0.197     | 9.13   | 586.35     | 7.8    | 1.3% |
|                |           | 43,164    | 133  | 45% | 33.02             | 0.42    | 9.100 | 0.310  | (0.407) | 0.082  | 9.09   | 1,241.75   | 38.19        | 0.42    | 8.947 | 0.310  | (0.407) | 0.082  | 0.197     | 9.13   | 1,252.76   | 11.0   | 0.9% |
|                |           | 100,000   | 500  | 28% | 33.02             | 0.42    | 9.100 | 0.310  | (0.407) | 0.082  | 9.09   | 4,575.94   | 38.19        | 0.42    | 8.947 | 0.310  | (0.407) | 0.082  | 0.197     | 9.13   | 4,603.11   | 27.2   | 0.6% |
|                |           | 400,000   | 1000 | 56% | 33.02             | 0.42    | 9.100 | 0.310  | (0.407) | 0.082  | 9.09   | 9,118.44   | 38.19        | 0.42    | 8.947 | 0.310  | (0.407) | 0.082  | 0.197     | 9.13   | 9,167.61   | 49.2   | 0.5% |
|                |           | 1,000,000 | 3000 | 46% | 33.02             | 0.42    | 9.100 | 0.310  | (0.407) | 0.082  | 9.09   | 27,288.44  | 38.19        | 0.42    | 8.947 | 0.310  | (0.407) | 0.082  | 0.197     | 9.13   | 27,425.61  | 137.2  | 0.5% |
|                |           | 1,500,000 | 4000 | 52% | 33.02             | 0.42    | 9.100 | 0.310  | (0.407) | 0.082  | 9.09   | 36,373.44  | 38.19        | 0.42    | 8.947 | 0.310  | (0.407) | 0.082  | 0.197     | 9.13   | 36,554.61  | 181.2  | 0.5% |
| GSd<br>No RRRP | F3        | 15,000    | 60   | 35% | 51.70             | 0.42    | 9.100 | 0.160  | (0.407) | 0.082  | 8.94   | 588.22     | 50.66        | 0.42    | 8.947 | 0.160  | (0.407) | 0.082  | 0.197     | 8.98   | 589.82     | 1.6    | 0.3% |
|                |           | 43,164    | 133  | 45% | 51.70             | 0.42    | 9.100 | 0.160  | (0.407) | 0.082  | 8.94   | 1,240.48   | 50.66        | 0.42    | 8.947 | 0.160  | (0.407) | 0.082  | 0.197     | 8.98   | 1,245.28   | 4.8    | 0.4% |
|                |           | 100,000   | 500  | 28% | 51.70             | 0.42    | 9.100 | 0.160  | (0.407) | 0.082  | 8.94   | 4,519.62   | 50.66        | 0.42    | 8.947 | 0.160  | (0.407) | 0.082  | 0.197     | 8.98   | 4,540.58   | 21.0   | 0.5% |
|                |           | 400,000   | 1000 | 56% | 51.70             | 0.42    | 9.100 | 0.160  | (0.407) | 0.082  | 8.94   | 8,987.12   | 50.66        | 0.42    | 8.947 | 0.160  | (0.407) | 0.082  | 0.197     | 8.98   | 9,030.08   | 43.0   | 0.5% |
|                |           | 1,000,000 | 3000 | 46% | 51.70             | 0.42    | 9.100 | 0.160  | (0.407) | 0.082  | 8.94   | 26,857.12  | 50.66        | 0.42    | 8.947 | 0.160  | (0.407) | 0.082  | 0.197     | 8.98   | 26,988.08  | 131.0  | 0.5% |
|                |           | 1,500,000 | 4000 | 52% | 51.70             | 0.42    | 9.100 | 0.160  | (0.407) | 0.082  | 8.94   | 35,792.12  | 50.66        | 0.42    | 8.947 | 0.160  | (0.407) | 0.082  | 0.197     | 8.98   | 35,967.08  | 175.0  | 0.5% |
| GSd<br>RRRP    | F3        | 15,000    | 60   | 35% | 34.63             | 0.42    | 9.100 | 0.160  | (0.407) | 0.082  | 8.94   | 571.15     | 39.42        | 0.42    | 8.947 | 0.160  | (0.407) | 0.082  | 0.197     | 8.98   | 578.58     | 7.4    | 1.3% |
|                |           | 43,164    | 133  | 45% | 34.63             | 0.42    | 9.100 | 0.160  | (0.407) | 0.082  | 8.94   | 1,223.41   | 39.42        | 0.42    | 8.947 | 0.160  | (0.407) | 0.082  | 0.197     | 8.98   | 1,234.05   | 10.6   | 0.9% |
|                |           | 100,000   | 500  | 28% | 34.63             | 0.42    | 9.100 | 0.160  | (0.407) | 0.082  | 8.94   | 4,502.55   | 39.42        | 0.42    | 8.947 | 0.160  | (0.407) | 0.082  | 0.197     | 8.98   | 4,529.34   | 26.8   | 0.6% |
|                |           | 400,000   | 1000 | 56% | 34.63             | 0.42    | 9.100 | 0.160  | (0.407) | 0.082  | 8.94   | 8,970.05   | 39.42        | 0.42    | 8.947 | 0.160  | (0.407) | 0.082  | 0.197     | 8.98   | 9,018.84   | 48.8   | 0.5% |
|                |           | 1,000,000 | 3000 | 46% | 34.63             | 0.42    | 9.100 | 0.160  | (0.407) | 0.082  | 8.94   | 26,840.05  | 39.42        | 0.42    | 8.947 | 0.160  | (0.407) | 0.082  | 0.197     | 8.98   | 26,976.84  | 136.8  | 0.5% |
|                |           | 1,500,000 | 4000 | 52% | 34.63             | 0.42    | 9.100 | 0.160  | (0.407) | 0.082  | 8.94   | 35,775.05  | 39.42        | 0.42    | 8.947 | 0.160  | (0.407) | 0.082  | 0.197     | 8.98   | 35,955.84  | 180.8  | 0.5% |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |             | Scenario  |      | Scenario |                    | Existing Dx Rates   |                 |                   |                   |                   |                   |            | New Dx Rates       |                     |                 |                   |                   |                   |                      | \$ Incr           | % Incr     |         |       |
|-----------|-------------|-----------|------|----------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|---------|-------|
| New Class | Old Class   | kWh       | kW   | LF       | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |       |
| GSd       | G1          | 15,000    | 60   | 35%      | 39.17              | 0.42                | 9.100           | 0.290             | (0.407)           | 0.082             | 9.07              | 583.49     | 42.53              | 0.42                | 8.947           | 0.290             | (0.407)           | 0.082             | 0.197                | 9.11              | 589.49     | 6.0     | 1.0%  |
|           |             | 43,164    | 133  | 45%      | 39.17              | 0.42                | 9.100           | 0.290             | (0.407)           | 0.082             | 9.07              | 1,245.24   | 42.53              | 0.42                | 8.947           | 0.290             | (0.407)           | 0.082             | 0.197                | 9.11              | 1,254.44   | 9.2     | 0.7%  |
|           |             | 100,000   | 500  | 28%      | 39.17              | 0.42                | 9.100           | 0.290             | (0.407)           | 0.082             | 9.07              | 4,572.09   | 42.53              | 0.42                | 8.947           | 0.290             | (0.407)           | 0.082             | 0.197                | 9.11              | 4,597.45   | 25.4    | 0.6%  |
|           |             | 400,000   | 1000 | 56%      | 39.17              | 0.42                | 9.100           | 0.290             | (0.407)           | 0.082             | 9.07              | 9,104.59   | 42.53              | 0.42                | 8.947           | 0.290             | (0.407)           | 0.082             | 0.197                | 9.11              | 9,151.95   | 47.4    | 0.5%  |
|           |             | 1,000,000 | 3000 | 46%      | 39.17              | 0.42                | 9.100           | 0.290             | (0.407)           | 0.082             | 9.07              | 27,234.59  | 42.53              | 0.42                | 8.947           | 0.290             | (0.407)           | 0.082             | 0.197                | 9.11              | 27,369.95  | 135.4   | 0.5%  |
|           |             | 1,500,000 | 4000 | 52%      | 39.17              | 0.42                | 9.100           | 0.290             | (0.407)           | 0.082             | 9.07              | 36,299.59  | 42.53              | 0.42                | 8.947           | 0.290             | (0.407)           | 0.082             | 0.197                | 9.11              | 36,478.95  | 179.4   | 0.5%  |
| GSd       | G3          | 15,000    | 60   | 35%      | 46.49              | 0.42                | 9.100           | 0.150             | (0.407)           | 0.082             | 8.93              | 582.41     | 47.20              | 0.42                | 8.947           | 0.150             | (0.407)           | 0.082             | 0.197                | 8.97              | 585.76     | 3.4     | 0.6%  |
|           |             | 43,164    | 133  | 45%      | 46.49              | 0.42                | 9.100           | 0.150             | (0.407)           | 0.082             | 8.93              | 1,233.94   | 47.20              | 0.42                | 8.947           | 0.150             | (0.407)           | 0.082             | 0.197                | 8.97              | 1,240.50   | 6.6     | 0.5%  |
|           |             | 100,000   | 500  | 28%      | 46.49              | 0.42                | 9.100           | 0.150             | (0.407)           | 0.082             | 8.93              | 4,509.41   | 47.20              | 0.42                | 8.947           | 0.150             | (0.407)           | 0.082             | 0.197                | 8.97              | 4,532.12   | 22.7    | 0.5%  |
|           |             | 400,000   | 1000 | 56%      | 46.49              | 0.42                | 9.100           | 0.150             | (0.407)           | 0.082             | 8.93              | 8,971.91   | 47.20              | 0.42                | 8.947           | 0.150             | (0.407)           | 0.082             | 0.197                | 8.97              | 9,016.62   | 44.7    | 0.5%  |
|           |             | 1,000,000 | 3000 | 46%      | 46.49              | 0.42                | 9.100           | 0.150             | (0.407)           | 0.082             | 8.93              | 26,821.91  | 47.20              | 0.42                | 8.947           | 0.150             | (0.407)           | 0.082             | 0.197                | 8.97              | 26,954.62  | 132.7   | 0.5%  |
|           |             | 1,500,000 | 4000 | 52%      | 46.49              | 0.42                | 9.100           | 0.150             | (0.407)           | 0.082             | 8.93              | 35,746.91  | 47.20              | 0.42                | 8.947           | 0.150             | (0.407)           | 0.082             | 0.197                | 8.97              | 35,923.62  | 176.7   | 0.5%  |
| GSd       | T           | 15,000    | 60   | 35%      | 207.79             | 0.42                | 9.100           | 0.090             | (0.407)           | 0.082             | 8.87              | 740.11     | 155.87             | 0.42                | 8.947           | 0.090             | (0.407)           | 0.082             | 0.197                | 8.91              | 690.83     | (49.3)  | -6.7% |
|           |             | 43,164    | 133  | 45%      | 207.79             | 0.42                | 9.100           | 0.090             | (0.407)           | 0.082             | 8.87              | 1,387.26   | 155.87             | 0.42                | 8.947           | 0.090             | (0.407)           | 0.082             | 0.197                | 8.91              | 1,341.18   | (46.1)  | -3.3% |
|           |             | 100,000   | 500  | 28%      | 207.79             | 0.42                | 9.100           | 0.090             | (0.407)           | 0.082             | 8.87              | 4,640.71   | 155.87             | 0.42                | 8.947           | 0.090             | (0.407)           | 0.082             | 0.197                | 8.91              | 4,610.79   | (29.9)  | -0.6% |
|           |             | 400,000   | 1000 | 56%      | 207.79             | 0.42                | 9.100           | 0.090             | (0.407)           | 0.082             | 8.87              | 9,073.21   | 155.87             | 0.42                | 8.947           | 0.090             | (0.407)           | 0.082             | 0.197                | 8.91              | 9,065.29   | (7.9)   | -0.1% |
|           |             | 1,000,000 | 3000 | 46%      | 207.79             | 0.42                | 9.100           | 0.090             | (0.407)           | 0.082             | 8.87              | 26,803.21  | 155.87             | 0.42                | 8.947           | 0.090             | (0.407)           | 0.082             | 0.197                | 8.91              | 26,883.29  | 80.1    | 0.3%  |
|           |             | 1,500,000 | 4000 | 52%      | 207.79             | 0.42                | 9.100           | 0.090             | (0.407)           | 0.082             | 8.87              | 35,668.21  | 155.87             | 0.42                | 8.947           | 0.090             | (0.407)           | 0.082             | 0.197                | 8.91              | 35,792.29  | 124.1   | 0.3%  |
| GSd       | Ailsa Craig | 15,000    | 60   | 35%      | 24.85              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 557.77     | 32.78              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 583.19     | 25.4    | 4.6%  |
|           |             | 43,164    | 133  | 45%      | 24.85              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 1,205.65   | 32.78              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 1,252.36   | 46.7    | 3.9%  |
|           |             | 100,000   | 500  | 28%      | 24.85              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 4,462.77   | 32.78              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 4,616.49   | 153.7   | 3.4%  |
|           |             | 400,000   | 1000 | 56%      | 24.85              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 8,900.27   | 32.78              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 9,199.78   | 299.5   | 3.4%  |
|           |             | 1,000,000 | 3000 | 46%      | 24.85              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 26,650.27  | 32.78              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 27,532.95  | 882.7   | 3.3%  |
|           |             | 1,500,000 | 4000 | 52%      | 24.85              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 35,525.27  | 32.78              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 36,699.53  | 1,174.3 | 3.3%  |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |                       | Scenario  |      |     | Scenario |         |       | Existing Dx Rates |         |        |        |            |         |         | New Dx Rates |        |         |        |           |        |            | \$ Incr | % Incr |  |
|-----------|-----------------------|-----------|------|-----|----------|---------|-------|-------------------|---------|--------|--------|------------|---------|---------|--------------|--------|---------|--------|-----------|--------|------------|---------|--------|--|
|           |                       |           |      |     | SrChg    | Rider4  | base  | Rider2            | Rider3  | Rider4 | VarChg | [\$/month] | SrChg   | Rider4  | base         | Rider2 | Rider3  | Rider4 | Rider 5AB | VarChg | [\$/month] |         |        |  |
| New Class | Old Class             | kWh       | kW   | LF  | \$/cust  | \$/cust | c/kWh | c/kWh             | c/kWh   | c/kWh  | c/kWh  |            | \$/cust | \$/cust | c/kWh        | c/kWh  | c/kWh   | c/kWh  | c/kWh     | c/kWh  |            |         |        |  |
| GSd       | Arkona<br>no customer | 15,000    | 60   | 35% | 14.37    | 0.42    | 8.930 | 0.830             | (0.407) | 0.082  | 9.44   | 580.89     | 25.77   | 0.42    | 9.025        | 0.830  | (0.407) | 0.082  | 0.197     | 9.73   | 609.78     | 28.9    | 5.0%   |  |
|           |                       | 43,164    | 133  | 45% | 14.37    | 0.42    | 8.930 | 0.830             | (0.407) | 0.082  | 9.44   | 1,269.65   | 25.77   | 0.42    | 9.025        | 0.830  | (0.407) | 0.082  | 0.197     | 9.73   | 1,319.83   | 50.2    | 4.0%   |  |
|           |                       | 100,000   | 500  | 28% | 14.37    | 0.42    | 8.930 | 0.830             | (0.407) | 0.082  | 9.44   | 4,732.29   | 25.77   | 0.42    | 9.025        | 0.830  | (0.407) | 0.082  | 0.197     | 9.73   | 4,889.48   | 157.2   | 3.3%   |  |
|           |                       | 400,000   | 1000 | 56% | 14.37    | 0.42    | 8.930 | 0.830             | (0.407) | 0.082  | 9.44   | 9,449.79   | 25.77   | 0.42    | 9.025        | 0.830  | (0.407) | 0.082  | 0.197     | 9.73   | 9,752.77   | 303.0   | 3.2%   |  |
|           |                       | 1,000,000 | 3000 | 46% | 14.37    | 0.42    | 8.930 | 0.830             | (0.407) | 0.082  | 9.44   | 28,319.79  | 25.77   | 0.42    | 9.025        | 0.830  | (0.407) | 0.082  | 0.197     | 9.73   | 29,205.94  | 886.1   | 3.1%   |  |
|           |                       | 1,500,000 | 4000 | 52% | 14.37    | 0.42    | 8.930 | 0.830             | (0.407) | 0.082  | 9.44   | 37,754.79  | 25.77   | 0.42    | 9.025        | 0.830  | (0.407) | 0.082  | 0.197     | 9.73   | 38,932.52  | 1,177.7 | 3.1%   |  |
| UGd       | Arnprior              | 15,000    | 60   | 35% | 23.61    | 0.64    | 7.120 | 0.200             | (0.508) | 0.159  | 6.97   | 442.51     | 26.24   | 0.64    | 7.170        | 0.200  | (0.508) | 0.159  | 0.146     | 7.17   | 456.88     | 14.4    | 3.2%   |  |
|           |                       | 43,164    | 133  | 45% | 23.61    | 0.64    | 7.120 | 0.200             | (0.508) | 0.159  | 6.97   | 951.39     | 26.24   | 0.64    | 7.170        | 0.200  | (0.508) | 0.082  | 0.197     | 7.17   | 980.06     | 28.7    | 3.0%   |  |
|           |                       | 100,000   | 500  | 28% | 23.61    | 0.64    | 7.120 | 0.200             | (0.508) | 0.159  | 6.97   | 3,509.75   | 26.24   | 0.64    | 7.170        | 0.200  | (0.508) | 0.082  | 0.197     | 7.17   | 3,610.26   | 100.5   | 2.9%   |  |
|           |                       | 400,000   | 1000 | 56% | 23.61    | 0.64    | 7.120 | 0.200             | (0.508) | 0.159  | 6.97   | 6,995.25   | 26.24   | 0.64    | 7.170        | 0.200  | (0.508) | 0.082  | 0.197     | 7.17   | 7,193.65   | 198.4   | 2.8%   |  |
|           |                       | 1,000,000 | 3000 | 46% | 23.61    | 0.64    | 7.120 | 0.200             | (0.508) | 0.159  | 6.97   | 20,937.25  | 26.24   | 0.64    | 7.170        | 0.200  | (0.508) | 0.082  | 0.197     | 7.17   | 21,527.19  | 589.9   | 2.8%   |  |
|           |                       | 1,500,000 | 4000 | 52% | 23.61    | 0.64    | 7.120 | 0.200             | (0.508) | 0.159  | 6.97   | 27,908.25  | 26.24   | 0.64    | 7.170        | 0.200  | (0.508) | 0.082  | 0.197     | 7.17   | 28,693.96  | 785.7   | 2.8%   |  |
| GSd       | Arran-Eldersli        | 15,000    | 60   | 35% | 17.97    | 0.42    | 8.300 | 0.280             | (0.407) | 0.082  | 8.26   | 513.69     | 27.98   | 0.42    | 9.391        | 0.280  | (0.407) | 0.082  | 0.197     | 9.54   | 600.99     | 87.3    | 17.0%  |  |
|           |                       | 43,164    | 133  | 45% | 17.97    | 0.42    | 8.300 | 0.280             | (0.407) | 0.082  | 8.26   | 1,116.31   | 27.98   | 0.42    | 9.391        | 0.280  | (0.407) | 0.082  | 0.197     | 9.54   | 1,297.64   | 181.3   | 16.2%  |  |
|           |                       | 100,000   | 500  | 28% | 17.97    | 0.42    | 8.300 | 0.280             | (0.407) | 0.082  | 8.26   | 4,145.89   | 27.98   | 0.42    | 9.391        | 0.280  | (0.407) | 0.082  | 0.197     | 9.54   | 4,799.97   | 654.1   | 15.8%  |  |
|           |                       | 400,000   | 1000 | 56% | 17.97    | 0.42    | 8.300 | 0.280             | (0.407) | 0.082  | 8.26   | 8,273.39   | 27.98   | 0.42    | 9.391        | 0.280  | (0.407) | 0.082  | 0.197     | 9.54   | 9,571.54   | 1,298.2 | 15.7%  |  |
|           |                       | 1,000,000 | 3000 | 46% | 17.97    | 0.42    | 8.300 | 0.280             | (0.407) | 0.082  | 8.26   | 24,783.39  | 27.98   | 0.42    | 9.391        | 0.280  | (0.407) | 0.082  | 0.197     | 9.54   | 28,657.82  | 3,874.4 | 15.6%  |  |
|           |                       | 1,500,000 | 4000 | 52% | 17.97    | 0.42    | 8.300 | 0.280             | (0.407) | 0.082  | 8.26   | 33,038.39  | 27.98   | 0.42    | 9.391        | 0.280  | (0.407) | 0.082  | 0.197     | 9.54   | 38,200.96  | 5,162.6 | 15.6%  |  |
| GSd       | Artemesia             | 15,000    | 60   | 35% | 26.27    | 0.42    | 8.930 | 1.080             | (0.407) | 0.082  | 9.69   | 607.79     | 33.64   | 0.42    | 9.025        | 1.080  | (0.407) | 0.082  | 0.197     | 9.98   | 632.65     | 24.9    | 4.1%   |  |
|           |                       | 43,164    | 133  | 45% | 26.27    | 0.42    | 8.930 | 1.080             | (0.407) | 0.082  | 9.69   | 1,314.80   | 33.64   | 0.42    | 9.025        | 1.080  | (0.407) | 0.082  | 0.197     | 9.98   | 1,360.95   | 46.2    | 3.5%   |  |
|           |                       | 100,000   | 500  | 28% | 26.27    | 0.42    | 8.930 | 1.080             | (0.407) | 0.082  | 9.69   | 4,869.19   | 33.64   | 0.42    | 9.025        | 1.080  | (0.407) | 0.082  | 0.197     | 9.98   | 5,022.35   | 153.2   | 3.1%   |  |
|           |                       | 400,000   | 1000 | 56% | 26.27    | 0.42    | 8.930 | 1.080             | (0.407) | 0.082  | 9.69   | 9,711.69   | 33.64   | 0.42    | 9.025        | 1.080  | (0.407) | 0.082  | 0.197     | 9.98   | 10,010.64  | 299.0   | 3.1%   |  |
|           |                       | 1,000,000 | 3000 | 46% | 26.27    | 0.42    | 8.930 | 1.080             | (0.407) | 0.082  | 9.69   | 29,081.69  | 33.64   | 0.42    | 9.025        | 1.080  | (0.407) | 0.082  | 0.197     | 9.98   | 29,963.81  | 882.1   | 3.0%   |  |
|           |                       | 1,500,000 | 4000 | 52% | 26.27    | 0.42    | 8.930 | 1.080             | (0.407) | 0.082  | 9.69   | 38,766.69  | 33.64   | 0.42    | 9.025        | 1.080  | (0.407) | 0.082  | 0.197     | 9.98   | 39,940.39  | 1,173.7 | 3.0%   |  |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes |  | Scenario |  |  | Scenario |  |  | Existing Dx Rates |  |  |  |  |  |  | New Dx Rates |  |  |  |  |  |  | \$ Incr | % Incr |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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|         |  |          |  |  |          |  |  |                   |  |  |  |  |  |  |              |  |  |  |  |  |  |         |        |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |            | Scenario  |      | Scenario |                    | Existing Dx Rates   |                 |                   |                   |                   |                   |            | New Dx Rates       |                     |                 |                   |                   |                   |                      | \$ Incr           | % Incr     |         |       |
|-----------|------------|-----------|------|----------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|---------|-------|
| New Class | Old Class  | kWh       | kW   | LF       | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |       |
| GSd       | Bobcaygeon | 15,000    | 60   | 35%      | 29.37              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 562.29     | 35.87              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 586.28     | 24.0    | 4.3%  |
|           |            | 43,164    | 133  | 45%      | 29.37              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 1,210.17   | 35.87              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 1,255.45   | 45.3    | 3.7%  |
|           |            | 100,000   | 500  | 28%      | 29.37              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 4,467.29   | 35.87              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 4,619.58   | 152.3   | 3.4%  |
|           |            | 400,000   | 1000 | 56%      | 29.37              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 8,904.79   | 35.87              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 9,202.87   | 298.1   | 3.3%  |
|           |            | 1,000,000 | 3000 | 46%      | 29.37              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 26,654.79  | 35.87              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 27,536.04  | 881.2   | 3.3%  |
|           |            | 1,500,000 | 4000 | 52%      | 29.37              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 35,529.79  | 35.87              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 36,702.62  | 1,172.8 | 3.3%  |
| GSd       | Brighton   | 15,000    | 60   | 35%      | 28.45              | 0.42                | 8.930           | 0.250             | (0.407)           | 0.082             | 8.86              | 560.17     | 35.01              | 0.42                | 9.025           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.15              | 584.22     | 24.1    | 4.3%  |
|           |            | 43,164    | 133  | 45%      | 28.45              | 0.42                | 8.930           | 0.250             | (0.407)           | 0.082             | 8.86              | 1,206.59   | 35.01              | 0.42                | 9.025           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.15              | 1,251.93   | 45.3    | 3.8%  |
|           |            | 100,000   | 500  | 28%      | 28.45              | 0.42                | 8.930           | 0.250             | (0.407)           | 0.082             | 8.86              | 4,456.37   | 35.01              | 0.42                | 9.025           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.15              | 4,608.72   | 152.4   | 3.4%  |
|           |            | 400,000   | 1000 | 56%      | 28.45              | 0.42                | 8.930           | 0.250             | (0.407)           | 0.082             | 8.86              | 8,883.87   | 35.01              | 0.42                | 9.025           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.15              | 9,182.01   | 298.1   | 3.4%  |
|           |            | 1,000,000 | 3000 | 46%      | 28.45              | 0.42                | 8.930           | 0.250             | (0.407)           | 0.082             | 8.86              | 26,593.87  | 35.01              | 0.42                | 9.025           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.15              | 27,475.18  | 881.3   | 3.3%  |
|           |            | 1,500,000 | 4000 | 52%      | 28.45              | 0.42                | 8.930           | 0.250             | (0.407)           | 0.082             | 8.86              | 35,448.87  | 35.01              | 0.42                | 9.025           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.15              | 36,621.76  | 1,172.9 | 3.3%  |
| UGd       | Brockville | 15,000    | 60   | 35%      | 23.54              | 0.64                | 6.700           | 0.120             | (0.508)           | 0.159             | 6.47              | 412.44     | 26.11              | 0.64                | 7.372           | 0.120             | (0.508)           | 0.159             | 0.146                | 7.29              | 464.07     | 51.6    | 12.5% |
|           |            | 43,164    | 133  | 45%      | 23.54              | 0.64                | 6.700           | 0.120             | (0.508)           | 0.159             | 6.47              | 884.82     | 26.11              | 0.64                | 7.372           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.29              | 996.15     | 111.3   | 12.6% |
|           |            | 100,000   | 500  | 28%      | 23.54              | 0.64                | 6.700           | 0.120             | (0.508)           | 0.159             | 6.47              | 3,259.68   | 26.11              | 0.64                | 7.372           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.29              | 3,671.11   | 411.4   | 12.6% |
|           |            | 400,000   | 1000 | 56%      | 23.54              | 0.64                | 6.700           | 0.120             | (0.508)           | 0.159             | 6.47              | 6,495.18   | 26.11              | 0.64                | 7.372           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.29              | 7,315.48   | 820.3   | 12.6% |
|           |            | 1,000,000 | 3000 | 46%      | 23.54              | 0.64                | 6.700           | 0.120             | (0.508)           | 0.159             | 6.47              | 19,437.18  | 26.11              | 0.64                | 7.372           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.29              | 21,892.94  | 2,455.8 | 12.6% |
|           |            | 1,500,000 | 4000 | 52%      | 23.54              | 0.64                | 6.700           | 0.120             | (0.508)           | 0.159             | 6.47              | 25,908.18  | 26.11              | 0.64                | 7.372           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.29              | 29,181.67  | 3,273.5 | 12.6% |
| GSd       | Caledon CH | 15,000    | 60   | 35%      | 30.12              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 563.04     | 36.37              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 586.78     | 23.7    | 4.2%  |
|           |            | 43,164    | 133  | 45%      | 30.12              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 1,210.92   | 36.37              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 1,255.95   | 45.0    | 3.7%  |
|           |            | 100,000   | 500  | 28%      | 30.12              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 4,468.04   | 36.37              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 4,620.08   | 152.0   | 3.4%  |
|           |            | 400,000   | 1000 | 56%      | 30.12              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 8,905.54   | 36.37              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 9,203.37   | 297.8   | 3.3%  |
|           |            | 1,000,000 | 3000 | 46%      | 30.12              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 26,655.54  | 36.37              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 27,536.54  | 881.0   | 3.3%  |
|           |            | 1,500,000 | 4000 | 52%      | 30.12              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 35,530.54  | 36.37              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 36,703.12  | 1,172.6 | 3.3%  |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |               | Scenario  |      | Scenario |         | Existing Dx Rates |         |         |         |         |         |            | New Dx Rates |         |         |         |         |         |           | \$ Incr | % Incr     |         |      |
|-----------|---------------|-----------|------|----------|---------|-------------------|---------|---------|---------|---------|---------|------------|--------------|---------|---------|---------|---------|---------|-----------|---------|------------|---------|------|
|           |               |           |      |          | SrChg   | Rider4            | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | SrChg        | Rider4  | base    | Rider2  | Rider3  | Rider4  | Rider 5AB | VarChg  | [\$/month] |         |      |
| New Class | Old Class     | kWh       | kW   | LF       | \$/cust | \$/cust           | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] |            | \$/cust      | \$/cust | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]   | [c/kWh] |            |         |      |
| GSd       | Caledon OH    | 15,000    | 60   | 35%      | 30.78   | 0.42              | 8.930   | 0.240   | (0.407) | 0.082   | 8.85    | 561.90     | 36.70        | 0.42    | 9.025   | 0.240   | (0.407) | 0.082   | 0.197     | 9.14    | 585.31     | 23.4    | 4.2% |
|           |               | 43,164    | 133  | 45%      | 30.78   | 0.42              | 8.930   | 0.240   | (0.407) | 0.082   | 8.85    | 1,207.59   | 36.70        | 0.42    | 9.025   | 0.240   | (0.407) | 0.082   | 0.197     | 9.14    | 1,252.29   | 44.7    | 3.7% |
|           |               | 100,000   | 500  | 28%      | 30.78   | 0.42              | 8.930   | 0.240   | (0.407) | 0.082   | 8.85    | 4,453.70   | 36.70        | 0.42    | 9.025   | 0.240   | (0.407) | 0.082   | 0.197     | 9.14    | 4,605.41   | 151.7   | 3.4% |
|           |               | 400,000   | 1000 | 56%      | 30.78   | 0.42              | 8.930   | 0.240   | (0.407) | 0.082   | 8.85    | 8,876.20   | 36.70        | 0.42    | 9.025   | 0.240   | (0.407) | 0.082   | 0.197     | 9.14    | 9,173.70   | 297.5   | 3.4% |
|           |               | 1,000,000 | 3000 | 46%      | 30.78   | 0.42              | 8.930   | 0.240   | (0.407) | 0.082   | 8.85    | 26,566.20  | 36.70        | 0.42    | 9.025   | 0.240   | (0.407) | 0.082   | 0.197     | 9.14    | 27,446.87  | 880.7   | 3.3% |
|           |               | 1,500,000 | 4000 | 52%      | 30.78   | 0.42              | 8.930   | 0.240   | (0.407) | 0.082   | 8.85    | 35,411.20  | 36.70        | 0.42    | 9.025   | 0.240   | (0.407) | 0.082   | 0.197     | 9.14    | 36,583.45  | 1,172.3 | 3.3% |
| GSd       | Campbellford  | 15,000    | 60   | 35%      | 24.13   | 0.42              | 8.800   | 0.170   | (0.407) | 0.082   | 8.65    | 543.25     | 32.34        | 0.42    | 9.098   | 0.170   | (0.407) | 0.082   | 0.197     | 9.14    | 581.18     | 37.9    | 7.0% |
|           |               | 43,164    | 133  | 45%      | 24.13   | 0.42              | 8.800   | 0.170   | (0.407) | 0.082   | 8.65    | 1,174.34   | 32.34        | 0.42    | 9.098   | 0.170   | (0.407) | 0.082   | 0.197     | 9.14    | 1,248.42   | 74.1    | 6.3% |
|           |               | 100,000   | 500  | 28%      | 24.13   | 0.42              | 8.800   | 0.170   | (0.407) | 0.082   | 8.65    | 4,347.05   | 32.34        | 0.42    | 9.098   | 0.170   | (0.407) | 0.082   | 0.197     | 9.14    | 4,602.91   | 255.9   | 5.9% |
|           |               | 400,000   | 1000 | 56%      | 24.13   | 0.42              | 8.800   | 0.170   | (0.407) | 0.082   | 8.65    | 8,669.55   | 32.34        | 0.42    | 9.098   | 0.170   | (0.407) | 0.082   | 0.197     | 9.14    | 9,173.06   | 503.5   | 5.8% |
|           |               | 1,000,000 | 3000 | 46%      | 24.13   | 0.42              | 8.800   | 0.170   | (0.407) | 0.082   | 8.65    | 25,959.55  | 32.34        | 0.42    | 9.098   | 0.170   | (0.407) | 0.082   | 0.197     | 9.14    | 27,453.65  | 1,494.1 | 5.8% |
|           |               | 1,500,000 | 4000 | 52%      | 24.13   | 0.42              | 8.800   | 0.170   | (0.407) | 0.082   | 8.65    | 34,604.55  | 32.34        | 0.42    | 9.098   | 0.170   | (0.407) | 0.082   | 0.197     | 9.14    | 36,593.95  | 1,989.4 | 5.7% |
| UGd       | Carleton Plac | 15,000    | 60   | 35%      | 25.04   | 0.64              | 7.120   | 0.220   | (0.508) | 0.159   | 6.99    | 445.14     | 27.12        | 0.64    | 7.170   | 0.220   | (0.508) | 0.159   | 0.146     | 7.19    | 458.96     | 13.8    | 3.1% |
|           |               | 43,164    | 133  | 45%      | 25.04   | 0.64              | 7.120   | 0.220   | (0.508) | 0.159   | 6.99    | 955.48     | 27.12        | 0.64    | 7.170   | 0.220   | (0.508) | 0.082   | 0.197     | 7.19    | 983.60     | 28.1    | 2.9% |
|           |               | 100,000   | 500  | 28%      | 25.04   | 0.64              | 7.120   | 0.220   | (0.508) | 0.159   | 6.99    | 3,521.18   | 27.12        | 0.64    | 7.170   | 0.220   | (0.508) | 0.082   | 0.197     | 7.19    | 3,621.14   | 100.0   | 2.8% |
|           |               | 400,000   | 1000 | 56%      | 25.04   | 0.64              | 7.120   | 0.220   | (0.508) | 0.159   | 6.99    | 7,016.68   | 27.12        | 0.64    | 7.170   | 0.220   | (0.508) | 0.082   | 0.197     | 7.19    | 7,214.53   | 197.8   | 2.8% |
|           |               | 1,000,000 | 3000 | 46%      | 25.04   | 0.64              | 7.120   | 0.220   | (0.508) | 0.159   | 6.99    | 20,998.68  | 27.12        | 0.64    | 7.170   | 0.220   | (0.508) | 0.082   | 0.197     | 7.19    | 21,588.07  | 589.4   | 2.8% |
|           |               | 1,500,000 | 4000 | 52%      | 25.04   | 0.64              | 7.120   | 0.220   | (0.508) | 0.159   | 6.99    | 27,989.68  | 27.12        | 0.64    | 7.170   | 0.220   | (0.508) | 0.082   | 0.197     | 7.19    | 28,774.84  | 785.2   | 2.8% |
| GSd       | Cavan-Millbro | 15,000    | 60   | 35%      | 28.60   | 0.42              | 8.930   | 0.810   | (0.407) | 0.082   | 9.42    | 593.92     | 35.33        | 0.42    | 9.025   | 0.810   | (0.407) | 0.082   | 0.197     | 9.71    | 618.14     | 24.2    | 4.1% |
|           |               | 43,164    | 133  | 45%      | 28.60   | 0.42              | 8.930   | 0.810   | (0.407) | 0.082   | 9.42    | 1,281.22   | 35.33        | 0.42    | 9.025   | 0.810   | (0.407) | 0.082   | 0.197     | 9.71    | 1,326.73   | 45.5    | 3.6% |
|           |               | 100,000   | 500  | 28%      | 28.60   | 0.42              | 8.930   | 0.810   | (0.407) | 0.082   | 9.42    | 4,736.52   | 35.33        | 0.42    | 9.025   | 0.810   | (0.407) | 0.082   | 0.197     | 9.71    | 4,889.04   | 152.5   | 3.2% |
|           |               | 400,000   | 1000 | 56%      | 28.60   | 0.42              | 8.930   | 0.810   | (0.407) | 0.082   | 9.42    | 9,444.02   | 35.33        | 0.42    | 9.025   | 0.810   | (0.407) | 0.082   | 0.197     | 9.71    | 9,742.33   | 298.3   | 3.2% |
|           |               | 1,000,000 | 3000 | 46%      | 28.60   | 0.42              | 8.930   | 0.810   | (0.407) | 0.082   | 9.42    | 28,274.02  | 35.33        | 0.42    | 9.025   | 0.810   | (0.407) | 0.082   | 0.197     | 9.71    | 29,155.50  | 881.5   | 3.1% |
|           |               | 1,500,000 | 4000 | 52%      | 28.60   | 0.42              | 8.930   | 0.810   | (0.407) | 0.082   | 9.42    | 37,689.02  | 35.33        | 0.42    | 9.025   | 0.810   | (0.407) | 0.082   | 0.197     | 9.71    | 38,862.08  | 1,173.1 | 3.1% |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes |  | Scenario |  |  | Scenario |  |  | Existing Dx Rates |  |  |  |  |  |  | New Dx Rates |  |  |  |  |  |  | \$ Incr | % Incr |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes |  | Scenario |  |  | Scenario |  |  | Existing Dx Rates |  |  |  |  |  |  | New Dx Rates |  |  |  |  |  |  | \$ Incr | % Incr |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |           | Scenario  |      |     | Scenario           | Existing Dx Rates   |                 |                   |                   |                   |                   |            | New Dx Rates       |                     |                 |                   |                   |                   |                      |                   |            |          | \$ Incr | % Incr |
|-----------|-----------|-----------|------|-----|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|----------|---------|--------|
| New Class | Old Class | kWh       | kW   | LF  | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |          |         |        |
| GSd       | Durham    | 15,000    | 60   | 35% | 30.14              | 0.42                | 8.930           | 0.180             | (0.407)           | 0.082             | 8.79              | 557.66     | 36.42              | 0.42                | 9.025           | 0.180             | (0.407)           | 0.082             | 0.197                | 9.08              | 581.43     | 23.8     | 4.3%    |        |
|           |           | 43,164    | 133  | 45% | 30.14              | 0.42                | 8.930           | 0.180             | (0.407)           | 0.082             | 8.79              | 1,198.97   | 36.42              | 0.42                | 9.025           | 0.180             | (0.407)           | 0.082             | 0.197                | 9.08              | 1,244.03   | 45.1     | 3.8%    |        |
|           |           | 100,000   | 500  | 28% | 30.14              | 0.42                | 8.930           | 0.180             | (0.407)           | 0.082             | 8.79              | 4,423.06   | 36.42              | 0.42                | 9.025           | 0.180             | (0.407)           | 0.082             | 0.197                | 9.08              | 4,575.13   | 152.1    | 3.4%    |        |
|           |           | 400,000   | 1000 | 56% | 30.14              | 0.42                | 8.930           | 0.180             | (0.407)           | 0.082             | 8.79              | 8,815.56   | 36.42              | 0.42                | 9.025           | 0.180             | (0.407)           | 0.082             | 0.197                | 9.08              | 9,113.42   | 297.9    | 3.4%    |        |
|           |           | 1,000,000 | 3000 | 46% | 30.14              | 0.42                | 8.930           | 0.180             | (0.407)           | 0.082             | 8.79              | 26,385.56  | 36.42              | 0.42                | 9.025           | 0.180             | (0.407)           | 0.082             | 0.197                | 9.08              | 27,266.59  | 881.0    | 3.3%    |        |
|           |           | 1,500,000 | 4000 | 52% | 30.14              | 0.42                | 8.930           | 0.180             | (0.407)           | 0.082             | 8.79              | 35,170.56  | 36.42              | 0.42                | 9.025           | 0.180             | (0.407)           | 0.082             | 0.197                | 9.08              | 36,343.17  | 1,172.6  | 3.3%    |        |
| GSd       | Eganville | 15,000    | 60   | 35% | 27.84              | 0.42                | 8.930           | 0.370             | (0.407)           | 0.082             | 8.98              | 566.76     | 34.78              | 0.42                | 9.025           | 0.370             | (0.407)           | 0.082             | 0.197                | 9.27              | 591.19     | 24.4     | 4.3%    |        |
|           |           | 43,164    | 133  | 45% | 27.84              | 0.42                | 8.930           | 0.370             | (0.407)           | 0.082             | 8.98              | 1,221.94   | 34.78              | 0.42                | 9.025           | 0.370             | (0.407)           | 0.082             | 0.197                | 9.27              | 1,267.66   | 45.7     | 3.7%    |        |
|           |           | 100,000   | 500  | 28% | 27.84              | 0.42                | 8.930           | 0.370             | (0.407)           | 0.082             | 8.98              | 4,515.76   | 34.78              | 0.42                | 9.025           | 0.370             | (0.407)           | 0.082             | 0.197                | 9.27              | 4,668.49   | 152.7    | 3.4%    |        |
|           |           | 400,000   | 1000 | 56% | 27.84              | 0.42                | 8.930           | 0.370             | (0.407)           | 0.082             | 8.98              | 9,003.26   | 34.78              | 0.42                | 9.025           | 0.370             | (0.407)           | 0.082             | 0.197                | 9.27              | 9,301.78   | 298.5    | 3.3%    |        |
|           |           | 1,000,000 | 3000 | 46% | 27.84              | 0.42                | 8.930           | 0.370             | (0.407)           | 0.082             | 8.98              | 26,953.26  | 34.78              | 0.42                | 9.025           | 0.370             | (0.407)           | 0.082             | 0.197                | 9.27              | 27,834.95  | 881.7    | 3.3%    |        |
|           |           | 1,500,000 | 4000 | 52% | 27.84              | 0.42                | 8.930           | 0.370             | (0.407)           | 0.082             | 8.98              | 35,928.26  | 34.78              | 0.42                | 9.025           | 0.370             | (0.407)           | 0.082             | 0.197                | 9.27              | 37,101.53  | 1,173.3  | 3.3%    |        |
| GSd       | Erin      | 15,000    | 60   | 35% | 42.08              | 0.42                | 7.400           | 0.250             | (0.407)           | 0.082             | 7.33              | 482.00     | 44.36              | 0.42                | 9.745           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.87              | 636.77     | 154.8    | 32.1%   |        |
|           |           | 43,164    | 133  | 45% | 42.08              | 0.42                | 7.400           | 0.250             | (0.407)           | 0.082             | 7.33              | 1,016.73   | 44.36              | 0.42                | 9.745           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.87              | 1,357.03   | 340.3    | 33.5%   |        |
|           |           | 100,000   | 500  | 28% | 42.08              | 0.42                | 7.400           | 0.250             | (0.407)           | 0.082             | 7.33              | 3,705.00   | 44.36              | 0.42                | 9.745           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.87              | 4,978.07   | 1,273.1  | 34.4%   |        |
|           |           | 400,000   | 1000 | 56% | 42.08              | 0.42                | 7.400           | 0.250             | (0.407)           | 0.082             | 7.33              | 7,367.50   | 44.36              | 0.42                | 9.745           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.87              | 9,911.35   | 2,543.9  | 34.5%   |        |
|           |           | 1,000,000 | 3000 | 46% | 42.08              | 0.42                | 7.400           | 0.250             | (0.407)           | 0.082             | 7.33              | 22,017.50  | 44.36              | 0.42                | 9.745           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.87              | 29,644.49  | 7,627.0  | 34.6%   |        |
|           |           | 1,500,000 | 4000 | 52% | 42.08              | 0.42                | 7.400           | 0.250             | (0.407)           | 0.082             | 7.33              | 29,342.50  | 44.36              | 0.42                | 9.745           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.87              | 39,511.06  | 10,168.6 | 34.7%   |        |
| GSd       | Exeter    | 15,000    | 60   | 35% | 20.33              | 0.42                | 8.930           | 0.180             | (0.407)           | 0.082             | 8.79              | 547.85     | 29.73              | 0.42                | 9.025           | 0.180             | (0.407)           | 0.082             | 0.197                | 9.08              | 574.74     | 26.9     | 4.9%    |        |
|           |           | 43,164    | 133  | 45% | 20.33              | 0.42                | 8.930           | 0.180             | (0.407)           | 0.082             | 8.79              | 1,189.16   | 29.73              | 0.42                | 9.025           | 0.180             | (0.407)           | 0.082             | 0.197                | 9.08              | 1,237.34   | 48.2     | 4.1%    |        |
|           |           | 100,000   | 500  | 28% | 20.33              | 0.42                | 8.930           | 0.180             | (0.407)           | 0.082             | 8.79              | 4,413.25   | 29.73              | 0.42                | 9.025           | 0.180             | (0.407)           | 0.082             | 0.197                | 9.08              | 4,568.44   | 155.2    | 3.5%    |        |
|           |           | 400,000   | 1000 | 56% | 20.33              | 0.42                | 8.930           | 0.180             | (0.407)           | 0.082             | 8.79              | 8,805.75   | 29.73              | 0.42                | 9.025           | 0.180             | (0.407)           | 0.082             | 0.197                | 9.08              | 9,106.73   | 301.0    | 3.4%    |        |
|           |           | 1,000,000 | 3000 | 46% | 20.33              | 0.42                | 8.930           | 0.180             | (0.407)           | 0.082             | 8.79              | 26,375.75  | 29.73              | 0.42                | 9.025           | 0.180             | (0.407)           | 0.082             | 0.197                | 9.08              | 27,259.90  | 884.1    | 3.4%    |        |
|           |           | 1,500,000 | 4000 | 52% | 20.33              | 0.42                | 8.930           | 0.180             | (0.407)           | 0.082             | 8.79              | 35,160.75  | 29.73              | 0.42                | 9.025           | 0.180             | (0.407)           | 0.082             | 0.197                | 9.08              | 36,336.48  | 1,175.7  | 3.3%    |        |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |               | Scenario  |      |     | Scenario |         |         | Existing Dx Rates |         |         |         |            |         |         | New Dx Rates |         |         |         |           |         |            | \$ Incr | % Incr |
|-----------|---------------|-----------|------|-----|----------|---------|---------|-------------------|---------|---------|---------|------------|---------|---------|--------------|---------|---------|---------|-----------|---------|------------|---------|--------|
|           |               |           |      |     | SrChg    | Rider4  | base    | Rider2            | Rider3  | Rider4  | VarChg  | [\$/month] | SrChg   | Rider4  | base         | Rider2  | Rider3  | Rider4  | Rider 5AB | VarChg  | [\$/month] |         |        |
| New Class | Old Class     | kWh       | kW   | LF  | \$/cust  | \$/cust | [c/kWh] | [c/kWh]           | [c/kWh] | [c/kWh] | [c/kWh] |            | \$/cust | \$/cust | [c/kWh]      | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]   | [c/kWh] |            |         |        |
| GSd       | Fenelon Falls | 15,000    | 60   | 35% | 26.22    | 0.42    | 8.000   | 0.240             | (0.407) | 0.082   | 7.92    | 501.54     | 33.54   | 0.42    | 9.492        | 0.240   | (0.407) | 0.082   | 0.197     | 9.60    | 610.21     | 108.7   | 21.7%  |
|           |               | 43,164    | 133  | 45% | 26.22    | 0.42    | 8.000   | 0.240             | (0.407) | 0.082   | 7.92    | 1,079.34   | 33.54   | 0.42    | 9.492        | 0.240   | (0.407) | 0.082   | 0.197     | 9.60    | 1,311.31   | 232.0   | 21.5%  |
|           |               | 100,000   | 500  | 28% | 26.22    | 0.42    | 8.000   | 0.240             | (0.407) | 0.082   | 7.92    | 3,984.14   | 33.54   | 0.42    | 9.492        | 0.240   | (0.407) | 0.082   | 0.197     | 9.60    | 4,836.02   | 851.9   | 21.4%  |
|           |               | 400,000   | 1000 | 56% | 26.22    | 0.42    | 8.000   | 0.240             | (0.407) | 0.082   | 7.92    | 7,941.64   | 33.54   | 0.42    | 9.492        | 0.240   | (0.407) | 0.082   | 0.197     | 9.60    | 9,638.08   | 1,696.4 | 21.4%  |
|           |               | 1,000,000 | 3000 | 46% | 26.22    | 0.42    | 8.000   | 0.240             | (0.407) | 0.082   | 7.92    | 23,771.64  | 33.54   | 0.42    | 9.492        | 0.240   | (0.407) | 0.082   | 0.197     | 9.60    | 28,846.32  | 5,074.7 | 21.3%  |
|           |               | 1,500,000 | 4000 | 52% | 26.22    | 0.42    | 8.000   | 0.240             | (0.407) | 0.082   | 7.92    | 31,686.64  | 33.54   | 0.42    | 9.492        | 0.240   | (0.407) | 0.082   | 0.197     | 9.60    | 38,450.44  | 6,763.8 | 21.3%  |
| GSd       | Forest        | 15,000    | 60   | 35% | 29.95    | 0.42    | 8.700   | 0.200             | (0.407) | 0.082   | 8.58    | 544.87     | 36.01   | 0.42    | 9.139        | 0.200   | (0.407) | 0.082   | 0.197     | 9.21    | 589.07     | 44.2    | 8.1%   |
|           |               | 43,164    | 133  | 45% | 29.95    | 0.42    | 8.700   | 0.200             | (0.407) | 0.082   | 8.58    | 1,170.85   | 36.01   | 0.42    | 9.139        | 0.200   | (0.407) | 0.082   | 0.197     | 9.21    | 1,261.45   | 90.6    | 7.7%   |
|           |               | 100,000   | 500  | 28% | 29.95    | 0.42    | 8.700   | 0.200             | (0.407) | 0.082   | 8.58    | 4,317.87   | 36.01   | 0.42    | 9.139        | 0.200   | (0.407) | 0.082   | 0.197     | 9.21    | 4,641.78   | 323.9   | 7.5%   |
|           |               | 400,000   | 1000 | 56% | 29.95    | 0.42    | 8.700   | 0.200             | (0.407) | 0.082   | 8.58    | 8,605.37   | 36.01   | 0.42    | 9.139        | 0.200   | (0.407) | 0.082   | 0.197     | 9.21    | 9,247.12   | 641.7   | 7.5%   |
|           |               | 1,000,000 | 3000 | 46% | 29.95    | 0.42    | 8.700   | 0.200             | (0.407) | 0.082   | 8.58    | 25,755.37  | 36.01   | 0.42    | 9.139        | 0.200   | (0.407) | 0.082   | 0.197     | 9.21    | 27,668.50  | 1,913.1 | 7.4%   |
|           |               | 1,500,000 | 4000 | 52% | 29.95    | 0.42    | 8.700   | 0.200             | (0.407) | 0.082   | 8.58    | 34,330.37  | 36.01   | 0.42    | 9.139        | 0.200   | (0.407) | 0.082   | 0.197     | 9.21    | 36,879.19  | 2,548.8 | 7.4%   |
| UGd       | GBE           | 15,000    | 60   | 35% | 15.26    | 0.64    | 7.120   | 0.190             | (0.508) | 0.159   | 6.96    | 433.56     | 20.49   | 0.64    | 7.170        | 0.190   | (0.508) | 0.159   | 0.146     | 7.16    | 450.54     | 17.0    | 3.9%   |
|           |               | 43,164    | 133  | 45% | 15.26    | 0.64    | 7.120   | 0.190             | (0.508) | 0.159   | 6.96    | 941.71     | 20.49   | 0.64    | 7.170        | 0.190   | (0.508) | 0.082   | 0.197     | 7.16    | 972.98     | 31.3    | 3.3%   |
|           |               | 100,000   | 500  | 28% | 15.26    | 0.64    | 7.120   | 0.190             | (0.508) | 0.159   | 6.96    | 3,496.40   | 20.49   | 0.64    | 7.170        | 0.190   | (0.508) | 0.082   | 0.197     | 7.16    | 3,599.52   | 103.1   | 2.9%   |
|           |               | 400,000   | 1000 | 56% | 15.26    | 0.64    | 7.120   | 0.190             | (0.508) | 0.159   | 6.96    | 6,976.90   | 20.49   | 0.64    | 7.170        | 0.190   | (0.508) | 0.082   | 0.197     | 7.16    | 7,177.90   | 201.0   | 2.9%   |
|           |               | 1,000,000 | 3000 | 46% | 15.26    | 0.64    | 7.120   | 0.190             | (0.508) | 0.159   | 6.96    | 20,898.90  | 20.49   | 0.64    | 7.170        | 0.190   | (0.508) | 0.082   | 0.197     | 7.16    | 21,491.45  | 592.5   | 2.8%   |
|           |               | 1,500,000 | 4000 | 52% | 15.26    | 0.64    | 7.120   | 0.190             | (0.508) | 0.159   | 6.96    | 27,859.90  | 20.49   | 0.64    | 7.170        | 0.190   | (0.508) | 0.082   | 0.197     | 7.16    | 28,648.22  | 788.3   | 2.8%   |
| GSd       | Georgina      | 15,000    | 60   | 35% | 24.82    | 0.42    | 8.930   | 0.250             | (0.407) | 0.082   | 8.86    | 556.54     | 32.74   | 0.42    | 9.025        | 0.250   | (0.407) | 0.082   | 0.197     | 9.15    | 581.95     | 25.4    | 4.6%   |
|           |               | 43,164    | 133  | 45% | 24.82    | 0.42    | 8.930   | 0.250             | (0.407) | 0.082   | 8.86    | 1,202.96   | 32.74   | 0.42    | 9.025        | 0.250   | (0.407) | 0.082   | 0.197     | 9.15    | 1,249.66   | 46.7    | 3.9%   |
|           |               | 100,000   | 500  | 28% | 24.82    | 0.42    | 8.930   | 0.250             | (0.407) | 0.082   | 8.86    | 4,452.74   | 32.74   | 0.42    | 9.025        | 0.250   | (0.407) | 0.082   | 0.197     | 9.15    | 4,606.45   | 153.7   | 3.5%   |
|           |               | 400,000   | 1000 | 56% | 24.82    | 0.42    | 8.930   | 0.250             | (0.407) | 0.082   | 8.86    | 8,880.24   | 32.74   | 0.42    | 9.025        | 0.250   | (0.407) | 0.082   | 0.197     | 9.15    | 9,179.74   | 299.5   | 3.4%   |
|           |               | 1,000,000 | 3000 | 46% | 24.82    | 0.42    | 8.930   | 0.250             | (0.407) | 0.082   | 8.86    | 26,590.24  | 32.74   | 0.42    | 9.025        | 0.250   | (0.407) | 0.082   | 0.197     | 9.15    | 27,472.91  | 882.7   | 3.3%   |
|           |               | 1,500,000 | 4000 | 52% | 24.82    | 0.42    | 8.930   | 0.250             | (0.407) | 0.082   | 8.86    | 35,445.24  | 32.74   | 0.42    | 9.025        | 0.250   | (0.407) | 0.082   | 0.197     | 9.15    | 36,619.49  | 1,174.3 | 3.3%   |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |            | Scenario  |      | Scenario |                    | Existing Dx Rates   |                 |                   |                   |                   |                   |            | New Dx Rates       |                     |                 |                   |                   |                   |                      | \$ Incr           | % Incr     |         |       |
|-----------|------------|-----------|------|----------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|---------|-------|
| New Class | Old Class  | kWh       | kW   | LF       | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |       |
| GSd       | Glencoe    | 15,000    | 60   | 35%      | 20.33              | 0.42                | 7.600           | 0.440             | (0.407)           | 0.082             | 7.72              | 483.65     | 29.72              | 0.42                | 9.694           | 0.440             | (0.407)           | 0.082             | 0.197                | 10.01             | 630.50     | 146.9   | 30.4% |
|           |            | 43,164    | 133  | 45%      | 20.33              | 0.42                | 7.600           | 0.440             | (0.407)           | 0.082             | 7.72              | 1,046.85   | 29.72              | 0.42                | 9.694           | 0.440             | (0.407)           | 0.082             | 0.197                | 10.01             | 1,360.95   | 314.1   | 30.0% |
|           |            | 100,000   | 500  | 28%      | 20.33              | 0.42                | 7.600           | 0.440             | (0.407)           | 0.082             | 7.72              | 3,878.25   | 29.72              | 0.42                | 9.694           | 0.440             | (0.407)           | 0.082             | 0.197                | 10.01             | 5,033.18   | 1,154.9 | 29.8% |
|           |            | 400,000   | 1000 | 56%      | 20.33              | 0.42                | 7.600           | 0.440             | (0.407)           | 0.082             | 7.72              | 7,735.75   | 29.72              | 0.42                | 9.694           | 0.440             | (0.407)           | 0.082             | 0.197                | 10.01             | 10,036.22  | 2,300.5 | 29.7% |
|           |            | 1,000,000 | 3000 | 46%      | 20.33              | 0.42                | 7.600           | 0.440             | (0.407)           | 0.082             | 7.72              | 23,165.75  | 29.72              | 0.42                | 9.694           | 0.440             | (0.407)           | 0.082             | 0.197                | 10.01             | 30,048.38  | 6,882.6 | 29.7% |
|           |            | 1,500,000 | 4000 | 52%      | 20.33              | 0.42                | 7.600           | 0.440             | (0.407)           | 0.082             | 7.72              | 30,880.75  | 29.72              | 0.42                | 9.694           | 0.440             | (0.407)           | 0.082             | 0.197                | 10.01             | 40,054.46  | 9,173.7 | 29.7% |
| GSd       | Grand Bend | 15,000    | 60   | 35%      | 28.62              | 0.42                | 8.930           | 0.230             | (0.407)           | 0.082             | 8.84              | 559.14     | 35.37              | 0.42                | 9.025           | 0.230             | (0.407)           | 0.082             | 0.197                | 9.13              | 583.38     | 24.2    | 4.3%  |
|           |            | 43,164    | 133  | 45%      | 28.62              | 0.42                | 8.930           | 0.230             | (0.407)           | 0.082             | 8.84              | 1,204.10   | 35.37              | 0.42                | 9.025           | 0.230             | (0.407)           | 0.082             | 0.197                | 9.13              | 1,249.63   | 45.5    | 3.8%  |
|           |            | 100,000   | 500  | 28%      | 28.62              | 0.42                | 8.930           | 0.230             | (0.407)           | 0.082             | 8.84              | 4,446.54   | 35.37              | 0.42                | 9.025           | 0.230             | (0.407)           | 0.082             | 0.197                | 9.13              | 4,599.08   | 152.5   | 3.4%  |
|           |            | 400,000   | 1000 | 56%      | 28.62              | 0.42                | 8.930           | 0.230             | (0.407)           | 0.082             | 8.84              | 8,864.04   | 35.37              | 0.42                | 9.025           | 0.230             | (0.407)           | 0.082             | 0.197                | 9.13              | 9,162.37   | 298.3   | 3.4%  |
|           |            | 1,000,000 | 3000 | 46%      | 28.62              | 0.42                | 8.930           | 0.230             | (0.407)           | 0.082             | 8.84              | 26,534.04  | 35.37              | 0.42                | 9.025           | 0.230             | (0.407)           | 0.082             | 0.197                | 9.13              | 27,415.54  | 881.5   | 3.3%  |
|           |            | 1,500,000 | 4000 | 52%      | 28.62              | 0.42                | 8.930           | 0.230             | (0.407)           | 0.082             | 8.84              | 35,369.04  | 35.37              | 0.42                | 9.025           | 0.230             | (0.407)           | 0.082             | 0.197                | 9.13              | 36,542.12  | 1,173.1 | 3.3%  |
| GSd       | Hastings   | 15,000    | 60   | 35%      | 28.45              | 0.42                | 8.930           | 0.290             | (0.407)           | 0.082             | 8.90              | 562.57     | 35.01              | 0.42                | 9.025           | 0.290             | (0.407)           | 0.082             | 0.197                | 9.19              | 586.62     | 24.1    | 4.3%  |
|           |            | 43,164    | 133  | 45%      | 28.45              | 0.42                | 8.930           | 0.290             | (0.407)           | 0.082             | 8.90              | 1,211.91   | 35.01              | 0.42                | 9.025           | 0.290             | (0.407)           | 0.082             | 0.197                | 9.19              | 1,257.25   | 45.3    | 3.7%  |
|           |            | 100,000   | 500  | 28%      | 28.45              | 0.42                | 8.930           | 0.290             | (0.407)           | 0.082             | 8.90              | 4,476.37   | 35.01              | 0.42                | 9.025           | 0.290             | (0.407)           | 0.082             | 0.197                | 9.19              | 4,628.72   | 152.4   | 3.4%  |
|           |            | 400,000   | 1000 | 56%      | 28.45              | 0.42                | 8.930           | 0.290             | (0.407)           | 0.082             | 8.90              | 8,923.87   | 35.01              | 0.42                | 9.025           | 0.290             | (0.407)           | 0.082             | 0.197                | 9.19              | 9,222.01   | 298.1   | 3.3%  |
|           |            | 1,000,000 | 3000 | 46%      | 28.45              | 0.42                | 8.930           | 0.290             | (0.407)           | 0.082             | 8.90              | 26,713.87  | 35.01              | 0.42                | 9.025           | 0.290             | (0.407)           | 0.082             | 0.197                | 9.19              | 27,595.18  | 881.3   | 3.3%  |
|           |            | 1,500,000 | 4000 | 52%      | 28.45              | 0.42                | 8.930           | 0.290             | (0.407)           | 0.082             | 8.90              | 35,608.87  | 35.01              | 0.42                | 9.025           | 0.290             | (0.407)           | 0.082             | 0.197                | 9.19              | 36,781.76  | 1,172.9 | 3.3%  |
| GSd       | Havelock   | 15,000    | 60   | 35%      | 28.63              | 0.42                | 8.930           | 0.280             | (0.407)           | 0.082             | 8.89              | 562.15     | 35.38              | 0.42                | 9.025           | 0.280             | (0.407)           | 0.082             | 0.197                | 9.18              | 586.39     | 24.2    | 4.3%  |
|           |            | 43,164    | 133  | 45%      | 28.63              | 0.42                | 8.930           | 0.280             | (0.407)           | 0.082             | 8.89              | 1,210.76   | 35.38              | 0.42                | 9.025           | 0.280             | (0.407)           | 0.082             | 0.197                | 9.18              | 1,256.29   | 45.5    | 3.8%  |
|           |            | 100,000   | 500  | 28%      | 28.63              | 0.42                | 8.930           | 0.280             | (0.407)           | 0.082             | 8.89              | 4,471.55   | 35.38              | 0.42                | 9.025           | 0.280             | (0.407)           | 0.082             | 0.197                | 9.18              | 4,624.09   | 152.5   | 3.4%  |
|           |            | 400,000   | 1000 | 56%      | 28.63              | 0.42                | 8.930           | 0.280             | (0.407)           | 0.082             | 8.89              | 8,914.05   | 35.38              | 0.42                | 9.025           | 0.280             | (0.407)           | 0.082             | 0.197                | 9.18              | 9,212.38   | 298.3   | 3.3%  |
|           |            | 1,000,000 | 3000 | 46%      | 28.63              | 0.42                | 8.930           | 0.280             | (0.407)           | 0.082             | 8.89              | 26,684.05  | 35.38              | 0.42                | 9.025           | 0.280             | (0.407)           | 0.082             | 0.197                | 9.18              | 27,565.55  | 881.5   | 3.3%  |
|           |            | 1,500,000 | 4000 | 52%      | 28.63              | 0.42                | 8.930           | 0.280             | (0.407)           | 0.082             | 8.89              | 35,569.05  | 35.38              | 0.42                | 9.025           | 0.280             | (0.407)           | 0.082             | 0.197                | 9.18              | 36,742.13  | 1,173.1 | 3.3%  |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |               | Scenario  |      | Scenario |         | Existing Dx Rates |       |        |         |        |        |            | New Dx Rates |         |       |        |         |        |           |        |            |         | \$ Incr | % Incr |
|-----------|---------------|-----------|------|----------|---------|-------------------|-------|--------|---------|--------|--------|------------|--------------|---------|-------|--------|---------|--------|-----------|--------|------------|---------|---------|--------|
|           |               |           |      |          | SrChg   | Rider4            | base  | Rider2 | Rider3  | Rider4 | VarChg | [\$/month] | SrChg        | Rider4  | base  | Rider2 | Rider3  | Rider4 | Rider 5AB | VarChg | [\$/month] |         |         |        |
| New Class | Old Class     | kWh       | kW   | LF       | \$/cust | \$/cust           | c/kWh | c/kWh  | c/kWh   | c/kWh  | c/kWh  |            | \$/cust      | \$/cust | c/kWh | c/kWh  | c/kWh   | c/kWh  | c/kWh     | c/kWh  |            |         |         |        |
| GSd       | Kirkfield     | 15,000    | 60   | 35%      | 22.50   | 0.42              | 8.930 | 1.340  | (0.407) | 0.082  | 9.95   | 619.62     | 31.08        | 0.42    | 9.025 | 1.340  | (0.407) | 0.082  | 0.197     | 10.24  | 645.69     | 26.1    | 4.2%    |        |
|           |               | 43,164    | 133  | 45%      | 22.50   | 0.42              | 8.930 | 1.340  | (0.407) | 0.082  | 9.95   | 1,345.61   | 31.08        | 0.42    | 9.025 | 1.340  | (0.407) | 0.082  | 0.197     | 10.24  | 1,392.97   | 47.4    | 3.5%    |        |
|           |               | 100,000   | 500  | 28%      | 22.50   | 0.42              | 8.930 | 1.340  | (0.407) | 0.082  | 9.95   | 4,995.42   | 31.08        | 0.42    | 9.025 | 1.340  | (0.407) | 0.082  | 0.197     | 10.24  | 5,149.79   | 154.4   | 3.1%    |        |
|           |               | 400,000   | 1000 | 56%      | 22.50   | 0.42              | 8.930 | 1.340  | (0.407) | 0.082  | 9.95   | 9,967.92   | 31.08        | 0.42    | 9.025 | 1.340  | (0.407) | 0.082  | 0.197     | 10.24  | 10,268.08  | 300.2   | 3.0%    |        |
|           |               | 1,000,000 | 3000 | 46%      | 22.50   | 0.42              | 8.930 | 1.340  | (0.407) | 0.082  | 9.95   | 29,857.92  | 31.08        | 0.42    | 9.025 | 1.340  | (0.407) | 0.082  | 0.197     | 10.24  | 30,741.25  | 883.3   | 3.0%    |        |
|           |               | 1,500,000 | 4000 | 52%      | 22.50   | 0.42              | 8.930 | 1.340  | (0.407) | 0.082  | 9.95   | 39,802.92  | 31.08        | 0.42    | 9.025 | 1.340  | (0.407) | 0.082  | 0.197     | 10.24  | 40,977.83  | 1,174.9 | 3.0%    |        |
| GSd       | Lanark Highla | 15,000    | 60   | 35%      | 25.57   | 0.42              | 8.930 | 1.320  | (0.407) | 0.082  | 9.93   | 621.49     | 33.23        | 0.42    | 9.025 | 1.320  | (0.407) | 0.082  | 0.197     | 10.22  | 646.64     | 25.2    | 4.0%    |        |
|           |               | 43,164    | 133  | 45%      | 25.57   | 0.42              | 8.930 | 1.320  | (0.407) | 0.082  | 9.93   | 1,346.02   | 33.23        | 0.42    | 9.025 | 1.320  | (0.407) | 0.082  | 0.197     | 10.22  | 1,392.46   | 46.4    | 3.5%    |        |
|           |               | 100,000   | 500  | 28%      | 25.57   | 0.42              | 8.930 | 1.320  | (0.407) | 0.082  | 9.93   | 4,988.49   | 33.23        | 0.42    | 9.025 | 1.320  | (0.407) | 0.082  | 0.197     | 10.22  | 5,141.94   | 153.5   | 3.1%    |        |
|           |               | 400,000   | 1000 | 56%      | 25.57   | 0.42              | 8.930 | 1.320  | (0.407) | 0.082  | 9.93   | 9,950.99   | 33.23        | 0.42    | 9.025 | 1.320  | (0.407) | 0.082  | 0.197     | 10.22  | 10,250.23  | 299.2   | 3.0%    |        |
|           |               | 1,000,000 | 3000 | 46%      | 25.57   | 0.42              | 8.930 | 1.320  | (0.407) | 0.082  | 9.93   | 29,800.99  | 33.23        | 0.42    | 9.025 | 1.320  | (0.407) | 0.082  | 0.197     | 10.22  | 30,683.40  | 882.4   | 3.0%    |        |
|           |               | 1,500,000 | 4000 | 52%      | 25.57   | 0.42              | 8.930 | 1.320  | (0.407) | 0.082  | 9.93   | 39,725.99  | 33.23        | 0.42    | 9.025 | 1.320  | (0.407) | 0.082  | 0.197     | 10.22  | 40,899.98  | 1,174.0 | 3.0%    |        |
| GSd       | Larder Lake   | 15,000    | 60   | 35%      | 27.13   | 0.42              | 8.930 | 0.990  | (0.407) | 0.082  | 9.60   | 603.25     | 34.37        | 0.42    | 9.025 | 0.990  | (0.407) | 0.082  | 0.197     | 9.89   | 627.98     | 24.7    | 4.1%    |        |
|           |               | 43,164    | 133  | 45%      | 27.13   | 0.42              | 8.930 | 0.990  | (0.407) | 0.082  | 9.60   | 1,303.69   | 34.37        | 0.42    | 9.025 | 0.990  | (0.407) | 0.082  | 0.197     | 9.89   | 1,349.71   | 46.0    | 3.5%    |        |
|           |               | 100,000   | 500  | 28%      | 27.13   | 0.42              | 8.930 | 0.990  | (0.407) | 0.082  | 9.60   | 4,825.05   | 34.37        | 0.42    | 9.025 | 0.990  | (0.407) | 0.082  | 0.197     | 9.89   | 4,978.08   | 153.0   | 3.2%    |        |
|           |               | 400,000   | 1000 | 56%      | 27.13   | 0.42              | 8.930 | 0.990  | (0.407) | 0.082  | 9.60   | 9,622.55   | 34.37        | 0.42    | 9.025 | 0.990  | (0.407) | 0.082  | 0.197     | 9.89   | 9,921.37   | 298.8   | 3.1%    |        |
|           |               | 1,000,000 | 3000 | 46%      | 27.13   | 0.42              | 8.930 | 0.990  | (0.407) | 0.082  | 9.60   | 28,812.55  | 34.37        | 0.42    | 9.025 | 0.990  | (0.407) | 0.082  | 0.197     | 9.89   | 29,694.54  | 882.0   | 3.1%    |        |
|           |               | 1,500,000 | 4000 | 52%      | 27.13   | 0.42              | 8.930 | 0.990  | (0.407) | 0.082  | 9.60   | 38,407.55  | 34.37        | 0.42    | 9.025 | 0.990  | (0.407) | 0.082  | 0.197     | 9.89   | 39,581.12  | 1,173.6 | 3.1%    |        |
| GSd       | Latchford     | 15,000    | 60   | 35%      | 13.45   | 0.42              | 8.930 | 0.480  | (0.407) | 0.082  | 9.09   | 558.97     | 24.93        | 0.42    | 9.025 | 0.480  | (0.407) | 0.082  | 0.197     | 9.38   | 587.94     | 29.0    | 5.2%    |        |
|           |               | 43,164    | 133  | 45%      | 13.45   | 0.42              | 8.930 | 0.480  | (0.407) | 0.082  | 9.09   | 1,222.18   | 24.93        | 0.42    | 9.025 | 0.480  | (0.407) | 0.082  | 0.197     | 9.38   | 1,272.44   | 50.3    | 4.1%    |        |
|           |               | 100,000   | 500  | 28%      | 13.45   | 0.42              | 8.930 | 0.480  | (0.407) | 0.082  | 9.09   | 4,556.37   | 24.93        | 0.42    | 9.025 | 0.480  | (0.407) | 0.082  | 0.197     | 9.38   | 4,713.64   | 157.3   | 3.5%    |        |
|           |               | 400,000   | 1000 | 56%      | 13.45   | 0.42              | 8.930 | 0.480  | (0.407) | 0.082  | 9.09   | 9,098.87   | 24.93        | 0.42    | 9.025 | 0.480  | (0.407) | 0.082  | 0.197     | 9.38   | 9,401.93   | 303.1   | 3.3%    |        |
|           |               | 1,000,000 | 3000 | 46%      | 13.45   | 0.42              | 8.930 | 0.480  | (0.407) | 0.082  | 9.09   | 27,268.87  | 24.93        | 0.42    | 9.025 | 0.480  | (0.407) | 0.082  | 0.197     | 9.38   | 28,155.10  | 886.2   | 3.2%    |        |
|           |               | 1,500,000 | 4000 | 52%      | 13.45   | 0.42              | 8.930 | 0.480  | (0.407) | 0.082  | 9.09   | 36,353.87  | 24.93        | 0.42    | 9.025 | 0.480  | (0.407) | 0.082  | 0.197     | 9.38   | 37,531.68  | 1,177.8 | 3.2%    |        |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |             | Scenario  |      | Scenario |         | Existing Dx Rates |         |         |         |         |         |            | New Dx Rates |         |         |         |         |         |           | \$ Incr | % Incr     |         |      |
|-----------|-------------|-----------|------|----------|---------|-------------------|---------|---------|---------|---------|---------|------------|--------------|---------|---------|---------|---------|---------|-----------|---------|------------|---------|------|
|           |             |           |      |          | SrChg   | Rider4            | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | SrChg        | Rider4  | base    | Rider2  | Rider3  | Rider4  | Rider 5AB | VarChg  | [\$/month] |         |      |
| New Class | Old Class   | kWh       | kW   | LF       | \$/cust | \$/cust           | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] |            | \$/cust      | \$/cust | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]   | [c/kWh] |            |         |      |
| UGd       | Lindsay     | 15,000    | 60   | 35%      | 24.97   | 0.64              | 7.120   | 0.190   | (0.508) | 0.159   | 6.96    | 443.27     | 26.97        | 0.64    | 7.170   | 0.190   | (0.508) | 0.159   | 0.146     | 7.16    | 457.01     | 13.7    | 3.1% |
|           |             | 43,164    | 133  | 45%      | 24.97   | 0.64              | 7.120   | 0.190   | (0.508) | 0.159   | 6.96    | 951.42     | 26.97        | 0.64    | 7.170   | 0.190   | (0.508) | 0.082   | 0.197     | 7.16    | 979.46     | 28.0    | 2.9% |
|           |             | 100,000   | 500  | 28%      | 24.97   | 0.64              | 7.120   | 0.190   | (0.508) | 0.159   | 6.96    | 3,506.11   | 26.97        | 0.64    | 7.170   | 0.190   | (0.508) | 0.082   | 0.197     | 7.16    | 3,605.99   | 99.9    | 2.8% |
|           |             | 400,000   | 1000 | 56%      | 24.97   | 0.64              | 7.120   | 0.190   | (0.508) | 0.159   | 6.96    | 6,986.61   | 26.97        | 0.64    | 7.170   | 0.190   | (0.508) | 0.082   | 0.197     | 7.16    | 7,184.38   | 197.8   | 2.8% |
|           |             | 1,000,000 | 3000 | 46%      | 24.97   | 0.64              | 7.120   | 0.190   | (0.508) | 0.159   | 6.96    | 20,908.61  | 26.97        | 0.64    | 7.170   | 0.190   | (0.508) | 0.082   | 0.197     | 7.16    | 21,497.92  | 589.3   | 2.8% |
|           |             | 1,500,000 | 4000 | 52%      | 24.97   | 0.64              | 7.120   | 0.190   | (0.508) | 0.159   | 6.96    | 27,869.61  | 26.97        | 0.64    | 7.170   | 0.190   | (0.508) | 0.082   | 0.197     | 7.16    | 28,654.69  | 785.1   | 2.8% |
| GSd       | Lucan Grant | 15,000    | 60   | 35%      | 23.93   | 0.42              | 8.930   | 0.300   | (0.407) | 0.082   | 8.91    | 558.65     | 31.93        | 0.42    | 9.025   | 0.300   | (0.407) | 0.082   | 0.197     | 9.20    | 584.14     | 25.5    | 4.6% |
|           |             | 43,164    | 133  | 45%      | 23.93   | 0.42              | 8.930   | 0.300   | (0.407) | 0.082   | 8.91    | 1,208.72   | 31.93        | 0.42    | 9.025   | 0.300   | (0.407) | 0.082   | 0.197     | 9.20    | 1,255.50   | 46.8    | 3.9% |
|           |             | 100,000   | 500  | 28%      | 23.93   | 0.42              | 8.930   | 0.300   | (0.407) | 0.082   | 8.91    | 4,476.85   | 31.93        | 0.42    | 9.025   | 0.300   | (0.407) | 0.082   | 0.197     | 9.20    | 4,630.64   | 153.8   | 3.4% |
|           |             | 400,000   | 1000 | 56%      | 23.93   | 0.42              | 8.930   | 0.300   | (0.407) | 0.082   | 8.91    | 8,929.35   | 31.93        | 0.42    | 9.025   | 0.300   | (0.407) | 0.082   | 0.197     | 9.20    | 9,228.93   | 299.6   | 3.4% |
|           |             | 1,000,000 | 3000 | 46%      | 23.93   | 0.42              | 8.930   | 0.300   | (0.407) | 0.082   | 8.91    | 26,739.35  | 31.93        | 0.42    | 9.025   | 0.300   | (0.407) | 0.082   | 0.197     | 9.20    | 27,622.10  | 882.7   | 3.3% |
|           |             | 1,500,000 | 4000 | 52%      | 23.93   | 0.42              | 8.930   | 0.300   | (0.407) | 0.082   | 8.91    | 35,644.35  | 31.93        | 0.42    | 9.025   | 0.300   | (0.407) | 0.082   | 0.197     | 9.20    | 36,818.68  | 1,174.3 | 3.3% |
| GSd       | Malahide    | 15,000    | 60   | 35%      | 23.18   | 0.42              | 8.930   | 1.320   | (0.407) | 0.082   | 9.93    | 619.10     | 31.43        | 0.42    | 9.025   | 1.320   | (0.407) | 0.082   | 0.197     | 10.22   | 644.84     | 25.7    | 4.2% |
|           |             | 43,164    | 133  | 45%      | 23.18   | 0.42              | 8.930   | 1.320   | (0.407) | 0.082   | 9.93    | 1,343.63   | 31.43        | 0.42    | 9.025   | 1.320   | (0.407) | 0.082   | 0.197     | 10.22   | 1,390.66   | 47.0    | 3.5% |
|           |             | 100,000   | 500  | 28%      | 23.18   | 0.42              | 8.930   | 1.320   | (0.407) | 0.082   | 9.93    | 4,986.10   | 31.43        | 0.42    | 9.025   | 1.320   | (0.407) | 0.082   | 0.197     | 10.22   | 5,140.14   | 154.0   | 3.1% |
|           |             | 400,000   | 1000 | 56%      | 23.18   | 0.42              | 8.930   | 1.320   | (0.407) | 0.082   | 9.93    | 9,948.60   | 31.43        | 0.42    | 9.025   | 1.320   | (0.407) | 0.082   | 0.197     | 10.22   | 10,248.43  | 299.8   | 3.0% |
|           |             | 1,000,000 | 3000 | 46%      | 23.18   | 0.42              | 8.930   | 1.320   | (0.407) | 0.082   | 9.93    | 29,798.60  | 31.43        | 0.42    | 9.025   | 1.320   | (0.407) | 0.082   | 0.197     | 10.22   | 30,681.60  | 883.0   | 3.0% |
|           |             | 1,500,000 | 4000 | 52%      | 23.18   | 0.42              | 8.930   | 1.320   | (0.407) | 0.082   | 9.93    | 39,723.60  | 31.43        | 0.42    | 9.025   | 1.320   | (0.407) | 0.082   | 0.197     | 10.22   | 40,898.18  | 1,174.6 | 3.0% |
| GSd       | Mapleton    | 15,000    | 60   | 35%      | 27.79   | 0.42              | 8.930   | 0.930   | (0.407) | 0.082   | 9.54    | 600.31     | 34.68        | 0.42    | 9.025   | 0.930   | (0.407) | 0.082   | 0.197     | 9.83    | 624.69     | 24.4    | 4.1% |
|           |             | 43,164    | 133  | 45%      | 27.79   | 0.42              | 8.930   | 0.930   | (0.407) | 0.082   | 9.54    | 1,296.37   | 34.68        | 0.42    | 9.025   | 0.930   | (0.407) | 0.082   | 0.197     | 9.83    | 1,342.04   | 45.7    | 3.5% |
|           |             | 100,000   | 500  | 28%      | 27.79   | 0.42              | 8.930   | 0.930   | (0.407) | 0.082   | 9.54    | 4,795.71   | 34.68        | 0.42    | 9.025   | 0.930   | (0.407) | 0.082   | 0.197     | 9.83    | 4,948.39   | 152.7   | 3.2% |
|           |             | 400,000   | 1000 | 56%      | 27.79   | 0.42              | 8.930   | 0.930   | (0.407) | 0.082   | 9.54    | 9,563.21   | 34.68        | 0.42    | 9.025   | 0.930   | (0.407) | 0.082   | 0.197     | 9.83    | 9,861.68   | 298.5   | 3.1% |
|           |             | 1,000,000 | 3000 | 46%      | 27.79   | 0.42              | 8.930   | 0.930   | (0.407) | 0.082   | 9.54    | 28,633.21  | 34.68        | 0.42    | 9.025   | 0.930   | (0.407) | 0.082   | 0.197     | 9.83    | 29,514.85  | 881.6   | 3.1% |
|           |             | 1,500,000 | 4000 | 52%      | 27.79   | 0.42              | 8.930   | 0.930   | (0.407) | 0.082   | 9.54    | 38,168.21  | 34.68        | 0.42    | 9.025   | 0.930   | (0.407) | 0.082   | 0.197     | 9.83    | 39,341.43  | 1,173.2 | 3.1% |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |           | Scenario  |      | Scenario |                    | Existing Dx Rates   |                 |                   |                   |                   |                   |            | New Dx Rates       |                     |                 |                   |                   |                   |                      | \$ Incr           | % Incr     |          |       |
|-----------|-----------|-----------|------|----------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|----------|-------|
| New Class | Old Class | kWh       | kW   | LF       | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |          |       |
| GSd       | Markdale  | 15,000    | 60   | 35%      | 29.42              | 0.42                | 7.400           | 0.130             | (0.407)           | 0.082             | 7.21              | 462.14     | 35.97              | 0.42                | 9.795           | 0.130             | (0.407)           | 0.082             | 0.197                | 9.80              | 624.21     | 162.1    | 35.1% |
|           |           | 43,164    | 133  | 45%      | 29.42              | 0.42                | 7.400           | 0.130             | (0.407)           | 0.082             | 7.21              | 988.11     | 35.97              | 0.42                | 9.795           | 0.130             | (0.407)           | 0.082             | 0.197                | 9.80              | 1,339.40   | 351.3    | 35.6% |
|           |           | 100,000   | 500  | 28%      | 29.42              | 0.42                | 7.400           | 0.130             | (0.407)           | 0.082             | 7.21              | 3,632.34   | 35.97              | 0.42                | 9.795           | 0.130             | (0.407)           | 0.082             | 0.197                | 9.80              | 4,934.92   | 1,302.6  | 35.9% |
|           |           | 400,000   | 1000 | 56%      | 29.42              | 0.42                | 7.400           | 0.130             | (0.407)           | 0.082             | 7.21              | 7,234.84   | 35.97              | 0.42                | 9.795           | 0.130             | (0.407)           | 0.082             | 0.197                | 9.80              | 9,833.45   | 2,598.6  | 35.9% |
|           |           | 1,000,000 | 3000 | 46%      | 29.42              | 0.42                | 7.400           | 0.130             | (0.407)           | 0.082             | 7.21              | 21,644.84  | 35.97              | 0.42                | 9.795           | 0.130             | (0.407)           | 0.082             | 0.197                | 9.80              | 29,427.57  | 7,782.7  | 36.0% |
|           |           | 1,500,000 | 4000 | 52%      | 29.42              | 0.42                | 7.400           | 0.130             | (0.407)           | 0.082             | 7.21              | 28,849.84  | 35.97              | 0.42                | 9.795           | 0.130             | (0.407)           | 0.082             | 0.197                | 9.80              | 39,224.63  | 10,374.8 | 36.0% |
| GSd       | Marmora   | 15,000    | 60   | 35%      | 19.67              | 0.42                | 8.200           | 0.160             | (0.407)           | 0.082             | 8.04              | 502.19     | 29.40              | 0.42                | 9.391           | 0.160             | (0.407)           | 0.082             | 0.197                | 9.42              | 595.21     | 93.0     | 18.5% |
|           |           | 43,164    | 133  | 45%      | 19.67              | 0.42                | 8.200           | 0.160             | (0.407)           | 0.082             | 8.04              | 1,088.75   | 29.40              | 0.42                | 9.391           | 0.160             | (0.407)           | 0.082             | 0.197                | 9.42              | 1,283.10   | 194.4    | 17.9% |
|           |           | 100,000   | 500  | 28%      | 19.67              | 0.42                | 8.200           | 0.160             | (0.407)           | 0.082             | 8.04              | 4,037.59   | 29.40              | 0.42                | 9.391           | 0.160             | (0.407)           | 0.082             | 0.197                | 9.42              | 4,741.39   | 703.8    | 17.4% |
|           |           | 400,000   | 1000 | 56%      | 19.67              | 0.42                | 8.200           | 0.160             | (0.407)           | 0.082             | 8.04              | 8,055.09   | 29.40              | 0.42                | 9.391           | 0.160             | (0.407)           | 0.082             | 0.197                | 9.42              | 9,452.96   | 1,397.9  | 17.4% |
|           |           | 1,000,000 | 3000 | 46%      | 19.67              | 0.42                | 8.200           | 0.160             | (0.407)           | 0.082             | 8.04              | 24,125.09  | 29.40              | 0.42                | 9.391           | 0.160             | (0.407)           | 0.082             | 0.197                | 9.42              | 28,299.24  | 4,174.2  | 17.3% |
|           |           | 1,500,000 | 4000 | 52%      | 19.67              | 0.42                | 8.200           | 0.160             | (0.407)           | 0.082             | 8.04              | 32,160.09  | 29.40              | 0.42                | 9.391           | 0.160             | (0.407)           | 0.082             | 0.197                | 9.42              | 37,722.38  | 5,562.3  | 17.3% |
| GSd       | McGarry   | 15,000    | 60   | 35%      | 27.13              | 0.42                | 8.930           | 1.420             | (0.407)           | 0.082             | 10.03             | 629.05     | 34.37              | 0.42                | 9.025           | 1.420             | (0.407)           | 0.082             | 0.197                | 10.32             | 653.78     | 24.7     | 3.9%  |
|           |           | 43,164    | 133  | 45%      | 27.13              | 0.42                | 8.930           | 1.420             | (0.407)           | 0.082             | 10.03             | 1,360.88   | 34.37              | 0.42                | 9.025           | 1.420             | (0.407)           | 0.082             | 0.197                | 10.32             | 1,406.90   | 46.0     | 3.4%  |
|           |           | 100,000   | 500  | 28%      | 27.13              | 0.42                | 8.930           | 1.420             | (0.407)           | 0.082             | 10.03             | 5,040.05   | 34.37              | 0.42                | 9.025           | 1.420             | (0.407)           | 0.082             | 0.197                | 10.32             | 5,193.08   | 153.0    | 3.0%  |
|           |           | 400,000   | 1000 | 56%      | 27.13              | 0.42                | 8.930           | 1.420             | (0.407)           | 0.082             | 10.03             | 10,052.55  | 34.37              | 0.42                | 9.025           | 1.420             | (0.407)           | 0.082             | 0.197                | 10.32             | 10,351.37  | 298.8    | 3.0%  |
|           |           | 1,000,000 | 3000 | 46%      | 27.13              | 0.42                | 8.930           | 1.420             | (0.407)           | 0.082             | 10.03             | 30,102.55  | 34.37              | 0.42                | 9.025           | 1.420             | (0.407)           | 0.082             | 0.197                | 10.32             | 30,984.54  | 882.0    | 2.9%  |
|           |           | 1,500,000 | 4000 | 52%      | 27.13              | 0.42                | 8.930           | 1.420             | (0.407)           | 0.082             | 10.03             | 40,127.55  | 34.37              | 0.42                | 9.025           | 1.420             | (0.407)           | 0.082             | 0.197                | 10.32             | 41,301.12  | 1,173.6  | 2.9%  |
| GSd       | Meaford   | 15,000    | 60   | 35%      | 30.16              | 0.42                | 8.900           | 0.210             | (0.407)           | 0.082             | 8.79              | 557.68     | 36.45              | 0.42                | 9.038           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.12              | 584.05     | 26.4     | 4.7%  |
|           |           | 43,164    | 133  | 45%      | 30.16              | 0.42                | 8.900           | 0.210             | (0.407)           | 0.082             | 8.79              | 1,198.99   | 36.45              | 0.42                | 9.038           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.12              | 1,249.79   | 50.8     | 4.2%  |
|           |           | 100,000   | 500  | 28%      | 30.16              | 0.42                | 8.900           | 0.210             | (0.407)           | 0.082             | 8.79              | 4,423.08   | 36.45              | 0.42                | 9.038           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.12              | 4,596.73   | 173.6    | 3.9%  |
|           |           | 400,000   | 1000 | 56%      | 30.16              | 0.42                | 8.900           | 0.210             | (0.407)           | 0.082             | 8.79              | 8,815.58   | 36.45              | 0.42                | 9.038           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.12              | 9,156.58   | 341.0    | 3.9%  |
|           |           | 1,000,000 | 3000 | 46%      | 30.16              | 0.42                | 8.900           | 0.210             | (0.407)           | 0.082             | 8.79              | 26,385.58  | 36.45              | 0.42                | 9.038           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.12              | 27,396.00  | 1,010.4  | 3.8%  |
|           |           | 1,500,000 | 4000 | 52%      | 30.16              | 0.42                | 8.900           | 0.210             | (0.407)           | 0.082             | 8.79              | 35,170.58  | 36.45              | 0.42                | 9.038           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.12              | 36,515.71  | 1,345.1  | 3.8%  |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |               | Scenario  |      |     | Scenario           |                     |                 | Existing Dx Rates |                   |                   |                   |            |                    |                     | New Dx Rates    |                   |                   |                   |                      |                   |            | \$ Incr | % Incr |  |
|-----------|---------------|-----------|------|-----|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|---------|--------|--|
|           |               |           |      |     |                    |                     |                 |                   |                   |                   |                   |            |                    |                     |                 |                   |                   |                   |                      |                   |            |         |        |  |
| New Class | Old Class     | kWh       | kW   | LF  | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |        |  |
| GSd       | Middlesex Ce  | 15,000    | 60   | 35% | 24.84              | 0.42                | 8.930           | 0.840             | (0.407)           | 0.082             | 9.45              | 591.96     | 32.76              | 0.42                | 9.025           | 0.840             | (0.407)           | 0.082             | 0.197                | 9.74              | 617.37     | 25.4    | 4.3%   |  |
|           |               | 43,164    | 133  | 45% | 24.84              | 0.42                | 8.930           | 0.840             | (0.407)           | 0.082             | 9.45              | 1,281.45   | 32.76              | 0.42                | 9.025           | 0.840             | (0.407)           | 0.082             | 0.197                | 9.74              | 1,328.15   | 46.7    | 3.6%   |  |
|           |               | 100,000   | 500  | 28% | 24.84              | 0.42                | 8.930           | 0.840             | (0.407)           | 0.082             | 9.45              | 4,747.76   | 32.76              | 0.42                | 9.025           | 0.840             | (0.407)           | 0.082             | 0.197                | 9.74              | 4,901.47   | 153.7   | 3.2%   |  |
|           |               | 400,000   | 1000 | 56% | 24.84              | 0.42                | 8.930           | 0.840             | (0.407)           | 0.082             | 9.45              | 9,470.26   | 32.76              | 0.42                | 9.025           | 0.840             | (0.407)           | 0.082             | 0.197                | 9.74              | 9,769.76   | 299.5   | 3.2%   |  |
|           |               | 1,000,000 | 3000 | 46% | 24.84              | 0.42                | 8.930           | 0.840             | (0.407)           | 0.082             | 9.45              | 28,360.26  | 32.76              | 0.42                | 9.025           | 0.840             | (0.407)           | 0.082             | 0.197                | 9.74              | 29,242.93  | 882.7   | 3.1%   |  |
|           |               | 1,500,000 | 4000 | 52% | 24.84              | 0.42                | 8.930           | 0.840             | (0.407)           | 0.082             | 9.45              | 37,805.26  | 32.76              | 0.42                | 9.025           | 0.840             | (0.407)           | 0.082             | 0.197                | 9.74              | 38,979.51  | 1,174.3 | 3.1%   |  |
| GSd       | Napanee       | 15,000    | 60   | 35% | 28.63              | 0.42                | 8.930           | 0.200             | (0.407)           | 0.082             | 8.81              | 557.35     | 35.38              | 0.42                | 9.025           | 0.200             | (0.407)           | 0.082             | 0.197                | 9.10              | 581.59     | 24.2    | 4.4%   |  |
|           |               | 43,164    | 133  | 45% | 28.63              | 0.42                | 8.930           | 0.200             | (0.407)           | 0.082             | 8.81              | 1,200.12   | 35.38              | 0.42                | 9.025           | 0.200             | (0.407)           | 0.082             | 0.197                | 9.10              | 1,245.65   | 45.5    | 3.8%   |  |
|           |               | 100,000   | 500  | 28% | 28.63              | 0.42                | 8.930           | 0.200             | (0.407)           | 0.082             | 8.81              | 4,431.55   | 35.38              | 0.42                | 9.025           | 0.200             | (0.407)           | 0.082             | 0.197                | 9.10              | 4,584.09   | 152.5   | 3.4%   |  |
|           |               | 400,000   | 1000 | 56% | 28.63              | 0.42                | 8.930           | 0.200             | (0.407)           | 0.082             | 8.81              | 8,834.05   | 35.38              | 0.42                | 9.025           | 0.200             | (0.407)           | 0.082             | 0.197                | 9.10              | 9,132.38   | 298.3   | 3.4%   |  |
|           |               | 1,000,000 | 3000 | 46% | 28.63              | 0.42                | 8.930           | 0.200             | (0.407)           | 0.082             | 8.81              | 26,444.05  | 35.38              | 0.42                | 9.025           | 0.200             | (0.407)           | 0.082             | 0.197                | 9.10              | 27,325.55  | 881.5   | 3.3%   |  |
|           |               | 1,500,000 | 4000 | 52% | 28.63              | 0.42                | 8.930           | 0.200             | (0.407)           | 0.082             | 8.81              | 35,249.05  | 35.38              | 0.42                | 9.025           | 0.200             | (0.407)           | 0.082             | 0.197                | 9.10              | 36,422.13  | 1,173.1 | 3.3%   |  |
| GSd       | Nipigon       | 15,000    | 60   | 35% | 29.34              | 0.42                | 8.930           | 0.680             | (0.407)           | 0.082             | 9.29              | 586.86     | 35.81              | 0.42                | 9.025           | 0.680             | (0.407)           | 0.082             | 0.197                | 9.58              | 610.82     | 24.0    | 4.1%   |  |
|           |               | 43,164    | 133  | 45% | 29.34              | 0.42                | 8.930           | 0.680             | (0.407)           | 0.082             | 9.29              | 1,264.67   | 35.81              | 0.42                | 9.025           | 0.680             | (0.407)           | 0.082             | 0.197                | 9.58              | 1,309.92   | 45.3    | 3.6%   |  |
|           |               | 100,000   | 500  | 28% | 29.34              | 0.42                | 8.930           | 0.680             | (0.407)           | 0.082             | 9.29              | 4,672.26   | 35.81              | 0.42                | 9.025           | 0.680             | (0.407)           | 0.082             | 0.197                | 9.58              | 4,824.52   | 152.3   | 3.3%   |  |
|           |               | 400,000   | 1000 | 56% | 29.34              | 0.42                | 8.930           | 0.680             | (0.407)           | 0.082             | 9.29              | 9,314.76   | 35.81              | 0.42                | 9.025           | 0.680             | (0.407)           | 0.082             | 0.197                | 9.58              | 9,612.81   | 298.1   | 3.2%   |  |
|           |               | 1,000,000 | 3000 | 46% | 29.34              | 0.42                | 8.930           | 0.680             | (0.407)           | 0.082             | 9.29              | 27,884.76  | 35.81              | 0.42                | 9.025           | 0.680             | (0.407)           | 0.082             | 0.197                | 9.58              | 28,765.98  | 881.2   | 3.2%   |  |
|           |               | 1,500,000 | 4000 | 52% | 29.34              | 0.42                | 8.930           | 0.680             | (0.407)           | 0.082             | 9.29              | 37,169.76  | 35.81              | 0.42                | 9.025           | 0.680             | (0.407)           | 0.082             | 0.197                | 9.58              | 38,342.56  | 1,172.8 | 3.2%   |  |
| GSd       | North Dorche: | 15,000    | 60   | 35% | 23.20              | 0.42                | 8.500           | 0.810             | (0.407)           | 0.082             | 8.99              | 562.72     | 31.49              | 0.42                | 9.240           | 0.810             | (0.407)           | 0.082             | 0.197                | 9.92              | 627.21     | 64.5    | 11.5%  |  |
|           |               | 43,164    | 133  | 45% | 23.20              | 0.42                | 8.500           | 0.810             | (0.407)           | 0.082             | 8.99              | 1,218.63   | 31.49              | 0.42                | 9.240           | 0.810             | (0.407)           | 0.082             | 0.197                | 9.92              | 1,351.49   | 132.9   | 10.9%  |  |
|           |               | 100,000   | 500  | 28% | 23.20              | 0.42                | 8.500           | 0.810             | (0.407)           | 0.082             | 8.99              | 4,516.12   | 31.49              | 0.42                | 9.240           | 0.810             | (0.407)           | 0.082             | 0.197                | 9.92              | 4,992.75   | 476.6   | 10.6%  |  |
|           |               | 400,000   | 1000 | 56% | 23.20              | 0.42                | 8.500           | 0.810             | (0.407)           | 0.082             | 8.99              | 9,008.62   | 31.49              | 0.42                | 9.240           | 0.810             | (0.407)           | 0.082             | 0.197                | 9.92              | 9,953.58   | 945.0   | 10.5%  |  |
|           |               | 1,000,000 | 3000 | 46% | 23.20              | 0.42                | 8.500           | 0.810             | (0.407)           | 0.082             | 8.99              | 26,978.62  | 31.49              | 0.42                | 9.240           | 0.810             | (0.407)           | 0.082             | 0.197                | 9.92              | 29,796.92  | 2,818.3 | 10.4%  |  |
|           |               | 1,500,000 | 4000 | 52% | 23.20              | 0.42                | 8.500           | 0.810             | (0.407)           | 0.082             | 8.99              | 35,963.62  | 31.49              | 0.42                | 9.240           | 0.810             | (0.407)           | 0.082             | 0.197                | 9.92              | 39,718.59  | 3,755.0 | 10.4%  |  |



**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |                | Scenario  |      | Scenario |         | Existing Dx Rates |       |        |         |        |        |            | New Dx Rates |         |       |        |         |        |           | \$ Incr | % Incr     |         |       |
|-----------|----------------|-----------|------|----------|---------|-------------------|-------|--------|---------|--------|--------|------------|--------------|---------|-------|--------|---------|--------|-----------|---------|------------|---------|-------|
|           |                |           |      |          | SrChg   | Rider4            | base  | Rider2 | Rider3  | Rider4 | VarChg | [\$/month] | SrChg        | Rider4  | base  | Rider2 | Rider3  | Rider4 | Rider 5AB | VarChg  | [\$/month] |         |       |
| New Class | Old Class      | kWh       | kW   | LF       | \$/cust | \$/cust           | c/kWh | c/kWh  | c/kWh   | c/kWh  | c/kWh  |            | \$/cust      | \$/cust | c/kWh | c/kWh  | c/kWh   | c/kWh  | c/kWh     | c/kWh   |            |         |       |
| GSd       | North Dundas   | 15,000    | 60   | 35%      | 21.79   | 0.42              | 7.300 | 0.110  | (0.407) | 0.082  | 7.09   | 447.31     | 30.66        | 0.42    | 9.290 | 0.110  | (0.407) | 0.082  | 0.197     | 9.27    | 587.41     | 140.1   | 31.3% |
|           |                | 43,164    | 133  | 45%      | 21.79   | 0.42              | 7.300 | 0.110  | (0.407) | 0.082  | 7.09   | 964.52     | 30.66        | 0.42    | 9.290 | 0.110  | (0.407) | 0.082  | 0.197     | 9.27    | 1,264.28   | 299.8   | 31.1% |
|           |                | 100,000   | 500  | 28%      | 21.79   | 0.42              | 7.300 | 0.110  | (0.407) | 0.082  | 7.09   | 3,564.71   | 30.66        | 0.42    | 9.290 | 0.110  | (0.407) | 0.082  | 0.197     | 9.27    | 4,667.16   | 1,102.5 | 30.9% |
|           |                | 400,000   | 1000 | 56%      | 21.79   | 0.42              | 7.300 | 0.110  | (0.407) | 0.082  | 7.09   | 7,107.21   | 30.66        | 0.42    | 9.290 | 0.110  | (0.407) | 0.082  | 0.197     | 9.27    | 9,303.24   | 2,196.0 | 30.9% |
|           |                | 1,000,000 | 3000 | 46%      | 21.79   | 0.42              | 7.300 | 0.110  | (0.407) | 0.082  | 7.09   | 21,277.21  | 30.66        | 0.42    | 9.290 | 0.110  | (0.407) | 0.082  | 0.197     | 9.27    | 27,847.56  | 6,570.4 | 30.9% |
|           |                | 1,500,000 | 4000 | 52%      | 21.79   | 0.42              | 7.300 | 0.110  | (0.407) | 0.082  | 7.09   | 28,362.21  | 30.66        | 0.42    | 9.290 | 0.110  | (0.407) | 0.082  | 0.197     | 9.27    | 37,119.72  | 8,757.5 | 30.9% |
| GSd       | North Glengai  | 15,000    | 60   | 35%      | 24.74   | 0.42              | 7.700 | 0.390  | (0.407) | 0.082  | 7.77   | 491.06     | 32.58        | 0.42    | 9.654 | 0.390  | (0.407) | 0.082  | 0.197     | 9.92    | 627.94     | 136.9   | 27.9% |
|           |                | 43,164    | 133  | 45%      | 24.74   | 0.42              | 7.700 | 0.390  | (0.407) | 0.082  | 7.77   | 1,057.91   | 32.58        | 0.42    | 9.654 | 0.390  | (0.407) | 0.082  | 0.197     | 9.92    | 1,351.79   | 293.9   | 27.8% |
|           |                | 100,000   | 500  | 28%      | 24.74   | 0.42              | 7.700 | 0.390  | (0.407) | 0.082  | 7.77   | 3,907.66   | 32.58        | 0.42    | 9.654 | 0.390  | (0.407) | 0.082  | 0.197     | 9.92    | 4,990.84   | 1,083.2 | 27.7% |
|           |                | 400,000   | 1000 | 56%      | 24.74   | 0.42              | 7.700 | 0.390  | (0.407) | 0.082  | 7.77   | 7,790.16   | 32.58        | 0.42    | 9.654 | 0.390  | (0.407) | 0.082  | 0.197     | 9.92    | 9,948.69   | 2,158.5 | 27.7% |
|           |                | 1,000,000 | 3000 | 46%      | 24.74   | 0.42              | 7.700 | 0.390  | (0.407) | 0.082  | 7.77   | 23,320.16  | 32.58        | 0.42    | 9.654 | 0.390  | (0.407) | 0.082  | 0.197     | 9.92    | 29,780.06  | 6,459.9 | 27.7% |
|           |                | 1,500,000 | 4000 | 52%      | 24.74   | 0.42              | 7.700 | 0.390  | (0.407) | 0.082  | 7.77   | 31,085.16  | 32.58        | 0.42    | 9.654 | 0.390  | (0.407) | 0.082  | 0.197     | 9.92    | 39,695.75  | 8,610.6 | 27.7% |
| GSd       | North Grenvill | 15,000    | 60   | 35%      | 27.07   | 0.42              | 8.930 | 0.250  | (0.407) | 0.082  | 8.86   | 558.79     | 34.25        | 0.42    | 9.025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15    | 583.46     | 24.7    | 4.4%  |
|           |                | 43,164    | 133  | 45%      | 27.07   | 0.42              | 8.930 | 0.250  | (0.407) | 0.082  | 8.86   | 1,205.21   | 34.25        | 0.42    | 9.025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15    | 1,251.17   | 46.0    | 3.8%  |
|           |                | 100,000   | 500  | 28%      | 27.07   | 0.42              | 8.930 | 0.250  | (0.407) | 0.082  | 8.86   | 4,454.99   | 34.25        | 0.42    | 9.025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15    | 4,607.96   | 153.0   | 3.4%  |
|           |                | 400,000   | 1000 | 56%      | 27.07   | 0.42              | 8.930 | 0.250  | (0.407) | 0.082  | 8.86   | 8,882.49   | 34.25        | 0.42    | 9.025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15    | 9,181.25   | 298.8   | 3.4%  |
|           |                | 1,000,000 | 3000 | 46%      | 27.07   | 0.42              | 8.930 | 0.250  | (0.407) | 0.082  | 8.86   | 26,592.49  | 34.25        | 0.42    | 9.025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15    | 27,474.42  | 881.9   | 3.3%  |
|           |                | 1,500,000 | 4000 | 52%      | 27.07   | 0.42              | 8.930 | 0.250  | (0.407) | 0.082  | 8.86   | 35,447.49  | 34.25        | 0.42    | 9.025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15    | 36,621.00  | 1,173.5 | 3.3%  |
| GSd       | North Perth    | 15,000    | 60   | 35%      | 33.79   | 0.42              | 7.900 | 0.130  | (0.407) | 0.082  | 7.71   | 496.51     | 38.74        | 0.42    | 9.553 | 0.130  | (0.407) | 0.082  | 0.197     | 9.55    | 612.44     | 115.9   | 23.3% |
|           |                | 43,164    | 133  | 45%      | 33.79   | 0.42              | 7.900 | 0.130  | (0.407) | 0.082  | 7.71   | 1,058.98   | 38.74        | 0.42    | 9.553 | 0.130  | (0.407) | 0.082  | 0.197     | 9.55    | 1,309.94   | 251.0   | 23.7% |
|           |                | 100,000   | 500  | 28%      | 33.79   | 0.42              | 7.900 | 0.130  | (0.407) | 0.082  | 7.71   | 3,886.71   | 38.74        | 0.42    | 9.553 | 0.130  | (0.407) | 0.082  | 0.197     | 9.55    | 4,816.51   | 929.8   | 23.9% |
|           |                | 400,000   | 1000 | 56%      | 33.79   | 0.42              | 7.900 | 0.130  | (0.407) | 0.082  | 7.71   | 7,739.21   | 38.74        | 0.42    | 9.553 | 0.130  | (0.407) | 0.082  | 0.197     | 9.55    | 9,593.87   | 1,854.7 | 24.0% |
|           |                | 1,000,000 | 3000 | 46%      | 33.79   | 0.42              | 7.900 | 0.130  | (0.407) | 0.082  | 7.71   | 23,149.21  | 38.74        | 0.42    | 9.553 | 0.130  | (0.407) | 0.082  | 0.197     | 9.55    | 28,703.28  | 5,554.1 | 24.0% |
|           |                | 1,500,000 | 4000 | 52%      | 33.79   | 0.42              | 7.900 | 0.130  | (0.407) | 0.082  | 7.71   | 30,854.21  | 38.74        | 0.42    | 9.553 | 0.130  | (0.407) | 0.082  | 0.197     | 9.55    | 38,257.99  | 7,403.8 | 24.0% |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |                                     | Scenario  |      | Scenario |                    | Existing Dx Rates   |                 |                   |                   |                   |                   |            | New Dx Rates       |                     |                 |                   |                   |                   |                      | \$ Incr           | % Incr     |         |      |
|-----------|-------------------------------------|-----------|------|----------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|---------|------|
| New Class | Old Class                           | kWh       | kW   | LF       | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |      |
| GSd       | North Stormon<br><i>no customer</i> | 15,000    | 60   | 35%      | 15.83              | 0.42                | 8.930           | 0.820             | (0.407)           | 0.082             | 9.43              | 581.75     | 26.69              | 0.42                | 9.025           | 0.820             | (0.407)           | 0.082             | 0.197                | 9.72              | 610.10     | 28.4    | 4.9% |
|           |                                     | 43,164    | 133  | 45%      | 15.83              | 0.42                | 8.930           | 0.820             | (0.407)           | 0.082             | 9.43              | 1,269.78   | 26.69              | 0.42                | 9.025           | 0.820             | (0.407)           | 0.082             | 0.197                | 9.72              | 1,319.42   | 49.6    | 3.9% |
|           |                                     | 100,000   | 500  | 28%      | 15.83              | 0.42                | 8.930           | 0.820             | (0.407)           | 0.082             | 9.43              | 4,728.75   | 26.69              | 0.42                | 9.025           | 0.820             | (0.407)           | 0.082             | 0.197                | 9.72              | 4,885.40   | 156.7   | 3.3% |
|           |                                     | 400,000   | 1000 | 56%      | 15.83              | 0.42                | 8.930           | 0.820             | (0.407)           | 0.082             | 9.43              | 9,441.25   | 26.69              | 0.42                | 9.025           | 0.820             | (0.407)           | 0.082             | 0.197                | 9.72              | 9,743.69   | 302.4   | 3.2% |
|           |                                     | 1,000,000 | 3000 | 46%      | 15.83              | 0.42                | 8.930           | 0.820             | (0.407)           | 0.082             | 9.43              | 28,291.25  | 26.69              | 0.42                | 9.025           | 0.820             | (0.407)           | 0.082             | 0.197                | 9.72              | 29,176.86  | 885.6   | 3.1% |
|           |                                     | 1,500,000 | 4000 | 52%      | 15.83              | 0.42                | 8.930           | 0.820             | (0.407)           | 0.082             | 9.43              | 37,716.25  | 26.69              | 0.42                | 9.025           | 0.820             | (0.407)           | 0.082             | 0.197                | 9.72              | 38,893.44  | 1,177.2 | 3.1% |
| GSd       | Omeme                               | 15,000    | 60   | 35%      | 27.85              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 560.77     | 34.82              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 585.23     | 24.5    | 4.4% |
|           |                                     | 43,164    | 133  | 45%      | 27.85              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 1,208.65   | 34.82              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 1,254.40   | 45.8    | 3.8% |
|           |                                     | 100,000   | 500  | 28%      | 27.85              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 4,465.77   | 34.82              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 4,618.53   | 152.8   | 3.4% |
|           |                                     | 400,000   | 1000 | 56%      | 27.85              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 8,903.27   | 34.82              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 9,201.82   | 298.6   | 3.4% |
|           |                                     | 1,000,000 | 3000 | 46%      | 27.85              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 26,653.27  | 34.82              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 27,534.99  | 881.7   | 3.3% |
|           |                                     | 1,500,000 | 4000 | 52%      | 27.85              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 35,528.27  | 34.82              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 36,701.57  | 1,173.3 | 3.3% |
| UGd       | Perth                               | 15,000    | 60   | 35%      | 21.97              | 0.64                | 7.120           | 0.120             | (0.508)           | 0.159             | 6.89              | 436.07     | 24.96              | 0.64                | 7.170           | 0.120             | (0.508)           | 0.159             | 0.146                | 7.09              | 450.80     | 14.7    | 3.4% |
|           |                                     | 43,164    | 133  | 45%      | 21.97              | 0.64                | 7.120           | 0.120             | (0.508)           | 0.159             | 6.89              | 939.11     | 24.96              | 0.64                | 7.170           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.09              | 968.14     | 29.0    | 3.1% |
|           |                                     | 100,000   | 500  | 28%      | 21.97              | 0.64                | 7.120           | 0.120             | (0.508)           | 0.159             | 6.89              | 3,468.11   | 24.96              | 0.64                | 7.170           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.09              | 3,568.98   | 100.9   | 2.9% |
|           |                                     | 400,000   | 1000 | 56%      | 21.97              | 0.64                | 7.120           | 0.120             | (0.508)           | 0.159             | 6.89              | 6,913.61   | 24.96              | 0.64                | 7.170           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.09              | 7,112.37   | 198.8   | 2.9% |
|           |                                     | 1,000,000 | 3000 | 46%      | 21.97              | 0.64                | 7.120           | 0.120             | (0.508)           | 0.159             | 6.89              | 20,695.61  | 24.96              | 0.64                | 7.170           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.09              | 21,285.91  | 590.3   | 2.9% |
|           |                                     | 1,500,000 | 4000 | 52%      | 21.97              | 0.64                | 7.120           | 0.120             | (0.508)           | 0.159             | 6.89              | 27,586.61  | 24.96              | 0.64                | 7.170           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.09              | 28,372.68  | 786.1   | 2.8% |
| GSd       | Perth East                          | 15,000    | 60   | 35%      | 22.51              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 555.43     | 31.10              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 581.51     | 26.1    | 4.7% |
|           |                                     | 43,164    | 133  | 45%      | 22.51              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 1,203.31   | 31.10              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 1,250.68   | 47.4    | 3.9% |
|           |                                     | 100,000   | 500  | 28%      | 22.51              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 4,460.43   | 31.10              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 4,614.81   | 154.4   | 3.5% |
|           |                                     | 400,000   | 1000 | 56%      | 22.51              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 8,897.93   | 31.10              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 9,198.10   | 300.2   | 3.4% |
|           |                                     | 1,000,000 | 3000 | 46%      | 22.51              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 26,647.93  | 31.10              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 27,531.27  | 883.3   | 3.3% |
|           |                                     | 1,500,000 | 4000 | 52%      | 22.51              | 0.42                | 8.930           | 0.270             | (0.407)           | 0.082             | 8.88              | 35,522.93  | 31.10              | 0.42                | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 36,697.85  | 1,174.9 | 3.3% |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |               | Scenario  |      | Scenario |         | Existing Dx Rates |       |        |         |        |        |            | New Dx Rates |         |       |        |         |        |           | \$ Incr | % Incr     |         |      |
|-----------|---------------|-----------|------|----------|---------|-------------------|-------|--------|---------|--------|--------|------------|--------------|---------|-------|--------|---------|--------|-----------|---------|------------|---------|------|
|           |               |           |      |          | SrChg   | Rider4            | base  | Rider2 | Rider3  | Rider4 | VarChg | [\$/month] | SrChg        | Rider4  | base  | Rider2 | Rider3  | Rider4 | Rider 5AB | VarChg  | [\$/month] |         |      |
| New Class | Old Class     | kWh       | kW   | LF       | \$/cust | \$/cust           | c/kWh | c/kWh  | c/kWh   | c/kWh  | c/kWh  |            | \$/cust      | \$/cust | c/kWh | c/kWh  | c/kWh   | c/kWh  | c/kWh     | c/kWh   |            |         |      |
| GSd       | Prince Edward | 15,000    | 60   | 35%      | 28.46   | 0.42              | 8.930 | 0.240  | (0.407) | 0.082  | 8.85   | 559.58     | 35.03        | 0.42    | 9.025 | 0.240  | (0.407) | 0.082  | 0.197     | 9.14    | 583.64     | 24.1    | 4.3% |
|           |               | 43,164    | 133  | 45%      | 28.46   | 0.42              | 8.930 | 0.240  | (0.407) | 0.082  | 8.85   | 1,205.27   | 35.03        | 0.42    | 9.025 | 0.240  | (0.407) | 0.082  | 0.197     | 9.14    | 1,250.62   | 45.4    | 3.8% |
|           |               | 100,000   | 500  | 28%      | 28.46   | 0.42              | 8.930 | 0.240  | (0.407) | 0.082  | 8.85   | 4,451.38   | 35.03        | 0.42    | 9.025 | 0.240  | (0.407) | 0.082  | 0.197     | 9.14    | 4,603.74   | 152.4   | 3.4% |
|           |               | 400,000   | 1000 | 56%      | 28.46   | 0.42              | 8.930 | 0.240  | (0.407) | 0.082  | 8.85   | 8,873.88   | 35.03        | 0.42    | 9.025 | 0.240  | (0.407) | 0.082  | 0.197     | 9.14    | 9,172.03   | 298.2   | 3.4% |
|           |               | 1,000,000 | 3000 | 46%      | 28.46   | 0.42              | 8.930 | 0.240  | (0.407) | 0.082  | 8.85   | 26,563.88  | 35.03        | 0.42    | 9.025 | 0.240  | (0.407) | 0.082  | 0.197     | 9.14    | 27,445.20  | 881.3   | 3.3% |
|           |               | 1,500,000 | 4000 | 52%      | 28.46   | 0.42              | 8.930 | 0.240  | (0.407) | 0.082  | 8.85   | 35,408.88  | 35.03        | 0.42    | 9.025 | 0.240  | (0.407) | 0.082  | 0.197     | 9.14    | 36,581.78  | 1,172.9 | 3.3% |
| UGd       | Quinte West   | 15,000    | 60   | 35%      | 10.02   | 0.64              | 7.120 | 0.180  | (0.508) | 0.159  | 6.95   | 427.72     | 16.97        | 0.64    | 7.170 | 0.180  | (0.508) | 0.159  | 0.146     | 7.15    | 446.41     | 18.7    | 4.4% |
|           |               | 43,164    | 133  | 45%      | 10.02   | 0.64              | 7.120 | 0.180  | (0.508) | 0.159  | 6.95   | 935.14     | 16.97        | 0.64    | 7.170 | 0.180  | (0.508) | 0.082  | 0.197     | 7.15    | 968.13     | 33.0    | 3.5% |
|           |               | 100,000   | 500  | 28%      | 10.02   | 0.64              | 7.120 | 0.180  | (0.508) | 0.159  | 6.95   | 3,486.16   | 16.97        | 0.64    | 7.170 | 0.180  | (0.508) | 0.082  | 0.197     | 7.15    | 3,590.99   | 104.8   | 3.0% |
|           |               | 400,000   | 1000 | 56%      | 10.02   | 0.64              | 7.120 | 0.180  | (0.508) | 0.159  | 6.95   | 6,961.66   | 16.97        | 0.64    | 7.170 | 0.180  | (0.508) | 0.082  | 0.197     | 7.15    | 7,164.38   | 202.7   | 2.9% |
|           |               | 1,000,000 | 3000 | 46%      | 10.02   | 0.64              | 7.120 | 0.180  | (0.508) | 0.159  | 6.95   | 20,863.66  | 16.97        | 0.64    | 7.170 | 0.180  | (0.508) | 0.082  | 0.197     | 7.15    | 21,457.92  | 594.3   | 2.8% |
|           |               | 1,500,000 | 4000 | 52%      | 10.02   | 0.64              | 7.120 | 0.180  | (0.508) | 0.159  | 6.95   | 27,814.66  | 16.97        | 0.64    | 7.170 | 0.180  | (0.508) | 0.082  | 0.197     | 7.15    | 28,604.69  | 790.0   | 2.8% |
| GSd       | Rainy River   | 15,000    | 60   | 35%      | 26.35   | 0.42              | 8.930 | 1.140  | (0.407) | 0.082  | 9.75   | 611.47     | 33.80        | 0.42    | 9.025 | 1.140  | (0.407) | 0.082  | 0.197     | 10.04   | 636.41     | 24.9    | 4.1% |
|           |               | 43,164    | 133  | 45%      | 26.35   | 0.42              | 8.930 | 1.140  | (0.407) | 0.082  | 9.75   | 1,322.86   | 33.80        | 0.42    | 9.025 | 1.140  | (0.407) | 0.082  | 0.197     | 10.04   | 1,369.09   | 46.2    | 3.5% |
|           |               | 100,000   | 500  | 28%      | 26.35   | 0.42              | 8.930 | 1.140  | (0.407) | 0.082  | 9.75   | 4,899.27   | 33.80        | 0.42    | 9.025 | 1.140  | (0.407) | 0.082  | 0.197     | 10.04   | 5,052.51   | 153.2   | 3.1% |
|           |               | 400,000   | 1000 | 56%      | 26.35   | 0.42              | 8.930 | 1.140  | (0.407) | 0.082  | 9.75   | 9,771.77   | 33.80        | 0.42    | 9.025 | 1.140  | (0.407) | 0.082  | 0.197     | 10.04   | 10,070.80  | 299.0   | 3.1% |
|           |               | 1,000,000 | 3000 | 46%      | 26.35   | 0.42              | 8.930 | 1.140  | (0.407) | 0.082  | 9.75   | 29,261.77  | 33.80        | 0.42    | 9.025 | 1.140  | (0.407) | 0.082  | 0.197     | 10.04   | 30,143.97  | 882.2   | 3.0% |
|           |               | 1,500,000 | 4000 | 52%      | 26.35   | 0.42              | 8.930 | 1.140  | (0.407) | 0.082  | 9.75   | 39,006.77  | 33.80        | 0.42    | 9.025 | 1.140  | (0.407) | 0.082  | 0.197     | 10.04   | 40,180.55  | 1,173.8 | 3.0% |
| GSd       | Ramara        | 15,000    | 60   | 35%      | 26.93   | 0.42              | 8.930 | 1.160  | (0.407) | 0.082  | 9.77   | 613.25     | 33.96        | 0.42    | 9.025 | 1.160  | (0.407) | 0.082  | 0.197     | 10.06   | 637.77     | 24.5    | 4.0% |
|           |               | 43,164    | 133  | 45%      | 26.93   | 0.42              | 8.930 | 1.160  | (0.407) | 0.082  | 9.77   | 1,326.10   | 33.96        | 0.42    | 9.025 | 1.160  | (0.407) | 0.082  | 0.197     | 10.06   | 1,371.91   | 45.8    | 3.5% |
|           |               | 100,000   | 500  | 28%      | 26.93   | 0.42              | 8.930 | 1.160  | (0.407) | 0.082  | 9.77   | 4,909.85   | 33.96        | 0.42    | 9.025 | 1.160  | (0.407) | 0.082  | 0.197     | 10.06   | 5,062.67   | 152.8   | 3.1% |
|           |               | 400,000   | 1000 | 56%      | 26.93   | 0.42              | 8.930 | 1.160  | (0.407) | 0.082  | 9.77   | 9,792.35   | 33.96        | 0.42    | 9.025 | 1.160  | (0.407) | 0.082  | 0.197     | 10.06   | 10,090.96  | 298.6   | 3.0% |
|           |               | 1,000,000 | 3000 | 46%      | 26.93   | 0.42              | 8.930 | 1.160  | (0.407) | 0.082  | 9.77   | 29,322.35  | 33.96        | 0.42    | 9.025 | 1.160  | (0.407) | 0.082  | 0.197     | 10.06   | 30,204.13  | 881.8   | 3.0% |
|           |               | 1,500,000 | 4000 | 52%      | 26.93   | 0.42              | 8.930 | 1.160  | (0.407) | 0.082  | 9.77   | 39,087.35  | 33.96        | 0.42    | 9.025 | 1.160  | (0.407) | 0.082  | 0.197     | 10.06   | 40,260.71  | 1,173.4 | 3.0% |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |           | Scenario  |      |     | Scenario |         |         | Existing Dx Rates |         |         |         |            |         |         | New Dx Rates |         |         |         |           |         |            | \$ Incr | % Incr |
|-----------|-----------|-----------|------|-----|----------|---------|---------|-------------------|---------|---------|---------|------------|---------|---------|--------------|---------|---------|---------|-----------|---------|------------|---------|--------|
|           |           |           |      |     | SrChg    | Rider4  | base    | Rider2            | Rider3  | Rider4  | VarChg  | [\$/month] | SrChg   | Rider4  | base         | Rider2  | Rider3  | Rider4  | Rider 5AB | VarChg  | [\$/month] |         |        |
| New Class | Old Class | kWh       | kW   | LF  | \$/cust  | \$/cust | [c/kWh] | [c/kWh]           | [c/kWh] | [c/kWh] | [c/kWh] |            | \$/cust | \$/cust | [c/kWh]      | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]   | [c/kWh] |            |         |        |
| GSd       | Red Rock  | 15,000    | 60   | 35% | 27.76    | 0.42    | 8.930   | 0.750             | (0.407) | 0.082   | 9.36    | 589.48     | 34.64   | 0.42    | 9.025        | 0.750   | (0.407) | 0.082   | 0.197     | 9.65    | 613.85     | 24.4    | 4.1%   |
|           |           | 43,164    | 133  | 45% | 27.76    | 0.42    | 8.930   | 0.750             | (0.407) | 0.082   | 9.36    | 1,272.40   | 34.64   | 0.42    | 9.025        | 0.750   | (0.407) | 0.082   | 0.197     | 9.65    | 1,318.06   | 45.7    | 3.6%   |
|           |           | 100,000   | 500  | 28% | 27.76    | 0.42    | 8.930   | 0.750             | (0.407) | 0.082   | 9.36    | 4,705.68   | 34.64   | 0.42    | 9.025        | 0.750   | (0.407) | 0.082   | 0.197     | 9.65    | 4,858.35   | 152.7   | 3.2%   |
|           |           | 400,000   | 1000 | 56% | 27.76    | 0.42    | 8.930   | 0.750             | (0.407) | 0.082   | 9.36    | 9,383.18   | 34.64   | 0.42    | 9.025        | 0.750   | (0.407) | 0.082   | 0.197     | 9.65    | 9,681.64   | 298.5   | 3.2%   |
|           |           | 1,000,000 | 3000 | 46% | 27.76    | 0.42    | 8.930   | 0.750             | (0.407) | 0.082   | 9.36    | 28,093.18  | 34.64   | 0.42    | 9.025        | 0.750   | (0.407) | 0.082   | 0.197     | 9.65    | 28,974.81  | 881.6   | 3.1%   |
|           |           | 1,500,000 | 4000 | 52% | 27.76    | 0.42    | 8.930   | 0.750             | (0.407) | 0.082   | 9.36    | 37,448.18  | 34.64   | 0.42    | 9.025        | 0.750   | (0.407) | 0.082   | 0.197     | 9.65    | 38,621.39  | 1,173.2 | 3.1%   |
| GSd       | Rockland  | 15,000    | 60   | 35% | 17.36    | 0.42    | 7.500   | 0.570             | (0.407) | 0.082   | 7.75    | 482.48     | 27.75   | 0.42    | 9.694        | 0.570   | (0.407) | 0.082   | 0.197     | 10.14   | 636.33     | 153.9   | 31.9%  |
|           |           | 43,164    | 133  | 45% | 17.36    | 0.42    | 7.500   | 0.570             | (0.407) | 0.082   | 7.75    | 1,047.87   | 27.75   | 0.42    | 9.694        | 0.570   | (0.407) | 0.082   | 0.197     | 10.14   | 1,376.27   | 328.4   | 31.3%  |
|           |           | 100,000   | 500  | 28% | 17.36    | 0.42    | 7.500   | 0.570             | (0.407) | 0.082   | 7.75    | 3,890.28   | 27.75   | 0.42    | 9.694        | 0.570   | (0.407) | 0.082   | 0.197     | 10.14   | 5,096.21   | 1,205.9 | 31.0%  |
|           |           | 400,000   | 1000 | 56% | 17.36    | 0.42    | 7.500   | 0.570             | (0.407) | 0.082   | 7.75    | 7,762.78   | 27.75   | 0.42    | 9.694        | 0.570   | (0.407) | 0.082   | 0.197     | 10.14   | 10,164.25  | 2,401.5 | 30.9%  |
|           |           | 1,000,000 | 3000 | 46% | 17.36    | 0.42    | 7.500   | 0.570             | (0.407) | 0.082   | 7.75    | 23,252.78  | 27.75   | 0.42    | 9.694        | 0.570   | (0.407) | 0.082   | 0.197     | 10.14   | 30,436.41  | 7,183.6 | 30.9%  |
|           |           | 1,500,000 | 4000 | 52% | 17.36    | 0.42    | 7.500   | 0.570             | (0.407) | 0.082   | 7.75    | 30,997.78  | 27.75   | 0.42    | 9.694        | 0.570   | (0.407) | 0.082   | 0.197     | 10.14   | 40,572.49  | 9,574.7 | 30.9%  |
| GSd       | Russell   | 15,000    | 60   | 35% | 26.36    | 0.42    | 8.930   | 0.360             | (0.407) | 0.082   | 8.97    | 564.68     | 33.82   | 0.42    | 9.025        | 0.360   | (0.407) | 0.082   | 0.197     | 9.26    | 589.63     | 25.0    | 4.4%   |
|           |           | 43,164    | 133  | 45% | 26.36    | 0.42    | 8.930   | 0.360             | (0.407) | 0.082   | 8.97    | 1,219.13   | 33.82   | 0.42    | 9.025        | 0.360   | (0.407) | 0.082   | 0.197     | 9.26    | 1,265.37   | 46.2    | 3.8%   |
|           |           | 100,000   | 500  | 28% | 26.36    | 0.42    | 8.930   | 0.360             | (0.407) | 0.082   | 8.97    | 4,509.28   | 33.82   | 0.42    | 9.025        | 0.360   | (0.407) | 0.082   | 0.197     | 9.26    | 4,662.53   | 153.3   | 3.4%   |
|           |           | 400,000   | 1000 | 56% | 26.36    | 0.42    | 8.930   | 0.360             | (0.407) | 0.082   | 8.97    | 8,991.78   | 33.82   | 0.42    | 9.025        | 0.360   | (0.407) | 0.082   | 0.197     | 9.26    | 9,290.82   | 299.0   | 3.3%   |
|           |           | 1,000,000 | 3000 | 46% | 26.36    | 0.42    | 8.930   | 0.360             | (0.407) | 0.082   | 8.97    | 26,921.78  | 33.82   | 0.42    | 9.025        | 0.360   | (0.407) | 0.082   | 0.197     | 9.26    | 27,803.99  | 882.2   | 3.3%   |
|           |           | 1,500,000 | 4000 | 52% | 26.36    | 0.42    | 8.930   | 0.360             | (0.407) | 0.082   | 8.97    | 35,886.78  | 33.82   | 0.42    | 9.025        | 0.360   | (0.407) | 0.082   | 0.197     | 9.26    | 37,060.57  | 1,173.8 | 3.3%   |
| GSd       | Schreiber | 15,000    | 60   | 35% | 27.00    | 0.42    | 8.930   | 1.170             | (0.407) | 0.082   | 9.78    | 613.92     | 34.10   | 0.42    | 9.025        | 1.170   | (0.407) | 0.082   | 0.197     | 10.07   | 638.51     | 24.6    | 4.0%   |
|           |           | 43,164    | 133  | 45% | 27.00    | 0.42    | 8.930   | 1.170             | (0.407) | 0.082   | 9.78    | 1,327.50   | 34.10   | 0.42    | 9.025        | 1.170   | (0.407) | 0.082   | 0.197     | 10.07   | 1,373.38   | 45.9    | 3.5%   |
|           |           | 100,000   | 500  | 28% | 27.00    | 0.42    | 8.930   | 1.170             | (0.407) | 0.082   | 9.78    | 4,914.92   | 34.10   | 0.42    | 9.025        | 1.170   | (0.407) | 0.082   | 0.197     | 10.07   | 5,067.81   | 152.9   | 3.1%   |
|           |           | 400,000   | 1000 | 56% | 27.00    | 0.42    | 8.930   | 1.170             | (0.407) | 0.082   | 9.78    | 9,802.42   | 34.10   | 0.42    | 9.025        | 1.170   | (0.407) | 0.082   | 0.197     | 10.07   | 10,101.10  | 298.7   | 3.0%   |
|           |           | 1,000,000 | 3000 | 46% | 27.00    | 0.42    | 8.930   | 1.170             | (0.407) | 0.082   | 9.78    | 29,352.42  | 34.10   | 0.42    | 9.025        | 1.170   | (0.407) | 0.082   | 0.197     | 10.07   | 30,234.27  | 881.8   | 3.0%   |
|           |           | 1,500,000 | 4000 | 52% | 27.00    | 0.42    | 8.930   | 1.170             | (0.407) | 0.082   | 9.78    | 39,127.42  | 34.10   | 0.42    | 9.025        | 1.170   | (0.407) | 0.082   | 0.197     | 10.07   | 40,300.85  | 1,173.4 | 3.0%   |

Bill Impacts of Proposed Distribution Rates include Riders

| Classes |  | Scenario |  |  | Scenario |  |  | Existing Dx Rates |  |  |  |  |  |  | New Dx Rates |  |  |  |  |  |  | \$ Incr | % Incr |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |    |
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**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |                | Scenario  |      | Scenario |                    | Existing Dx Rates   |                 |                   |                   |                   |                   |            | New Dx Rates       |                     |                 |                   |                   |                   |                      | \$ Incr           | % Incr     |         |      |  |
|-----------|----------------|-----------|------|----------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|---------|------|--|
| New Class | Old Class      | kWh       | kW   | LF       | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |      |  |
| GSd       | South River    | 15,000    | 60   | 35%      | 28.65              | 0.42                | 8.930           | 0.920             | (0.407)           | 0.082             | 9.53              | 600.57     | 35.41              | 0.42                | 9.025           | 0.920             | (0.407)           | 0.082             | 0.197                | 9.82              | 624.82     | 24.3    | 4.0% |  |
|           |                | 43,164    | 133  | 45%      | 28.65              | 0.42                | 8.930           | 0.920             | (0.407)           | 0.082             | 9.53              | 1,295.90   | 35.41              | 0.42                | 9.025           | 0.920             | (0.407)           | 0.082             | 0.197                | 9.82              | 1,341.44   | 45.5    | 3.5% |  |
|           |                | 100,000   | 500  | 28%      | 28.65              | 0.42                | 8.930           | 0.920             | (0.407)           | 0.082             | 9.53              | 4,791.57   | 35.41              | 0.42                | 9.025           | 0.920             | (0.407)           | 0.082             | 0.197                | 9.82              | 4,944.12   | 152.6   | 3.2% |  |
|           |                | 400,000   | 1000 | 56%      | 28.65              | 0.42                | 8.930           | 0.920             | (0.407)           | 0.082             | 9.53              | 9,554.07   | 35.41              | 0.42                | 9.025           | 0.920             | (0.407)           | 0.082             | 0.197                | 9.82              | 9,852.41   | 298.3   | 3.1% |  |
|           |                | 1,000,000 | 3000 | 46%      | 28.65              | 0.42                | 8.930           | 0.920             | (0.407)           | 0.082             | 9.53              | 28,604.07  | 35.41              | 0.42                | 9.025           | 0.920             | (0.407)           | 0.082             | 0.197                | 9.82              | 29,485.58  | 881.5   | 3.1% |  |
|           |                | 1,500,000 | 4000 | 52%      | 28.65              | 0.42                | 8.930           | 0.920             | (0.407)           | 0.082             | 9.53              | 38,129.07  | 35.41              | 0.42                | 9.025           | 0.920             | (0.407)           | 0.082             | 0.197                | 9.82              | 39,302.16  | 1,173.1 | 3.1% |  |
| GSd       | Springwater    | 15,000    | 60   | 35%      | 27.04              | 0.42                | 8.800           | 0.530             | (0.407)           | 0.082             | 9.01              | 567.76     | 34.19              | 0.42                | 9.088           | 0.530             | (0.407)           | 0.082             | 0.197                | 9.49              | 604.02     | 36.3    | 6.4% |  |
|           |                | 43,164    | 133  | 45%      | 27.04              | 0.42                | 8.800           | 0.530             | (0.407)           | 0.082             | 9.01              | 1,225.13   | 34.19              | 0.42                | 9.088           | 0.530             | (0.407)           | 0.082             | 0.197                | 9.49              | 1,296.81   | 71.7    | 5.9% |  |
|           |                | 100,000   | 500  | 28%      | 27.04              | 0.42                | 8.800           | 0.530             | (0.407)           | 0.082             | 9.01              | 4,529.96   | 34.19              | 0.42                | 9.088           | 0.530             | (0.407)           | 0.082             | 0.197                | 9.49              | 4,779.71   | 249.7   | 5.5% |  |
|           |                | 400,000   | 1000 | 56%      | 27.04              | 0.42                | 8.800           | 0.530             | (0.407)           | 0.082             | 9.01              | 9,032.46   | 34.19              | 0.42                | 9.088           | 0.530             | (0.407)           | 0.082             | 0.197                | 9.49              | 9,524.81   | 492.4   | 5.5% |  |
|           |                | 1,000,000 | 3000 | 46%      | 27.04              | 0.42                | 8.800           | 0.530             | (0.407)           | 0.082             | 9.01              | 27,042.46  | 34.19              | 0.42                | 9.088           | 0.530             | (0.407)           | 0.082             | 0.197                | 9.49              | 28,505.21  | 1,462.8 | 5.4% |  |
|           |                | 1,500,000 | 4000 | 52%      | 27.04              | 0.42                | 8.800           | 0.530             | (0.407)           | 0.082             | 9.01              | 36,047.46  | 34.19              | 0.42                | 9.088           | 0.530             | (0.407)           | 0.082             | 0.197                | 9.49              | 37,995.41  | 1,948.0 | 5.4% |  |
| GSd       | Stirling-Rawdl | 15,000    | 60   | 35%      | 30.14              | 0.42                | 8.930           | 0.300             | (0.407)           | 0.082             | 8.91              | 564.86     | 36.42              | 0.42                | 9.025           | 0.300             | (0.407)           | 0.082             | 0.197                | 9.20              | 588.63     | 23.8    | 4.2% |  |
|           |                | 43,164    | 133  | 45%      | 30.14              | 0.42                | 8.930           | 0.300             | (0.407)           | 0.082             | 8.91              | 1,214.93   | 36.42              | 0.42                | 9.025           | 0.300             | (0.407)           | 0.082             | 0.197                | 9.20              | 1,259.99   | 45.1    | 3.7% |  |
|           |                | 100,000   | 500  | 28%      | 30.14              | 0.42                | 8.930           | 0.300             | (0.407)           | 0.082             | 8.91              | 4,483.06   | 36.42              | 0.42                | 9.025           | 0.300             | (0.407)           | 0.082             | 0.197                | 9.20              | 4,635.13   | 152.1   | 3.4% |  |
|           |                | 400,000   | 1000 | 56%      | 30.14              | 0.42                | 8.930           | 0.300             | (0.407)           | 0.082             | 8.91              | 8,935.56   | 36.42              | 0.42                | 9.025           | 0.300             | (0.407)           | 0.082             | 0.197                | 9.20              | 9,233.42   | 297.9   | 3.3% |  |
|           |                | 1,000,000 | 3000 | 46%      | 30.14              | 0.42                | 8.930           | 0.300             | (0.407)           | 0.082             | 8.91              | 26,745.56  | 36.42              | 0.42                | 9.025           | 0.300             | (0.407)           | 0.082             | 0.197                | 9.20              | 27,626.59  | 881.0   | 3.3% |  |
|           |                | 1,500,000 | 4000 | 52%      | 30.14              | 0.42                | 8.930           | 0.300             | (0.407)           | 0.082             | 8.91              | 35,650.56  | 36.42              | 0.42                | 9.025           | 0.300             | (0.407)           | 0.082             | 0.197                | 9.20              | 36,823.17  | 1,172.6 | 3.3% |  |
| GSd       | Thedford       | 15,000    | 60   | 35%      | 24.72              | 0.42                | 8.930           | 1.000             | (0.407)           | 0.082             | 9.61              | 601.44     | 32.52              | 0.42                | 9.025           | 1.000             | (0.407)           | 0.082             | 0.197                | 9.90              | 626.73     | 25.3    | 4.2% |  |
|           |                | 43,164    | 133  | 45%      | 24.72              | 0.42                | 8.930           | 1.000             | (0.407)           | 0.082             | 9.61              | 1,302.61   | 32.52              | 0.42                | 9.025           | 1.000             | (0.407)           | 0.082             | 0.197                | 9.90              | 1,349.19   | 46.6    | 3.6% |  |
|           |                | 100,000   | 500  | 28%      | 24.72              | 0.42                | 8.930           | 1.000             | (0.407)           | 0.082             | 9.61              | 4,827.64   | 32.52              | 0.42                | 9.025           | 1.000             | (0.407)           | 0.082             | 0.197                | 9.90              | 4,981.23   | 153.6   | 3.2% |  |
|           |                | 400,000   | 1000 | 56%      | 24.72              | 0.42                | 8.930           | 1.000             | (0.407)           | 0.082             | 9.61              | 9,630.14   | 32.52              | 0.42                | 9.025           | 1.000             | (0.407)           | 0.082             | 0.197                | 9.90              | 9,929.52   | 299.4   | 3.1% |  |
|           |                | 1,000,000 | 3000 | 46%      | 24.72              | 0.42                | 8.930           | 1.000             | (0.407)           | 0.082             | 9.61              | 28,840.14  | 32.52              | 0.42                | 9.025           | 1.000             | (0.407)           | 0.082             | 0.197                | 9.90              | 29,722.69  | 882.5   | 3.1% |  |
|           |                | 1,500,000 | 4000 | 52%      | 24.72              | 0.42                | 8.930           | 1.000             | (0.407)           | 0.082             | 9.61              | 38,445.14  | 32.52              | 0.42                | 9.025           | 1.000             | (0.407)           | 0.082             | 0.197                | 9.90              | 39,619.27  | 1,174.1 | 3.1% |  |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |           | Scenario  |      | Scenario |                    | Existing Dx Rates   |                 |                   |                   |                   |                   |            | New Dx Rates       |                     |                 |                   |                   |                   |                      | \$ Incr           | % Incr     |         |       |
|-----------|-----------|-----------|------|----------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|---------|-------|
| New Class | Old Class | kWh       | kW   | LF       | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |         |       |
| GSd       | Thessalon | 15,000    | 60   | 35%      | 25.45              | 0.42                | 7.800           | 0.170             | (0.407)           | 0.082             | 7.65              | 484.57     | 32.99              | 0.42                | 9.593           | 0.170             | (0.407)           | 0.082             | 0.197                | 9.64              | 611.52     | 126.9   | 26.2% |
|           |           | 43,164    | 133  | 45%      | 25.45              | 0.42                | 7.800           | 0.170             | (0.407)           | 0.082             | 7.65              | 1,042.66   | 32.99              | 0.42                | 9.593           | 0.170             | (0.407)           | 0.082             | 0.197                | 9.64              | 1,314.88   | 272.2   | 26.1% |
|           |           | 100,000   | 500  | 28%      | 25.45              | 0.42                | 7.800           | 0.170             | (0.407)           | 0.082             | 7.65              | 3,848.37   | 32.99              | 0.42                | 9.593           | 0.170             | (0.407)           | 0.082             | 0.197                | 9.64              | 4,850.96   | 1,002.6 | 26.1% |
|           |           | 400,000   | 1000 | 56%      | 25.45              | 0.42                | 7.800           | 0.170             | (0.407)           | 0.082             | 7.65              | 7,670.87   | 32.99              | 0.42                | 9.593           | 0.170             | (0.407)           | 0.082             | 0.197                | 9.64              | 9,668.51   | 1,997.6 | 26.0% |
|           |           | 1,000,000 | 3000 | 46%      | 25.45              | 0.42                | 7.800           | 0.170             | (0.407)           | 0.082             | 7.65              | 22,960.87  | 32.99              | 0.42                | 9.593           | 0.170             | (0.407)           | 0.082             | 0.197                | 9.64              | 28,938.71  | 5,977.8 | 26.0% |
|           |           | 1,500,000 | 4000 | 52%      | 25.45              | 0.42                | 7.800           | 0.170             | (0.407)           | 0.082             | 7.65              | 30,605.87  | 32.99              | 0.42                | 9.593           | 0.170             | (0.407)           | 0.082             | 0.197                | 9.64              | 38,573.81  | 7,967.9 | 26.0% |
| GSd       | Thorndale | 15,000    | 60   | 35%      | 22.54              | 0.42                | 8.930           | 1.030             | (0.407)           | 0.082             | 9.64              | 601.06     | 31.17              | 0.42                | 9.025           | 1.030             | (0.407)           | 0.082             | 0.197                | 9.93              | 627.18     | 26.1    | 4.3%  |
|           |           | 43,164    | 133  | 45%      | 22.54              | 0.42                | 8.930           | 1.030             | (0.407)           | 0.082             | 9.64              | 1,304.42   | 31.17              | 0.42                | 9.025           | 1.030             | (0.407)           | 0.082             | 0.197                | 9.93              | 1,351.83   | 47.4    | 3.6%  |
|           |           | 100,000   | 500  | 28%      | 22.54              | 0.42                | 8.930           | 1.030             | (0.407)           | 0.082             | 9.64              | 4,840.46   | 31.17              | 0.42                | 9.025           | 1.030             | (0.407)           | 0.082             | 0.197                | 9.93              | 4,994.88   | 154.4   | 3.2%  |
|           |           | 400,000   | 1000 | 56%      | 22.54              | 0.42                | 8.930           | 1.030             | (0.407)           | 0.082             | 9.64              | 9,657.96   | 31.17              | 0.42                | 9.025           | 1.030             | (0.407)           | 0.082             | 0.197                | 9.93              | 9,958.17   | 300.2   | 3.1%  |
|           |           | 1,000,000 | 3000 | 46%      | 22.54              | 0.42                | 8.930           | 1.030             | (0.407)           | 0.082             | 9.64              | 28,927.96  | 31.17              | 0.42                | 9.025           | 1.030             | (0.407)           | 0.082             | 0.197                | 9.93              | 29,811.34  | 883.4   | 3.1%  |
|           |           | 1,500,000 | 4000 | 52%      | 22.54              | 0.42                | 8.930           | 1.030             | (0.407)           | 0.082             | 9.64              | 38,562.96  | 31.17              | 0.42                | 9.025           | 1.030             | (0.407)           | 0.082             | 0.197                | 9.93              | 39,737.92  | 1,175.0 | 3.0%  |
| UGd       | Thorold   | 15,000    | 60   | 35%      | 24.29              | 0.64                | 7.120           | 0.200             | (0.508)           | 0.159             | 6.97              | 443.19     | 26.62              | 0.64                | 7.170           | 0.200             | (0.508)           | 0.159             | 0.146                | 7.17              | 457.27     | 14.1    | 3.2%  |
|           |           | 43,164    | 133  | 45%      | 24.29              | 0.64                | 7.120           | 0.200             | (0.508)           | 0.159             | 6.97              | 952.07     | 26.62              | 0.64                | 7.170           | 0.200             | (0.508)           | 0.082             | 0.197                | 7.17              | 980.44     | 28.4    | 3.0%  |
|           |           | 100,000   | 500  | 28%      | 24.29              | 0.64                | 7.120           | 0.200             | (0.508)           | 0.159             | 6.97              | 3,510.43   | 26.62              | 0.64                | 7.170           | 0.200             | (0.508)           | 0.082             | 0.197                | 7.17              | 3,610.65   | 100.2   | 2.9%  |
|           |           | 400,000   | 1000 | 56%      | 24.29              | 0.64                | 7.120           | 0.200             | (0.508)           | 0.159             | 6.97              | 6,995.93   | 26.62              | 0.64                | 7.170           | 0.200             | (0.508)           | 0.082             | 0.197                | 7.17              | 7,194.03   | 198.1   | 2.8%  |
|           |           | 1,000,000 | 3000 | 46%      | 24.29              | 0.64                | 7.120           | 0.200             | (0.508)           | 0.159             | 6.97              | 20,937.93  | 26.62              | 0.64                | 7.170           | 0.200             | (0.508)           | 0.082             | 0.197                | 7.17              | 21,527.57  | 589.6   | 2.8%  |
|           |           | 1,500,000 | 4000 | 52%      | 24.29              | 0.64                | 7.120           | 0.200             | (0.508)           | 0.159             | 6.97              | 27,908.93  | 26.62              | 0.64                | 7.170           | 0.200             | (0.508)           | 0.082             | 0.197                | 7.17              | 28,694.35  | 785.4   | 2.8%  |
| GSd       | Tweed     | 15,000    | 60   | 35%      | 18.11              | 0.42                | 8.900           | 0.990             | (0.407)           | 0.082             | 9.57              | 592.43     | 28.27              | 0.42                | 9.038           | 0.990             | (0.407)           | 0.082             | 0.197                | 9.90              | 622.67     | 30.2    | 5.1%  |
|           |           | 43,164    | 133  | 45%      | 18.11              | 0.42                | 8.900           | 0.990             | (0.407)           | 0.082             | 9.57              | 1,290.68   | 28.27              | 0.42                | 9.038           | 0.990             | (0.407)           | 0.082             | 0.197                | 9.90              | 1,345.35   | 54.7    | 4.2%  |
|           |           | 100,000   | 500  | 28%      | 18.11              | 0.42                | 8.900           | 0.990             | (0.407)           | 0.082             | 9.57              | 4,801.03   | 28.27              | 0.42                | 9.038           | 0.990             | (0.407)           | 0.082             | 0.197                | 9.90              | 4,978.55   | 177.5   | 3.7%  |
|           |           | 400,000   | 1000 | 56%      | 18.11              | 0.42                | 8.900           | 0.990             | (0.407)           | 0.082             | 9.57              | 9,583.53   | 28.27              | 0.42                | 9.038           | 0.990             | (0.407)           | 0.082             | 0.197                | 9.90              | 9,928.40   | 344.9   | 3.6%  |
|           |           | 1,000,000 | 3000 | 46%      | 18.11              | 0.42                | 8.900           | 0.990             | (0.407)           | 0.082             | 9.57              | 28,713.53  | 28.27              | 0.42                | 9.038           | 0.990             | (0.407)           | 0.082             | 0.197                | 9.90              | 29,727.82  | 1,014.3 | 3.5%  |
|           |           | 1,500,000 | 4000 | 52%      | 18.11              | 0.42                | 8.900           | 0.990             | (0.407)           | 0.082             | 9.57              | 38,278.53  | 28.27              | 0.42                | 9.038           | 0.990             | (0.407)           | 0.082             | 0.197                | 9.90              | 39,627.53  | 1,349.0 | 3.5%  |

**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes   |               | Scenario  |      | Scenario |                    | Existing Dx Rates   |                 |                   |                   |                   |                   |            | New Dx Rates       |                     |                 |                   |                   |                   |                      | \$ Incr           | % Incr     |          |       |
|-----------|---------------|-----------|------|----------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|----------|-------|
| New Class | Old Class     | kWh       | kW   | LF       | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |          |       |
| GSd       | Wardsville    | 15,000    | 60   | 35%      | 21.09              | 0.42                | 8.300           | 0.260             | (0.407)           | 0.082             | 8.24              | 515.61     | 30.26              | 0.42                | 9.341           | 0.260             | (0.407)           | 0.082             | 0.197                | 9.47              | 599.04     | 83.4     | 16.2% |
|           |               | 43,164    | 133  | 45%      | 21.09              | 0.42                | 8.300           | 0.260             | (0.407)           | 0.082             | 8.24              | 1,116.77   | 30.26              | 0.42                | 9.341           | 0.260             | (0.407)           | 0.082             | 0.197                | 9.47              | 1,290.54   | 173.8    | 15.6% |
|           |               | 100,000   | 500  | 28%      | 21.09              | 0.42                | 8.300           | 0.260             | (0.407)           | 0.082             | 8.24              | 4,139.01   | 30.26              | 0.42                | 9.341           | 0.260             | (0.407)           | 0.082             | 0.197                | 9.47              | 4,767.01   | 628.0    | 15.2% |
|           |               | 400,000   | 1000 | 56%      | 21.09              | 0.42                | 8.300           | 0.260             | (0.407)           | 0.082             | 8.24              | 8,256.51   | 30.26              | 0.42                | 9.341           | 0.260             | (0.407)           | 0.082             | 0.197                | 9.47              | 9,503.33   | 1,246.8  | 15.1% |
|           |               | 1,000,000 | 3000 | 46%      | 21.09              | 0.42                | 8.300           | 0.260             | (0.407)           | 0.082             | 8.24              | 24,726.51  | 30.26              | 0.42                | 9.341           | 0.260             | (0.407)           | 0.082             | 0.197                | 9.47              | 28,448.63  | 3,722.1  | 15.1% |
|           |               | 1,500,000 | 4000 | 52%      | 21.09              | 0.42                | 8.300           | 0.260             | (0.407)           | 0.082             | 8.24              | 32,961.51  | 30.26              | 0.42                | 9.341           | 0.260             | (0.407)           | 0.082             | 0.197                | 9.47              | 37,921.28  | 4,959.8  | 15.0% |
| GSd       | Warkworth     | 15,000    | 60   | 35%      | 27.85              | 0.42                | 8.930           | 1.030             | (0.407)           | 0.082             | 9.64              | 606.37     | 34.80              | 0.42                | 9.025           | 1.030             | (0.407)           | 0.082             | 0.197                | 9.93              | 630.81     | 24.4     | 4.0%  |
|           |               | 43,164    | 133  | 45%      | 27.85              | 0.42                | 8.930           | 1.030             | (0.407)           | 0.082             | 9.64              | 1,309.73   | 34.80              | 0.42                | 9.025           | 1.030             | (0.407)           | 0.082             | 0.197                | 9.93              | 1,355.46   | 45.7     | 3.5%  |
|           |               | 100,000   | 500  | 28%      | 27.85              | 0.42                | 8.930           | 1.030             | (0.407)           | 0.082             | 9.64              | 4,845.77   | 34.80              | 0.42                | 9.025           | 1.030             | (0.407)           | 0.082             | 0.197                | 9.93              | 4,998.51   | 152.7    | 3.2%  |
|           |               | 400,000   | 1000 | 56%      | 27.85              | 0.42                | 8.930           | 1.030             | (0.407)           | 0.082             | 9.64              | 9,663.27   | 34.80              | 0.42                | 9.025           | 1.030             | (0.407)           | 0.082             | 0.197                | 9.93              | 9,961.80   | 298.5    | 3.1%  |
|           |               | 1,000,000 | 3000 | 46%      | 27.85              | 0.42                | 8.930           | 1.030             | (0.407)           | 0.082             | 9.64              | 28,933.27  | 34.80              | 0.42                | 9.025           | 1.030             | (0.407)           | 0.082             | 0.197                | 9.93              | 29,814.97  | 881.7    | 3.0%  |
|           |               | 1,500,000 | 4000 | 52%      | 27.85              | 0.42                | 8.930           | 1.030             | (0.407)           | 0.082             | 9.64              | 38,568.27  | 34.80              | 0.42                | 9.025           | 1.030             | (0.407)           | 0.082             | 0.197                | 9.93              | 39,741.55  | 1,173.3  | 3.0%  |
| GSd       | West Elgin    | 15,000    | 60   | 35%      | 23.32              | 0.42                | 7.100           | 0.210             | (0.407)           | 0.082             | 6.99              | 442.84     | 31.73              | 0.42                | 9.593           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.68              | 612.66     | 169.8    | 38.3% |
|           |               | 43,164    | 133  | 45%      | 23.32              | 0.42                | 7.100           | 0.210             | (0.407)           | 0.082             | 6.99              | 952.75     | 31.73              | 0.42                | 9.593           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.68              | 1,318.94   | 366.2    | 38.4% |
|           |               | 100,000   | 500  | 28%      | 23.32              | 0.42                | 7.100           | 0.210             | (0.407)           | 0.082             | 6.99              | 3,516.24   | 31.73              | 0.42                | 9.593           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.68              | 4,869.70   | 1,353.5  | 38.5% |
|           |               | 400,000   | 1000 | 56%      | 23.32              | 0.42                | 7.100           | 0.210             | (0.407)           | 0.082             | 6.99              | 7,008.74   | 31.73              | 0.42                | 9.593           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.68              | 9,707.25   | 2,698.5  | 38.5% |
|           |               | 1,000,000 | 3000 | 46%      | 23.32              | 0.42                | 7.100           | 0.210             | (0.407)           | 0.082             | 6.99              | 20,978.74  | 31.73              | 0.42                | 9.593           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.68              | 29,057.45  | 8,078.7  | 38.5% |
|           |               | 1,500,000 | 4000 | 52%      | 23.32              | 0.42                | 7.100           | 0.210             | (0.407)           | 0.082             | 6.99              | 27,963.74  | 31.73              | 0.42                | 9.593           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.68              | 38,732.55  | 10,768.8 | 38.5% |
| UGd       | Whitchurch St | 15,000    | 60   | 35%      | 23.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 438.19     | 26.01              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.159             | 0.146                | 7.10              | 452.45     | 14.3     | 3.3%  |
|           |               | 43,164    | 133  | 45%      | 23.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 941.96     | 26.01              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.082             | 0.197                | 7.10              | 970.52     | 28.6     | 3.0%  |
|           |               | 100,000   | 500  | 28%      | 23.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 3,474.63   | 26.01              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.082             | 0.197                | 7.10              | 3,575.03   | 100.4    | 2.9%  |
|           |               | 400,000   | 1000 | 56%      | 23.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 6,925.13   | 26.01              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.082             | 0.197                | 7.10              | 7,123.42   | 198.3    | 2.9%  |
|           |               | 1,000,000 | 3000 | 46%      | 23.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 20,727.13  | 26.01              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.082             | 0.197                | 7.10              | 21,316.96  | 589.8    | 2.8%  |
|           |               | 1,500,000 | 4000 | 52%      | 23.49              | 0.64                | 7.120           | 0.130             | (0.508)           | 0.159             | 6.90              | 27,628.13  | 26.01              | 0.64                | 7.170           | 0.130             | (0.508)           | 0.082             | 0.197                | 7.10              | 28,413.73  | 785.6    | 2.8%  |



**Bill Impacts of Proposed Distribution Rates include Riders**

| Classes |  | Scenario |  |  | Scenario |  |  | Existing Dx Rates |  |  |  |  |  |  | New Dx Rates |  |  |  |  |  |  | \$ Incr | % Incr |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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# Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |             | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            | New Dx Rates        |                     |                 |                   |                   |                   |                     |                   | \$ Incr    | % Incr |       |
|-----------|-------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|--------|-------|
| New Class | Old Class   | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| Unmtr     | G1          | 100      | 23.53               | 0.38                | 4.960           | 0.090             | (0.130)           | 0.040             | 4.96              | 28.87      | 24.73               | 0.38                | 4.290           | 0.090             | (0.130)           | 0.040             | 0.102               | 4.39              | 29.51      | 0.64   | 2.2%  |
|           |             | 250      | 23.53               | 0.38                | 4.960           | 0.090             | (0.130)           | 0.040             | 4.96              | 36.31      | 24.73               | 0.38                | 4.290           | 0.090             | (0.130)           | 0.040             | 0.102               | 4.39              | 36.09      | (0.22) | -0.6% |
|           |             | 500      | 23.53               | 0.38                | 4.960           | 0.090             | (0.130)           | 0.040             | 4.96              | 48.71      | 24.73               | 0.38                | 4.290           | 0.090             | (0.130)           | 0.040             | 0.102               | 4.39              | 47.07      | (1.64) | -3.4% |
|           |             | 750      | 23.53               | 0.38                | 4.960           | 0.090             | (0.130)           | 0.040             | 4.96              | 61.11      | 24.73               | 0.38                | 4.290           | 0.090             | (0.130)           | 0.040             | 0.102               | 4.39              | 58.05      | (3.06) | -5.0% |
|           |             | 1,000    | 23.53               | 0.38                | 4.960           | 0.090             | (0.130)           | 0.040             | 4.96              | 73.51      | 24.73               | 0.38                | 4.290           | 0.090             | (0.130)           | 0.040             | 0.102               | 4.39              | 69.03      | (4.48) | -6.1% |
| Unmtr     | G3          | 100      | 11.50               | 0.38                | 3.500           | 0.050             | (0.130)           | 0.040             | 3.46              | 15.34      | 16.58               | 0.38                | 4.140           | 0.050             | (0.130)           | 0.040             | 0.102               | 4.20              | 21.17      | 5.83   | 38.0% |
|           |             | 250      | 11.50               | 0.38                | 3.500           | 0.050             | (0.130)           | 0.040             | 3.46              | 20.53      | 16.58               | 0.38                | 4.140           | 0.050             | (0.130)           | 0.040             | 0.102               | 4.20              | 27.47      | 6.94   | 33.8% |
|           |             | 500      | 11.50               | 0.38                | 3.500           | 0.050             | (0.130)           | 0.040             | 3.46              | 29.18      | 16.58               | 0.38                | 4.140           | 0.050             | (0.130)           | 0.040             | 0.102               | 4.20              | 37.97      | 8.79   | 30.1% |
|           |             | 750      | 11.50               | 0.38                | 3.500           | 0.050             | (0.130)           | 0.040             | 3.46              | 37.83      | 16.58               | 0.38                | 4.140           | 0.050             | (0.130)           | 0.040             | 0.102               | 4.20              | 48.48      | 10.65  | 28.2% |
|           |             | 1,000    | 11.50               | 0.38                | 3.500           | 0.050             | (0.130)           | 0.040             | 3.46              | 46.48      | 16.58               | 0.38                | 4.140           | 0.050             | (0.130)           | 0.040             | 0.102               | 4.20              | 58.98      | 12.50  | 26.9% |
| Unmtr     | UG          | 100      | 6.87                | 0.38                | 3.500           | 0.030             | (0.130)           | 0.040             | 3.44              | 10.69      | 13.30               | 0.38                | 3.790           | 0.030             | (0.130)           | 0.040             | 0.102               | 3.83              | 17.52      | 6.83   | 63.8% |
|           |             | 250      | 6.87                | 0.38                | 3.500           | 0.030             | (0.130)           | 0.040             | 3.44              | 15.85      | 13.30               | 0.38                | 3.790           | 0.030             | (0.130)           | 0.040             | 0.102               | 3.83              | 23.26      | 7.41   | 46.8% |
|           |             | 500      | 6.87                | 0.38                | 3.500           | 0.030             | (0.130)           | 0.040             | 3.44              | 24.45      | 13.30               | 0.38                | 3.790           | 0.030             | (0.130)           | 0.040             | 0.102               | 3.83              | 32.84      | 8.39   | 34.3% |
|           |             | 750      | 6.87                | 0.38                | 3.500           | 0.030             | (0.130)           | 0.040             | 3.44              | 33.05      | 13.30               | 0.38                | 3.790           | 0.030             | (0.130)           | 0.040             | 0.102               | 3.83              | 42.42      | 9.37   | 28.4% |
|           |             | 1,000    | 6.87                | 0.38                | 3.500           | 0.030             | (0.130)           | 0.040             | 3.44              | 41.65      | 13.30               | 0.38                | 3.790           | 0.030             | (0.130)           | 0.040             | 0.102               | 3.83              | 52.00      | 10.35  | 24.9% |
| Unmtr     | Ailsa Craig | 100      | 12.09               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 14.47      | 15.84               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 19.15      | 4.68   | 32.4% |
|           |             | 250      | 12.09               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 17.47      | 15.84               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 23.55      | 6.08   | 34.8% |
|           |             | 500      | 12.09               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 22.47      | 15.84               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 30.87      | 8.40   | 37.4% |
|           |             | 750      | 12.09               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 27.47      | 15.84               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 38.19      | 10.72  | 39.0% |
|           |             | 1,000    | 12.09               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 32.47      | 15.84               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 45.52      | 13.05  | 40.2% |

# Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                 | Scenario | Existing Dx Rates |          |         |         |         |         |         |            | New Dx Rates |          |         |         |         |         |         |         | \$ Incr    | % Incr |       |
|-----------|-----------------|----------|-------------------|----------|---------|---------|---------|---------|---------|------------|--------------|----------|---------|---------|---------|---------|---------|---------|------------|--------|-------|
|           |                 |          | <u>SrChg</u>      | Rider4   | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | <u>SrChg</u> | Rider4   | base    | Rider2  | Rider3  | Rider4  | Rider 5 | VarChg  | [\$/month] |        |       |
| New Class | Old Class       | kWh      | [\$/month]        | \$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] |            | [\$/month]   | \$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] |            |        |       |
| Unmtr     | Arkona          | 100      | 6.85              | 0.38     | 2.000   | 0.360   | (0.130) | 0.040   | 2.27    | 9.50       | 12.37        | 0.38     | 2.827   | 0.360   | (0.130) | 0.040   | 0.102   | 3.20    | 15.95      | 6.45   | 67.9% |
|           |                 | 250      | 6.85              | 0.38     | 2.000   | 0.360   | (0.130) | 0.040   | 2.27    | 12.91      | 12.37        | 0.38     | 2.827   | 0.360   | (0.130) | 0.040   | 0.102   | 3.20    | 20.75      | 7.85   | 60.8% |
|           |                 | 500      | 6.85              | 0.38     | 2.000   | 0.360   | (0.130) | 0.040   | 2.27    | 18.58      | 12.37        | 0.38     | 2.827   | 0.360   | (0.130) | 0.040   | 0.102   | 3.20    | 28.75      | 10.17  | 54.7% |
|           |                 | 750      | 6.85              | 0.38     | 2.000   | 0.360   | (0.130) | 0.040   | 2.27    | 24.26      | 12.37        | 0.38     | 2.827   | 0.360   | (0.130) | 0.040   | 0.102   | 3.20    | 36.75      | 12.49  | 51.5% |
|           |                 | 1,000    | 6.85              | 0.38     | 2.000   | 0.360   | (0.130) | 0.040   | 2.27    | 29.93      | 12.37        | 0.38     | 2.827   | 0.360   | (0.130) | 0.040   | 0.102   | 3.20    | 44.75      | 14.82  | 49.5% |
| Unmtr     | Arnprior        | 100      | 13.58             | 0.38     | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 15.93      | 16.82        | 0.38     | 2.827   | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 20.10      | 4.17   | 26.2% |
|           |                 | 250      | 13.58             | 0.38     | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 18.89      | 16.82        | 0.38     | 2.827   | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 24.45      | 5.57   | 29.5% |
|           |                 | 500      | 13.58             | 0.38     | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 23.81      | 16.82        | 0.38     | 2.827   | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 31.70      | 7.89   | 33.1% |
|           |                 | 750      | 13.58             | 0.38     | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 28.74      | 16.82        | 0.38     | 2.827   | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 38.95      | 10.21  | 35.5% |
|           |                 | 1,000    | 13.58             | 0.38     | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 33.66      | 16.82        | 0.38     | 2.827   | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 46.20      | 12.54  | 37.2% |
| Unmtr     | Arran-Elderslie | 100      | 8.15              | 0.38     | 2.000   | 0.090   | (0.130) | 0.040   | 2.00    | 10.53      | 12.96        | 0.38     | 2.827   | 0.090   | (0.130) | 0.040   | 0.102   | 2.93    | 16.27      | 5.74   | 54.5% |
|           |                 | 250      | 8.15              | 0.38     | 2.000   | 0.090   | (0.130) | 0.040   | 2.00    | 13.53      | 12.96        | 0.38     | 2.827   | 0.090   | (0.130) | 0.040   | 0.102   | 2.93    | 20.67      | 7.14   | 52.7% |
|           |                 | 500      | 8.15              | 0.38     | 2.000   | 0.090   | (0.130) | 0.040   | 2.00    | 18.53      | 12.96        | 0.38     | 2.827   | 0.090   | (0.130) | 0.040   | 0.102   | 2.93    | 27.99      | 9.46   | 51.1% |
|           |                 | 750      | 8.15              | 0.38     | 2.000   | 0.090   | (0.130) | 0.040   | 2.00    | 23.53      | 12.96        | 0.38     | 2.827   | 0.090   | (0.130) | 0.040   | 0.102   | 2.93    | 35.31      | 11.78  | 50.1% |
|           |                 | 1,000    | 8.15              | 0.38     | 2.000   | 0.090   | (0.130) | 0.040   | 2.00    | 28.53      | 12.96        | 0.38     | 2.827   | 0.090   | (0.130) | 0.040   | 0.102   | 2.93    | 42.64      | 14.11  | 49.4% |
| Unmtr     | Artemesia       | 100      | 12.80             | 0.38     | 2.000   | 0.340   | (0.130) | 0.040   | 2.25    | 15.43      | 16.27        | 0.38     | 2.827   | 0.340   | (0.130) | 0.040   | 0.102   | 3.18    | 19.83      | 4.40   | 28.5% |
|           |                 | 250      | 12.80             | 0.38     | 2.000   | 0.340   | (0.130) | 0.040   | 2.25    | 18.81      | 16.27        | 0.38     | 2.827   | 0.340   | (0.130) | 0.040   | 0.102   | 3.18    | 24.60      | 5.80   | 30.8% |
|           |                 | 500      | 12.80             | 0.38     | 2.000   | 0.340   | (0.130) | 0.040   | 2.25    | 24.43      | 16.27        | 0.38     | 2.827   | 0.340   | (0.130) | 0.040   | 0.102   | 3.18    | 32.55      | 8.12   | 33.2% |
|           |                 | 750      | 12.80             | 0.38     | 2.000   | 0.340   | (0.130) | 0.040   | 2.25    | 30.06      | 16.27        | 0.38     | 2.827   | 0.340   | (0.130) | 0.040   | 0.102   | 3.18    | 40.50      | 10.44  | 34.8% |
|           |                 | 1,000    | 12.80             | 0.38     | 2.000   | 0.340   | (0.130) | 0.040   | 2.25    | 35.68      | 16.27        | 0.38     | 2.827   | 0.340   | (0.130) | 0.040   | 0.102   | 3.18    | 48.45      | 12.77  | 35.8% |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                    | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                    |                   |            |       | \$ Incr | % Incr |
|-----------|--------------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|--------------------|-------------------|------------|-------|---------|--------|
| New Class | Old Class          | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |       |         |        |
| Unmtr     | Bancroft           | 100      | 14.21               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 16.58      | 17.07               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 20.37      | 3.79  | 22.9%   |        |
|           |                    | 250      | 14.21               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 19.57      | 17.07               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 24.75      | 5.19  | 26.5%   |        |
|           |                    | 500      | 14.21               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 24.54      | 17.07               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 32.05      | 7.51  | 30.6%   |        |
|           |                    | 750      | 14.21               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 29.52      | 17.07               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 39.35      | 9.83  | 33.3%   |        |
|           |                    | 1,000    | 14.21               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 34.49      | 17.07               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 46.65      | 12.16 | 35.3%   |        |
| Unmtr     | Bath               | 100      | 8.92                | 0.38                | 2.000           | 0.240             | (0.130)           | 0.040             | 2.15              | 11.45      | 13.51               | 0.38                | 2.827           | 0.240             | (0.130)           | 0.040             | 0.102              | 3.08              | 16.97      | 5.52  | 48.2%   |        |
|           |                    | 250      | 8.92                | 0.38                | 2.000           | 0.240             | (0.130)           | 0.040             | 2.15              | 14.68      | 13.51               | 0.38                | 2.827           | 0.240             | (0.130)           | 0.040             | 0.102              | 3.08              | 21.59      | 6.92  | 47.1%   |        |
|           |                    | 500      | 8.92                | 0.38                | 2.000           | 0.240             | (0.130)           | 0.040             | 2.15              | 20.05      | 13.51               | 0.38                | 2.827           | 0.240             | (0.130)           | 0.040             | 0.102              | 3.08              | 29.29      | 9.24  | 46.1%   |        |
|           |                    | 750      | 8.92                | 0.38                | 2.000           | 0.240             | (0.130)           | 0.040             | 2.15              | 25.43      | 13.51               | 0.38                | 2.827           | 0.240             | (0.130)           | 0.040             | 0.102              | 3.08              | 36.99      | 11.56 | 45.5%   |        |
|           |                    | 1,000    | 8.92                | 0.38                | 2.000           | 0.240             | (0.130)           | 0.040             | 2.15              | 30.80      | 13.51               | 0.38                | 2.827           | 0.240             | (0.130)           | 0.040             | 0.102              | 3.08              | 44.69      | 13.89 | 45.1%   |        |
| Unmtr     | Blandford-Blenheim | 100      | 14.27               | 0.38                | 2.000           | 0.200             | (0.130)           | 0.040             | 2.11              | 16.76      | 17.21               | 0.38                | 2.827           | 0.200             | (0.130)           | 0.040             | 0.102              | 3.04              | 20.63      | 3.87  | 23.1%   |        |
|           |                    | 250      | 14.27               | 0.38                | 2.000           | 0.200             | (0.130)           | 0.040             | 2.11              | 19.93      | 17.21               | 0.38                | 2.827           | 0.200             | (0.130)           | 0.040             | 0.102              | 3.04              | 25.19      | 5.27  | 26.4%   |        |
|           |                    | 500      | 14.27               | 0.38                | 2.000           | 0.200             | (0.130)           | 0.040             | 2.11              | 25.20      | 17.21               | 0.38                | 2.827           | 0.200             | (0.130)           | 0.040             | 0.102              | 3.04              | 32.79      | 7.59  | 30.1%   |        |
|           |                    | 750      | 14.27               | 0.38                | 2.000           | 0.200             | (0.130)           | 0.040             | 2.11              | 30.48      | 17.21               | 0.38                | 2.827           | 0.200             | (0.130)           | 0.040             | 0.102              | 3.04              | 40.39      | 9.91  | 32.5%   |        |
|           |                    | 1,000    | 14.27               | 0.38                | 2.000           | 0.200             | (0.130)           | 0.040             | 2.11              | 35.75      | 17.21               | 0.38                | 2.827           | 0.200             | (0.130)           | 0.040             | 0.102              | 3.04              | 47.99      | 12.24 | 34.2%   |        |
| Unmtr     | Blyth              | 100      | 13.55               | 0.38                | 2.000           | 0.200             | (0.130)           | 0.040             | 2.11              | 16.04      | 16.76               | 0.38                | 2.827           | 0.200             | (0.130)           | 0.040             | 0.102              | 3.04              | 20.18      | 4.14  | 25.8%   |        |
|           |                    | 250      | 13.55               | 0.38                | 2.000           | 0.200             | (0.130)           | 0.040             | 2.11              | 19.21      | 16.76               | 0.38                | 2.827           | 0.200             | (0.130)           | 0.040             | 0.102              | 3.04              | 24.74      | 5.54  | 28.8%   |        |
|           |                    | 500      | 13.55               | 0.38                | 2.000           | 0.200             | (0.130)           | 0.040             | 2.11              | 24.48      | 16.76               | 0.38                | 2.827           | 0.200             | (0.130)           | 0.040             | 0.102              | 3.04              | 32.34      | 7.86  | 32.1%   |        |
|           |                    | 750      | 13.55               | 0.38                | 2.000           | 0.200             | (0.130)           | 0.040             | 2.11              | 29.76      | 16.76               | 0.38                | 2.827           | 0.200             | (0.130)           | 0.040             | 0.102              | 3.04              | 39.94      | 10.18 | 34.2%   |        |
|           |                    | 1,000    | 13.55               | 0.38                | 2.000           | 0.200             | (0.130)           | 0.040             | 2.11              | 35.03      | 16.76               | 0.38                | 2.827           | 0.200             | (0.130)           | 0.040             | 0.102              | 3.04              | 47.54      | 12.51 | 35.7%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |            | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                    |                   |            |       | \$ Incr | % Incr |
|-----------|------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|--------------------|-------------------|------------|-------|---------|--------|
| New Class | Old Class  | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |       |         |        |
| Unmtr     | Bobcaygeon | 100      | 14.35               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 16.73      | 17.37               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 20.68      | 3.95  | 23.6%   |        |
|           |            | 250      | 14.35               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 19.73      | 17.37               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 25.08      | 5.35  | 27.1%   |        |
|           |            | 500      | 14.35               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 24.73      | 17.37               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 32.40      | 7.67  | 31.0%   |        |
|           |            | 750      | 14.35               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 29.73      | 17.37               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 39.72      | 9.99  | 33.6%   |        |
|           |            | 1,000    | 14.35               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 34.73      | 17.37               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 47.05      | 12.32 | 35.5%   |        |
| Unmtr     | Brighton   | 100      | 13.39               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 15.76      | 16.44               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 19.74      | 3.98  | 25.3%   |        |
|           |            | 250      | 13.39               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 18.75      | 16.44               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 24.12      | 5.38  | 28.7%   |        |
|           |            | 500      | 13.39               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 23.72      | 16.44               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 31.42      | 7.70  | 32.5%   |        |
|           |            | 750      | 13.39               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 28.70      | 16.44               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 38.72      | 10.02 | 34.9%   |        |
|           |            | 1,000    | 13.39               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 33.67      | 16.44               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 46.02      | 12.35 | 36.7%   |        |
| Unmtr     | Brockville | 100      | 13.55               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 15.88      | 16.75               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 20.01      | 4.13  | 26.0%   |        |
|           |            | 250      | 13.55               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 18.81      | 16.75               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 24.33      | 5.53  | 29.4%   |        |
|           |            | 500      | 13.55               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 23.68      | 16.75               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 31.53      | 7.85  | 33.2%   |        |
|           |            | 750      | 13.55               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 28.56      | 16.75               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 38.73      | 10.17 | 35.6%   |        |
|           |            | 1,000    | 13.55               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 33.43      | 16.75               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 45.93      | 12.50 | 37.4%   |        |
| Unmtr     | Caledon CH | 100      | 14.23               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 16.60      | 17.12               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 20.42      | 3.82  | 23.0%   |        |
|           |            | 250      | 14.23               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 19.59      | 17.12               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 24.80      | 5.22  | 26.6%   |        |
|           |            | 500      | 14.23               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 24.56      | 17.12               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 32.10      | 7.54  | 30.7%   |        |
|           |            | 750      | 14.23               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 29.54      | 17.12               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 39.40      | 9.86  | 33.4%   |        |
|           |            | 1,000    | 14.23               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 34.51      | 17.12               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 46.70      | 12.19 | 35.3%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                           | Scenario | Existing Dx Rates |           |         |         |         |         |         |            | New Dx Rates |            |           |         |         |         |         |         | \$ Incr    | % Incr |       |
|-----------|---------------------------|----------|-------------------|-----------|---------|---------|---------|---------|---------|------------|--------------|------------|-----------|---------|---------|---------|---------|---------|------------|--------|-------|
| New Class | Old Class                 | kWh      | SrChg             | Rider4    | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | SrChg        | Rider4     | base      | Rider2  | Rider3  | Rider4  | Rider 5 | VarChg  | [\$/month] |        |       |
|           |                           |          | [\$/month]        | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]    | [\$/month]   | [\$/month] | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]    |        |       |
| Unmtr     | Campbellford-Seymour      | 100      | 11.23             | 0.38      | 2.000   | 0.050   | (0.130) | 0.040   | 1.96    | 13.57      | 15.12        | 0.38       | 2.827     | 0.050   | (0.130) | 0.040   | 0.102   | 2.89    | 18.39      | 4.82   | 35.5% |
|           |                           | 250      | 11.23             | 0.38      | 2.000   | 0.050   | (0.130) | 0.040   | 1.96    | 16.51      | 15.12        | 0.38       | 2.827     | 0.050   | (0.130) | 0.040   | 0.102   | 2.89    | 22.73      | 6.22   | 37.7% |
|           |                           | 500      | 11.23             | 0.38      | 2.000   | 0.050   | (0.130) | 0.040   | 1.96    | 21.41      | 15.12        | 0.38       | 2.827     | 0.050   | (0.130) | 0.040   | 0.102   | 2.89    | 29.95      | 8.54   | 39.9% |
|           |                           | 750      | 11.23             | 0.38      | 2.000   | 0.050   | (0.130) | 0.040   | 1.96    | 26.31      | 15.12        | 0.38       | 2.827     | 0.050   | (0.130) | 0.040   | 0.102   | 2.89    | 37.17      | 10.86  | 41.3% |
|           |                           | 1,000    | 11.23             | 0.38      | 2.000   | 0.050   | (0.130) | 0.040   | 1.96    | 31.21      | 15.12        | 0.38       | 2.827     | 0.050   | (0.130) | 0.040   | 0.102   | 2.89    | 44.40      | 13.19  | 42.3% |
| Unmtr     | Carleton Place            | 100      | 14.30             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 16.66      | 17.26        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 20.55      | 3.89   | 23.4% |
|           |                           | 250      | 14.30             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 19.63      | 17.26        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 24.92      | 5.29   | 26.9% |
|           |                           | 500      | 14.30             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 24.58      | 17.26        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 32.19      | 7.61   | 31.0% |
|           |                           | 750      | 14.30             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 29.53      | 17.26        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 39.46      | 9.93   | 33.6% |
|           |                           | 1,000    | 14.30             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 34.48      | 17.26        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 46.74      | 12.26  | 35.6% |
| Unmtr     | Cavan-Millbrook-North Mon | 100      | 13.47             | 0.38      | 2.000   | 0.260   | (0.130) | 0.040   | 2.17    | 16.02      | 16.60        | 0.38       | 2.827     | 0.260   | (0.130) | 0.040   | 0.102   | 3.10    | 20.08      | 4.06   | 25.4% |
|           |                           | 250      | 13.47             | 0.38      | 2.000   | 0.260   | (0.130) | 0.040   | 2.17    | 19.28      | 16.60        | 0.38       | 2.827     | 0.260   | (0.130) | 0.040   | 0.102   | 3.10    | 24.73      | 5.46   | 28.3% |
|           |                           | 500      | 13.47             | 0.38      | 2.000   | 0.260   | (0.130) | 0.040   | 2.17    | 24.70      | 16.60        | 0.38       | 2.827     | 0.260   | (0.130) | 0.040   | 0.102   | 3.10    | 32.48      | 7.78   | 31.5% |
|           |                           | 750      | 13.47             | 0.38      | 2.000   | 0.260   | (0.130) | 0.040   | 2.17    | 30.13      | 16.60        | 0.38       | 2.827     | 0.260   | (0.130) | 0.040   | 0.102   | 3.10    | 40.23      | 10.10  | 33.5% |
|           |                           | 1,000    | 13.47             | 0.38      | 2.000   | 0.260   | (0.130) | 0.040   | 2.17    | 35.55      | 16.60        | 0.38       | 2.827     | 0.260   | (0.130) | 0.040   | 0.102   | 3.10    | 47.98      | 12.43  | 35.0% |
| Unmtr     | Centre Hastings           | 100      | 11.96             | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 14.31      | 15.57        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 18.85      | 4.54   | 31.7% |
|           |                           | 250      | 11.96             | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 17.27      | 15.57        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 23.20      | 5.94   | 34.4% |
|           |                           | 500      | 11.96             | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 22.19      | 15.57        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 30.45      | 8.26   | 37.2% |
|           |                           | 750      | 11.96             | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 27.12      | 15.57        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 37.70      | 10.58  | 39.0% |
|           |                           | 1,000    | 11.96             | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 32.04      | 15.57        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 44.95      | 12.91  | 40.3% |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |             | Scenario | Existing Dx Rates |           |         |         |         |         |         |            | New Dx Rates |           |         |         |         |         |         |         | \$ Incr    | % Incr |       |
|-----------|-------------|----------|-------------------|-----------|---------|---------|---------|---------|---------|------------|--------------|-----------|---------|---------|---------|---------|---------|---------|------------|--------|-------|
|           |             |          | <u>SrChg</u>      | Rider4    | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | <u>SrChg</u> | Rider4    | base    | Rider2  | Rider3  | Rider4  | Rider 5 | VarChg  | [\$/month] |        |       |
| New Class | Old Class   | kWh      | [\$/month]        | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] |            | [\$/month]   | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] |            |        |       |
| Unmtr     | Chalk River | 100      | 13.59             | 0.38      | 2.000   | 0.340   | (0.130) | 0.040   | 2.25    | 16.22      | 16.84        | 0.38      | 2.827   | 0.340   | (0.130) | 0.040   | 0.102   | 3.18    | 20.40      | 4.18   | 25.8% |
|           |             | 250      | 13.59             | 0.38      | 2.000   | 0.340   | (0.130) | 0.040   | 2.25    | 19.60      | 16.84        | 0.38      | 2.827   | 0.340   | (0.130) | 0.040   | 0.102   | 3.18    | 25.17      | 5.58   | 28.5% |
|           |             | 500      | 13.59             | 0.38      | 2.000   | 0.340   | (0.130) | 0.040   | 2.25    | 25.22      | 16.84        | 0.38      | 2.827   | 0.340   | (0.130) | 0.040   | 0.102   | 3.18    | 33.12      | 7.90   | 31.3% |
|           |             | 750      | 13.59             | 0.38      | 2.000   | 0.340   | (0.130) | 0.040   | 2.25    | 30.85      | 16.84        | 0.38      | 2.827   | 0.340   | (0.130) | 0.040   | 0.102   | 3.18    | 41.07      | 10.22  | 33.1% |
|           |             | 1,000    | 13.59             | 0.38      | 2.000   | 0.340   | (0.130) | 0.040   | 2.25    | 36.47      | 16.84        | 0.38      | 2.827   | 0.340   | (0.130) | 0.040   | 0.102   | 3.18    | 49.02      | 12.55  | 34.4% |
| Unmtr     | Champlain   | 100      | 12.68             | 0.38      | 2.000   | 0.150   | (0.130) | 0.040   | 2.06    | 15.12      | 16.02        | 0.38      | 2.827   | 0.150   | (0.130) | 0.040   | 0.102   | 2.99    | 19.39      | 4.27   | 28.3% |
|           |             | 250      | 12.68             | 0.38      | 2.000   | 0.150   | (0.130) | 0.040   | 2.06    | 18.21      | 16.02        | 0.38      | 2.827   | 0.150   | (0.130) | 0.040   | 0.102   | 2.99    | 23.88      | 5.67   | 31.1% |
|           |             | 500      | 12.68             | 0.38      | 2.000   | 0.150   | (0.130) | 0.040   | 2.06    | 23.36      | 16.02        | 0.38      | 2.827   | 0.150   | (0.130) | 0.040   | 0.102   | 2.99    | 31.35      | 7.99   | 34.2% |
|           |             | 750      | 12.68             | 0.38      | 2.000   | 0.150   | (0.130) | 0.040   | 2.06    | 28.51      | 16.02        | 0.38      | 2.827   | 0.150   | (0.130) | 0.040   | 0.102   | 2.99    | 38.82      | 10.31  | 36.2% |
|           |             | 1,000    | 12.68             | 0.38      | 2.000   | 0.150   | (0.130) | 0.040   | 2.06    | 33.66      | 16.02        | 0.38      | 2.827   | 0.150   | (0.130) | 0.040   | 0.102   | 2.99    | 46.30      | 12.64  | 37.5% |
| Unmtr     | Cobden      | 100      | 13.51             | 0.38      | 2.000   | 0.300   | (0.130) | 0.040   | 2.21    | 16.10      | 16.69        | 0.38      | 2.827   | 0.300   | (0.130) | 0.040   | 0.102   | 3.14    | 20.21      | 4.11   | 25.5% |
|           |             | 250      | 13.51             | 0.38      | 2.000   | 0.300   | (0.130) | 0.040   | 2.21    | 19.42      | 16.69        | 0.38      | 2.827   | 0.300   | (0.130) | 0.040   | 0.102   | 3.14    | 24.92      | 5.51   | 28.4% |
|           |             | 500      | 13.51             | 0.38      | 2.000   | 0.300   | (0.130) | 0.040   | 2.21    | 24.94      | 16.69        | 0.38      | 2.827   | 0.300   | (0.130) | 0.040   | 0.102   | 3.14    | 32.77      | 7.83   | 31.4% |
|           |             | 750      | 13.51             | 0.38      | 2.000   | 0.300   | (0.130) | 0.040   | 2.21    | 30.47      | 16.69        | 0.38      | 2.827   | 0.300   | (0.130) | 0.040   | 0.102   | 3.14    | 40.62      | 10.15  | 33.3% |
|           |             | 1,000    | 13.51             | 0.38      | 2.000   | 0.300   | (0.130) | 0.040   | 2.21    | 35.99      | 16.69        | 0.38      | 2.827   | 0.300   | (0.130) | 0.040   | 0.102   | 3.14    | 48.47      | 12.48  | 34.7% |
| Unmtr     | Deep River  | 100      | 14.26             | 0.38      | 2.000   | 0.140   | (0.130) | 0.040   | 2.05    | 16.69      | 17.19        | 0.38      | 2.827   | 0.140   | (0.130) | 0.040   | 0.102   | 2.98    | 20.55      | 3.86   | 23.1% |
|           |             | 250      | 14.26             | 0.38      | 2.000   | 0.140   | (0.130) | 0.040   | 2.05    | 19.77      | 17.19        | 0.38      | 2.827   | 0.140   | (0.130) | 0.040   | 0.102   | 2.98    | 25.02      | 5.26   | 26.6% |
|           |             | 500      | 14.26             | 0.38      | 2.000   | 0.140   | (0.130) | 0.040   | 2.05    | 24.89      | 17.19        | 0.38      | 2.827   | 0.140   | (0.130) | 0.040   | 0.102   | 2.98    | 32.47      | 7.58   | 30.5% |
|           |             | 750      | 14.26             | 0.38      | 2.000   | 0.140   | (0.130) | 0.040   | 2.05    | 30.02      | 17.19        | 0.38      | 2.827   | 0.140   | (0.130) | 0.040   | 0.102   | 2.98    | 39.92      | 9.90   | 33.0% |
|           |             | 1,000    | 14.26             | 0.38      | 2.000   | 0.140   | (0.130) | 0.040   | 2.05    | 35.14      | 17.19        | 0.38      | 2.827   | 0.140   | (0.130) | 0.040   | 0.102   | 2.98    | 47.37      | 12.23  | 34.8% |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                    |                   |            |       | \$ Incr | % Incr |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|--------------------|-------------------|------------|-------|---------|--------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |       |         |        |
| Unmtr     | Deseronto | 100      | 8.99                | 0.38                | 2.000           | 0.050             | (0.130)           | 0.040             | 1.96              | 11.33      | 13.63               | 0.38                | 2.827           | 0.050             | (0.130)           | 0.040             | 0.102              | 2.89              | 16.90      | 5.57  | 49.2%   |        |
|           |           | 250      | 8.99                | 0.38                | 2.000           | 0.050             | (0.130)           | 0.040             | 1.96              | 14.27      | 13.63               | 0.38                | 2.827           | 0.050             | (0.130)           | 0.040             | 0.102              | 2.89              | 21.24      | 6.97  | 48.8%   |        |
|           |           | 500      | 8.99                | 0.38                | 2.000           | 0.050             | (0.130)           | 0.040             | 1.96              | 19.17      | 13.63               | 0.38                | 2.827           | 0.050             | (0.130)           | 0.040             | 0.102              | 2.89              | 28.46      | 9.29  | 48.5%   |        |
|           |           | 750      | 8.99                | 0.38                | 2.000           | 0.050             | (0.130)           | 0.040             | 1.96              | 24.07      | 13.63               | 0.38                | 2.827           | 0.050             | (0.130)           | 0.040             | 0.102              | 2.89              | 35.68      | 11.61 | 48.3%   |        |
|           |           | 1,000    | 8.99                | 0.38                | 2.000           | 0.050             | (0.130)           | 0.040             | 1.96              | 28.97      | 13.63               | 0.38                | 2.827           | 0.050             | (0.130)           | 0.040             | 0.102              | 2.89              | 42.91      | 13.94 | 48.1%   |        |
| Unmtr     | Dryden    | 100      | 12.87               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 15.20      | 16.39               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 19.65      | 4.45  | 29.3%   |        |
|           |           | 250      | 12.87               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 18.13      | 16.39               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 23.97      | 5.85  | 32.3%   |        |
|           |           | 500      | 12.87               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 23.00      | 16.39               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 31.17      | 8.17  | 35.5%   |        |
|           |           | 750      | 12.87               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 27.88      | 16.39               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 38.37      | 10.49 | 37.6%   |        |
|           |           | 1,000    | 12.87               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 32.75      | 16.39               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 45.57      | 12.82 | 39.1%   |        |
| Unmtr     | Dundalk   | 100      | 14.31               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 16.69      | 17.28               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 20.59      | 3.90  | 23.4%   |        |
|           |           | 250      | 14.31               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 19.69      | 17.28               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 24.99      | 5.30  | 26.9%   |        |
|           |           | 500      | 14.31               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 24.69      | 17.28               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 32.31      | 7.62  | 30.9%   |        |
|           |           | 750      | 14.31               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 29.69      | 17.28               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 39.63      | 9.94  | 33.5%   |        |
|           |           | 1,000    | 14.31               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 34.69      | 17.28               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 46.96      | 12.27 | 35.4%   |        |
| Unmtr     | Durham    | 100      | 14.24               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 16.59      | 17.14               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 20.42      | 3.83  | 23.1%   |        |
|           |           | 250      | 14.24               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 19.55      | 17.14               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 24.77      | 5.23  | 26.7%   |        |
|           |           | 500      | 14.24               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 24.47      | 17.14               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 32.02      | 7.55  | 30.9%   |        |
|           |           | 750      | 14.24               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 29.40      | 17.14               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 39.27      | 9.87  | 33.6%   |        |
|           |           | 1,000    | 14.24               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 34.32      | 17.14               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 46.52      | 12.20 | 35.5%   |        |



## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |               | Scenario | Existing Dx Rates |           |         |         |         |         |         |            | New Dx Rates |            |           |         |         |         |         |         | \$ Incr    | % Incr     |       |
|-----------|---------------|----------|-------------------|-----------|---------|---------|---------|---------|---------|------------|--------------|------------|-----------|---------|---------|---------|---------|---------|------------|------------|-------|
| New Class | Old Class     | kWh      | SrChg             | Rider4    | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | SrChg        | Rider4     | base      | Rider2  | Rider3  | Rider4  | Rider 5 | VarChg  | [\$/month] |            |       |
|           |               |          | [\$/month]        | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]    | [\$/month]   | [\$/month] | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]    | [\$/month] |       |
| Unmtr     | Eganville     | 100      | 13.58             | 0.38      | 2.000   | 0.120   | (0.130) | 0.040   | 2.03    | 15.99      | 16.83        | 0.38       | 2.827     | 0.120   | (0.130) | 0.040   | 0.102   | 2.96    | 20.17      | 4.18       | 26.2% |
|           |               | 250      | 13.58             | 0.38      | 2.000   | 0.120   | (0.130) | 0.040   | 2.03    | 19.04      | 16.83        | 0.38       | 2.827     | 0.120   | (0.130) | 0.040   | 0.102   | 2.96    | 24.61      | 5.58       | 29.3% |
|           |               | 500      | 13.58             | 0.38      | 2.000   | 0.120   | (0.130) | 0.040   | 2.03    | 24.11      | 16.83        | 0.38       | 2.827     | 0.120   | (0.130) | 0.040   | 0.102   | 2.96    | 32.01      | 7.90       | 32.8% |
|           |               | 750      | 13.58             | 0.38      | 2.000   | 0.120   | (0.130) | 0.040   | 2.03    | 29.19      | 16.83        | 0.38       | 2.827     | 0.120   | (0.130) | 0.040   | 0.102   | 2.96    | 39.41      | 10.22      | 35.0% |
|           |               | 1,000    | 13.58             | 0.38      | 2.000   | 0.120   | (0.130) | 0.040   | 2.03    | 34.26      | 16.83        | 0.38       | 2.827     | 0.120   | (0.130) | 0.040   | 0.102   | 2.96    | 46.81      | 12.55      | 36.6% |
| Unmtr     | Erin          | 100      | 20.21             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 22.58      | 21.08        | 0.38       | 2.827     | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 24.38      | 1.80       | 8.0%  |
|           |               | 250      | 20.21             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 25.57      | 21.08        | 0.38       | 2.827     | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 28.76      | 3.20       | 12.5% |
|           |               | 500      | 20.21             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 30.54      | 21.08        | 0.38       | 2.827     | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 36.06      | 5.52       | 18.1% |
|           |               | 750      | 20.21             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 35.52      | 21.08        | 0.38       | 2.827     | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 43.36      | 7.84       | 22.1% |
|           |               | 1,000    | 20.21             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 40.49      | 21.08        | 0.38       | 2.827     | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 50.66      | 10.17      | 25.1% |
| Unmtr     | Exeter        | 100      | 9.84              | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 12.19      | 14.33        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 17.61      | 5.42       | 44.5% |
|           |               | 250      | 9.84              | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 15.15      | 14.33        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 21.96      | 6.82       | 45.0% |
|           |               | 500      | 9.84              | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 20.07      | 14.33        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 29.21      | 9.14       | 45.5% |
|           |               | 750      | 9.84              | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 25.00      | 14.33        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 36.46      | 11.46      | 45.9% |
|           |               | 1,000    | 9.84              | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 29.92      | 14.33        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 43.71      | 13.79      | 46.1% |
| Unmtr     | Fenelon Falls | 100      | 12.78             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 15.15      | 16.22        | 0.38       | 2.827     | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 19.52      | 4.37       | 28.9% |
|           |               | 250      | 12.78             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 18.14      | 16.22        | 0.38       | 2.827     | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 23.90      | 5.77       | 31.8% |
|           |               | 500      | 12.78             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 23.11      | 16.22        | 0.38       | 2.827     | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 31.20      | 8.09       | 35.0% |
|           |               | 750      | 12.78             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 28.09      | 16.22        | 0.38       | 2.827     | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 38.50      | 10.41      | 37.1% |
|           |               | 1,000    | 12.78             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 33.06      | 16.22        | 0.38       | 2.827     | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 45.80      | 12.74      | 38.5% |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                    |                   |            |       | \$ Incr | % Incr |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|--------------------|-------------------|------------|-------|---------|--------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |       |         |        |
| Unmtr     | Forest    | 100      | 14.14               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 16.49      | 16.95               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 20.23      | 3.74  | 22.7%   |        |
|           |           | 250      | 14.14               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 19.45      | 16.95               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 24.58      | 5.14  | 26.4%   |        |
|           |           | 500      | 14.14               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 24.37      | 16.95               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 31.83      | 7.46  | 30.6%   |        |
|           |           | 750      | 14.14               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 29.30      | 16.95               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 39.08      | 9.78  | 33.4%   |        |
|           |           | 1,000    | 14.14               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 34.22      | 16.95               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 46.33      | 12.11 | 35.4%   |        |
| Unmtr     | GBE       | 100      | 8.91                | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 11.26      | 13.48               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 16.76      | 5.50  | 48.9%   |        |
|           |           | 250      | 8.91                | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 14.22      | 13.48               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 21.11      | 6.90  | 48.5%   |        |
|           |           | 500      | 8.91                | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 19.14      | 13.48               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 28.36      | 9.22  | 48.2%   |        |
|           |           | 750      | 8.91                | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 24.07      | 13.48               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 35.61      | 11.54 | 48.0%   |        |
|           |           | 1,000    | 8.91                | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 28.99      | 13.48               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 42.86      | 13.87 | 47.8%   |        |
| Unmtr     | Georgina  | 100      | 12.08               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 14.45      | 15.82               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 19.12      | 4.67  | 32.3%   |        |
|           |           | 250      | 12.08               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 17.44      | 15.82               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 23.50      | 6.07  | 34.8%   |        |
|           |           | 500      | 12.08               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 22.41      | 15.82               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 30.80      | 8.39  | 37.4%   |        |
|           |           | 750      | 12.08               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 27.39      | 15.82               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 38.10      | 10.71 | 39.1%   |        |
|           |           | 1,000    | 12.08               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 32.36      | 15.82               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 45.40      | 13.04 | 40.3%   |        |
| Unmtr     | Glencoe   | 100      | 9.84                | 0.38                | 2.000           | 0.140             | (0.130)           | 0.040             | 2.05              | 12.27      | 14.33               | 0.38                | 2.827           | 0.140             | (0.130)           | 0.040             | 0.102              | 2.98              | 17.69      | 5.42  | 44.2%   |        |
|           |           | 250      | 9.84                | 0.38                | 2.000           | 0.140             | (0.130)           | 0.040             | 2.05              | 15.35      | 14.33               | 0.38                | 2.827           | 0.140             | (0.130)           | 0.040             | 0.102              | 2.98              | 22.16      | 6.82  | 44.4%   |        |
|           |           | 500      | 9.84                | 0.38                | 2.000           | 0.140             | (0.130)           | 0.040             | 2.05              | 20.47      | 14.33               | 0.38                | 2.827           | 0.140             | (0.130)           | 0.040             | 0.102              | 2.98              | 29.61      | 9.14  | 44.7%   |        |
|           |           | 750      | 9.84                | 0.38                | 2.000           | 0.140             | (0.130)           | 0.040             | 2.05              | 25.60      | 14.33               | 0.38                | 2.827           | 0.140             | (0.130)           | 0.040             | 0.102              | 2.98              | 37.06      | 11.46 | 44.8%   |        |
|           |           | 1,000    | 9.84                | 0.38                | 2.000           | 0.140             | (0.130)           | 0.040             | 2.05              | 30.72      | 14.33               | 0.38                | 2.827           | 0.140             | (0.130)           | 0.040             | 0.102              | 2.98              | 44.51      | 13.79 | 44.9%   |        |

# Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |            | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            |       | \$ Incr | % Incr |
|-----------|------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|-------|---------|--------|
| New Class | Old Class  | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |       |         |        |
| Unmtr     | Grand Bend | 100      | 13.48               | 0.38                | 2.000           | 0.070             | (0.130)           | 0.040             | 1.98              | 15.84      | 16.62               | 0.38                | 2.827           | 0.070             | (0.130)           | 0.040             | 0.102               | 2.91              | 19.91      | 4.07  | 25.7%   |        |
|           |            | 250      | 13.48               | 0.38                | 2.000           | 0.070             | (0.130)           | 0.040             | 1.98              | 18.81      | 16.62               | 0.38                | 2.827           | 0.070             | (0.130)           | 0.040             | 0.102               | 2.91              | 24.28      | 5.47  | 29.1%   |        |
|           |            | 500      | 13.48               | 0.38                | 2.000           | 0.070             | (0.130)           | 0.040             | 1.98              | 23.76      | 16.62               | 0.38                | 2.827           | 0.070             | (0.130)           | 0.040             | 0.102               | 2.91              | 31.55      | 7.79  | 32.8%   |        |
|           |            | 750      | 13.48               | 0.38                | 2.000           | 0.070             | (0.130)           | 0.040             | 1.98              | 28.71      | 16.62               | 0.38                | 2.827           | 0.070             | (0.130)           | 0.040             | 0.102               | 2.91              | 38.82      | 10.11 | 35.2%   |        |
|           |            | 1,000    | 13.48               | 0.38                | 2.000           | 0.070             | (0.130)           | 0.040             | 1.98              | 33.66      | 16.62               | 0.38                | 2.827           | 0.070             | (0.130)           | 0.040             | 0.102               | 2.91              | 46.10      | 12.44 | 37.0%   |        |
| Unmtr     | Hastings   | 100      | 13.39               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 15.77      | 16.45               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 19.76      | 3.99  | 25.3%   |        |
|           |            | 250      | 13.39               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 18.77      | 16.45               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 24.16      | 5.39  | 28.7%   |        |
|           |            | 500      | 13.39               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 23.77      | 16.45               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 31.48      | 7.71  | 32.4%   |        |
|           |            | 750      | 13.39               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 28.77      | 16.45               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 38.80      | 10.03 | 34.9%   |        |
|           |            | 1,000    | 13.39               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 33.77      | 16.45               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 46.13      | 12.36 | 36.6%   |        |
| Unmtr     | Havelock   | 100      | 13.48               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 15.86      | 16.62               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 19.93      | 4.07  | 25.7%   |        |
|           |            | 250      | 13.48               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 18.86      | 16.62               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 24.33      | 5.47  | 29.0%   |        |
|           |            | 500      | 13.48               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 23.86      | 16.62               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 31.65      | 7.79  | 32.7%   |        |
|           |            | 750      | 13.48               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 28.86      | 16.62               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 38.97      | 10.11 | 35.0%   |        |
|           |            | 1,000    | 13.48               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 33.86      | 16.62               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102               | 2.93              | 46.30      | 12.44 | 36.7%   |        |
| Unmtr     | Kirkfield  | 100      | 10.42               | 0.38                | 2.000           | 0.440             | (0.130)           | 0.040             | 2.35              | 13.15      | 14.50               | 0.38                | 2.827           | 0.440             | (0.130)           | 0.040             | 0.102               | 3.28              | 18.16      | 5.01  | 38.1%   |        |
|           |            | 250      | 10.42               | 0.38                | 2.000           | 0.440             | (0.130)           | 0.040             | 2.35              | 16.68      | 14.50               | 0.38                | 2.827           | 0.440             | (0.130)           | 0.040             | 0.102               | 3.28              | 23.08      | 6.41  | 38.4%   |        |
|           |            | 500      | 10.42               | 0.38                | 2.000           | 0.440             | (0.130)           | 0.040             | 2.35              | 22.55      | 14.50               | 0.38                | 2.827           | 0.440             | (0.130)           | 0.040             | 0.102               | 3.28              | 31.28      | 8.73  | 38.7%   |        |
|           |            | 750      | 10.42               | 0.38                | 2.000           | 0.440             | (0.130)           | 0.040             | 2.35              | 28.43      | 14.50               | 0.38                | 2.827           | 0.440             | (0.130)           | 0.040             | 0.102               | 3.28              | 39.48      | 11.05 | 38.9%   |        |
|           |            | 1,000    | 10.42               | 0.38                | 2.000           | 0.440             | (0.130)           | 0.040             | 2.35              | 34.30      | 14.50               | 0.38                | 2.827           | 0.440             | (0.130)           | 0.040             | 0.102               | 3.28              | 47.68      | 13.38 | 39.0%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                  | Scenario | Existing Dx Rates |           |         |         |         |         |         |            | New Dx Rates |            |           |         |         |         |         |         | \$ Incr    | % Incr |       |
|-----------|------------------|----------|-------------------|-----------|---------|---------|---------|---------|---------|------------|--------------|------------|-----------|---------|---------|---------|---------|---------|------------|--------|-------|
| New Class | Old Class        | kWh      | SrChg             | Rider4    | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | SrChg        | Rider4     | base      | Rider2  | Rider3  | Rider4  | Rider 5 | VarChg  | [\$/month] |        |       |
|           |                  |          | [\$/month]        | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]    | [\$/month]   | [\$/month] | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]    |        |       |
| Unmtr     | Lanark Highlands | 100      | 11.95             | 0.38      | 2.000   | 0.500   | (0.130) | 0.040   | 2.41    | 14.74      | 15.56        | 0.38       | 2.827     | 0.500   | (0.130) | 0.040   | 0.102   | 3.34    | 19.28      | 4.54   | 30.8% |
|           |                  | 250      | 11.95             | 0.38      | 2.000   | 0.500   | (0.130) | 0.040   | 2.41    | 18.36      | 15.56        | 0.38       | 2.827     | 0.500   | (0.130) | 0.040   | 0.102   | 3.34    | 24.29      | 5.94   | 32.3% |
|           |                  | 500      | 11.95             | 0.38      | 2.000   | 0.500   | (0.130) | 0.040   | 2.41    | 24.38      | 15.56        | 0.38       | 2.827     | 0.500   | (0.130) | 0.040   | 0.102   | 3.34    | 32.64      | 8.26   | 33.9% |
|           |                  | 750      | 11.95             | 0.38      | 2.000   | 0.500   | (0.130) | 0.040   | 2.41    | 30.41      | 15.56        | 0.38       | 2.827     | 0.500   | (0.130) | 0.040   | 0.102   | 3.34    | 40.99      | 10.58  | 34.8% |
|           |                  | 1,000    | 11.95             | 0.38      | 2.000   | 0.500   | (0.130) | 0.040   | 2.41    | 36.43      | 15.56        | 0.38       | 2.827     | 0.500   | (0.130) | 0.040   | 0.102   | 3.34    | 49.34      | 12.91  | 35.4% |
| Unmtr     | Larder Lake      | 100      | 12.73             | 0.38      | 2.000   | 0.360   | (0.130) | 0.040   | 2.27    | 15.38      | 16.13        | 0.38       | 2.827     | 0.360   | (0.130) | 0.040   | 0.102   | 3.20    | 19.71      | 4.33   | 28.2% |
|           |                  | 250      | 12.73             | 0.38      | 2.000   | 0.360   | (0.130) | 0.040   | 2.27    | 18.79      | 16.13        | 0.38       | 2.827     | 0.360   | (0.130) | 0.040   | 0.102   | 3.20    | 24.51      | 5.73   | 30.5% |
|           |                  | 500      | 12.73             | 0.38      | 2.000   | 0.360   | (0.130) | 0.040   | 2.27    | 24.46      | 16.13        | 0.38       | 2.827     | 0.360   | (0.130) | 0.040   | 0.102   | 3.20    | 32.51      | 8.05   | 32.9% |
|           |                  | 750      | 12.73             | 0.38      | 2.000   | 0.360   | (0.130) | 0.040   | 2.27    | 30.14      | 16.13        | 0.38       | 2.827     | 0.360   | (0.130) | 0.040   | 0.102   | 3.20    | 40.51      | 10.37  | 34.4% |
|           |                  | 1,000    | 12.73             | 0.38      | 2.000   | 0.360   | (0.130) | 0.040   | 2.27    | 35.81      | 16.13        | 0.38       | 2.827     | 0.360   | (0.130) | 0.040   | 0.102   | 3.20    | 48.51      | 12.70  | 35.5% |
| Unmtr     | Latchford        | 100      | 5.90              | 0.38      | 2.000   | 0.200   | (0.130) | 0.040   | 2.11    | 8.39       | 11.45        | 0.38       | 2.827     | 0.200   | (0.130) | 0.040   | 0.102   | 3.04    | 14.87      | 6.48   | 77.3% |
|           |                  | 250      | 5.90              | 0.38      | 2.000   | 0.200   | (0.130) | 0.040   | 2.11    | 11.56      | 11.45        | 0.38       | 2.827     | 0.200   | (0.130) | 0.040   | 0.102   | 3.04    | 19.43      | 7.88   | 68.2% |
|           |                  | 500      | 5.90              | 0.38      | 2.000   | 0.200   | (0.130) | 0.040   | 2.11    | 16.83      | 11.45        | 0.38       | 2.827     | 0.200   | (0.130) | 0.040   | 0.102   | 3.04    | 27.03      | 10.20  | 60.6% |
|           |                  | 750      | 5.90              | 0.38      | 2.000   | 0.200   | (0.130) | 0.040   | 2.11    | 22.11      | 11.45        | 0.38       | 2.827     | 0.200   | (0.130) | 0.040   | 0.102   | 3.04    | 34.63      | 12.52  | 56.7% |
|           |                  | 1,000    | 5.90              | 0.38      | 2.000   | 0.200   | (0.130) | 0.040   | 2.11    | 27.38      | 11.45        | 0.38       | 2.827     | 0.200   | (0.130) | 0.040   | 0.102   | 3.04    | 42.23      | 14.85  | 54.2% |
| Unmtr     | Lindsay          | 100      | 14.26             | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 16.61      | 17.19        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 20.47      | 3.86   | 23.3% |
|           |                  | 250      | 14.26             | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 19.57      | 17.19        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 24.82      | 5.26   | 26.9% |
|           |                  | 500      | 14.26             | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 24.49      | 17.19        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 32.07      | 7.58   | 31.0% |
|           |                  | 750      | 14.26             | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 29.42      | 17.19        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 39.32      | 9.90   | 33.7% |
|           |                  | 1,000    | 14.26             | 0.38      | 2.000   | 0.060   | (0.130) | 0.040   | 1.97    | 34.34      | 17.19        | 0.38       | 2.827     | 0.060   | (0.130) | 0.040   | 0.102   | 2.90    | 46.57      | 12.23  | 35.6% |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes             |               | Scenario | Existing Dx Rates |          |         |         |         |         |         |            | New Dx Rates |          |         |         |         |         |         |         | \$ Incr    | % Incr |       |
|---------------------|---------------|----------|-------------------|----------|---------|---------|---------|---------|---------|------------|--------------|----------|---------|---------|---------|---------|---------|---------|------------|--------|-------|
|                     |               |          | <u>SrChg</u>      | Rider4   | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | <u>SrChg</u> | Rider4   | base    | Rider2  | Rider3  | Rider4  | Rider 5 | VarChg  | [\$/month] |        |       |
| New Class Old Class |               | kWh      | [\$/month]        | \$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] |            | [\$/month]   | \$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] |            |        |       |
| Unmtr               | Lucan Granton | 100      | 12.13             | 0.38     | 2.000   | 0.100   | (0.130) | 0.040   | 2.01    | 14.52      | 15.92        | 0.38     | 2.827   | 0.100   | (0.130) | 0.040   | 0.102   | 2.94    | 19.24      | 4.72   | 32.5% |
|                     |               | 250      | 12.13             | 0.38     | 2.000   | 0.100   | (0.130) | 0.040   | 2.01    | 17.54      | 15.92        | 0.38     | 2.827   | 0.100   | (0.130) | 0.040   | 0.102   | 2.94    | 23.65      | 6.12   | 34.9% |
|                     |               | 500      | 12.13             | 0.38     | 2.000   | 0.100   | (0.130) | 0.040   | 2.01    | 22.56      | 15.92        | 0.38     | 2.827   | 0.100   | (0.130) | 0.040   | 0.102   | 2.94    | 31.00      | 8.44   | 37.4% |
|                     |               | 750      | 12.13             | 0.38     | 2.000   | 0.100   | (0.130) | 0.040   | 2.01    | 27.59      | 15.92        | 0.38     | 2.827   | 0.100   | (0.130) | 0.040   | 0.102   | 2.94    | 38.35      | 10.76  | 39.0% |
|                     |               | 1,000    | 12.13             | 0.38     | 2.000   | 0.100   | (0.130) | 0.040   | 2.01    | 32.61      | 15.92        | 0.38     | 2.827   | 0.100   | (0.130) | 0.040   | 0.102   | 2.94    | 45.70      | 13.09  | 40.1% |
| Unmtr               | Malahide      | 100      | 11.28             | 0.38     | 2.000   | 0.490   | (0.130) | 0.040   | 2.40    | 14.06      | 15.21        | 0.38     | 2.827   | 0.490   | (0.130) | 0.040   | 0.102   | 3.33    | 18.92      | 4.86   | 34.6% |
|                     |               | 250      | 11.28             | 0.38     | 2.000   | 0.490   | (0.130) | 0.040   | 2.40    | 17.66      | 15.21        | 0.38     | 2.827   | 0.490   | (0.130) | 0.040   | 0.102   | 3.33    | 23.92      | 6.26   | 35.4% |
|                     |               | 500      | 11.28             | 0.38     | 2.000   | 0.490   | (0.130) | 0.040   | 2.40    | 23.66      | 15.21        | 0.38     | 2.827   | 0.490   | (0.130) | 0.040   | 0.102   | 3.33    | 32.24      | 8.58   | 36.3% |
|                     |               | 750      | 11.28             | 0.38     | 2.000   | 0.490   | (0.130) | 0.040   | 2.40    | 29.66      | 15.21        | 0.38     | 2.827   | 0.490   | (0.130) | 0.040   | 0.102   | 3.33    | 40.56      | 10.90  | 36.8% |
|                     |               | 1,000    | 11.28             | 0.38     | 2.000   | 0.490   | (0.130) | 0.040   | 2.40    | 35.66      | 15.21        | 0.38     | 2.827   | 0.490   | (0.130) | 0.040   | 0.102   | 3.33    | 48.89      | 13.23  | 37.1% |
| Unmtr               | Mapleton      | 100      | 13.56             | 0.38     | 2.000   | 0.290   | (0.130) | 0.040   | 2.20    | 16.14      | 16.78        | 0.38     | 2.827   | 0.290   | (0.130) | 0.040   | 0.102   | 3.13    | 20.29      | 4.15   | 25.7% |
|                     |               | 250      | 13.56             | 0.38     | 2.000   | 0.290   | (0.130) | 0.040   | 2.20    | 19.44      | 16.78        | 0.38     | 2.827   | 0.290   | (0.130) | 0.040   | 0.102   | 3.13    | 24.99      | 5.55   | 28.5% |
|                     |               | 500      | 13.56             | 0.38     | 2.000   | 0.290   | (0.130) | 0.040   | 2.20    | 24.94      | 16.78        | 0.38     | 2.827   | 0.290   | (0.130) | 0.040   | 0.102   | 3.13    | 32.81      | 7.87   | 31.6% |
|                     |               | 750      | 13.56             | 0.38     | 2.000   | 0.290   | (0.130) | 0.040   | 2.20    | 30.44      | 16.78        | 0.38     | 2.827   | 0.290   | (0.130) | 0.040   | 0.102   | 3.13    | 40.63      | 10.19  | 33.5% |
|                     |               | 1,000    | 13.56             | 0.38     | 2.000   | 0.290   | (0.130) | 0.040   | 2.20    | 35.94      | 16.78        | 0.38     | 2.827   | 0.290   | (0.130) | 0.040   | 0.102   | 3.13    | 48.46      | 12.52  | 34.8% |
| Unmtr               | Markdale      | 100      | 14.38             | 0.38     | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 16.71      | 17.42        | 0.38     | 2.827   | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 20.68      | 3.97   | 23.8% |
|                     |               | 250      | 14.38             | 0.38     | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 19.64      | 17.42        | 0.38     | 2.827   | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 25.00      | 5.37   | 27.3% |
|                     |               | 500      | 14.38             | 0.38     | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 24.51      | 17.42        | 0.38     | 2.827   | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 32.20      | 7.69   | 31.4% |
|                     |               | 750      | 14.38             | 0.38     | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 29.39      | 17.42        | 0.38     | 2.827   | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 39.40      | 10.01  | 34.1% |
|                     |               | 1,000    | 14.38             | 0.38     | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 34.26      | 17.42        | 0.38     | 2.827   | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 46.60      | 12.34  | 36.0% |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                  | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                    |                   |            |       | \$ Incr | % Incr |
|-----------|------------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|--------------------|-------------------|------------|-------|---------|--------|
| New Class | Old Class        | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |       |         |        |
| Unmtr     | Marmora          | 100      | 9.00                | 0.38                | 2.000           | 0.050             | (0.130)           | 0.040             | 1.96              | 11.34      | 13.67               | 0.38                | 2.827           | 0.050             | (0.130)           | 0.040             | 0.102              | 2.89              | 16.94      | 5.60  | 49.4%   |        |
|           |                  | 250      | 9.00                | 0.38                | 2.000           | 0.050             | (0.130)           | 0.040             | 1.96              | 14.28      | 13.67               | 0.38                | 2.827           | 0.050             | (0.130)           | 0.040             | 0.102              | 2.89              | 21.28      | 7.00  | 49.0%   |        |
|           |                  | 500      | 9.00                | 0.38                | 2.000           | 0.050             | (0.130)           | 0.040             | 1.96              | 19.18      | 13.67               | 0.38                | 2.827           | 0.050             | (0.130)           | 0.040             | 0.102              | 2.89              | 28.50      | 9.32  | 48.6%   |        |
|           |                  | 750      | 9.00                | 0.38                | 2.000           | 0.050             | (0.130)           | 0.040             | 1.96              | 24.08      | 13.67               | 0.38                | 2.827           | 0.050             | (0.130)           | 0.040             | 0.102              | 2.89              | 35.72      | 11.64 | 48.4%   |        |
|           |                  | 1,000    | 9.00                | 0.38                | 2.000           | 0.050             | (0.130)           | 0.040             | 1.96              | 28.98      | 13.67               | 0.38                | 2.827           | 0.050             | (0.130)           | 0.040             | 0.102              | 2.89              | 42.95      | 13.97 | 48.2%   |        |
| Unmtr     | McGarry          | 100      | 12.76               | 0.38                | 2.000           | 0.500             | (0.130)           | 0.040             | 2.41              | 15.55      | 16.18               | 0.38                | 2.827           | 0.500             | (0.130)           | 0.040             | 0.102              | 3.34              | 19.90      | 4.35  | 28.0%   |        |
|           |                  | 250      | 12.76               | 0.38                | 2.000           | 0.500             | (0.130)           | 0.040             | 2.41              | 19.17      | 16.18               | 0.38                | 2.827           | 0.500             | (0.130)           | 0.040             | 0.102              | 3.34              | 24.91      | 5.75  | 30.0%   |        |
|           |                  | 500      | 12.76               | 0.38                | 2.000           | 0.500             | (0.130)           | 0.040             | 2.41              | 25.19      | 16.18               | 0.38                | 2.827           | 0.500             | (0.130)           | 0.040             | 0.102              | 3.34              | 33.26      | 8.07  | 32.0%   |        |
|           |                  | 750      | 12.76               | 0.38                | 2.000           | 0.500             | (0.130)           | 0.040             | 2.41              | 31.22      | 16.18               | 0.38                | 2.827           | 0.500             | (0.130)           | 0.040             | 0.102              | 3.34              | 41.61      | 10.39 | 33.3%   |        |
|           |                  | 1,000    | 12.76               | 0.38                | 2.000           | 0.500             | (0.130)           | 0.040             | 2.41              | 37.24      | 16.18               | 0.38                | 2.827           | 0.500             | (0.130)           | 0.040             | 0.102              | 3.34              | 49.96      | 12.72 | 34.2%   |        |
| Unmtr     | Meaford          | 100      | 14.25               | 0.38                | 2.000           | 0.070             | (0.130)           | 0.040             | 1.98              | 16.61      | 17.16               | 0.38                | 2.827           | 0.070             | (0.130)           | 0.040             | 0.102              | 2.91              | 20.45      | 3.84  | 23.1%   |        |
|           |                  | 250      | 14.25               | 0.38                | 2.000           | 0.070             | (0.130)           | 0.040             | 1.98              | 19.58      | 17.16               | 0.38                | 2.827           | 0.070             | (0.130)           | 0.040             | 0.102              | 2.91              | 24.82      | 5.24  | 26.7%   |        |
|           |                  | 500      | 14.25               | 0.38                | 2.000           | 0.070             | (0.130)           | 0.040             | 1.98              | 24.53      | 17.16               | 0.38                | 2.827           | 0.070             | (0.130)           | 0.040             | 0.102              | 2.91              | 32.09      | 7.56  | 30.8%   |        |
|           |                  | 750      | 14.25               | 0.38                | 2.000           | 0.070             | (0.130)           | 0.040             | 1.98              | 29.48      | 17.16               | 0.38                | 2.827           | 0.070             | (0.130)           | 0.040             | 0.102              | 2.91              | 39.36      | 9.88  | 33.5%   |        |
|           |                  | 1,000    | 14.25               | 0.38                | 2.000           | 0.070             | (0.130)           | 0.040             | 1.98              | 34.43      | 17.16               | 0.38                | 2.827           | 0.070             | (0.130)           | 0.040             | 0.102              | 2.91              | 46.64      | 12.21 | 35.5%   |        |
| Unmtr     | Middlesex Centre | 100      | 12.09               | 0.38                | 2.000           | 0.350             | (0.130)           | 0.040             | 2.26              | 14.73      | 15.83               | 0.38                | 2.827           | 0.350             | (0.130)           | 0.040             | 0.102              | 3.19              | 19.40      | 4.67  | 31.7%   |        |
|           |                  | 250      | 12.09               | 0.38                | 2.000           | 0.350             | (0.130)           | 0.040             | 2.26              | 18.12      | 15.83               | 0.38                | 2.827           | 0.350             | (0.130)           | 0.040             | 0.102              | 3.19              | 24.19      | 6.07  | 33.5%   |        |
|           |                  | 500      | 12.09               | 0.38                | 2.000           | 0.350             | (0.130)           | 0.040             | 2.26              | 23.77      | 15.83               | 0.38                | 2.827           | 0.350             | (0.130)           | 0.040             | 0.102              | 3.19              | 32.16      | 8.39  | 35.3%   |        |
|           |                  | 750      | 12.09               | 0.38                | 2.000           | 0.350             | (0.130)           | 0.040             | 2.26              | 29.42      | 15.83               | 0.38                | 2.827           | 0.350             | (0.130)           | 0.040             | 0.102              | 3.19              | 40.13      | 10.71 | 36.4%   |        |
|           |                  | 1,000    | 12.09               | 0.38                | 2.000           | 0.350             | (0.130)           | 0.040             | 2.26              | 35.07      | 15.83               | 0.38                | 2.827           | 0.350             | (0.130)           | 0.040             | 0.102              | 3.19              | 48.11      | 13.04 | 37.2%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                  | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                    |                   |            |       | \$ Incr | % Incr |
|-----------|------------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|--------------------|-------------------|------------|-------|---------|--------|
| New Class | Old Class        | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |       |         |        |
| Unmtr     | Napane           | 100      | 13.48               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 15.83      | 16.63               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 19.91      | 4.08  | 25.8%   |        |
|           |                  | 250      | 13.48               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 18.79      | 16.63               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 24.26      | 5.48  | 29.2%   |        |
|           |                  | 500      | 13.48               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 23.71      | 16.63               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 31.51      | 7.80  | 32.9%   |        |
|           |                  | 750      | 13.48               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 28.64      | 16.63               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 38.76      | 10.12 | 35.4%   |        |
|           |                  | 1,000    | 13.48               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 33.56      | 16.63               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 46.01      | 12.45 | 37.1%   |        |
| Unmtr     | Nipigon          | 100      | 14.34               | 0.38                | 2.000           | 0.210             | (0.130)           | 0.040             | 2.12              | 16.84      | 17.34               | 0.38                | 2.827           | 0.210             | (0.130)           | 0.040             | 0.102              | 3.05              | 20.77      | 3.93  | 23.4%   |        |
|           |                  | 250      | 14.34               | 0.38                | 2.000           | 0.210             | (0.130)           | 0.040             | 2.12              | 20.02      | 17.34               | 0.38                | 2.827           | 0.210             | (0.130)           | 0.040             | 0.102              | 3.05              | 25.35      | 5.33  | 26.6%   |        |
|           |                  | 500      | 14.34               | 0.38                | 2.000           | 0.210             | (0.130)           | 0.040             | 2.12              | 25.32      | 17.34               | 0.38                | 2.827           | 0.210             | (0.130)           | 0.040             | 0.102              | 3.05              | 32.97      | 7.65  | 30.2%   |        |
|           |                  | 750      | 14.34               | 0.38                | 2.000           | 0.210             | (0.130)           | 0.040             | 2.12              | 30.62      | 17.34               | 0.38                | 2.827           | 0.210             | (0.130)           | 0.040             | 0.102              | 3.05              | 40.59      | 9.97  | 32.6%   |        |
|           |                  | 1,000    | 14.34               | 0.38                | 2.000           | 0.210             | (0.130)           | 0.040             | 2.12              | 35.92      | 17.34               | 0.38                | 2.827           | 0.210             | (0.130)           | 0.040             | 0.102              | 3.05              | 48.22      | 12.30 | 34.2%   |        |
| Unmtr     | North Dorchester | 100      | 11.27               | 0.38                | 2.000           | 0.260             | (0.130)           | 0.040             | 2.17              | 13.82      | 15.20               | 0.38                | 2.827           | 0.260             | (0.130)           | 0.040             | 0.102              | 3.10              | 18.68      | 4.86  | 35.2%   |        |
|           |                  | 250      | 11.27               | 0.38                | 2.000           | 0.260             | (0.130)           | 0.040             | 2.17              | 17.08      | 15.20               | 0.38                | 2.827           | 0.260             | (0.130)           | 0.040             | 0.102              | 3.10              | 23.33      | 6.26  | 36.6%   |        |
|           |                  | 500      | 11.27               | 0.38                | 2.000           | 0.260             | (0.130)           | 0.040             | 2.17              | 22.50      | 15.20               | 0.38                | 2.827           | 0.260             | (0.130)           | 0.040             | 0.102              | 3.10              | 31.08      | 8.58  | 38.1%   |        |
|           |                  | 750      | 11.27               | 0.38                | 2.000           | 0.260             | (0.130)           | 0.040             | 2.17              | 27.93      | 15.20               | 0.38                | 2.827           | 0.260             | (0.130)           | 0.040             | 0.102              | 3.10              | 38.83      | 10.90 | 39.0%   |        |
|           |                  | 1,000    | 11.27               | 0.38                | 2.000           | 0.260             | (0.130)           | 0.040             | 2.17              | 33.35      | 15.20               | 0.38                | 2.827           | 0.260             | (0.130)           | 0.040             | 0.102              | 3.10              | 46.58      | 13.23 | 39.7%   |        |
| Unmtr     | North Dundas     | 100      | 10.57               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 12.90      | 14.79               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 18.05      | 5.15  | 39.9%   |        |
|           |                  | 250      | 10.57               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 15.83      | 14.79               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 22.37      | 6.55  | 41.4%   |        |
|           |                  | 500      | 10.57               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 20.70      | 14.79               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 29.57      | 8.87  | 42.9%   |        |
|           |                  | 750      | 10.57               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 25.58      | 14.79               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 36.77      | 11.19 | 43.8%   |        |
|           |                  | 1,000    | 10.57               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 30.45      | 14.79               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 43.97      | 13.52 | 44.4%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                 | Scenario | Existing Dx Rates |           |         |         |         |         |         |            | New Dx Rates |           |         |         |         |         |         |         | \$ Incr    | % Incr |       |
|-----------|-----------------|----------|-------------------|-----------|---------|---------|---------|---------|---------|------------|--------------|-----------|---------|---------|---------|---------|---------|---------|------------|--------|-------|
|           |                 |          | <u>SrChg</u>      | Rider4    | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | <u>SrChg</u> | Rider4    | base    | Rider2  | Rider3  | Rider4  | Rider 5 | VarChg  | [\$/month] |        |       |
| New Class | Old Class       | kWh      | [\$/month]        | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] |            | [\$/month]   | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] |            |        |       |
| Unmtr     | North Glengarry | 100      | 12.04             | 0.38      | 2.000   | 0.120   | (0.130) | 0.040   | 2.03    | 14.45      | 15.74        | 0.38      | 2.827   | 0.120   | (0.130) | 0.040   | 0.102   | 2.96    | 19.08      | 4.63   | 32.1% |
|           |                 | 250      | 12.04             | 0.38      | 2.000   | 0.120   | (0.130) | 0.040   | 2.03    | 17.50      | 15.74        | 0.38      | 2.827   | 0.120   | (0.130) | 0.040   | 0.102   | 2.96    | 23.52      | 6.03   | 34.4% |
|           |                 | 500      | 12.04             | 0.38      | 2.000   | 0.120   | (0.130) | 0.040   | 2.03    | 22.57      | 15.74        | 0.38      | 2.827   | 0.120   | (0.130) | 0.040   | 0.102   | 2.96    | 30.92      | 8.35   | 37.0% |
|           |                 | 750      | 12.04             | 0.38      | 2.000   | 0.120   | (0.130) | 0.040   | 2.03    | 27.65      | 15.74        | 0.38      | 2.827   | 0.120   | (0.130) | 0.040   | 0.102   | 2.96    | 38.32      | 10.67  | 38.6% |
|           |                 | 1,000    | 12.04             | 0.38      | 2.000   | 0.120   | (0.130) | 0.040   | 2.03    | 32.72      | 15.74        | 0.38      | 2.827   | 0.120   | (0.130) | 0.040   | 0.102   | 2.96    | 45.72      | 13.00  | 39.7% |
| Unmtr     | North Grenville | 100      | 12.70             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 15.07      | 16.07        | 0.38      | 2.827   | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 19.37      | 4.30   | 28.6% |
|           |                 | 250      | 12.70             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 18.06      | 16.07        | 0.38      | 2.827   | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 23.75      | 5.70   | 31.6% |
|           |                 | 500      | 12.70             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 23.03      | 16.07        | 0.38      | 2.827   | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 31.05      | 8.02   | 34.8% |
|           |                 | 750      | 12.70             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 28.01      | 16.07        | 0.38      | 2.827   | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 38.35      | 10.34  | 36.9% |
|           |                 | 1,000    | 12.70             | 0.38      | 2.000   | 0.080   | (0.130) | 0.040   | 1.99    | 32.98      | 16.07        | 0.38      | 2.827   | 0.080   | (0.130) | 0.040   | 0.102   | 2.92    | 45.65      | 12.67  | 38.4% |
| Unmtr     | North Perth     | 100      | 16.56             | 0.38      | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 18.89      | 18.79        | 0.38      | 2.827   | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 22.05      | 3.16   | 16.7% |
|           |                 | 250      | 16.56             | 0.38      | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 21.82      | 18.79        | 0.38      | 2.827   | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 26.37      | 4.56   | 20.9% |
|           |                 | 500      | 16.56             | 0.38      | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 26.69      | 18.79        | 0.38      | 2.827   | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 33.57      | 6.88   | 25.8% |
|           |                 | 750      | 16.56             | 0.38      | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 31.57      | 18.79        | 0.38      | 2.827   | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 40.77      | 9.20   | 29.2% |
|           |                 | 1,000    | 16.56             | 0.38      | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 36.44      | 18.79        | 0.38      | 2.827   | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 47.97      | 11.53  | 31.6% |
| Unmtr     | North Stormont  | 100      | 7.58              | 0.38      | 2.000   | 0.260   | (0.130) | 0.040   | 2.17    | 10.13      | 12.83        | 0.38      | 2.827   | 0.260   | (0.130) | 0.040   | 0.102   | 3.10    | 16.31      | 6.18   | 61.0% |
|           |                 | 250      | 7.58              | 0.38      | 2.000   | 0.260   | (0.130) | 0.040   | 2.17    | 13.39      | 12.83        | 0.38      | 2.827   | 0.260   | (0.130) | 0.040   | 0.102   | 3.10    | 20.96      | 7.58   | 56.6% |
|           |                 | 500      | 7.58              | 0.38      | 2.000   | 0.260   | (0.130) | 0.040   | 2.17    | 18.81      | 12.83        | 0.38      | 2.827   | 0.260   | (0.130) | 0.040   | 0.102   | 3.10    | 28.71      | 9.90   | 52.6% |
|           |                 | 750      | 7.58              | 0.38      | 2.000   | 0.260   | (0.130) | 0.040   | 2.17    | 24.24      | 12.83        | 0.38      | 2.827   | 0.260   | (0.130) | 0.040   | 0.102   | 3.10    | 36.46      | 12.22  | 50.4% |
|           |                 | 1,000    | 7.58              | 0.38      | 2.000   | 0.260   | (0.130) | 0.040   | 2.17    | 29.66      | 12.83        | 0.38      | 2.827   | 0.260   | (0.130) | 0.040   | 0.102   | 3.10    | 44.21      | 14.55  | 49.0% |



## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |               | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                    |                   |            |       | \$ Incr | % Incr |
|-----------|---------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|--------------------|-------------------|------------|-------|---------|--------|
| New Class | Old Class     | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |       |         |        |
| Unmtr     | Omemee        | 100      | 13.59               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 15.97      | 16.85               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 20.16      | 4.19  | 26.3%   |        |
|           |               | 250      | 13.59               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 18.97      | 16.85               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 24.56      | 5.59  | 29.5%   |        |
|           |               | 500      | 13.59               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 23.97      | 16.85               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 31.88      | 7.91  | 33.0%   |        |
|           |               | 750      | 13.59               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 28.97      | 16.85               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 39.20      | 10.23 | 35.3%   |        |
|           |               | 1,000    | 13.59               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 33.97      | 16.85               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 46.53      | 12.56 | 37.0%   |        |
| Unmtr     | Perth         | 100      | 12.77               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 15.10      | 16.19               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 19.45      | 4.35  | 28.8%   |        |
|           |               | 250      | 12.77               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 18.03      | 16.19               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 23.77      | 5.75  | 31.9%   |        |
|           |               | 500      | 12.77               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 22.90      | 16.19               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 30.97      | 8.07  | 35.2%   |        |
|           |               | 750      | 12.77               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 27.78      | 16.19               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 38.17      | 10.39 | 37.4%   |        |
|           |               | 1,000    | 12.77               | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 32.65      | 16.19               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 45.37      | 12.72 | 39.0%   |        |
| Unmtr     | Perth East    | 100      | 10.42               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 12.80      | 14.51               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 17.82      | 5.02  | 39.2%   |        |
|           |               | 250      | 10.42               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 15.80      | 14.51               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 22.22      | 6.42  | 40.6%   |        |
|           |               | 500      | 10.42               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 20.80      | 14.51               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 29.54      | 8.74  | 42.0%   |        |
|           |               | 750      | 10.42               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 25.80      | 14.51               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 36.86      | 11.06 | 42.9%   |        |
|           |               | 1,000    | 10.42               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 30.80      | 14.51               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 44.19      | 13.39 | 43.5%   |        |
| Unmtr     | Prince Edward | 100      | 13.40               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 15.77      | 16.46               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 19.76      | 3.99  | 25.3%   |        |
|           |               | 250      | 13.40               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 18.76      | 16.46               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 24.14      | 5.39  | 28.7%   |        |
|           |               | 500      | 13.40               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 23.73      | 16.46               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 31.44      | 7.71  | 32.5%   |        |
|           |               | 750      | 13.40               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 28.71      | 16.46               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 38.74      | 10.03 | 35.0%   |        |
|           |               | 1,000    | 13.40               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 33.68      | 16.46               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 46.04      | 12.36 | 36.7%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |             | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                     |                   |            |       | \$ Incr | % Incr |
|-----------|-------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|---------------------|-------------------|------------|-------|---------|--------|
| New Class | Old Class   | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5/<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |       |         |        |
| Unmtr     | Quinte West | 100      | 6.79                | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 9.14       | 12.23               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102               | 2.90              | 15.51      | 6.37  | 69.7%   |        |
|           |             | 250      | 6.79                | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 12.10      | 12.23               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102               | 2.90              | 19.86      | 7.77  | 64.2%   |        |
|           |             | 500      | 6.79                | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 17.02      | 12.23               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102               | 2.90              | 27.11      | 10.09 | 59.3%   |        |
|           |             | 750      | 6.79                | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 21.95      | 12.23               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102               | 2.90              | 34.36      | 12.41 | 56.6%   |        |
|           |             | 1,000    | 6.79                | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 26.87      | 12.23               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102               | 2.90              | 41.61      | 14.74 | 54.8%   |        |
| Unmtr     | Rainy River | 100      | 12.84               | 0.38                | 2.000           | 0.360             | (0.130)           | 0.040             | 2.27              | 15.49      | 16.35               | 0.38                | 2.827           | 0.360             | (0.130)           | 0.040             | 0.102               | 3.20              | 19.93      | 4.44  | 28.7%   |        |
|           |             | 250      | 12.84               | 0.38                | 2.000           | 0.360             | (0.130)           | 0.040             | 2.27              | 18.90      | 16.35               | 0.38                | 2.827           | 0.360             | (0.130)           | 0.040             | 0.102               | 3.20              | 24.73      | 5.84  | 30.9%   |        |
|           |             | 500      | 12.84               | 0.38                | 2.000           | 0.360             | (0.130)           | 0.040             | 2.27              | 24.57      | 16.35               | 0.38                | 2.827           | 0.360             | (0.130)           | 0.040             | 0.102               | 3.20              | 32.73      | 8.16  | 33.2%   |        |
|           |             | 750      | 12.84               | 0.38                | 2.000           | 0.360             | (0.130)           | 0.040             | 2.27              | 30.25      | 16.35               | 0.38                | 2.827           | 0.360             | (0.130)           | 0.040             | 0.102               | 3.20              | 40.73      | 10.48 | 34.7%   |        |
|           |             | 1,000    | 12.84               | 0.38                | 2.000           | 0.360             | (0.130)           | 0.040             | 2.27              | 35.92      | 16.35               | 0.38                | 2.827           | 0.360             | (0.130)           | 0.040             | 0.102               | 3.20              | 48.73      | 12.81 | 35.7%   |        |
| Unmtr     | Ramara      | 100      | 13.63               | 0.38                | 2.000           | 0.370             | (0.130)           | 0.040             | 2.28              | 16.29      | 16.93               | 0.38                | 2.827           | 0.370             | (0.130)           | 0.040             | 0.102               | 3.21              | 20.52      | 4.23  | 26.0%   |        |
|           |             | 250      | 13.63               | 0.38                | 2.000           | 0.370             | (0.130)           | 0.040             | 2.28              | 19.71      | 16.93               | 0.38                | 2.827           | 0.370             | (0.130)           | 0.040             | 0.102               | 3.21              | 25.34      | 5.63  | 28.5%   |        |
|           |             | 500      | 13.63               | 0.38                | 2.000           | 0.370             | (0.130)           | 0.040             | 2.28              | 25.41      | 16.93               | 0.38                | 2.827           | 0.370             | (0.130)           | 0.040             | 0.102               | 3.21              | 33.36      | 7.95  | 31.3%   |        |
|           |             | 750      | 13.63               | 0.38                | 2.000           | 0.370             | (0.130)           | 0.040             | 2.28              | 31.11      | 16.93               | 0.38                | 2.827           | 0.370             | (0.130)           | 0.040             | 0.102               | 3.21              | 41.38      | 10.27 | 33.0%   |        |
|           |             | 1,000    | 13.63               | 0.38                | 2.000           | 0.370             | (0.130)           | 0.040             | 2.28              | 36.81      | 16.93               | 0.38                | 2.827           | 0.370             | (0.130)           | 0.040             | 0.102               | 3.21              | 49.41      | 12.60 | 34.2%   |        |
| Unmtr     | Red Rock    | 100      | 13.55               | 0.38                | 2.000           | 0.240             | (0.130)           | 0.040             | 2.15              | 16.08      | 16.76               | 0.38                | 2.827           | 0.240             | (0.130)           | 0.040             | 0.102               | 3.08              | 20.22      | 4.14  | 25.8%   |        |
|           |             | 250      | 13.55               | 0.38                | 2.000           | 0.240             | (0.130)           | 0.040             | 2.15              | 19.31      | 16.76               | 0.38                | 2.827           | 0.240             | (0.130)           | 0.040             | 0.102               | 3.08              | 24.84      | 5.54  | 28.7%   |        |
|           |             | 500      | 13.55               | 0.38                | 2.000           | 0.240             | (0.130)           | 0.040             | 2.15              | 24.68      | 16.76               | 0.38                | 2.827           | 0.240             | (0.130)           | 0.040             | 0.102               | 3.08              | 32.54      | 7.86  | 31.8%   |        |
|           |             | 750      | 13.55               | 0.38                | 2.000           | 0.240             | (0.130)           | 0.040             | 2.15              | 30.06      | 16.76               | 0.38                | 2.827           | 0.240             | (0.130)           | 0.040             | 0.102               | 3.08              | 40.24      | 10.18 | 33.9%   |        |
|           |             | 1,000    | 13.55               | 0.38                | 2.000           | 0.240             | (0.130)           | 0.040             | 2.15              | 35.43      | 16.76               | 0.38                | 2.827           | 0.240             | (0.130)           | 0.040             | 0.102               | 3.08              | 47.94      | 12.51 | 35.3%   |        |

# Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |           | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                    |                   |            |       | \$ Incr | % Incr |
|-----------|-----------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|--------------------|-------------------|------------|-------|---------|--------|
| New Class | Old Class | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |       |         |        |
| Unmtr     | Rockland  | 100      | 8.35                | 0.38                | 2.000           | 0.220             | (0.130)           | 0.040             | 2.13              | 10.86      | 13.36               | 0.38                | 2.827           | 0.220             | (0.130)           | 0.040             | 0.102              | 3.06              | 16.80      | 5.94  | 54.7%   |        |
|           |           | 250      | 8.35                | 0.38                | 2.000           | 0.220             | (0.130)           | 0.040             | 2.13              | 14.06      | 13.36               | 0.38                | 2.827           | 0.220             | (0.130)           | 0.040             | 0.102              | 3.06              | 21.39      | 7.34  | 52.2%   |        |
|           |           | 500      | 8.35                | 0.38                | 2.000           | 0.220             | (0.130)           | 0.040             | 2.13              | 19.38      | 13.36               | 0.38                | 2.827           | 0.220             | (0.130)           | 0.040             | 0.102              | 3.06              | 29.04      | 9.66  | 49.8%   |        |
|           |           | 750      | 8.35                | 0.38                | 2.000           | 0.220             | (0.130)           | 0.040             | 2.13              | 24.71      | 13.36               | 0.38                | 2.827           | 0.220             | (0.130)           | 0.040             | 0.102              | 3.06              | 36.69      | 11.98 | 48.5%   |        |
|           |           | 1,000    | 8.35                | 0.38                | 2.000           | 0.220             | (0.130)           | 0.040             | 2.13              | 30.03      | 13.36               | 0.38                | 2.827           | 0.220             | (0.130)           | 0.040             | 0.102              | 3.06              | 44.34      | 14.31 | 47.6%   |        |
| Unmtr     | Russell   | 100      | 12.85               | 0.38                | 2.000           | 0.110             | (0.130)           | 0.040             | 2.02              | 15.25      | 16.35               | 0.38                | 2.827           | 0.110             | (0.130)           | 0.040             | 0.102              | 2.95              | 19.68      | 4.43  | 29.1%   |        |
|           |           | 250      | 12.85               | 0.38                | 2.000           | 0.110             | (0.130)           | 0.040             | 2.02              | 18.28      | 16.35               | 0.38                | 2.827           | 0.110             | (0.130)           | 0.040             | 0.102              | 2.95              | 24.11      | 5.83  | 31.9%   |        |
|           |           | 500      | 12.85               | 0.38                | 2.000           | 0.110             | (0.130)           | 0.040             | 2.02              | 23.33      | 16.35               | 0.38                | 2.827           | 0.110             | (0.130)           | 0.040             | 0.102              | 2.95              | 31.48      | 8.15  | 34.9%   |        |
|           |           | 750      | 12.85               | 0.38                | 2.000           | 0.110             | (0.130)           | 0.040             | 2.02              | 28.38      | 16.35               | 0.38                | 2.827           | 0.110             | (0.130)           | 0.040             | 0.102              | 2.95              | 38.85      | 10.47 | 36.9%   |        |
|           |           | 1,000    | 12.85               | 0.38                | 2.000           | 0.110             | (0.130)           | 0.040             | 2.02              | 33.43      | 16.35               | 0.38                | 2.827           | 0.110             | (0.130)           | 0.040             | 0.102              | 2.95              | 46.23      | 12.80 | 38.3%   |        |
| Unmtr     | Schreiber | 100      | 12.67               | 0.38                | 2.000           | 0.400             | (0.130)           | 0.040             | 2.31              | 15.36      | 16.00               | 0.38                | 2.827           | 0.400             | (0.130)           | 0.040             | 0.102              | 3.24              | 19.62      | 4.26  | 27.8%   |        |
|           |           | 250      | 12.67               | 0.38                | 2.000           | 0.400             | (0.130)           | 0.040             | 2.31              | 18.83      | 16.00               | 0.38                | 2.827           | 0.400             | (0.130)           | 0.040             | 0.102              | 3.24              | 24.48      | 5.66  | 30.1%   |        |
|           |           | 500      | 12.67               | 0.38                | 2.000           | 0.400             | (0.130)           | 0.040             | 2.31              | 24.60      | 16.00               | 0.38                | 2.827           | 0.400             | (0.130)           | 0.040             | 0.102              | 3.24              | 32.58      | 7.98  | 32.4%   |        |
|           |           | 750      | 12.67               | 0.38                | 2.000           | 0.400             | (0.130)           | 0.040             | 2.31              | 30.38      | 16.00               | 0.38                | 2.827           | 0.400             | (0.130)           | 0.040             | 0.102              | 3.24              | 40.68      | 10.30 | 33.9%   |        |
|           |           | 1,000    | 12.67               | 0.38                | 2.000           | 0.400             | (0.130)           | 0.040             | 2.31              | 36.15      | 16.00               | 0.38                | 2.827           | 0.400             | (0.130)           | 0.040             | 0.102              | 3.24              | 48.78      | 12.63 | 34.9%   |        |
| Unmtr     | Severn    | 100      | 13.48               | 0.38                | 2.000           | 0.220             | (0.130)           | 0.040             | 2.13              | 15.99      | 16.63               | 0.38                | 2.827           | 0.220             | (0.130)           | 0.040             | 0.102              | 3.06              | 20.07      | 4.08  | 25.5%   |        |
|           |           | 250      | 13.48               | 0.38                | 2.000           | 0.220             | (0.130)           | 0.040             | 2.13              | 19.19      | 16.63               | 0.38                | 2.827           | 0.220             | (0.130)           | 0.040             | 0.102              | 3.06              | 24.66      | 5.48  | 28.5%   |        |
|           |           | 500      | 13.48               | 0.38                | 2.000           | 0.220             | (0.130)           | 0.040             | 2.13              | 24.51      | 16.63               | 0.38                | 2.827           | 0.220             | (0.130)           | 0.040             | 0.102              | 3.06              | 32.31      | 7.80  | 31.8%   |        |
|           |           | 750      | 13.48               | 0.38                | 2.000           | 0.220             | (0.130)           | 0.040             | 2.13              | 29.84      | 16.63               | 0.38                | 2.827           | 0.220             | (0.130)           | 0.040             | 0.102              | 3.06              | 39.96      | 10.12 | 33.9%   |        |
|           |           | 1,000    | 13.48               | 0.38                | 2.000           | 0.220             | (0.130)           | 0.040             | 2.13              | 35.16      | 16.63               | 0.38                | 2.827           | 0.220             | (0.130)           | 0.040             | 0.102              | 3.06              | 47.61      | 12.45 | 35.4%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                 | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                    |                   |            |       | \$ Incr | % Incr |
|-----------|-----------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|--------------------|-------------------|------------|-------|---------|--------|
| New Class | Old Class       | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |       |         |        |
| Unmtr     | Shelburne       | 100      | 12.76               | 0.38                | 2.000           | 0.020             | (0.130)           | 0.040             | 1.93              | 15.07      | 16.17               | 0.38                | 2.827           | 0.020             | (0.130)           | 0.040             | 0.102              | 2.86              | 19.41      | 4.34  | 28.8%   |        |
|           |                 | 250      | 12.76               | 0.38                | 2.000           | 0.020             | (0.130)           | 0.040             | 1.93              | 17.97      | 16.17               | 0.38                | 2.827           | 0.020             | (0.130)           | 0.040             | 0.102              | 2.86              | 23.70      | 5.74  | 31.9%   |        |
|           |                 | 500      | 12.76               | 0.38                | 2.000           | 0.020             | (0.130)           | 0.040             | 1.93              | 22.79      | 16.17               | 0.38                | 2.827           | 0.020             | (0.130)           | 0.040             | 0.102              | 2.86              | 30.85      | 8.06  | 35.4%   |        |
|           |                 | 750      | 12.76               | 0.38                | 2.000           | 0.020             | (0.130)           | 0.040             | 1.93              | 27.62      | 16.17               | 0.38                | 2.827           | 0.020             | (0.130)           | 0.040             | 0.102              | 2.86              | 38.00      | 10.38 | 37.6%   |        |
|           |                 | 1,000    | 12.76               | 0.38                | 2.000           | 0.020             | (0.130)           | 0.040             | 1.93              | 32.44      | 16.17               | 0.38                | 2.827           | 0.020             | (0.130)           | 0.040             | 0.102              | 2.86              | 45.15      | 12.71 | 39.2%   |        |
| Unmtr     | Smiths Falls    | 100      | 9.02                | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 11.35      | 13.71               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 16.97      | 5.62  | 49.5%   |        |
|           |                 | 250      | 9.02                | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 14.28      | 13.71               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 21.29      | 7.02  | 49.2%   |        |
|           |                 | 500      | 9.02                | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 19.15      | 13.71               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 28.49      | 9.34  | 48.8%   |        |
|           |                 | 750      | 9.02                | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 24.03      | 13.71               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 35.69      | 11.66 | 48.5%   |        |
|           |                 | 1,000    | 9.02                | 0.38                | 2.000           | 0.040             | (0.130)           | 0.040             | 1.95              | 28.90      | 13.71               | 0.38                | 2.827           | 0.040             | (0.130)           | 0.040             | 0.102              | 2.88              | 42.89      | 13.99 | 48.4%   |        |
| Unmtr     | South Glengarry | 100      | 12.08               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 14.67      | 15.81               | 0.38                | 2.827           | 0.300             | (0.130)           | 0.040             | 0.102              | 3.14              | 19.33      | 4.66  | 31.8%   |        |
|           |                 | 250      | 12.08               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 17.99      | 15.81               | 0.38                | 2.827           | 0.300             | (0.130)           | 0.040             | 0.102              | 3.14              | 24.04      | 6.06  | 33.7%   |        |
|           |                 | 500      | 12.08               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 23.51      | 15.81               | 0.38                | 2.827           | 0.300             | (0.130)           | 0.040             | 0.102              | 3.14              | 31.89      | 8.38  | 35.6%   |        |
|           |                 | 750      | 12.08               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 29.04      | 15.81               | 0.38                | 2.827           | 0.300             | (0.130)           | 0.040             | 0.102              | 3.14              | 39.74      | 10.70 | 36.9%   |        |
|           |                 | 1,000    | 12.08               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 34.56      | 15.81               | 0.38                | 2.827           | 0.300             | (0.130)           | 0.040             | 0.102              | 3.14              | 47.59      | 13.03 | 37.7%   |        |
| Unmtr     | South River     | 100      | 13.49               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 16.08      | 16.64               | 0.38                | 2.827           | 0.300             | (0.130)           | 0.040             | 0.102              | 3.14              | 20.16      | 4.08  | 25.4%   |        |
|           |                 | 250      | 13.49               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 19.40      | 16.64               | 0.38                | 2.827           | 0.300             | (0.130)           | 0.040             | 0.102              | 3.14              | 24.87      | 5.48  | 28.2%   |        |
|           |                 | 500      | 13.49               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 24.92      | 16.64               | 0.38                | 2.827           | 0.300             | (0.130)           | 0.040             | 0.102              | 3.14              | 32.72      | 7.80  | 31.3%   |        |
|           |                 | 750      | 13.49               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 30.45      | 16.64               | 0.38                | 2.827           | 0.300             | (0.130)           | 0.040             | 0.102              | 3.14              | 40.57      | 10.12 | 33.3%   |        |
|           |                 | 1,000    | 13.49               | 0.38                | 2.000           | 0.300             | (0.130)           | 0.040             | 2.21              | 35.97      | 16.64               | 0.38                | 2.827           | 0.300             | (0.130)           | 0.040             | 0.102              | 3.14              | 48.42      | 12.45 | 34.6%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                 | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                    |                   |            |       | \$ Incr | % Incr |
|-----------|-----------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|--------------------|-------------------|------------|-------|---------|--------|
| New Class | Old Class       | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |       |         |        |
| Unmtr     | Springwater     | 100      | 12.69               | 0.38                | 2.000           | 0.170             | (0.130)           | 0.040             | 2.08              | 15.15      | 16.04               | 0.38                | 2.827           | 0.170             | (0.130)           | 0.040             | 0.102              | 3.01              | 19.43      | 4.28  | 28.3%   |        |
|           |                 | 250      | 12.69               | 0.38                | 2.000           | 0.170             | (0.130)           | 0.040             | 2.08              | 18.27      | 16.04               | 0.38                | 2.827           | 0.170             | (0.130)           | 0.040             | 0.102              | 3.01              | 23.95      | 5.68  | 31.1%   |        |
|           |                 | 500      | 12.69               | 0.38                | 2.000           | 0.170             | (0.130)           | 0.040             | 2.08              | 23.47      | 16.04               | 0.38                | 2.827           | 0.170             | (0.130)           | 0.040             | 0.102              | 3.01              | 31.47      | 8.00  | 34.1%   |        |
|           |                 | 750      | 12.69               | 0.38                | 2.000           | 0.170             | (0.130)           | 0.040             | 2.08              | 28.67      | 16.04               | 0.38                | 2.827           | 0.170             | (0.130)           | 0.040             | 0.102              | 3.01              | 38.99      | 10.32 | 36.0%   |        |
|           |                 | 1,000    | 12.69               | 0.38                | 2.000           | 0.170             | (0.130)           | 0.040             | 2.08              | 33.87      | 16.04               | 0.38                | 2.827           | 0.170             | (0.130)           | 0.040             | 0.102              | 3.01              | 46.52      | 12.65 | 37.3%   |        |
| Unmtr     | Stirling-Rawdon | 100      | 14.24               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 16.62      | 17.14               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 20.45      | 3.83  | 23.1%   |        |
|           |                 | 250      | 14.24               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 19.62      | 17.14               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 24.85      | 5.23  | 26.6%   |        |
|           |                 | 500      | 14.24               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 24.62      | 17.14               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 32.17      | 7.55  | 30.7%   |        |
|           |                 | 750      | 14.24               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 29.62      | 17.14               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 39.49      | 9.87  | 33.3%   |        |
|           |                 | 1,000    | 14.24               | 0.38                | 2.000           | 0.090             | (0.130)           | 0.040             | 2.00              | 34.62      | 17.14               | 0.38                | 2.827           | 0.090             | (0.130)           | 0.040             | 0.102              | 2.93              | 46.82      | 12.20 | 35.2%   |        |
| Unmtr     | Thedford        | 100      | 12.03               | 0.38                | 2.000           | 0.310             | (0.130)           | 0.040             | 2.22              | 14.63      | 15.71               | 0.38                | 2.827           | 0.310             | (0.130)           | 0.040             | 0.102              | 3.15              | 19.24      | 4.61  | 31.5%   |        |
|           |                 | 250      | 12.03               | 0.38                | 2.000           | 0.310             | (0.130)           | 0.040             | 2.22              | 17.96      | 15.71               | 0.38                | 2.827           | 0.310             | (0.130)           | 0.040             | 0.102              | 3.15              | 23.97      | 6.01  | 33.4%   |        |
|           |                 | 500      | 12.03               | 0.38                | 2.000           | 0.310             | (0.130)           | 0.040             | 2.22              | 23.51      | 15.71               | 0.38                | 2.827           | 0.310             | (0.130)           | 0.040             | 0.102              | 3.15              | 31.84      | 8.33  | 35.4%   |        |
|           |                 | 750      | 12.03               | 0.38                | 2.000           | 0.310             | (0.130)           | 0.040             | 2.22              | 29.06      | 15.71               | 0.38                | 2.827           | 0.310             | (0.130)           | 0.040             | 0.102              | 3.15              | 39.71      | 10.65 | 36.7%   |        |
|           |                 | 1,000    | 12.03               | 0.38                | 2.000           | 0.310             | (0.130)           | 0.040             | 2.22              | 34.61      | 15.71               | 0.38                | 2.827           | 0.310             | (0.130)           | 0.040             | 0.102              | 3.15              | 47.59      | 12.98 | 37.5%   |        |
| Unmtr     | Thessalon       | 100      | 11.89               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 14.26      | 15.44               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 18.74      | 4.48  | 31.4%   |        |
|           |                 | 250      | 11.89               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 17.25      | 15.44               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 23.12      | 5.88  | 34.1%   |        |
|           |                 | 500      | 11.89               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 22.22      | 15.44               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 30.42      | 8.20  | 36.9%   |        |
|           |                 | 750      | 11.89               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 27.20      | 15.44               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 37.72      | 10.52 | 38.7%   |        |
|           |                 | 1,000    | 11.89               | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 32.17      | 15.44               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 45.02      | 12.85 | 39.9%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |            | Scenario | Existing Dx Rates   |                     |                 |                   |                   |                   |                   |            |                     | New Dx Rates        |                 |                   |                   |                   |                    |                   |            |       | \$ Incr | % Incr |
|-----------|------------|----------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|---------------------|-----------------|-------------------|-------------------|-------------------|--------------------|-------------------|------------|-------|---------|--------|
| New Class | Old Class  | kWh      | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |       |         |        |
| Unmtr     | Thorndale  | 100      | 10.44               | 0.38                | 2.000           | 0.320             | (0.130)           | 0.040             | 2.23              | 13.05      | 14.54               | 0.38                | 2.827           | 0.320             | (0.130)           | 0.040             | 0.102              | 3.16              | 18.08      | 5.03  | 38.6%   |        |
|           |            | 250      | 10.44               | 0.38                | 2.000           | 0.320             | (0.130)           | 0.040             | 2.23              | 16.40      | 14.54               | 0.38                | 2.827           | 0.320             | (0.130)           | 0.040             | 0.102              | 3.16              | 22.82      | 6.43  | 39.2%   |        |
|           |            | 500      | 10.44               | 0.38                | 2.000           | 0.320             | (0.130)           | 0.040             | 2.23              | 21.97      | 14.54               | 0.38                | 2.827           | 0.320             | (0.130)           | 0.040             | 0.102              | 3.16              | 30.72      | 8.75  | 39.8%   |        |
|           |            | 750      | 10.44               | 0.38                | 2.000           | 0.320             | (0.130)           | 0.040             | 2.23              | 27.55      | 14.54               | 0.38                | 2.827           | 0.320             | (0.130)           | 0.040             | 0.102              | 3.16              | 38.62      | 11.07 | 40.2%   |        |
|           |            | 1,000    | 10.44               | 0.38                | 2.000           | 0.320             | (0.130)           | 0.040             | 2.23              | 33.12      | 14.54               | 0.38                | 2.827           | 0.320             | (0.130)           | 0.040             | 0.102              | 3.16              | 46.52      | 13.40 | 40.5%   |        |
| Unmtr     | Thorold    | 100      | 13.43               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 15.78      | 16.51               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 19.79      | 4.01  | 25.4%   |        |
|           |            | 250      | 13.43               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 18.74      | 16.51               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 24.14      | 5.41  | 28.9%   |        |
|           |            | 500      | 13.43               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 23.66      | 16.51               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 31.39      | 7.73  | 32.7%   |        |
|           |            | 750      | 13.43               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 28.59      | 16.51               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 38.64      | 10.05 | 35.2%   |        |
|           |            | 1,000    | 13.43               | 0.38                | 2.000           | 0.060             | (0.130)           | 0.040             | 1.97              | 33.51      | 16.51               | 0.38                | 2.827           | 0.060             | (0.130)           | 0.040             | 0.102              | 2.90              | 45.89      | 12.38 | 36.9%   |        |
| Unmtr     | Tweed      | 100      | 8.22                | 0.38                | 2.000           | 0.310             | (0.130)           | 0.040             | 2.22              | 10.82      | 13.10               | 0.38                | 2.827           | 0.310             | (0.130)           | 0.040             | 0.102              | 3.15              | 16.63      | 5.81  | 53.7%   |        |
|           |            | 250      | 8.22                | 0.38                | 2.000           | 0.310             | (0.130)           | 0.040             | 2.22              | 14.15      | 13.10               | 0.38                | 2.827           | 0.310             | (0.130)           | 0.040             | 0.102              | 3.15              | 21.36      | 7.21  | 50.9%   |        |
|           |            | 500      | 8.22                | 0.38                | 2.000           | 0.310             | (0.130)           | 0.040             | 2.22              | 19.70      | 13.10               | 0.38                | 2.827           | 0.310             | (0.130)           | 0.040             | 0.102              | 3.15              | 29.23      | 9.53  | 48.4%   |        |
|           |            | 750      | 8.22                | 0.38                | 2.000           | 0.310             | (0.130)           | 0.040             | 2.22              | 25.25      | 13.10               | 0.38                | 2.827           | 0.310             | (0.130)           | 0.040             | 0.102              | 3.15              | 37.10      | 11.85 | 46.9%   |        |
|           |            | 1,000    | 8.22                | 0.38                | 2.000           | 0.310             | (0.130)           | 0.040             | 2.22              | 30.80      | 13.10               | 0.38                | 2.827           | 0.310             | (0.130)           | 0.040             | 0.102              | 3.15              | 44.98      | 14.18 | 46.0%   |        |
| Unmtr     | Wardsville | 100      | 9.71                | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 12.08      | 14.09               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 17.39      | 5.31  | 44.0%   |        |
|           |            | 250      | 9.71                | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 15.07      | 14.09               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 21.77      | 6.71  | 44.5%   |        |
|           |            | 500      | 9.71                | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 20.04      | 14.09               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 29.07      | 9.03  | 45.1%   |        |
|           |            | 750      | 9.71                | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 25.02      | 14.09               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 36.37      | 11.35 | 45.4%   |        |
|           |            | 1,000    | 9.71                | 0.38                | 2.000           | 0.080             | (0.130)           | 0.040             | 1.99              | 29.99      | 14.09               | 0.38                | 2.827           | 0.080             | (0.130)           | 0.040             | 0.102              | 2.92              | 43.67      | 13.68 | 45.6%   |        |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |                        | Scenario | Existing Dx Rates |           |         |         |         |         |         |            | New Dx Rates |            |           |         |         |         |         |         | \$ Incr    | % Incr |       |
|-----------|------------------------|----------|-------------------|-----------|---------|---------|---------|---------|---------|------------|--------------|------------|-----------|---------|---------|---------|---------|---------|------------|--------|-------|
| New Class | Old Class              | kWh      | SrChg             | Rider4    | base    | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | SrChg        | Rider4     | base      | Rider2  | Rider3  | Rider4  | Rider 5 | VarChg  | [\$/month] |        |       |
|           |                        |          | [\$/month]        | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]    | [\$/month]   | [\$/month] | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]    |        |       |
| Unmtr     | Warkworth              | 100      | 13.59             | 0.38      | 2.000   | 0.350   | (0.130) | 0.040   | 2.26    | 16.23      | 16.84        | 0.38       | 2.827     | 0.350   | (0.130) | 0.040   | 0.102   | 3.19    | 20.41      | 4.18   | 25.8% |
|           |                        | 250      | 13.59             | 0.38      | 2.000   | 0.350   | (0.130) | 0.040   | 2.26    | 19.62      | 16.84        | 0.38       | 2.827     | 0.350   | (0.130) | 0.040   | 0.102   | 3.19    | 25.20      | 5.58   | 28.4% |
|           |                        | 500      | 13.59             | 0.38      | 2.000   | 0.350   | (0.130) | 0.040   | 2.26    | 25.27      | 16.84        | 0.38       | 2.827     | 0.350   | (0.130) | 0.040   | 0.102   | 3.19    | 33.17      | 7.90   | 31.3% |
|           |                        | 750      | 13.59             | 0.38      | 2.000   | 0.350   | (0.130) | 0.040   | 2.26    | 30.92      | 16.84        | 0.38       | 2.827     | 0.350   | (0.130) | 0.040   | 0.102   | 3.19    | 41.14      | 10.22  | 33.1% |
|           |                        | 1,000    | 13.59             | 0.38      | 2.000   | 0.350   | (0.130) | 0.040   | 2.26    | 36.57      | 16.84        | 0.38       | 2.827     | 0.350   | (0.130) | 0.040   | 0.102   | 3.19    | 49.12      | 12.55  | 34.3% |
| Unmtr     | West Elgin             | 100      | 11.33             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 13.69      | 15.32        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 18.61      | 4.92   | 36.0% |
|           |                        | 250      | 11.33             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 16.66      | 15.32        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 22.98      | 6.32   | 37.9% |
|           |                        | 500      | 11.33             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 21.61      | 15.32        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 30.25      | 8.64   | 40.0% |
|           |                        | 750      | 11.33             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 26.56      | 15.32        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 37.52      | 10.96  | 41.3% |
|           |                        | 1,000    | 11.33             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 31.51      | 15.32        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 44.80      | 13.29  | 42.2% |
| Unmtr     | Whitchurch Stouffville | 100      | 13.52             | 0.38      | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 15.85      | 16.71        | 0.38       | 2.827     | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 19.97      | 4.12   | 26.0% |
|           |                        | 250      | 13.52             | 0.38      | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 18.78      | 16.71        | 0.38       | 2.827     | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 24.29      | 5.52   | 29.4% |
|           |                        | 500      | 13.52             | 0.38      | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 23.65      | 16.71        | 0.38       | 2.827     | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 31.49      | 7.84   | 33.2% |
|           |                        | 750      | 13.52             | 0.38      | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 28.53      | 16.71        | 0.38       | 2.827     | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 38.69      | 10.16  | 35.6% |
|           |                        | 1,000    | 13.52             | 0.38      | 2.000   | 0.040   | (0.130) | 0.040   | 1.95    | 33.40      | 16.71        | 0.38       | 2.827     | 0.040   | (0.130) | 0.040   | 0.102   | 2.88    | 45.89      | 12.49  | 37.4% |
| Unmtr     | Warton                 | 100      | 14.28             | 0.38      | 2.000   | 0.090   | (0.130) | 0.040   | 2.00    | 16.66      | 17.23        | 0.38       | 2.827     | 0.090   | (0.130) | 0.040   | 0.102   | 2.93    | 20.54      | 3.88   | 23.3% |
|           |                        | 250      | 14.28             | 0.38      | 2.000   | 0.090   | (0.130) | 0.040   | 2.00    | 19.66      | 17.23        | 0.38       | 2.827     | 0.090   | (0.130) | 0.040   | 0.102   | 2.93    | 24.94      | 5.28   | 26.8% |
|           |                        | 500      | 14.28             | 0.38      | 2.000   | 0.090   | (0.130) | 0.040   | 2.00    | 24.66      | 17.23        | 0.38       | 2.827     | 0.090   | (0.130) | 0.040   | 0.102   | 2.93    | 32.26      | 7.60   | 30.8% |
|           |                        | 750      | 14.28             | 0.38      | 2.000   | 0.090   | (0.130) | 0.040   | 2.00    | 29.66      | 17.23        | 0.38       | 2.827     | 0.090   | (0.130) | 0.040   | 0.102   | 2.93    | 39.58      | 9.92   | 33.5% |
|           |                        | 1,000    | 14.28             | 0.38      | 2.000   | 0.090   | (0.130) | 0.040   | 2.00    | 34.66      | 17.23        | 0.38       | 2.827     | 0.090   | (0.130) | 0.040   | 0.102   | 2.93    | 46.91      | 12.25  | 35.3% |

## Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |             | Scenario | Existing Dx Rates |           |         |         |         |         |         |           | New Dx Rates |            |           |         |         |         |         |         | \$ Incr   | % Incr     |       |
|-----------|-------------|----------|-------------------|-----------|---------|---------|---------|---------|---------|-----------|--------------|------------|-----------|---------|---------|---------|---------|---------|-----------|------------|-------|
| New Class | Old Class   | kWh      | SrChg             | Rider4    | base    | Rider2  | Rider3  | Rider4  | VarChg  | \$/month] | SrChg        | Rider4     | base      | Rider2  | Rider3  | Rider4  | Rider 5 | VarChg  | \$/month] |            |       |
|           |             |          | [\$/month]        | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]   | [\$/month]   | [\$/month] | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]   | [\$/month] |       |
| Unmtr     | Woodville   | 100      | 11.14             | 0.38      | 2.000   | 0.480   | (0.130) | 0.040   | 2.39    | 13.91     | 14.95        | 0.38       | 2.827     | 0.480   | (0.130) | 0.040   | 0.102   | 3.32    | 18.65     | 4.74       | 34.1% |
|           |             | 250      | 11.14             | 0.38      | 2.000   | 0.480   | (0.130) | 0.040   | 2.39    | 17.50     | 14.95        | 0.38       | 2.827     | 0.480   | (0.130) | 0.040   | 0.102   | 3.32    | 23.63     | 6.14       | 35.1% |
|           |             | 500      | 11.14             | 0.38      | 2.000   | 0.480   | (0.130) | 0.040   | 2.39    | 23.47     | 14.95        | 0.38       | 2.827     | 0.480   | (0.130) | 0.040   | 0.102   | 3.32    | 31.93     | 8.46       | 36.0% |
|           |             | 750      | 11.14             | 0.38      | 2.000   | 0.480   | (0.130) | 0.040   | 2.39    | 29.45     | 14.95        | 0.38       | 2.827     | 0.480   | (0.130) | 0.040   | 0.102   | 3.32    | 40.23     | 10.78      | 36.6% |
|           |             | 1,000    | 11.14             | 0.38      | 2.000   | 0.480   | (0.130) | 0.040   | 2.39    | 35.42     | 14.95        | 0.38       | 2.827     | 0.480   | (0.130) | 0.040   | 0.102   | 3.32    | 48.53     | 13.11      | 37.0% |
| Unmtr     | Wyoming     | 100      | 12.08             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 14.44     | 15.83        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 19.12     | 4.68       | 32.4% |
|           |             | 250      | 12.08             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 17.41     | 15.83        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 23.49     | 6.08       | 34.9% |
|           |             | 500      | 12.08             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 22.36     | 15.83        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 30.76     | 8.40       | 37.6% |
|           |             | 750      | 12.08             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 27.31     | 15.83        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 38.03     | 10.72      | 39.3% |
|           |             | 1,000    | 12.08             | 0.38      | 2.000   | 0.070   | (0.130) | 0.040   | 1.98    | 32.26     | 15.83        | 0.38       | 2.827     | 0.070   | (0.130) | 0.040   | 0.102   | 2.91    | 45.31     | 13.05      | 40.4% |
| Unmtr     | Terrace Bay | 100      | 21.01             | 0.38      | 2.000   | 0.000   | (0.130) | 0.040   | 1.91    | 23.30     | 21.67        | 0.38       | 2.827     | 0.000   | (0.130) | 0.040   | 0.102   | 2.84    | 24.89     | 1.59       | 6.8%  |
|           |             | 250      | 21.01             | 0.38      | 2.000   | 0.000   | (0.130) | 0.040   | 1.91    | 26.17     | 21.67        | 0.38       | 2.827     | 0.000   | (0.130) | 0.040   | 0.102   | 2.84    | 29.15     | 2.99       | 11.4% |
|           |             | 500      | 21.01             | 0.38      | 2.000   | 0.000   | (0.130) | 0.040   | 1.91    | 30.94     | 21.67        | 0.38       | 2.827     | 0.000   | (0.130) | 0.040   | 0.102   | 2.84    | 36.25     | 5.31       | 17.2% |
|           |             | 750      | 21.01             | 0.38      | 2.000   | 0.000   | (0.130) | 0.040   | 1.91    | 35.72     | 21.67        | 0.38       | 2.827     | 0.000   | (0.130) | 0.040   | 0.102   | 2.84    | 43.35     | 7.63       | 21.4% |
|           |             | 1,000    | 21.01             | 0.38      | 2.000   | 0.000   | (0.130) | 0.040   | 1.91    | 40.49     | 21.67        | 0.38       | 2.827     | 0.000   | (0.130) | 0.040   | 0.102   | 2.84    | 50.45     | 9.96       | 24.6% |



Bill Impacts of Proposed Distribution Rates include Riders:

| Classes   |            | Scenario |     | Existing Dx Rates |       |        |       |        |         |         |        |          |       | New Dx Rates |       |        |         |         |           |        |          |       |        | \$ Incr | % Incr |
|-----------|------------|----------|-----|-------------------|-------|--------|-------|--------|---------|---------|--------|----------|-------|--------------|-------|--------|---------|---------|-----------|--------|----------|-------|--------|---------|--------|
| New Class | Old Class  | kWh      | kW  | LF                | SrChg | Rider4 | base  | Rider2 | Rider3  | Rider4  | VarChg | \$/month | SrChg | Rider4       | base  | Rider2 | Rider3  | Rider4  | Rider 5AB | VarChg | \$/month |       |        |         |        |
| Dgen      | G3         | 5000     | 10  | 69%               | 36.20 | (6.94) | 6.799 | 0.150  | (0.088) | (1.339) | 5.52   | 84.48    | 37.27 | (6.94)       | 6.937 | 0.150  | (0.088) | (1.339) | 0.264     | 5.92   | 89.57    | 5.1   | 6.0%   |         |        |
|           |            | 5000     | 20  | 35%               | 36.20 | (6.94) | 6.799 | 0.150  | (0.088) | (1.339) | 5.52   | 139.70   | 37.27 | (6.94)       | 6.937 | 0.150  | (0.088) | (1.339) | 0.264     | 5.92   | 148.81   | (5.3) | -95.2% |         |        |
|           |            | 5000     | 30  | 23%               | 36.20 | (6.94) | 6.799 | 0.150  | (0.088) | (1.339) | 5.52   | 194.92   | 37.27 | (6.94)       | 6.937 | 0.150  | (0.088) | (1.339) | 0.264     | 5.92   | 208.05   | (5.3) | -95.2% |         |        |
|           |            | 5000     | 40  | 17%               | 36.20 | (6.94) | 6.799 | 0.150  | (0.088) | (1.339) | 5.52   | 250.14   | 37.27 | (6.94)       | 6.937 | 0.150  | (0.088) | (1.339) | 0.264     | 5.92   | 267.29   | (5.3) | -95.2% |         |        |
|           |            | 5000     | 50  | 14%               | 36.20 | (6.94) | 6.799 | 0.150  | (0.088) | (1.339) | 5.52   | 305.36   | 37.27 | (6.94)       | 6.937 | 0.150  | (0.088) | (1.339) | 0.264     | 5.92   | 326.53   | (5.3) | -95.2% |         |        |
|           |            | 5000     | 60  | 12%               | 36.20 | (6.94) | 6.799 | 0.150  | (0.088) | (1.339) | 5.52   | 360.58   | 37.27 | (6.94)       | 6.937 | 0.150  | (0.088) | (1.339) | 0.264     | 5.92   | 385.77   | (5.3) | -95.2% |         |        |
|           |            | 35000    | 90  | 54%               | 36.20 | (6.94) | 6.799 | 0.150  | (0.088) | (1.339) | 5.52   | 524.76   | 37.27 | (6.94)       | 6.937 | 0.150  | (0.088) | (1.339) | 0.264     | 5.92   | 561.90   | (5.3) | -95.2% |         |        |
| Dgen      | T          | 5000     | 10  | 69%               | 36.20 | (6.94) | 6.799 | 0.090  | (0.088) | (1.339) | 5.46   | 83.88    | 37.27 | (6.94)       | 6.937 | 0.090  | (0.088) | (1.339) | 0.264     | 5.86   | 88.97    | 5.1   | 6.1%   |         |        |
|           |            | 5000     | 20  | 35%               | 36.20 | (6.94) | 6.799 | 0.090  | (0.088) | (1.339) | 5.46   | 138.50   | 37.27 | (6.94)       | 6.937 | 0.090  | (0.088) | (1.339) | 0.264     | 5.86   | 147.61   | (5.2) | -95.2% |         |        |
|           |            | 5000     | 30  | 23%               | 36.20 | (6.94) | 6.799 | 0.090  | (0.088) | (1.339) | 5.46   | 193.12   | 37.27 | (6.94)       | 6.937 | 0.090  | (0.088) | (1.339) | 0.264     | 5.86   | 206.25   | (5.2) | -95.2% |         |        |
|           |            | 5000     | 40  | 17%               | 36.20 | (6.94) | 6.799 | 0.090  | (0.088) | (1.339) | 5.46   | 247.74   | 37.27 | (6.94)       | 6.937 | 0.090  | (0.088) | (1.339) | 0.264     | 5.86   | 264.89   | (5.2) | -95.2% |         |        |
|           |            | 5000     | 50  | 14%               | 36.20 | (6.94) | 6.799 | 0.090  | (0.088) | (1.339) | 5.46   | 302.36   | 37.27 | (6.94)       | 6.937 | 0.090  | (0.088) | (1.339) | 0.264     | 5.86   | 323.53   | (5.2) | -95.2% |         |        |
|           |            | 5000     | 60  | 12%               | 36.20 | (6.94) | 6.799 | 0.090  | (0.088) | (1.339) | 5.46   | 356.98   | 37.27 | (6.94)       | 6.937 | 0.090  | (0.088) | (1.339) | 0.264     | 5.86   | 382.17   | (5.2) | -95.2% |         |        |
|           |            | 7700     | 200 | 5%                | 36.20 | (6.94) | 6.799 | 0.090  | (0.088) | (1.339) | 5.46   | 1,122.31 | 37.27 | (6.94)       | 6.937 | 0.090  | (0.088) | (1.339) | 0.264     | 5.86   | 1,203.82 | (5.2) | -95.2% |         |        |
| Dgen      | Eganville  | 5000     | 10  | 69%               | 36.20 | (6.94) | 6.799 | 0.370  | (0.088) | (1.339) | 5.74   | 86.68    | 37.27 | (6.94)       | 6.937 | 0.370  | (0.088) | (1.339) | 0.264     | 6.14   | 91.77    | 5.1   | 5.9%   |         |        |
|           |            | 5000     | 20  | 35%               | 36.20 | (6.94) | 6.799 | 0.370  | (0.088) | (1.339) | 5.74   | 144.10   | 37.27 | (6.94)       | 6.937 | 0.370  | (0.088) | (1.339) | 0.264     | 6.14   | 153.21   | (5.5) | -95.4% |         |        |
|           |            | 5000     | 30  | 23%               | 36.20 | (6.94) | 6.799 | 0.370  | (0.088) | (1.339) | 5.74   | 201.52   | 37.27 | (6.94)       | 6.937 | 0.370  | (0.088) | (1.339) | 0.264     | 6.14   | 214.65   | (5.5) | -95.4% |         |        |
|           |            | 5000     | 40  | 17%               | 36.20 | (6.94) | 6.799 | 0.370  | (0.088) | (1.339) | 5.74   | 258.94   | 37.27 | (6.94)       | 6.937 | 0.370  | (0.088) | (1.339) | 0.264     | 6.14   | 276.09   | (5.5) | -95.4% |         |        |
|           |            | 5000     | 50  | 14%               | 36.20 | (6.94) | 6.799 | 0.370  | (0.088) | (1.339) | 5.74   | 316.36   | 37.27 | (6.94)       | 6.937 | 0.370  | (0.088) | (1.339) | 0.264     | 6.14   | 337.53   | (5.5) | -95.4% |         |        |
|           |            | 5000     | 60  | 12%               | 36.20 | (6.94) | 6.799 | 0.370  | (0.088) | (1.339) | 5.74   | 373.78   | 37.27 | (6.94)       | 6.937 | 0.370  | (0.088) | (1.339) | 0.264     | 6.14   | 398.97   | (5.5) | -95.4% |         |        |
|           |            | 6        | 1   | 1%                | 36.20 | (6.94) | 6.799 | 0.370  | (0.088) | (1.339) | 5.74   | 35.00    | 37.27 | (6.94)       | 6.937 | 0.370  | (0.088) | (1.339) | 0.264     | 6.14   | 36.47    | (5.5) | -95.4% |         |        |
| Dgen      | West Elgin | 5000     | 10  | 69%               | 36.20 | (6.94) | 6.799 | 0.210  | (0.088) | (1.339) | 5.58   | 85.08    | 37.27 | (6.94)       | 6.937 | 0.210  | (0.088) | (1.339) | 0.264     | 5.98   | 90.17    | 5.1   | 6.0%   |         |        |
|           |            | 5000     | 20  | 35%               | 36.20 | (6.94) | 6.799 | 0.210  | (0.088) | (1.339) | 5.58   | 140.90   | 37.27 | (6.94)       | 6.937 | 0.210  | (0.088) | (1.339) | 0.264     | 5.98   | 150.01   | (5.3) | -95.3% |         |        |
|           |            | 5000     | 30  | 23%               | 36.20 | (6.94) | 6.799 | 0.210  | (0.088) | (1.339) | 5.58   | 196.72   | 37.27 | (6.94)       | 6.937 | 0.210  | (0.088) | (1.339) | 0.264     | 5.98   | 209.85   | (5.3) | -95.3% |         |        |
|           |            | 5000     | 40  | 17%               | 36.20 | (6.94) | 6.799 | 0.210  | (0.088) | (1.339) | 5.58   | 252.54   | 37.27 | (6.94)       | 6.937 | 0.210  | (0.088) | (1.339) | 0.264     | 5.98   | 269.69   | (5.3) | -95.3% |         |        |
|           |            | 5000     | 50  | 14%               | 36.20 | (6.94) | 6.799 | 0.210  | (0.088) | (1.339) | 5.58   | 308.36   | 37.27 | (6.94)       | 6.937 | 0.210  | (0.088) | (1.339) | 0.264     | 5.98   | 329.53   | (5.3) | -95.3% |         |        |
|           |            | 5000     | 60  | 12%               | 36.20 | (6.94) | 6.799 | 0.210  | (0.088) | (1.339) | 5.58   | 364.18   | 37.27 | (6.94)       | 6.937 | 0.210  | (0.088) | (1.339) | 0.264     | 5.98   | 389.37   | (5.3) | -95.3% |         |        |

**Bill Impacts of Proposed Distribution Rates include Riders:**

| Classes   |                   | Scenario | Existing Dx Rates   |                   |                 |                   |                   |                   |                   |            | New Dx Rates        |                   |                 |                   |                   |                   |                      |                   | \$ Incr    | % Incr |       |
|-----------|-------------------|----------|---------------------|-------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|---------------------|-------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|--------|-------|
| New Class | Old Class         | kWh      | SrChg<br>[\$/month] | Rider4<br>[c/kWh] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | SrChg<br>[\$/month] | Rider4<br>[c/kWh] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] |        |       |
| GSe       | F1                | 50       | 6.89                | 0.38              | 3.260           | 0.100             | (0.130)           | 0.040             | 3.27              | 8.91       | 13.69               | 0.38              | 3.292           | 0.100             | (0.130)           | 0.040             | 0.102                | 3.40              | 15.77      | 6.86   | 77.1% |
|           |                   | 75       | 6.89                | 0.38              | 3.260           | 0.100             | (0.130)           | 0.040             | 3.27              | 9.72       | 13.69               | 0.38              | 3.292           | 0.100             | (0.130)           | 0.040             | 0.102                | 3.40              | 16.62      | 6.90   | 70.9% |
|           | F1                | 100      | 6.89                | 0.38              | 3.260           | 0.100             | (0.130)           | 0.040             | 3.27              | 10.54      | 13.69               | 0.38              | 3.292           | 0.100             | (0.130)           | 0.040             | 0.102                | 3.40              | 17.47      | 6.93   | 65.8% |
|           |                   | 125      | 6.89                | 0.38              | 3.260           | 0.100             | (0.130)           | 0.040             | 3.27              | 11.36      | 13.69               | 0.38              | 3.292           | 0.100             | (0.130)           | 0.040             | 0.102                | 3.40              | 18.32      | 6.96   | 61.3% |
|           |                   | 150      | 6.89                | 0.38              | 3.260           | 0.100             | (0.130)           | 0.040             | 3.27              | 12.18      | 13.69               | 0.38              | 3.292           | 0.100             | (0.130)           | 0.040             | 0.102                | 3.40              | 19.17      | 7.00   | 57.5% |
|           |                   | 200      | 6.89                | 0.38              | 3.260           | 0.100             | (0.130)           | 0.040             | 3.27              | 13.81      | 13.69               | 0.38              | 3.292           | 0.100             | (0.130)           | 0.040             | 0.102                | 3.40              | 20.87      | 7.06   | 51.2% |
|           |                   | 400      | 6.89                | 0.38              | 3.260           | 0.100             | (0.130)           | 0.040             | 3.27              | 20.35      | 13.69               | 0.38              | 3.292           | 0.100             | (0.130)           | 0.040             | 0.102                | 3.40              | 27.68      | 7.33   | 36.0% |
| GSe       | F3                | 50       | 6.89                | 0.38              | 3.260           | 0.040             | (0.130)           | 0.040             | 3.21              | 8.88       | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 15.78      | 6.90   | 77.8% |
|           |                   | 75       | 6.89                | 0.38              | 3.260           | 0.040             | (0.130)           | 0.040             | 3.21              | 9.68       | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 16.63      | 6.95   | 71.8% |
|           | F3, G3            | 100      | 6.89                | 0.38              | 3.260           | 0.040             | (0.130)           | 0.040             | 3.21              | 10.48      | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 17.48      | 7.00   | 66.8% |
|           |                   | 125      | 6.89                | 0.38              | 3.260           | 0.040             | (0.130)           | 0.040             | 3.21              | 11.28      | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 18.34      | 7.06   | 62.5% |
|           |                   | 150      | 6.89                | 0.38              | 3.260           | 0.040             | (0.130)           | 0.040             | 3.21              | 12.09      | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 19.19      | 7.11   | 58.8% |
|           |                   | 200      | 6.89                | 0.38              | 3.260           | 0.040             | (0.130)           | 0.040             | 3.21              | 13.69      | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 20.90      | 7.21   | 52.7% |
|           |                   | 400      | 6.89                | 0.38              | 3.260           | 0.040             | (0.130)           | 0.040             | 3.21              | 20.11      | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 27.74      | 7.63   | 37.9% |
| GSe       | G1                | 50       | 6.89                | 0.38              | 3.260           | 0.090             | (0.130)           | 0.040             | 3.26              | 8.90       | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 15.78      | 6.88   | 77.3% |
|           |                   | 75       | 6.89                | 0.38              | 3.260           | 0.090             | (0.130)           | 0.040             | 3.26              | 9.72       | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 16.63      | 6.91   | 71.2% |
|           | R1,R2,R3<br>R4,G1 | 100      | 6.89                | 0.38              | 3.260           | 0.090             | (0.130)           | 0.040             | 3.26              | 10.53      | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 17.48      | 6.95   | 66.0% |
|           |                   | 125      | 6.89                | 0.38              | 3.260           | 0.090             | (0.130)           | 0.040             | 3.26              | 11.35      | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 18.34      | 6.99   | 61.6% |
|           |                   | 150      | 6.89                | 0.38              | 3.260           | 0.090             | (0.130)           | 0.040             | 3.26              | 12.16      | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 19.19      | 7.03   | 57.8% |
|           |                   | 200      | 6.89                | 0.38              | 3.260           | 0.090             | (0.130)           | 0.040             | 3.26              | 13.79      | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 20.90      | 7.11   | 51.6% |
|           |                   | 400      | 6.89                | 0.38              | 3.260           | 0.090             | (0.130)           | 0.040             | 3.26              | 20.31      | 13.69               | 0.38              | 3.292           | 0.040             | (0.057)           | 0.040             | 0.102                | 3.42              | 27.74      | 7.43   | 36.6% |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|-----------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| UR        | UR        | 100   | 17.98                        | 0.99               | 18.97                  | 18.69                   | 1.07               | 19.76                  | 0.79                             | 4.2%    |
|           |           | 250   | 21.57                        | 2.48               | 24.04                  | 22.27                   | 2.67               | 24.94                  | 0.89                             | 3.7%    |
|           |           | 500   | 27.54                        | 4.96               | 32.50                  | 28.23                   | 5.34               | 33.57                  | 1.07                             | 3.3%    |
|           |           | 750   | 33.52                        | 7.44               | 40.95                  | 34.19                   | 8.00               | 42.19                  | 1.24                             | 3.0%    |
|           |           | 1,000 | 39.49                        | 9.92               | 49.41                  | 40.15                   | 10.67              | 50.82                  | 1.41                             | 2.9%    |
|           |           | 1,500 | 51.44                        | 14.88              | 66.32                  | 52.07                   | 16.01              | 68.08                  | 1.76                             | 2.7%    |
|           |           | 2,000 | 63.39                        | 19.84              | 83.23                  | 63.99                   | 21.34              | 85.33                  | 2.11                             | 2.5%    |
| UR        | R1        | 100   | 17.98                        | 0.99               | 18.97                  | 18.69                   | 1.07               | 19.76                  | 0.79                             | 4.2%    |
|           |           | 250   | 21.57                        | 2.48               | 24.04                  | 22.27                   | 2.67               | 24.94                  | 0.89                             | 3.7%    |
|           |           | 500   | 27.54                        | 4.96               | 32.50                  | 28.23                   | 5.34               | 33.57                  | 1.07                             | 3.3%    |
|           |           | 750   | 33.52                        | 7.44               | 40.95                  | 34.19                   | 8.00               | 42.19                  | 1.24                             | 3.0%    |
|           |           | 1,000 | 39.49                        | 9.92               | 49.41                  | 40.15                   | 10.67              | 50.82                  | 1.41                             | 2.9%    |
|           |           | 1,500 | 51.44                        | 14.88              | 66.32                  | 52.07                   | 16.01              | 68.08                  | 1.76                             | 2.7%    |
|           |           | 2,000 | 63.39                        | 19.84              | 83.23                  | 63.99                   | 21.34              | 85.33                  | 2.11                             | 2.5%    |
| UR        | R2        | 100   | 17.98                        | 0.99               | 18.97                  | 18.69                   | 1.07               | 19.76                  | 0.79                             | 4.2%    |
|           |           | 250   | 21.57                        | 2.48               | 24.04                  | 22.27                   | 2.67               | 24.94                  | 0.89                             | 3.7%    |
|           |           | 500   | 27.54                        | 4.96               | 32.50                  | 28.23                   | 5.34               | 33.57                  | 1.07                             | 3.3%    |
|           |           | 750   | 33.52                        | 7.44               | 40.95                  | 34.19                   | 8.00               | 42.19                  | 1.24                             | 3.0%    |
|           |           | 1,000 | 39.49                        | 9.92               | 49.41                  | 40.15                   | 10.67              | 50.82                  | 1.41                             | 2.9%    |
|           |           | 1,500 | 51.44                        | 14.88              | 66.32                  | 52.07                   | 16.01              | 68.08                  | 1.76                             | 2.7%    |
|           |           | 2,000 | 63.39                        | 19.84              | 83.23                  | 63.99                   | 21.34              | 85.33                  | 2.11                             | 2.5%    |
| UR        | F1        | 100   | 17.98                        | 0.99               | 18.97                  | 18.69                   | 1.07               | 19.76                  | 0.79                             | 4.2%    |
|           |           | 250   | 21.57                        | 2.48               | 24.04                  | 22.27                   | 2.67               | 24.94                  | 0.89                             | 3.7%    |
|           |           | 500   | 27.54                        | 4.96               | 32.50                  | 28.23                   | 5.34               | 33.57                  | 1.07                             | 3.3%    |
|           |           | 750   | 33.52                        | 7.44               | 40.95                  | 34.19                   | 8.00               | 42.19                  | 1.24                             | 3.0%    |
|           |           | 1,000 | 39.49                        | 9.92               | 49.41                  | 40.15                   | 10.67              | 50.82                  | 1.41                             | 2.9%    |
|           |           | 1,500 | 51.44                        | 14.88              | 66.32                  | 52.07                   | 16.01              | 68.08                  | 1.76                             | 2.7%    |
|           |           | 2,000 | 63.39                        | 19.84              | 83.23                  | 63.99                   | 21.34              | 85.33                  | 2.11                             | 2.5%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|----------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class      | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| UR        | Arnprior       | 100   | 15.75                        | 0.99               | 16.74                  | 17.25                   | 1.07               | 18.31                  | 1.57                             | 9.4%    |
|           |                | 250   | 19.44                        | 2.48               | 21.92                  | 21.08                   | 2.67               | 23.75                  | 1.83                             | 8.3%    |
|           |                | 500   | 25.59                        | 4.96               | 30.55                  | 27.47                   | 5.34               | 32.81                  | 2.26                             | 7.4%    |
|           |                | 750   | 31.74                        | 7.44               | 39.18                  | 33.86                   | 8.00               | 41.87                  | 2.69                             | 6.9%    |
|           |                | 1,000 | 37.89                        | 9.92               | 47.81                  | 40.25                   | 10.67              | 50.92                  | 3.12                             | 6.5%    |
|           |                | 1,500 | 50.19                        | 14.88              | 65.07                  | 53.03                   | 16.01              | 69.04                  | 3.97                             | 6.1%    |
|           |                | 2,000 | 62.49                        | 19.84              | 82.33                  | 65.81                   | 21.34              | 87.16                  | 4.83                             | 5.9%    |
| UR        | Brockville     | 100   | 16.47                        | 0.99               | 17.46                  | 17.86                   | 1.07               | 18.92                  | 1.46                             | 8.4%    |
|           |                | 250   | 20.04                        | 2.48               | 22.52                  | 21.71                   | 2.67               | 24.37                  | 1.85                             | 8.2%    |
|           |                | 500   | 25.99                        | 4.96               | 30.95                  | 28.12                   | 5.34               | 33.46                  | 2.51                             | 8.1%    |
|           |                | 750   | 31.94                        | 7.44               | 39.38                  | 34.54                   | 8.00               | 42.54                  | 3.16                             | 8.0%    |
|           |                | 1,000 | 37.89                        | 9.92               | 47.81                  | 40.95                   | 10.67              | 51.63                  | 3.82                             | 8.0%    |
|           |                | 1,500 | 49.79                        | 14.88              | 64.67                  | 53.79                   | 16.01              | 69.79                  | 5.13                             | 7.9%    |
|           |                | 2,000 | 61.69                        | 19.84              | 81.53                  | 66.62                   | 21.34              | 87.96                  | 6.44                             | 7.9%    |
| UR        | Caledon OH 01  | 100   | 20.67                        | 0.99               | 21.66                  | 20.92                   | 1.07               | 21.98                  | 0.32                             | 1.5%    |
|           |                | 250   | 23.87                        | 2.48               | 26.34                  | 24.95                   | 2.67               | 27.62                  | 1.27                             | 4.8%    |
|           |                | 500   | 29.19                        | 4.96               | 34.15                  | 31.67                   | 5.34               | 37.00                  | 2.86                             | 8.4%    |
|           |                | 750   | 34.52                        | 7.44               | 41.95                  | 38.39                   | 8.00               | 46.39                  | 4.44                             | 10.6%   |
|           |                | 1,000 | 39.84                        | 9.92               | 49.76                  | 45.11                   | 10.67              | 55.78                  | 6.02                             | 12.1%   |
|           |                | 1,500 | 50.49                        | 14.88              | 65.37                  | 58.54                   | 16.01              | 74.55                  | 9.19                             | 14.1%   |
|           |                | 2,000 | 61.14                        | 19.84              | 80.98                  | 71.98                   | 21.34              | 93.33                  | 12.35                            | 15.3%   |
| UR        | Carleton Place | 100   | 18.06                        | 0.99               | 19.05                  | 18.92                   | 1.07               | 19.98                  | 0.93                             | 4.9%    |
|           |                | 250   | 21.71                        | 2.48               | 24.18                  | 22.71                   | 2.67               | 25.37                  | 1.19                             | 4.9%    |
|           |                | 500   | 27.78                        | 4.96               | 32.74                  | 29.02                   | 5.34               | 34.36                  | 1.62                             | 4.9%    |
|           |                | 750   | 33.86                        | 7.44               | 41.29                  | 35.34                   | 8.00               | 43.34                  | 2.05                             | 5.0%    |
|           |                | 1,000 | 39.93                        | 9.92               | 49.85                  | 41.65                   | 10.67              | 52.32                  | 2.48                             | 5.0%    |
|           |                | 1,500 | 52.08                        | 14.88              | 66.96                  | 54.28                   | 16.01              | 70.29                  | 3.33                             | 5.0%    |
|           |                | 2,000 | 64.23                        | 19.84              | 84.07                  | 66.91                   | 21.34              | 88.26                  | 4.19                             | 5.0%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|-----------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| UR        | Dryden    | 100   | 18.06                        | 0.99               | 19.05                  | 18.89                   | 1.07               | 19.95                  | 0.90                             | 4.7%    |
|           |           | 250   | 21.75                        | 2.48               | 24.23                  | 22.72                   | 2.67               | 25.39                  | 1.16                             | 4.8%    |
|           |           | 500   | 27.90                        | 4.96               | 32.86                  | 29.11                   | 5.34               | 34.45                  | 1.59                             | 4.8%    |
|           |           | 750   | 34.05                        | 7.44               | 41.49                  | 35.50                   | 8.00               | 43.51                  | 2.02                             | 4.9%    |
|           |           | 1,000 | 40.20                        | 9.92               | 50.12                  | 41.89                   | 10.67              | 52.56                  | 2.45                             | 4.9%    |
|           |           | 1,500 | 52.50                        | 14.88              | 67.38                  | 54.67                   | 16.01              | 70.68                  | 3.30                             | 4.9%    |
|           |           | 2,000 | 64.80                        | 19.84              | 84.64                  | 67.45                   | 21.34              | 88.80                  | 4.16                             | 4.9%    |
| UR        | GBE       | 100   | 14.00                        | 0.99               | 14.99                  | 16.23                   | 1.07               | 17.29                  | 2.30                             | 15.4%   |
|           |           | 250   | 17.38                        | 2.48               | 19.85                  | 20.15                   | 2.67               | 22.82                  | 2.97                             | 14.9%   |
|           |           | 500   | 23.00                        | 4.96               | 27.96                  | 26.70                   | 5.34               | 32.03                  | 4.07                             | 14.6%   |
|           |           | 750   | 28.63                        | 7.44               | 36.06                  | 33.24                   | 8.00               | 41.24                  | 5.18                             | 14.4%   |
|           |           | 1,000 | 34.25                        | 9.92               | 44.17                  | 39.78                   | 10.67              | 50.45                  | 6.29                             | 14.2%   |
|           |           | 1,500 | 45.50                        | 14.88              | 60.38                  | 52.87                   | 16.01              | 68.88                  | 8.50                             | 14.1%   |
|           |           | 2,000 | 56.75                        | 19.84              | 76.59                  | 65.95                   | 21.34              | 87.30                  | 10.71                            | 14.0%   |
| UR        | Lindsay   | 100   | 18.64                        | 0.99               | 19.63                  | 19.09                   | 1.07               | 20.15                  | 0.52                             | 2.7%    |
|           |           | 250   | 22.27                        | 2.48               | 24.75                  | 22.86                   | 2.67               | 25.53                  | 0.78                             | 3.1%    |
|           |           | 500   | 28.32                        | 4.96               | 33.28                  | 29.15                   | 5.34               | 34.49                  | 1.21                             | 3.6%    |
|           |           | 750   | 34.37                        | 7.44               | 41.81                  | 35.44                   | 8.00               | 43.45                  | 1.64                             | 3.9%    |
|           |           | 1,000 | 40.42                        | 9.92               | 50.34                  | 41.73                   | 10.67              | 52.40                  | 2.07                             | 4.1%    |
|           |           | 1,500 | 52.52                        | 14.88              | 67.40                  | 54.31                   | 16.01              | 70.32                  | 2.92                             | 4.3%    |
|           |           | 2,000 | 64.62                        | 19.84              | 84.46                  | 66.89                   | 21.34              | 88.24                  | 3.78                             | 4.5%    |
| UR        | Perth     | 100   | 18.02                        | 0.99               | 19.01                  | 18.79                   | 1.07               | 19.85                  | 0.84                             | 4.4%    |
|           |           | 250   | 21.71                        | 2.48               | 24.19                  | 22.62                   | 2.67               | 25.29                  | 1.10                             | 4.5%    |
|           |           | 500   | 27.86                        | 4.96               | 32.82                  | 29.01                   | 5.34               | 34.35                  | 1.53                             | 4.7%    |
|           |           | 750   | 34.01                        | 7.44               | 41.45                  | 35.40                   | 8.00               | 43.41                  | 1.96                             | 4.7%    |
|           |           | 1,000 | 40.16                        | 9.92               | 50.08                  | 41.79                   | 10.67              | 52.46                  | 2.39                             | 4.8%    |
|           |           | 1,500 | 52.46                        | 14.88              | 67.34                  | 54.57                   | 16.01              | 70.58                  | 3.24                             | 4.8%    |
|           |           | 2,000 | 64.76                        | 19.84              | 84.60                  | 67.35                   | 21.34              | 88.70                  | 4.10                             | 4.8%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                        |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|------------------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class              | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| UR        | Quinte West            | 100   | 11.56                        | 0.99               | 12.55                  | 14.77                   | 1.07               | 15.83                  | 3.28                             | 26.2%   |
|           |                        | 250   | 14.61                        | 2.48               | 17.08                  | 18.71                   | 2.67               | 21.38                  | 4.29                             | 25.1%   |
|           |                        | 500   | 19.68                        | 4.96               | 24.64                  | 25.28                   | 5.34               | 30.61                  | 5.97                             | 24.2%   |
|           |                        | 750   | 24.76                        | 7.44               | 32.19                  | 31.85                   | 8.00               | 39.85                  | 7.66                             | 23.8%   |
|           |                        | 1,000 | 29.83                        | 9.92               | 39.75                  | 38.42                   | 10.67              | 49.09                  | 9.34                             | 23.5%   |
|           |                        | 1,500 | 39.98                        | 14.88              | 54.86                  | 51.55                   | 16.01              | 67.56                  | 12.70                            | 23.2%   |
|           |                        | 2,000 | 50.13                        | 19.84              | 69.97                  | 64.69                   | 21.34              | 86.03                  | 16.07                            | 23.0%   |
| UR        | Smiths Falls           | 100   | 16.47                        | 0.99               | 17.46                  | 17.69                   | 1.07               | 18.75                  | 1.29                             | 7.4%    |
|           |                        | 250   | 20.15                        | 2.48               | 22.62                  | 21.51                   | 2.67               | 24.17                  | 1.55                             | 6.8%    |
|           |                        | 500   | 26.27                        | 4.96               | 31.23                  | 27.87                   | 5.34               | 33.21                  | 1.98                             | 6.3%    |
|           |                        | 750   | 32.40                        | 7.44               | 39.83                  | 34.24                   | 8.00               | 42.24                  | 2.41                             | 6.0%    |
|           |                        | 1,000 | 38.52                        | 9.92               | 48.44                  | 40.60                   | 10.67              | 51.27                  | 2.84                             | 5.9%    |
|           |                        | 1,500 | 50.77                        | 14.88              | 65.65                  | 53.33                   | 16.01              | 69.34                  | 3.69                             | 5.6%    |
|           |                        | 2,000 | 63.02                        | 19.84              | 82.86                  | 66.06                   | 21.34              | 87.41                  | 4.55                             | 5.5%    |
| UR        | Thorold                | 100   | 17.17                        | 0.99               | 18.16                  | 18.15                   | 1.07               | 19.21                  | 1.05                             | 5.8%    |
|           |                        | 250   | 20.80                        | 2.48               | 23.28                  | 21.92                   | 2.67               | 24.59                  | 1.31                             | 5.6%    |
|           |                        | 500   | 26.85                        | 4.96               | 31.81                  | 28.21                   | 5.34               | 33.55                  | 1.74                             | 5.5%    |
|           |                        | 750   | 32.90                        | 7.44               | 40.34                  | 34.50                   | 8.00               | 42.51                  | 2.17                             | 5.4%    |
|           |                        | 1,000 | 38.95                        | 9.92               | 48.87                  | 40.79                   | 10.67              | 51.46                  | 2.60                             | 5.3%    |
|           |                        | 1,500 | 51.05                        | 14.88              | 65.93                  | 53.37                   | 16.01              | 69.38                  | 3.45                             | 5.2%    |
|           |                        | 2,000 | 63.15                        | 19.84              | 82.99                  | 65.95                   | 21.34              | 87.30                  | 4.31                             | 5.2%    |
| UR        | Whitchurch Stouffville | 100   | 14.78                        | 0.99               | 15.77                  | 16.76                   | 1.07               | 17.82                  | 2.05                             | 13.0%   |
|           |                        | 250   | 18.14                        | 2.48               | 20.62                  | 20.62                   | 2.67               | 23.29                  | 2.67                             | 13.0%   |
|           |                        | 500   | 23.74                        | 4.96               | 28.70                  | 27.06                   | 5.34               | 32.40                  | 3.70                             | 12.9%   |
|           |                        | 750   | 29.34                        | 7.44               | 36.78                  | 33.51                   | 8.00               | 41.51                  | 4.73                             | 12.9%   |
|           |                        | 1,000 | 34.94                        | 9.92               | 44.86                  | 39.95                   | 10.67              | 50.62                  | 5.76                             | 12.8%   |
|           |                        | 1,500 | 46.14                        | 14.88              | 61.02                  | 52.83                   | 16.01              | 68.84                  | 7.83                             | 12.8%   |
|           |                        | 2,000 | 57.34                        | 19.84              | 77.18                  | 65.72                   | 21.34              | 87.06                  | 9.89                             | 12.8%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |             |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|-------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class   | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | R1          | 100   | 23.30                        | 1.01               | 24.31                  | 24.01                   | 1.10               | 25.11                  | 0.80                             | 3.3%    |
|           |             | 250   | 27.46                        | 2.52               | 29.98                  | 28.15                   | 2.74               | 30.88                  | 0.91                             | 3.0%    |
|           |             | 500   | 34.38                        | 5.05               | 39.43                  | 35.04                   | 5.48               | 40.52                  | 1.09                             | 2.8%    |
|           |             | 750   | 41.31                        | 7.57               | 48.87                  | 41.93                   | 8.22               | 50.15                  | 1.28                             | 2.6%    |
|           |             | 1,000 | 48.23                        | 10.09              | 58.32                  | 48.82                   | 10.96              | 59.78                  | 1.46                             | 2.5%    |
|           |             | 1,500 | 62.08                        | 15.14              | 77.22                  | 62.61                   | 16.44              | 79.05                  | 1.83                             | 2.4%    |
|           |             | 2,000 | 75.93                        | 20.18              | 96.11                  | 76.39                   | 21.92              | 98.31                  | 2.20                             | 2.3%    |
| R1        | Ailsa Craig | 100   | 15.51                        | 1.01               | 16.52                  | 19.08                   | 1.10               | 20.18                  | 3.66                             | 22.1%   |
|           |             | 250   | 18.29                        | 2.52               | 20.81                  | 23.00                   | 2.74               | 25.74                  | 4.93                             | 23.7%   |
|           |             | 500   | 22.91                        | 5.05               | 27.96                  | 29.52                   | 5.48               | 35.00                  | 7.05                             | 25.2%   |
|           |             | 750   | 27.54                        | 7.57               | 35.10                  | 36.05                   | 8.22               | 44.27                  | 9.16                             | 26.1%   |
|           |             | 1,000 | 32.16                        | 10.09              | 42.25                  | 42.58                   | 10.96              | 53.53                  | 11.28                            | 26.7%   |
|           |             | 1,500 | 41.41                        | 15.14              | 56.55                  | 55.63                   | 16.44              | 72.07                  | 15.52                            | 27.4%   |
|           |             | 2,000 | 50.66                        | 20.18              | 70.84                  | 68.68                   | 21.92              | 90.60                  | 19.76                            | 27.9%   |
| R1        | Arkona      | 100   | 11.55                        | 1.01               | 12.56                  | 16.11                   | 1.10               | 17.20                  | 4.64                             | 37.0%   |
|           |             | 250   | 14.13                        | 2.52               | 16.65                  | 19.59                   | 2.74               | 22.33                  | 5.68                             | 34.1%   |
|           |             | 500   | 18.43                        | 5.05               | 23.48                  | 25.41                   | 5.48               | 30.89                  | 7.41                             | 31.6%   |
|           |             | 750   | 22.73                        | 7.57               | 30.30                  | 31.22                   | 8.22               | 39.44                  | 9.14                             | 30.2%   |
|           |             | 1,000 | 27.03                        | 10.09              | 37.12                  | 37.04                   | 10.96              | 47.99                  | 10.87                            | 29.3%   |
|           |             | 1,500 | 35.63                        | 15.14              | 50.77                  | 48.66                   | 16.44              | 65.10                  | 14.34                            | 28.2%   |
|           |             | 2,000 | 44.23                        | 20.18              | 64.41                  | 60.29                   | 21.92              | 82.21                  | 17.80                            | 27.6%   |
| R1        | Arnprior    | 100   | 15.75                        | 1.00               | 16.75                  | 17.25                   | 1.10               | 18.34                  | 1.59                             | 9.5%    |
|           |             | 250   | 19.44                        | 2.51               | 21.95                  | 21.08                   | 2.74               | 23.82                  | 1.87                             | 8.5%    |
|           |             | 500   | 25.59                        | 5.01               | 30.60                  | 27.47                   | 5.48               | 32.95                  | 2.35                             | 7.7%    |
|           |             | 750   | 31.74                        | 7.52               | 39.26                  | 33.86                   | 8.22               | 42.08                  | 2.82                             | 7.2%    |
|           |             | 1,000 | 37.89                        | 10.03              | 47.92                  | 40.25                   | 10.96              | 51.21                  | 3.29                             | 6.9%    |
|           |             | 1,500 | 50.19                        | 15.04              | 65.23                  | 53.03                   | 16.44              | 69.47                  | 4.24                             | 6.5%    |
|           |             | 2,000 | 62.49                        | 20.05              | 82.54                  | 65.81                   | 21.92              | 87.73                  | 5.19                             | 6.3%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                 |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|-----------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class       | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Arran-Elderslie | 100   | 14.95                        | 1.01               | 15.96                  | 18.86                   | 1.10               | 19.96                  | 4.00                             | 25.0%   |
|           |                 | 250   | 17.83                        | 2.52               | 20.35                  | 22.84                   | 2.74               | 25.58                  | 5.22                             | 25.7%   |
|           |                 | 500   | 22.63                        | 5.05               | 27.68                  | 29.46                   | 5.48               | 34.94                  | 7.27                             | 26.3%   |
|           |                 | 750   | 27.43                        | 7.57               | 35.00                  | 36.09                   | 8.22               | 44.31                  | 9.31                             | 26.6%   |
|           |                 | 1,000 | 32.23                        | 10.09              | 42.32                  | 42.72                   | 10.96              | 53.67                  | 11.35                            | 26.8%   |
|           |                 | 1,500 | 41.83                        | 15.14              | 56.97                  | 55.97                   | 16.44              | 72.41                  | 15.44                            | 27.1%   |
|           |                 | 2,000 | 51.43                        | 20.18              | 71.61                  | 69.22                   | 21.92              | 91.14                  | 19.53                            | 27.3%   |
| R1        | Artemesia       | 100   | 17.69                        | 1.01               | 18.70                  | 20.58                   | 1.10               | 21.68                  | 2.98                             | 15.9%   |
|           |                 | 250   | 21.56                        | 2.52               | 24.08                  | 25.42                   | 2.74               | 28.16                  | 4.08                             | 16.9%   |
|           |                 | 500   | 28.01                        | 5.05               | 33.06                  | 33.48                   | 5.48               | 38.96                  | 5.91                             | 17.9%   |
|           |                 | 750   | 34.46                        | 7.57               | 42.03                  | 41.54                   | 8.22               | 49.76                  | 7.73                             | 18.4%   |
|           |                 | 1,000 | 40.91                        | 10.09              | 51.00                  | 49.60                   | 10.96              | 60.56                  | 9.56                             | 18.7%   |
|           |                 | 1,500 | 53.81                        | 15.14              | 68.95                  | 65.72                   | 16.44              | 82.16                  | 13.22                            | 19.2%   |
|           |                 | 2,000 | 66.71                        | 20.18              | 86.89                  | 81.85                   | 21.92              | 103.76                 | 16.87                            | 19.4%   |
| R1        | Bancroft        | 100   | 17.98                        | 1.01               | 18.99                  | 20.97                   | 1.10               | 22.07                  | 3.08                             | 16.2%   |
|           |                 | 250   | 21.07                        | 2.52               | 23.59                  | 25.43                   | 2.74               | 28.17                  | 4.58                             | 19.4%   |
|           |                 | 500   | 26.22                        | 5.05               | 31.27                  | 32.87                   | 5.48               | 38.35                  | 7.08                             | 22.7%   |
|           |                 | 750   | 31.37                        | 7.57               | 38.94                  | 40.30                   | 8.22               | 48.52                  | 9.59                             | 24.6%   |
|           |                 | 1,000 | 36.52                        | 10.09              | 46.61                  | 47.74                   | 10.96              | 58.70                  | 12.09                            | 25.9%   |
|           |                 | 1,500 | 46.82                        | 15.14              | 61.96                  | 62.61                   | 16.44              | 79.05                  | 17.09                            | 27.6%   |
|           |                 | 2,000 | 57.12                        | 20.18              | 77.30                  | 77.48                   | 21.92              | 99.40                  | 22.10                            | 28.6%   |
| R1        | Bath            | 100   | 18.56                        | 1.01               | 19.57                  | 21.27                   | 1.10               | 22.37                  | 2.80                             | 14.3%   |
|           |                 | 250   | 22.49                        | 2.52               | 25.01                  | 26.11                   | 2.74               | 28.85                  | 3.84                             | 15.3%   |
|           |                 | 500   | 29.04                        | 5.05               | 34.09                  | 34.17                   | 5.48               | 39.65                  | 5.56                             | 16.3%   |
|           |                 | 750   | 35.59                        | 7.57               | 43.16                  | 42.23                   | 8.22               | 50.45                  | 7.29                             | 16.9%   |
|           |                 | 1,000 | 42.14                        | 10.09              | 52.23                  | 50.29                   | 10.96              | 61.25                  | 9.02                             | 17.3%   |
|           |                 | 1,500 | 55.24                        | 15.14              | 70.38                  | 66.41                   | 16.44              | 82.85                  | 12.47                            | 17.7%   |
|           |                 | 2,000 | 68.34                        | 20.18              | 88.52                  | 82.53                   | 21.92              | 104.44                 | 15.92                            | 18.0%   |



## Bills Impacts of Proposed Delivery Rates

| Classes   |                    |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|--------------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class          | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Blandford-Blenheim | 100   | 16.90                        | 1.01               | 17.91                  | 20.14                   | 1.10               | 21.24                  | 3.33                             | 18.6%   |
|           |                    | 250   | 20.68                        | 2.52               | 23.20                  | 25.00                   | 2.74               | 27.74                  | 4.53                             | 19.5%   |
|           |                    | 500   | 26.98                        | 5.05               | 32.03                  | 33.08                   | 5.48               | 38.56                  | 6.54                             | 20.4%   |
|           |                    | 750   | 33.28                        | 7.57               | 40.85                  | 41.17                   | 8.22               | 49.39                  | 8.54                             | 20.9%   |
|           |                    | 1,000 | 39.58                        | 10.09              | 49.67                  | 49.25                   | 10.96              | 60.21                  | 10.54                            | 21.2%   |
|           |                    | 1,500 | 52.18                        | 15.14              | 67.32                  | 65.43                   | 16.44              | 81.86                  | 14.55                            | 21.6%   |
|           |                    | 2,000 | 64.78                        | 20.18              | 84.96                  | 81.60                   | 21.92              | 103.52                 | 18.55                            | 21.8%   |
| R1        | Blyth              | 100   | 13.65                        | 1.01               | 14.66                  | 17.98                   | 1.10               | 19.08                  | 4.42                             | 30.1%   |
|           |                    | 250   | 16.89                        | 2.52               | 19.41                  | 22.29                   | 2.74               | 25.03                  | 5.62                             | 28.9%   |
|           |                    | 500   | 22.29                        | 5.05               | 27.34                  | 29.47                   | 5.48               | 34.95                  | 7.61                             | 27.8%   |
|           |                    | 750   | 27.69                        | 7.57               | 35.26                  | 36.65                   | 8.22               | 44.87                  | 9.61                             | 27.2%   |
|           |                    | 1,000 | 33.09                        | 10.09              | 43.18                  | 43.83                   | 10.96              | 54.78                  | 11.60                            | 26.9%   |
|           |                    | 1,500 | 43.89                        | 15.14              | 59.03                  | 58.18                   | 16.44              | 74.62                  | 15.59                            | 26.4%   |
|           |                    | 2,000 | 54.69                        | 20.18              | 74.87                  | 72.54                   | 21.92              | 94.46                  | 19.59                            | 26.2%   |
| R1        | Bobcaygeon         | 100   | 18.71                        | 1.01               | 19.72                  | 21.46                   | 1.10               | 22.56                  | 2.84                             | 14.4%   |
|           |                    | 250   | 21.77                        | 2.52               | 24.29                  | 25.89                   | 2.74               | 28.63                  | 4.34                             | 17.9%   |
|           |                    | 500   | 26.87                        | 5.05               | 31.92                  | 33.28                   | 5.48               | 38.76                  | 6.84                             | 21.4%   |
|           |                    | 750   | 31.97                        | 7.57               | 39.54                  | 40.66                   | 8.22               | 48.88                  | 9.35                             | 23.6%   |
|           |                    | 1,000 | 37.07                        | 10.09              | 47.16                  | 48.05                   | 10.96              | 59.01                  | 11.85                            | 25.1%   |
|           |                    | 1,500 | 47.27                        | 15.14              | 62.41                  | 62.82                   | 16.44              | 79.26                  | 16.85                            | 27.0%   |
|           |                    | 2,000 | 57.47                        | 20.18              | 77.65                  | 77.59                   | 21.92              | 99.51                  | 21.86                            | 28.1%   |
| R1        | Brighton           | 100   | 16.59                        | 1.01               | 17.60                  | 19.93                   | 1.10               | 21.03                  | 3.43                             | 19.5%   |
|           |                    | 250   | 19.89                        | 2.52               | 22.41                  | 24.46                   | 2.74               | 27.20                  | 4.78                             | 21.3%   |
|           |                    | 500   | 25.39                        | 5.05               | 30.44                  | 31.99                   | 5.48               | 37.47                  | 7.04                             | 23.1%   |
|           |                    | 750   | 30.89                        | 7.57               | 38.46                  | 39.53                   | 8.22               | 47.75                  | 9.29                             | 24.2%   |
|           |                    | 1,000 | 36.39                        | 10.09              | 46.48                  | 47.06                   | 10.96              | 58.02                  | 11.54                            | 24.8%   |
|           |                    | 1,500 | 47.39                        | 15.14              | 62.53                  | 62.14                   | 16.44              | 78.57                  | 16.05                            | 25.7%   |
|           |                    | 2,000 | 58.39                        | 20.18              | 78.57                  | 77.21                   | 21.92              | 99.13                  | 20.55                            | 26.2%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                      |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|----------------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class            | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Brockville           | 100   | 16.47                        | 1.00               | 17.47                  | 17.86                   | 1.10               | 18.95                  | 1.48                             | 8.5%    |
|           |                      | 250   | 20.04                        | 2.51               | 22.55                  | 21.71                   | 2.74               | 24.45                  | 1.90                             | 8.4%    |
|           |                      | 500   | 25.99                        | 5.01               | 31.00                  | 28.12                   | 5.48               | 33.60                  | 2.60                             | 8.4%    |
|           |                      | 750   | 31.94                        | 7.52               | 39.46                  | 34.54                   | 8.22               | 42.76                  | 3.30                             | 8.4%    |
|           |                      | 1,000 | 37.89                        | 10.03              | 47.92                  | 40.95                   | 10.96              | 51.91                  | 4.00                             | 8.3%    |
|           |                      | 1,500 | 49.79                        | 15.04              | 64.83                  | 53.79                   | 16.44              | 70.22                  | 5.40                             | 8.3%    |
|           |                      | 2,000 | 61.69                        | 20.05              | 81.74                  | 66.62                   | 21.92              | 88.54                  | 6.80                             | 8.3%    |
| R1        | Caledon CH 02        | 100   | 19.56                        | 1.01               | 20.57                  | 22.18                   | 1.10               | 23.28                  | 2.71                             | 13.2%   |
|           |                      | 250   | 22.67                        | 2.52               | 25.19                  | 26.74                   | 2.74               | 29.48                  | 4.29                             | 17.0%   |
|           |                      | 500   | 27.84                        | 5.05               | 32.89                  | 34.32                   | 5.48               | 39.80                  | 6.92                             | 21.0%   |
|           |                      | 750   | 33.02                        | 7.57               | 40.58                  | 41.91                   | 8.22               | 50.13                  | 9.55                             | 23.5%   |
|           |                      | 1,000 | 38.19                        | 10.09              | 48.28                  | 49.50                   | 10.96              | 60.46                  | 12.18                            | 25.2%   |
|           |                      | 1,500 | 48.54                        | 15.14              | 63.68                  | 64.67                   | 16.44              | 81.11                  | 17.44                            | 27.4%   |
|           |                      | 2,000 | 58.89                        | 20.18              | 79.07                  | 79.85                   | 21.92              | 101.77                 | 22.69                            | 28.7%   |
| R1        | Campbellford-Seymour | 100   | 17.42                        | 1.01               | 18.43                  | 20.61                   | 1.10               | 21.71                  | 3.28                             | 17.8%   |
|           |                      | 250   | 20.74                        | 2.52               | 23.26                  | 25.15                   | 2.74               | 27.89                  | 4.63                             | 19.9%   |
|           |                      | 500   | 26.26                        | 5.05               | 31.31                  | 32.71                   | 5.48               | 38.19                  | 6.89                             | 22.0%   |
|           |                      | 750   | 31.79                        | 7.57               | 39.35                  | 40.27                   | 8.22               | 48.49                  | 9.14                             | 23.2%   |
|           |                      | 1,000 | 37.31                        | 10.09              | 47.40                  | 47.83                   | 10.96              | 58.79                  | 11.39                            | 24.0%   |
|           |                      | 1,500 | 48.36                        | 15.14              | 63.50                  | 62.96                   | 16.44              | 79.39                  | 15.90                            | 25.0%   |
|           |                      | 2,000 | 59.41                        | 20.18              | 79.59                  | 78.08                   | 21.92              | 100.00                 | 20.40                            | 25.6%   |
| R1        | Carleton Place       | 100   | 18.06                        | 1.00               | 19.06                  | 18.92                   | 1.10               | 20.01                  | 0.95                             | 5.0%    |
|           |                      | 250   | 21.71                        | 2.51               | 24.21                  | 22.71                   | 2.74               | 25.44                  | 1.23                             | 5.1%    |
|           |                      | 500   | 27.78                        | 5.01               | 32.79                  | 29.02                   | 5.48               | 34.50                  | 1.71                             | 5.2%    |
|           |                      | 750   | 33.86                        | 7.52               | 41.37                  | 35.34                   | 8.22               | 43.55                  | 2.18                             | 5.3%    |
|           |                      | 1,000 | 39.93                        | 10.03              | 49.96                  | 41.65                   | 10.96              | 52.61                  | 2.65                             | 5.3%    |
|           |                      | 1,500 | 52.08                        | 15.04              | 67.12                  | 54.28                   | 16.44              | 70.72                  | 3.60                             | 5.4%    |
|           |                      | 2,000 | 64.23                        | 20.05              | 84.28                  | 66.91                   | 21.92              | 88.83                  | 4.55                             | 5.4%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                                |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|--------------------------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class                      | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Cavan-Millbrook-North Monaghan | 100   | 20.54                        | 1.01               | 21.55                  | 22.34                   | 1.10               | 23.44                  | 1.89                             | 8.8%    |
|           |                                | 250   | 25.04                        | 2.52               | 27.56                  | 27.00                   | 2.74               | 29.74                  | 2.17                             | 7.9%    |
|           |                                | 500   | 32.54                        | 5.05               | 37.59                  | 34.75                   | 5.48               | 40.23                  | 2.65                             | 7.0%    |
|           |                                | 750   | 40.04                        | 7.57               | 47.61                  | 42.51                   | 8.22               | 50.73                  | 3.12                             | 6.6%    |
|           |                                | 1,000 | 47.54                        | 10.09              | 57.63                  | 50.26                   | 10.96              | 61.22                  | 3.59                             | 6.2%    |
|           |                                | 1,500 | 62.54                        | 15.14              | 77.68                  | 65.78                   | 16.44              | 82.22                  | 4.54                             | 5.8%    |
|           |                                | 2,000 | 77.54                        | 20.18              | 97.72                  | 81.29                   | 21.92              | 103.21                 | 5.49                             | 5.6%    |
| R1        | Centre Hastings                | 100   | 16.37                        | 1.01               | 17.38                  | 19.72                   | 1.10               | 20.82                  | 3.44                             | 19.8%   |
|           |                                | 250   | 19.37                        | 2.52               | 21.89                  | 23.97                   | 2.74               | 26.71                  | 4.82                             | 22.0%   |
|           |                                | 500   | 24.37                        | 5.05               | 29.42                  | 31.05                   | 5.48               | 36.53                  | 7.12                             | 24.2%   |
|           |                                | 750   | 29.37                        | 7.57               | 36.94                  | 38.14                   | 8.22               | 46.35                  | 9.42                             | 25.5%   |
|           |                                | 1,000 | 34.37                        | 10.09              | 44.46                  | 45.22                   | 10.96              | 56.18                  | 11.71                            | 26.3%   |
|           |                                | 1,500 | 44.37                        | 15.14              | 59.51                  | 59.38                   | 16.44              | 75.82                  | 16.31                            | 27.4%   |
|           |                                | 2,000 | 54.37                        | 20.18              | 74.55                  | 73.54                   | 21.92              | 95.46                  | 20.91                            | 28.0%   |
| R1        | Chalk River                    | 100   | 19.80                        | 1.01               | 20.81                  | 21.85                   | 1.10               | 22.95                  | 2.14                             | 10.3%   |
|           |                                | 250   | 24.33                        | 2.52               | 26.85                  | 26.54                   | 2.74               | 29.28                  | 2.42                             | 9.0%    |
|           |                                | 500   | 31.88                        | 5.05               | 36.93                  | 34.34                   | 5.48               | 39.82                  | 2.90                             | 7.8%    |
|           |                                | 750   | 39.43                        | 7.57               | 47.00                  | 42.15                   | 8.22               | 50.37                  | 3.37                             | 7.2%    |
|           |                                | 1,000 | 46.98                        | 10.09              | 57.07                  | 49.95                   | 10.96              | 60.91                  | 3.84                             | 6.7%    |
|           |                                | 1,500 | 62.08                        | 15.14              | 77.22                  | 65.57                   | 16.44              | 82.01                  | 4.79                             | 6.2%    |
|           |                                | 2,000 | 77.18                        | 20.18              | 97.36                  | 81.18                   | 21.92              | 103.10                 | 5.74                             | 5.9%    |
| R1        | Champlain                      | 100   | 15.82                        | 1.01               | 16.83                  | 19.48                   | 1.10               | 20.58                  | 3.75                             | 22.3%   |
|           |                                | 250   | 19.00                        | 2.52               | 21.52                  | 23.88                   | 2.74               | 26.62                  | 5.10                             | 23.7%   |
|           |                                | 500   | 24.30                        | 5.05               | 29.35                  | 31.21                   | 5.48               | 36.69                  | 7.35                             | 25.0%   |
|           |                                | 750   | 29.60                        | 7.57               | 37.17                  | 38.54                   | 8.22               | 46.76                  | 9.59                             | 25.8%   |
|           |                                | 1,000 | 34.90                        | 10.09              | 44.99                  | 45.87                   | 10.96              | 56.83                  | 11.84                            | 26.3%   |
|           |                                | 1,500 | 45.50                        | 15.14              | 60.64                  | 60.54                   | 16.44              | 76.98                  | 16.34                            | 26.9%   |
|           |                                | 2,000 | 56.10                        | 20.18              | 76.28                  | 75.20                   | 21.92              | 97.12                  | 20.84                            | 27.3%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |            |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class  | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Cobden     | 100   | 19.03                        | 1.01               | 20.04                  | 21.31                   | 1.10               | 22.41                  | 2.37                             | 11.8%   |
|           |            | 250   | 23.55                        | 2.52               | 26.07                  | 25.98                   | 2.74               | 28.72                  | 2.65                             | 10.2%   |
|           |            | 500   | 31.07                        | 5.05               | 36.12                  | 33.76                   | 5.48               | 39.24                  | 3.13                             | 8.7%    |
|           |            | 750   | 38.60                        | 7.57               | 46.16                  | 41.54                   | 8.22               | 49.76                  | 3.60                             | 7.8%    |
|           |            | 1,000 | 46.12                        | 10.09              | 56.21                  | 49.32                   | 10.96              | 60.28                  | 4.07                             | 7.2%    |
|           |            | 1,500 | 61.17                        | 15.14              | 76.31                  | 64.89                   | 16.44              | 81.33                  | 5.02                             | 6.6%    |
|           |            | 2,000 | 76.22                        | 20.18              | 96.40                  | 80.45                   | 21.92              | 102.37                 | 5.97                             | 6.2%    |
| R1        | Deep River | 100   | 20.98                        | 1.01               | 21.99                  | 22.40                   | 1.10               | 23.50                  | 1.51                             | 6.9%    |
|           |            | 250   | 25.26                        | 2.52               | 27.78                  | 26.83                   | 2.74               | 29.57                  | 1.79                             | 6.5%    |
|           |            | 500   | 32.38                        | 5.05               | 37.43                  | 34.21                   | 5.48               | 39.69                  | 2.27                             | 6.1%    |
|           |            | 750   | 39.51                        | 7.57               | 47.07                  | 41.59                   | 8.22               | 49.81                  | 2.74                             | 5.8%    |
|           |            | 1,000 | 46.63                        | 10.09              | 56.72                  | 48.97                   | 10.96              | 59.93                  | 3.21                             | 5.7%    |
|           |            | 1,500 | 60.88                        | 15.14              | 76.02                  | 63.74                   | 16.44              | 80.18                  | 4.16                             | 5.5%    |
|           |            | 2,000 | 75.13                        | 20.18              | 95.31                  | 78.50                   | 21.92              | 100.42                 | 5.11                             | 5.4%    |
| R1        | Deseronto  | 100   | 17.37                        | 1.01               | 18.38                  | 20.29                   | 1.10               | 21.39                  | 3.01                             | 16.4%   |
|           |            | 250   | 20.82                        | 2.52               | 23.34                  | 24.82                   | 2.74               | 27.56                  | 4.21                             | 18.0%   |
|           |            | 500   | 26.57                        | 5.05               | 31.62                  | 32.35                   | 5.48               | 37.83                  | 6.22                             | 19.7%   |
|           |            | 750   | 32.32                        | 7.57               | 39.89                  | 39.89                   | 8.22               | 48.11                  | 8.22                             | 20.6%   |
|           |            | 1,000 | 38.07                        | 10.09              | 48.16                  | 47.42                   | 10.96              | 58.38                  | 10.22                            | 21.2%   |
|           |            | 1,500 | 49.57                        | 15.14              | 64.71                  | 62.50                   | 16.44              | 78.93                  | 14.23                            | 22.0%   |
|           |            | 2,000 | 61.07                        | 20.18              | 81.25                  | 77.57                   | 21.92              | 99.49                  | 18.23                            | 22.4%   |
| R1        | Dryden     | 100   | 18.06                        | 1.00               | 19.06                  | 18.89                   | 1.10               | 19.98                  | 0.92                             | 4.8%    |
|           |            | 250   | 21.75                        | 2.51               | 24.26                  | 22.72                   | 2.74               | 25.46                  | 1.20                             | 5.0%    |
|           |            | 500   | 27.90                        | 5.01               | 32.91                  | 29.11                   | 5.48               | 34.59                  | 1.68                             | 5.1%    |
|           |            | 750   | 34.05                        | 7.52               | 41.57                  | 35.50                   | 8.22               | 43.72                  | 2.15                             | 5.2%    |
|           |            | 1,000 | 40.20                        | 10.03              | 50.23                  | 41.89                   | 10.96              | 52.85                  | 2.62                             | 5.2%    |
|           |            | 1,500 | 52.50                        | 15.04              | 67.54                  | 54.67                   | 16.44              | 71.11                  | 3.57                             | 5.3%    |
|           |            | 2,000 | 64.80                        | 20.05              | 84.85                  | 67.45                   | 21.92              | 89.37                  | 4.52                             | 5.3%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|-----------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Dundalk   | 100   | 18.99                        | 1.01               | 20.00                  | 21.54                   | 1.10               | 22.64                  | 2.64                             | 13.2%   |
|           |           | 250   | 22.47                        | 2.52               | 24.99                  | 26.10                   | 2.74               | 28.84                  | 3.84                             | 15.4%   |
|           |           | 500   | 28.27                        | 5.05               | 33.32                  | 33.68                   | 5.48               | 39.16                  | 5.85                             | 17.5%   |
|           |           | 750   | 34.07                        | 7.57               | 41.64                  | 41.27                   | 8.22               | 49.49                  | 7.85                             | 18.9%   |
|           |           | 1,000 | 39.87                        | 10.09              | 49.96                  | 48.85                   | 10.96              | 59.81                  | 9.85                             | 19.7%   |
|           |           | 1,500 | 51.47                        | 15.14              | 66.61                  | 64.03                   | 16.44              | 80.46                  | 13.86                            | 20.8%   |
|           |           | 2,000 | 63.07                        | 20.18              | 83.25                  | 79.20                   | 21.92              | 101.12                 | 17.86                            | 21.5%   |
| R1        | Durham    | 100   | 20.85                        | 1.01               | 21.86                  | 22.50                   | 1.10               | 23.60                  | 1.74                             | 8.0%    |
|           |           | 250   | 24.83                        | 2.52               | 27.35                  | 26.89                   | 2.74               | 29.63                  | 2.28                             | 8.3%    |
|           |           | 500   | 31.45                        | 5.05               | 36.50                  | 34.20                   | 5.48               | 39.67                  | 3.18                             | 8.7%    |
|           |           | 750   | 38.08                        | 7.57               | 45.64                  | 41.50                   | 8.22               | 49.72                  | 4.08                             | 8.9%    |
|           |           | 1,000 | 44.70                        | 10.09              | 54.79                  | 48.81                   | 10.96              | 59.77                  | 4.98                             | 9.1%    |
|           |           | 1,500 | 57.95                        | 15.14              | 73.09                  | 63.43                   | 16.44              | 79.86                  | 6.78                             | 9.3%    |
|           |           | 2,000 | 71.20                        | 20.18              | 91.38                  | 78.04                   | 21.92              | 99.96                  | 8.58                             | 9.4%    |
| R1        | Eganville | 100   | 18.54                        | 1.01               | 19.55                  | 20.63                   | 1.10               | 21.73                  | 2.18                             | 11.1%   |
|           |           | 250   | 22.62                        | 2.52               | 25.14                  | 24.87                   | 2.74               | 27.61                  | 2.46                             | 9.8%    |
|           |           | 500   | 29.42                        | 5.05               | 34.47                  | 31.92                   | 5.48               | 37.40                  | 2.94                             | 8.5%    |
|           |           | 750   | 36.22                        | 7.57               | 43.79                  | 38.98                   | 8.22               | 47.20                  | 3.41                             | 7.8%    |
|           |           | 1,000 | 43.02                        | 10.09              | 53.11                  | 46.03                   | 10.96              | 56.99                  | 3.88                             | 7.3%    |
|           |           | 1,500 | 56.62                        | 15.14              | 71.76                  | 60.15                   | 16.44              | 76.59                  | 4.83                             | 6.7%    |
|           |           | 2,000 | 70.22                        | 20.18              | 90.40                  | 74.26                   | 21.92              | 96.18                  | 5.78                             | 6.4%    |
| R1        | Erin      | 100   | 19.01                        | 1.01               | 20.02                  | 21.27                   | 1.10               | 22.37                  | 2.35                             | 11.7%   |
|           |           | 250   | 23.51                        | 2.52               | 26.03                  | 25.93                   | 2.74               | 28.67                  | 2.63                             | 10.1%   |
|           |           | 500   | 31.01                        | 5.05               | 36.06                  | 33.68                   | 5.48               | 39.16                  | 3.11                             | 8.6%    |
|           |           | 750   | 38.51                        | 7.57               | 46.08                  | 41.44                   | 8.22               | 49.66                  | 3.58                             | 7.8%    |
|           |           | 1,000 | 46.01                        | 10.09              | 56.10                  | 49.19                   | 10.96              | 60.15                  | 4.05                             | 7.2%    |
|           |           | 1,500 | 61.01                        | 15.14              | 76.15                  | 64.71                   | 16.44              | 81.15                  | 5.00                             | 6.6%    |
|           |           | 2,000 | 76.01                        | 20.18              | 96.19                  | 80.22                   | 21.92              | 102.14                 | 5.95                             | 6.2%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |               |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|---------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class     | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Exeter        | 100   | 19.75                        | 1.01               | 20.76                  | 22.30                   | 1.10               | 23.40                  | 2.64                             | 12.7%   |
|           |               | 250   | 23.11                        | 2.52               | 25.63                  | 26.96                   | 2.74               | 29.70                  | 4.07                             | 15.9%   |
|           |               | 500   | 28.71                        | 5.05               | 33.76                  | 34.72                   | 5.48               | 40.20                  | 6.45                             | 19.1%   |
|           |               | 750   | 34.31                        | 7.57               | 41.88                  | 42.49                   | 8.22               | 50.71                  | 8.83                             | 21.1%   |
|           |               | 1,000 | 39.91                        | 10.09              | 50.00                  | 50.25                   | 10.96              | 61.21                  | 11.21                            | 22.4%   |
|           |               | 1,500 | 51.11                        | 15.14              | 66.25                  | 65.77                   | 16.44              | 82.21                  | 15.97                            | 24.1%   |
|           |               | 2,000 | 62.31                        | 20.18              | 82.49                  | 81.30                   | 21.92              | 103.22                 | 20.72                            | 25.1%   |
| R1        | Fenelon Falls | 100   | 12.44                        | 1.01               | 13.45                  | 16.92                   | 1.10               | 18.01                  | 4.56                             | 33.9%   |
|           |               | 250   | 14.95                        | 2.52               | 17.47                  | 20.30                   | 2.74               | 23.04                  | 5.57                             | 31.9%   |
|           |               | 500   | 19.12                        | 5.05               | 24.17                  | 25.95                   | 5.48               | 31.42                  | 7.26                             | 30.0%   |
|           |               | 750   | 23.30                        | 7.57               | 30.86                  | 31.59                   | 8.22               | 39.81                  | 8.94                             | 29.0%   |
|           |               | 1,000 | 27.47                        | 10.09              | 37.56                  | 37.23                   | 10.96              | 48.19                  | 10.63                            | 28.3%   |
|           |               | 1,500 | 35.82                        | 15.14              | 50.96                  | 48.52                   | 16.44              | 64.95                  | 14.00                            | 27.5%   |
|           |               | 2,000 | 44.17                        | 20.18              | 64.35                  | 59.80                   | 21.92              | 81.72                  | 17.37                            | 27.0%   |
| R1        | Forest        | 100   | 19.71                        | 1.01               | 20.72                  | 22.17                   | 1.10               | 23.27                  | 2.55                             | 12.3%   |
|           |               | 250   | 23.07                        | 2.52               | 25.59                  | 26.76                   | 2.74               | 29.50                  | 3.90                             | 15.3%   |
|           |               | 500   | 28.67                        | 5.05               | 33.72                  | 34.39                   | 5.48               | 39.87                  | 6.16                             | 18.3%   |
|           |               | 750   | 34.27                        | 7.57               | 41.84                  | 42.03                   | 8.22               | 50.25                  | 8.41                             | 20.1%   |
|           |               | 1,000 | 39.87                        | 10.09              | 49.96                  | 49.66                   | 10.96              | 60.62                  | 10.66                            | 21.3%   |
|           |               | 1,500 | 51.07                        | 15.14              | 66.21                  | 64.94                   | 16.44              | 81.37                  | 15.17                            | 22.9%   |
|           |               | 2,000 | 62.27                        | 20.18              | 82.45                  | 80.21                   | 21.92              | 102.13                 | 19.67                            | 23.9%   |
| R1        | GBE           | 100   | 14.00                        | 1.00               | 15.00                  | 16.23                   | 1.10               | 17.32                  | 2.32                             | 15.5%   |
|           |               | 250   | 17.38                        | 2.51               | 19.88                  | 20.15                   | 2.74               | 22.89                  | 3.01                             | 15.1%   |
|           |               | 500   | 23.00                        | 5.01               | 28.01                  | 26.70                   | 5.48               | 32.18                  | 4.16                             | 14.9%   |
|           |               | 750   | 28.63                        | 7.52               | 36.14                  | 33.24                   | 8.22               | 41.46                  | 5.31                             | 14.7%   |
|           |               | 1,000 | 34.25                        | 10.03              | 44.28                  | 39.78                   | 10.96              | 50.74                  | 6.47                             | 14.6%   |
|           |               | 1,500 | 45.50                        | 15.04              | 60.54                  | 52.87                   | 16.44              | 69.31                  | 8.77                             | 14.5%   |
|           |               | 2,000 | 56.75                        | 20.05              | 76.80                  | 65.95                   | 21.92              | 87.87                  | 11.07                            | 14.4%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |            |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class  | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Georgina   | 100   | 16.39                        | 1.01               | 17.40                  | 19.74                   | 1.10               | 20.83                  | 3.43                             | 19.7%   |
|           |            | 250   | 19.44                        | 2.52               | 21.96                  | 24.04                   | 2.74               | 26.78                  | 4.82                             | 21.9%   |
|           |            | 500   | 24.51                        | 5.05               | 29.56                  | 31.21                   | 5.48               | 36.68                  | 7.13                             | 24.1%   |
|           |            | 750   | 29.59                        | 7.57               | 37.15                  | 38.37                   | 8.22               | 46.59                  | 9.44                             | 25.4%   |
|           |            | 1,000 | 34.66                        | 10.09              | 44.75                  | 45.54                   | 10.96              | 56.50                  | 11.75                            | 26.3%   |
|           |            | 1,500 | 44.81                        | 15.14              | 59.95                  | 59.88                   | 16.44              | 76.31                  | 16.37                            | 27.3%   |
|           |            | 2,000 | 54.96                        | 20.18              | 75.14                  | 74.21                   | 21.92              | 96.13                  | 20.99                            | 27.9%   |
| R1        | Glencoe    | 100   | 17.93                        | 1.01               | 18.94                  | 20.52                   | 1.10               | 21.62                  | 2.68                             | 14.2%   |
|           |            | 250   | 22.24                        | 2.52               | 24.76                  | 25.39                   | 2.74               | 28.13                  | 3.37                             | 13.6%   |
|           |            | 500   | 29.41                        | 5.05               | 34.46                  | 33.50                   | 5.48               | 38.98                  | 4.52                             | 13.1%   |
|           |            | 750   | 36.59                        | 7.57               | 44.15                  | 41.61                   | 8.22               | 49.83                  | 5.67                             | 12.8%   |
|           |            | 1,000 | 43.76                        | 10.09              | 53.85                  | 49.72                   | 10.96              | 60.67                  | 6.82                             | 12.7%   |
|           |            | 1,500 | 58.11                        | 15.14              | 73.25                  | 65.93                   | 16.44              | 82.37                  | 9.13                             | 12.5%   |
|           |            | 2,000 | 72.46                        | 20.18              | 92.64                  | 82.15                   | 21.92              | 104.07                 | 11.43                            | 12.3%   |
| R1        | Grand Bend | 100   | 18.01                        | 1.01               | 19.02                  | 20.93                   | 1.10               | 22.03                  | 3.01                             | 15.8%   |
|           |            | 250   | 21.19                        | 2.52               | 23.71                  | 25.41                   | 2.74               | 28.15                  | 4.44                             | 18.7%   |
|           |            | 500   | 26.49                        | 5.05               | 31.54                  | 32.87                   | 5.48               | 38.35                  | 6.81                             | 21.6%   |
|           |            | 750   | 31.79                        | 7.57               | 39.36                  | 40.33                   | 8.22               | 48.55                  | 9.19                             | 23.4%   |
|           |            | 1,000 | 37.09                        | 10.09              | 47.18                  | 47.79                   | 10.96              | 58.75                  | 11.57                            | 24.5%   |
|           |            | 1,500 | 47.69                        | 15.14              | 62.83                  | 62.71                   | 16.44              | 79.15                  | 16.32                            | 26.0%   |
|           |            | 2,000 | 58.29                        | 20.18              | 78.47                  | 77.63                   | 21.92              | 99.55                  | 21.08                            | 26.9%   |
| R1        | Hastings   | 100   | 20.84                        | 1.01               | 21.85                  | 22.42                   | 1.10               | 23.52                  | 1.67                             | 7.6%    |
|           |            | 250   | 24.83                        | 2.52               | 27.35                  | 26.75                   | 2.74               | 29.49                  | 2.13                             | 7.8%    |
|           |            | 500   | 31.48                        | 5.05               | 36.53                  | 33.96                   | 5.48               | 39.43                  | 2.91                             | 8.0%    |
|           |            | 750   | 38.13                        | 7.57               | 45.70                  | 41.16                   | 8.22               | 49.38                  | 3.68                             | 8.1%    |
|           |            | 1,000 | 44.78                        | 10.09              | 54.87                  | 48.37                   | 10.96              | 59.33                  | 4.46                             | 8.1%    |
|           |            | 1,500 | 58.08                        | 15.14              | 73.22                  | 62.79                   | 16.44              | 79.22                  | 6.01                             | 8.2%    |
|           |            | 2,000 | 71.38                        | 20.18              | 91.56                  | 77.20                   | 21.92              | 99.12                  | 7.56                             | 8.3%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                  |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|------------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class        | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Havelock         | 100   | 19.82                        | 1.01               | 20.83                  | 22.24                   | 1.10               | 23.34                  | 2.51                             | 12.1%   |
|           |                  | 250   | 23.30                        | 2.52               | 25.82                  | 26.87                   | 2.74               | 29.61                  | 3.79                             | 14.7%   |
|           |                  | 500   | 29.10                        | 5.05               | 34.15                  | 34.58                   | 5.48               | 40.06                  | 5.92                             | 17.3%   |
|           |                  | 750   | 34.90                        | 7.57               | 42.47                  | 42.30                   | 8.22               | 50.52                  | 8.05                             | 19.0%   |
|           |                  | 1,000 | 40.70                        | 10.09              | 50.79                  | 50.01                   | 10.96              | 60.97                  | 10.18                            | 20.0%   |
|           |                  | 1,500 | 52.30                        | 15.14              | 67.44                  | 65.43                   | 16.44              | 81.87                  | 14.44                            | 21.4%   |
|           |                  | 2,000 | 63.90                        | 20.18              | 84.08                  | 80.86                   | 21.92              | 102.78                 | 18.69                            | 22.2%   |
| R1        | Kirkfield        | 100   | 12.10                        | 1.01               | 13.11                  | 16.84                   | 1.10               | 17.94                  | 4.83                             | 36.8%   |
|           |                  | 250   | 15.33                        | 2.52               | 17.85                  | 21.06                   | 2.74               | 23.80                  | 5.95                             | 33.3%   |
|           |                  | 500   | 20.70                        | 5.05               | 25.75                  | 28.09                   | 5.48               | 33.56                  | 7.82                             | 30.4%   |
|           |                  | 750   | 26.08                        | 7.57               | 33.64                  | 35.11                   | 8.22               | 43.33                  | 9.69                             | 28.8%   |
|           |                  | 1,000 | 31.45                        | 10.09              | 41.54                  | 42.14                   | 10.96              | 53.10                  | 11.56                            | 27.8%   |
|           |                  | 1,500 | 42.20                        | 15.14              | 57.34                  | 56.20                   | 16.44              | 72.63                  | 15.30                            | 26.7%   |
|           |                  | 2,000 | 52.95                        | 20.18              | 73.13                  | 70.25                   | 21.92              | 92.17                  | 19.04                            | 26.0%   |
| R1        | Lanark Highlands | 100   | 17.05                        | 1.01               | 18.06                  | 20.37                   | 1.10               | 21.47                  | 3.41                             | 18.9%   |
|           |                  | 250   | 20.94                        | 2.52               | 23.46                  | 25.33                   | 2.74               | 28.07                  | 4.61                             | 19.7%   |
|           |                  | 500   | 27.41                        | 5.05               | 32.46                  | 33.59                   | 5.48               | 39.07                  | 6.62                             | 20.4%   |
|           |                  | 750   | 33.89                        | 7.57               | 41.45                  | 41.85                   | 8.22               | 50.07                  | 8.62                             | 20.8%   |
|           |                  | 1,000 | 40.36                        | 10.09              | 50.45                  | 50.11                   | 10.96              | 61.07                  | 10.62                            | 21.1%   |
|           |                  | 1,500 | 53.31                        | 15.14              | 68.45                  | 66.64                   | 16.44              | 83.07                  | 14.63                            | 21.4%   |
|           |                  | 2,000 | 66.26                        | 20.18              | 86.44                  | 83.16                   | 21.92              | 105.08                 | 18.63                            | 21.6%   |
| R1        | Larder Lake      | 100   | 20.30                        | 1.01               | 21.31                  | 22.02                   | 1.10               | 23.12                  | 1.81                             | 8.5%    |
|           |                  | 250   | 24.76                        | 2.52               | 27.28                  | 26.81                   | 2.74               | 29.55                  | 2.27                             | 8.3%    |
|           |                  | 500   | 32.18                        | 5.05               | 37.23                  | 34.80                   | 5.48               | 40.27                  | 3.05                             | 8.2%    |
|           |                  | 750   | 39.61                        | 7.57               | 47.17                  | 42.78                   | 8.22               | 51.00                  | 3.82                             | 8.1%    |
|           |                  | 1,000 | 47.03                        | 10.09              | 57.12                  | 50.76                   | 10.96              | 61.72                  | 4.60                             | 8.1%    |
|           |                  | 1,500 | 61.88                        | 15.14              | 77.02                  | 66.73                   | 16.44              | 83.16                  | 6.15                             | 8.0%    |
|           |                  | 2,000 | 76.73                        | 20.18              | 96.91                  | 82.69                   | 21.92              | 104.61                 | 7.70                             | 7.9%    |



## Bills Impacts of Proposed Delivery Rates

| Classes   |               |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|---------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class     | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| R1        | Latchford     | 100   | 19.01                         | 1.01                | 20.02                   | 21.23                    | 1.10                | 22.33                   | 2.31                              | 11.5%   |
|           |               | 250   | 23.59                         | 2.52                | 26.11                   | 25.96                    | 2.74                | 28.70                   | 2.59                              | 9.9%    |
|           |               | 500   | 31.21                         | 5.05                | 36.26                   | 33.84                    | 5.48                | 39.32                   | 3.07                              | 8.5%    |
|           |               | 750   | 38.84                         | 7.57                | 46.40                   | 41.72                    | 8.22                | 49.94                   | 3.54                              | 7.6%    |
|           |               | 1,000 | 46.46                         | 10.09               | 56.55                   | 49.60                    | 10.96               | 60.56                   | 4.01                              | 7.1%    |
|           |               | 1,500 | 61.71                         | 15.14               | 76.85                   | 65.37                    | 16.44               | 81.81                   | 4.96                              | 6.5%    |
|           |               | 2,000 | 76.96                         | 20.18               | 97.14                   | 81.13                    | 21.92               | 103.05                  | 5.91                              | 6.1%    |
| R1        | Lindsay       | 100   | 18.64                         | 1.00                | 19.64                   | 19.09                    | 1.10                | 20.18                   | 0.54                              | 2.7%    |
|           |               | 250   | 22.27                         | 2.51                | 24.78                   | 22.86                    | 2.74                | 25.60                   | 0.82                              | 3.3%    |
|           |               | 500   | 28.32                         | 5.01                | 33.33                   | 29.15                    | 5.48                | 34.63                   | 1.30                              | 3.9%    |
|           |               | 750   | 34.37                         | 7.52                | 41.89                   | 35.44                    | 8.22                | 43.66                   | 1.77                              | 4.2%    |
|           |               | 1,000 | 40.42                         | 10.03               | 50.45                   | 41.73                    | 10.96               | 52.69                   | 2.24                              | 4.4%    |
|           |               | 1,500 | 52.52                         | 15.04               | 67.56                   | 54.31                    | 16.44               | 70.75                   | 3.19                              | 4.7%    |
|           |               | 2,000 | 64.62                         | 20.05               | 84.67                   | 66.89                    | 21.92               | 88.81                   | 4.14                              | 4.9%    |
| R1        | Lucan Granton | 100   | 17.02                         | 1.01                | 18.03                   | 19.80                    | 1.10                | 20.90                   | 2.87                              | 15.9%   |
|           |               | 250   | 21.01                         | 2.52                | 23.53                   | 24.20                    | 2.74                | 26.94                   | 3.41                              | 14.5%   |
|           |               | 500   | 27.66                         | 5.05                | 32.71                   | 31.54                    | 5.48                | 37.01                   | 4.31                              | 13.2%   |
|           |               | 750   | 34.31                         | 7.57                | 41.88                   | 38.87                    | 8.22                | 47.09                   | 5.21                              | 12.4%   |
|           |               | 1,000 | 40.96                         | 10.09               | 51.05                   | 46.20                    | 10.96               | 57.16                   | 6.11                              | 12.0%   |
|           |               | 1,500 | 54.26                         | 15.14               | 69.40                   | 60.87                    | 16.44               | 77.30                   | 7.91                              | 11.4%   |
|           |               | 2,000 | 67.56                         | 20.18               | 87.74                   | 75.53                    | 21.92               | 97.45                   | 9.71                              | 11.1%   |
| R1        | Malahide      | 100   | 17.08                         | 1.01                | 18.09                   | 20.33                    | 1.10                | 21.43                   | 3.34                              | 18.5%   |
|           |               | 250   | 20.95                         | 2.52                | 23.47                   | 25.12                    | 2.74                | 27.86                   | 4.39                              | 18.7%   |
|           |               | 500   | 27.40                         | 5.05                | 32.45                   | 33.11                    | 5.48                | 38.59                   | 6.14                              | 18.9%   |
|           |               | 750   | 33.85                         | 7.57                | 41.42                   | 41.09                    | 8.22                | 49.31                   | 7.90                              | 19.1%   |
|           |               | 1,000 | 40.30                         | 10.09               | 50.39                   | 49.08                    | 10.96               | 60.04                   | 9.65                              | 19.1%   |
|           |               | 1,500 | 53.20                         | 15.14               | 68.34                   | 65.05                    | 16.44               | 81.49                   | 13.15                             | 19.2%   |
|           |               | 2,000 | 66.10                         | 20.18               | 86.28                   | 81.02                    | 21.92               | 102.94                  | 16.66                             | 19.3%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|-----------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Mapleton  | 100   | 18.60                        | 1.01               | 19.61                  | 21.24                   | 1.10               | 22.34                  | 2.73                             | 13.9%   |
|           |           | 250   | 22.62                        | 2.52               | 25.14                  | 26.11                   | 2.74               | 28.85                  | 3.71                             | 14.7%   |
|           |           | 500   | 29.32                        | 5.05               | 34.37                  | 34.22                   | 5.48               | 39.70                  | 5.33                             | 15.5%   |
|           |           | 750   | 36.02                        | 7.57               | 43.59                  | 42.33                   | 8.22               | 50.55                  | 6.96                             | 16.0%   |
|           |           | 1,000 | 42.72                        | 10.09              | 52.81                  | 50.44                   | 10.96              | 61.40                  | 8.59                             | 16.3%   |
|           |           | 1,500 | 56.12                        | 15.14              | 71.26                  | 66.66                   | 16.44              | 83.10                  | 11.84                            | 16.6%   |
|           |           | 2,000 | 69.52                        | 20.18              | 89.70                  | 82.88                   | 21.92              | 104.80                 | 15.10                            | 16.8%   |
| R1        | Markdale  | 100   | 18.86                        | 1.01               | 19.87                  | 21.66                   | 1.10               | 22.76                  | 2.89                             | 14.6%   |
|           |           | 250   | 22.09                        | 2.52               | 24.61                  | 26.26                   | 2.74               | 29.00                  | 4.39                             | 17.9%   |
|           |           | 500   | 27.46                        | 5.05               | 32.51                  | 33.92                   | 5.48               | 39.40                  | 6.90                             | 21.2%   |
|           |           | 750   | 32.84                        | 7.57               | 40.40                  | 41.58                   | 8.22               | 49.80                  | 9.40                             | 23.3%   |
|           |           | 1,000 | 38.21                        | 10.09              | 48.30                  | 49.24                   | 10.96              | 60.20                  | 11.90                            | 24.6%   |
|           |           | 1,500 | 48.96                        | 15.14              | 64.10                  | 64.57                   | 16.44              | 81.00                  | 16.91                            | 26.4%   |
|           |           | 2,000 | 59.71                        | 20.18              | 79.89                  | 79.89                   | 21.92              | 101.81                 | 21.91                            | 27.4%   |
| R1        | Marmora   | 100   | 16.34                        | 1.01               | 17.35                  | 19.69                   | 1.10               | 20.79                  | 3.44                             | 19.8%   |
|           |           | 250   | 19.27                        | 2.52               | 21.79                  | 23.83                   | 2.74               | 26.57                  | 4.79                             | 22.0%   |
|           |           | 500   | 24.14                        | 5.05               | 29.19                  | 30.74                   | 5.48               | 36.22                  | 7.03                             | 24.1%   |
|           |           | 750   | 29.02                        | 7.57               | 36.58                  | 37.64                   | 8.22               | 45.86                  | 9.28                             | 25.4%   |
|           |           | 1,000 | 33.89                        | 10.09              | 43.98                  | 44.55                   | 10.96              | 55.51                  | 11.53                            | 26.2%   |
|           |           | 1,500 | 43.64                        | 15.14              | 58.78                  | 58.36                   | 16.44              | 74.80                  | 16.02                            | 27.3%   |
|           |           | 2,000 | 53.39                        | 20.18              | 73.57                  | 72.17                   | 21.92              | 94.09                  | 20.52                            | 27.9%   |
| R1        | McGarry   | 100   | 17.92                        | 1.01               | 18.93                  | 20.60                   | 1.10               | 21.70                  | 2.77                             | 14.6%   |
|           |           | 250   | 22.18                        | 2.52               | 24.70                  | 25.56                   | 2.74               | 28.30                  | 3.60                             | 14.6%   |
|           |           | 500   | 29.28                        | 5.05               | 34.33                  | 33.82                   | 5.48               | 39.30                  | 4.97                             | 14.5%   |
|           |           | 750   | 36.38                        | 7.57               | 43.95                  | 42.08                   | 8.22               | 50.30                  | 6.35                             | 14.5%   |
|           |           | 1,000 | 43.48                        | 10.09              | 53.57                  | 50.34                   | 10.96              | 61.30                  | 7.73                             | 14.4%   |
|           |           | 1,500 | 57.68                        | 15.14              | 72.82                  | 66.86                   | 16.44              | 83.30                  | 10.48                            | 14.4%   |
|           |           | 2,000 | 71.88                        | 20.18              | 92.06                  | 83.38                   | 21.92              | 105.30                 | 13.24                            | 14.4%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                  |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|------------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class        | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Meaford          | 100   | 17.26                        | 1.01               | 18.27                  | 20.32                   | 1.10               | 21.42                  | 3.15                             | 17.2%   |
|           |                  | 250   | 20.50                        | 2.52               | 23.02                  | 24.78                   | 2.74               | 27.52                  | 4.50                             | 19.6%   |
|           |                  | 500   | 25.90                        | 5.05               | 30.95                  | 32.22                   | 5.48               | 37.70                  | 6.75                             | 21.8%   |
|           |                  | 750   | 31.30                        | 7.57               | 38.87                  | 39.65                   | 8.22               | 47.87                  | 9.01                             | 23.2%   |
|           |                  | 1,000 | 36.70                        | 10.09              | 46.79                  | 47.09                   | 10.96              | 58.05                  | 11.26                            | 24.1%   |
|           |                  | 1,500 | 47.50                        | 15.14              | 62.64                  | 61.96                   | 16.44              | 78.40                  | 15.76                            | 25.2%   |
|           |                  | 2,000 | 58.30                        | 20.18              | 78.48                  | 76.83                   | 21.92              | 98.75                  | 20.27                            | 25.8%   |
| R1        | Middlesex Centre | 100   | 19.28                        | 1.01               | 20.29                  | 22.00                   | 1.10               | 23.10                  | 2.81                             | 13.9%   |
|           |                  | 250   | 23.09                        | 2.52               | 25.61                  | 27.04                   | 2.74               | 29.78                  | 4.16                             | 16.3%   |
|           |                  | 500   | 29.44                        | 5.05               | 34.49                  | 35.42                   | 5.48               | 40.90                  | 6.42                             | 18.6%   |
|           |                  | 750   | 35.79                        | 7.57               | 43.36                  | 43.81                   | 8.22               | 52.03                  | 8.67                             | 20.0%   |
|           |                  | 1,000 | 42.14                        | 10.09              | 52.23                  | 52.20                   | 10.96              | 63.16                  | 10.93                            | 20.9%   |
|           |                  | 1,500 | 54.84                        | 15.14              | 69.98                  | 68.97                   | 16.44              | 85.41                  | 15.44                            | 22.1%   |
|           |                  | 2,000 | 67.54                        | 20.18              | 87.72                  | 85.75                   | 21.92              | 107.67                 | 19.94                            | 22.7%   |
| R1        | Napanee          | 100   | 18.94                        | 1.01               | 19.95                  | 21.43                   | 1.10               | 22.53                  | 2.58                             | 12.9%   |
|           |                  | 250   | 22.44                        | 2.52               | 24.96                  | 26.00                   | 2.74               | 28.74                  | 3.78                             | 15.2%   |
|           |                  | 500   | 28.26                        | 5.05               | 33.31                  | 33.61                   | 5.48               | 39.09                  | 5.79                             | 17.4%   |
|           |                  | 750   | 34.09                        | 7.57               | 41.65                  | 41.22                   | 8.22               | 49.44                  | 7.79                             | 18.7%   |
|           |                  | 1,000 | 39.91                        | 10.09              | 50.00                  | 48.83                   | 10.96              | 59.79                  | 9.79                             | 19.6%   |
|           |                  | 1,500 | 51.56                        | 15.14              | 66.70                  | 64.06                   | 16.44              | 80.49                  | 13.80                            | 20.7%   |
|           |                  | 2,000 | 63.21                        | 20.18              | 83.39                  | 79.28                   | 21.92              | 101.20                 | 17.80                            | 21.4%   |
| R1        | Nipigon          | 100   | 20.05                        | 1.01               | 21.06                  | 22.05                   | 1.10               | 23.15                  | 2.09                             | 9.9%    |
|           |                  | 250   | 25.03                        | 2.52               | 27.55                  | 27.19                   | 2.74               | 29.93                  | 2.37                             | 8.6%    |
|           |                  | 500   | 33.33                        | 5.05               | 38.38                  | 35.74                   | 5.48               | 41.22                  | 2.85                             | 7.4%    |
|           |                  | 750   | 41.63                        | 7.57               | 49.20                  | 44.30                   | 8.22               | 52.52                  | 3.32                             | 6.7%    |
|           |                  | 1,000 | 49.93                        | 10.09              | 60.02                  | 52.85                   | 10.96              | 63.81                  | 3.79                             | 6.3%    |
|           |                  | 1,500 | 66.53                        | 15.14              | 81.67                  | 69.97                   | 16.44              | 86.41                  | 4.74                             | 5.8%    |
|           |                  | 2,000 | 83.13                        | 20.18              | 103.31                 | 87.08                   | 21.92              | 109.00                 | 5.69                             | 5.5%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                  |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class        | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| R1        | North Dorchester | 100   | 14.59                         | 1.01                | 15.60                   | 18.47                    | 1.10                | 19.57                   | 3.97                              | 25.5%   |
|           |                  | 250   | 18.40                         | 2.52                | 20.92                   | 23.35                    | 2.74                | 26.09                   | 5.17                              | 24.7%   |
|           |                  | 500   | 24.75                         | 5.05                | 29.80                   | 31.49                    | 5.48                | 36.97                   | 7.17                              | 24.1%   |
|           |                  | 750   | 31.10                         | 7.57                | 38.67                   | 39.62                    | 8.22                | 47.84                   | 9.18                              | 23.7%   |
|           |                  | 1,000 | 37.45                         | 10.09               | 47.54                   | 47.76                    | 10.96               | 58.72                   | 11.18                             | 23.5%   |
|           |                  | 1,500 | 50.15                         | 15.14               | 65.29                   | 64.03                    | 16.44               | 80.47                   | 15.18                             | 23.3%   |
|           |                  | 2,000 | 62.85                         | 20.18               | 83.03                   | 80.30                    | 21.92               | 102.22                  | 19.19                             | 23.1%   |
| R1        | North Dundas     | 100   | 16.73                         | 1.01                | 17.74                   | 20.13                    | 1.10                | 21.23                   | 3.49                              | 19.7%   |
|           |                  | 250   | 20.08                         | 2.52                | 22.60                   | 24.62                    | 2.74                | 27.36                   | 4.77                              | 21.1%   |
|           |                  | 500   | 25.65                         | 5.05                | 30.70                   | 32.11                    | 5.48                | 37.59                   | 6.89                              | 22.5%   |
|           |                  | 750   | 31.23                         | 7.57                | 38.79                   | 39.59                    | 8.22                | 47.81                   | 9.02                              | 23.3%   |
|           |                  | 1,000 | 36.80                         | 10.09               | 46.89                   | 47.08                    | 10.96               | 58.04                   | 11.15                             | 23.8%   |
|           |                  | 1,500 | 47.95                         | 15.14               | 63.09                   | 62.05                    | 16.44               | 78.49                   | 15.40                             | 24.4%   |
|           |                  | 2,000 | 59.10                         | 20.18               | 79.28                   | 77.02                    | 21.92               | 98.94                   | 19.66                             | 24.8%   |
| R1        | North Glengarry  | 100   | 13.61                         | 1.01                | 14.62                   | 17.81                    | 1.10                | 18.91                   | 4.29                              | 29.3%   |
|           |                  | 250   | 17.00                         | 2.52                | 19.52                   | 22.27                    | 2.74                | 25.01                   | 5.49                              | 28.1%   |
|           |                  | 500   | 22.65                         | 5.05                | 27.70                   | 29.70                    | 5.48                | 35.18                   | 7.49                              | 27.0%   |
|           |                  | 750   | 28.30                         | 7.57                | 35.87                   | 37.14                    | 8.22                | 45.36                   | 9.49                              | 26.5%   |
|           |                  | 1,000 | 33.95                         | 10.09               | 44.04                   | 44.57                    | 10.96               | 55.53                   | 11.49                             | 26.1%   |
|           |                  | 1,500 | 45.25                         | 15.14               | 60.39                   | 59.43                    | 16.44               | 75.87                   | 15.49                             | 25.6%   |
|           |                  | 2,000 | 56.55                         | 20.18               | 76.73                   | 74.30                    | 21.92               | 96.22                   | 19.49                             | 25.4%   |
| R1        | North Grenville  | 100   | 19.45                         | 1.01                | 20.46                   | 21.41                    | 1.10                | 22.51                   | 2.05                              | 10.0%   |
|           |                  | 250   | 23.59                         | 2.52                | 26.11                   | 25.71                    | 2.74                | 28.45                   | 2.33                              | 8.9%    |
|           |                  | 500   | 30.49                         | 5.05                | 35.54                   | 32.86                    | 5.48                | 38.34                   | 2.81                              | 7.9%    |
|           |                  | 750   | 37.39                         | 7.57                | 44.96                   | 40.02                    | 8.22                | 48.24                   | 3.28                              | 7.3%    |
|           |                  | 1,000 | 44.29                         | 10.09               | 54.38                   | 47.17                    | 10.96               | 58.13                   | 3.75                              | 6.9%    |
|           |                  | 1,500 | 58.09                         | 15.14               | 73.23                   | 61.49                    | 16.44               | 77.93                   | 4.70                              | 6.4%    |
|           |                  | 2,000 | 71.89                         | 20.18               | 92.07                   | 75.80                    | 21.92               | 97.72                   | 5.65                              | 6.1%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|----------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class      | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | North Perth    | 100   | 19.06                        | 1.01               | 20.07                  | 21.38                   | 1.10               | 22.48                  | 2.41                             | 12.0%   |
|           |                | 250   | 22.74                        | 2.52               | 25.26                  | 25.90                   | 2.74               | 28.64                  | 3.39                             | 13.4%   |
|           |                | 500   | 28.86                        | 5.05               | 33.91                  | 33.44                   | 5.48               | 38.92                  | 5.01                             | 14.8%   |
|           |                | 750   | 34.99                        | 7.57               | 42.55                  | 40.97                   | 8.22               | 49.19                  | 6.64                             | 15.6%   |
|           |                | 1,000 | 41.11                        | 10.09              | 51.20                  | 48.51                   | 10.96              | 59.47                  | 8.27                             | 16.1%   |
|           |                | 1,500 | 53.36                        | 15.14              | 68.50                  | 63.58                   | 16.44              | 80.02                  | 11.52                            | 16.8%   |
|           |                | 2,000 | 65.61                        | 20.18              | 85.79                  | 78.65                   | 21.92              | 100.57                 | 14.78                            | 17.2%   |
| R1        | North Stormont | 100   | 12.28                        | 1.01               | 13.29                  | 17.00                   | 1.10               | 18.10                  | 4.81                             | 36.2%   |
|           |                | 250   | 15.81                        | 2.52               | 18.33                  | 21.52                   | 2.74               | 24.26                  | 5.93                             | 32.4%   |
|           |                | 500   | 21.68                        | 5.05               | 26.73                  | 29.05                   | 5.48               | 34.53                  | 7.80                             | 29.2%   |
|           |                | 750   | 27.56                        | 7.57               | 35.12                  | 36.58                   | 8.22               | 44.80                  | 9.68                             | 27.5%   |
|           |                | 1,000 | 33.43                        | 10.09              | 43.52                  | 44.11                   | 10.96              | 55.07                  | 11.55                            | 26.5%   |
|           |                | 1,500 | 45.18                        | 15.14              | 60.32                  | 59.17                   | 16.44              | 75.61                  | 15.29                            | 25.4%   |
|           |                | 2,000 | 56.93                        | 20.18              | 77.11                  | 74.23                   | 21.92              | 96.15                  | 19.04                            | 24.7%   |
| R1        | Omeme          | 100   | 19.28                        | 1.01               | 20.29                  | 21.08                   | 1.10               | 22.18                  | 1.89                             | 9.3%    |
|           |                | 250   | 23.39                        | 2.52               | 25.91                  | 25.35                   | 2.74               | 28.09                  | 2.17                             | 8.4%    |
|           |                | 500   | 30.24                        | 5.05               | 35.29                  | 32.45                   | 5.48               | 37.93                  | 2.65                             | 7.5%    |
|           |                | 750   | 37.09                        | 7.57               | 44.66                  | 39.56                   | 8.22               | 47.78                  | 3.12                             | 7.0%    |
|           |                | 1,000 | 43.94                        | 10.09              | 54.03                  | 46.66                   | 10.96              | 57.62                  | 3.59                             | 6.6%    |
|           |                | 1,500 | 57.64                        | 15.14              | 72.78                  | 60.88                   | 16.44              | 77.32                  | 4.54                             | 6.2%    |
|           |                | 2,000 | 71.34                        | 20.18              | 91.52                  | 75.09                   | 21.92              | 97.01                  | 5.49                             | 6.0%    |
| R1        | Perth          | 100   | 18.02                        | 1.00               | 19.02                  | 18.79                   | 1.10               | 19.88                  | 0.86                             | 4.5%    |
|           |                | 250   | 21.71                        | 2.51               | 24.22                  | 22.62                   | 2.74               | 25.36                  | 1.14                             | 4.7%    |
|           |                | 500   | 27.86                        | 5.01               | 32.87                  | 29.01                   | 5.48               | 34.49                  | 1.62                             | 4.9%    |
|           |                | 750   | 34.01                        | 7.52               | 41.53                  | 35.40                   | 8.22               | 43.62                  | 2.09                             | 5.0%    |
|           |                | 1,000 | 40.16                        | 10.03              | 50.19                  | 41.79                   | 10.96              | 52.75                  | 2.56                             | 5.1%    |
|           |                | 1,500 | 52.46                        | 15.04              | 67.50                  | 54.57                   | 16.44              | 71.01                  | 3.51                             | 5.2%    |
|           |                | 2,000 | 64.76                        | 20.05              | 84.81                  | 67.35                   | 21.92              | 89.27                  | 4.46                             | 5.3%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |               |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|---------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class     | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Perth East    | 100   | 11.30                        | 1.01               | 12.31                  | 15.83                   | 1.10               | 16.92                  | 4.61                             | 37.5%   |
|           |               | 250   | 13.55                        | 2.52               | 16.07                  | 18.99                   | 2.74               | 21.72                  | 5.65                             | 35.2%   |
|           |               | 500   | 17.30                        | 5.05               | 22.35                  | 24.25                   | 5.48               | 29.73                  | 7.38                             | 33.0%   |
|           |               | 750   | 21.05                        | 7.57               | 28.62                  | 29.52                   | 8.22               | 37.73                  | 9.12                             | 31.9%   |
|           |               | 1,000 | 24.80                        | 10.09              | 34.89                  | 34.78                   | 10.96              | 45.74                  | 10.85                            | 31.1%   |
|           |               | 1,500 | 32.30                        | 15.14              | 47.44                  | 45.31                   | 16.44              | 61.75                  | 14.31                            | 30.2%   |
|           |               | 2,000 | 39.80                        | 20.18              | 59.98                  | 55.84                   | 21.92              | 77.76                  | 17.78                            | 29.6%   |
| R1        | Prince Edward | 100   | 19.00                        | 1.01               | 20.01                  | 21.70                   | 1.10               | 22.80                  | 2.79                             | 14.0%   |
|           |               | 250   | 22.41                        | 2.52               | 24.93                  | 26.33                   | 2.74               | 29.07                  | 4.14                             | 16.6%   |
|           |               | 500   | 28.08                        | 5.05               | 33.13                  | 34.04                   | 5.48               | 39.52                  | 6.40                             | 19.3%   |
|           |               | 750   | 33.76                        | 7.57               | 41.32                  | 41.76                   | 8.22               | 49.98                  | 8.65                             | 20.9%   |
|           |               | 1,000 | 39.43                        | 10.09              | 49.52                  | 49.47                   | 10.96              | 60.43                  | 10.91                            | 22.0%   |
|           |               | 1,500 | 50.78                        | 15.14              | 65.92                  | 64.89                   | 16.44              | 81.33                  | 15.42                            | 23.4%   |
|           |               | 2,000 | 62.13                        | 20.18              | 82.31                  | 80.32                   | 21.92              | 102.24                 | 19.92                            | 24.2%   |
| R1        | Quinte West   | 100   | 11.56                        | 1.00               | 12.56                  | 14.77                   | 1.10               | 15.86                  | 3.30                             | 26.3%   |
|           |               | 250   | 14.61                        | 2.51               | 17.11                  | 18.71                   | 2.74               | 21.45                  | 4.34                             | 25.3%   |
|           |               | 500   | 19.68                        | 5.01               | 24.69                  | 25.28                   | 5.48               | 30.76                  | 6.06                             | 24.6%   |
|           |               | 750   | 24.76                        | 7.52               | 32.27                  | 31.85                   | 8.22               | 40.07                  | 7.79                             | 24.1%   |
|           |               | 1,000 | 29.83                        | 10.03              | 39.86                  | 38.42                   | 10.96              | 49.37                  | 9.52                             | 23.9%   |
|           |               | 1,500 | 39.98                        | 15.04              | 55.02                  | 51.55                   | 16.44              | 67.99                  | 12.97                            | 23.6%   |
|           |               | 2,000 | 50.13                        | 20.05              | 70.18                  | 64.69                   | 21.92              | 86.61                  | 16.43                            | 23.4%   |
| R1        | Rainy River   | 100   | 20.57                        | 1.01               | 21.58                  | 22.49                   | 1.10               | 23.59                  | 2.01                             | 9.3%    |
|           |               | 250   | 25.13                        | 2.52               | 27.65                  | 27.39                   | 2.74               | 30.13                  | 2.47                             | 8.9%    |
|           |               | 500   | 32.73                        | 5.05               | 37.78                  | 35.55                   | 5.48               | 41.02                  | 3.25                             | 8.6%    |
|           |               | 750   | 40.33                        | 7.57               | 47.90                  | 43.70                   | 8.22               | 51.92                  | 4.02                             | 8.4%    |
|           |               | 1,000 | 47.93                        | 10.09              | 58.02                  | 51.86                   | 10.96              | 62.82                  | 4.80                             | 8.3%    |
|           |               | 1,500 | 63.13                        | 15.14              | 78.27                  | 68.18                   | 16.44              | 84.61                  | 6.35                             | 8.1%    |
|           |               | 2,000 | 78.33                        | 20.18              | 98.51                  | 84.49                   | 21.92              | 106.41                 | 7.90                             | 8.0%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|-----------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Ramara    | 100   | 13.00                        | 1.01               | 14.01                  | 17.50                   | 1.10               | 18.60                  | 4.59                             | 32.8%   |
|           |           | 250   | 16.51                        | 2.52               | 19.03                  | 22.08                   | 2.74               | 24.82                  | 5.79                             | 30.4%   |
|           |           | 500   | 22.36                        | 5.05               | 27.41                  | 29.71                   | 5.48               | 35.19                  | 7.79                             | 28.4%   |
|           |           | 750   | 28.21                        | 7.57               | 35.78                  | 37.34                   | 8.22               | 45.56                  | 9.78                             | 27.3%   |
|           |           | 1,000 | 34.06                        | 10.09              | 44.15                  | 44.97                   | 10.96              | 55.93                  | 11.78                            | 26.7%   |
|           |           | 1,500 | 45.76                        | 15.14              | 60.90                  | 60.24                   | 16.44              | 76.68                  | 15.78                            | 25.9%   |
|           |           | 2,000 | 57.46                        | 20.18              | 77.64                  | 75.50                   | 21.92              | 97.42                  | 19.78                            | 25.5%   |
| R1        | Red Rock  | 100   | 20.63                        | 1.01               | 21.64                  | 22.38                   | 1.10               | 23.48                  | 1.84                             | 8.5%    |
|           |           | 250   | 25.34                        | 2.52               | 27.86                  | 27.25                   | 2.74               | 29.99                  | 2.12                             | 7.6%    |
|           |           | 500   | 33.19                        | 5.05               | 38.24                  | 35.35                   | 5.48               | 40.83                  | 2.60                             | 6.8%    |
|           |           | 750   | 41.04                        | 7.57               | 48.61                  | 43.46                   | 8.22               | 51.68                  | 3.07                             | 6.3%    |
|           |           | 1,000 | 48.89                        | 10.09              | 58.98                  | 51.56                   | 10.96              | 62.52                  | 3.54                             | 6.0%    |
|           |           | 1,500 | 64.59                        | 15.14              | 79.73                  | 67.78                   | 16.44              | 84.22                  | 4.49                             | 5.6%    |
|           |           | 2,000 | 80.29                        | 20.18              | 100.47                 | 83.99                   | 21.92              | 105.91                 | 5.44                             | 5.4%    |
| R1        | Rockland  | 100   | 15.45                        | 1.01               | 16.46                  | 19.32                   | 1.10               | 20.42                  | 3.96                             | 24.1%   |
|           |           | 250   | 19.22                        | 2.52               | 21.74                  | 24.30                   | 2.74               | 27.04                  | 5.30                             | 24.4%   |
|           |           | 500   | 25.49                        | 5.05               | 30.54                  | 32.58                   | 5.48               | 38.06                  | 7.53                             | 24.7%   |
|           |           | 750   | 31.77                        | 7.57               | 39.33                  | 40.87                   | 8.22               | 49.09                  | 9.76                             | 24.8%   |
|           |           | 1,000 | 38.04                        | 10.09              | 48.13                  | 49.16                   | 10.96              | 60.12                  | 11.99                            | 24.9%   |
|           |           | 1,500 | 50.59                        | 15.14              | 65.73                  | 65.73                   | 16.44              | 82.17                  | 16.44                            | 25.0%   |
|           |           | 2,000 | 63.14                        | 20.18              | 83.32                  | 82.31                   | 21.92              | 104.22                 | 20.90                            | 25.1%   |
| R1        | Russell   | 100   | 18.51                        | 1.01               | 19.52                  | 21.14                   | 1.10               | 22.24                  | 2.72                             | 13.9%   |
|           |           | 250   | 22.26                        | 2.52               | 24.78                  | 25.59                   | 2.74               | 28.33                  | 3.55                             | 14.3%   |
|           |           | 500   | 28.51                        | 5.05               | 33.56                  | 33.00                   | 5.48               | 38.48                  | 4.92                             | 14.7%   |
|           |           | 750   | 34.76                        | 7.57               | 42.33                  | 40.41                   | 8.22               | 48.63                  | 6.30                             | 14.9%   |
|           |           | 1,000 | 41.01                        | 10.09              | 51.10                  | 47.82                   | 10.96              | 58.78                  | 7.68                             | 15.0%   |
|           |           | 1,500 | 53.51                        | 15.14              | 68.65                  | 62.64                   | 16.44              | 79.08                  | 10.43                            | 15.2%   |
|           |           | 2,000 | 66.01                        | 20.18              | 86.19                  | 77.46                   | 21.92              | 99.38                  | 13.19                            | 15.3%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |              |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|--------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class    | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Schreiber    | 100   | 21.25                        | 1.01               | 22.26                  | 22.74                   | 1.10               | 23.84                  | 1.58                             | 7.1%    |
|           |              | 250   | 25.81                        | 2.52               | 28.33                  | 27.46                   | 2.74               | 30.20                  | 1.86                             | 6.6%    |
|           |              | 500   | 33.41                        | 5.05               | 38.46                  | 35.31                   | 5.48               | 40.79                  | 2.34                             | 6.1%    |
|           |              | 750   | 41.01                        | 7.57               | 48.58                  | 43.17                   | 8.22               | 51.39                  | 2.81                             | 5.8%    |
|           |              | 1,000 | 48.61                        | 10.09              | 58.70                  | 51.02                   | 10.96              | 61.98                  | 3.28                             | 5.6%    |
|           |              | 1,500 | 63.81                        | 15.14              | 78.95                  | 66.74                   | 16.44              | 83.18                  | 4.23                             | 5.4%    |
|           |              | 2,000 | 79.01                        | 20.18              | 99.19                  | 82.45                   | 21.92              | 104.37                 | 5.18                             | 5.2%    |
| R1        | Severn       | 100   | 16.05                        | 1.01               | 17.06                  | 19.60                   | 1.10               | 20.70                  | 3.64                             | 21.3%   |
|           |              | 250   | 19.67                        | 2.52               | 22.19                  | 24.36                   | 2.74               | 27.10                  | 4.92                             | 22.2%   |
|           |              | 500   | 25.69                        | 5.05               | 30.74                  | 32.30                   | 5.48               | 37.78                  | 7.04                             | 22.9%   |
|           |              | 750   | 31.72                        | 7.57               | 39.28                  | 40.23                   | 8.22               | 48.45                  | 9.17                             | 23.3%   |
|           |              | 1,000 | 37.74                        | 10.09              | 47.83                  | 48.17                   | 10.96              | 59.13                  | 11.30                            | 23.6%   |
|           |              | 1,500 | 49.79                        | 15.14              | 64.93                  | 64.04                   | 16.44              | 80.48                  | 15.55                            | 24.0%   |
|           |              | 2,000 | 61.84                        | 20.18              | 82.02                  | 79.91                   | 21.92              | 101.83                 | 19.81                            | 24.1%   |
| R1        | Shelburne    | 100   | 19.33                        | 1.01               | 20.34                  | 21.62                   | 1.10               | 22.72                  | 2.38                             | 11.7%   |
|           |              | 250   | 23.20                        | 2.52               | 25.72                  | 26.04                   | 2.74               | 28.78                  | 3.06                             | 11.9%   |
|           |              | 500   | 29.65                        | 5.05               | 34.70                  | 33.40                   | 5.48               | 38.88                  | 4.18                             | 12.1%   |
|           |              | 750   | 36.10                        | 7.57               | 43.67                  | 40.76                   | 8.22               | 48.97                  | 5.31                             | 12.2%   |
|           |              | 1,000 | 42.55                        | 10.09              | 52.64                  | 48.11                   | 10.96              | 59.07                  | 6.43                             | 12.2%   |
|           |              | 1,500 | 55.45                        | 15.14              | 70.59                  | 62.83                   | 16.44              | 79.27                  | 8.68                             | 12.3%   |
|           |              | 2,000 | 68.35                        | 20.18              | 88.53                  | 77.55                   | 21.92              | 99.47                  | 10.94                            | 12.4%   |
| R1        | Smiths Falls | 100   | 16.47                        | 1.00               | 17.47                  | 17.69                   | 1.10               | 18.78                  | 1.31                             | 7.5%    |
|           |              | 250   | 20.15                        | 2.51               | 22.65                  | 21.51                   | 2.74               | 24.24                  | 1.59                             | 7.0%    |
|           |              | 500   | 26.27                        | 5.01               | 31.28                  | 27.87                   | 5.48               | 33.35                  | 2.07                             | 6.6%    |
|           |              | 750   | 32.40                        | 7.52               | 39.91                  | 34.24                   | 8.22               | 42.45                  | 2.54                             | 6.4%    |
|           |              | 1,000 | 38.52                        | 10.03              | 48.55                  | 40.60                   | 10.96              | 51.56                  | 3.01                             | 6.2%    |
|           |              | 1,500 | 50.77                        | 15.04              | 65.81                  | 53.33                   | 16.44              | 69.77                  | 3.96                             | 6.0%    |
|           |              | 2,000 | 63.02                        | 20.05              | 83.07                  | 66.06                   | 21.92              | 87.98                  | 4.91                             | 5.9%    |



## Bills Impacts of Proposed Delivery Rates

| Classes   |                 |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class       | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| R1        | South Glengarry | 100   | 15.12                         | 1.01                | 16.13                   | 18.95                    | 1.10                | 20.05                   | 3.92                              | 24.3%   |
|           |                 | 250   | 18.42                         | 2.52                | 20.94                   | 23.39                    | 2.74                | 26.13                   | 5.19                              | 24.8%   |
|           |                 | 500   | 23.92                         | 5.05                | 28.97                   | 30.80                    | 5.48                | 36.28                   | 7.31                              | 25.2%   |
|           |                 | 750   | 29.42                         | 7.57                | 36.99                   | 38.20                    | 8.22                | 46.42                   | 9.43                              | 25.5%   |
|           |                 | 1,000 | 34.92                         | 10.09               | 45.01                   | 45.61                    | 10.96               | 56.56                   | 11.55                             | 25.7%   |
|           |                 | 1,500 | 45.92                         | 15.14               | 61.06                   | 60.41                    | 16.44               | 76.85                   | 15.79                             | 25.9%   |
|           |                 | 2,000 | 56.92                         | 20.18               | 77.10                   | 75.22                    | 21.92               | 97.14                   | 20.04                             | 26.0%   |
| R1        | South River     | 100   | 19.74                         | 1.01                | 20.75                   | 21.75                    | 1.10                | 22.85                   | 2.10                              | 10.1%   |
|           |                 | 250   | 24.26                         | 2.52                | 26.78                   | 26.42                    | 2.74                | 29.16                   | 2.38                              | 8.9%    |
|           |                 | 500   | 31.78                         | 5.05                | 36.83                   | 34.20                    | 5.48                | 39.68                   | 2.86                              | 7.8%    |
|           |                 | 750   | 39.31                         | 7.57                | 46.87                   | 41.98                    | 8.22                | 50.20                   | 3.33                              | 7.1%    |
|           |                 | 1,000 | 46.83                         | 10.09               | 56.92                   | 49.76                    | 10.96               | 60.72                   | 3.80                              | 6.7%    |
|           |                 | 1,500 | 61.88                         | 15.14               | 77.02                   | 65.33                    | 16.44               | 81.77                   | 4.75                              | 6.2%    |
|           |                 | 2,000 | 76.93                         | 20.18               | 97.11                   | 80.89                    | 21.92               | 102.81                  | 5.70                              | 5.9%    |
| R1        | Springwater     | 100   | 16.74                         | 1.01                | 17.75                   | 20.09                    | 1.10                | 21.19                   | 3.44                              | 19.4%   |
|           |                 | 250   | 20.34                         | 2.52                | 22.86                   | 24.99                    | 2.74                | 27.73                   | 4.87                              | 21.3%   |
|           |                 | 500   | 26.34                         | 5.05                | 31.39                   | 33.15                    | 5.48                | 38.63                   | 7.25                              | 23.1%   |
|           |                 | 750   | 32.34                         | 7.57                | 39.91                   | 41.32                    | 8.22                | 49.54                   | 9.63                              | 24.1%   |
|           |                 | 1,000 | 38.34                         | 10.09               | 48.43                   | 49.48                    | 10.96               | 60.44                   | 12.01                             | 24.8%   |
|           |                 | 1,500 | 50.34                         | 15.14               | 65.48                   | 65.80                    | 16.44               | 82.24                   | 16.77                             | 25.6%   |
|           |                 | 2,000 | 62.34                         | 20.18               | 82.52                   | 82.13                    | 21.92               | 104.05                  | 21.52                             | 26.1%   |
| R1        | Stirling-Rawdon | 100   | 17.36                         | 1.01                | 18.37                   | 20.53                    | 1.10                | 21.63                   | 3.26                              | 17.8%   |
|           |                 | 250   | 20.68                         | 2.52                | 23.20                   | 25.15                    | 2.74                | 27.89                   | 4.69                              | 20.2%   |
|           |                 | 500   | 26.20                         | 5.05                | 31.25                   | 32.83                    | 5.48                | 38.31                   | 7.07                              | 22.6%   |
|           |                 | 750   | 31.73                         | 7.57                | 39.29                   | 40.52                    | 8.22                | 48.74                   | 9.45                              | 24.0%   |
|           |                 | 1,000 | 37.25                         | 10.09               | 47.34                   | 48.21                    | 10.96               | 59.17                   | 11.83                             | 25.0%   |
|           |                 | 1,500 | 48.30                         | 15.14               | 63.44                   | 63.58                    | 16.44               | 80.02                   | 16.59                             | 26.1%   |
|           |                 | 2,000 | 59.35                         | 20.18               | 79.53                   | 78.96                    | 21.92               | 100.88                  | 21.34                             | 26.8%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|-----------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Thedford  | 100   | 18.01                        | 1.01               | 19.02                  | 20.72                   | 1.10               | 21.82                  | 2.80                             | 14.7%   |
|           |           | 250   | 22.38                        | 2.52               | 24.90                  | 25.78                   | 2.74               | 28.52                  | 3.63                             | 14.6%   |
|           |           | 500   | 29.65                        | 5.05               | 34.70                  | 34.22                   | 5.48               | 39.70                  | 5.00                             | 14.4%   |
|           |           | 750   | 36.93                        | 7.57               | 44.49                  | 42.65                   | 8.22               | 50.87                  | 6.38                             | 14.3%   |
|           |           | 1,000 | 44.20                        | 10.09              | 54.29                  | 51.09                   | 10.96              | 62.05                  | 7.76                             | 14.3%   |
|           |           | 1,500 | 58.75                        | 15.14              | 73.89                  | 67.96                   | 16.44              | 84.40                  | 10.51                            | 14.2%   |
|           |           | 2,000 | 73.30                        | 20.18              | 93.48                  | 84.83                   | 21.92              | 106.75                 | 13.27                            | 14.2%   |
| R1        | Thessalon | 100   | 19.61                        | 1.01               | 20.62                  | 22.10                   | 1.10               | 23.19                  | 2.57                             | 12.5%   |
|           |           | 250   | 22.93                        | 2.52               | 25.45                  | 26.78                   | 2.74               | 29.52                  | 4.08                             | 16.0%   |
|           |           | 500   | 28.45                        | 5.05               | 33.50                  | 34.60                   | 5.48               | 40.08                  | 6.58                             | 19.6%   |
|           |           | 750   | 33.98                        | 7.57               | 41.54                  | 42.41                   | 8.22               | 50.63                  | 9.09                             | 21.9%   |
|           |           | 1,000 | 39.50                        | 10.09              | 49.59                  | 50.22                   | 10.96              | 61.18                  | 11.59                            | 23.4%   |
|           |           | 1,500 | 50.55                        | 15.14              | 65.69                  | 65.85                   | 16.44              | 82.29                  | 16.60                            | 25.3%   |
|           |           | 2,000 | 61.60                        | 20.18              | 81.78                  | 81.48                   | 21.92              | 103.40                 | 21.61                            | 26.4%   |
| R1        | Thorndale | 100   | 11.42                        | 1.01               | 12.43                  | 16.36                   | 1.10               | 17.46                  | 5.03                             | 40.4%   |
|           |           | 250   | 14.74                        | 2.52               | 17.26                  | 20.59                   | 2.74               | 23.33                  | 6.07                             | 35.2%   |
|           |           | 500   | 20.26                        | 5.05               | 25.31                  | 27.64                   | 5.48               | 33.12                  | 7.82                             | 30.9%   |
|           |           | 750   | 25.79                        | 7.57               | 33.35                  | 34.69                   | 8.22               | 42.91                  | 9.56                             | 28.7%   |
|           |           | 1,000 | 31.31                        | 10.09              | 41.40                  | 41.75                   | 10.96              | 52.70                  | 11.30                            | 27.3%   |
|           |           | 1,500 | 42.36                        | 15.14              | 57.50                  | 55.85                   | 16.44              | 72.29                  | 14.79                            | 25.7%   |
|           |           | 2,000 | 53.41                        | 20.18              | 73.59                  | 69.95                   | 21.92              | 91.87                  | 18.28                            | 24.8%   |
| R1        | Thorold   | 100   | 17.17                        | 1.00               | 18.17                  | 18.15                   | 1.10               | 19.24                  | 1.07                             | 5.9%    |
|           |           | 250   | 20.80                        | 2.51               | 23.31                  | 21.92                   | 2.74               | 24.66                  | 1.35                             | 5.8%    |
|           |           | 500   | 26.85                        | 5.01               | 31.86                  | 28.21                   | 5.48               | 33.69                  | 1.83                             | 5.7%    |
|           |           | 750   | 32.90                        | 7.52               | 40.42                  | 34.50                   | 8.22               | 42.72                  | 2.30                             | 5.7%    |
|           |           | 1,000 | 38.95                        | 10.03              | 48.98                  | 40.79                   | 10.96              | 51.75                  | 2.77                             | 5.7%    |
|           |           | 1,500 | 51.05                        | 15.04              | 66.09                  | 53.37                   | 16.44              | 69.81                  | 3.72                             | 5.6%    |
|           |           | 2,000 | 63.15                        | 20.05              | 83.20                  | 65.95                   | 21.92              | 87.87                  | 4.67                             | 5.6%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |            |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class  | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Tweed      | 100   | 11.53                        | 1.01               | 12.54                  | 16.45                   | 1.10               | 17.54                  | 5.00                             | 39.9%   |
|           |            | 250   | 15.07                        | 2.52               | 17.59                  | 20.93                   | 2.74               | 23.67                  | 6.07                             | 34.5%   |
|           |            | 500   | 20.97                        | 5.05               | 26.02                  | 28.40                   | 5.48               | 33.87                  | 7.86                             | 30.2%   |
|           |            | 750   | 26.87                        | 7.57               | 34.44                  | 35.86                   | 8.22               | 44.08                  | 9.64                             | 28.0%   |
|           |            | 1,000 | 32.77                        | 10.09              | 42.86                  | 43.33                   | 10.96              | 54.29                  | 11.43                            | 26.7%   |
|           |            | 1,500 | 44.57                        | 15.14              | 59.71                  | 58.27                   | 16.44              | 74.70                  | 15.00                            | 25.1%   |
|           |            | 2,000 | 56.37                        | 20.18              | 76.55                  | 73.20                   | 21.92              | 95.12                  | 18.57                            | 24.3%   |
| R1        | Wardsville | 100   | 14.87                        | 1.01               | 15.88                  | 18.65                   | 1.10               | 19.75                  | 3.87                             | 24.4%   |
|           |            | 250   | 17.86                        | 2.52               | 20.38                  | 22.78                   | 2.74               | 25.52                  | 5.14                             | 25.2%   |
|           |            | 500   | 22.83                        | 5.05               | 27.88                  | 29.66                   | 5.48               | 35.14                  | 7.26                             | 26.1%   |
|           |            | 750   | 27.81                        | 7.57               | 35.37                  | 36.54                   | 8.22               | 44.76                  | 9.39                             | 26.5%   |
|           |            | 1,000 | 32.78                        | 10.09              | 42.87                  | 43.42                   | 10.96              | 54.38                  | 11.51                            | 26.8%   |
|           |            | 1,500 | 42.73                        | 15.14              | 57.87                  | 57.18                   | 16.44              | 73.62                  | 15.75                            | 27.2%   |
|           |            | 2,000 | 52.68                        | 20.18              | 72.86                  | 70.94                   | 21.92              | 92.86                  | 20.00                            | 27.4%   |
| R1        | Warkworth  | 100   | 20.51                        | 1.01               | 21.52                  | 22.25                   | 1.10               | 23.35                  | 1.83                             | 8.5%    |
|           |            | 250   | 25.06                        | 2.52               | 27.58                  | 26.95                   | 2.74               | 29.69                  | 2.11                             | 7.7%    |
|           |            | 500   | 32.63                        | 5.05               | 37.68                  | 34.78                   | 5.48               | 40.26                  | 2.59                             | 6.9%    |
|           |            | 750   | 40.21                        | 7.57               | 47.77                  | 42.61                   | 8.22               | 50.83                  | 3.06                             | 6.4%    |
|           |            | 1,000 | 47.78                        | 10.09              | 57.87                  | 50.44                   | 10.96              | 61.40                  | 3.53                             | 6.1%    |
|           |            | 1,500 | 62.93                        | 15.14              | 78.07                  | 66.11                   | 16.44              | 82.55                  | 4.48                             | 5.7%    |
|           |            | 2,000 | 78.08                        | 20.18              | 98.26                  | 81.77                   | 21.92              | 103.69                 | 5.43                             | 5.5%    |
| R1        | West Elgin | 100   | 18.91                        | 1.01               | 19.92                  | 21.14                   | 1.10               | 22.24                  | 2.32                             | 11.6%   |
|           |            | 250   | 23.34                        | 2.52               | 25.86                  | 25.72                   | 2.74               | 28.46                  | 2.60                             | 10.1%   |
|           |            | 500   | 30.71                        | 5.05               | 35.76                  | 33.35                   | 5.48               | 38.83                  | 3.08                             | 8.6%    |
|           |            | 750   | 38.09                        | 7.57               | 45.65                  | 40.98                   | 8.22               | 49.20                  | 3.55                             | 7.8%    |
|           |            | 1,000 | 45.46                        | 10.09              | 55.55                  | 48.61                   | 10.96              | 59.57                  | 4.02                             | 7.2%    |
|           |            | 1,500 | 60.21                        | 15.14              | 75.35                  | 63.88                   | 16.44              | 80.32                  | 4.97                             | 6.6%    |
|           |            | 2,000 | 74.96                        | 20.18              | 95.14                  | 79.14                   | 21.92              | 101.06                 | 5.92                             | 6.2%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                        |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|------------------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class              | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Whitchurch Stouffville | 100   | 14.78                        | 1.00               | 15.78                  | 16.76                   | 1.10               | 17.85                  | 2.07                             | 13.1%   |
|           |                        | 250   | 18.14                        | 2.51               | 20.65                  | 20.62                   | 2.74               | 23.36                  | 2.72                             | 13.2%   |
|           |                        | 500   | 23.74                        | 5.01               | 28.75                  | 27.06                   | 5.48               | 32.54                  | 3.79                             | 13.2%   |
|           |                        | 750   | 29.34                        | 7.52               | 36.86                  | 33.51                   | 8.22               | 41.73                  | 4.87                             | 13.2%   |
|           |                        | 1,000 | 34.94                        | 10.03              | 44.97                  | 39.95                   | 10.96              | 50.91                  | 5.94                             | 13.2%   |
|           |                        | 1,500 | 46.14                        | 15.04              | 61.18                  | 52.83                   | 16.44              | 69.27                  | 8.09                             | 13.2%   |
|           |                        | 2,000 | 57.34                        | 20.05              | 77.39                  | 65.72                   | 21.92              | 87.64                  | 10.24                            | 13.2%   |
| R1        | Wiarton                | 100   | 20.07                        | 1.01               | 21.08                  | 21.67                   | 1.10               | 22.77                  | 1.69                             | 8.0%    |
|           |                        | 250   | 24.18                        | 2.52               | 26.70                  | 25.94                   | 2.74               | 28.68                  | 1.97                             | 7.4%    |
|           |                        | 500   | 31.03                        | 5.05               | 36.08                  | 33.04                   | 5.48               | 38.52                  | 2.45                             | 6.8%    |
|           |                        | 750   | 37.88                        | 7.57               | 45.45                  | 40.15                   | 8.22               | 48.37                  | 2.92                             | 6.4%    |
|           |                        | 1,000 | 44.73                        | 10.09              | 54.82                  | 47.25                   | 10.96              | 58.21                  | 3.39                             | 6.2%    |
|           |                        | 1,500 | 58.43                        | 15.14              | 73.57                  | 61.47                   | 16.44              | 77.91                  | 4.34                             | 5.9%    |
|           |                        | 2,000 | 72.13                        | 20.18              | 92.31                  | 75.68                   | 21.92              | 97.60                  | 5.29                             | 5.7%    |
| R1        | Woodville              | 100   | 10.44                        | 1.01               | 11.45                  | 15.48                   | 1.10               | 16.57                  | 5.12                             | 44.8%   |
|           |                        | 250   | 13.59                        | 2.52               | 16.11                  | 19.49                   | 2.74               | 22.23                  | 6.12                             | 38.0%   |
|           |                        | 500   | 18.84                        | 5.05               | 23.89                  | 26.19                   | 5.48               | 31.66                  | 7.78                             | 32.6%   |
|           |                        | 750   | 24.09                        | 7.57               | 31.66                  | 32.88                   | 8.22               | 41.10                  | 9.44                             | 29.8%   |
|           |                        | 1,000 | 29.34                        | 10.09              | 39.43                  | 39.57                   | 10.96              | 50.53                  | 11.10                            | 28.1%   |
|           |                        | 1,500 | 39.84                        | 15.14              | 54.98                  | 52.96                   | 16.44              | 69.39                  | 14.42                            | 26.2%   |
|           |                        | 2,000 | 50.34                        | 20.18              | 70.52                  | 66.34                   | 21.92              | 88.26                  | 17.74                            | 25.2%   |
| R1        | Wyoming                | 100   | 16.26                        | 1.01               | 17.27                  | 19.63                   | 1.10               | 20.73                  | 3.46                             | 20.0%   |
|           |                        | 250   | 19.04                        | 2.52               | 21.56                  | 23.62                   | 2.74               | 26.36                  | 4.80                             | 22.3%   |
|           |                        | 500   | 23.66                        | 5.05               | 28.71                  | 30.28                   | 5.48               | 35.75                  | 7.05                             | 24.6%   |
|           |                        | 750   | 28.29                        | 7.57               | 35.85                  | 36.93                   | 8.22               | 45.15                  | 9.29                             | 25.9%   |
|           |                        | 1,000 | 32.91                        | 10.09              | 43.00                  | 43.58                   | 10.96              | 54.54                  | 11.54                            | 26.8%   |
|           |                        | 1,500 | 42.16                        | 15.14              | 57.30                  | 56.89                   | 16.44              | 73.32                  | 16.03                            | 28.0%   |
|           |                        | 2,000 | 51.41                        | 20.18              | 71.59                  | 70.19                   | 21.92              | 92.11                  | 20.52                            | 28.7%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |             |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|-------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class   | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| R1        | Terrace Bay | 100   | 23.69                        | 1.01               | 24.70                  | 24.06                   | 1.10               | 25.16                  | 0.46                             | 1.9%    |
|           |             | 250   | 27.59                        | 2.52               | 30.11                  | 28.12                   | 2.74               | 30.86                  | 0.74                             | 2.5%    |
|           |             | 500   | 34.09                        | 5.05               | 39.14                  | 34.87                   | 5.48               | 40.35                  | 1.22                             | 3.1%    |
|           |             | 750   | 40.59                        | 7.57               | 48.16                  | 41.63                   | 8.22               | 49.85                  | 1.69                             | 3.5%    |
|           |             | 1,000 | 47.09                        | 10.09              | 57.18                  | 48.38                   | 10.96              | 59.34                  | 2.16                             | 3.8%    |
|           |             | 1,500 | 60.09                        | 15.14              | 75.23                  | 61.90                   | 16.44              | 78.34                  | 3.11                             | 4.1%    |
|           |             | 2,000 | 73.09                        | 20.18              | 93.27                  | 75.41                   | 21.92              | 97.33                  | 4.06                             | 4.3%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |               | Scenario | Existing |       |          | New   |       |          | Increase |         |
|-----------|---------------|----------|----------|-------|----------|-------|-------|----------|----------|---------|
|           |               |          | Dx       | RTSR  | Delivery | Dx    | RTSR  | Delivery | Dollar   | Percent |
| New Class | Old Class     | kWh      |          |       |          |       |       |          |          |         |
| R2        | R2            | 100      | 30.67    | 0.97  | 31.64    | 29.83 | 1.06  | 30.89    | (0.75)   | -2.4%   |
|           |               | 250      | 34.39    | 2.43  | 36.82    | 34.08 | 2.65  | 36.73    | (0.09)   | -0.2%   |
|           |               | 500      | 40.59    | 4.86  | 45.45    | 41.17 | 5.30  | 46.46    | 1.01     | 2.2%    |
|           |               | 750      | 46.79    | 7.29  | 54.08    | 48.25 | 7.94  | 56.19    | 2.11     | 3.9%    |
|           |               | 1,000    | 52.99    | 9.72  | 62.71    | 55.33 | 10.59 | 65.92    | 3.21     | 5.1%    |
|           |               | 1,500    | 65.39    | 14.58 | 79.97    | 69.50 | 15.89 | 85.38    | 5.42     | 6.8%    |
|           |               | 2,000    | 77.79    | 19.44 | 97.23    | 83.66 | 21.18 | 104.84   | 7.62     | 7.8%    |
| R2        | F1            | 100      | 29.79    | 0.97  | 30.76    | 29.10 | 1.06  | 30.16    | (0.60)   | -1.9%   |
|           |               | 250      | 33.47    | 2.43  | 35.89    | 33.31 | 2.65  | 35.96    | 0.06     | 0.2%    |
|           |               | 500      | 39.59    | 4.86  | 44.45    | 40.32 | 5.30  | 45.61    | 1.16     | 2.6%    |
|           |               | 750      | 45.72    | 7.29  | 53.00    | 47.32 | 7.94  | 55.27    | 2.26     | 4.3%    |
|           |               | 1,000    | 51.84    | 9.72  | 61.56    | 54.33 | 10.59 | 64.92    | 3.36     | 5.5%    |
|           |               | 1,500    | 64.09    | 14.58 | 78.67    | 68.35 | 15.89 | 84.23    | 5.57     | 7.1%    |
|           |               | 2,000    | 76.34    | 19.44 | 95.78    | 82.36 | 21.18 | 103.54   | 7.77     | 8.1%    |
| R2        | F3            | 100      | 31.35    | 0.97  | 32.32    | 30.27 | 1.06  | 31.33    | (0.99)   | -3.1%   |
|           |               | 250      | 34.94    | 2.43  | 37.36    | 34.39 | 2.65  | 37.04    | (0.33)   | -0.9%   |
|           |               | 500      | 40.91    | 4.86  | 45.77    | 41.25 | 5.30  | 46.54    | 0.77     | 1.7%    |
|           |               | 750      | 46.89    | 7.29  | 54.17    | 48.10 | 7.94  | 56.05    | 1.87     | 3.5%    |
|           |               | 1,000    | 52.86    | 9.72  | 62.58    | 54.96 | 10.59 | 65.55    | 2.97     | 4.8%    |
|           |               | 1,500    | 64.81    | 14.58 | 79.39    | 68.68 | 15.89 | 84.56    | 5.18     | 6.5%    |
|           |               | 2,000    | 76.76    | 19.44 | 96.20    | 82.39 | 21.18 | 103.57   | 7.38     | 7.7%    |
| R2        | Caledon OH 06 | 100      | 34.00    | 0.97  | 34.97    | 31.92 | 1.06  | 32.98    | (1.99)   | -5.7%   |
|           |               | 250      | 37.33    | 2.43  | 39.76    | 36.41 | 2.65  | 39.05    | (0.71)   | -1.8%   |
|           |               | 500      | 42.88    | 4.86  | 47.74    | 43.88 | 5.30  | 49.18    | 1.44     | 3.0%    |
|           |               | 750      | 48.43    | 7.29  | 55.72    | 51.36 | 7.94  | 59.30    | 3.58     | 6.4%    |
|           |               | 1,000    | 53.98    | 9.72  | 63.70    | 58.83 | 10.59 | 69.43    | 5.73     | 9.0%    |
|           |               | 1,500    | 65.08    | 14.58 | 79.66    | 73.79 | 15.89 | 89.68    | 10.02    | 12.6%   |
|           |               | 2,000    | 76.18    | 19.44 | 95.62    | 88.74 | 21.18 | 109.92   | 14.31    | 15.0%   |

| Classes              |               | Scenario   | Existing |       |          | New    |       |          | Increase |         |
|----------------------|---------------|------------|----------|-------|----------|--------|-------|----------|----------|---------|
|                      |               |            | Dx       | RTSR  | Delivery | Dx     | RTSR  | Delivery | Dollar   | Percent |
| Seasonal Residential |               | <u>kWh</u> |          |       |          |        |       |          |          |         |
| Seasonal             | R3            | 100        | 25.00    | 0.95  | 25.95    | 26.99  | 1.03  | 28.02    | 2.07     | 8.0%    |
|                      |               | 250        | 31.63    | 2.38  | 34.01    | 35.52  | 2.57  | 38.09    | 4.08     | 12.0%   |
|                      |               | 500        | 42.68    | 4.75  | 47.43    | 49.74  | 5.13  | 54.87    | 7.44     | 15.7%   |
|                      |               | 750        | 53.73    | 7.13  | 60.86    | 63.96  | 7.70  | 71.65    | 10.80    | 17.7%   |
|                      |               | 1,000      | 64.78    | 9.50  | 74.28    | 78.17  | 10.26 | 88.44    | 14.16    | 19.1%   |
|                      |               | 1,500      | 86.88    | 14.25 | 101.13   | 106.61 | 15.40 | 122.00   | 20.87    | 20.6%   |
|                      |               | 2,000      | 108.98   | 19.00 | 127.98   | 135.04 | 20.53 | 155.57   | 27.59    | 21.6%   |
| Seasonal             | R4            | 100        | 38.26    | 0.95  | 39.21    | 35.45  | 1.03  | 36.48    | (2.73)   | -7.0%   |
|                      |               | 250        | 45.60    | 2.38  | 47.97    | 43.70  | 2.57  | 46.27    | (1.70)   | -3.6%   |
|                      |               | 500        | 57.82    | 4.75  | 62.57    | 57.44  | 5.13  | 62.57    | 0.00     | 0.0%    |
|                      |               | 750        | 70.05    | 7.13  | 77.17    | 71.18  | 7.70  | 78.88    | 1.71     | 2.2%    |
|                      |               | 1,000      | 82.27    | 9.50  | 91.77    | 84.93  | 10.26 | 95.19    | 3.42     | 3.7%    |
|                      |               | 1,500      | 106.72   | 14.25 | 120.97   | 112.41 | 15.40 | 127.81   | 6.84     | 5.7%    |
|                      |               | 2,000      | 131.17   | 19.00 | 150.17   | 139.90 | 20.53 | 160.43   | 10.26    | 6.8%    |
| Seasonal             | Caledon OH 07 | 100        | 38.09    | 0.95  | 39.04    | 35.84  | 1.03  | 36.86    | (2.18)   | -5.6%   |
|                      |               | 250        | 43.07    | 2.38  | 45.45    | 43.47  | 2.57  | 46.03    | 0.59     | 1.3%    |
|                      |               | 500        | 51.37    | 4.75  | 56.12    | 56.19  | 5.13  | 61.32    | 5.20     | 9.3%    |
|                      |               | 750        | 59.67    | 7.13  | 66.80    | 68.90  | 7.70  | 76.60    | 9.81     | 14.7%   |
|                      |               | 1,000      | 67.97    | 9.50  | 77.47    | 81.62  | 10.26 | 91.89    | 14.42    | 18.6%   |
|                      |               | 1,500      | 84.57    | 14.25 | 98.82    | 107.06 | 15.40 | 122.46   | 23.64    | 23.9%   |
|                      |               | 2,000      | 101.17   | 19.00 | 120.17   | 132.49 | 20.53 | 153.02   | 32.85    | 27.3%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| UGe       | UG        | 1,000  | 32.57                         | 7.53                | 40.10                   | 33.73                    | 8.08                | 41.81                   | 1.71                              | 4.3%    |
|           |           | 2,000  | 50.27                         | 15.07               | 65.34                   | 52.59                    | 16.16               | 68.75                   | 3.41                              | 5.2%    |
|           |           | 5,000  | 103.37                        | 37.67               | 141.04                  | 109.17                   | 40.40               | 149.57                  | 8.53                              | 6.0%    |
|           |           | 10,000 | 191.87                        | 75.35               | 267.22                  | 203.47                   | 80.81               | 284.28                  | 17.06                             | 6.4%    |
|           |           | 15,000 | 280.37                        | 113.02              | 393.39                  | 297.77                   | 121.21              | 418.98                  | 25.59                             | 6.5%    |
| UGe       | F1        | 1,000  | 32.57                         | 7.53                | 40.10                   | 33.73                    | 8.08                | 41.81                   | 1.71                              | 4.3%    |
|           |           | 2,000  | 50.27                         | 15.07               | 65.34                   | 52.59                    | 16.16               | 68.75                   | 3.41                              | 5.2%    |
|           |           | 5,000  | 103.37                        | 37.67               | 141.04                  | 109.17                   | 40.40               | 149.57                  | 8.53                              | 6.0%    |
|           |           | 10,000 | 191.87                        | 75.35               | 267.22                  | 203.47                   | 80.81               | 284.28                  | 17.06                             | 6.4%    |
|           |           | 15,000 | 280.37                        | 113.02              | 393.39                  | 297.77                   | 121.21              | 418.98                  | 25.59                             | 6.5%    |
| UGe       | G1        | 1,000  | 32.57                         | 7.53                | 40.10                   | 33.73                    | 8.08                | 41.81                   | 1.71                              | 4.3%    |
|           |           | 2,000  | 50.27                         | 15.07               | 65.34                   | 52.59                    | 16.16               | 68.75                   | 3.41                              | 5.2%    |
|           |           | 5,000  | 103.37                        | 37.67               | 141.04                  | 109.17                   | 40.40               | 149.57                  | 8.53                              | 6.0%    |
|           |           | 10,000 | 191.87                        | 75.35               | 267.22                  | 203.47                   | 80.81               | 284.28                  | 17.06                             | 6.4%    |
|           |           | 15,000 | 280.37                        | 113.02              | 393.39                  | 297.77                   | 121.21              | 418.98                  | 25.59                             | 6.5%    |
| UGe       | G3        | 1,000  | 32.57                         | 7.53                | 40.10                   | 33.73                    | 8.08                | 41.81                   | 1.71                              | 4.3%    |
|           |           | 2,000  | 50.27                         | 15.07               | 65.34                   | 52.59                    | 16.16               | 68.75                   | 3.41                              | 5.2%    |
|           |           | 5,000  | 103.37                        | 37.67               | 141.04                  | 109.17                   | 40.40               | 149.57                  | 8.53                              | 6.0%    |
|           |           | 10,000 | 191.87                        | 75.35               | 267.22                  | 203.47                   | 80.81               | 284.28                  | 17.06                             | 6.4%    |
|           |           | 15,000 | 280.37                        | 113.02              | 393.39                  | 297.77                   | 121.21              | 418.98                  | 25.59                             | 6.5%    |



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Tab 1

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## Bills Impacts of Proposed Delivery Rates

| Classes   |                |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|----------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class      | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| UGe       | Arnprior       | 1,000  | 37.33                         | 7.53                | 44.86                   | 36.63                    | 8.08                | 44.71                   | (0.15)                            | -0.3%   |
|           |                | 2,000  | 55.33                         | 15.07               | 70.40                   | 55.59                    | 16.16               | 71.75                   | 1.35                              | 1.9%    |
|           |                | 5,000  | 109.33                        | 37.67               | 147.00                  | 112.47                   | 40.40               | 152.87                  | 5.87                              | 4.0%    |
|           |                | 10,000 | 199.33                        | 75.35               | 274.68                  | 207.27                   | 80.81               | 288.08                  | 13.40                             | 4.9%    |
|           |                | 15,000 | 289.33                        | 113.02              | 402.35                  | 302.07                   | 121.21              | 423.28                  | 20.93                             | 5.2%    |
| UGe       | Brockville     | 1,000  | 37.06                         | 7.53                | 44.59                   | 36.30                    | 8.08                | 44.38                   | (0.21)                            | -0.5%   |
|           |                | 2,000  | 54.86                         | 15.07               | 69.93                   | 55.06                    | 16.16               | 71.22                   | 1.29                              | 1.8%    |
|           |                | 5,000  | 108.26                        | 37.67               | 145.93                  | 111.34                   | 40.40               | 151.74                  | 5.81                              | 4.0%    |
|           |                | 10,000 | 197.26                        | 75.35               | 272.61                  | 205.14                   | 80.81               | 285.95                  | 13.34                             | 4.9%    |
|           |                | 15,000 | 286.26                        | 113.02              | 399.28                  | 298.94                   | 121.21              | 420.15                  | 20.87                             | 5.2%    |
| UGe       | Carleton Place | 1,000  | 38.86                         | 7.53                | 46.39                   | 37.60                    | 8.08                | 45.68                   | (0.71)                            | -1.5%   |
|           |                | 2,000  | 56.96                         | 15.07               | 72.03                   | 56.66                    | 16.16               | 72.82                   | 0.79                              | 1.1%    |
|           |                | 5,000  | 111.26                        | 37.67               | 148.93                  | 113.84                   | 40.40               | 154.24                  | 5.31                              | 3.6%    |
|           |                | 10,000 | 201.76                        | 75.35               | 277.11                  | 209.14                   | 80.81               | 289.95                  | 12.84                             | 4.6%    |
|           |                | 15,000 | 292.26                        | 113.02              | 405.28                  | 304.44                   | 121.21              | 425.65                  | 20.37                             | 5.0%    |
| UGe       | Dryden         | 1,000  | 35.70                         | 7.53                | 43.23                   | 35.57                    | 8.08                | 43.65                   | 0.42                              | 1.0%    |
|           |                | 2,000  | 53.50                         | 15.07               | 68.57                   | 54.33                    | 16.16               | 70.49                   | 1.92                              | 2.8%    |
|           |                | 5,000  | 106.90                        | 37.67               | 144.57                  | 110.61                   | 40.40               | 151.01                  | 6.44                              | 4.5%    |
|           |                | 10,000 | 195.90                        | 75.35               | 271.25                  | 204.41                   | 80.81               | 285.22                  | 13.97                             | 5.2%    |
|           |                | 15,000 | 284.90                        | 113.02              | 397.92                  | 298.21                   | 121.21              | 419.42                  | 21.50                             | 5.4%    |

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Tab 1

Schedule 5

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## Bills Impacts of Proposed Delivery Rates

| Classes   |             |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class   | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| UGe       | GBE         | 1,000  | 28.98                         | 7.53                | 36.51                   | 30.94                    | 8.08                | 39.02                   | 2.51                              | 6.9%    |
|           |             | 2,000  | 46.98                         | 15.07               | 62.05                   | 49.90                    | 16.16               | 66.06                   | 4.01                              | 6.5%    |
|           |             | 5,000  | 100.98                        | 37.67               | 138.65                  | 106.78                   | 40.40               | 147.18                  | 8.53                              | 6.2%    |
|           |             | 10,000 | 190.98                        | 75.35               | 266.33                  | 201.58                   | 80.81               | 282.39                  | 16.06                             | 6.0%    |
|           |             | 15,000 | 280.98                        | 113.02              | 394.00                  | 296.38                   | 121.21              | 417.59                  | 23.59                             | 6.0%    |
| UGe       | Lindsay     | 1,000  | 38.69                         | 7.53                | 46.22                   | 37.35                    | 8.08                | 45.43                   | (0.79)                            | -1.7%   |
|           |             | 2,000  | 56.69                         | 15.07               | 71.76                   | 56.31                    | 16.16               | 72.47                   | 0.71                              | 1.0%    |
|           |             | 5,000  | 110.69                        | 37.67               | 148.36                  | 113.19                   | 40.40               | 153.59                  | 5.23                              | 3.5%    |
|           |             | 10,000 | 200.69                        | 75.35               | 276.04                  | 207.99                   | 80.81               | 288.80                  | 12.76                             | 4.6%    |
|           |             | 15,000 | 290.69                        | 113.02              | 403.71                  | 302.79                   | 121.21              | 424.00                  | 20.29                             | 5.0%    |
| UGe       | Perth       | 1,000  | 35.50                         | 7.53                | 43.03                   | 35.16                    | 8.08                | 43.24                   | 0.21                              | 0.5%    |
|           |             | 2,000  | 53.30                         | 15.07               | 68.37                   | 53.92                    | 16.16               | 70.08                   | 1.71                              | 2.5%    |
|           |             | 5,000  | 106.70                        | 37.67               | 144.37                  | 110.20                   | 40.40               | 150.60                  | 6.23                              | 4.3%    |
|           |             | 10,000 | 195.70                        | 75.35               | 271.05                  | 204.00                   | 80.81               | 284.81                  | 13.76                             | 5.1%    |
|           |             | 15,000 | 284.70                        | 113.02              | 397.72                  | 297.80                   | 121.21              | 419.01                  | 21.29                             | 5.4%    |
| UGe       | Quinte West | 1,000  | 23.74                         | 7.53                | 31.27                   | 27.45                    | 8.08                | 35.53                   | 4.26                              | 13.6%   |
|           |             | 2,000  | 41.74                         | 15.07               | 56.81                   | 46.41                    | 16.16               | 62.57                   | 5.76                              | 10.1%   |
|           |             | 5,000  | 95.74                         | 37.67               | 133.41                  | 103.29                   | 40.40               | 143.69                  | 10.28                             | 7.7%    |
|           |             | 10,000 | 185.74                        | 75.35               | 261.09                  | 198.09                   | 80.81               | 278.90                  | 17.81                             | 6.8%    |
|           |             | 15,000 | 275.74                        | 113.02              | 388.76                  | 292.89                   | 121.21              | 414.10                  | 25.34                             | 6.5%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                        |        | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|------------------------|--------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class              | kWh    | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| UGe       | Smiths Falls           | 1,000  | 28.02                        | 7.53               | 35.55                  | 30.20                   | 8.08               | 38.28                  | 2.73                             | 7.7%    |
|           |                        | 2,000  | 45.82                        | 15.07              | 60.89                  | 48.96                   | 16.16              | 65.12                  | 4.23                             | 7.0%    |
|           |                        | 5,000  | 99.22                        | 37.67              | 136.89                 | 105.24                  | 40.40              | 145.64                 | 8.75                             | 6.4%    |
|           |                        | 10,000 | 188.22                       | 75.35              | 263.57                 | 199.04                  | 80.81              | 279.85                 | 16.28                            | 6.2%    |
|           |                        | 15,000 | 277.22                       | 113.02             | 390.24                 | 292.84                  | 121.21             | 414.05                 | 23.81                            | 6.1%    |
| UGe       | Thorold                | 1,000  | 38.02                        | 7.53               | 45.55                  | 37.01                   | 8.08               | 45.09                  | (0.46)                           | -1.0%   |
|           |                        | 2,000  | 56.02                        | 15.07              | 71.09                  | 55.97                   | 16.16              | 72.13                  | 1.04                             | 1.5%    |
|           |                        | 5,000  | 110.02                       | 37.67              | 147.69                 | 112.85                  | 40.40              | 153.25                 | 5.56                             | 3.8%    |
|           |                        | 10,000 | 200.02                       | 75.35              | 275.37                 | 207.65                  | 80.81              | 288.46                 | 13.09                            | 4.8%    |
|           |                        | 15,000 | 290.02                       | 113.02             | 403.04                 | 302.45                  | 121.21             | 423.66                 | 20.62                            | 5.1%    |
| UGe       | Whitchurch Stouffville | 1,000  | 37.01                        | 7.53               | 44.54                  | 36.20                   | 8.08               | 44.28                  | (0.26)                           | -0.6%   |
|           |                        | 2,000  | 54.81                        | 15.07              | 69.88                  | 54.96                   | 16.16              | 71.12                  | 1.24                             | 1.8%    |
|           |                        | 5,000  | 108.21                       | 37.67              | 145.88                 | 111.24                  | 40.40              | 151.64                 | 5.76                             | 3.9%    |
|           |                        | 10,000 | 197.21                       | 75.35              | 272.56                 | 205.04                  | 80.81              | 285.85                 | 13.29                            | 4.9%    |
|           |                        | 15,000 | 286.21                       | 113.02             | 399.23                 | 298.84                  | 121.21             | 420.05                 | 20.82                            | 5.2%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| UGd       | UG        | 15,000    | 60   | 35% | 436.24                        | 170.61              | 606.85                  | 446.68                   | 185.25              | 631.93                  | 25.08                             | 4.1%    |
|           |           | 43,164    | 133  | 45% | 942.93                        | 378.18              | 1321.12                 | 961.04                   | 410.64              | 1371.68                 | 50.56                             | 3.8%    |
|           |           | 100,000   | 500  | 28% | 3490.28                       | 1421.74             | 4912.02                 | 3546.92                  | 1543.76             | 5090.67                 | 178.65                            | 3.6%    |
|           |           | 400,000   | 1000 | 56% | 6960.78                       | 2843.48             | 9804.26                 | 7069.92                  | 3087.51             | 10157.43                | 353.17                            | 3.6%    |
|           |           | 1,000,000 | 3000 | 46% | 20842.78                      | 8530.44             | 29373.22                | 21161.92                 | 9262.53             | 30424.45                | 1051.23                           | 3.6%    |
|           |           | 1,500,000 | 4000 | 52% | 27783.78                      | 11373.92            | 39157.70                | 28207.92                 | 12350.04            | 40557.96                | 1400.26                           | 3.6%    |
| UGd       | G1        | 15,000    | 60   | 35% | 436.24                        | 170.61              | 606.85                  | 446.68                   | 185.25              | 631.93                  | 25.08                             | 4.1%    |
|           |           | 43,164    | 133  | 45% | 942.93                        | 378.18              | 1321.12                 | 961.04                   | 410.64              | 1371.68                 | 50.56                             | 3.8%    |
|           |           | 100,000   | 500  | 28% | 3490.28                       | 1421.74             | 4912.02                 | 3546.92                  | 1543.76             | 5090.67                 | 178.65                            | 3.6%    |
|           |           | 400,000   | 1000 | 56% | 6960.78                       | 2843.48             | 9804.26                 | 7069.92                  | 3087.51             | 10157.43                | 353.17                            | 3.6%    |
|           |           | 1,000,000 | 3000 | 46% | 20842.78                      | 8530.44             | 29373.22                | 21161.92                 | 9262.53             | 30424.45                | 1051.23                           | 3.6%    |
|           |           | 1,500,000 | 4000 | 52% | 27783.78                      | 11373.92            | 39157.70                | 28207.92                 | 12350.04            | 40557.96                | 1400.26                           | 3.6%    |
| UGd       | G3        | 15,000    | 60   | 35% | 436.24                        | 170.61              | 606.85                  | 446.68                   | 185.25              | 631.93                  | 25.08                             | 4.1%    |
|           |           | 43,164    | 133  | 45% | 942.93                        | 378.18              | 1321.12                 | 961.04                   | 410.64              | 1371.68                 | 50.56                             | 3.8%    |
|           |           | 100,000   | 500  | 28% | 3490.28                       | 1421.74             | 4912.02                 | 3546.92                  | 1543.76             | 5090.67                 | 178.65                            | 3.6%    |
|           |           | 400,000   | 1000 | 56% | 6960.78                       | 2843.48             | 9804.26                 | 7069.92                  | 3087.51             | 10157.43                | 353.17                            | 3.6%    |
|           |           | 1,000,000 | 3000 | 46% | 20842.78                      | 8530.44             | 29373.22                | 21161.92                 | 9262.53             | 30424.45                | 1051.23                           | 3.6%    |
|           |           | 1,500,000 | 4000 | 52% | 27783.78                      | 11373.92            | 39157.70                | 28207.92                 | 12350.04            | 40557.96                | 1400.26                           | 3.6%    |
| UGd       | Arnprior  | 15,000    | 60   | 35% | 442.51                        | 170.61              | 613.12                  | 456.88                   | 185.25              | 642.14                  | 29.02                             | 4.7%    |
|           |           | 43,164    | 133  | 45% | 951.39                        | 378.18              | 1329.58                 | 980.06                   | 410.64              | 1390.70                 | 61.12                             | 4.6%    |
|           |           | 100,000   | 500  | 28% | 3509.75                       | 1421.74             | 4931.49                 | 3610.26                  | 1543.76             | 5154.02                 | 222.53                            | 4.5%    |
|           |           | 400,000   | 1000 | 56% | 6995.25                       | 2843.48             | 9838.73                 | 7193.65                  | 3087.51             | 10281.16                | 442.43                            | 4.5%    |
|           |           | 1,000,000 | 3000 | 46% | 20937.25                      | 8530.44             | 29467.69                | 21527.19                 | 9262.53             | 30789.72                | 1322.03                           | 4.5%    |
|           |           | 1,500,000 | 4000 | 52% | 27908.25                      | 11373.92            | 39282.17                | 28693.96                 | 12350.04            | 41044.00                | 1761.83                           | 4.5%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                | Scenario  |      |     |                              |                    |                        |                         |                    |                        |                                  |         |
|-----------|----------------|-----------|------|-----|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class      | kWh       | kW   | LF  | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| UGd       | Brockville     | 15,000    | 60   | 35% | 412.44                       | 170.61             | 583.05                 | 464.07                  | 185.25             | 649.32                 | 66.27                            | 11.4%   |
|           |                | 43,164    | 133  | 45% | 884.82                       | 378.18             | 1263.01                | 996.15                  | 410.64             | 1406.79                | 143.78                           | 11.4%   |
|           |                | 100,000   | 500  | 28% | 3259.68                      | 1421.74            | 4681.42                | 3671.11                 | 1543.76            | 5214.87                | 533.45                           | 11.4%   |
|           |                | 400,000   | 1000 | 56% | 6495.18                      | 2843.48            | 9338.66                | 7315.48                 | 3087.51            | 10402.99               | 1064.33                          | 11.4%   |
|           |                | 1,000,000 | 3000 | 46% | 19437.18                     | 8530.44            | 27967.62               | 21892.94                | 9262.53            | 31155.47               | 3187.85                          | 11.4%   |
|           |                | 1,500,000 | 4000 | 52% | 25908.18                     | 11373.92           | 37282.10               | 29181.67                | 12350.04           | 41531.71               | 4249.61                          | 11.4%   |
| UGd       | Carleton Place | 15,000    | 60   | 35% | 445.14                       | 170.61             | 615.75                 | 458.96                  | 185.25             | 644.21                 | 28.47                            | 4.6%    |
|           |                | 43,164    | 133  | 45% | 955.48                       | 378.18             | 1333.67                | 983.60                  | 410.64             | 1394.24                | 60.57                            | 4.5%    |
|           |                | 100,000   | 500  | 28% | 3521.18                      | 1421.74            | 4942.92                | 3621.14                 | 1543.76            | 5164.90                | 221.98                           | 4.5%    |
|           |                | 400,000   | 1000 | 56% | 7016.68                      | 2843.48            | 9860.16                | 7214.53                 | 3087.51            | 10302.04               | 441.88                           | 4.5%    |
|           |                | 1,000,000 | 3000 | 46% | 20998.68                     | 8530.44            | 29529.12               | 21588.07                | 9262.53            | 30850.60               | 1321.48                          | 4.5%    |
|           |                | 1,500,000 | 4000 | 52% | 27989.68                     | 11373.92           | 39363.60               | 28774.84                | 12350.04           | 41124.88               | 1761.28                          | 4.5%    |
| UGd       | Dryden         | 15,000    | 60   | 35% | 436.87                       | 170.61             | 607.48                 | 451.82                  | 185.25             | 637.07                 | 29.59                            | 4.9%    |
|           |                | 43,164    | 133  | 45% | 940.64                       | 378.18             | 1318.83                | 969.88                  | 410.64             | 1380.52                | 61.69                            | 4.7%    |
|           |                | 100,000   | 500  | 28% | 3473.31                      | 1421.74            | 4895.05                | 3574.40                 | 1543.76            | 5118.15                | 223.10                           | 4.6%    |
|           |                | 400,000   | 1000 | 56% | 6923.81                      | 2843.48            | 9767.29                | 7122.78                 | 3087.51            | 10210.29               | 443.00                           | 4.5%    |
|           |                | 1,000,000 | 3000 | 46% | 20725.81                     | 8530.44            | 29256.25               | 21316.32                | 9262.53            | 30578.85               | 1322.60                          | 4.5%    |
|           |                | 1,500,000 | 4000 | 52% | 27626.81                     | 11373.92           | 39000.73               | 28413.09                | 12350.04           | 40763.13               | 1762.40                          | 4.5%    |
| UGd       | GBE            | 15,000    | 60   | 35% | 433.56                       | 170.61             | 604.17                 | 450.54                  | 185.25             | 635.79                 | 31.62                            | 5.2%    |
|           |                | 43,164    | 133  | 45% | 941.71                       | 378.18             | 1319.90                | 972.98                  | 410.64             | 1383.62                | 63.73                            | 4.8%    |
|           |                | 100,000   | 500  | 28% | 3496.40                      | 1421.74            | 4918.14                | 3599.52                 | 1543.76            | 5143.27                | 225.13                           | 4.6%    |
|           |                | 400,000   | 1000 | 56% | 6976.90                      | 2843.48            | 9820.38                | 7177.90                 | 3087.51            | 10265.41               | 445.03                           | 4.5%    |
|           |                | 1,000,000 | 3000 | 46% | 20898.90                     | 8530.44            | 29429.34               | 21491.45                | 9262.53            | 30753.98               | 1324.64                          | 4.5%    |
|           |                | 1,500,000 | 4000 | 52% | 27859.90                     | 11373.92           | 39233.82               | 28648.22                | 12350.04           | 40998.26               | 1764.44                          | 4.5%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |              | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|--------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class    | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| UGd       | Lindsay      | 15,000    | 60   | 35% | 443.27                        | 170.61              | 613.88                  | 457.01                   | 185.25              | 642.26                  | 28.38                             | 4.6%    |
|           |              | 43,164    | 133  | 45% | 951.42                        | 378.18              | 1329.61                 | 979.46                   | 410.64              | 1390.10                 | 60.49                             | 4.5%    |
|           |              | 100,000   | 500  | 28% | 3506.11                       | 1421.74             | 4927.85                 | 3605.99                  | 1543.76             | 5149.75                 | 221.90                            | 4.5%    |
|           |              | 400,000   | 1000 | 56% | 6986.61                       | 2843.48             | 9830.09                 | 7184.38                  | 3087.51             | 10271.89                | 441.80                            | 4.5%    |
|           |              | 1,000,000 | 3000 | 46% | 20908.61                      | 8530.44             | 29439.05                | 21497.92                 | 9262.53             | 30760.45                | 1321.40                           | 4.5%    |
|           |              | 1,500,000 | 4000 | 52% | 27869.61                      | 11373.92            | 39243.53                | 28654.69                 | 12350.04            | 41004.73                | 1761.20                           | 4.5%    |
| UGd       | Perth        | 15,000    | 60   | 35% | 436.07                        | 170.61              | 606.68                  | 450.80                   | 185.25              | 636.05                  | 29.37                             | 4.8%    |
|           |              | 43,164    | 133  | 45% | 939.11                        | 378.18              | 1317.30                 | 968.14                   | 410.64              | 1378.78                 | 61.48                             | 4.7%    |
|           |              | 100,000   | 500  | 28% | 3468.11                       | 1421.74             | 4889.85                 | 3568.98                  | 1543.76             | 5112.74                 | 222.89                            | 4.6%    |
|           |              | 400,000   | 1000 | 56% | 6913.61                       | 2843.48             | 9757.09                 | 7112.37                  | 3087.51             | 10199.88                | 442.79                            | 4.5%    |
|           |              | 1,000,000 | 3000 | 46% | 20695.61                      | 8530.44             | 29226.05                | 21285.91                 | 9262.53             | 30548.44                | 1322.39                           | 4.5%    |
|           |              | 1,500,000 | 4000 | 52% | 27586.61                      | 11373.92            | 38960.53                | 28372.68                 | 12350.04            | 40722.72                | 1762.19                           | 4.5%    |
| UGd       | Quinte West  | 15,000    | 60   | 35% | 427.72                        | 170.61              | 598.33                  | 446.41                   | 185.25              | 631.67                  | 33.34                             | 5.6%    |
|           |              | 43,164    | 133  | 45% | 935.14                        | 378.18              | 1313.33                 | 968.13                   | 410.64              | 1378.77                 | 65.44                             | 5.0%    |
|           |              | 100,000   | 500  | 28% | 3486.16                       | 1421.74             | 4907.90                 | 3590.99                  | 1543.76             | 5134.75                 | 226.85                            | 4.6%    |
|           |              | 400,000   | 1000 | 56% | 6961.66                       | 2843.48             | 9805.14                 | 7164.38                  | 3087.51             | 10251.89                | 446.75                            | 4.6%    |
|           |              | 1,000,000 | 3000 | 46% | 20863.66                      | 8530.44             | 29394.10                | 21457.92                 | 9262.53             | 30720.45                | 1326.35                           | 4.5%    |
|           |              | 1,500,000 | 4000 | 52% | 27814.66                      | 11373.92            | 39188.58                | 28604.69                 | 12350.04            | 40954.73                | 1766.15                           | 4.5%    |
| UGd       | Smiths Falls | 15,000    | 60   | 35% | 429.19                        | 170.61              | 599.80                  | 446.39                   | 185.25              | 631.64                  | 31.85                             | 5.3%    |
|           |              | 43,164    | 133  | 45% | 932.96                        | 378.18              | 1311.15                 | 964.46                   | 410.64              | 1375.10                 | 63.95                             | 4.9%    |
|           |              | 100,000   | 500  | 28% | 3465.63                       | 1421.74             | 4887.37                 | 3568.97                  | 1543.76             | 5112.73                 | 225.36                            | 4.6%    |
|           |              | 400,000   | 1000 | 56% | 6916.13                       | 2843.48             | 9759.61                 | 7117.36                  | 3087.51             | 10204.87                | 445.26                            | 4.6%    |
|           |              | 1,000,000 | 3000 | 46% | 20718.13                      | 8530.44             | 29248.57                | 21310.90                 | 9262.53             | 30573.43                | 1324.86                           | 4.5%    |
|           |              | 1,500,000 | 4000 | 52% | 27619.13                      | 11373.92            | 38993.05                | 28407.67                 | 12350.04            | 40757.71                | 1764.66                           | 4.5%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                        | Scenario  |      |     |                              |                    |                        |                         |                    |                        |                                  |         |
|-----------|------------------------|-----------|------|-----|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class              | kWh       | kW   | LF  | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| UGd       | Thorold                | 15,000    | 60   | 35% | 443.19                       | 170.61             | 613.80                 | 457.27                  | 185.25             | 642.52                 | 28.72                            | 4.7%    |
|           |                        | 43,164    | 133  | 45% | 952.07                       | 378.18             | 1330.26                | 980.44                  | 410.64             | 1391.08                | 60.83                            | 4.6%    |
|           |                        | 100,000   | 500  | 28% | 3510.43                      | 1421.74            | 4932.17                | 3610.65                 | 1543.76            | 5154.40                | 222.23                           | 4.5%    |
|           |                        | 400,000   | 1000 | 56% | 6995.93                      | 2843.48            | 9839.41                | 7194.03                 | 3087.51            | 10281.54               | 442.13                           | 4.5%    |
|           |                        | 1,000,000 | 3000 | 46% | 20937.93                     | 8530.44            | 29468.37               | 21527.57                | 9262.53            | 30790.10               | 1321.73                          | 4.5%    |
|           |                        | 1,500,000 | 4000 | 52% | 27908.93                     | 11373.92           | 39282.85               | 28694.35                | 12350.04           | 41044.39               | 1761.54                          | 4.5%    |
| UGd       | Whitchurch Stouffville | 15,000    | 60   | 35% | 438.19                       | 170.61             | 608.80                 | 452.45                  | 185.25             | 637.70                 | 28.90                            | 4.7%    |
|           |                        | 43,164    | 133  | 45% | 941.96                       | 378.18             | 1320.15                | 970.52                  | 410.64             | 1381.16                | 61.01                            | 4.6%    |
|           |                        | 100,000   | 500  | 28% | 3474.63                      | 1421.74            | 4896.37                | 3575.03                 | 1543.76            | 5118.79                | 222.42                           | 4.5%    |
|           |                        | 400,000   | 1000 | 56% | 6925.13                      | 2843.48            | 9768.61                | 7123.42                 | 3087.51            | 10210.93               | 442.32                           | 4.5%    |
|           |                        | 1,000,000 | 3000 | 46% | 20727.13                     | 8530.44            | 29257.57               | 21316.96                | 9262.53            | 30579.49               | 1321.92                          | 4.5%    |
|           |                        | 1,500,000 | 4000 | 52% | 27628.13                     | 11373.92           | 39002.05               | 28413.73                | 12350.04           | 40763.77               | 1761.72                          | 4.5%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | F1        | 1,000  | 85.6                          | 7.32                | 92.9                    | 80.3                     | 7.97                | 88.24                   | (4.69)                            | -5.1%   |
|           |           | 2,000  | 117.3                         | 14.63               | 132.0                   | 113.2                    | 15.94               | 129.13                  | (2.82)                            | -2.1%   |
|           |           | 5,000  | 212.4                         | 36.58               | 249.0                   | 211.9                    | 39.86               | 251.81                  | 2.81                              | 1.1%    |
|           |           | 10,000 | 370.9                         | 73.16               | 444.1                   | 376.5                    | 79.72               | 456.27                  | 12.18                             | 2.7%    |
|           |           | 15,000 | 529.4                         | 109.75              | 639.2                   | 541.1                    | 119.57              | 660.72                  | 21.56                             | 3.4%    |
| GSe       | F3        | 1,000  | 79.7                          | 7.32                | 87.0                    | 76.0                     | 7.97                | 84.01                   | (3.03)                            | -3.5%   |
|           |           | 2,000  | 110.8                         | 14.63               | 125.5                   | 108.4                    | 15.94               | 124.30                  | (1.16)                            | -0.9%   |
|           |           | 5,000  | 204.1                         | 36.58               | 240.7                   | 205.3                    | 39.86               | 245.17                  | 4.47                              | 1.9%    |
|           |           | 10,000 | 359.6                         | 73.16               | 432.8                   | 366.9                    | 79.72               | 446.63                  | 13.85                             | 3.2%    |
|           |           | 15,000 | 515.1                         | 109.75              | 624.9                   | 528.5                    | 119.57              | 648.09                  | 23.22                             | 3.7%    |
| GSe       | G1        | 1,000  | 67.7                          | 7.32                | 75.0                    | 68.4                     | 7.97                | 76.38                   | 1.37                              | 1.8%    |
|           |           | 2,000  | 99.3                          | 14.63               | 113.9                   | 101.2                    | 15.94               | 117.17                  | 3.25                              | 2.8%    |
|           |           | 5,000  | 194.1                         | 36.58               | 230.7                   | 199.7                    | 39.86               | 239.54                  | 8.87                              | 3.8%    |
|           |           | 10,000 | 352.1                         | 73.16               | 425.3                   | 363.8                    | 79.72               | 443.50                  | 18.25                             | 4.3%    |
|           |           | 15,000 | 510.1                         | 109.75              | 619.8                   | 527.9                    | 119.57              | 647.46                  | 27.62                             | 4.5%    |
| GSe       | G3        | 1,000  | 74.6                          | 7.32                | 81.9                    | 72.7                     | 7.97                | 80.65                   | (1.27)                            | -1.6%   |
|           |           | 2,000  | 105.8                         | 14.63               | 120.4                   | 105.1                    | 15.94               | 121.04                  | 0.60                              | 0.5%    |
|           |           | 5,000  | 199.4                         | 36.58               | 236.0                   | 202.4                    | 39.86               | 242.22                  | 6.23                              | 2.6%    |
|           |           | 10,000 | 355.4                         | 73.16               | 428.6                   | 364.5                    | 79.72               | 444.18                  | 15.60                             | 3.6%    |
|           |           | 15,000 | 511.4                         | 109.75              | 621.2                   | 526.6                    | 119.57              | 646.14                  | 24.98                             | 4.0%    |



## Bills Impacts of Proposed Delivery Rates

| Classes   |             |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class   | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | T           | 1,000  | 235.7                         | 7.32                | 243.0                   | 181.1                    | 7.97                | 189.12                  | (53.91)                           | -22.2%  |
|           |             | 2,000  | 266.7                         | 14.63               | 281.3                   | 213.4                    | 15.94               | 229.31                  | (52.03)                           | -18.5%  |
|           |             | 5,000  | 359.7                         | 36.58               | 396.3                   | 310.0                    | 39.86               | 349.88                  | (46.41)                           | -11.7%  |
|           |             | 10,000 | 514.7                         | 73.16               | 587.9                   | 471.1                    | 79.72               | 550.84                  | (37.03)                           | -6.3%   |
|           |             | 15,000 | 669.7                         | 109.75              | 779.5                   | 632.2                    | 119.57              | 751.80                  | (27.66)                           | -3.5%   |
| GSe       | Ailsa Craig | 1,000  | 45.8                          | 7.27                | 53.0                    | 58.2                     | 7.97                | 66.14                   | 13.10                             | 24.7%   |
|           |             | 2,000  | 69.8                          | 14.54               | 84.3                    | 90.5                     | 15.94               | 106.43                  | 22.12                             | 26.2%   |
|           |             | 5,000  | 141.8                         | 36.35               | 178.1                   | 187.5                    | 39.86               | 227.32                  | 49.20                             | 27.6%   |
|           |             | 10,000 | 261.8                         | 72.70               | 334.5                   | 349.1                    | 79.72               | 428.79                  | 94.33                             | 28.2%   |
|           |             | 15,000 | 381.8                         | 109.04              | 490.8                   | 510.7                    | 119.57              | 630.27                  | 139.46                            | 28.4%   |
| GSe       | Arkona      | 1,000  | 34.5                          | 7.27                | 41.8                    | 48.3                     | 7.97                | 56.27                   | 14.50                             | 34.7%   |
|           |             | 2,000  | 57.7                          | 14.54               | 72.2                    | 77.8                     | 15.94               | 93.71                   | 21.47                             | 29.7%   |
|           |             | 5,000  | 127.3                         | 36.35               | 163.6                   | 166.2                    | 39.86               | 206.04                  | 42.39                             | 25.9%   |
|           |             | 10,000 | 243.3                         | 72.70               | 316.0                   | 313.5                    | 79.72               | 393.25                  | 77.25                             | 24.4%   |
|           |             | 15,000 | 359.3                         | 109.04              | 468.3                   | 460.9                    | 119.57              | 580.45                  | 112.11                            | 23.9%   |
| GSe       | Arnprior    | 1,000  | 37.3                          | 7.22                | 44.6                    | 36.6                     | 7.97                | 44.60                   | 0.05                              | 0.1%    |
|           |             | 2,000  | 55.3                          | 14.45               | 69.8                    | 55.6                     | 15.94               | 71.53                   | 1.76                              | 2.5%    |
|           |             | 5,000  | 109.3                         | 36.11               | 145.4                   | 112.5                    | 39.86               | 152.33                  | 6.88                              | 4.7%    |
|           |             | 10,000 | 199.3                         | 72.23               | 271.6                   | 207.3                    | 79.72               | 286.99                  | 15.43                             | 5.7%    |
|           |             | 15,000 | 289.3                         | 108.34              | 397.7                   | 302.1                    | 119.57              | 421.64                  | 23.98                             | 6.0%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                 |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class       | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Arran-Elderslie | 1,000  | 34.4                          | 7.27                | 41.7                    | 47.3                     | 7.97                | 55.27                   | 13.61                             | 32.7%   |
|           |                 | 2,000  | 53.9                          | 14.54               | 68.4                    | 73.6                     | 15.94               | 89.50                   | 21.07                             | 30.8%   |
|           |                 | 5,000  | 112.4                         | 36.35               | 148.7                   | 152.4                    | 39.86               | 192.21                  | 43.48                             | 29.2%   |
|           |                 | 10,000 | 209.9                         | 72.70               | 282.6                   | 283.7                    | 79.72               | 363.40                  | 80.81                             | 28.6%   |
|           |                 | 15,000 | 307.4                         | 109.04              | 416.4                   | 415.0                    | 119.57              | 534.58                  | 118.15                            | 28.4%   |
| GSe       | Artemesia       | 1,000  | 56.1                          | 7.27                | 63.4                    | 61.7                     | 7.97                | 69.70                   | 6.34                              | 10.0%   |
|           |                 | 2,000  | 89.0                          | 14.54               | 103.5                   | 96.8                     | 15.94               | 112.69                  | 9.17                              | 8.9%    |
|           |                 | 5,000  | 187.7                         | 36.35               | 224.0                   | 201.8                    | 39.86               | 241.69                  | 17.65                             | 7.9%    |
|           |                 | 10,000 | 352.2                         | 72.70               | 424.9                   | 377.0                    | 79.72               | 456.67                  | 31.79                             | 7.5%    |
|           |                 | 15,000 | 516.7                         | 109.04              | 625.7                   | 552.1                    | 119.57              | 671.66                  | 45.93                             | 7.3%    |
| GSe       | Bancroft        | 1,000  | 50.7                          | 7.27                | 58.0                    | 62.6                     | 7.97                | 70.53                   | 12.56                             | 21.7%   |
|           |                 | 2,000  | 74.4                          | 14.54               | 88.9                    | 95.8                     | 15.94               | 111.73                  | 22.79                             | 25.6%   |
|           |                 | 5,000  | 145.5                         | 36.35               | 181.8                   | 195.5                    | 39.86               | 235.35                  | 53.50                             | 29.4%   |
|           |                 | 10,000 | 264.0                         | 72.70               | 336.7                   | 361.7                    | 79.72               | 441.37                  | 104.68                            | 31.1%   |
|           |                 | 15,000 | 382.5                         | 109.04              | 491.5                   | 527.8                    | 119.57              | 647.40                  | 155.86                            | 31.7%   |
| GSe       | Bath            | 1,000  | 43.9                          | 7.27                | 51.2                    | 56.5                     | 7.97                | 64.44                   | 13.23                             | 25.8%   |
|           |                 | 2,000  | 71.4                          | 14.54               | 86.0                    | 90.8                     | 15.94               | 106.74                  | 20.76                             | 24.1%   |
|           |                 | 5,000  | 153.9                         | 36.35               | 190.3                   | 193.8                    | 39.86               | 233.64                  | 43.35                             | 22.8%   |
|           |                 | 10,000 | 291.4                         | 72.70               | 364.1                   | 365.4                    | 79.72               | 445.14                  | 81.01                             | 22.2%   |
|           |                 | 15,000 | 428.9                         | 109.04              | 538.0                   | 537.1                    | 119.57              | 656.64                  | 118.66                            | 22.1%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                    |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|--------------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class          | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Blandford-Blenheim | 1,000  | 52.0                          | 7.27                | 59.3                    | 63.0                     | 7.97                | 71.01                   | 11.70                             | 19.7%   |
|           |                    | 2,000  | 77.9                          | 14.54               | 92.5                    | 97.5                     | 15.94               | 113.41                  | 20.93                             | 22.6%   |
|           |                    | 5,000  | 155.6                         | 36.35               | 192.0                   | 200.8                    | 39.86               | 240.63                  | 48.64                             | 25.3%   |
|           |                    | 10,000 | 285.1                         | 72.70               | 357.8                   | 372.9                    | 79.72               | 452.65                  | 94.82                             | 26.5%   |
|           |                    | 15,000 | 414.6                         | 109.04              | 523.7                   | 545.1                    | 119.57              | 664.68                  | 141.00                            | 26.9%   |
| GSe       | Blyth              | 1,000  | 48.8                          | 7.27                | 56.1                    | 61.1                     | 7.97                | 69.10                   | 13.04                             | 23.3%   |
|           |                    | 2,000  | 72.9                          | 14.54               | 87.4                    | 94.5                     | 15.94               | 110.49                  | 23.06                             | 26.4%   |
|           |                    | 5,000  | 145.2                         | 36.35               | 181.5                   | 194.8                    | 39.86               | 234.68                  | 53.14                             | 29.3%   |
|           |                    | 10,000 | 265.7                         | 72.70               | 338.4                   | 361.9                    | 79.72               | 441.65                  | 103.27                            | 30.5%   |
|           |                    | 15,000 | 386.2                         | 109.04              | 495.2                   | 529.1                    | 119.57              | 648.63                  | 153.40                            | 31.0%   |
| GSe       | Bobcaygeon         | 1,000  | 52.1                          | 7.27                | 59.4                    | 63.3                     | 7.97                | 71.25                   | 11.88                             | 20.0%   |
|           |                    | 2,000  | 77.9                          | 14.54               | 92.4                    | 97.6                     | 15.94               | 113.56                  | 21.12                             | 22.8%   |
|           |                    | 5,000  | 155.3                         | 36.35               | 191.6                   | 200.6                    | 39.86               | 240.51                  | 48.86                             | 25.5%   |
|           |                    | 10,000 | 284.3                         | 72.70               | 357.0                   | 372.4                    | 79.72               | 452.08                  | 95.09                             | 26.6%   |
|           |                    | 15,000 | 413.3                         | 109.04              | 522.3                   | 544.1                    | 119.57              | 663.66                  | 141.31                            | 27.1%   |
| GSe       | Brighton           | 1,000  | 51.2                          | 7.27                | 58.4                    | 62.3                     | 7.97                | 70.29                   | 11.85                             | 20.3%   |
|           |                    | 2,000  | 77.0                          | 14.54               | 91.5                    | 96.6                     | 15.94               | 112.50                  | 20.99                             | 22.9%   |
|           |                    | 5,000  | 154.4                         | 36.35               | 190.7                   | 199.3                    | 39.86               | 239.15                  | 48.43                             | 25.4%   |
|           |                    | 10,000 | 283.4                         | 72.70               | 356.1                   | 370.5                    | 79.72               | 450.22                  | 94.16                             | 26.4%   |
|           |                    | 15,000 | 412.4                         | 109.04              | 521.4                   | 541.7                    | 119.57              | 661.30                  | 139.88                            | 26.8%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                      |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|----------------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class            | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Brockville           | 1,000  | 37.1                          | 7.22                | 44.3                    | 36.3                     | 7.97                | 44.27                   | (0.01)                            | 0.0%    |
|           |                      | 2,000  | 54.9                          | 14.45               | 69.3                    | 55.1                     | 15.94               | 71.00                   | 1.70                              | 2.5%    |
|           |                      | 5,000  | 108.3                         | 36.11               | 144.4                   | 111.3                    | 39.86               | 151.20                  | 6.83                              | 4.7%    |
|           |                      | 10,000 | 197.3                         | 72.23               | 269.5                   | 205.1                    | 79.72               | 284.86                  | 15.37                             | 5.7%    |
|           |                      | 15,000 | 286.3                         | 108.34              | 394.6                   | 298.9                    | 119.57              | 418.51                  | 23.92                             | 6.1%    |
| GSe       | Caledon CH           | 1,000  | 57.0                          | 7.32                | 64.3                    | 62.7                     | 7.97                | 70.64                   | 6.37                              | 9.9%    |
|           |                      | 2,000  | 86.9                          | 14.63               | 101.5                   | 95.9                     | 15.94               | 111.84                  | 10.36                             | 10.2%   |
|           |                      | 5,000  | 176.6                         | 36.58               | 213.1                   | 195.6                    | 39.86               | 235.46                  | 22.32                             | 10.5%   |
|           |                      | 10,000 | 326.1                         | 73.16               | 399.2                   | 361.8                    | 79.72               | 441.48                  | 42.27                             | 10.6%   |
|           |                      | 15,000 | 475.6                         | 109.75              | 585.3                   | 527.9                    | 119.57              | 647.51                  | 62.21                             | 10.6%   |
| GSe       | Caledon OH           | 1,000  | 56.5                          | 7.32                | 63.8                    | 62.9                     | 7.97                | 70.87                   | 7.04                              | 11.0%   |
|           |                      | 2,000  | 85.3                          | 14.63               | 99.9                    | 96.0                     | 15.94               | 111.97                  | 12.03                             | 12.0%   |
|           |                      | 5,000  | 171.7                         | 36.58               | 208.3                   | 195.4                    | 39.86               | 235.29                  | 26.99                             | 13.0%   |
|           |                      | 10,000 | 315.7                         | 73.16               | 388.9                   | 361.1                    | 79.72               | 440.81                  | 51.94                             | 13.4%   |
|           |                      | 15,000 | 459.7                         | 109.75              | 569.5                   | 526.8                    | 119.57              | 646.34                  | 76.88                             | 13.5%   |
| GSe       | Campbellford-Seymour | 1,000  | 42.7                          | 7.27                | 49.9                    | 55.3                     | 7.97                | 63.28                   | 13.36                             | 26.8%   |
|           |                      | 2,000  | 64.3                          | 14.54               | 78.8                    | 85.2                     | 15.94               | 101.15                  | 22.36                             | 28.4%   |
|           |                      | 5,000  | 129.1                         | 36.35               | 165.4                   | 174.9                    | 39.86               | 214.78                  | 49.38                             | 29.9%   |
|           |                      | 10,000 | 237.1                         | 72.70               | 309.7                   | 324.4                    | 79.72               | 404.16                  | 94.41                             | 30.5%   |
|           |                      | 15,000 | 345.1                         | 109.04              | 454.1                   | 474.0                    | 119.57              | 593.54                  | 139.44                            | 30.7%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                    |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|--------------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class          | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Carleton Place     | 1,000  | 38.9                          | 7.22                | 46.1                    | 37.6                     | 7.97                | 45.57                   | (0.51)                            | -1.1%   |
|           |                    | 2,000  | 57.0                          | 14.45               | 71.4                    | 56.7                     | 15.94               | 72.60                   | 1.20                              | 1.7%    |
|           |                    | 5,000  | 111.3                         | 36.11               | 147.4                   | 113.8                    | 39.86               | 153.70                  | 6.32                              | 4.3%    |
|           |                    | 10,000 | 201.8                         | 72.23               | 274.0                   | 209.1                    | 79.72               | 288.86                  | 14.87                             | 5.4%    |
|           |                    | 15,000 | 292.3                         | 108.34              | 400.6                   | 304.4                    | 119.57              | 424.01                  | 23.42                             | 5.8%    |
| GSe       | Cavan-Millbrook-Nc | 1,000  | 55.2                          | 7.27                | 62.5                    | 63.4                     | 7.97                | 71.40                   | 8.90                              | 14.2%   |
|           |                    | 2,000  | 84.9                          | 14.54               | 99.5                    | 98.5                     | 15.94               | 114.40                  | 14.93                             | 15.0%   |
|           |                    | 5,000  | 174.0                         | 36.35               | 210.4                   | 203.6                    | 39.86               | 243.42                  | 33.04                             | 15.7%   |
|           |                    | 10,000 | 322.5                         | 72.70               | 395.2                   | 378.7                    | 79.72               | 458.44                  | 63.22                             | 16.0%   |
|           |                    | 15,000 | 471.0                         | 109.04              | 580.1                   | 553.9                    | 119.57              | 673.47                  | 93.40                             | 16.1%   |
| GSe       | Centre Hastings    | 1,000  | 42.2                          | 7.27                | 49.5                    | 54.3                     | 7.97                | 62.28                   | 12.81                             | 25.9%   |
|           |                    | 2,000  | 61.9                          | 14.54               | 76.4                    | 82.3                     | 15.94               | 98.23                   | 21.79                             | 28.5%   |
|           |                    | 5,000  | 121.0                         | 36.35               | 157.3                   | 166.2                    | 39.86               | 206.10                  | 48.75                             | 31.0%   |
|           |                    | 10,000 | 219.5                         | 72.70               | 292.2                   | 306.2                    | 79.72               | 385.88                  | 93.69                             | 32.1%   |
|           |                    | 15,000 | 318.0                         | 109.04              | 427.0                   | 446.1                    | 119.57              | 565.66                  | 138.62                            | 32.5%   |
| GSe       | Chalk River        | 1,000  | 59.3                          | 7.27                | 66.5                    | 63.2                     | 7.97                | 71.15                   | 4.61                              | 6.9%    |
|           |                    | 2,000  | 93.8                          | 14.54               | 108.3                   | 98.5                     | 15.94               | 114.45                  | 6.14                              | 5.7%    |
|           |                    | 5,000  | 197.3                         | 36.35               | 233.6                   | 204.5                    | 39.86               | 244.35                  | 10.73                             | 4.6%    |
|           |                    | 10,000 | 369.8                         | 72.70               | 442.5                   | 381.1                    | 79.72               | 460.85                  | 18.39                             | 4.2%    |
|           |                    | 15,000 | 542.3                         | 109.04              | 651.3                   | 557.8                    | 119.57              | 677.35                  | 26.04                             | 4.0%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |            |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class  | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Champlain  | 1,000  | 45.9                          | 7.27                | 53.1                    | 58.1                     | 7.97                | 66.09                   | 12.97                             | 24.4%   |
|           |            | 2,000  | 67.8                          | 14.54               | 82.3                    | 89.0                     | 15.94               | 104.96                  | 22.67                             | 27.6%   |
|           |            | 5,000  | 133.5                         | 36.35               | 169.8                   | 181.7                    | 39.86               | 221.59                  | 51.79                             | 30.5%   |
|           |            | 10,000 | 243.0                         | 72.70               | 315.6                   | 336.3                    | 79.72               | 415.97                  | 100.32                            | 31.8%   |
|           |            | 15,000 | 352.5                         | 109.04              | 461.5                   | 490.8                    | 119.57              | 610.35                  | 148.85                            | 32.3%   |
| GSe       | Cobden     | 1,000  | 57.1                          | 7.27                | 64.4                    | 62.2                     | 7.97                | 70.15                   | 5.76                              | 8.9%    |
|           |            | 2,000  | 89.6                          | 14.54               | 104.2                   | 96.8                     | 15.94               | 112.74                  | 8.59                              | 8.2%    |
|           |            | 5,000  | 187.1                         | 36.35               | 223.5                   | 200.7                    | 39.86               | 240.54                  | 17.07                             | 7.6%    |
|           |            | 10,000 | 349.6                         | 72.70               | 422.3                   | 373.8                    | 79.72               | 453.52                  | 31.21                             | 7.4%    |
|           |            | 15,000 | 512.1                         | 109.04              | 621.2                   | 546.9                    | 119.57              | 666.51                  | 45.35                             | 7.3%    |
| GSe       | Deep River | 1,000  | 57.0                          | 7.27                | 64.3                    | 61.6                     | 7.97                | 69.56                   | 5.28                              | 8.2%    |
|           |            | 2,000  | 87.9                          | 14.54               | 102.4                   | 94.6                     | 15.94               | 110.55                  | 8.11                              | 7.9%    |
|           |            | 5,000  | 180.6                         | 36.35               | 217.0                   | 193.7                    | 39.86               | 233.55                  | 16.59                             | 7.6%    |
|           |            | 10,000 | 335.1                         | 72.70               | 407.8                   | 358.8                    | 79.72               | 438.53                  | 30.73                             | 7.5%    |
|           |            | 15,000 | 489.6                         | 109.04              | 598.7                   | 523.9                    | 119.57              | 643.52                  | 44.87                             | 7.5%    |
| GSe       | Deseronto  | 1,000  | 38.7                          | 7.27                | 45.9                    | 51.8                     | 7.97                | 59.77                   | 13.84                             | 30.1%   |
|           |            | 2,000  | 60.8                          | 14.54               | 75.3                    | 81.2                     | 15.94               | 97.14                   | 21.84                             | 29.0%   |
|           |            | 5,000  | 127.1                         | 36.35               | 163.4                   | 169.4                    | 39.86               | 209.25                  | 45.85                             | 28.1%   |
|           |            | 10,000 | 237.6                         | 72.70               | 310.3                   | 316.4                    | 79.72               | 396.11                  | 85.85                             | 27.7%   |
|           |            | 15,000 | 348.1                         | 109.04              | 457.1                   | 463.4                    | 119.57              | 582.96                  | 125.86                            | 27.5%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Dryden    | 1,000  | 35.7                          | 7.22                | 42.9                    | 35.6                     | 7.97                | 43.54                   | 0.62                              | 1.4%    |
|           |           | 2,000  | 53.5                          | 14.45               | 67.9                    | 54.3                     | 15.94               | 70.27                   | 2.33                              | 3.4%    |
|           |           | 5,000  | 106.9                         | 36.11               | 143.0                   | 110.6                    | 39.86               | 150.47                  | 7.46                              | 5.2%    |
|           |           | 10,000 | 195.9                         | 72.23               | 268.1                   | 204.4                    | 79.72               | 284.13                  | 16.00                             | 6.0%    |
|           |           | 15,000 | 284.9                         | 108.34              | 393.2                   | 298.2                    | 119.57              | 417.78                  | 24.55                             | 6.2%    |
| GSe       | Dundalk   | 1,000  | 55.2                          | 7.27                | 62.5                    | 62.1                     | 7.97                | 70.06                   | 7.58                              | 12.1%   |
|           |           | 2,000  | 84.2                          | 14.54               | 98.7                    | 95.4                     | 15.94               | 111.36                  | 12.61                             | 12.8%   |
|           |           | 5,000  | 171.2                         | 36.35               | 207.6                   | 195.4                    | 39.86               | 235.28                  | 27.72                             | 13.4%   |
|           |           | 10,000 | 316.2                         | 72.70               | 388.9                   | 362.1                    | 79.72               | 441.80                  | 52.90                             | 13.6%   |
|           |           | 15,000 | 461.2                         | 109.04              | 570.3                   | 528.8                    | 119.57              | 648.33                  | 78.08                             | 13.7%   |
| GSe       | Durham    | 1,000  | 51.8                          | 7.27                | 59.0                    | 63.5                     | 7.97                | 71.50                   | 12.46                             | 21.1%   |
|           |           | 2,000  | 76.5                          | 14.54               | 91.0                    | 97.6                     | 15.94               | 113.51                  | 22.50                             | 24.7%   |
|           |           | 5,000  | 150.6                         | 36.35               | 186.9                   | 199.7                    | 39.86               | 239.56                  | 52.64                             | 28.2%   |
|           |           | 10,000 | 274.1                         | 72.70               | 346.8                   | 369.9                    | 79.72               | 449.63                  | 102.87                            | 29.7%   |
|           |           | 15,000 | 397.6                         | 109.04              | 506.6                   | 540.1                    | 119.57              | 659.71                  | 153.09                            | 30.2%   |
| GSe       | Eganville | 1,000  | 55.5                          | 7.27                | 62.7                    | 60.7                     | 7.97                | 68.64                   | 5.91                              | 9.4%    |
|           |           | 2,000  | 86.2                          | 14.54               | 100.7                   | 93.5                     | 15.94               | 109.43                  | 8.74                              | 8.7%    |
|           |           | 5,000  | 178.3                         | 36.35               | 214.6                   | 192.0                    | 39.86               | 231.83                  | 17.22                             | 8.0%    |
|           |           | 10,000 | 331.8                         | 72.70               | 404.5                   | 356.1                    | 79.72               | 435.81                  | 31.36                             | 7.8%    |
|           |           | 15,000 | 485.3                         | 109.04              | 594.3                   | 520.2                    | 119.57              | 639.80                  | 45.50                             | 7.7%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |               |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|---------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class     | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Erin          | 1,000  | 60.7                          | 7.27                | 68.0                    | 71.2                     | 7.97                | 79.13                   | 11.16                             | 16.4%   |
|           |               | 2,000  | 82.4                          | 14.54               | 96.9                    | 104.9                    | 15.94               | 120.84                  | 23.90                             | 24.7%   |
|           |               | 5,000  | 147.5                         | 36.35               | 183.8                   | 206.1                    | 39.86               | 245.97                  | 62.12                             | 33.8%   |
|           |               | 10,000 | 256.0                         | 72.70               | 328.7                   | 374.8                    | 79.72               | 454.52                  | 125.83                            | 38.3%   |
|           |               | 15,000 | 364.5                         | 109.04              | 473.5                   | 543.5                    | 119.57              | 663.07                  | 189.53                            | 40.0%   |
| GSe       | Exeter        | 1,000  | 39.5                          | 7.27                | 46.7                    | 52.3                     | 7.97                | 60.26                   | 13.53                             | 29.0%   |
|           |               | 2,000  | 61.7                          | 14.54               | 76.2                    | 81.8                     | 15.94               | 97.73                   | 21.53                             | 28.3%   |
|           |               | 5,000  | 128.3                         | 36.35               | 164.6                   | 170.3                    | 39.86               | 210.14                  | 45.54                             | 27.7%   |
|           |               | 10,000 | 239.3                         | 72.70               | 312.0                   | 317.8                    | 79.72               | 397.50                  | 85.54                             | 27.4%   |
|           |               | 15,000 | 350.3                         | 109.04              | 459.3                   | 465.3                    | 119.57              | 584.85                  | 125.55                            | 27.3%   |
| GSe       | Fenelon Falls | 1,000  | 43.4                          | 7.27                | 50.6                    | 55.0                     | 7.97                | 62.99                   | 12.37                             | 24.4%   |
|           |               | 2,000  | 63.6                          | 14.54               | 78.1                    | 83.4                     | 15.94               | 99.38                   | 21.29                             | 27.3%   |
|           |               | 5,000  | 124.2                         | 36.35               | 160.5                   | 168.7                    | 39.86               | 208.56                  | 48.06                             | 29.9%   |
|           |               | 10,000 | 225.2                         | 72.70               | 297.8                   | 310.8                    | 79.72               | 390.52                  | 92.67                             | 31.1%   |
|           |               | 15,000 | 326.2                         | 109.04              | 435.2                   | 452.9                    | 119.57              | 572.47                  | 137.28                            | 31.5%   |
| GSe       | Forest        | 1,000  | 50.6                          | 7.27                | 57.8                    | 62.1                     | 7.97                | 70.08                   | 12.24                             | 21.2%   |
|           |               | 2,000  | 74.3                          | 14.54               | 88.8                    | 95.1                     | 15.94               | 111.08                  | 22.27                             | 25.1%   |
|           |               | 5,000  | 145.4                         | 36.35               | 181.7                   | 194.2                    | 39.86               | 234.10                  | 52.38                             | 28.8%   |
|           |               | 10,000 | 263.9                         | 72.70               | 336.6                   | 359.4                    | 79.72               | 439.12                  | 102.56                            | 30.5%   |
|           |               | 15,000 | 382.4                         | 109.04              | 491.4                   | 524.6                    | 119.57              | 644.15                  | 152.74                            | 31.1%   |



## Bills Impacts of Proposed Delivery Rates

| Classes   |            |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class  | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | GBE        | 1,000  | 29.0                          | 7.22                | 36.2                    | 30.9                     | 7.97                | 38.91                   | 2.71                              | 7.5%    |
|           |            | 2,000  | 47.0                          | 14.45               | 61.4                    | 49.9                     | 15.94               | 65.84                   | 4.42                              | 7.2%    |
|           |            | 5,000  | 101.0                         | 36.11               | 137.1                   | 106.8                    | 39.86               | 146.64                  | 9.54                              | 7.0%    |
|           |            | 10,000 | 191.0                         | 72.23               | 263.2                   | 201.6                    | 79.72               | 281.30                  | 18.09                             | 6.9%    |
|           |            | 15,000 | 281.0                         | 108.34              | 389.3                   | 296.4                    | 119.57              | 415.95                  | 26.64                             | 6.8%    |
| GSe       | Georgina   | 1,000  | 48.7                          | 7.27                | 55.9                    | 59.0                     | 7.97                | 67.01                   | 11.09                             | 19.8%   |
|           |            | 2,000  | 75.6                          | 14.54               | 90.1                    | 92.3                     | 15.94               | 108.21                  | 18.12                             | 20.1%   |
|           |            | 5,000  | 156.3                         | 36.35               | 192.6                   | 192.0                    | 39.86               | 231.83                  | 39.23                             | 20.4%   |
|           |            | 10,000 | 290.8                         | 72.70               | 363.4                   | 358.1                    | 79.72               | 437.85                  | 74.41                             | 20.5%   |
|           |            | 15,000 | 425.3                         | 109.04              | 534.3                   | 524.3                    | 119.57              | 643.88                  | 109.59                            | 20.5%   |
| GSe       | Glencoe    | 1,000  | 35.8                          | 7.27                | 43.0                    | 48.2                     | 7.97                | 56.17                   | 13.14                             | 30.5%   |
|           |            | 2,000  | 54.3                          | 14.54               | 68.8                    | 73.6                     | 15.94               | 89.56                   | 20.76                             | 30.2%   |
|           |            | 5,000  | 109.8                         | 36.35               | 146.1                   | 149.9                    | 39.86               | 189.74                  | 43.63                             | 29.9%   |
|           |            | 10,000 | 202.3                         | 72.70               | 275.0                   | 277.0                    | 79.72               | 356.70                  | 81.74                             | 29.7%   |
|           |            | 15,000 | 294.8                         | 109.04              | 403.8                   | 404.1                    | 119.57              | 523.65                  | 119.85                            | 29.7%   |
| GSe       | Grand Bend | 1,000  | 49.4                          | 7.27                | 56.6                    | 61.6                     | 7.97                | 69.54                   | 12.92                             | 22.8%   |
|           |            | 2,000  | 73.2                          | 14.54               | 87.7                    | 94.7                     | 15.94               | 110.64                  | 22.95                             | 26.2%   |
|           |            | 5,000  | 144.6                         | 36.35               | 180.9                   | 194.1                    | 39.86               | 233.96                  | 53.06                             | 29.3%   |
|           |            | 10,000 | 263.6                         | 72.70               | 336.2                   | 359.8                    | 79.72               | 439.48                  | 103.24                            | 30.7%   |
|           |            | 15,000 | 382.6                         | 109.04              | 491.6                   | 525.4                    | 119.57              | 645.01                  | 153.42                            | 31.2%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                  |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class        | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Hastings         | 1,000  | 55.4                          | 7.27                | 62.6                    | 61.1                     | 7.97                | 69.07                   | 6.42                              | 10.3%   |
|           |                  | 2,000  | 85.4                          | 14.54               | 99.9                    | 94.1                     | 15.94               | 110.07                  | 10.16                             | 10.2%   |
|           |                  | 5,000  | 175.4                         | 36.35               | 211.7                   | 193.2                    | 39.86               | 233.08                  | 21.35                             | 10.1%   |
|           |                  | 10,000 | 325.4                         | 72.70               | 398.1                   | 358.4                    | 79.72               | 438.09                  | 40.02                             | 10.1%   |
|           |                  | 15,000 | 475.4                         | 109.04              | 584.4                   | 523.5                    | 119.57              | 643.10                  | 58.68                             | 10.0%   |
| GSe       | Havelock         | 1,000  | 52.5                          | 7.27                | 59.7                    | 61.8                     | 7.97                | 69.75                   | 10.03                             | 16.8%   |
|           |                  | 2,000  | 79.4                          | 14.54               | 93.9                    | 95.1                     | 15.94               | 111.05                  | 17.16                             | 18.3%   |
|           |                  | 5,000  | 160.1                         | 36.35               | 196.4                   | 195.1                    | 39.86               | 234.97                  | 38.57                             | 19.6%   |
|           |                  | 10,000 | 294.6                         | 72.70               | 367.2                   | 361.8                    | 79.72               | 441.49                  | 74.25                             | 20.2%   |
|           |                  | 15,000 | 429.1                         | 109.04              | 538.1                   | 528.4                    | 119.57              | 648.02                  | 109.93                            | 20.4%   |
| GSe       | Kirkfield        | 1,000  | 53.3                          | 7.27                | 60.6                    | 60.2                     | 7.97                | 68.13                   | 7.53                              | 12.4%   |
|           |                  | 2,000  | 87.2                          | 14.54               | 101.8                   | 96.2                     | 15.94               | 112.12                  | 10.36                             | 10.2%   |
|           |                  | 5,000  | 188.9                         | 36.35               | 225.3                   | 204.3                    | 39.86               | 244.12                  | 18.84                             | 8.4%    |
|           |                  | 10,000 | 358.4                         | 72.70               | 431.1                   | 384.4                    | 79.72               | 464.10                  | 32.98                             | 7.6%    |
|           |                  | 15,000 | 527.9                         | 109.04              | 637.0                   | 564.5                    | 119.57              | 684.09                  | 47.12                             | 7.4%    |
| GSe       | Lanark Highlands | 1,000  | 57.0                          | 7.27                | 64.3                    | 62.9                     | 7.97                | 70.89                   | 6.63                              | 10.3%   |
|           |                  | 2,000  | 91.5                          | 14.54               | 106.0                   | 99.5                     | 15.94               | 115.48                  | 9.46                              | 8.9%    |
|           |                  | 5,000  | 195.0                         | 36.35               | 231.3                   | 209.4                    | 39.86               | 249.28                  | 17.94                             | 7.8%    |
|           |                  | 10,000 | 367.5                         | 72.70               | 440.2                   | 392.5                    | 79.72               | 472.26                  | 32.08                             | 7.3%    |
|           |                  | 15,000 | 540.0                         | 109.04              | 649.0                   | 575.7                    | 119.57              | 695.25                  | 46.22                             | 7.1%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |               |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|---------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class     | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Larder Lake   | 1,000  | 57.8                          | 7.27                | 65.0                    | 62.7                     | 7.97                | 70.63                   | 5.61                              | 8.6%    |
|           |               | 2,000  | 91.5                          | 14.54               | 106.0                   | 97.9                     | 15.94               | 113.82                  | 7.84                              | 7.4%    |
|           |               | 5,000  | 192.6                         | 36.35               | 228.9                   | 203.6                    | 39.86               | 243.42                  | 14.52                             | 6.3%    |
|           |               | 10,000 | 361.1                         | 72.70               | 433.7                   | 379.7                    | 79.72               | 459.40                  | 25.66                             | 5.9%    |
|           |               | 15,000 | 529.6                         | 109.04              | 638.6                   | 555.8                    | 119.57              | 675.39                  | 36.80                             | 5.8%    |
| GSe       | Latchford     | 1,000  | 35.3                          | 7.27                | 42.5                    | 49.1                     | 7.97                | 57.07                   | 14.52                             | 34.1%   |
|           |               | 2,000  | 60.2                          | 14.54               | 74.7                    | 80.2                     | 15.94               | 96.16                   | 21.44                             | 28.7%   |
|           |               | 5,000  | 134.9                         | 36.35               | 171.2                   | 173.6                    | 39.86               | 213.44                  | 42.21                             | 24.7%   |
|           |               | 10,000 | 259.4                         | 72.70               | 332.1                   | 329.2                    | 79.72               | 408.90                  | 76.82                             | 23.1%   |
|           |               | 15,000 | 383.9                         | 109.04              | 492.9                   | 484.8                    | 119.57              | 604.35                  | 111.43                            | 22.6%   |
| GSe       | Lindsay       | 1,000  | 38.7                          | 7.22                | 45.9                    | 37.4                     | 7.97                | 45.32                   | (0.59)                            | -1.3%   |
|           |               | 2,000  | 56.7                          | 14.45               | 71.1                    | 56.3                     | 15.94               | 72.25                   | 1.12                              | 1.6%    |
|           |               | 5,000  | 110.7                         | 36.11               | 146.8                   | 113.2                    | 39.86               | 153.05                  | 6.25                              | 4.3%    |
|           |               | 10,000 | 200.7                         | 72.23               | 272.9                   | 208.0                    | 79.72               | 287.71                  | 14.79                             | 5.4%    |
|           |               | 15,000 | 290.7                         | 108.34              | 399.0                   | 302.8                    | 119.57              | 422.36                  | 23.34                             | 5.8%    |
| GSe       | Lucan Granton | 1,000  | 47.0                          | 7.27                | 54.2                    | 58.4                     | 7.97                | 66.40                   | 12.18                             | 22.5%   |
|           |               | 2,000  | 73.1                          | 14.54               | 87.6                    | 91.9                     | 15.94               | 107.80                  | 20.21                             | 23.1%   |
|           |               | 5,000  | 151.4                         | 36.35               | 187.7                   | 192.2                    | 39.86               | 232.02                  | 44.32                             | 23.6%   |
|           |               | 10,000 | 281.9                         | 72.70               | 354.5                   | 359.3                    | 79.72               | 439.04                  | 84.50                             | 23.8%   |
|           |               | 15,000 | 412.4                         | 109.04              | 521.4                   | 526.5                    | 119.57              | 646.07                  | 124.68                            | 23.9%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Malahide  | 1,000  | 54.5                          | 7.27                | 61.8                    | 61.1                     | 7.97                | 69.07                   | 7.26                              | 11.7%   |
|           |           | 2,000  | 88.9                          | 14.54               | 103.5                   | 97.6                     | 15.94               | 113.56                  | 10.09                             | 9.7%    |
|           |           | 5,000  | 192.1                         | 36.35               | 228.5                   | 207.2                    | 39.86               | 247.06                  | 18.57                             | 8.1%    |
|           |           | 10,000 | 364.1                         | 72.70               | 436.8                   | 389.8                    | 79.72               | 469.54                  | 32.71                             | 7.5%    |
|           |           | 15,000 | 536.1                         | 109.04              | 645.2                   | 572.5                    | 119.57              | 692.03                  | 46.85                             | 7.3%    |
| GSe       | Mapleton  | 1,000  | 58.2                          | 7.27                | 65.5                    | 62.1                     | 7.97                | 70.04                   | 4.56                              | 7.0%    |
|           |           | 2,000  | 91.7                          | 14.54               | 106.2                   | 96.4                     | 15.94               | 112.33                  | 6.08                              | 5.7%    |
|           |           | 5,000  | 192.2                         | 36.35               | 228.6                   | 199.4                    | 39.86               | 239.22                  | 10.66                             | 4.7%    |
|           |           | 10,000 | 359.7                         | 72.70               | 432.4                   | 371.0                    | 79.72               | 450.69                  | 18.29                             | 4.2%    |
|           |           | 15,000 | 527.2                         | 109.04              | 636.3                   | 542.6                    | 119.57              | 662.17                  | 25.92                             | 4.1%    |
| GSe       | Markdale  | 1,000  | 44.8                          | 7.27                | 52.0                    | 56.3                     | 7.97                | 64.22                   | 12.20                             | 23.5%   |
|           |           | 2,000  | 63.2                          | 14.54               | 77.7                    | 83.5                     | 15.94               | 99.41                   | 21.72                             | 28.0%   |
|           |           | 5,000  | 118.4                         | 36.35               | 154.7                   | 165.1                    | 39.86               | 204.99                  | 50.29                             | 32.5%   |
|           |           | 10,000 | 210.4                         | 72.70               | 283.0                   | 301.2                    | 79.72               | 380.95                  | 97.90                             | 34.6%   |
|           |           | 15,000 | 302.4                         | 109.04              | 411.4                   | 437.3                    | 119.57              | 556.90                  | 145.51                            | 35.4%   |
| GSe       | Marmora   | 1,000  | 35.6                          | 7.27                | 42.9                    | 48.1                     | 7.97                | 56.05                   | 13.19                             | 30.8%   |
|           |           | 2,000  | 54.6                          | 14.54               | 69.1                    | 73.7                     | 15.94               | 89.64                   | 20.51                             | 29.7%   |
|           |           | 5,000  | 111.6                         | 36.35               | 147.9                   | 150.6                    | 39.86               | 190.42                  | 42.48                             | 28.7%   |
|           |           | 10,000 | 206.6                         | 72.70               | 279.3                   | 278.7                    | 79.72               | 358.38                  | 79.09                             | 28.3%   |
|           |           | 15,000 | 301.6                         | 109.04              | 410.6                   | 406.8                    | 119.57              | 526.33                  | 115.70                            | 28.2%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                  |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class        | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | McGarry          | 1,000  | 57.6                          | 7.27                | 64.9                    | 63.1                     | 7.97                | 71.11                   | 6.24                              | 9.6%    |
|           |                  | 2,000  | 92.1                          | 14.54               | 106.6                   | 99.8                     | 15.94               | 115.70                  | 9.07                              | 8.5%    |
|           |                  | 5,000  | 195.6                         | 36.35               | 231.9                   | 209.6                    | 39.86               | 249.50                  | 17.55                             | 7.6%    |
|           |                  | 10,000 | 368.1                         | 72.70               | 440.8                   | 392.8                    | 79.72               | 472.48                  | 31.69                             | 7.2%    |
|           |                  | 15,000 | 540.6                         | 109.04              | 649.6                   | 575.9                    | 119.57              | 695.47                  | 45.83                             | 7.1%    |
| GSe       | Meaford          | 1,000  | 50.8                          | 7.27                | 58.1                    | 62.1                     | 7.97                | 70.11                   | 12.05                             | 20.8%   |
|           |                  | 2,000  | 74.5                          | 14.54               | 89.0                    | 94.8                     | 15.94               | 110.71                  | 21.68                             | 24.4%   |
|           |                  | 5,000  | 145.6                         | 36.35               | 181.9                   | 192.7                    | 39.86               | 232.51                  | 50.57                             | 27.8%   |
|           |                  | 10,000 | 264.1                         | 72.70               | 336.8                   | 355.8                    | 79.72               | 435.51                  | 98.73                             | 29.3%   |
|           |                  | 15,000 | 382.6                         | 109.04              | 491.6                   | 518.9                    | 119.57              | 638.51                  | 146.88                            | 29.9%   |
| GSe       | Middlesex Centre | 1,000  | 51.4                          | 7.27                | 58.6                    | 62.3                     | 7.97                | 70.23                   | 11.60                             | 19.8%   |
|           |                  | 2,000  | 81.0                          | 14.54               | 95.5                    | 98.7                     | 15.94               | 114.64                  | 19.14                             | 20.0%   |
|           |                  | 5,000  | 169.8                         | 36.35               | 206.1                   | 208.0                    | 39.86               | 247.87                  | 41.76                             | 20.3%   |
|           |                  | 10,000 | 317.8                         | 72.70               | 390.5                   | 390.2                    | 79.72               | 469.92                  | 79.47                             | 20.4%   |
|           |                  | 15,000 | 465.8                         | 109.04              | 574.8                   | 572.4                    | 119.57              | 691.97                  | 117.17                            | 20.4%   |
| GSe       | Napanee          | 1,000  | 49.3                          | 7.27                | 56.5                    | 61.0                     | 7.97                | 68.94                   | 12.41                             | 22.0%   |
|           |                  | 2,000  | 73.0                          | 14.54               | 87.5                    | 93.5                     | 15.94               | 109.44                  | 21.94                             | 25.1%   |
|           |                  | 5,000  | 144.1                         | 36.35               | 180.4                   | 191.1                    | 39.86               | 230.94                  | 50.53                             | 28.0%   |
|           |                  | 10,000 | 262.6                         | 72.70               | 335.3                   | 353.7                    | 79.72               | 433.44                  | 98.19                             | 29.3%   |
|           |                  | 15,000 | 381.1                         | 109.04              | 490.1                   | 516.4                    | 119.57              | 635.94                  | 145.84                            | 29.8%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                  |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class        | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Nipigon          | 1,000  | 51.0                          | 7.27                | 58.2                    | 62.9                     | 7.97                | 70.87                   | 12.63                             | 21.7%   |
|           |                  | 2,000  | 75.7                          | 14.54               | 90.2                    | 96.9                     | 15.94               | 112.87                  | 22.66                             | 25.1%   |
|           |                  | 5,000  | 149.8                         | 36.35               | 186.1                   | 199.0                    | 39.86               | 238.87                  | 52.75                             | 28.3%   |
|           |                  | 10,000 | 273.3                         | 72.70               | 346.0                   | 369.2                    | 79.72               | 448.87                  | 102.91                            | 29.7%   |
|           |                  | 15,000 | 396.8                         | 109.04              | 505.8                   | 539.3                    | 119.57              | 658.87                  | 153.06                            | 30.3%   |
| GSe       | North Dorchester | 1,000  | 43.3                          | 7.27                | 50.6                    | 56.0                     | 7.97                | 64.02                   | 13.42                             | 26.5%   |
|           |                  | 2,000  | 66.5                          | 14.54               | 81.1                    | 87.5                     | 15.94               | 103.49                  | 22.42                             | 27.7%   |
|           |                  | 5,000  | 136.1                         | 36.35               | 172.5                   | 182.0                    | 39.86               | 221.90                  | 49.43                             | 28.7%   |
|           |                  | 10,000 | 252.1                         | 72.70               | 324.8                   | 339.5                    | 79.72               | 419.26                  | 94.43                             | 29.1%   |
|           |                  | 15,000 | 368.1                         | 109.04              | 477.2                   | 497.0                    | 119.57              | 616.61                  | 139.44                            | 29.2%   |
| GSe       | North Dundas     | 1,000  | 36.1                          | 7.27                | 43.4                    | 48.5                     | 7.97                | 56.45                   | 13.06                             | 30.1%   |
|           |                  | 2,000  | 53.5                          | 14.54               | 68.1                    | 73.2                     | 15.94               | 89.17                   | 21.11                             | 31.0%   |
|           |                  | 5,000  | 105.7                         | 36.35               | 142.1                   | 147.5                    | 39.86               | 187.35                  | 45.29                             | 31.9%   |
|           |                  | 10,000 | 192.7                         | 72.70               | 265.4                   | 271.3                    | 79.72               | 350.99                  | 85.57                             | 32.2%   |
|           |                  | 15,000 | 279.7                         | 109.04              | 388.8                   | 395.0                    | 119.57              | 514.62                  | 125.86                            | 32.4%   |
| GSe       | North Glengarry  | 1,000  | 42.0                          | 7.27                | 49.2                    | 54.2                     | 7.97                | 62.20                   | 12.96                             | 26.3%   |
|           |                  | 2,000  | 62.3                          | 14.54               | 76.8                    | 82.8                     | 15.94               | 98.75                   | 21.94                             | 28.6%   |
|           |                  | 5,000  | 123.2                         | 36.35               | 159.5                   | 168.6                    | 39.86               | 208.42                  | 48.90                             | 30.7%   |
|           |                  | 10,000 | 224.7                         | 72.70               | 297.4                   | 311.5                    | 79.72               | 391.20                  | 93.84                             | 31.6%   |
|           |                  | 15,000 | 326.2                         | 109.04              | 435.2                   | 454.4                    | 119.57              | 573.98                  | 138.77                            | 31.9%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                 |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class       | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | North Grenville | 1,000  | 51.9                          | 7.27                | 59.2                    | 60.5                     | 7.97                | 68.52                   | 9.36                              | 15.8%   |
|           |                 | 2,000  | 79.8                          | 14.54               | 94.3                    | 93.8                     | 15.94               | 109.72                  | 15.39                             | 16.3%   |
|           |                 | 5,000  | 163.5                         | 36.35               | 199.8                   | 193.5                    | 39.86               | 233.34                  | 33.50                             | 16.8%   |
|           |                 | 10,000 | 303.0                         | 72.70               | 375.7                   | 359.6                    | 79.72               | 439.36                  | 63.68                             | 16.9%   |
|           |                 | 15,000 | 442.5                         | 109.04              | 551.5                   | 525.8                    | 119.57              | 645.39                  | 93.86                             | 17.0%   |
| GSe       | North Perth     | 1,000  | 52.2                          | 7.27                | 59.5                    | 63.6                     | 7.97                | 71.60                   | 12.11                             | 20.3%   |
|           |                 | 2,000  | 73.7                          | 14.54               | 88.3                    | 95.4                     | 15.94               | 111.39                  | 23.13                             | 26.2%   |
|           |                 | 5,000  | 138.2                         | 36.35               | 174.6                   | 190.9                    | 39.86               | 230.78                  | 56.21                             | 32.2%   |
|           |                 | 10,000 | 245.7                         | 72.70               | 318.4                   | 350.0                    | 79.72               | 429.75                  | 111.34                            | 35.0%   |
|           |                 | 15,000 | 353.2                         | 109.04              | 462.3                   | 509.2                    | 119.57              | 628.73                  | 166.47                            | 36.0%   |
| GSe       | North Stormont  | 1,000  | 32.9                          | 7.27                | 40.1                    | 46.2                     | 7.97                | 54.17                   | 14.04                             | 35.0%   |
|           |                 | 2,000  | 53.0                          | 14.54               | 67.5                    | 72.7                     | 15.94               | 88.59                   | 21.09                             | 31.3%   |
|           |                 | 5,000  | 113.3                         | 36.35               | 149.6                   | 152.0                    | 39.86               | 191.86                  | 42.25                             | 28.2%   |
|           |                 | 10,000 | 213.8                         | 72.70               | 286.5                   | 284.3                    | 79.72               | 363.97                  | 77.51                             | 27.1%   |
|           |                 | 15,000 | 314.3                         | 109.04              | 423.3                   | 416.5                    | 119.57              | 536.08                  | 112.78                            | 26.6%   |
| GSe       | Omeme           | 1,000  | 50.8                          | 7.27                | 58.0                    | 62.7                     | 7.97                | 70.70                   | 12.65                             | 21.8%   |
|           |                 | 2,000  | 76.8                          | 14.54               | 91.3                    | 97.6                     | 15.94               | 113.52                  | 22.20                             | 24.3%   |
|           |                 | 5,000  | 154.8                         | 36.35               | 191.1                   | 202.1                    | 39.86               | 241.98                  | 50.85                             | 26.6%   |
|           |                 | 10,000 | 284.8                         | 72.70               | 357.5                   | 376.4                    | 79.72               | 456.08                  | 98.60                             | 27.6%   |
|           |                 | 15,000 | 414.8                         | 109.04              | 523.8                   | 550.6                    | 119.57              | 670.18                  | 146.36                            | 27.9%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |               |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|---------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class     | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Perth         | 1,000  | 35.5                          | 7.22                | 42.7                    | 35.2                     | 7.97                | 43.13                   | 0.41                              | 1.0%    |
|           |               | 2,000  | 53.3                          | 14.45               | 67.7                    | 53.9                     | 15.94               | 69.86                   | 2.12                              | 3.1%    |
|           |               | 5,000  | 106.7                         | 36.11               | 142.8                   | 110.2                    | 39.86               | 150.06                  | 7.25                              | 5.1%    |
|           |               | 10,000 | 195.7                         | 72.23               | 267.9                   | 204.0                    | 79.72               | 283.72                  | 15.79                             | 5.9%    |
|           |               | 15,000 | 284.7                         | 108.34              | 393.0                   | 297.8                    | 119.57              | 417.37                  | 24.34                             | 6.2%    |
| GSe       | Perth East    | 1,000  | 42.7                          | 7.27                | 50.0                    | 55.5                     | 7.97                | 63.44                   | 13.43                             | 26.8%   |
|           |               | 2,000  | 66.0                          | 14.54               | 80.6                    | 86.8                     | 15.94               | 102.72                  | 22.14                             | 27.5%   |
|           |               | 5,000  | 135.9                         | 36.35               | 172.3                   | 180.7                    | 39.86               | 220.58                  | 48.29                             | 28.0%   |
|           |               | 10,000 | 252.4                         | 72.70               | 325.1                   | 337.3                    | 79.72               | 417.01                  | 91.87                             | 28.3%   |
|           |               | 15,000 | 368.9                         | 109.04              | 478.0                   | 493.9                    | 119.57              | 613.43                  | 135.45                            | 28.3%   |
| GSe       | Prince Edward | 1,000  | 51.8                          | 7.27                | 59.1                    | 62.3                     | 7.97                | 70.31                   | 11.25                             | 19.0%   |
|           |               | 2,000  | 78.2                          | 14.54               | 92.7                    | 96.6                     | 15.94               | 112.52                  | 19.79                             | 21.3%   |
|           |               | 5,000  | 157.4                         | 36.35               | 193.7                   | 199.3                    | 39.86               | 239.17                  | 45.43                             | 23.4%   |
|           |               | 10,000 | 289.4                         | 72.70               | 362.1                   | 370.5                    | 79.72               | 450.24                  | 88.16                             | 24.3%   |
|           |               | 15,000 | 421.4                         | 109.04              | 530.4                   | 541.7                    | 119.57              | 661.32                  | 130.88                            | 24.7%   |
| GSe       | Quinte West   | 1,000  | 23.7                          | 7.22                | 31.0                    | 27.5                     | 7.97                | 35.42                   | 4.46                              | 14.4%   |
|           |               | 2,000  | 41.7                          | 14.45               | 56.2                    | 46.4                     | 15.94               | 62.35                   | 6.17                              | 11.0%   |
|           |               | 5,000  | 95.7                          | 36.11               | 131.9                   | 103.3                    | 39.86               | 143.15                  | 11.30                             | 8.6%    |
|           |               | 10,000 | 185.7                         | 72.23               | 258.0                   | 198.1                    | 79.72               | 277.81                  | 19.84                             | 7.7%    |
|           |               | 15,000 | 275.7                         | 108.34              | 384.1                   | 292.9                    | 119.57              | 412.46                  | 28.39                             | 7.4%    |



## Bills Impacts of Proposed Delivery Rates

| Classes   |             |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class   | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Rainy River | 1,000  | 56.4                          | 7.27                | 63.6                    | 62.1                     | 7.97                | 70.06                   | 6.41                              | 10.1%   |
|           |             | 2,000  | 89.5                          | 14.54               | 104.0                   | 97.3                     | 15.94               | 113.25                  | 9.24                              | 8.9%    |
|           |             | 5,000  | 188.8                         | 36.35               | 225.1                   | 203.0                    | 39.86               | 242.85                  | 17.72                             | 7.9%    |
|           |             | 10,000 | 354.3                         | 72.70               | 427.0                   | 379.1                    | 79.72               | 458.83                  | 31.86                             | 7.5%    |
|           |             | 15,000 | 519.8                         | 109.04              | 628.8                   | 555.2                    | 119.57              | 674.82                  | 46.00                             | 7.3%    |
| GSe       | Ramara      | 1,000  | 51.7                          | 7.27                | 58.9                    | 63.2                     | 7.97                | 71.13                   | 12.20                             | 20.7%   |
|           |             | 2,000  | 79.5                          | 14.54               | 94.0                    | 99.3                     | 15.94               | 115.23                  | 21.23                             | 22.6%   |
|           |             | 5,000  | 162.9                         | 36.35               | 199.2                   | 207.7                    | 39.86               | 247.55                  | 48.34                             | 24.3%   |
|           |             | 10,000 | 301.9                         | 72.70               | 374.6                   | 388.4                    | 79.72               | 468.07                  | 93.52                             | 25.0%   |
|           |             | 15,000 | 440.9                         | 109.04              | 549.9                   | 569.0                    | 119.57              | 688.60                  | 138.70                            | 25.2%   |
| GSe       | Red Rock    | 1,000  | 56.6                          | 7.27                | 63.9                    | 61.7                     | 7.97                | 69.70                   | 5.84                              | 9.1%    |
|           |             | 2,000  | 88.5                          | 14.54               | 103.0                   | 95.8                     | 15.94               | 111.69                  | 8.67                              | 8.4%    |
|           |             | 5,000  | 184.2                         | 36.35               | 220.5                   | 197.8                    | 39.86               | 237.69                  | 17.15                             | 7.8%    |
|           |             | 10,000 | 343.7                         | 72.70               | 416.4                   | 368.0                    | 79.72               | 447.67                  | 31.29                             | 7.5%    |
|           |             | 15,000 | 503.2                         | 109.04              | 612.2                   | 538.1                    | 119.57              | 657.66                  | 45.43                             | 7.4%    |
| GSe       | Rockland    | 1,000  | 34.5                          | 7.27                | 41.7                    | 47.4                     | 7.97                | 55.34                   | 13.59                             | 32.5%   |
|           |             | 2,000  | 54.7                          | 14.54               | 69.2                    | 73.9                     | 15.94               | 89.86                   | 20.64                             | 29.8%   |
|           |             | 5,000  | 115.3                         | 36.35               | 151.6                   | 153.6                    | 39.86               | 193.44                  | 41.82                             | 27.6%   |
|           |             | 10,000 | 216.3                         | 72.70               | 289.0                   | 286.4                    | 79.72               | 366.08                  | 77.10                             | 26.7%   |
|           |             | 15,000 | 317.3                         | 109.04              | 426.3                   | 419.1                    | 119.57              | 538.71                  | 112.39                            | 26.4%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Russell   | 1,000  | 53.9                          | 7.27                | 61.1                    | 59.6                     | 7.97                | 67.58                   | 6.43                              | 10.5%   |
|           |           | 2,000  | 84.5                          | 14.54               | 99.0                    | 92.3                     | 15.94               | 108.27                  | 9.26                              | 9.3%    |
|           |           | 5,000  | 176.3                         | 36.35               | 212.6                   | 190.5                    | 39.86               | 230.37                  | 17.74                             | 8.3%    |
|           |           | 10,000 | 329.3                         | 72.70               | 402.0                   | 354.1                    | 79.72               | 433.85                  | 31.88                             | 7.9%    |
|           |           | 15,000 | 482.3                         | 109.04              | 591.3                   | 517.8                    | 119.57              | 637.34                  | 46.02                             | 7.8%    |
| GSe       | Schreiber | 1,000  | 57.4                          | 7.27                | 64.7                    | 62.8                     | 7.97                | 70.76                   | 6.07                              | 9.4%    |
|           |           | 2,000  | 90.9                          | 14.54               | 105.5                   | 98.4                     | 15.94               | 114.35                  | 8.90                              | 8.4%    |
|           |           | 5,000  | 191.4                         | 36.35               | 227.8                   | 205.3                    | 39.86               | 245.15                  | 17.38                             | 7.6%    |
|           |           | 10,000 | 358.9                         | 72.70               | 431.6                   | 383.4                    | 79.72               | 463.13                  | 31.52                             | 7.3%    |
|           |           | 15,000 | 526.4                         | 109.04              | 635.5                   | 561.5                    | 119.57              | 681.12                  | 45.66                             | 7.2%    |
| GSe       | Severn    | 1,000  | 50.4                          | 7.27                | 57.6                    | 62.6                     | 7.97                | 70.54                   | 12.91                             | 22.4%   |
|           |           | 2,000  | 75.2                          | 14.54               | 89.7                    | 96.7                     | 15.94               | 112.64                  | 22.94                             | 25.6%   |
|           |           | 5,000  | 149.6                         | 36.35               | 185.9                   | 199.1                    | 39.86               | 238.94                  | 53.03                             | 28.5%   |
|           |           | 10,000 | 273.6                         | 72.70               | 346.3                   | 369.7                    | 79.72               | 449.44                  | 103.19                            | 29.8%   |
|           |           | 15,000 | 397.6                         | 109.04              | 506.6                   | 540.4                    | 119.57              | 659.94                  | 153.34                            | 30.3%   |
| GSe       | Shelburne | 1,000  | 41.9                          | 7.27                | 49.2                    | 53.6                     | 7.97                | 61.55                   | 12.38                             | 25.2%   |
|           |           | 2,000  | 59.7                          | 14.54               | 74.2                    | 79.6                     | 15.94               | 95.59                   | 21.35                             | 28.8%   |
|           |           | 5,000  | 113.1                         | 36.35               | 149.4                   | 157.9                    | 39.86               | 197.72                  | 48.27                             | 32.3%   |
|           |           | 10,000 | 202.1                         | 72.70               | 274.8                   | 288.2                    | 79.72               | 367.93                  | 93.13                             | 33.9%   |
|           |           | 15,000 | 291.1                         | 109.04              | 400.1                   | 418.6                    | 119.57              | 538.13                  | 137.99                            | 34.5%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                 |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class       | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Smiths Falls    | 1,000  | 28.0                          | 7.22                | 35.2                    | 30.2                     | 7.97                | 38.17                   | 2.93                              | 8.3%    |
|           |                 | 2,000  | 45.8                          | 14.45               | 60.3                    | 49.0                     | 15.94               | 64.90                   | 4.64                              | 7.7%    |
|           |                 | 5,000  | 99.2                          | 36.11               | 135.3                   | 105.2                    | 39.86               | 145.10                  | 9.77                              | 7.2%    |
|           |                 | 10,000 | 188.2                         | 72.23               | 260.4                   | 199.0                    | 79.72               | 278.76                  | 18.31                             | 7.0%    |
|           |                 | 15,000 | 277.2                         | 108.34              | 385.6                   | 292.8                    | 119.57              | 412.41                  | 26.86                             | 7.0%    |
| GSe       | South Glengarry | 1,000  | 43.9                          | 7.27                | 51.1                    | 56.2                     | 7.97                | 64.15                   | 13.03                             | 25.5%   |
|           |                 | 2,000  | 66.0                          | 14.54               | 80.5                    | 86.6                     | 15.94               | 102.50                  | 22.01                             | 27.3%   |
|           |                 | 5,000  | 132.3                         | 36.35               | 168.6                   | 177.7                    | 39.86               | 217.57                  | 48.97                             | 29.0%   |
|           |                 | 10,000 | 242.8                         | 72.70               | 315.4                   | 329.6                    | 79.72               | 409.35                  | 93.91                             | 29.8%   |
|           |                 | 15,000 | 353.3                         | 109.04              | 462.3                   | 481.6                    | 119.57              | 601.13                  | 138.84                            | 30.0%   |
| GSe       | South River     | 1,000  | 57.9                          | 7.27                | 65.1                    | 63.1                     | 7.97                | 71.07                   | 5.93                              | 9.1%    |
|           |                 | 2,000  | 90.2                          | 14.54               | 104.7                   | 97.7                     | 15.94               | 113.66                  | 8.96                              | 8.6%    |
|           |                 | 5,000  | 187.1                         | 36.35               | 223.4                   | 201.6                    | 39.86               | 241.46                  | 18.04                             | 8.1%    |
|           |                 | 10,000 | 348.6                         | 72.70               | 421.3                   | 374.7                    | 79.72               | 454.44                  | 33.18                             | 7.9%    |
|           |                 | 15,000 | 510.1                         | 109.04              | 619.1                   | 547.9                    | 119.57              | 667.43                  | 48.32                             | 7.8%    |
| GSe       | Springwater     | 1,000  | 47.8                          | 7.27                | 55.0                    | 60.2                     | 7.97                | 68.13                   | 13.09                             | 23.8%   |
|           |                 | 2,000  | 71.6                          | 14.54               | 86.1                    | 93.1                     | 15.94               | 109.03                  | 22.92                             | 26.6%   |
|           |                 | 5,000  | 143.0                         | 36.35               | 179.3                   | 191.8                    | 39.86               | 231.71                  | 52.39                             | 29.2%   |
|           |                 | 10,000 | 262.0                         | 72.70               | 334.7                   | 356.5                    | 79.72               | 436.17                  | 101.51                            | 30.3%   |
|           |                 | 15,000 | 381.0                         | 109.04              | 490.0                   | 521.1                    | 119.57              | 640.64                  | 150.63                            | 30.7%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                 |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class       | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Stirling-Rawdon | 1,000  | 52.1                          | 7.27                | 59.3                    | 63.8                     | 7.97                | 71.80                   | 12.46                             | 21.0%   |
|           |                 | 2,000  | 77.1                          | 14.54               | 91.6                    | 98.2                     | 15.94               | 114.11                  | 22.50                             | 24.6%   |
|           |                 | 5,000  | 152.1                         | 36.35               | 188.4                   | 201.2                    | 39.86               | 241.06                  | 52.64                             | 27.9%   |
|           |                 | 10,000 | 277.1                         | 72.70               | 349.8                   | 372.9                    | 79.72               | 452.63                  | 102.87                            | 29.4%   |
|           |                 | 15,000 | 402.1                         | 109.04              | 511.1                   | 544.6                    | 119.57              | 664.21                  | 153.09                            | 30.0%   |
| GSe       | Thedford        | 1,000  | 47.6                          | 7.27                | 54.9                    | 60.3                     | 7.97                | 68.27                   | 13.36                             | 24.3%   |
|           |                 | 2,000  | 73.6                          | 14.54               | 88.2                    | 95.0                     | 15.94               | 110.96                  | 22.78                             | 25.8%   |
|           |                 | 5,000  | 151.6                         | 36.35               | 188.0                   | 199.2                    | 39.86               | 239.04                  | 51.05                             | 27.2%   |
|           |                 | 10,000 | 281.6                         | 72.70               | 354.3                   | 372.8                    | 79.72               | 452.50                  | 98.16                             | 27.7%   |
|           |                 | 15,000 | 411.6                         | 109.04              | 520.7                   | 546.4                    | 119.57              | 665.95                  | 145.27                            | 27.9%   |
| GSe       | Thessalon       | 1,000  | 48.3                          | 7.27                | 55.5                    | 58.8                     | 7.97                | 66.75                   | 11.21                             | 20.2%   |
|           |                 | 2,000  | 74.2                          | 14.54               | 88.7                    | 91.5                     | 15.94               | 107.45                  | 18.74                             | 21.1%   |
|           |                 | 5,000  | 151.9                         | 36.35               | 188.2                   | 189.7                    | 39.86               | 229.55                  | 41.33                             | 22.0%   |
|           |                 | 10,000 | 281.4                         | 72.70               | 354.1                   | 353.3                    | 79.72               | 433.05                  | 78.99                             | 22.3%   |
|           |                 | 15,000 | 410.9                         | 109.04              | 519.9                   | 517.0                    | 119.57              | 636.55                  | 116.64                            | 22.4%   |
| GSe       | Thorndale       | 1,000  | 46.2                          | 7.27                | 53.4                    | 59.2                     | 7.97                | 67.13                   | 13.69                             | 25.6%   |
|           |                 | 2,000  | 72.9                          | 14.54               | 87.4                    | 94.1                     | 15.94               | 110.03                  | 22.62                             | 25.9%   |
|           |                 | 5,000  | 153.0                         | 36.35               | 189.3                   | 198.9                    | 39.86               | 238.72                  | 49.40                             | 26.1%   |
|           |                 | 10,000 | 286.5                         | 72.70               | 359.2                   | 373.5                    | 79.72               | 453.21                  | 94.05                             | 26.2%   |
|           |                 | 15,000 | 420.0                         | 109.04              | 529.0                   | 548.1                    | 119.57              | 667.71                  | 138.69                            | 26.2%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |            |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class  | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Thorold    | 1,000  | 38.0                          | 7.22                | 45.2                    | 37.0                     | 7.97                | 44.98                   | (0.26)                            | -0.6%   |
|           |            | 2,000  | 56.0                          | 14.45               | 70.5                    | 56.0                     | 15.94               | 71.91                   | 1.45                              | 2.1%    |
|           |            | 5,000  | 110.0                         | 36.11               | 146.1                   | 112.9                    | 39.86               | 152.71                  | 6.57                              | 4.5%    |
|           |            | 10,000 | 200.0                         | 72.23               | 272.2                   | 207.7                    | 79.72               | 287.37                  | 15.12                             | 5.6%    |
|           |            | 15,000 | 290.0                         | 108.34              | 398.4                   | 302.5                    | 119.57              | 422.02                  | 23.67                             | 5.9%    |
| GSe       | Tweed      | 1,000  | 38.7                          | 7.27                | 46.0                    | 52.2                     | 7.97                | 60.19                   | 14.19                             | 30.8%   |
|           |            | 2,000  | 62.4                          | 14.54               | 77.0                    | 83.1                     | 15.94               | 99.05                   | 22.08                             | 28.7%   |
|           |            | 5,000  | 133.5                         | 36.35               | 169.9                   | 175.8                    | 39.86               | 215.63                  | 45.75                             | 26.9%   |
|           |            | 10,000 | 252.0                         | 72.70               | 324.7                   | 330.2                    | 79.72               | 409.93                  | 85.21                             | 26.2%   |
|           |            | 15,000 | 370.5                         | 109.04              | 479.6                   | 484.7                    | 119.57              | 604.23                  | 124.66                            | 26.0%   |
| GSe       | Wardsville | 1,000  | 38.4                          | 7.27                | 45.7                    | 51.0                     | 7.97                | 58.97                   | 13.28                             | 29.1%   |
|           |            | 2,000  | 58.8                          | 14.54               | 73.4                    | 78.7                     | 15.94               | 94.62                   | 21.26                             | 29.0%   |
|           |            | 5,000  | 120.0                         | 36.35               | 156.4                   | 161.7                    | 39.86               | 201.58                  | 45.21                             | 28.9%   |
|           |            | 10,000 | 222.0                         | 72.70               | 294.7                   | 300.1                    | 79.72               | 379.83                  | 85.12                             | 28.9%   |
|           |            | 15,000 | 324.0                         | 109.04              | 433.1                   | 438.5                    | 119.57              | 558.09                  | 125.03                            | 28.9%   |
| GSe       | Warkworth  | 1,000  | 57.8                          | 7.27                | 65.0                    | 63.0                     | 7.97                | 70.96                   | 5.92                              | 9.1%    |
|           |            | 2,000  | 90.8                          | 14.54               | 105.3                   | 98.1                     | 15.94               | 114.05                  | 8.75                              | 8.3%    |
|           |            | 5,000  | 189.8                         | 36.35               | 226.1                   | 203.5                    | 39.86               | 243.35                  | 17.23                             | 7.6%    |
|           |            | 10,000 | 354.8                         | 72.70               | 427.5                   | 379.1                    | 79.72               | 458.83                  | 31.37                             | 7.3%    |
|           |            | 15,000 | 519.8                         | 109.04              | 628.8                   | 554.7                    | 119.57              | 674.32                  | 45.51                             | 7.2%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                     |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|---------------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class           | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | West Elgin          | 1,000  | 37.0                          | 7.27                | 44.2                    | 48.8                     | 7.97                | 56.78                   | 12.56                             | 28.4%   |
|           |                     | 2,000  | 53.7                          | 14.54               | 68.2                    | 72.8                     | 15.94               | 88.77                   | 20.58                             | 30.2%   |
|           |                     | 5,000  | 103.8                         | 36.35               | 140.1                   | 144.9                    | 39.86               | 184.75                  | 44.65                             | 31.9%   |
|           |                     | 10,000 | 187.3                         | 72.70               | 259.9                   | 265.0                    | 79.72               | 344.71                  | 84.76                             | 32.6%   |
|           |                     | 15,000 | 270.8                         | 109.04              | 379.8                   | 385.1                    | 119.57              | 504.66                  | 124.87                            | 32.9%   |
| GSe       | Whitchurch Stouffvi | 1,000  | 37.0                          | 7.22                | 44.2                    | 36.2                     | 7.97                | 44.17                   | (0.06)                            | -0.1%   |
|           |                     | 2,000  | 54.8                          | 14.45               | 69.3                    | 55.0                     | 15.94               | 70.90                   | 1.65                              | 2.4%    |
|           |                     | 5,000  | 108.2                         | 36.11               | 144.3                   | 111.2                    | 39.86               | 151.10                  | 6.78                              | 4.7%    |
|           |                     | 10,000 | 197.2                         | 72.23               | 269.4                   | 205.0                    | 79.72               | 284.76                  | 15.32                             | 5.7%    |
|           |                     | 15,000 | 286.2                         | 108.34              | 394.5                   | 298.8                    | 119.57              | 418.41                  | 23.87                             | 6.0%    |
| GSe       | Wiarton             | 1,000  | 56.6                          | 7.27                | 63.8                    | 61.2                     | 7.97                | 69.14                   | 5.32                              | 8.3%    |
|           |                     | 2,000  | 87.0                          | 14.54               | 101.5                   | 93.7                     | 15.94               | 109.63                  | 8.15                              | 8.0%    |
|           |                     | 5,000  | 178.2                         | 36.35               | 214.5                   | 191.3                    | 39.86               | 231.13                  | 16.63                             | 7.8%    |
|           |                     | 10,000 | 330.2                         | 72.70               | 402.8                   | 353.9                    | 79.72               | 433.61                  | 30.77                             | 7.6%    |
|           |                     | 15,000 | 482.2                         | 109.04              | 591.2                   | 516.5                    | 119.57              | 636.10                  | 44.91                             | 7.6%    |
| GSe       | Woodville           | 1,000  | 55.2                          | 7.27                | 62.4                    | 61.5                     | 7.97                | 69.44                   | 6.99                              | 11.2%   |
|           |                     | 2,000  | 89.5                          | 14.54               | 104.0                   | 97.9                     | 15.94               | 113.83                  | 9.82                              | 9.4%    |
|           |                     | 5,000  | 192.4                         | 36.35               | 228.7                   | 207.2                    | 39.86               | 247.03                  | 18.30                             | 8.0%    |
|           |                     | 10,000 | 363.9                         | 72.70               | 436.6                   | 389.3                    | 79.72               | 469.01                  | 32.44                             | 7.4%    |
|           |                     | 15,000 | 535.4                         | 109.04              | 644.4                   | 571.4                    | 119.57              | 691.00                  | 46.58                             | 7.2%    |

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Exhibit C

Tab 1

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## Bills Impacts of Proposed Delivery Rates

| Classes   |             |        | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-------------|--------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class   | kWh    | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSe       | Wyoming     | 1,000  | 46.6                          | 7.27                | 53.8                    | 59.1                     | 7.97                | 67.11                   | 13.28                             | 24.7%   |
|           |             | 2,000  | 71.4                          | 14.54               | 85.9                    | 92.5                     | 15.94               | 108.40                  | 22.50                             | 26.2%   |
|           |             | 5,000  | 145.8                         | 36.35               | 182.1                   | 192.4                    | 39.86               | 232.28                  | 50.17                             | 27.5%   |
|           |             | 10,000 | 269.8                         | 72.70               | 342.5                   | 359.0                    | 79.72               | 438.74                  | 96.28                             | 28.1%   |
|           |             | 15,000 | 393.8                         | 109.04              | 502.8                   | 525.6                    | 119.57              | 645.19                  | 142.39                            | 28.3%   |
| GSe       | Terrace Bay | 1,000  | 66.4                          | 7.27                | 73.6                    | 70.4                     | 7.97                | 78.36                   | 4.73                              | 6.4%    |
|           |             | 2,000  | 93.0                          | 14.54               | 107.5                   | 102.8                    | 15.94               | 118.76                  | 11.26                             | 10.5%   |
|           |             | 5,000  | 172.8                         | 36.35               | 209.1                   | 200.1                    | 39.86               | 239.98                  | 30.87                             | 14.8%   |
|           |             | 10,000 | 305.8                         | 72.70               | 378.5                   | 362.3                    | 79.72               | 442.00                  | 63.55                             | 16.8%   |
|           |             | 15,000 | 438.8                         | 109.04              | 547.8                   | 524.5                    | 119.57              | 644.03                  | 96.23                             | 17.6%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           | Scenario  |      |     |                              |                    |                        |                         |                    |                        |                                  |         |
|-----------|-----------|-----------|------|-----|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class | kWh       | kW   | LF  | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| GSd       | F1        | 15,000    | 60   | 35% | 602.5                        | 134.3              | 736.8                  | 602.5                   | 145.1              | 747.6                  | 10.8                             | 1.5%    |
|           |           | 43,164    | 133  | 45% | 1,265.7                      | 297.7              | 1,563.5                | 1,268.9                 | 321.7              | 1,590.6                | 27.1                             | 1.7%    |
|           |           | 100,000   | 500  | 28% | 4,599.9                      | 1,119.4            | 5,719.3                | 4,619.2                 | 1,209.5            | 5,828.8                | 109.5                            | 1.9%    |
|           |           | 400,000   | 1000 | 56% | 9,142.4                      | 2,238.7            | 11,381.1               | 9,183.7                 | 2,419.1            | 11,602.8               | 221.7                            | 1.9%    |
|           |           | 1,000,000 | 3000 | 46% | 27,312.4                     | 6,716.1            | 34,028.6               | 27,441.7                | 7,257.2            | 34,699.0               | 670.4                            | 2.0%    |
|           |           | 1,500,000 | 4000 | 52% | 36,397.4                     | 8,954.8            | 45,352.3               | 36,570.7                | 9,676.3            | 46,247.0               | 894.8                            | 2.0%    |
| GSd       | F1        | 15,000    | 60   | 35% | 578.5                        | 134.3              | 712.9                  | 586.3                   | 145.1              | 731.5                  | 18.6                             | 2.6%    |
|           |           | 43,164    | 133  | 45% | 1,241.7                      | 297.7              | 1,539.5                | 1,252.8                 | 321.7              | 1,574.5                | 35.0                             | 2.3%    |
|           |           | 100,000   | 500  | 28% | 4,575.9                      | 1,119.4            | 5,695.3                | 4,603.1                 | 1,209.5            | 5,812.6                | 117.4                            | 2.1%    |
|           |           | 400,000   | 1000 | 56% | 9,118.4                      | 2,238.7            | 11,357.2               | 9,167.6                 | 2,419.1            | 11,586.7               | 229.5                            | 2.0%    |
|           |           | 1,000,000 | 3000 | 46% | 27,288.4                     | 6,716.1            | 34,004.6               | 27,425.6                | 7,257.2            | 34,682.8               | 678.3                            | 2.0%    |
|           |           | 1,500,000 | 4000 | 52% | 36,373.4                     | 8,954.8            | 45,328.3               | 36,554.6                | 9,676.3            | 46,230.9               | 902.6                            | 2.0%    |
| GSd       | F3        | 15,000    | 60   | 35% | 588.2                        | 134.3              | 722.5                  | 589.8                   | 145.1              | 735.0                  | 12.4                             | 1.7%    |
|           |           | 43,164    | 133  | 45% | 1,240.5                      | 297.7              | 1,538.2                | 1,245.3                 | 321.7              | 1,567.0                | 28.8                             | 1.9%    |
|           |           | 100,000   | 500  | 28% | 4,519.6                      | 1,119.4            | 5,639.0                | 4,540.6                 | 1,209.5            | 5,750.1                | 111.1                            | 2.0%    |
|           |           | 400,000   | 1000 | 56% | 8,987.1                      | 2,238.7            | 11,225.8               | 9,030.1                 | 2,419.1            | 11,449.2               | 223.3                            | 2.0%    |
|           |           | 1,000,000 | 3000 | 46% | 26,857.1                     | 6,716.1            | 33,573.3               | 26,988.1                | 7,257.2            | 34,245.3               | 672.1                            | 2.0%    |
|           |           | 1,500,000 | 4000 | 52% | 35,792.1                     | 8,954.8            | 44,747.0               | 35,967.1                | 9,676.3            | 45,643.4               | 896.4                            | 2.0%    |
| GSd       | F3        | 15,000    | 60   | 35% | 571.2                        | 134.3              | 705.5                  | 578.6                   | 145.1              | 723.7                  | 18.3                             | 2.6%    |
|           |           | 43,164    | 133  | 45% | 1,223.4                      | 297.7              | 1,521.2                | 1,234.1                 | 321.7              | 1,555.8                | 34.6                             | 2.3%    |
|           |           | 100,000   | 500  | 28% | 4,502.6                      | 1,119.4            | 5,621.9                | 4,529.3                 | 1,209.5            | 5,738.9                | 117.0                            | 2.1%    |
|           |           | 400,000   | 1000 | 56% | 8,970.1                      | 2,238.7            | 11,208.8               | 9,018.8                 | 2,419.1            | 11,437.9               | 229.2                            | 2.0%    |
|           |           | 1,000,000 | 3000 | 46% | 26,840.1                     | 6,716.1            | 33,556.2               | 26,976.8                | 7,257.2            | 34,234.1               | 677.9                            | 2.0%    |
|           |           | 1,500,000 | 4000 | 52% | 35,775.1                     | 8,954.8            | 44,729.9               | 35,955.8                | 9,676.3            | 45,632.2               | 902.3                            | 2.0%    |



## Bills Impacts of Proposed Delivery Rates

| Classes   |             | Scenario  |      |     |                              |                    |                        |                         |                    |                        |                                  |         |
|-----------|-------------|-----------|------|-----|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class   | kWh       | kW   | LF  | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| GSd       | G1          | 15,000    | 60   | 35% | 583.5                        | 134.3              | 717.8                  | 589.5                   | 145.1              | 734.6                  | 16.8                             | 2.3%    |
|           |             | 43,164    | 133  | 45% | 1,245.2                      | 297.7              | 1,543.0                | 1,254.4                 | 321.7              | 1,576.2                | 33.2                             | 2.2%    |
|           |             | 100,000   | 500  | 28% | 4,572.1                      | 1,119.4            | 5,691.4                | 4,597.4                 | 1,209.5            | 5,807.0                | 115.5                            | 2.0%    |
|           |             | 400,000   | 1000 | 56% | 9,104.6                      | 2,238.7            | 11,343.3               | 9,151.9                 | 2,419.1            | 11,571.0               | 227.7                            | 2.0%    |
|           |             | 1,000,000 | 3000 | 46% | 27,234.6                     | 6,716.1            | 33,950.7               | 27,369.9                | 7,257.2            | 34,627.2               | 676.5                            | 2.0%    |
|           |             | 1,500,000 | 4000 | 52% | 36,299.6                     | 8,954.8            | 45,254.4               | 36,478.9                | 9,676.3            | 46,155.3               | 900.8                            | 2.0%    |
| GSd       | G3          | 15,000    | 60   | 35% | 582.4                        | 134.3              | 716.7                  | 585.8                   | 145.1              | 730.9                  | 14.2                             | 2.0%    |
|           |             | 43,164    | 133  | 45% | 1,233.9                      | 297.7              | 1,531.7                | 1,240.5                 | 321.7              | 1,562.2                | 30.6                             | 2.0%    |
|           |             | 100,000   | 500  | 28% | 4,509.4                      | 1,119.4            | 5,628.8                | 4,532.1                 | 1,209.5            | 5,741.7                | 112.9                            | 2.0%    |
|           |             | 400,000   | 1000 | 56% | 8,971.9                      | 2,238.7            | 11,210.6               | 9,016.6                 | 2,419.1            | 11,435.7               | 225.1                            | 2.0%    |
|           |             | 1,000,000 | 3000 | 46% | 26,821.9                     | 6,716.1            | 33,538.0               | 26,954.6                | 7,257.2            | 34,211.9               | 673.8                            | 2.0%    |
|           |             | 1,500,000 | 4000 | 52% | 35,746.9                     | 8,954.8            | 44,701.8               | 35,923.6                | 9,676.3            | 45,599.9               | 898.2                            | 2.0%    |
| GSd       | T           | 15,000    | 60   | 35% | 740.1                        | 134.3              | 874.4                  | 690.8                   | 145.1              | 836.0                  | (38.5)                           | -4.4%   |
|           |             | 43,164    | 133  | 45% | 1,387.3                      | 297.7              | 1,685.0                | 1,341.2                 | 321.7              | 1,662.9                | (22.1)                           | -1.3%   |
|           |             | 100,000   | 500  | 28% | 4,640.7                      | 1,119.4            | 5,760.1                | 4,610.8                 | 1,209.5            | 5,820.3                | 60.3                             | 1.0%    |
|           |             | 400,000   | 1000 | 56% | 9,073.2                      | 2,238.7            | 11,311.9               | 9,065.3                 | 2,419.1            | 11,484.4               | 172.4                            | 1.5%    |
|           |             | 1,000,000 | 3000 | 46% | 26,803.2                     | 6,716.1            | 33,519.3               | 26,883.3                | 7,257.2            | 34,140.5               | 621.2                            | 1.9%    |
|           |             | 1,500,000 | 4000 | 52% | 35,668.2                     | 8,954.8            | 44,623.1               | 35,792.3                | 9,676.3            | 45,468.6               | 845.6                            | 1.9%    |
| GSd       | Ailsa Craig | 15,000    | 60   | 35% | 557.8                        | 134.3              | 692.1                  | 583.2                   | 145.1              | 728.3                  | 36.2                             | 5.2%    |
|           |             | 43,164    | 133  | 45% | 1,205.6                      | 297.7              | 1,503.4                | 1,252.4                 | 321.7              | 1,574.1                | 70.7                             | 4.7%    |
|           |             | 100,000   | 500  | 28% | 4,462.8                      | 1,119.4            | 5,582.1                | 4,616.5                 | 1,209.5            | 5,826.0                | 243.9                            | 4.4%    |
|           |             | 400,000   | 1000 | 56% | 8,900.3                      | 2,238.7            | 11,139.0               | 9,199.8                 | 2,419.1            | 11,618.9               | 479.9                            | 4.3%    |
|           |             | 1,000,000 | 3000 | 46% | 26,650.3                     | 6,716.1            | 33,366.4               | 27,532.9                | 7,257.2            | 34,790.2               | 1,423.8                          | 4.3%    |
|           |             | 1,500,000 | 4000 | 52% | 35,525.3                     | 8,954.8            | 44,480.1               | 36,699.5                | 9,676.3            | 46,375.9               | 1,895.7                          | 4.3%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                              | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------------------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class                    | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Arkona<br><i>no customer</i> | 15,000    | 60   | 35% | 580.9                         | 134.3               | 715.2                   | 609.8                    | 145.1               | 754.9                   | 39.7                              | 5.6%    |
|           |                              | 43,164    | 133  | 45% | 1,269.6                       | 297.7               | 1,567.4                 | 1,319.8                  | 321.7               | 1,641.6                 | 74.2                              | 4.7%    |
|           |                              | 100,000   | 500  | 28% | 4,732.3                       | 1,119.4             | 5,851.6                 | 4,889.5                  | 1,209.5             | 6,099.0                 | 247.4                             | 4.2%    |
|           |                              | 400,000   | 1000 | 56% | 9,449.8                       | 2,238.7             | 11,688.5                | 9,752.8                  | 2,419.1             | 12,171.9                | 483.4                             | 4.1%    |
|           |                              | 1,000,000 | 3000 | 46% | 28,319.8                      | 6,716.1             | 35,035.9                | 29,205.9                 | 7,257.2             | 36,463.2                | 1,427.3                           | 4.1%    |
|           |                              | 1,500,000 | 4000 | 52% | 37,754.8                      | 8,954.8             | 46,709.6                | 38,932.5                 | 9,676.3             | 48,608.8                | 1,899.2                           | 4.1%    |
| GSd       | Arnprior                     | 15,000    | 60   | 35% | 442.5                         | 134.3               | 576.8                   | 456.9                    | 145.1               | 602.0                   | 25.2                              | 4.4%    |
|           |                              | 43,164    | 133  | 45% | 951.4                         | 297.7               | 1,249.1                 | 980.1                    | 321.7               | 1,301.8                 | 52.7                              | 4.2%    |
|           |                              | 100,000   | 500  | 28% | 3,509.8                       | 1,119.4             | 4,629.1                 | 3,610.3                  | 1,209.5             | 4,819.8                 | 190.7                             | 4.1%    |
|           |                              | 400,000   | 1000 | 56% | 6,995.3                       | 2,238.7             | 9,234.0                 | 7,193.6                  | 2,419.1             | 9,612.7                 | 378.8                             | 4.1%    |
|           |                              | 1,000,000 | 3000 | 46% | 20,937.3                      | 6,716.1             | 27,653.4                | 21,527.2                 | 7,257.2             | 28,784.4                | 1,131.1                           | 4.1%    |
|           |                              | 1,500,000 | 4000 | 52% | 27,908.3                      | 8,954.8             | 36,863.1                | 28,694.0                 | 9,676.3             | 38,370.3                | 1,507.2                           | 4.1%    |
| GSd       | Arran-Elderslie              | 15,000    | 60   | 35% | 513.7                         | 134.3               | 648.0                   | 601.0                    | 145.1               | 746.1                   | 98.1                              | 15.1%   |
|           |                              | 43,164    | 133  | 45% | 1,116.3                       | 297.7               | 1,414.1                 | 1,297.6                  | 321.7               | 1,619.4                 | 205.3                             | 14.5%   |
|           |                              | 100,000   | 500  | 28% | 4,145.9                       | 1,119.4             | 5,265.2                 | 4,800.0                  | 1,209.5             | 6,009.5                 | 744.3                             | 14.1%   |
|           |                              | 400,000   | 1000 | 56% | 8,273.4                       | 2,238.7             | 10,512.1                | 9,571.5                  | 2,419.1             | 11,990.6                | 1,478.5                           | 14.1%   |
|           |                              | 1,000,000 | 3000 | 46% | 24,783.4                      | 6,716.1             | 31,499.5                | 28,657.8                 | 7,257.2             | 35,915.1                | 4,415.5                           | 14.0%   |
|           |                              | 1,500,000 | 4000 | 52% | 33,038.4                      | 8,954.8             | 41,993.2                | 38,201.0                 | 9,676.3             | 47,877.3                | 5,884.1                           | 14.0%   |
| GSd       | Artemesia                    | 15,000    | 60   | 35% | 607.8                         | 134.3               | 742.1                   | 632.7                    | 145.1               | 777.8                   | 35.7                              | 4.8%    |
|           |                              | 43,164    | 133  | 45% | 1,314.8                       | 297.7               | 1,612.5                 | 1,360.9                  | 321.7               | 1,682.7                 | 70.1                              | 4.3%    |
|           |                              | 100,000   | 500  | 28% | 4,869.2                       | 1,119.4             | 5,988.5                 | 5,022.4                  | 1,209.5             | 6,231.9                 | 243.3                             | 4.1%    |
|           |                              | 400,000   | 1000 | 56% | 9,711.7                       | 2,238.7             | 11,950.4                | 10,010.6                 | 2,419.1             | 12,429.7                | 479.3                             | 4.0%    |
|           |                              | 1,000,000 | 3000 | 46% | 29,081.7                      | 6,716.1             | 35,797.8                | 29,963.8                 | 7,257.2             | 37,221.0                | 1,423.2                           | 4.0%    |
|           |                              | 1,500,000 | 4000 | 52% | 38,766.7                      | 8,954.8             | 47,721.5                | 39,940.4                 | 9,676.3             | 49,616.7                | 1,895.2                           | 4.0%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                    | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|--------------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class          | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Bancroft           | 15,000    | 60   | 35% | 547.4                         | 134.3               | 681.7                   | 591.7                    | 145.1               | 736.9                   | 55.2                              | 8.1%    |
|           |                    | 43,164    | 133  | 45% | 1,176.3                       | 297.7               | 1,474.0                 | 1,267.0                  | 321.7               | 1,588.8                 | 114.7                             | 7.8%    |
|           |                    | 100,000   | 500  | 28% | 4,338.0                       | 1,119.4             | 5,457.3                 | 4,662.0                  | 1,209.5             | 5,871.6                 | 414.2                             | 7.6%    |
|           |                    | 400,000   | 1000 | 56% | 8,645.5                       | 2,238.7             | 10,884.2                | 9,287.4                  | 2,419.1             | 11,706.5                | 822.3                             | 7.6%    |
|           |                    | 1,000,000 | 3000 | 46% | 25,875.5                      | 6,716.1             | 32,591.6                | 27,788.8                 | 7,257.2             | 35,046.0                | 2,454.4                           | 7.5%    |
|           |                    | 1,500,000 | 4000 | 52% | 34,490.5                      | 8,954.8             | 43,445.3                | 37,039.5                 | 9,676.3             | 46,715.8                | 3,270.4                           | 7.5%    |
| GSd       | Bath               | 15,000    | 60   | 35% | 574.0                         | 134.3               | 708.4                   | 601.1                    | 145.1               | 746.2                   | 37.9                              | 5.3%    |
|           |                    | 43,164    | 133  | 45% | 1,248.2                       | 297.7               | 1,545.9                 | 1,296.5                  | 321.7               | 1,618.3                 | 72.3                              | 4.7%    |
|           |                    | 100,000   | 500  | 28% | 4,637.4                       | 1,119.4             | 5,756.8                 | 4,792.8                  | 1,209.5             | 6,002.3                 | 245.5                             | 4.3%    |
|           |                    | 400,000   | 1000 | 56% | 9,254.9                       | 2,238.7             | 11,493.6                | 9,556.1                  | 2,419.1             | 11,975.2                | 481.5                             | 4.2%    |
|           |                    | 1,000,000 | 3000 | 46% | 27,724.9                      | 6,716.1             | 34,441.1                | 28,609.2                 | 7,257.2             | 35,866.5                | 1,425.4                           | 4.1%    |
|           |                    | 1,500,000 | 4000 | 52% | 36,959.9                      | 8,954.8             | 45,914.8                | 38,135.8                 | 9,676.3             | 47,812.2                | 1,897.4                           | 4.1%    |
| GSd       | Blandford-Blenheim | 15,000    | 60   | 35% | 584.9                         | 134.3               | 719.3                   | 608.8                    | 145.1               | 753.9                   | 34.6                              | 4.8%    |
|           |                    | 43,164    | 133  | 45% | 1,260.5                       | 297.7               | 1,558.3                 | 1,305.7                  | 321.7               | 1,627.4                 | 69.1                              | 4.4%    |
|           |                    | 100,000   | 500  | 28% | 4,657.1                       | 1,119.4             | 5,776.5                 | 4,809.3                  | 1,209.5             | 6,018.8                 | 242.3                             | 4.2%    |
|           |                    | 400,000   | 1000 | 56% | 9,284.6                       | 2,238.7             | 11,523.3                | 9,582.5                  | 2,419.1             | 12,001.6                | 478.3                             | 4.2%    |
|           |                    | 1,000,000 | 3000 | 46% | 27,794.6                      | 6,716.1             | 34,510.8                | 28,675.7                 | 7,257.2             | 35,932.9                | 1,422.2                           | 4.1%    |
|           |                    | 1,500,000 | 4000 | 52% | 37,049.6                      | 8,954.8             | 46,004.5                | 38,222.3                 | 9,676.3             | 47,898.6                | 1,894.1                           | 4.1%    |
| GSd       | Blyth              | 15,000    | 60   | 35% | 569.1                         | 134.3               | 703.4                   | 614.1                    | 145.1               | 759.2                   | 55.8                              | 7.9%    |
|           |                    | 43,164    | 133  | 45% | 1,227.2                       | 297.7               | 1,524.9                 | 1,318.6                  | 321.7               | 1,640.3                 | 115.4                             | 7.6%    |
|           |                    | 100,000   | 500  | 28% | 4,535.7                       | 1,119.4             | 5,655.0                 | 4,860.4                  | 1,209.5             | 6,069.9                 | 414.9                             | 7.3%    |
|           |                    | 400,000   | 1000 | 56% | 9,043.2                       | 2,238.7             | 11,281.9                | 9,685.8                  | 2,419.1             | 12,104.8                | 822.9                             | 7.3%    |
|           |                    | 1,000,000 | 3000 | 46% | 27,073.2                      | 6,716.1             | 33,789.3                | 28,987.1                 | 7,257.2             | 36,244.4                | 2,455.1                           | 7.3%    |
|           |                    | 1,500,000 | 4000 | 52% | 36,088.2                      | 8,954.8             | 45,043.0                | 38,637.8                 | 9,676.3             | 48,314.1                | 3,271.1                           | 7.3%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |            | Scenario  |      |     |                              |                    |                        |                         |                    |                        |                                  |         |
|-----------|------------|-----------|------|-----|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class  | kWh       | kW   | LF  | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| GSd       | Bobcaygeon | 15,000    | 60   | 35% | 562.3                        | 134.3              | 696.6                  | 586.3                   | 145.1              | 731.4                  | 34.8                             | 5.0%    |
|           |            | 43,164    | 133  | 45% | 1,210.2                      | 297.7              | 1,507.9                | 1,255.4                 | 321.7              | 1,577.2                | 69.3                             | 4.6%    |
|           |            | 100,000   | 500  | 28% | 4,467.3                      | 1,119.4            | 5,586.6                | 4,619.6                 | 1,209.5            | 5,829.1                | 242.5                            | 4.3%    |
|           |            | 400,000   | 1000 | 56% | 8,904.8                      | 2,238.7            | 11,143.5               | 9,202.9                 | 2,419.1            | 11,622.0               | 478.5                            | 4.3%    |
|           |            | 1,000,000 | 3000 | 46% | 26,654.8                     | 6,716.1            | 33,370.9               | 27,536.0                | 7,257.2            | 34,793.3               | 1,422.4                          | 4.3%    |
|           |            | 1,500,000 | 4000 | 52% | 35,529.8                     | 8,954.8            | 44,484.6               | 36,702.6                | 9,676.3            | 46,378.9               | 1,894.3                          | 4.3%    |
| GSd       | Brighton   | 15,000    | 60   | 35% | 560.2                        | 134.3              | 694.5                  | 584.2                   | 145.1              | 729.4                  | 34.9                             | 5.0%    |
|           |            | 43,164    | 133  | 45% | 1,206.6                      | 297.7              | 1,504.3                | 1,251.9                 | 321.7              | 1,573.7                | 69.3                             | 4.6%    |
|           |            | 100,000   | 500  | 28% | 4,456.4                      | 1,119.4            | 5,575.7                | 4,608.7                 | 1,209.5            | 5,818.3                | 242.5                            | 4.3%    |
|           |            | 400,000   | 1000 | 56% | 8,883.9                      | 2,238.7            | 11,122.6               | 9,182.0                 | 2,419.1            | 11,601.1               | 478.5                            | 4.3%    |
|           |            | 1,000,000 | 3000 | 46% | 26,593.9                     | 6,716.1            | 33,310.0               | 27,475.2                | 7,257.2            | 34,732.4               | 1,422.4                          | 4.3%    |
|           |            | 1,500,000 | 4000 | 52% | 35,448.9                     | 8,954.8            | 44,403.7               | 36,621.8                | 9,676.3            | 46,298.1               | 1,894.4                          | 4.3%    |
| GSd       | Brockville | 15,000    | 60   | 35% | 412.4                        | 134.3              | 546.8                  | 464.1                   | 145.1              | 609.2                  | 62.5                             | 11.4%   |
|           |            | 43,164    | 133  | 45% | 884.8                        | 297.7              | 1,182.6                | 996.1                   | 321.7              | 1,317.9                | 135.3                            | 11.4%   |
|           |            | 100,000   | 500  | 28% | 3,259.7                      | 1,119.4            | 4,379.0                | 3,671.1                 | 1,209.5            | 4,880.7                | 501.6                            | 11.5%   |
|           |            | 400,000   | 1000 | 56% | 6,495.2                      | 2,238.7            | 8,733.9                | 7,315.5                 | 2,419.1            | 9,734.6                | 1,000.7                          | 11.5%   |
|           |            | 1,000,000 | 3000 | 46% | 19,437.2                     | 6,716.1            | 26,153.3               | 21,892.9                | 7,257.2            | 29,150.2               | 2,996.9                          | 11.5%   |
|           |            | 1,500,000 | 4000 | 52% | 25,908.2                     | 8,954.8            | 34,863.0               | 29,181.7                | 9,676.3            | 38,858.0               | 3,995.0                          | 11.5%   |
| GSd       | Caledon CH | 15,000    | 60   | 35% | 563.0                        | 134.3              | 697.4                  | 586.8                   | 145.1              | 731.9                  | 34.6                             | 5.0%    |
|           |            | 43,164    | 133  | 45% | 1,210.9                      | 297.7              | 1,508.7                | 1,255.9                 | 321.7              | 1,577.7                | 69.0                             | 4.6%    |
|           |            | 100,000   | 500  | 28% | 4,468.0                      | 1,119.4            | 5,587.4                | 4,620.1                 | 1,209.5            | 5,829.6                | 242.2                            | 4.3%    |
|           |            | 400,000   | 1000 | 56% | 8,905.5                      | 2,238.7            | 11,144.3               | 9,203.4                 | 2,419.1            | 11,622.5               | 478.2                            | 4.3%    |
|           |            | 1,000,000 | 3000 | 46% | 26,655.5                     | 6,716.1            | 33,371.7               | 27,536.5                | 7,257.2            | 34,793.8               | 1,422.1                          | 4.3%    |
|           |            | 1,500,000 | 4000 | 52% | 35,530.5                     | 8,954.8            | 44,485.4               | 36,703.1                | 9,676.3            | 46,379.4               | 1,894.1                          | 4.3%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                    | Scenario  |      |     |                              |                    |                        |                         |                    |                        |                                  |         |
|-----------|--------------------|-----------|------|-----|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class          | kWh       | kW   | LF  | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| GSd       | Caledon OH         | 15,000    | 60   | 35% | 561.9                        | 134.3              | 696.2                  | 585.3                   | 145.1              | 730.5                  | 34.2                             | 4.9%    |
|           |                    | 43,164    | 133  | 45% | 1,207.6                      | 297.7              | 1,505.3                | 1,252.3                 | 321.7              | 1,574.0                | 68.7                             | 4.6%    |
|           |                    | 100,000   | 500  | 28% | 4,453.7                      | 1,119.4            | 5,573.1                | 4,605.4                 | 1,209.5            | 5,815.0                | 241.9                            | 4.3%    |
|           |                    | 400,000   | 1000 | 56% | 8,876.2                      | 2,238.7            | 11,114.9               | 9,173.7                 | 2,419.1            | 11,592.8               | 477.9                            | 4.3%    |
|           |                    | 1,000,000 | 3000 | 46% | 26,566.2                     | 6,716.1            | 33,282.3               | 27,446.9                | 7,257.2            | 34,704.1               | 1,421.8                          | 4.3%    |
|           |                    | 1,500,000 | 4000 | 52% | 35,411.2                     | 8,954.8            | 44,366.0               | 36,583.5                | 9,676.3            | 46,259.8               | 1,893.7                          | 4.3%    |
| GSd       | Campbellford-Seym  | 15,000    | 60   | 35% | 543.3                        | 134.3              | 677.6                  | 581.2                   | 145.1              | 726.3                  | 48.8                             | 7.2%    |
|           |                    | 43,164    | 133  | 45% | 1,174.3                      | 297.7              | 1,472.1                | 1,248.4                 | 321.7              | 1,570.2                | 98.1                             | 6.7%    |
|           |                    | 100,000   | 500  | 28% | 4,347.1                      | 1,119.4            | 5,466.4                | 4,602.9                 | 1,209.5            | 5,812.4                | 346.0                            | 6.3%    |
|           |                    | 400,000   | 1000 | 56% | 8,669.6                      | 2,238.7            | 10,908.3               | 9,173.1                 | 2,419.1            | 11,592.1               | 683.9                            | 6.3%    |
|           |                    | 1,000,000 | 3000 | 46% | 25,959.6                     | 6,716.1            | 32,675.7               | 27,453.7                | 7,257.2            | 34,710.9               | 2,035.2                          | 6.2%    |
|           |                    | 1,500,000 | 4000 | 52% | 34,604.6                     | 8,954.8            | 43,559.4               | 36,594.0                | 9,676.3            | 46,270.3               | 2,710.9                          | 6.2%    |
| GSd       | Carleton Place     | 15,000    | 60   | 35% | 445.1                        | 134.3              | 579.5                  | 459.0                   | 145.1              | 604.1                  | 24.6                             | 4.3%    |
|           |                    | 43,164    | 133  | 45% | 955.5                        | 297.7              | 1,253.2                | 983.6                   | 321.7              | 1,305.3                | 52.1                             | 4.2%    |
|           |                    | 100,000   | 500  | 28% | 3,521.2                      | 1,119.4            | 4,640.5                | 3,621.1                 | 1,209.5            | 4,830.7                | 190.1                            | 4.1%    |
|           |                    | 400,000   | 1000 | 56% | 7,016.7                      | 2,238.7            | 9,255.4                | 7,214.5                 | 2,419.1            | 9,633.6                | 378.2                            | 4.1%    |
|           |                    | 1,000,000 | 3000 | 46% | 20,998.7                     | 6,716.1            | 27,714.8               | 21,588.1                | 7,257.2            | 28,845.3               | 1,130.5                          | 4.1%    |
|           |                    | 1,500,000 | 4000 | 52% | 27,989.7                     | 8,954.8            | 36,944.5               | 28,774.8                | 9,676.3            | 38,451.2               | 1,506.6                          | 4.1%    |
| GSd       | Cavan-Millbrook-No | 15,000    | 60   | 35% | 593.9                        | 134.3              | 728.2                  | 618.1                   | 145.1              | 763.3                  | 35.0                             | 4.8%    |
|           |                    | 43,164    | 133  | 45% | 1,281.2                      | 297.7              | 1,579.0                | 1,326.7                 | 321.7              | 1,648.5                | 69.5                             | 4.4%    |
|           |                    | 100,000   | 500  | 28% | 4,736.5                      | 1,119.4            | 5,855.9                | 4,889.0                 | 1,209.5            | 6,098.6                | 242.7                            | 4.1%    |
|           |                    | 400,000   | 1000 | 56% | 9,444.0                      | 2,238.7            | 11,682.7               | 9,742.3                 | 2,419.1            | 12,161.4               | 478.7                            | 4.1%    |
|           |                    | 1,000,000 | 3000 | 46% | 28,274.0                     | 6,716.1            | 34,990.2               | 29,155.5                | 7,257.2            | 36,412.7               | 1,422.6                          | 4.1%    |
|           |                    | 1,500,000 | 4000 | 52% | 37,689.0                     | 8,954.8            | 46,643.9               | 38,862.1                | 9,676.3            | 48,538.4               | 1,894.5                          | 4.1%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                 | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class       | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Centre Hastings | 15,000    | 60   | 35% | 498.5                         | 134.3               | 632.8                   | 607.5                    | 145.1               | 752.7                   | 119.8                             | 18.9%   |
|           |                 | 43,164    | 133  | 45% | 1,073.4                       | 297.7               | 1,371.1                 | 1,305.7                  | 321.7               | 1,627.4                 | 256.3                             | 18.7%   |
|           |                 | 100,000   | 500  | 28% | 3,963.5                       | 1,119.4             | 5,082.9                 | 4,815.7                  | 1,209.5             | 6,025.3                 | 942.4                             | 18.5%   |
|           |                 | 400,000   | 1000 | 56% | 7,901.0                       | 2,238.7             | 10,139.7                | 9,597.8                  | 2,419.1             | 12,016.9                | 1,877.2                           | 18.5%   |
|           |                 | 1,000,000 | 3000 | 46% | 23,651.0                      | 6,716.1             | 30,367.1                | 28,726.0                 | 7,257.2             | 35,983.3                | 5,616.2                           | 18.5%   |
|           |                 | 1,500,000 | 4000 | 52% | 31,526.0                      | 8,954.8             | 40,480.8                | 38,290.2                 | 9,676.3             | 47,966.5                | 7,485.6                           | 18.5%   |
| GSd       | Chalk River     | 15,000    | 60   | 35% | 608.8                         | 134.3               | 743.1                   | 633.2                    | 145.1               | 778.3                   | 35.3                              | 4.7%    |
|           |                 | 43,164    | 133  | 45% | 1,315.0                       | 297.7               | 1,612.8                 | 1,360.8                  | 321.7               | 1,682.5                 | 69.7                              | 4.3%    |
|           |                 | 100,000   | 500  | 28% | 4,865.8                       | 1,119.4             | 5,985.1                 | 5,018.5                  | 1,209.5             | 6,228.0                 | 242.9                             | 4.1%    |
|           |                 | 400,000   | 1000 | 56% | 9,703.3                       | 2,238.7             | 11,942.0                | 10,001.8                 | 2,419.1             | 12,420.9                | 478.9                             | 4.0%    |
|           |                 | 1,000,000 | 3000 | 46% | 29,053.3                      | 6,716.1             | 35,769.4                | 29,935.0                 | 7,257.2             | 37,192.2                | 1,422.8                           | 4.0%    |
|           |                 | 1,500,000 | 4000 | 52% | 38,728.3                      | 8,954.8             | 47,683.1                | 39,901.5                 | 9,676.3             | 49,577.9                | 1,894.8                           | 4.0%    |
| GSd       | Champlain       | 15,000    | 60   | 35% | 529.4                         | 134.3               | 663.7                   | 625.8                    | 145.1               | 771.0                   | 107.3                             | 16.2%   |
|           |                 | 43,164    | 133  | 45% | 1,140.0                       | 297.7               | 1,437.7                 | 1,345.2                  | 321.7               | 1,666.9                 | 229.2                             | 15.9%   |
|           |                 | 100,000   | 500  | 28% | 4,210.0                       | 1,119.4             | 5,329.3                 | 4,961.6                  | 1,209.5             | 6,171.2                 | 841.9                             | 15.8%   |
|           |                 | 400,000   | 1000 | 56% | 8,392.5                       | 2,238.7             | 10,631.2                | 9,888.7                  | 2,419.1             | 12,307.8                | 1,676.6                           | 15.8%   |
|           |                 | 1,000,000 | 3000 | 46% | 25,122.5                      | 6,716.1             | 31,838.6                | 29,596.9                 | 7,257.2             | 36,854.2                | 5,015.6                           | 15.8%   |
|           |                 | 1,500,000 | 4000 | 52% | 33,487.5                      | 8,954.8             | 42,442.3                | 39,451.1                 | 9,676.3             | 49,127.4                | 6,685.1                           | 15.8%   |
| GSd       | Cobden          | 15,000    | 60   | 35% | 598.4                         | 134.3               | 732.7                   | 622.7                    | 145.1               | 767.8                   | 35.1                              | 4.8%    |
|           |                 | 43,164    | 133  | 45% | 1,292.3                       | 297.7               | 1,590.0                 | 1,337.9                  | 321.7               | 1,659.6                 | 69.6                              | 4.4%    |
|           |                 | 100,000   | 500  | 28% | 4,780.6                       | 1,119.4             | 5,900.0                 | 4,933.2                  | 1,209.5             | 6,142.7                 | 242.8                             | 4.1%    |
|           |                 | 400,000   | 1000 | 56% | 9,533.1                       | 2,238.7             | 11,771.8                | 9,831.5                  | 2,419.1             | 12,250.6                | 478.8                             | 4.1%    |
|           |                 | 1,000,000 | 3000 | 46% | 28,543.1                      | 6,716.1             | 35,259.2                | 29,424.7                 | 7,257.2             | 36,681.9                | 1,422.7                           | 4.0%    |
|           |                 | 1,500,000 | 4000 | 52% | 38,048.1                      | 8,954.8             | 47,003.0                | 39,221.2                 | 9,676.3             | 48,897.6                | 1,894.6                           | 4.0%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |            | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class  | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Deep River | 15,000    | 60   | 35% | 573.5                         | 134.3               | 707.8                   | 597.3                    | 145.1               | 742.5                   | 34.6                              | 4.9%    |
|           |            | 43,164    | 133  | 45% | 1,235.3                       | 297.7               | 1,533.0                 | 1,280.3                  | 321.7               | 1,602.1                 | 69.1                              | 4.5%    |
|           |            | 100,000   | 500  | 28% | 4,562.1                       | 1,119.4             | 5,681.5                 | 4,714.2                  | 1,209.5             | 5,923.8                 | 242.3                             | 4.3%    |
|           |            | 400,000   | 1000 | 56% | 9,094.6                       | 2,238.7             | 11,333.3                | 9,392.5                  | 2,419.1             | 11,811.6                | 478.3                             | 4.2%    |
|           |            | 1,000,000 | 3000 | 46% | 27,224.6                      | 6,716.1             | 33,940.7                | 28,105.7                 | 7,257.2             | 35,362.9                | 1,422.2                           | 4.2%    |
|           |            | 1,500,000 | 4000 | 52% | 36,289.6                      | 8,954.8             | 45,244.5                | 37,462.3                 | 9,676.3             | 47,138.6                | 1,894.1                           | 4.2%    |
| GSd       | Deseronto  | 15,000    | 60   | 35% | 537.0                         | 134.3               | 671.3                   | 575.8                    | 145.1               | 720.9                   | 49.6                              | 7.4%    |
|           |            | 43,164    | 133  | 45% | 1,165.9                       | 297.7               | 1,463.6                 | 1,240.1                  | 321.7               | 1,561.8                 | 98.2                              | 6.7%    |
|           |            | 100,000   | 500  | 28% | 4,327.6                       | 1,119.4             | 5,446.9                 | 4,579.9                  | 1,209.5             | 5,789.4                 | 342.5                             | 6.3%    |
|           |            | 400,000   | 1000 | 56% | 8,635.1                       | 2,238.7             | 10,873.8                | 9,130.0                  | 2,419.1             | 11,549.0                | 675.3                             | 6.2%    |
|           |            | 1,000,000 | 3000 | 46% | 25,865.1                      | 6,716.1             | 32,581.2                | 27,330.4                 | 7,257.2             | 34,587.6                | 2,006.4                           | 6.2%    |
|           |            | 1,500,000 | 4000 | 52% | 34,480.1                      | 8,954.8             | 43,434.9                | 36,430.6                 | 9,676.3             | 46,106.9                | 2,672.0                           | 6.2%    |
| GSd       | Dryden     | 15,000    | 60   | 35% | 436.9                         | 134.3               | 571.2                   | 451.8                    | 145.1               | 597.0                   | 25.8                              | 4.5%    |
|           |            | 43,164    | 133  | 45% | 940.6                         | 297.7               | 1,238.4                 | 969.9                    | 321.7               | 1,291.6                 | 53.2                              | 4.3%    |
|           |            | 100,000   | 500  | 28% | 3,473.3                       | 1,119.4             | 4,592.7                 | 3,574.4                  | 1,209.5             | 4,783.9                 | 191.3                             | 4.2%    |
|           |            | 400,000   | 1000 | 56% | 6,923.8                       | 2,238.7             | 9,162.5                 | 7,122.8                  | 2,419.1             | 9,541.9                 | 379.3                             | 4.1%    |
|           |            | 1,000,000 | 3000 | 46% | 20,725.8                      | 6,716.1             | 27,441.9                | 21,316.3                 | 7,257.2             | 28,573.6                | 1,131.6                           | 4.1%    |
|           |            | 1,500,000 | 4000 | 52% | 27,626.8                      | 8,954.8             | 36,581.7                | 28,413.1                 | 9,676.3             | 38,089.4                | 1,507.8                           | 4.1%    |
| GSd       | Dundalk    | 15,000    | 60   | 35% | 562.8                         | 134.3               | 697.1                   | 586.7                    | 145.1               | 731.8                   | 34.7                              | 5.0%    |
|           |            | 43,164    | 133  | 45% | 1,211.4                       | 297.7               | 1,509.2                 | 1,256.6                  | 321.7               | 1,578.3                 | 69.2                              | 4.6%    |
|           |            | 100,000   | 500  | 28% | 4,472.2                       | 1,119.4             | 5,591.6                 | 4,624.4                  | 1,209.5             | 5,833.9                 | 242.4                             | 4.3%    |
|           |            | 400,000   | 1000 | 56% | 8,914.7                       | 2,238.7             | 11,153.4                | 9,212.7                  | 2,419.1             | 11,631.8                | 478.4                             | 4.3%    |
|           |            | 1,000,000 | 3000 | 46% | 26,684.7                      | 6,716.1             | 33,400.8                | 27,565.9                 | 7,257.2             | 34,823.1                | 1,422.3                           | 4.3%    |
|           |            | 1,500,000 | 4000 | 52% | 35,569.7                      | 8,954.8             | 44,524.5                | 36,742.4                 | 9,676.3             | 46,418.8                | 1,894.2                           | 4.3%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           | Scenario  |      |     |                              |                    |                        |                         |                    |                        |                                  |         |
|-----------|-----------|-----------|------|-----|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class | kWh       | kW   | LF  | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| GSd       | Durham    | 15,000    | 60   | 35% | 557.7                        | 134.3              | 692.0                  | 581.4                   | 145.1              | 726.6                  | 34.6                             | 5.0%    |
|           |           | 43,164    | 133  | 45% | 1,199.0                      | 297.7              | 1,496.7                | 1,244.0                 | 321.7              | 1,565.8                | 69.0                             | 4.6%    |
|           |           | 100,000   | 500  | 28% | 4,423.1                      | 1,119.4            | 5,542.4                | 4,575.1                 | 1,209.5            | 5,784.7                | 242.3                            | 4.4%    |
|           |           | 400,000   | 1000 | 56% | 8,815.6                      | 2,238.7            | 11,054.3               | 9,113.4                 | 2,419.1            | 11,532.5               | 478.2                            | 4.3%    |
|           |           | 1,000,000 | 3000 | 46% | 26,385.6                     | 6,716.1            | 33,101.7               | 27,266.6                | 7,257.2            | 34,523.8               | 1,422.1                          | 4.3%    |
|           |           | 1,500,000 | 4000 | 52% | 35,170.6                     | 8,954.8            | 44,125.4               | 36,343.2                | 9,676.3            | 46,019.5               | 1,894.1                          | 4.3%    |
| GSd       | Eganville | 15,000    | 60   | 35% | 566.8                        | 134.3              | 701.1                  | 591.2                   | 145.1              | 736.3                  | 35.3                             | 5.0%    |
|           |           | 43,164    | 133  | 45% | 1,221.9                      | 297.7              | 1,519.7                | 1,267.7                 | 321.7              | 1,589.4                | 69.7                             | 4.6%    |
|           |           | 100,000   | 500  | 28% | 4,515.8                      | 1,119.4            | 5,635.1                | 4,668.5                 | 1,209.5            | 5,878.0                | 242.9                            | 4.3%    |
|           |           | 400,000   | 1000 | 56% | 9,003.3                      | 2,238.7            | 11,242.0               | 9,301.8                 | 2,419.1            | 11,720.9               | 478.9                            | 4.3%    |
|           |           | 1,000,000 | 3000 | 46% | 26,953.3                     | 6,716.1            | 33,669.4               | 27,834.9                | 7,257.2            | 35,092.2               | 1,422.8                          | 4.2%    |
|           |           | 1,500,000 | 4000 | 52% | 35,928.3                     | 8,954.8            | 44,883.1               | 37,101.5                | 9,676.3            | 46,777.9               | 1,894.8                          | 4.2%    |
| GSd       | Erin      | 15,000    | 60   | 35% | 482.0                        | 134.3              | 616.3                  | 636.8                   | 145.1              | 781.9                  | 165.6                            | 26.9%   |
|           |           | 43,164    | 133  | 45% | 1,016.7                      | 297.7              | 1,314.5                | 1,357.0                 | 321.7              | 1,678.8                | 364.3                            | 27.7%   |
|           |           | 100,000   | 500  | 28% | 3,705.0                      | 1,119.4            | 4,824.4                | 4,978.1                 | 1,209.5            | 6,187.6                | 1,363.3                          | 28.3%   |
|           |           | 400,000   | 1000 | 56% | 7,367.5                      | 2,238.7            | 9,606.2                | 9,911.4                 | 2,419.1            | 12,330.4               | 2,724.2                          | 28.4%   |
|           |           | 1,000,000 | 3000 | 46% | 22,017.5                     | 6,716.1            | 28,733.6               | 29,644.5                | 7,257.2            | 36,901.7               | 8,168.1                          | 28.4%   |
|           |           | 1,500,000 | 4000 | 52% | 29,342.5                     | 8,954.8            | 38,297.3               | 39,511.1                | 9,676.3            | 49,187.4               | 10,890.0                         | 28.4%   |
| GSd       | Exeter    | 15,000    | 60   | 35% | 547.9                        | 134.3              | 682.2                  | 574.7                   | 145.1              | 719.9                  | 37.7                             | 5.5%    |
|           |           | 43,164    | 133  | 45% | 1,189.2                      | 297.7              | 1,486.9                | 1,237.3                 | 321.7              | 1,559.1                | 72.2                             | 4.9%    |
|           |           | 100,000   | 500  | 28% | 4,413.3                      | 1,119.4            | 5,532.6                | 4,568.4                 | 1,209.5            | 5,778.0                | 245.4                            | 4.4%    |
|           |           | 400,000   | 1000 | 56% | 8,805.8                      | 2,238.7            | 11,044.5               | 9,106.7                 | 2,419.1            | 11,525.8               | 481.4                            | 4.4%    |
|           |           | 1,000,000 | 3000 | 46% | 26,375.8                     | 6,716.1            | 33,091.9               | 27,259.9                | 7,257.2            | 34,517.1               | 1,425.3                          | 4.3%    |
|           |           | 1,500,000 | 4000 | 52% | 35,160.8                     | 8,954.8            | 44,115.6               | 36,336.5                | 9,676.3            | 46,012.8               | 1,897.2                          | 4.3%    |



## Bills Impacts of Proposed Delivery Rates

| Classes   |               | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|---------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class     | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Fenelon Falls | 15,000    | 60   | 35% | 501.5                         | 134.3               | 635.9                   | 610.2                    | 145.1               | 755.4                   | 119.5                             | 18.8%   |
|           |               | 43,164    | 133  | 45% | 1,079.3                       | 297.7               | 1,377.1                 | 1,311.3                  | 321.7               | 1,633.0                 | 256.0                             | 18.6%   |
|           |               | 100,000   | 500  | 28% | 3,984.1                       | 1,119.4             | 5,103.5                 | 4,836.0                  | 1,209.5             | 6,045.6                 | 942.1                             | 18.5%   |
|           |               | 400,000   | 1000 | 56% | 7,941.6                       | 2,238.7             | 10,180.4                | 9,638.1                  | 2,419.1             | 12,057.2                | 1,876.8                           | 18.4%   |
|           |               | 1,000,000 | 3000 | 46% | 23,771.6                      | 6,716.1             | 30,487.8                | 28,846.3                 | 7,257.2             | 36,103.6                | 5,615.8                           | 18.4%   |
|           |               | 1,500,000 | 4000 | 52% | 31,686.6                      | 8,954.8             | 40,641.5                | 38,450.4                 | 9,676.3             | 48,126.8                | 7,485.3                           | 18.4%   |
| GSd       | Forest        | 15,000    | 60   | 35% | 544.9                         | 134.3               | 679.2                   | 589.1                    | 145.1               | 734.2                   | 55.0                              | 8.1%    |
|           |               | 43,164    | 133  | 45% | 1,170.8                       | 297.7               | 1,468.6                 | 1,261.5                  | 321.7               | 1,583.2                 | 114.6                             | 7.8%    |
|           |               | 100,000   | 500  | 28% | 4,317.9                       | 1,119.4             | 5,437.2                 | 4,641.8                  | 1,209.5             | 5,851.3                 | 414.1                             | 7.6%    |
|           |               | 400,000   | 1000 | 56% | 8,605.4                       | 2,238.7             | 10,844.1                | 9,247.1                  | 2,419.1             | 11,666.2                | 822.1                             | 7.6%    |
|           |               | 1,000,000 | 3000 | 46% | 25,755.4                      | 6,716.1             | 32,471.5                | 27,668.5                 | 7,257.2             | 34,925.7                | 2,454.2                           | 7.6%    |
|           |               | 1,500,000 | 4000 | 52% | 34,330.4                      | 8,954.8             | 43,285.2                | 36,879.2                 | 9,676.3             | 46,555.5                | 3,270.3                           | 7.6%    |
| GSd       | GBE           | 15,000    | 60   | 35% | 433.6                         | 134.3               | 567.9                   | 450.5                    | 145.1               | 595.7                   | 27.8                              | 4.9%    |
|           |               | 43,164    | 133  | 45% | 941.7                         | 297.7               | 1,239.5                 | 973.0                    | 321.7               | 1,294.7                 | 55.3                              | 4.5%    |
|           |               | 100,000   | 500  | 28% | 3,496.4                       | 1,119.4             | 4,615.8                 | 3,599.5                  | 1,209.5             | 4,809.1                 | 193.3                             | 4.2%    |
|           |               | 400,000   | 1000 | 56% | 6,976.9                       | 2,238.7             | 9,215.6                 | 7,177.9                  | 2,419.1             | 9,597.0                 | 381.4                             | 4.1%    |
|           |               | 1,000,000 | 3000 | 46% | 20,898.9                      | 6,716.1             | 27,615.0                | 21,491.4                 | 7,257.2             | 28,748.7                | 1,133.7                           | 4.1%    |
|           |               | 1,500,000 | 4000 | 52% | 27,859.9                      | 8,954.8             | 36,814.7                | 28,648.2                 | 9,676.3             | 38,324.5                | 1,509.8                           | 4.1%    |
| GSd       | Georgina      | 15,000    | 60   | 35% | 556.5                         | 134.3               | 690.9                   | 582.0                    | 145.1               | 727.1                   | 36.2                              | 5.2%    |
|           |               | 43,164    | 133  | 45% | 1,203.0                       | 297.7               | 1,500.7                 | 1,249.7                  | 321.7               | 1,571.4                 | 70.7                              | 4.7%    |
|           |               | 100,000   | 500  | 28% | 4,452.7                       | 1,119.4             | 5,572.1                 | 4,606.5                  | 1,209.5             | 5,816.0                 | 243.9                             | 4.4%    |
|           |               | 400,000   | 1000 | 56% | 8,880.2                       | 2,238.7             | 11,119.0                | 9,179.7                  | 2,419.1             | 11,598.8                | 479.9                             | 4.3%    |
|           |               | 1,000,000 | 3000 | 46% | 26,590.2                      | 6,716.1             | 33,306.4                | 27,472.9                 | 7,257.2             | 34,730.1                | 1,423.8                           | 4.3%    |
|           |               | 1,500,000 | 4000 | 52% | 35,445.2                      | 8,954.8             | 44,400.1                | 36,619.5                 | 9,676.3             | 46,295.8                | 1,895.7                           | 4.3%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |            | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class  | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Glencoe    | 15,000    | 60   | 35% | 483.7                         | 134.3               | 618.0                   | 630.5                    | 145.1               | 775.6                   | 157.7                             | 25.5%   |
|           |            | 43,164    | 133  | 45% | 1,046.8                       | 297.7               | 1,344.6                 | 1,360.9                  | 321.7               | 1,682.7                 | 338.1                             | 25.1%   |
|           |            | 100,000   | 500  | 28% | 3,878.3                       | 1,119.4             | 4,997.6                 | 5,033.2                  | 1,209.5             | 6,242.7                 | 1,245.1                           | 24.9%   |
|           |            | 400,000   | 1000 | 56% | 7,735.8                       | 2,238.7             | 9,974.5                 | 10,036.2                 | 2,419.1             | 12,455.3                | 2,480.8                           | 24.9%   |
|           |            | 1,000,000 | 3000 | 46% | 23,165.8                      | 6,716.1             | 29,881.9                | 30,048.4                 | 7,257.2             | 37,305.6                | 7,423.7                           | 24.8%   |
|           |            | 1,500,000 | 4000 | 52% | 30,880.8                      | 8,954.8             | 39,835.6                | 40,054.5                 | 9,676.3             | 49,730.8                | 9,895.2                           | 24.8%   |
| GSd       | Grand Bend | 15,000    | 60   | 35% | 559.1                         | 134.3               | 693.5                   | 583.4                    | 145.1               | 728.5                   | 35.1                              | 5.1%    |
|           |            | 43,164    | 133  | 45% | 1,204.1                       | 297.7               | 1,501.8                 | 1,249.6                  | 321.7               | 1,571.4                 | 69.5                              | 4.6%    |
|           |            | 100,000   | 500  | 28% | 4,446.5                       | 1,119.4             | 5,565.9                 | 4,599.1                  | 1,209.5             | 5,808.6                 | 242.7                             | 4.4%    |
|           |            | 400,000   | 1000 | 56% | 8,864.0                       | 2,238.7             | 11,102.8                | 9,162.4                  | 2,419.1             | 11,581.5                | 478.7                             | 4.3%    |
|           |            | 1,000,000 | 3000 | 46% | 26,534.0                      | 6,716.1             | 33,250.2                | 27,415.5                 | 7,257.2             | 34,672.8                | 1,422.6                           | 4.3%    |
|           |            | 1,500,000 | 4000 | 52% | 35,369.0                      | 8,954.8             | 44,323.9                | 36,542.1                 | 9,676.3             | 46,218.4                | 1,894.6                           | 4.3%    |
| GSd       | Hastings   | 15,000    | 60   | 35% | 562.6                         | 134.3               | 696.9                   | 586.6                    | 145.1               | 731.8                   | 34.9                              | 5.0%    |
|           |            | 43,164    | 133  | 45% | 1,211.9                       | 297.7               | 1,509.7                 | 1,257.2                  | 321.7               | 1,579.0                 | 69.3                              | 4.6%    |
|           |            | 100,000   | 500  | 28% | 4,476.4                       | 1,119.4             | 5,595.7                 | 4,628.7                  | 1,209.5             | 5,838.3                 | 242.5                             | 4.3%    |
|           |            | 400,000   | 1000 | 56% | 8,923.9                       | 2,238.7             | 11,162.6                | 9,222.0                  | 2,419.1             | 11,641.1                | 478.5                             | 4.3%    |
|           |            | 1,000,000 | 3000 | 46% | 26,713.9                      | 6,716.1             | 33,430.0                | 27,595.2                 | 7,257.2             | 34,852.4                | 1,422.4                           | 4.3%    |
|           |            | 1,500,000 | 4000 | 52% | 35,608.9                      | 8,954.8             | 44,563.7                | 36,781.8                 | 9,676.3             | 46,458.1                | 1,894.4                           | 4.3%    |
| GSd       | Havelock   | 15,000    | 60   | 35% | 562.2                         | 134.3               | 696.5                   | 586.4                    | 145.1               | 731.5                   | 35.1                              | 5.0%    |
|           |            | 43,164    | 133  | 45% | 1,210.8                       | 297.7               | 1,508.5                 | 1,256.3                  | 321.7               | 1,578.0                 | 69.5                              | 4.6%    |
|           |            | 100,000   | 500  | 28% | 4,471.6                       | 1,119.4             | 5,590.9                 | 4,624.1                  | 1,209.5             | 5,833.6                 | 242.7                             | 4.3%    |
|           |            | 400,000   | 1000 | 56% | 8,914.1                       | 2,238.7             | 11,152.8                | 9,212.4                  | 2,419.1             | 11,631.5                | 478.7                             | 4.3%    |
|           |            | 1,000,000 | 3000 | 46% | 26,684.1                      | 6,716.1             | 33,400.2                | 27,565.5                 | 7,257.2             | 34,822.8                | 1,422.6                           | 4.3%    |
|           |            | 1,500,000 | 4000 | 52% | 35,569.1                      | 8,954.8             | 44,523.9                | 36,742.1                 | 9,676.3             | 46,418.5                | 1,894.6                           | 4.3%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                  | Scenario  |      |     |                              |                    |                        |                         |                    |                        |                                  |         |
|-----------|------------------|-----------|------|-----|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class        | kWh       | kW   | LF  | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| GSd       | Kirkfield        | 15,000    | 60   | 35% | 619.6                        | 134.3              | 753.9                  | 645.7                   | 145.1              | 790.8                  | 36.9                             | 4.9%    |
|           |                  | 43,164    | 133  | 45% | 1,345.6                      | 297.7              | 1,643.4                | 1,393.0                 | 321.7              | 1,714.7                | 71.3                             | 4.3%    |
|           |                  | 100,000   | 500  | 28% | 4,995.4                      | 1,119.4            | 6,114.8                | 5,149.8                 | 1,209.5            | 6,359.3                | 244.6                            | 4.0%    |
|           |                  | 400,000   | 1000 | 56% | 9,967.9                      | 2,238.7            | 12,206.6               | 10,268.1                | 2,419.1            | 12,687.2               | 480.5                            | 3.9%    |
|           |                  | 1,000,000 | 3000 | 46% | 29,857.9                     | 6,716.1            | 36,574.1               | 30,741.2                | 7,257.2            | 37,998.5               | 1,424.4                          | 3.9%    |
|           |                  | 1,500,000 | 4000 | 52% | 39,802.9                     | 8,954.8            | 48,757.8               | 40,977.8                | 9,676.3            | 50,654.2               | 1,896.4                          | 3.9%    |
| GSd       | Lanark Highlands | 15,000    | 60   | 35% | 621.5                        | 134.3              | 755.8                  | 646.6                   | 145.1              | 791.8                  | 36.0                             | 4.8%    |
|           |                  | 43,164    | 133  | 45% | 1,346.0                      | 297.7              | 1,643.8                | 1,392.5                 | 321.7              | 1,714.2                | 70.4                             | 4.3%    |
|           |                  | 100,000   | 500  | 28% | 4,988.5                      | 1,119.4            | 6,107.8                | 5,141.9                 | 1,209.5            | 6,351.5                | 243.6                            | 4.0%    |
|           |                  | 400,000   | 1000 | 56% | 9,951.0                      | 2,238.7            | 12,189.7               | 10,250.2                | 2,419.1            | 12,669.3               | 479.6                            | 3.9%    |
|           |                  | 1,000,000 | 3000 | 46% | 29,801.0                     | 6,716.1            | 36,517.1               | 30,683.4                | 7,257.2            | 37,940.6               | 1,423.5                          | 3.9%    |
|           |                  | 1,500,000 | 4000 | 52% | 39,726.0                     | 8,954.8            | 48,680.8               | 40,900.0                | 9,676.3            | 50,576.3               | 1,895.5                          | 3.9%    |
| GSd       | Larder Lake      | 15,000    | 60   | 35% | 603.3                        | 134.3              | 737.6                  | 628.0                   | 145.1              | 773.1                  | 35.6                             | 4.8%    |
|           |                  | 43,164    | 133  | 45% | 1,303.7                      | 297.7              | 1,601.4                | 1,349.7                 | 321.7              | 1,671.4                | 70.0                             | 4.4%    |
|           |                  | 100,000   | 500  | 28% | 4,825.1                      | 1,119.4            | 5,944.4                | 4,978.1                 | 1,209.5            | 6,187.6                | 243.2                            | 4.1%    |
|           |                  | 400,000   | 1000 | 56% | 9,622.6                      | 2,238.7            | 11,861.3               | 9,921.4                 | 2,419.1            | 12,340.5               | 479.2                            | 4.0%    |
|           |                  | 1,000,000 | 3000 | 46% | 28,812.6                     | 6,716.1            | 35,528.7               | 29,694.5                | 7,257.2            | 36,951.8               | 1,423.1                          | 4.0%    |
|           |                  | 1,500,000 | 4000 | 52% | 38,407.6                     | 8,954.8            | 47,362.4               | 39,581.1                | 9,676.3            | 49,257.4               | 1,895.1                          | 4.0%    |
| GSd       | Latchford        | 15,000    | 60   | 35% | 559.0                        | 134.3              | 693.3                  | 587.9                   | 145.1              | 733.1                  | 39.8                             | 5.7%    |
|           |                  | 43,164    | 133  | 45% | 1,222.2                      | 297.7              | 1,519.9                | 1,272.4                 | 321.7              | 1,594.2                | 74.2                             | 4.9%    |
|           |                  | 100,000   | 500  | 28% | 4,556.4                      | 1,119.4            | 5,675.7                | 4,713.6                 | 1,209.5            | 5,923.2                | 247.5                            | 4.4%    |
|           |                  | 400,000   | 1000 | 56% | 9,098.9                      | 2,238.7            | 11,337.6               | 9,401.9                 | 2,419.1            | 11,821.0               | 483.4                            | 4.3%    |
|           |                  | 1,000,000 | 3000 | 46% | 27,268.9                     | 6,716.1            | 33,985.0               | 28,155.1                | 7,257.2            | 35,412.3               | 1,427.3                          | 4.2%    |
|           |                  | 1,500,000 | 4000 | 52% | 36,353.9                     | 8,954.8            | 45,308.7               | 37,531.7                | 9,676.3            | 47,208.0               | 1,899.3                          | 4.2%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |               | Scenario  |      |     |                              |                    |                        |                         |                    |                        |                                  |         |
|-----------|---------------|-----------|------|-----|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class     | kWh       | kW   | LF  | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| GSd       | Lindsay       | 15,000    | 60   | 35% | 443.3                        | 134.3              | 577.6                  | 457.0                   | 145.1              | 602.2                  | 24.6                             | 4.3%    |
|           |               | 43,164    | 133  | 45% | 951.4                        | 297.7              | 1,249.2                | 979.5                   | 321.7              | 1,301.2                | 52.0                             | 4.2%    |
|           |               | 100,000   | 500  | 28% | 3,506.1                      | 1,119.4            | 4,625.5                | 3,606.0                 | 1,209.5            | 4,815.5                | 190.1                            | 4.1%    |
|           |               | 400,000   | 1000 | 56% | 6,986.6                      | 2,238.7            | 9,225.3                | 7,184.4                 | 2,419.1            | 9,603.5                | 378.1                            | 4.1%    |
|           |               | 1,000,000 | 3000 | 46% | 20,908.6                     | 6,716.1            | 27,624.7               | 21,497.9                | 7,257.2            | 28,755.2               | 1,130.4                          | 4.1%    |
|           |               | 1,500,000 | 4000 | 52% | 27,869.6                     | 8,954.8            | 36,824.5               | 28,654.7                | 9,676.3            | 38,331.0               | 1,506.6                          | 4.1%    |
| GSd       | Lucan Granton | 15,000    | 60   | 35% | 558.7                        | 134.3              | 693.0                  | 584.1                   | 145.1              | 729.3                  | 36.3                             | 5.2%    |
|           |               | 43,164    | 133  | 45% | 1,208.7                      | 297.7              | 1,506.5                | 1,255.5                 | 321.7              | 1,577.2                | 70.8                             | 4.7%    |
|           |               | 100,000   | 500  | 28% | 4,476.9                      | 1,119.4            | 5,596.2                | 4,630.6                 | 1,209.5            | 5,840.2                | 244.0                            | 4.4%    |
|           |               | 400,000   | 1000 | 56% | 8,929.4                      | 2,238.7            | 11,168.1               | 9,228.9                 | 2,419.1            | 11,648.0               | 480.0                            | 4.3%    |
|           |               | 1,000,000 | 3000 | 46% | 26,739.4                     | 6,716.1            | 33,455.5               | 27,622.1                | 7,257.2            | 34,879.3               | 1,423.9                          | 4.3%    |
|           |               | 1,500,000 | 4000 | 52% | 35,644.4                     | 8,954.8            | 44,599.2               | 36,818.7                | 9,676.3            | 46,495.0               | 1,895.8                          | 4.3%    |
| GSd       | Malahide      | 15,000    | 60   | 35% | 619.1                        | 134.3              | 753.4                  | 644.8                   | 145.1              | 790.0                  | 36.6                             | 4.9%    |
|           |               | 43,164    | 133  | 45% | 1,343.6                      | 297.7              | 1,641.4                | 1,390.7                 | 321.7              | 1,712.4                | 71.0                             | 4.3%    |
|           |               | 100,000   | 500  | 28% | 4,986.1                      | 1,119.4            | 6,105.5                | 5,140.1                 | 1,209.5            | 6,349.7                | 244.2                            | 4.0%    |
|           |               | 400,000   | 1000 | 56% | 9,948.6                      | 2,238.7            | 12,187.3               | 10,248.4                | 2,419.1            | 12,667.5               | 480.2                            | 3.9%    |
|           |               | 1,000,000 | 3000 | 46% | 29,798.6                     | 6,716.1            | 36,514.7               | 30,681.6                | 7,257.2            | 37,938.8               | 1,424.1                          | 3.9%    |
|           |               | 1,500,000 | 4000 | 52% | 39,723.6                     | 8,954.8            | 48,678.4               | 40,898.2                | 9,676.3            | 50,574.5               | 1,896.1                          | 3.9%    |
| GSd       | Mapleton      | 15,000    | 60   | 35% | 600.3                        | 134.3              | 734.6                  | 624.7                   | 145.1              | 769.8                  | 35.2                             | 4.8%    |
|           |               | 43,164    | 133  | 45% | 1,296.4                      | 297.7              | 1,594.1                | 1,342.0                 | 321.7              | 1,663.8                | 69.7                             | 4.4%    |
|           |               | 100,000   | 500  | 28% | 4,795.7                      | 1,119.4            | 5,915.1                | 4,948.4                 | 1,209.5            | 6,157.9                | 242.9                            | 4.1%    |
|           |               | 400,000   | 1000 | 56% | 9,563.2                      | 2,238.7            | 11,801.9               | 9,861.7                 | 2,419.1            | 12,280.8               | 478.8                            | 4.1%    |
|           |               | 1,000,000 | 3000 | 46% | 28,633.2                     | 6,716.1            | 35,349.3               | 29,514.8                | 7,257.2            | 36,772.1               | 1,422.7                          | 4.0%    |
|           |               | 1,500,000 | 4000 | 52% | 38,168.2                     | 8,954.8            | 47,123.1               | 39,341.4                | 9,676.3            | 49,017.8               | 1,894.7                          | 4.0%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Markdale  | 15,000    | 60   | 35% | 462.1                         | 134.3               | 596.5                   | 624.2                    | 145.1               | 769.4                   | 172.9                             | 29.0%   |
|           |           | 43,164    | 133  | 45% | 988.1                         | 297.7               | 1,285.9                 | 1,339.4                  | 321.7               | 1,661.1                 | 375.3                             | 29.2%   |
|           |           | 100,000   | 500  | 28% | 3,632.3                       | 1,119.4             | 4,751.7                 | 4,934.9                  | 1,209.5             | 6,144.5                 | 1,392.8                           | 29.3%   |
|           |           | 400,000   | 1000 | 56% | 7,234.8                       | 2,238.7             | 9,473.6                 | 9,833.5                  | 2,419.1             | 12,252.5                | 2,779.0                           | 29.3%   |
|           |           | 1,000,000 | 3000 | 46% | 21,644.8                      | 6,716.1             | 28,361.0                | 29,427.6                 | 7,257.2             | 36,684.8                | 8,323.8                           | 29.3%   |
|           |           | 1,500,000 | 4000 | 52% | 28,849.8                      | 8,954.8             | 37,804.7                | 39,224.6                 | 9,676.3             | 48,901.0                | 11,096.3                          | 29.4%   |
| GSd       | Marmora   | 15,000    | 60   | 35% | 502.2                         | 134.3               | 636.5                   | 595.2                    | 145.1               | 740.4                   | 103.8                             | 16.3%   |
|           |           | 43,164    | 133  | 45% | 1,088.7                       | 297.7               | 1,386.5                 | 1,283.1                  | 321.7               | 1,604.8                 | 218.3                             | 15.7%   |
|           |           | 100,000   | 500  | 28% | 4,037.6                       | 1,119.4             | 5,156.9                 | 4,741.4                  | 1,209.5             | 5,950.9                 | 794.0                             | 15.4%   |
|           |           | 400,000   | 1000 | 56% | 8,055.1                       | 2,238.7             | 10,293.8                | 9,453.0                  | 2,419.1             | 11,872.0                | 1,578.2                           | 15.3%   |
|           |           | 1,000,000 | 3000 | 46% | 24,125.1                      | 6,716.1             | 30,841.2                | 28,299.2                 | 7,257.2             | 35,556.5                | 4,715.3                           | 15.3%   |
|           |           | 1,500,000 | 4000 | 52% | 32,160.1                      | 8,954.8             | 41,114.9                | 37,722.4                 | 9,676.3             | 47,398.7                | 6,283.8                           | 15.3%   |
| GSd       | McGarry   | 15,000    | 60   | 35% | 629.1                         | 134.3               | 763.4                   | 653.8                    | 145.1               | 798.9                   | 35.6                              | 4.7%    |
|           |           | 43,164    | 133  | 45% | 1,360.9                       | 297.7               | 1,658.6                 | 1,406.9                  | 321.7               | 1,728.6                 | 70.0                              | 4.2%    |
|           |           | 100,000   | 500  | 28% | 5,040.1                       | 1,119.4             | 6,159.4                 | 5,193.1                  | 1,209.5             | 6,402.6                 | 243.2                             | 3.9%    |
|           |           | 400,000   | 1000 | 56% | 10,052.6                      | 2,238.7             | 12,291.3                | 10,351.4                 | 2,419.1             | 12,770.5                | 479.2                             | 3.9%    |
|           |           | 1,000,000 | 3000 | 46% | 30,102.6                      | 6,716.1             | 36,818.7                | 30,984.5                 | 7,257.2             | 38,241.8                | 1,423.1                           | 3.9%    |
|           |           | 1,500,000 | 4000 | 52% | 40,127.6                      | 8,954.8             | 49,082.4                | 41,301.1                 | 9,676.3             | 50,977.4                | 1,895.1                           | 3.9%    |
| GSd       | Meaford   | 15,000    | 60   | 35% | 557.7                         | 134.3               | 692.0                   | 584.1                    | 145.1               | 729.2                   | 37.2                              | 5.4%    |
|           |           | 43,164    | 133  | 45% | 1,199.0                       | 297.7               | 1,496.7                 | 1,249.8                  | 321.7               | 1,571.5                 | 74.8                              | 5.0%    |
|           |           | 100,000   | 500  | 28% | 4,423.1                       | 1,119.4             | 5,542.4                 | 4,596.7                  | 1,209.5             | 5,806.3                 | 263.8                             | 4.8%    |
|           |           | 400,000   | 1000 | 56% | 8,815.6                       | 2,238.7             | 11,054.3                | 9,156.6                  | 2,419.1             | 11,575.7                | 521.4                             | 4.7%    |
|           |           | 1,000,000 | 3000 | 46% | 26,385.6                      | 6,716.1             | 33,101.7                | 27,396.0                 | 7,257.2             | 34,653.2                | 1,551.5                           | 4.7%    |
|           |           | 1,500,000 | 4000 | 52% | 35,170.6                      | 8,954.8             | 44,125.4                | 36,515.7                 | 9,676.3             | 46,192.0                | 2,066.6                           | 4.7%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                  | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class        | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Middlesex Centre | 15,000    | 60   | 35% | 592.0                         | 134.3               | 726.3                   | 617.4                    | 145.1               | 762.5                   | 36.2                              | 5.0%    |
|           |                  | 43,164    | 133  | 45% | 1,281.4                       | 297.7               | 1,579.2                 | 1,328.1                  | 321.7               | 1,649.9                 | 70.7                              | 4.5%    |
|           |                  | 100,000   | 500  | 28% | 4,747.8                       | 1,119.4             | 5,867.1                 | 4,901.5                  | 1,209.5             | 6,111.0                 | 243.9                             | 4.2%    |
|           |                  | 400,000   | 1000 | 56% | 9,470.3                       | 2,238.7             | 11,709.0                | 9,769.8                  | 2,419.1             | 12,188.8                | 479.9                             | 4.1%    |
|           |                  | 1,000,000 | 3000 | 46% | 28,360.3                      | 6,716.1             | 35,076.4                | 29,242.9                 | 7,257.2             | 36,500.2                | 1,423.8                           | 4.1%    |
|           |                  | 1,500,000 | 4000 | 52% | 37,805.3                      | 8,954.8             | 46,760.1                | 38,979.5                 | 9,676.3             | 48,655.8                | 1,895.7                           | 4.1%    |
| GSd       | Napanee          | 15,000    | 60   | 35% | 557.4                         | 134.3               | 691.7                   | 581.6                    | 145.1               | 726.7                   | 35.1                              | 5.1%    |
|           |                  | 43,164    | 133  | 45% | 1,200.1                       | 297.7               | 1,497.9                 | 1,245.6                  | 321.7               | 1,567.4                 | 69.5                              | 4.6%    |
|           |                  | 100,000   | 500  | 28% | 4,431.6                       | 1,119.4             | 5,550.9                 | 4,584.1                  | 1,209.5             | 5,793.6                 | 242.7                             | 4.4%    |
|           |                  | 400,000   | 1000 | 56% | 8,834.1                       | 2,238.7             | 11,072.8                | 9,132.4                  | 2,419.1             | 11,551.5                | 478.7                             | 4.3%    |
|           |                  | 1,000,000 | 3000 | 46% | 26,444.1                      | 6,716.1             | 33,160.2                | 27,325.5                 | 7,257.2             | 34,582.8                | 1,422.6                           | 4.3%    |
|           |                  | 1,500,000 | 4000 | 52% | 35,249.1                      | 8,954.8             | 44,203.9                | 36,422.1                 | 9,676.3             | 46,098.5                | 1,894.6                           | 4.3%    |
| GSd       | Nipigon          | 15,000    | 60   | 35% | 586.9                         | 134.3               | 721.2                   | 610.8                    | 145.1               | 756.0                   | 34.8                              | 4.8%    |
|           |                  | 43,164    | 133  | 45% | 1,264.7                       | 297.7               | 1,562.4                 | 1,309.9                  | 321.7               | 1,631.7                 | 69.2                              | 4.4%    |
|           |                  | 100,000   | 500  | 28% | 4,672.3                       | 1,119.4             | 5,791.6                 | 4,824.5                  | 1,209.5             | 6,034.1                 | 242.4                             | 4.2%    |
|           |                  | 400,000   | 1000 | 56% | 9,314.8                       | 2,238.7             | 11,553.5                | 9,612.8                  | 2,419.1             | 12,031.9                | 478.4                             | 4.1%    |
|           |                  | 1,000,000 | 3000 | 46% | 27,884.8                      | 6,716.1             | 34,600.9                | 28,766.0                 | 7,257.2             | 36,023.2                | 1,422.3                           | 4.1%    |
|           |                  | 1,500,000 | 4000 | 52% | 37,169.8                      | 8,954.8             | 46,124.6                | 38,342.6                 | 9,676.3             | 48,018.9                | 1,894.3                           | 4.1%    |
| GSd       | North Dorchester | 15,000    | 60   | 35% | 562.7                         | 134.3               | 697.0                   | 627.2                    | 145.1               | 772.4                   | 75.3                              | 10.8%   |
|           |                  | 43,164    | 133  | 45% | 1,218.6                       | 297.7               | 1,516.4                 | 1,351.5                  | 321.7               | 1,673.2                 | 156.9                             | 10.3%   |
|           |                  | 100,000   | 500  | 28% | 4,516.1                       | 1,119.4             | 5,635.5                 | 4,992.7                  | 1,209.5             | 6,202.3                 | 566.8                             | 10.1%   |
|           |                  | 400,000   | 1000 | 56% | 9,008.6                       | 2,238.7             | 11,247.3                | 9,953.6                  | 2,419.1             | 12,372.7                | 1,125.3                           | 10.0%   |
|           |                  | 1,000,000 | 3000 | 46% | 26,978.6                      | 6,716.1             | 33,694.8                | 29,796.9                 | 7,257.2             | 37,054.2                | 3,359.4                           | 10.0%   |
|           |                  | 1,500,000 | 4000 | 52% | 35,963.6                      | 8,954.8             | 44,918.5                | 39,718.6                 | 9,676.3             | 49,394.9                | 4,476.5                           | 10.0%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                 | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class       | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | North Dundas    | 15,000    | 60   | 35% | 447.3                         | 134.3               | 581.6                   | 587.4                    | 145.1               | 732.6                   | 150.9                             | 25.9%   |
|           |                 | 43,164    | 133  | 45% | 964.5                         | 297.7               | 1,262.3                 | 1,264.3                  | 321.7               | 1,586.0                 | 323.8                             | 25.6%   |
|           |                 | 100,000   | 500  | 28% | 3,564.7                       | 1,119.4             | 4,684.1                 | 4,667.2                  | 1,209.5             | 5,876.7                 | 1,192.6                           | 25.5%   |
|           |                 | 400,000   | 1000 | 56% | 7,107.2                       | 2,238.7             | 9,345.9                 | 9,303.2                  | 2,419.1             | 11,722.3                | 2,376.4                           | 25.4%   |
|           |                 | 1,000,000 | 3000 | 46% | 21,277.2                      | 6,716.1             | 27,993.3                | 27,847.6                 | 7,257.2             | 35,104.8                | 7,111.5                           | 25.4%   |
|           |                 | 1,500,000 | 4000 | 52% | 28,362.2                      | 8,954.8             | 37,317.1                | 37,119.7                 | 9,676.3             | 46,796.0                | 9,479.0                           | 25.4%   |
| GSd       | North Glengarry | 15,000    | 60   | 35% | 491.1                         | 134.3               | 625.4                   | 627.9                    | 145.1               | 773.1                   | 147.7                             | 23.6%   |
|           |                 | 43,164    | 133  | 45% | 1,057.9                       | 297.7               | 1,355.7                 | 1,351.8                  | 321.7               | 1,673.5                 | 317.9                             | 23.4%   |
|           |                 | 100,000   | 500  | 28% | 3,907.7                       | 1,119.4             | 5,027.0                 | 4,990.8                  | 1,209.5             | 6,200.4                 | 1,173.4                           | 23.3%   |
|           |                 | 400,000   | 1000 | 56% | 7,790.2                       | 2,238.7             | 10,028.9                | 9,948.7                  | 2,419.1             | 12,367.8                | 2,338.9                           | 23.3%   |
|           |                 | 1,000,000 | 3000 | 46% | 23,320.2                      | 6,716.1             | 30,036.3                | 29,780.1                 | 7,257.2             | 37,037.3                | 7,001.0                           | 23.3%   |
|           |                 | 1,500,000 | 4000 | 52% | 31,085.2                      | 8,954.8             | 40,040.0                | 39,695.8                 | 9,676.3             | 49,372.1                | 9,332.1                           | 23.3%   |
| GSd       | North Grenville | 15,000    | 60   | 35% | 558.8                         | 134.3               | 693.1                   | 583.5                    | 145.1               | 728.6                   | 35.5                              | 5.1%    |
|           |                 | 43,164    | 133  | 45% | 1,205.2                       | 297.7               | 1,503.0                 | 1,251.2                  | 321.7               | 1,572.9                 | 69.9                              | 4.7%    |
|           |                 | 100,000   | 500  | 28% | 4,455.0                       | 1,119.4             | 5,574.3                 | 4,608.0                  | 1,209.5             | 5,817.5                 | 243.2                             | 4.4%    |
|           |                 | 400,000   | 1000 | 56% | 8,882.5                       | 2,238.7             | 11,121.2                | 9,181.3                  | 2,419.1             | 11,600.3                | 479.1                             | 4.3%    |
|           |                 | 1,000,000 | 3000 | 46% | 26,592.5                      | 6,716.1             | 33,308.6                | 27,474.4                 | 7,257.2             | 34,731.7                | 1,423.0                           | 4.3%    |
|           |                 | 1,500,000 | 4000 | 52% | 35,447.5                      | 8,954.8             | 44,402.3                | 36,621.0                 | 9,676.3             | 46,297.3                | 1,895.0                           | 4.3%    |
| GSd       | North Perth     | 15,000    | 60   | 35% | 496.5                         | 134.3               | 630.8                   | 612.4                    | 145.1               | 757.6                   | 126.8                             | 20.1%   |
|           |                 | 43,164    | 133  | 45% | 1,059.0                       | 297.7               | 1,356.7                 | 1,309.9                  | 321.7               | 1,631.7                 | 275.0                             | 20.3%   |
|           |                 | 100,000   | 500  | 28% | 3,886.7                       | 1,119.4             | 5,006.1                 | 4,816.5                  | 1,209.5             | 6,026.1                 | 1,020.0                           | 20.4%   |
|           |                 | 400,000   | 1000 | 56% | 7,739.2                       | 2,238.7             | 9,977.9                 | 9,593.9                  | 2,419.1             | 12,012.9                | 2,035.0                           | 20.4%   |
|           |                 | 1,000,000 | 3000 | 46% | 23,149.2                      | 6,716.1             | 29,865.3                | 28,703.3                 | 7,257.2             | 35,960.5                | 6,095.2                           | 20.4%   |
|           |                 | 1,500,000 | 4000 | 52% | 30,854.2                      | 8,954.8             | 39,809.1                | 38,258.0                 | 9,676.3             | 47,934.3                | 8,125.3                           | 20.4%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                                      | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|--------------------------------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class                            | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | North Stormont<br><i>no customer</i> | 15,000    | 60   | 35% | 581.8                         | 134.3               | 716.1                   | 610.1                    | 145.1               | 755.2                   | 39.2                              | 5.5%    |
|           |                                      | 43,164    | 133  | 45% | 1,269.8                       | 297.7               | 1,567.5                 | 1,319.4                  | 321.7               | 1,641.2                 | 73.6                              | 4.7%    |
|           |                                      | 100,000   | 500  | 28% | 4,728.8                       | 1,119.4             | 5,848.1                 | 4,885.4                  | 1,209.5             | 6,094.9                 | 246.8                             | 4.2%    |
|           |                                      | 400,000   | 1000 | 56% | 9,441.3                       | 2,238.7             | 11,680.0                | 9,743.7                  | 2,419.1             | 12,162.8                | 482.8                             | 4.1%    |
|           |                                      | 1,000,000 | 3000 | 46% | 28,291.3                      | 6,716.1             | 35,007.4                | 29,176.9                 | 7,257.2             | 36,434.1                | 1,426.7                           | 4.1%    |
|           |                                      | 1,500,000 | 4000 | 52% | 37,716.3                      | 8,954.8             | 46,671.1                | 38,893.4                 | 9,676.3             | 48,569.8                | 1,898.7                           | 4.1%    |
| GSd       | Omeme                                | 15,000    | 60   | 35% | 560.8                         | 134.3               | 695.1                   | 585.2                    | 145.1               | 730.4                   | 35.3                              | 5.1%    |
|           |                                      | 43,164    | 133  | 45% | 1,208.6                       | 297.7               | 1,506.4                 | 1,254.4                  | 321.7               | 1,576.1                 | 69.7                              | 4.6%    |
|           |                                      | 100,000   | 500  | 28% | 4,465.8                       | 1,119.4             | 5,585.1                 | 4,618.5                  | 1,209.5             | 5,828.1                 | 242.9                             | 4.3%    |
|           |                                      | 400,000   | 1000 | 56% | 8,903.3                       | 2,238.7             | 11,142.0                | 9,201.8                  | 2,419.1             | 11,620.9                | 478.9                             | 4.3%    |
|           |                                      | 1,000,000 | 3000 | 46% | 26,653.3                      | 6,716.1             | 33,369.4                | 27,535.0                 | 7,257.2             | 34,792.2                | 1,422.8                           | 4.3%    |
|           |                                      | 1,500,000 | 4000 | 52% | 35,528.3                      | 8,954.8             | 44,483.1                | 36,701.6                 | 9,676.3             | 46,377.9                | 1,894.8                           | 4.3%    |
| GSd       | Perth                                | 15,000    | 60   | 35% | 436.1                         | 134.3               | 570.4                   | 450.8                    | 145.1               | 595.9                   | 25.6                              | 4.5%    |
|           |                                      | 43,164    | 133  | 45% | 939.1                         | 297.7               | 1,236.9                 | 968.1                    | 321.7               | 1,289.9                 | 53.0                              | 4.3%    |
|           |                                      | 100,000   | 500  | 28% | 3,468.1                       | 1,119.4             | 4,587.5                 | 3,569.0                  | 1,209.5             | 4,778.5                 | 191.1                             | 4.2%    |
|           |                                      | 400,000   | 1000 | 56% | 6,913.6                       | 2,238.7             | 9,152.3                 | 7,112.4                  | 2,419.1             | 9,531.4                 | 379.1                             | 4.1%    |
|           |                                      | 1,000,000 | 3000 | 46% | 20,695.6                      | 6,716.1             | 27,411.7                | 21,285.9                 | 7,257.2             | 28,543.1                | 1,131.4                           | 4.1%    |
|           |                                      | 1,500,000 | 4000 | 52% | 27,586.6                      | 8,954.8             | 36,541.5                | 28,372.7                 | 9,676.3             | 38,049.0                | 1,507.5                           | 4.1%    |
| GSd       | Perth East                           | 15,000    | 60   | 35% | 555.4                         | 134.3               | 689.8                   | 581.5                    | 145.1               | 726.7                   | 36.9                              | 5.4%    |
|           |                                      | 43,164    | 133  | 45% | 1,203.3                       | 297.7               | 1,501.1                 | 1,250.7                  | 321.7               | 1,572.4                 | 71.4                              | 4.8%    |
|           |                                      | 100,000   | 500  | 28% | 4,460.4                       | 1,119.4             | 5,579.8                 | 4,614.8                  | 1,209.5             | 5,824.4                 | 244.6                             | 4.4%    |
|           |                                      | 400,000   | 1000 | 56% | 8,897.9                       | 2,238.7             | 11,136.6                | 9,198.1                  | 2,419.1             | 11,617.2                | 480.5                             | 4.3%    |
|           |                                      | 1,000,000 | 3000 | 46% | 26,647.9                      | 6,716.1             | 33,364.1                | 27,531.3                 | 7,257.2             | 34,788.5                | 1,424.4                           | 4.3%    |
|           |                                      | 1,500,000 | 4000 | 52% | 35,522.9                      | 8,954.8             | 44,477.8                | 36,697.9                 | 9,676.3             | 46,374.2                | 1,896.4                           | 4.3%    |



## Bills Impacts of Proposed Delivery Rates

| Classes   |               | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|---------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class     | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Prince Edward | 15,000    | 60   | 35% | 559.6                         | 134.3               | 693.9                   | 583.6                    | 145.1               | 728.8                   | 34.9                              | 5.0%    |
|           |               | 43,164    | 133  | 45% | 1,205.3                       | 297.7               | 1,503.0                 | 1,250.6                  | 321.7               | 1,572.4                 | 69.3                              | 4.6%    |
|           |               | 100,000   | 500  | 28% | 4,451.4                       | 1,119.4             | 5,570.7                 | 4,603.7                  | 1,209.5             | 5,813.3                 | 242.5                             | 4.4%    |
|           |               | 400,000   | 1000 | 56% | 8,873.9                       | 2,238.7             | 11,112.6                | 9,172.0                  | 2,419.1             | 11,591.1                | 478.5                             | 4.3%    |
|           |               | 1,000,000 | 3000 | 46% | 26,563.9                      | 6,716.1             | 33,280.0                | 27,445.2                 | 7,257.2             | 34,702.4                | 1,422.4                           | 4.3%    |
|           |               | 1,500,000 | 4000 | 52% | 35,408.9                      | 8,954.8             | 44,363.7                | 36,581.8                 | 9,676.3             | 46,258.1                | 1,894.4                           | 4.3%    |
| GSd       | Quinte West   | 15,000    | 60   | 35% | 427.7                         | 134.3               | 562.0                   | 446.4                    | 145.1               | 591.6                   | 29.5                              | 5.3%    |
|           |               | 43,164    | 133  | 45% | 935.1                         | 297.7               | 1,232.9                 | 968.1                    | 321.7               | 1,289.9                 | 57.0                              | 4.6%    |
|           |               | 100,000   | 500  | 28% | 3,486.2                       | 1,119.4             | 4,605.5                 | 3,591.0                  | 1,209.5             | 4,800.5                 | 195.0                             | 4.2%    |
|           |               | 400,000   | 1000 | 56% | 6,961.7                       | 2,238.7             | 9,200.4                 | 7,164.4                  | 2,419.1             | 9,583.5                 | 383.1                             | 4.2%    |
|           |               | 1,000,000 | 3000 | 46% | 20,863.7                      | 6,716.1             | 27,579.8                | 21,457.9                 | 7,257.2             | 28,715.2                | 1,135.4                           | 4.1%    |
|           |               | 1,500,000 | 4000 | 52% | 27,814.7                      | 8,954.8             | 36,769.5                | 28,604.7                 | 9,676.3             | 38,281.0                | 1,511.5                           | 4.1%    |
| GSd       | Rainy River   | 15,000    | 60   | 35% | 611.5                         | 134.3               | 745.8                   | 636.4                    | 145.1               | 781.6                   | 35.8                              | 4.8%    |
|           |               | 43,164    | 133  | 45% | 1,322.9                       | 297.7               | 1,620.6                 | 1,369.1                  | 321.7               | 1,690.8                 | 70.2                              | 4.3%    |
|           |               | 100,000   | 500  | 28% | 4,899.3                       | 1,119.4             | 6,018.6                 | 5,052.5                  | 1,209.5             | 6,262.1                 | 243.4                             | 4.0%    |
|           |               | 400,000   | 1000 | 56% | 9,771.8                       | 2,238.7             | 12,010.5                | 10,070.8                 | 2,419.1             | 12,489.9                | 479.4                             | 4.0%    |
|           |               | 1,000,000 | 3000 | 46% | 29,261.8                      | 6,716.1             | 35,977.9                | 30,144.0                 | 7,257.2             | 37,401.2                | 1,423.3                           | 4.0%    |
|           |               | 1,500,000 | 4000 | 52% | 39,006.8                      | 8,954.8             | 47,961.6                | 40,180.6                 | 9,676.3             | 49,856.9                | 1,895.3                           | 4.0%    |
| GSd       | Ramara        | 15,000    | 60   | 35% | 613.3                         | 134.3               | 747.6                   | 637.8                    | 145.1               | 782.9                   | 35.3                              | 4.7%    |
|           |               | 43,164    | 133  | 45% | 1,326.1                       | 297.7               | 1,623.8                 | 1,371.9                  | 321.7               | 1,693.6                 | 69.8                              | 4.3%    |
|           |               | 100,000   | 500  | 28% | 4,909.9                       | 1,119.4             | 6,029.2                 | 5,062.7                  | 1,209.5             | 6,272.2                 | 243.0                             | 4.0%    |
|           |               | 400,000   | 1000 | 56% | 9,792.4                       | 2,238.7             | 12,031.1                | 10,091.0                 | 2,419.1             | 12,510.0                | 479.0                             | 4.0%    |
|           |               | 1,000,000 | 3000 | 46% | 29,322.4                      | 6,716.1             | 36,038.5                | 30,204.1                 | 7,257.2             | 37,461.4                | 1,422.9                           | 3.9%    |
|           |               | 1,500,000 | 4000 | 52% | 39,087.4                      | 8,954.8             | 48,042.2                | 40,260.7                 | 9,676.3             | 49,937.0                | 1,894.8                           | 3.9%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Red Rock  | 15,000    | 60   | 35% | 589.5                         | 134.3               | 723.8                   | 613.9                    | 145.1               | 759.0                   | 35.2                              | 4.9%    |
|           |           | 43,164    | 133  | 45% | 1,272.4                       | 297.7               | 1,570.1                 | 1,318.1                  | 321.7               | 1,639.8                 | 69.6                              | 4.4%    |
|           |           | 100,000   | 500  | 28% | 4,705.7                       | 1,119.4             | 5,825.0                 | 4,858.4                  | 1,209.5             | 6,067.9                 | 242.9                             | 4.2%    |
|           |           | 400,000   | 1000 | 56% | 9,383.2                       | 2,238.7             | 11,621.9                | 9,681.6                  | 2,419.1             | 12,100.7                | 478.8                             | 4.1%    |
|           |           | 1,000,000 | 3000 | 46% | 28,093.2                      | 6,716.1             | 34,809.3                | 28,974.8                 | 7,257.2             | 36,232.0                | 1,422.7                           | 4.1%    |
|           |           | 1,500,000 | 4000 | 52% | 37,448.2                      | 8,954.8             | 46,403.0                | 38,621.4                 | 9,676.3             | 48,297.7                | 1,894.7                           | 4.1%    |
| GSd       | Rockland  | 15,000    | 60   | 35% | 482.5                         | 134.3               | 616.8                   | 636.3                    | 145.1               | 781.5                   | 164.7                             | 26.7%   |
|           |           | 43,164    | 133  | 45% | 1,047.9                       | 297.7               | 1,345.6                 | 1,376.3                  | 321.7               | 1,698.0                 | 352.4                             | 26.2%   |
|           |           | 100,000   | 500  | 28% | 3,890.3                       | 1,119.4             | 5,009.6                 | 5,096.2                  | 1,209.5             | 6,305.8                 | 1,296.1                           | 25.9%   |
|           |           | 400,000   | 1000 | 56% | 7,762.8                       | 2,238.7             | 10,001.5                | 10,164.3                 | 2,419.1             | 12,583.3                | 2,581.8                           | 25.8%   |
|           |           | 1,000,000 | 3000 | 46% | 23,252.8                      | 6,716.1             | 29,968.9                | 30,436.4                 | 7,257.2             | 37,693.7                | 7,724.7                           | 25.8%   |
|           |           | 1,500,000 | 4000 | 52% | 30,997.8                      | 8,954.8             | 39,952.6                | 40,572.5                 | 9,676.3             | 50,248.8                | 10,296.2                          | 25.8%   |
| GSd       | Russell   | 15,000    | 60   | 35% | 564.7                         | 134.3               | 699.0                   | 589.6                    | 145.1               | 734.8                   | 35.8                              | 5.1%    |
|           |           | 43,164    | 133  | 45% | 1,219.1                       | 297.7               | 1,516.9                 | 1,265.4                  | 321.7               | 1,587.1                 | 70.2                              | 4.6%    |
|           |           | 100,000   | 500  | 28% | 4,509.3                       | 1,119.4             | 5,628.6                 | 4,662.5                  | 1,209.5             | 5,872.1                 | 243.4                             | 4.3%    |
|           |           | 400,000   | 1000 | 56% | 8,991.8                       | 2,238.7             | 11,230.5                | 9,290.8                  | 2,419.1             | 11,709.9                | 479.4                             | 4.3%    |
|           |           | 1,000,000 | 3000 | 46% | 26,921.8                      | 6,716.1             | 33,637.9                | 27,804.0                 | 7,257.2             | 35,061.2                | 1,423.3                           | 4.2%    |
|           |           | 1,500,000 | 4000 | 52% | 35,886.8                      | 8,954.8             | 44,841.6                | 37,060.6                 | 9,676.3             | 46,736.9                | 1,895.3                           | 4.2%    |
| GSd       | Schreiber | 15,000    | 60   | 35% | 613.9                         | 134.3               | 748.2                   | 638.5                    | 145.1               | 783.7                   | 35.4                              | 4.7%    |
|           |           | 43,164    | 133  | 45% | 1,327.5                       | 297.7               | 1,625.2                 | 1,373.4                  | 321.7               | 1,695.1                 | 69.9                              | 4.3%    |
|           |           | 100,000   | 500  | 28% | 4,914.9                       | 1,119.4             | 6,034.3                 | 5,067.8                  | 1,209.5             | 6,277.4                 | 243.1                             | 4.0%    |
|           |           | 400,000   | 1000 | 56% | 9,802.4                       | 2,238.7             | 12,041.1                | 10,101.1                 | 2,419.1             | 12,520.2                | 479.1                             | 4.0%    |
|           |           | 1,000,000 | 3000 | 46% | 29,352.4                      | 6,716.1             | 36,068.6                | 30,234.3                 | 7,257.2             | 37,491.5                | 1,423.0                           | 3.9%    |
|           |           | 1,500,000 | 4000 | 52% | 39,127.4                      | 8,954.8             | 48,082.3                | 40,300.9                 | 9,676.3             | 49,977.2                | 1,894.9                           | 3.9%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                 | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class       | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Severn          | 15,000    | 60   | 35% | 586.8                         | 134.3               | 721.1                   | 611.0                    | 145.1               | 756.1                   | 35.1                              | 4.9%    |
|           |                 | 43,164    | 133  | 45% | 1,265.3                       | 297.7               | 1,563.0                 | 1,310.8                  | 321.7               | 1,632.6                 | 69.5                              | 4.4%    |
|           |                 | 100,000   | 500  | 28% | 4,676.6                       | 1,119.4             | 5,795.9                 | 4,829.1                  | 1,209.5             | 6,038.6                 | 242.7                             | 4.2%    |
|           |                 | 400,000   | 1000 | 56% | 9,324.1                       | 2,238.7             | 11,562.8                | 9,622.4                  | 2,419.1             | 12,041.5                | 478.7                             | 4.1%    |
|           |                 | 1,000,000 | 3000 | 46% | 27,914.1                      | 6,716.1             | 34,630.2                | 28,795.5                 | 7,257.2             | 36,052.8                | 1,422.6                           | 4.1%    |
|           |                 | 1,500,000 | 4000 | 52% | 37,209.1                      | 8,954.8             | 46,163.9                | 38,382.1                 | 9,676.3             | 48,058.5                | 1,894.6                           | 4.1%    |
| GSd       | Shelburne       | 15,000    | 60   | 35% | 462.9                         | 134.3               | 597.2                   | 616.7                    | 145.1               | 761.8                   | 164.6                             | 27.6%   |
|           |                 | 43,164    | 133  | 45% | 992.5                         | 297.7               | 1,290.3                 | 1,324.5                  | 321.7               | 1,646.3                 | 356.0                             | 27.6%   |
|           |                 | 100,000   | 500  | 28% | 3,655.1                       | 1,119.4             | 4,774.4                 | 4,883.2                  | 1,209.5             | 6,092.7                 | 1,318.3                           | 27.6%   |
|           |                 | 400,000   | 1000 | 56% | 7,282.6                       | 2,238.7             | 9,521.3                 | 9,731.4                  | 2,419.1             | 12,150.5                | 2,629.2                           | 27.6%   |
|           |                 | 1,000,000 | 3000 | 46% | 21,792.6                      | 6,716.1             | 28,508.7                | 29,124.6                 | 7,257.2             | 36,381.8                | 7,873.1                           | 27.6%   |
|           |                 | 1,500,000 | 4000 | 52% | 29,047.6                      | 8,954.8             | 38,002.4                | 38,821.2                 | 9,676.3             | 48,497.5                | 10,495.0                          | 27.6%   |
| GSd       | Smiths Falls    | 15,000    | 60   | 35% | 429.2                         | 134.3               | 563.5                   | 446.4                    | 145.1               | 591.5                   | 28.0                              | 5.0%    |
|           |                 | 43,164    | 133  | 45% | 933.0                         | 297.7               | 1,230.7                 | 964.5                    | 321.7               | 1,286.2                 | 55.5                              | 4.5%    |
|           |                 | 100,000   | 500  | 28% | 3,465.6                       | 1,119.4             | 4,585.0                 | 3,569.0                  | 1,209.5             | 4,778.5                 | 193.5                             | 4.2%    |
|           |                 | 400,000   | 1000 | 56% | 6,916.1                       | 2,238.7             | 9,154.8                 | 7,117.4                  | 2,419.1             | 9,536.4                 | 381.6                             | 4.2%    |
|           |                 | 1,000,000 | 3000 | 46% | 20,718.1                      | 6,716.1             | 27,434.3                | 21,310.9                 | 7,257.2             | 28,568.1                | 1,133.9                           | 4.1%    |
|           |                 | 1,500,000 | 4000 | 52% | 27,619.1                      | 8,954.8             | 36,574.0                | 28,407.7                 | 9,676.3             | 38,084.0                | 1,510.0                           | 4.1%    |
| GSd       | South Glengarry | 15,000    | 60   | 35% | 542.1                         | 134.3               | 676.5                   | 651.4                    | 145.1               | 796.5                   | 120.1                             | 17.8%   |
|           |                 | 43,164    | 133  | 45% | 1,171.0                       | 297.7               | 1,468.8                 | 1,403.6                  | 321.7               | 1,725.3                 | 256.6                             | 17.5%   |
|           |                 | 100,000   | 500  | 28% | 4,332.7                       | 1,119.4             | 5,452.1                 | 5,185.2                  | 1,209.5             | 6,394.8                 | 942.7                             | 17.3%   |
|           |                 | 400,000   | 1000 | 56% | 8,640.2                       | 2,238.7             | 10,879.0                | 10,337.3                 | 2,419.1             | 12,756.4                | 1,877.4                           | 17.3%   |
|           |                 | 1,000,000 | 3000 | 46% | 25,870.2                      | 6,716.1             | 32,586.4                | 30,945.5                 | 7,257.2             | 38,202.8                | 5,616.4                           | 17.2%   |
|           |                 | 1,500,000 | 4000 | 52% | 34,485.2                      | 8,954.8             | 43,440.1                | 41,249.6                 | 9,676.3             | 50,926.0                | 7,485.9                           | 17.2%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                 | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class       | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | South River     | 15,000    | 60   | 35% | 600.6                         | 134.3               | 734.9                   | 624.8                    | 145.1               | 770.0                   | 35.1                              | 4.8%    |
|           |                 | 43,164    | 133  | 45% | 1,295.9                       | 297.7               | 1,593.6                 | 1,341.4                  | 321.7               | 1,663.2                 | 69.5                              | 4.4%    |
|           |                 | 100,000   | 500  | 28% | 4,791.6                       | 1,119.4             | 5,910.9                 | 4,944.1                  | 1,209.5             | 6,153.7                 | 242.7                             | 4.1%    |
|           |                 | 400,000   | 1000 | 56% | 9,554.1                       | 2,238.7             | 11,792.8                | 9,852.4                  | 2,419.1             | 12,271.5                | 478.7                             | 4.1%    |
|           |                 | 1,000,000 | 3000 | 46% | 28,604.1                      | 6,716.1             | 35,320.2                | 29,485.6                 | 7,257.2             | 36,742.8                | 1,422.6                           | 4.0%    |
|           |                 | 1,500,000 | 4000 | 52% | 38,129.1                      | 8,954.8             | 47,083.9                | 39,302.2                 | 9,676.3             | 48,978.5                | 1,894.6                           | 4.0%    |
| GSd       | Springwater     | 15,000    | 60   | 35% | 567.8                         | 134.3               | 702.1                   | 604.0                    | 145.1               | 749.2                   | 47.1                              | 6.7%    |
|           |                 | 43,164    | 133  | 45% | 1,225.1                       | 297.7               | 1,522.9                 | 1,296.8                  | 321.7               | 1,618.5                 | 95.7                              | 6.3%    |
|           |                 | 100,000   | 500  | 28% | 4,530.0                       | 1,119.4             | 5,649.3                 | 4,779.7                  | 1,209.5             | 5,989.3                 | 339.9                             | 6.0%    |
|           |                 | 400,000   | 1000 | 56% | 9,032.5                       | 2,238.7             | 11,271.2                | 9,524.8                  | 2,419.1             | 11,943.9                | 672.7                             | 6.0%    |
|           |                 | 1,000,000 | 3000 | 46% | 27,042.5                      | 6,716.1             | 33,758.6                | 28,505.2                 | 7,257.2             | 35,762.5                | 2,003.9                           | 5.9%    |
|           |                 | 1,500,000 | 4000 | 52% | 36,047.5                      | 8,954.8             | 45,002.3                | 37,995.4                 | 9,676.3             | 47,671.7                | 2,669.4                           | 5.9%    |
| GSd       | Stirling-Rawdon | 15,000    | 60   | 35% | 564.9                         | 134.3               | 699.2                   | 588.6                    | 145.1               | 733.8                   | 34.6                              | 4.9%    |
|           |                 | 43,164    | 133  | 45% | 1,214.9                       | 297.7               | 1,512.7                 | 1,260.0                  | 321.7               | 1,581.7                 | 69.0                              | 4.6%    |
|           |                 | 100,000   | 500  | 28% | 4,483.1                       | 1,119.4             | 5,602.4                 | 4,635.1                  | 1,209.5             | 5,844.7                 | 242.3                             | 4.3%    |
|           |                 | 400,000   | 1000 | 56% | 8,935.6                       | 2,238.7             | 11,174.3                | 9,233.4                  | 2,419.1             | 11,652.5                | 478.2                             | 4.3%    |
|           |                 | 1,000,000 | 3000 | 46% | 26,745.6                      | 6,716.1             | 33,461.7                | 27,626.6                 | 7,257.2             | 34,883.8                | 1,422.1                           | 4.3%    |
|           |                 | 1,500,000 | 4000 | 52% | 35,650.6                      | 8,954.8             | 44,605.4                | 36,823.2                 | 9,676.3             | 46,499.5                | 1,894.1                           | 4.2%    |
| GSd       | Thedford        | 15,000    | 60   | 35% | 601.4                         | 134.3               | 735.8                   | 626.7                    | 145.1               | 771.9                   | 36.1                              | 4.9%    |
|           |                 | 43,164    | 133  | 45% | 1,302.6                       | 297.7               | 1,600.4                 | 1,349.2                  | 321.7               | 1,670.9                 | 70.6                              | 4.4%    |
|           |                 | 100,000   | 500  | 28% | 4,827.6                       | 1,119.4             | 5,947.0                 | 4,981.2                  | 1,209.5             | 6,190.8                 | 243.8                             | 4.1%    |
|           |                 | 400,000   | 1000 | 56% | 9,630.1                       | 2,238.7             | 11,868.9                | 9,929.5                  | 2,419.1             | 12,348.6                | 479.8                             | 4.0%    |
|           |                 | 1,000,000 | 3000 | 46% | 28,840.1                      | 6,716.1             | 35,556.3                | 29,722.7                 | 7,257.2             | 36,979.9                | 1,423.7                           | 4.0%    |
|           |                 | 1,500,000 | 4000 | 52% | 38,445.1                      | 8,954.8             | 47,400.0                | 39,619.3                 | 9,676.3             | 49,295.6                | 1,895.6                           | 4.0%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |           | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Thessalon | 15,000    | 60   | 35% | 484.6                         | 134.3               | 618.9                   | 611.5                    | 145.1               | 756.7                   | 137.8                             | 22.3%   |
|           |           | 43,164    | 133  | 45% | 1,042.7                       | 297.7               | 1,340.4                 | 1,314.9                  | 321.7               | 1,636.6                 | 296.2                             | 22.1%   |
|           |           | 100,000   | 500  | 28% | 3,848.4                       | 1,119.4             | 4,967.7                 | 4,851.0                  | 1,209.5             | 6,060.5                 | 1,092.8                           | 22.0%   |
|           |           | 400,000   | 1000 | 56% | 7,670.9                       | 2,238.7             | 9,909.6                 | 9,668.5                  | 2,419.1             | 12,087.6                | 2,178.0                           | 22.0%   |
|           |           | 1,000,000 | 3000 | 46% | 22,960.9                      | 6,716.1             | 29,677.0                | 28,938.7                 | 7,257.2             | 36,196.0                | 6,519.0                           | 22.0%   |
|           |           | 1,500,000 | 4000 | 52% | 30,605.9                      | 8,954.8             | 39,560.7                | 38,573.8                 | 9,676.3             | 48,250.1                | 8,689.4                           | 22.0%   |
| GSd       | Thorndale | 15,000    | 60   | 35% | 601.1                         | 134.3               | 735.4                   | 627.2                    | 145.1               | 772.3                   | 36.9                              | 5.0%    |
|           |           | 43,164    | 133  | 45% | 1,304.4                       | 297.7               | 1,602.2                 | 1,351.8                  | 321.7               | 1,673.6                 | 71.4                              | 4.5%    |
|           |           | 100,000   | 500  | 28% | 4,840.5                       | 1,119.4             | 5,959.8                 | 4,994.9                  | 1,209.5             | 6,204.4                 | 244.6                             | 4.1%    |
|           |           | 400,000   | 1000 | 56% | 9,658.0                       | 2,238.7             | 11,896.7                | 9,958.2                  | 2,419.1             | 12,377.3                | 480.6                             | 4.0%    |
|           |           | 1,000,000 | 3000 | 46% | 28,928.0                      | 6,716.1             | 35,644.1                | 29,811.3                 | 7,257.2             | 37,068.6                | 1,424.5                           | 4.0%    |
|           |           | 1,500,000 | 4000 | 52% | 38,563.0                      | 8,954.8             | 47,517.8                | 39,737.9                 | 9,676.3             | 49,414.2                | 1,896.4                           | 4.0%    |
| GSd       | Thorold   | 15,000    | 60   | 35% | 443.2                         | 134.3               | 577.5                   | 457.3                    | 145.1               | 602.4                   | 24.9                              | 4.3%    |
|           |           | 43,164    | 133  | 45% | 952.1                         | 297.7               | 1,249.8                 | 980.4                    | 321.7               | 1,302.2                 | 52.4                              | 4.2%    |
|           |           | 100,000   | 500  | 28% | 3,510.4                       | 1,119.4             | 4,629.8                 | 3,610.6                  | 1,209.5             | 4,820.2                 | 190.4                             | 4.1%    |
|           |           | 400,000   | 1000 | 56% | 6,995.9                       | 2,238.7             | 9,234.6                 | 7,194.0                  | 2,419.1             | 9,613.1                 | 378.5                             | 4.1%    |
|           |           | 1,000,000 | 3000 | 46% | 20,937.9                      | 6,716.1             | 27,654.1                | 21,527.6                 | 7,257.2             | 28,784.8                | 1,130.8                           | 4.1%    |
|           |           | 1,500,000 | 4000 | 52% | 27,908.9                      | 8,954.8             | 36,863.8                | 28,694.3                 | 9,676.3             | 38,370.7                | 1,506.9                           | 4.1%    |
| GSd       | Tweed     | 15,000    | 60   | 35% | 592.4                         | 134.3               | 726.8                   | 622.7                    | 145.1               | 767.8                   | 41.1                              | 5.7%    |
|           |           | 43,164    | 133  | 45% | 1,290.7                       | 297.7               | 1,588.4                 | 1,345.4                  | 321.7               | 1,667.1                 | 78.7                              | 5.0%    |
|           |           | 100,000   | 500  | 28% | 4,801.0                       | 1,119.4             | 5,920.4                 | 4,978.5                  | 1,209.5             | 6,188.1                 | 267.7                             | 4.5%    |
|           |           | 400,000   | 1000 | 56% | 9,583.5                       | 2,238.7             | 11,822.2                | 9,928.4                  | 2,419.1             | 12,347.5                | 525.2                             | 4.4%    |
|           |           | 1,000,000 | 3000 | 46% | 28,713.5                      | 6,716.1             | 35,429.7                | 29,727.8                 | 7,257.2             | 36,985.1                | 1,555.4                           | 4.4%    |
|           |           | 1,500,000 | 4000 | 52% | 38,278.5                      | 8,954.8             | 47,233.4                | 39,627.5                 | 9,676.3             | 49,303.9                | 2,070.5                           | 4.4%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                      | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|----------------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class            | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Wardsville           | 15,000    | 60   | 35% | 515.6                         | 134.3               | 649.9                   | 599.0                    | 145.1               | 744.2                   | 94.3                              | 14.5%   |
|           |                      | 43,164    | 133  | 45% | 1,116.8                       | 297.7               | 1,414.5                 | 1,290.5                  | 321.7               | 1,612.3                 | 197.8                             | 14.0%   |
|           |                      | 100,000   | 500  | 28% | 4,139.0                       | 1,119.4             | 5,258.4                 | 4,767.0                  | 1,209.5             | 5,976.5                 | 718.2                             | 13.7%   |
|           |                      | 400,000   | 1000 | 56% | 8,256.5                       | 2,238.7             | 10,495.2                | 9,503.3                  | 2,419.1             | 11,922.4                | 1,427.2                           | 13.6%   |
|           |                      | 1,000,000 | 3000 | 46% | 24,726.5                      | 6,716.1             | 31,442.6                | 28,448.6                 | 7,257.2             | 35,705.9                | 4,263.2                           | 13.6%   |
|           |                      | 1,500,000 | 4000 | 52% | 32,961.5                      | 8,954.8             | 41,916.4                | 37,921.3                 | 9,676.3             | 47,597.6                | 5,681.2                           | 13.6%   |
| GSd       | Warkworth            | 15,000    | 60   | 35% | 606.4                         | 134.3               | 740.7                   | 630.8                    | 145.1               | 776.0                   | 35.3                              | 4.8%    |
|           |                      | 43,164    | 133  | 45% | 1,309.7                       | 297.7               | 1,607.5                 | 1,355.5                  | 321.7               | 1,677.2                 | 69.7                              | 4.3%    |
|           |                      | 100,000   | 500  | 28% | 4,845.8                       | 1,119.4             | 5,965.1                 | 4,998.5                  | 1,209.5             | 6,208.1                 | 242.9                             | 4.1%    |
|           |                      | 400,000   | 1000 | 56% | 9,663.3                       | 2,238.7             | 11,902.0                | 9,961.8                  | 2,419.1             | 12,380.9                | 478.9                             | 4.0%    |
|           |                      | 1,000,000 | 3000 | 46% | 28,933.3                      | 6,716.1             | 35,649.4                | 29,815.0                 | 7,257.2             | 37,072.2                | 1,422.8                           | 4.0%    |
|           |                      | 1,500,000 | 4000 | 52% | 38,568.3                      | 8,954.8             | 47,523.1                | 39,741.6                 | 9,676.3             | 49,417.9                | 1,894.8                           | 4.0%    |
| GSd       | West Elgin           | 15,000    | 60   | 35% | 442.8                         | 134.3               | 577.2                   | 612.7                    | 145.1               | 757.8                   | 180.6                             | 31.3%   |
|           |                      | 43,164    | 133  | 45% | 952.7                         | 297.7               | 1,250.5                 | 1,318.9                  | 321.7               | 1,640.7                 | 390.2                             | 31.2%   |
|           |                      | 100,000   | 500  | 28% | 3,516.2                       | 1,119.4             | 4,635.6                 | 4,869.7                  | 1,209.5             | 6,079.2                 | 1,443.6                           | 31.1%   |
|           |                      | 400,000   | 1000 | 56% | 7,008.7                       | 2,238.7             | 9,247.5                 | 9,707.3                  | 2,419.1             | 12,126.3                | 2,878.9                           | 31.1%   |
|           |                      | 1,000,000 | 3000 | 46% | 20,978.7                      | 6,716.1             | 27,694.9                | 29,057.5                 | 7,257.2             | 36,314.7                | 8,619.8                           | 31.1%   |
|           |                      | 1,500,000 | 4000 | 52% | 27,963.7                      | 8,954.8             | 36,918.6                | 38,732.6                 | 9,676.3             | 48,408.9                | 11,490.3                          | 31.1%   |
| GSd       | Whitchurch Stouffvil | 15,000    | 60   | 35% | 438.2                         | 134.3               | 572.5                   | 452.5                    | 145.1               | 597.6                   | 25.1                              | 4.4%    |
|           |                      | 43,164    | 133  | 45% | 942.0                         | 297.7               | 1,239.7                 | 970.5                    | 321.7               | 1,292.3                 | 52.5                              | 4.2%    |
|           |                      | 100,000   | 500  | 28% | 3,474.6                       | 1,119.4             | 4,594.0                 | 3,575.0                  | 1,209.5             | 4,784.6                 | 190.6                             | 4.1%    |
|           |                      | 400,000   | 1000 | 56% | 6,925.1                       | 2,238.7             | 9,163.8                 | 7,123.4                  | 2,419.1             | 9,542.5                 | 378.7                             | 4.1%    |
|           |                      | 1,000,000 | 3000 | 46% | 20,727.1                      | 6,716.1             | 27,443.3                | 21,317.0                 | 7,257.2             | 28,574.2                | 1,130.9                           | 4.1%    |
|           |                      | 1,500,000 | 4000 | 52% | 27,628.1                      | 8,954.8             | 36,583.0                | 28,413.7                 | 9,676.3             | 38,090.0                | 1,507.1                           | 4.1%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |             | Scenario  |      |     |                               |                     |                         |                          |                     |                         |                                   |         |
|-----------|-------------|-----------|------|-----|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class   | kWh       | kW   | LF  | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| GSd       | Wiarton     | 15,000    | 60   | 35% | 563.4                         | 134.3               | 697.7                   | 587.2                    | 145.1               | 732.3                   | 34.7                              | 5.0%    |
|           |             | 43,164    | 133  | 45% | 1,212.7                       | 297.7               | 1,510.4                 | 1,257.8                  | 321.7               | 1,579.6                 | 69.1                              | 4.6%    |
|           |             | 100,000   | 500  | 28% | 4,477.2                       | 1,119.4             | 5,596.5                 | 4,629.3                  | 1,209.5             | 5,838.8                 | 242.3                             | 4.3%    |
|           |             | 400,000   | 1000 | 56% | 8,924.7                       | 2,238.7             | 11,163.4                | 9,222.6                  | 2,419.1             | 11,641.7                | 478.3                             | 4.3%    |
|           |             | 1,000,000 | 3000 | 46% | 26,714.7                      | 6,716.1             | 33,430.8                | 27,595.7                 | 7,257.2             | 34,853.0                | 1,422.2                           | 4.3%    |
|           |             | 1,500,000 | 4000 | 52% | 35,609.7                      | 8,954.8             | 44,564.5                | 36,782.3                 | 9,676.3             | 46,458.7                | 1,894.2                           | 4.3%    |
| GSd       | Woodville   | 15,000    | 60   | 35% | 621.7                         | 134.3               | 756.0                   | 647.2                    | 145.1               | 792.3                   | 36.3                              | 4.8%    |
|           |             | 43,164    | 133  | 45% | 1,348.4                       | 297.7               | 1,646.1                 | 1,395.2                  | 321.7               | 1,716.9                 | 70.8                              | 4.3%    |
|           |             | 100,000   | 500  | 28% | 5,001.9                       | 1,119.4             | 6,121.2                 | 5,155.7                  | 1,209.5             | 6,365.2                 | 244.0                             | 4.0%    |
|           |             | 400,000   | 1000 | 56% | 9,979.4                       | 2,238.7             | 12,218.1                | 10,279.0                 | 2,419.1             | 12,698.1                | 480.0                             | 3.9%    |
|           |             | 1,000,000 | 3000 | 46% | 29,889.4                      | 6,716.1             | 36,605.5                | 30,772.1                 | 7,257.2             | 38,029.4                | 1,423.9                           | 3.9%    |
|           |             | 1,500,000 | 4000 | 52% | 39,844.4                      | 8,954.8             | 48,799.2                | 41,018.7                 | 9,676.3             | 50,695.1                | 1,895.8                           | 3.9%    |
| GSd       | Wyoming     | 15,000    | 60   | 35% | 555.4                         | 134.3               | 689.7                   | 580.8                    | 145.1               | 725.9                   | 36.2                              | 5.3%    |
|           |             | 43,164    | 133  | 45% | 1,200.3                       | 297.7               | 1,498.1                 | 1,247.0                  | 321.7               | 1,568.8                 | 70.7                              | 4.7%    |
|           |             | 100,000   | 500  | 28% | 4,442.8                       | 1,119.4             | 5,562.1                 | 4,596.5                  | 1,209.5             | 5,806.0                 | 243.9                             | 4.4%    |
|           |             | 400,000   | 1000 | 56% | 8,860.3                       | 2,238.7             | 11,099.0                | 9,159.8                  | 2,419.1             | 11,578.8                | 479.9                             | 4.3%    |
|           |             | 1,000,000 | 3000 | 46% | 26,530.3                      | 6,716.1             | 33,246.4                | 27,412.9                 | 7,257.2             | 34,670.2                | 1,423.8                           | 4.3%    |
|           |             | 1,500,000 | 4000 | 52% | 35,365.3                      | 8,954.8             | 44,320.1                | 36,539.5                 | 9,676.3             | 46,215.8                | 1,895.7                           | 4.3%    |
| GSd       | Terrace Bay | 15,000    | 60   | 35% | 748.6                         | 134.3               | 882.9                   | 706.4                    | 145.1               | 851.5                   | (31.4)                            | -3.6%   |
|           |             | 43,164    | 133  | 45% | 1,376.7                       | 297.7               | 1,674.5                 | 1,355.8                  | 321.7               | 1,677.6                 | 3.1                               | 0.2%    |
|           |             | 100,000   | 500  | 28% | 4,534.8                       | 1,119.4             | 5,654.1                 | 4,620.9                  | 1,209.5             | 5,830.4                 | 176.3                             | 3.1%    |
|           |             | 400,000   | 1000 | 56% | 8,837.3                       | 2,238.7             | 11,076.0                | 9,069.2                  | 2,419.1             | 11,488.3                | 412.3                             | 3.7%    |
|           |             | 1,000,000 | 3000 | 46% | 26,047.3                      | 6,716.1             | 32,763.4                | 26,862.3                 | 7,257.2             | 34,119.6                | 1,356.2                           | 4.1%    |
|           |             | 1,500,000 | 4000 | 52% | 34,652.3                      | 8,954.8             | 43,607.1                | 35,758.9                 | 9,676.3             | 45,435.2                | 1,828.1                           | 4.2%    |

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Tab 1

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## Bills Impacts of Proposed Delivery Rates

| Classes   |             |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class   | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | G1          | 100   | 28.9                          | 0.73                | 29.6                    | 29.5                     | 0.80                | 30.30                   | 0.70                              | 2.4%    |
|           |             | 250   | 36.3                          | 1.83                | 38.1                    | 36.1                     | 1.99                | 38.09                   | (0.05)                            | -0.1%   |
|           |             | 500   | 48.7                          | 3.66                | 52.4                    | 47.1                     | 3.99                | 51.06                   | (1.31)                            | -2.5%   |
|           |             | 750   | 61.1                          | 5.49                | 66.6                    | 58.1                     | 5.98                | 64.03                   | (2.56)                            | -3.9%   |
|           |             | 1,000 | 73.5                          | 7.32                | 80.8                    | 69.0                     | 7.97                | 77.01                   | (3.82)                            | -4.7%   |
| Unmtr     | G3          | 100   | 15.3                          | 0.73                | 16.1                    | 21.2                     | 0.80                | 21.96                   | 5.89                              | 36.7%   |
|           |             | 250   | 20.5                          | 1.83                | 22.4                    | 27.5                     | 1.99                | 29.46                   | 7.10                              | 31.8%   |
|           |             | 500   | 29.2                          | 3.66                | 32.8                    | 38.0                     | 3.99                | 41.96                   | 9.12                              | 27.8%   |
|           |             | 750   | 37.8                          | 5.49                | 43.3                    | 48.5                     | 5.98                | 54.46                   | 11.14                             | 25.7%   |
|           |             | 1,000 | 46.5                          | 7.32                | 53.8                    | 59.0                     | 7.97                | 66.96                   | 13.16                             | 24.5%   |
| Unmtr     | UG          | 100   | 10.7                          | 0.73                | 11.4                    | 17.5                     | 0.80                | 18.31                   | 6.89                              | 60.3%   |
|           |             | 250   | 15.9                          | 1.83                | 17.7                    | 23.3                     | 1.99                | 25.26                   | 7.58                              | 42.9%   |
|           |             | 500   | 24.5                          | 3.66                | 28.1                    | 32.8                     | 3.99                | 36.83                   | 8.72                              | 31.0%   |
|           |             | 750   | 33.1                          | 5.49                | 38.5                    | 42.4                     | 5.98                | 48.40                   | 9.86                              | 25.6%   |
|           |             | 1,000 | 41.7                          | 7.32                | 49.0                    | 52.0                     | 7.97                | 59.97                   | 11.01                             | 22.5%   |
| Unmtr     | Ailsa Craig | 100   | 14.5                          | 0.73                | 15.2                    | 19.2                     | 0.80                | 19.95                   | 4.75                              | 31.2%   |
|           |             | 250   | 17.5                          | 1.83                | 19.3                    | 23.5                     | 1.99                | 25.54                   | 6.24                              | 32.3%   |
|           |             | 500   | 22.5                          | 3.66                | 26.1                    | 30.9                     | 3.99                | 34.86                   | 8.73                              | 33.4%   |
|           |             | 750   | 27.5                          | 5.49                | 33.0                    | 38.2                     | 5.98                | 44.17                   | 11.22                             | 34.0%   |
|           |             | 1,000 | 32.5                          | 7.32                | 39.8                    | 45.5                     | 7.97                | 53.49                   | 13.70                             | 34.4%   |



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Tab 1

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## Bills Impacts of Proposed Delivery Rates

| Classes   |                 |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class       | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Arkona          | 100   | 9.5                           | 0.73                | 10.2                    | 16.0                     | 0.80                | 16.75                   | 6.52                              | 63.7%   |
|           |                 | 250   | 12.9                          | 1.83                | 14.7                    | 20.8                     | 1.99                | 22.74                   | 8.01                              | 54.4%   |
|           |                 | 500   | 18.6                          | 3.66                | 22.2                    | 28.8                     | 3.99                | 32.74                   | 10.50                             | 47.2%   |
|           |                 | 750   | 24.3                          | 5.49                | 29.7                    | 36.7                     | 5.98                | 42.73                   | 12.99                             | 43.7%   |
|           |                 | 1,000 | 29.9                          | 7.32                | 37.2                    | 44.7                     | 7.97                | 52.72                   | 15.47                             | 41.5%   |
| Unmtr     | Arnprior        | 100   | 15.9                          | 0.73                | 16.7                    | 20.1                     | 0.80                | 20.90                   | 4.24                              | 25.4%   |
|           |                 | 250   | 18.9                          | 1.83                | 20.7                    | 24.5                     | 1.99                | 26.44                   | 5.73                              | 27.7%   |
|           |                 | 500   | 23.8                          | 3.66                | 27.5                    | 31.7                     | 3.99                | 35.69                   | 8.22                              | 29.9%   |
|           |                 | 750   | 28.7                          | 5.49                | 34.2                    | 38.9                     | 5.98                | 44.93                   | 10.71                             | 31.3%   |
|           |                 | 1,000 | 33.7                          | 7.32                | 41.0                    | 46.2                     | 7.97                | 54.17                   | 13.19                             | 32.2%   |
| Unmtr     | Arran-Elderslie | 100   | 10.5                          | 0.73                | 11.3                    | 16.3                     | 0.80                | 17.07                   | 5.81                              | 51.6%   |
|           |                 | 250   | 13.5                          | 1.83                | 15.4                    | 20.7                     | 1.99                | 22.66                   | 7.30                              | 47.5%   |
|           |                 | 500   | 18.5                          | 3.66                | 22.2                    | 28.0                     | 3.99                | 31.98                   | 9.79                              | 44.1%   |
|           |                 | 750   | 23.5                          | 5.49                | 29.0                    | 35.3                     | 5.98                | 41.29                   | 12.28                             | 42.3%   |
|           |                 | 1,000 | 28.5                          | 7.32                | 35.8                    | 42.6                     | 7.97                | 50.61                   | 14.76                             | 41.2%   |
| Unmtr     | Artemesia       | 100   | 15.4                          | 0.73                | 16.2                    | 19.8                     | 0.80                | 20.63                   | 4.47                              | 27.6%   |
|           |                 | 250   | 18.8                          | 1.83                | 20.6                    | 24.6                     | 1.99                | 26.59                   | 5.96                              | 28.9%   |
|           |                 | 500   | 24.4                          | 3.66                | 28.1                    | 32.6                     | 3.99                | 36.54                   | 8.45                              | 30.1%   |
|           |                 | 750   | 30.1                          | 5.49                | 35.5                    | 40.5                     | 5.98                | 46.48                   | 10.94                             | 30.8%   |
|           |                 | 1,000 | 35.7                          | 7.32                | 43.0                    | 48.4                     | 7.97                | 56.42                   | 13.42                             | 31.2%   |

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## Bills Impacts of Proposed Delivery Rates

| Classes   |                    |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|--------------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class          | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Bancroft           | 100   | 16.6                          | 0.73                | 17.3                    | 20.4                     | 0.80                | 21.17                   | 3.86                              | 22.3%   |
|           |                    | 250   | 19.6                          | 1.83                | 21.4                    | 24.8                     | 1.99                | 26.74                   | 5.35                              | 25.0%   |
|           |                    | 500   | 24.5                          | 3.66                | 28.2                    | 32.1                     | 3.99                | 36.04                   | 7.84                              | 27.8%   |
|           |                    | 750   | 29.5                          | 5.49                | 35.0                    | 39.3                     | 5.98                | 45.33                   | 10.33                             | 29.5%   |
|           |                    | 1,000 | 34.5                          | 7.32                | 41.8                    | 46.6                     | 7.97                | 54.62                   | 12.81                             | 30.6%   |
| Unmtr     | Bath               | 100   | 11.5                          | 0.73                | 12.2                    | 17.0                     | 0.80                | 17.77                   | 5.59                              | 45.9%   |
|           |                    | 250   | 14.7                          | 1.83                | 16.5                    | 21.6                     | 1.99                | 23.58                   | 7.08                              | 42.9%   |
|           |                    | 500   | 20.1                          | 3.66                | 23.7                    | 29.3                     | 3.99                | 33.28                   | 9.57                              | 40.4%   |
|           |                    | 750   | 25.4                          | 5.49                | 30.9                    | 37.0                     | 5.98                | 42.97                   | 12.06                             | 39.0%   |
|           |                    | 1,000 | 30.8                          | 7.32                | 38.1                    | 44.7                     | 7.97                | 52.66                   | 14.54                             | 38.2%   |
| Unmtr     | Blandford-Blenheim | 100   | 16.8                          | 0.73                | 17.5                    | 20.6                     | 0.80                | 21.43                   | 3.94                              | 22.5%   |
|           |                    | 250   | 19.9                          | 1.83                | 21.8                    | 25.2                     | 1.99                | 27.18                   | 5.43                              | 25.0%   |
|           |                    | 500   | 25.2                          | 3.66                | 28.9                    | 32.8                     | 3.99                | 36.78                   | 7.92                              | 27.4%   |
|           |                    | 750   | 30.5                          | 5.49                | 36.0                    | 40.4                     | 5.98                | 46.37                   | 10.41                             | 28.9%   |
|           |                    | 1,000 | 35.8                          | 7.32                | 43.1                    | 48.0                     | 7.97                | 55.96                   | 12.89                             | 29.9%   |
| Unmtr     | Blyth              | 100   | 16.0                          | 0.73                | 16.8                    | 20.2                     | 0.80                | 20.98                   | 4.21                              | 25.1%   |
|           |                    | 250   | 19.2                          | 1.83                | 21.0                    | 24.7                     | 1.99                | 26.73                   | 5.70                              | 27.1%   |
|           |                    | 500   | 24.5                          | 3.66                | 28.1                    | 32.3                     | 3.99                | 36.33                   | 8.19                              | 29.1%   |
|           |                    | 750   | 29.8                          | 5.49                | 35.2                    | 39.9                     | 5.98                | 45.92                   | 10.68                             | 30.3%   |
|           |                    | 1,000 | 35.0                          | 7.32                | 42.3                    | 47.5                     | 7.97                | 55.51                   | 13.16                             | 31.1%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |            |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class  | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Bobcaygeon | 100   | 16.7                          | 0.73                | 17.5                    | 20.7                     | 0.80                | 21.48                   | 4.02                              | 23.0%   |
|           |            | 250   | 19.7                          | 1.83                | 21.6                    | 25.1                     | 1.99                | 27.07                   | 5.51                              | 25.6%   |
|           |            | 500   | 24.7                          | 3.66                | 28.4                    | 32.4                     | 3.99                | 36.39                   | 8.00                              | 28.2%   |
|           |            | 750   | 29.7                          | 5.49                | 35.2                    | 39.7                     | 5.98                | 45.70                   | 10.49                             | 29.8%   |
|           |            | 1,000 | 34.7                          | 7.32                | 42.0                    | 47.0                     | 7.97                | 55.02                   | 12.97                             | 30.9%   |
| Unmtr     | Brighton   | 100   | 15.8                          | 0.73                | 16.5                    | 19.7                     | 0.80                | 20.54                   | 4.05                              | 24.5%   |
|           |            | 250   | 18.7                          | 1.83                | 20.6                    | 24.1                     | 1.99                | 26.11                   | 5.54                              | 26.9%   |
|           |            | 500   | 23.7                          | 3.66                | 27.4                    | 31.4                     | 3.99                | 35.41                   | 8.03                              | 29.3%   |
|           |            | 750   | 28.7                          | 5.49                | 34.2                    | 38.7                     | 5.98                | 44.70                   | 10.52                             | 30.8%   |
|           |            | 1,000 | 33.7                          | 7.32                | 41.0                    | 46.0                     | 7.97                | 53.99                   | 13.00                             | 31.7%   |
| Unmtr     | Brockville | 100   | 15.9                          | 0.73                | 16.6                    | 20.0                     | 0.80                | 20.81                   | 4.20                              | 25.3%   |
|           |            | 250   | 18.8                          | 1.83                | 20.6                    | 24.3                     | 1.99                | 26.32                   | 5.69                              | 27.6%   |
|           |            | 500   | 23.7                          | 3.66                | 27.3                    | 31.5                     | 3.99                | 35.52                   | 8.18                              | 29.9%   |
|           |            | 750   | 28.6                          | 5.49                | 34.0                    | 38.7                     | 5.98                | 44.71                   | 10.67                             | 31.3%   |
|           |            | 1,000 | 33.4                          | 7.32                | 40.7                    | 45.9                     | 7.97                | 53.90                   | 13.15                             | 32.3%   |
| Unmtr     | Caledon CH | 100   | 16.6                          | 0.73                | 17.3                    | 20.4                     | 0.80                | 21.22                   | 3.89                              | 22.4%   |
|           |            | 250   | 19.6                          | 1.83                | 21.4                    | 24.8                     | 1.99                | 26.79                   | 5.38                              | 25.1%   |
|           |            | 500   | 24.6                          | 3.66                | 28.2                    | 32.1                     | 3.99                | 36.09                   | 7.87                              | 27.9%   |
|           |            | 750   | 29.5                          | 5.49                | 35.0                    | 39.4                     | 5.98                | 45.38                   | 10.36                             | 29.6%   |
|           |            | 1,000 | 34.5                          | 7.32                | 41.8                    | 46.7                     | 7.97                | 54.67                   | 12.84                             | 30.7%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                    |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|--------------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class          | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Campbellford-Seyr  | 100   | 13.6                          | 0.73                | 14.3                    | 18.4                     | 0.80                | 19.19                   | 4.89                              | 34.2%   |
|           |                    | 250   | 16.5                          | 1.83                | 18.3                    | 22.7                     | 1.99                | 24.72                   | 6.38                              | 34.8%   |
|           |                    | 500   | 21.4                          | 3.66                | 25.1                    | 30.0                     | 3.99                | 33.94                   | 8.87                              | 35.4%   |
|           |                    | 750   | 26.3                          | 5.49                | 31.8                    | 37.2                     | 5.98                | 43.15                   | 11.36                             | 35.7%   |
|           |                    | 1,000 | 31.2                          | 7.32                | 38.5                    | 44.4                     | 7.97                | 52.37                   | 13.84                             | 35.9%   |
| Unmtr     | Carleton Place     | 100   | 16.7                          | 0.73                | 17.4                    | 20.6                     | 0.80                | 21.35                   | 3.96                              | 22.8%   |
|           |                    | 250   | 19.6                          | 1.83                | 21.5                    | 24.9                     | 1.99                | 26.91                   | 5.45                              | 25.4%   |
|           |                    | 500   | 24.6                          | 3.66                | 28.2                    | 32.2                     | 3.99                | 36.18                   | 7.94                              | 28.1%   |
|           |                    | 750   | 29.5                          | 5.49                | 35.0                    | 39.5                     | 5.98                | 45.44                   | 10.43                             | 29.8%   |
|           |                    | 1,000 | 34.5                          | 7.32                | 41.8                    | 46.7                     | 7.97                | 54.71                   | 12.91                             | 30.9%   |
| Unmtr     | Cavan-Millbrook-Nc | 100   | 16.0                          | 0.73                | 16.8                    | 20.1                     | 0.80                | 20.88                   | 4.13                              | 24.6%   |
|           |                    | 250   | 19.3                          | 1.83                | 21.1                    | 24.7                     | 1.99                | 26.72                   | 5.62                              | 26.6%   |
|           |                    | 500   | 24.7                          | 3.66                | 28.4                    | 32.5                     | 3.99                | 36.47                   | 8.11                              | 28.6%   |
|           |                    | 750   | 30.1                          | 5.49                | 35.6                    | 40.2                     | 5.98                | 46.21                   | 10.60                             | 29.8%   |
|           |                    | 1,000 | 35.6                          | 7.32                | 42.9                    | 48.0                     | 7.97                | 55.95                   | 13.08                             | 30.5%   |
| Unmtr     | Centre Hastings    | 100   | 14.3                          | 0.73                | 15.0                    | 18.9                     | 0.80                | 19.65                   | 4.61                              | 30.6%   |
|           |                    | 250   | 17.3                          | 1.83                | 19.1                    | 23.2                     | 1.99                | 25.19                   | 6.10                              | 32.0%   |
|           |                    | 500   | 22.2                          | 3.66                | 25.8                    | 30.5                     | 3.99                | 34.44                   | 8.59                              | 33.2%   |
|           |                    | 750   | 27.1                          | 5.49                | 32.6                    | 37.7                     | 5.98                | 43.68                   | 11.08                             | 34.0%   |
|           |                    | 1,000 | 32.0                          | 7.32                | 39.4                    | 44.9                     | 7.97                | 52.92                   | 13.56                             | 34.5%   |

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## Bills Impacts of Proposed Delivery Rates

| Classes   |             |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class   | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Chalk River | 100   | 16.2                          | 0.73                | 17.0                    | 20.4                     | 0.80                | 21.20                   | 4.25                              | 25.1%   |
|           |             | 250   | 19.6                          | 1.83                | 21.4                    | 25.2                     | 1.99                | 27.16                   | 5.74                              | 26.8%   |
|           |             | 500   | 25.2                          | 3.66                | 28.9                    | 33.1                     | 3.99                | 37.11                   | 8.23                              | 28.5%   |
|           |             | 750   | 30.8                          | 5.49                | 36.3                    | 41.1                     | 5.98                | 47.05                   | 10.72                             | 29.5%   |
|           |             | 1,000 | 36.5                          | 7.32                | 43.8                    | 49.0                     | 7.97                | 56.99                   | 13.20                             | 30.2%   |
| Unmtr     | Champlain   | 100   | 15.1                          | 0.73                | 15.9                    | 19.4                     | 0.80                | 20.19                   | 4.34                              | 27.4%   |
|           |             | 250   | 18.2                          | 1.83                | 20.0                    | 23.9                     | 1.99                | 25.87                   | 5.83                              | 29.1%   |
|           |             | 500   | 23.4                          | 3.66                | 27.0                    | 31.4                     | 3.99                | 35.34                   | 8.32                              | 30.8%   |
|           |             | 750   | 28.5                          | 5.49                | 34.0                    | 38.8                     | 5.98                | 44.80                   | 10.81                             | 31.8%   |
|           |             | 1,000 | 33.7                          | 7.32                | 41.0                    | 46.3                     | 7.97                | 54.27                   | 13.29                             | 32.4%   |
| Unmtr     | Cobden      | 100   | 16.1                          | 0.73                | 16.8                    | 20.2                     | 0.80                | 21.01                   | 4.18                              | 24.8%   |
|           |             | 250   | 19.4                          | 1.83                | 21.2                    | 24.9                     | 1.99                | 26.91                   | 5.67                              | 26.7%   |
|           |             | 500   | 24.9                          | 3.66                | 28.6                    | 32.8                     | 3.99                | 36.76                   | 8.16                              | 28.5%   |
|           |             | 750   | 30.5                          | 5.49                | 36.0                    | 40.6                     | 5.98                | 46.60                   | 10.65                             | 29.6%   |
|           |             | 1,000 | 36.0                          | 7.32                | 43.3                    | 48.5                     | 7.97                | 56.44                   | 13.13                             | 30.3%   |
| Unmtr     | Deep River  | 100   | 16.7                          | 0.73                | 17.4                    | 20.6                     | 0.80                | 21.35                   | 3.93                              | 22.5%   |
|           |             | 250   | 19.8                          | 1.83                | 21.6                    | 25.0                     | 1.99                | 27.01                   | 5.42                              | 25.1%   |
|           |             | 500   | 24.9                          | 3.66                | 28.5                    | 32.5                     | 3.99                | 36.46                   | 7.91                              | 27.7%   |
|           |             | 750   | 30.0                          | 5.49                | 35.5                    | 39.9                     | 5.98                | 45.90                   | 10.40                             | 29.3%   |
|           |             | 1,000 | 35.1                          | 7.32                | 42.5                    | 47.4                     | 7.97                | 55.34                   | 12.88                             | 30.3%   |

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## Bills Impacts of Proposed Delivery Rates

| Classes   |           |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Deseronto | 100   | 11.3                          | 0.73                | 12.1                    | 16.9                     | 0.80                | 17.70                   | 5.64                              | 46.7%   |
|           |           | 250   | 14.3                          | 1.83                | 16.1                    | 21.2                     | 1.99                | 23.23                   | 7.13                              | 44.3%   |
|           |           | 500   | 19.2                          | 3.66                | 22.8                    | 28.5                     | 3.99                | 32.45                   | 9.62                              | 42.1%   |
|           |           | 750   | 24.1                          | 5.49                | 29.6                    | 35.7                     | 5.98                | 41.66                   | 12.11                             | 41.0%   |
|           |           | 1,000 | 29.0                          | 7.32                | 36.3                    | 42.9                     | 7.97                | 50.88                   | 14.59                             | 40.2%   |
| Unmtr     | Dryden    | 100   | 15.2                          | 0.73                | 15.9                    | 19.7                     | 0.80                | 20.45                   | 4.52                              | 28.4%   |
|           |           | 250   | 18.1                          | 1.83                | 20.0                    | 24.0                     | 1.99                | 25.96                   | 6.01                              | 30.1%   |
|           |           | 500   | 23.0                          | 3.66                | 26.7                    | 31.2                     | 3.99                | 35.16                   | 8.50                              | 31.9%   |
|           |           | 750   | 27.9                          | 5.49                | 33.4                    | 38.4                     | 5.98                | 44.35                   | 10.99                             | 32.9%   |
|           |           | 1,000 | 32.8                          | 7.32                | 40.1                    | 45.6                     | 7.97                | 53.54                   | 13.47                             | 33.6%   |
| Unmtr     | Dundalk   | 100   | 16.7                          | 0.73                | 17.4                    | 20.6                     | 0.80                | 21.39                   | 3.97                              | 22.8%   |
|           |           | 250   | 19.7                          | 1.83                | 21.5                    | 25.0                     | 1.99                | 26.98                   | 5.46                              | 25.4%   |
|           |           | 500   | 24.7                          | 3.66                | 28.3                    | 32.3                     | 3.99                | 36.30                   | 7.95                              | 28.0%   |
|           |           | 750   | 29.7                          | 5.49                | 35.2                    | 39.6                     | 5.98                | 45.61                   | 10.44                             | 29.7%   |
|           |           | 1,000 | 34.7                          | 7.32                | 42.0                    | 47.0                     | 7.97                | 54.93                   | 12.92                             | 30.8%   |
| Unmtr     | Durham    | 100   | 16.6                          | 0.73                | 17.3                    | 20.4                     | 0.80                | 21.22                   | 3.90                              | 22.5%   |
|           |           | 250   | 19.5                          | 1.83                | 21.4                    | 24.8                     | 1.99                | 26.76                   | 5.39                              | 25.2%   |
|           |           | 500   | 24.5                          | 3.66                | 28.1                    | 32.0                     | 3.99                | 36.01                   | 7.88                              | 28.0%   |
|           |           | 750   | 29.4                          | 5.49                | 34.9                    | 39.3                     | 5.98                | 45.25                   | 10.37                             | 29.7%   |
|           |           | 1,000 | 34.3                          | 7.32                | 41.6                    | 46.5                     | 7.97                | 54.49                   | 12.85                             | 30.9%   |

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## Bills Impacts of Proposed Delivery Rates

| Classes   |               |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|---------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class     | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Eganville     | 100   | 16.0                          | 0.73                | 16.7                    | 20.2                     | 0.80                | 20.97                   | 4.25                              | 25.4%   |
|           |               | 250   | 19.0                          | 1.83                | 20.9                    | 24.6                     | 1.99                | 26.60                   | 5.74                              | 27.5%   |
|           |               | 500   | 24.1                          | 3.66                | 27.8                    | 32.0                     | 3.99                | 36.00                   | 8.23                              | 29.6%   |
|           |               | 750   | 29.2                          | 5.49                | 34.7                    | 39.4                     | 5.98                | 45.39                   | 10.72                             | 30.9%   |
|           |               | 1,000 | 34.3                          | 7.32                | 41.6                    | 46.8                     | 7.97                | 54.78                   | 13.20                             | 31.8%   |
| Unmtr     | Erin          | 100   | 22.6                          | 0.73                | 23.3                    | 24.4                     | 0.80                | 25.18                   | 1.87                              | 8.0%    |
|           |               | 250   | 25.6                          | 1.83                | 27.4                    | 28.8                     | 1.99                | 30.75                   | 3.36                              | 12.3%   |
|           |               | 500   | 30.5                          | 3.66                | 34.2                    | 36.1                     | 3.99                | 40.05                   | 5.85                              | 17.1%   |
|           |               | 750   | 35.5                          | 5.49                | 41.0                    | 43.4                     | 5.98                | 49.34                   | 8.34                              | 20.3%   |
|           |               | 1,000 | 40.5                          | 7.32                | 47.8                    | 50.7                     | 7.97                | 58.63                   | 10.82                             | 22.6%   |
| Unmtr     | Exeter        | 100   | 12.2                          | 0.73                | 12.9                    | 17.6                     | 0.80                | 18.41                   | 5.49                              | 42.5%   |
|           |               | 250   | 15.1                          | 1.83                | 17.0                    | 22.0                     | 1.99                | 23.95                   | 6.98                              | 41.1%   |
|           |               | 500   | 20.1                          | 3.66                | 23.7                    | 29.2                     | 3.99                | 33.20                   | 9.47                              | 39.9%   |
|           |               | 750   | 25.0                          | 5.49                | 30.5                    | 36.5                     | 5.98                | 42.44                   | 11.96                             | 39.2%   |
|           |               | 1,000 | 29.9                          | 7.32                | 37.2                    | 43.7                     | 7.97                | 51.68                   | 14.44                             | 38.8%   |
| Unmtr     | Fenelon Falls | 100   | 15.2                          | 0.73                | 15.9                    | 19.5                     | 0.80                | 20.32                   | 4.44                              | 27.9%   |
|           |               | 250   | 18.1                          | 1.83                | 20.0                    | 23.9                     | 1.99                | 25.89                   | 5.93                              | 29.7%   |
|           |               | 500   | 23.1                          | 3.66                | 26.8                    | 31.2                     | 3.99                | 35.19                   | 8.42                              | 31.4%   |
|           |               | 750   | 28.1                          | 5.49                | 33.6                    | 38.5                     | 5.98                | 44.48                   | 10.91                             | 32.5%   |
|           |               | 1,000 | 33.1                          | 7.32                | 40.4                    | 45.8                     | 7.97                | 53.77                   | 13.39                             | 33.2%   |

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## Bills Impacts of Proposed Delivery Rates

| Classes   |           |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Forest    | 100   | 16.5                          | 0.73                | 17.2                    | 20.2                     | 0.80                | 21.03                   | 3.81                              | 22.1%   |
|           |           | 250   | 19.4                          | 1.83                | 21.3                    | 24.6                     | 1.99                | 26.57                   | 5.30                              | 24.9%   |
|           |           | 500   | 24.4                          | 3.66                | 28.0                    | 31.8                     | 3.99                | 35.82                   | 7.79                              | 27.8%   |
|           |           | 750   | 29.3                          | 5.49                | 34.8                    | 39.1                     | 5.98                | 45.06                   | 10.28                             | 29.5%   |
|           |           | 1,000 | 34.2                          | 7.32                | 41.5                    | 46.3                     | 7.97                | 54.30                   | 12.76                             | 30.7%   |
| Unmtr     | GBE       | 100   | 11.3                          | 0.73                | 12.0                    | 16.8                     | 0.80                | 17.56                   | 5.57                              | 46.4%   |
|           |           | 250   | 14.2                          | 1.83                | 16.0                    | 21.1                     | 1.99                | 23.10                   | 7.06                              | 44.0%   |
|           |           | 500   | 19.1                          | 3.66                | 22.8                    | 28.4                     | 3.99                | 32.35                   | 9.55                              | 41.9%   |
|           |           | 750   | 24.1                          | 5.49                | 29.6                    | 35.6                     | 5.98                | 41.59                   | 12.04                             | 40.7%   |
|           |           | 1,000 | 29.0                          | 7.32                | 36.3                    | 42.9                     | 7.97                | 50.83                   | 14.52                             | 40.0%   |
| Unmtr     | Georgina  | 100   | 14.5                          | 0.73                | 15.2                    | 19.1                     | 0.80                | 19.92                   | 4.74                              | 31.2%   |
|           |           | 250   | 17.4                          | 1.83                | 19.3                    | 23.5                     | 1.99                | 25.49                   | 6.23                              | 32.3%   |
|           |           | 500   | 22.4                          | 3.66                | 26.1                    | 30.8                     | 3.99                | 34.79                   | 8.72                              | 33.4%   |
|           |           | 750   | 27.4                          | 5.49                | 32.9                    | 38.1                     | 5.98                | 44.08                   | 11.21                             | 34.1%   |
|           |           | 1,000 | 32.4                          | 7.32                | 39.7                    | 45.4                     | 7.97                | 53.37                   | 13.69                             | 34.5%   |
| Unmtr     | Glencoe   | 100   | 12.3                          | 0.73                | 13.0                    | 17.7                     | 0.80                | 18.49                   | 5.49                              | 42.2%   |
|           |           | 250   | 15.3                          | 1.83                | 17.2                    | 22.2                     | 1.99                | 24.15                   | 6.98                              | 40.6%   |
|           |           | 500   | 20.5                          | 3.66                | 24.1                    | 29.6                     | 3.99                | 33.60                   | 9.47                              | 39.2%   |
|           |           | 750   | 25.6                          | 5.49                | 31.1                    | 37.1                     | 5.98                | 43.04                   | 11.96                             | 38.5%   |
|           |           | 1,000 | 30.7                          | 7.32                | 38.0                    | 44.5                     | 7.97                | 52.48                   | 14.44                             | 38.0%   |



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## Bills Impacts of Proposed Delivery Rates

| Classes   |            |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class  | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Grand Bend | 100   | 15.8                          | 0.73                | 16.6                    | 19.9                     | 0.80                | 20.71                   | 4.14                              | 25.0%   |
|           |            | 250   | 18.8                          | 1.83                | 20.6                    | 24.3                     | 1.99                | 26.27                   | 5.63                              | 27.3%   |
|           |            | 500   | 23.8                          | 3.66                | 27.4                    | 31.6                     | 3.99                | 35.54                   | 8.12                              | 29.6%   |
|           |            | 750   | 28.7                          | 5.49                | 34.2                    | 38.8                     | 5.98                | 44.80                   | 10.61                             | 31.0%   |
|           |            | 1,000 | 33.7                          | 7.32                | 41.0                    | 46.1                     | 7.97                | 54.07                   | 13.09                             | 32.0%   |
| Unmtr     | Hastings   | 100   | 15.8                          | 0.73                | 16.5                    | 19.8                     | 0.80                | 20.56                   | 4.06                              | 24.6%   |
|           |            | 250   | 18.8                          | 1.83                | 20.6                    | 24.2                     | 1.99                | 26.15                   | 5.55                              | 26.9%   |
|           |            | 500   | 23.8                          | 3.66                | 27.4                    | 31.5                     | 3.99                | 35.47                   | 8.04                              | 29.3%   |
|           |            | 750   | 28.8                          | 5.49                | 34.3                    | 38.8                     | 5.98                | 44.78                   | 10.53                             | 30.7%   |
|           |            | 1,000 | 33.8                          | 7.32                | 41.1                    | 46.1                     | 7.97                | 54.10                   | 13.01                             | 31.7%   |
| Unmtr     | Havelock   | 100   | 15.9                          | 0.73                | 16.6                    | 19.9                     | 0.80                | 20.73                   | 4.14                              | 24.9%   |
|           |            | 250   | 18.9                          | 1.83                | 20.7                    | 24.3                     | 1.99                | 26.32                   | 5.63                              | 27.2%   |
|           |            | 500   | 23.9                          | 3.66                | 27.5                    | 31.7                     | 3.99                | 35.64                   | 8.12                              | 29.5%   |
|           |            | 750   | 28.9                          | 5.49                | 34.3                    | 39.0                     | 5.98                | 44.95                   | 10.61                             | 30.9%   |
|           |            | 1,000 | 33.9                          | 7.32                | 41.2                    | 46.3                     | 7.97                | 54.27                   | 13.09                             | 31.8%   |
| Unmtr     | Kirkfield  | 100   | 13.2                          | 0.73                | 13.9                    | 18.2                     | 0.80                | 18.96                   | 5.08                              | 36.6%   |
|           |            | 250   | 16.7                          | 1.83                | 18.5                    | 23.1                     | 1.99                | 25.07                   | 6.57                              | 35.5%   |
|           |            | 500   | 22.6                          | 3.66                | 26.2                    | 31.3                     | 3.99                | 35.27                   | 9.06                              | 34.6%   |
|           |            | 750   | 28.4                          | 5.49                | 33.9                    | 39.5                     | 5.98                | 45.46                   | 11.55                             | 34.0%   |
|           |            | 1,000 | 34.3                          | 7.32                | 41.6                    | 47.7                     | 7.97                | 55.65                   | 14.03                             | 33.7%   |

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## Bills Impacts of Proposed Delivery Rates

| Classes   |                  |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class        | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Lanark Highlands | 100   | 14.7                          | 0.73                | 15.5                    | 19.3                     | 0.80                | 20.08                   | 4.61                              | 29.8%   |
|           |                  | 250   | 18.4                          | 1.83                | 20.2                    | 24.3                     | 1.99                | 26.28                   | 6.10                              | 30.2%   |
|           |                  | 500   | 24.4                          | 3.66                | 28.0                    | 32.6                     | 3.99                | 36.63                   | 8.59                              | 30.6%   |
|           |                  | 750   | 30.4                          | 5.49                | 35.9                    | 41.0                     | 5.98                | 46.97                   | 11.08                             | 30.9%   |
|           |                  | 1,000 | 36.4                          | 7.32                | 43.7                    | 49.3                     | 7.97                | 57.31                   | 13.56                             | 31.0%   |
| Unmtr     | Larder Lake      | 100   | 15.4                          | 0.73                | 16.1                    | 19.7                     | 0.80                | 20.51                   | 4.40                              | 27.3%   |
|           |                  | 250   | 18.8                          | 1.83                | 20.6                    | 24.5                     | 1.99                | 26.50                   | 5.89                              | 28.6%   |
|           |                  | 500   | 24.5                          | 3.66                | 28.1                    | 32.5                     | 3.99                | 36.50                   | 8.38                              | 29.8%   |
|           |                  | 750   | 30.1                          | 5.49                | 35.6                    | 40.5                     | 5.98                | 46.49                   | 10.87                             | 30.5%   |
|           |                  | 1,000 | 35.8                          | 7.32                | 43.1                    | 48.5                     | 7.97                | 56.48                   | 13.35                             | 31.0%   |
| Unmtr     | Latchford        | 100   | 8.4                           | 0.73                | 9.1                     | 14.9                     | 0.80                | 15.67                   | 6.55                              | 71.8%   |
|           |                  | 250   | 11.6                          | 1.83                | 13.4                    | 19.4                     | 1.99                | 21.42                   | 8.04                              | 60.1%   |
|           |                  | 500   | 16.8                          | 3.66                | 20.5                    | 27.0                     | 3.99                | 31.02                   | 10.53                             | 51.4%   |
|           |                  | 750   | 22.1                          | 5.49                | 27.6                    | 34.6                     | 5.98                | 40.61                   | 13.02                             | 47.2%   |
|           |                  | 1,000 | 27.4                          | 7.32                | 34.7                    | 42.2                     | 7.97                | 50.20                   | 15.50                             | 44.7%   |
| Unmtr     | Lindsay          | 100   | 16.6                          | 0.73                | 17.3                    | 20.5                     | 0.80                | 21.27                   | 3.93                              | 22.7%   |
|           |                  | 250   | 19.6                          | 1.83                | 21.4                    | 24.8                     | 1.99                | 26.81                   | 5.42                              | 25.3%   |
|           |                  | 500   | 24.5                          | 3.66                | 28.1                    | 32.1                     | 3.99                | 36.06                   | 7.91                              | 28.1%   |
|           |                  | 750   | 29.4                          | 5.49                | 34.9                    | 39.3                     | 5.98                | 45.30                   | 10.40                             | 29.8%   |
|           |                  | 1,000 | 34.3                          | 7.32                | 41.7                    | 46.6                     | 7.97                | 54.54                   | 12.88                             | 30.9%   |

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## Bills Impacts of Proposed Delivery Rates

| Classes   |               |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|---------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class     | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Lucan Granton | 100   | 14.5                          | 0.73                | 15.3                    | 19.2                     | 0.80                | 20.04                   | 4.79                              | 31.4%   |
|           |               | 250   | 17.5                          | 1.83                | 19.4                    | 23.7                     | 1.99                | 25.64                   | 6.28                              | 32.4%   |
|           |               | 500   | 22.6                          | 3.66                | 26.2                    | 31.0                     | 3.99                | 34.99                   | 8.77                              | 33.4%   |
|           |               | 750   | 27.6                          | 5.49                | 33.1                    | 38.3                     | 5.98                | 44.33                   | 11.26                             | 34.0%   |
|           |               | 1,000 | 32.6                          | 7.32                | 39.9                    | 45.7                     | 7.97                | 53.67                   | 13.74                             | 34.4%   |
| Unmtr     | Malahide      | 100   | 14.1                          | 0.73                | 14.8                    | 18.9                     | 0.80                | 19.72                   | 4.93                              | 33.3%   |
|           |               | 250   | 17.7                          | 1.83                | 19.5                    | 23.9                     | 1.99                | 25.91                   | 6.42                              | 32.9%   |
|           |               | 500   | 23.7                          | 3.66                | 27.3                    | 32.2                     | 3.99                | 36.23                   | 8.91                              | 32.6%   |
|           |               | 750   | 29.7                          | 5.49                | 35.1                    | 40.6                     | 5.98                | 46.54                   | 11.40                             | 32.4%   |
|           |               | 1,000 | 35.7                          | 7.32                | 43.0                    | 48.9                     | 7.97                | 56.86                   | 13.88                             | 32.3%   |
| Unmtr     | Mapleton      | 100   | 16.1                          | 0.73                | 16.9                    | 20.3                     | 0.80                | 21.09                   | 4.22                              | 25.0%   |
|           |               | 250   | 19.4                          | 1.83                | 21.3                    | 25.0                     | 1.99                | 26.98                   | 5.71                              | 26.8%   |
|           |               | 500   | 24.9                          | 3.66                | 28.6                    | 32.8                     | 3.99                | 36.80                   | 8.20                              | 28.7%   |
|           |               | 750   | 30.4                          | 5.49                | 35.9                    | 40.6                     | 5.98                | 46.61                   | 10.69                             | 29.7%   |
|           |               | 1,000 | 35.9                          | 7.32                | 43.3                    | 48.5                     | 7.97                | 56.43                   | 13.17                             | 30.5%   |
| Unmtr     | Markdale      | 100   | 16.7                          | 0.73                | 17.4                    | 20.7                     | 0.80                | 21.48                   | 4.04                              | 23.2%   |
|           |               | 250   | 19.6                          | 1.83                | 21.5                    | 25.0                     | 1.99                | 26.99                   | 5.53                              | 25.8%   |
|           |               | 500   | 24.5                          | 3.66                | 28.2                    | 32.2                     | 3.99                | 36.19                   | 8.02                              | 28.5%   |
|           |               | 750   | 29.4                          | 5.49                | 34.9                    | 39.4                     | 5.98                | 45.38                   | 10.51                             | 30.1%   |
|           |               | 1,000 | 34.3                          | 7.32                | 41.6                    | 46.6                     | 7.97                | 54.57                   | 12.99                             | 31.3%   |

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## Bills Impacts of Proposed Delivery Rates

| Classes   |                  |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class        | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Marmora          | 100   | 11.3                          | 0.73                | 12.1                    | 16.9                     | 0.80                | 17.74                   | 5.67                              | 47.0%   |
|           |                  | 250   | 14.3                          | 1.83                | 16.1                    | 21.3                     | 1.99                | 23.27                   | 7.16                              | 44.5%   |
|           |                  | 500   | 19.2                          | 3.66                | 22.8                    | 28.5                     | 3.99                | 32.49                   | 9.65                              | 42.2%   |
|           |                  | 750   | 24.1                          | 5.49                | 29.6                    | 35.7                     | 5.98                | 41.70                   | 12.14                             | 41.0%   |
|           |                  | 1,000 | 29.0                          | 7.32                | 36.3                    | 42.9                     | 7.97                | 50.92                   | 14.62                             | 40.3%   |
| Unmtr     | McGarry          | 100   | 15.6                          | 0.73                | 16.3                    | 19.9                     | 0.80                | 20.70                   | 4.42                              | 27.1%   |
|           |                  | 250   | 19.2                          | 1.83                | 21.0                    | 24.9                     | 1.99                | 26.90                   | 5.91                              | 28.2%   |
|           |                  | 500   | 25.2                          | 3.66                | 28.8                    | 33.3                     | 3.99                | 37.25                   | 8.40                              | 29.1%   |
|           |                  | 750   | 31.2                          | 5.49                | 36.7                    | 41.6                     | 5.98                | 47.59                   | 10.89                             | 29.7%   |
|           |                  | 1,000 | 37.2                          | 7.32                | 44.6                    | 50.0                     | 7.97                | 57.93                   | 13.37                             | 30.0%   |
| Unmtr     | Meaford          | 100   | 16.6                          | 0.73                | 17.3                    | 20.5                     | 0.80                | 21.25                   | 3.91                              | 22.5%   |
|           |                  | 250   | 19.6                          | 1.83                | 21.4                    | 24.8                     | 1.99                | 26.81                   | 5.40                              | 25.2%   |
|           |                  | 500   | 24.5                          | 3.66                | 28.2                    | 32.1                     | 3.99                | 36.08                   | 7.89                              | 28.0%   |
|           |                  | 750   | 29.5                          | 5.49                | 35.0                    | 39.4                     | 5.98                | 45.34                   | 10.38                             | 29.7%   |
|           |                  | 1,000 | 34.4                          | 7.32                | 41.7                    | 46.6                     | 7.97                | 54.61                   | 12.86                             | 30.8%   |
| Unmtr     | Middlesex Centre | 100   | 14.7                          | 0.73                | 15.5                    | 19.4                     | 0.80                | 20.20                   | 4.74                              | 30.6%   |
|           |                  | 250   | 18.1                          | 1.83                | 19.9                    | 24.2                     | 1.99                | 26.18                   | 6.23                              | 31.2%   |
|           |                  | 500   | 23.8                          | 3.66                | 27.4                    | 32.2                     | 3.99                | 36.15                   | 8.72                              | 31.8%   |
|           |                  | 750   | 29.4                          | 5.49                | 34.9                    | 40.1                     | 5.98                | 46.11                   | 11.21                             | 32.1%   |
|           |                  | 1,000 | 35.1                          | 7.32                | 42.4                    | 48.1                     | 7.97                | 56.08                   | 13.69                             | 32.3%   |

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| Classes   |                  |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class        | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Napanee          | 100   | 15.8                          | 0.73                | 16.6                    | 19.9                     | 0.80                | 20.71                   | 4.15                              | 25.0%   |
|           |                  | 250   | 18.8                          | 1.83                | 20.6                    | 24.3                     | 1.99                | 26.25                   | 5.64                              | 27.4%   |
|           |                  | 500   | 23.7                          | 3.66                | 27.4                    | 31.5                     | 3.99                | 35.50                   | 8.13                              | 29.7%   |
|           |                  | 750   | 28.6                          | 5.49                | 34.1                    | 38.8                     | 5.98                | 44.74                   | 10.62                             | 31.1%   |
|           |                  | 1,000 | 33.6                          | 7.32                | 40.9                    | 46.0                     | 7.97                | 53.98                   | 13.10                             | 32.1%   |
| Unmtr     | Nipigon          | 100   | 16.8                          | 0.73                | 17.6                    | 20.8                     | 0.80                | 21.57                   | 4.00                              | 22.8%   |
|           |                  | 250   | 20.0                          | 1.83                | 21.8                    | 25.3                     | 1.99                | 27.34                   | 5.49                              | 25.1%   |
|           |                  | 500   | 25.3                          | 3.66                | 29.0                    | 33.0                     | 3.99                | 36.96                   | 7.98                              | 27.5%   |
|           |                  | 750   | 30.6                          | 5.49                | 36.1                    | 40.6                     | 5.98                | 46.57                   | 10.47                             | 29.0%   |
|           |                  | 1,000 | 35.9                          | 7.32                | 43.2                    | 48.2                     | 7.97                | 56.19                   | 12.95                             | 30.0%   |
| Unmtr     | North Dorchester | 100   | 13.8                          | 0.73                | 14.6                    | 18.7                     | 0.80                | 19.48                   | 4.93                              | 33.9%   |
|           |                  | 250   | 17.1                          | 1.83                | 18.9                    | 23.3                     | 1.99                | 25.32                   | 6.42                              | 34.0%   |
|           |                  | 500   | 22.5                          | 3.66                | 26.2                    | 31.1                     | 3.99                | 35.07                   | 8.91                              | 34.1%   |
|           |                  | 750   | 27.9                          | 5.49                | 33.4                    | 38.8                     | 5.98                | 44.81                   | 11.40                             | 34.1%   |
|           |                  | 1,000 | 33.4                          | 7.32                | 40.7                    | 46.6                     | 7.97                | 54.55                   | 13.88                             | 34.1%   |
| Unmtr     | North Dundas     | 100   | 12.9                          | 0.73                | 13.6                    | 18.1                     | 0.80                | 18.85                   | 5.22                              | 38.3%   |
|           |                  | 250   | 15.8                          | 1.83                | 17.7                    | 22.4                     | 1.99                | 24.36                   | 6.71                              | 38.0%   |
|           |                  | 500   | 20.7                          | 3.66                | 24.4                    | 29.6                     | 3.99                | 33.56                   | 9.20                              | 37.8%   |
|           |                  | 750   | 25.6                          | 5.49                | 31.1                    | 36.8                     | 5.98                | 42.75                   | 11.69                             | 37.6%   |
|           |                  | 1,000 | 30.5                          | 7.32                | 37.8                    | 44.0                     | 7.97                | 51.94                   | 14.17                             | 37.5%   |

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## Bills Impacts of Proposed Delivery Rates

| Classes   |                 |       | Scenario                     |                    |                        |                         |                    |                        |                                  |         |
|-----------|-----------------|-------|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class       | kWh   | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| Unmtr     | North Glengarry | 100   | 14.5                         | 0.73               | 15.2                   | 19.1                    | 0.80               | 19.88                  | 4.70                             | 30.9%   |
|           |                 | 250   | 17.5                         | 1.83               | 19.3                   | 23.5                    | 1.99               | 25.51                  | 6.19                             | 32.0%   |
|           |                 | 500   | 22.6                         | 3.66               | 26.2                   | 30.9                    | 3.99               | 34.91                  | 8.68                             | 33.1%   |
|           |                 | 750   | 27.6                         | 5.49               | 33.1                   | 38.3                    | 5.98               | 44.30                  | 11.17                            | 33.7%   |
|           |                 | 1,000 | 32.7                         | 7.32               | 40.0                   | 45.7                    | 7.97               | 53.69                  | 13.65                            | 34.1%   |
| Unmtr     | North Grenville | 100   | 15.1                         | 0.73               | 15.8                   | 19.4                    | 0.80               | 20.17                  | 4.37                             | 27.6%   |
|           |                 | 250   | 18.1                         | 1.83               | 19.9                   | 23.8                    | 1.99               | 25.74                  | 5.86                             | 29.5%   |
|           |                 | 500   | 23.0                         | 3.66               | 26.7                   | 31.1                    | 3.99               | 35.04                  | 8.35                             | 31.3%   |
|           |                 | 750   | 28.0                         | 5.49               | 33.5                   | 38.3                    | 5.98               | 44.33                  | 10.84                            | 32.4%   |
|           |                 | 1,000 | 33.0                         | 7.32               | 40.3                   | 45.6                    | 7.97               | 53.62                  | 13.32                            | 33.1%   |
| Unmtr     | North Perth     | 100   | 18.9                         | 0.73               | 19.6                   | 22.1                    | 0.80               | 22.85                  | 3.23                             | 16.5%   |
|           |                 | 250   | 21.8                         | 1.83               | 23.6                   | 26.4                    | 1.99               | 28.36                  | 4.72                             | 20.0%   |
|           |                 | 500   | 26.7                         | 3.66               | 30.3                   | 33.6                    | 3.99               | 37.56                  | 7.21                             | 23.8%   |
|           |                 | 750   | 31.6                         | 5.49               | 37.1                   | 40.8                    | 5.98               | 46.75                  | 9.70                             | 26.2%   |
|           |                 | 1,000 | 36.4                         | 7.32               | 43.8                   | 48.0                    | 7.97               | 55.94                  | 12.18                            | 27.8%   |
| Unmtr     | North Stormont  | 100   | 10.1                         | 0.73               | 10.9                   | 16.3                    | 0.80               | 17.11                  | 6.25                             | 57.5%   |
|           |                 | 250   | 13.4                         | 1.83               | 15.2                   | 21.0                    | 1.99               | 22.95                  | 7.74                             | 50.9%   |
|           |                 | 500   | 18.8                         | 3.66               | 22.5                   | 28.7                    | 3.99               | 32.70                  | 10.23                            | 45.5%   |
|           |                 | 750   | 24.2                         | 5.49               | 29.7                   | 36.5                    | 5.98               | 42.44                  | 12.72                            | 42.8%   |
|           |                 | 1,000 | 29.7                         | 7.32               | 37.0                   | 44.2                    | 7.97               | 52.18                  | 15.20                            | 41.1%   |

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## Bills Impacts of Proposed Delivery Rates

| Classes   |               |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|---------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class     | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Omeme         | 100   | 16.0                          | 0.73                | 16.7                    | 20.2                     | 0.80                | 20.96                   | 4.26                              | 25.5%   |
|           |               | 250   | 19.0                          | 1.83                | 20.8                    | 24.6                     | 1.99                | 26.55                   | 5.75                              | 27.6%   |
|           |               | 500   | 24.0                          | 3.66                | 27.6                    | 31.9                     | 3.99                | 35.87                   | 8.24                              | 29.8%   |
|           |               | 750   | 29.0                          | 5.49                | 34.5                    | 39.2                     | 5.98                | 45.18                   | 10.73                             | 31.1%   |
|           |               | 1,000 | 34.0                          | 7.32                | 41.3                    | 46.5                     | 7.97                | 54.50                   | 13.21                             | 32.0%   |
| Unmtr     | Perth         | 100   | 15.1                          | 0.73                | 15.8                    | 19.5                     | 0.80                | 20.25                   | 4.42                              | 27.9%   |
|           |               | 250   | 18.0                          | 1.83                | 19.9                    | 23.8                     | 1.99                | 25.76                   | 5.91                              | 29.8%   |
|           |               | 500   | 22.9                          | 3.66                | 26.6                    | 31.0                     | 3.99                | 34.96                   | 8.40                              | 31.6%   |
|           |               | 750   | 27.8                          | 5.49                | 33.3                    | 38.2                     | 5.98                | 44.15                   | 10.89                             | 32.7%   |
|           |               | 1,000 | 32.7                          | 7.32                | 40.0                    | 45.4                     | 7.97                | 53.34                   | 13.37                             | 33.5%   |
| Unmtr     | Perth East    | 100   | 12.8                          | 0.73                | 13.5                    | 17.8                     | 0.80                | 18.62                   | 5.09                              | 37.6%   |
|           |               | 250   | 15.8                          | 1.83                | 17.6                    | 22.2                     | 1.99                | 24.21                   | 6.58                              | 37.3%   |
|           |               | 500   | 20.8                          | 3.66                | 24.5                    | 29.5                     | 3.99                | 33.53                   | 9.07                              | 37.1%   |
|           |               | 750   | 25.8                          | 5.49                | 31.3                    | 36.9                     | 5.98                | 42.84                   | 11.56                             | 36.9%   |
|           |               | 1,000 | 30.8                          | 7.32                | 38.1                    | 44.2                     | 7.97                | 52.16                   | 14.04                             | 36.8%   |
| Unmtr     | Prince Edward | 100   | 15.8                          | 0.73                | 16.5                    | 19.8                     | 0.80                | 20.56                   | 4.06                              | 24.6%   |
|           |               | 250   | 18.8                          | 1.83                | 20.6                    | 24.1                     | 1.99                | 26.13                   | 5.55                              | 27.0%   |
|           |               | 500   | 23.7                          | 3.66                | 27.4                    | 31.4                     | 3.99                | 35.43                   | 8.04                              | 29.3%   |
|           |               | 750   | 28.7                          | 5.49                | 34.2                    | 38.7                     | 5.98                | 44.72                   | 10.53                             | 30.8%   |
|           |               | 1,000 | 33.7                          | 7.32                | 41.0                    | 46.0                     | 7.97                | 54.01                   | 13.01                             | 31.7%   |

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## Bills Impacts of Proposed Delivery Rates

| Classes   |             |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class   | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Quinte West | 100   | 9.1                           | 0.73                | 9.9                     | 15.5                     | 0.80                | 16.31                   | 6.44                              | 65.2%   |
|           |             | 250   | 12.1                          | 1.83                | 13.9                    | 19.9                     | 1.99                | 21.85                   | 7.93                              | 57.0%   |
|           |             | 500   | 17.0                          | 3.66                | 20.7                    | 27.1                     | 3.99                | 31.10                   | 10.42                             | 50.4%   |
|           |             | 750   | 21.9                          | 5.49                | 27.4                    | 34.4                     | 5.98                | 40.34                   | 12.91                             | 47.0%   |
|           |             | 1,000 | 26.9                          | 7.32                | 34.2                    | 41.6                     | 7.97                | 49.58                   | 15.39                             | 45.0%   |
| Unmtr     | Rainy River | 100   | 15.5                          | 0.73                | 16.2                    | 19.9                     | 0.80                | 20.73                   | 4.51                              | 27.8%   |
|           |             | 250   | 18.9                          | 1.83                | 20.7                    | 24.7                     | 1.99                | 26.72                   | 6.00                              | 29.0%   |
|           |             | 500   | 24.6                          | 3.66                | 28.2                    | 32.7                     | 3.99                | 36.72                   | 8.49                              | 30.1%   |
|           |             | 750   | 30.2                          | 5.49                | 35.7                    | 40.7                     | 5.98                | 46.71                   | 10.98                             | 30.7%   |
|           |             | 1,000 | 35.9                          | 7.32                | 43.2                    | 48.7                     | 7.97                | 56.70                   | 13.46                             | 31.1%   |
| Unmtr     | Ramara      | 100   | 16.3                          | 0.73                | 17.0                    | 20.5                     | 0.80                | 21.32                   | 4.30                              | 25.3%   |
|           |             | 250   | 19.7                          | 1.83                | 21.5                    | 25.3                     | 1.99                | 27.33                   | 5.79                              | 26.9%   |
|           |             | 500   | 25.4                          | 3.66                | 29.1                    | 33.4                     | 3.99                | 37.35                   | 8.28                              | 28.5%   |
|           |             | 750   | 31.1                          | 5.49                | 36.6                    | 41.4                     | 5.98                | 47.36                   | 10.77                             | 29.4%   |
|           |             | 1,000 | 36.8                          | 7.32                | 44.1                    | 49.4                     | 7.97                | 57.38                   | 13.25                             | 30.0%   |
| Unmtr     | Red Rock    | 100   | 16.1                          | 0.73                | 16.8                    | 20.2                     | 0.80                | 21.02                   | 4.21                              | 25.0%   |
|           |             | 250   | 19.3                          | 1.83                | 21.1                    | 24.8                     | 1.99                | 26.83                   | 5.70                              | 27.0%   |
|           |             | 500   | 24.7                          | 3.66                | 28.3                    | 32.5                     | 3.99                | 36.53                   | 8.19                              | 28.9%   |
|           |             | 750   | 30.1                          | 5.49                | 35.5                    | 40.2                     | 5.98                | 46.22                   | 10.68                             | 30.0%   |
|           |             | 1,000 | 35.4                          | 7.32                | 42.7                    | 47.9                     | 7.97                | 55.91                   | 13.16                             | 30.8%   |



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## Bills Impacts of Proposed Delivery Rates

| Classes   |           |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Rockland  | 100   | 10.9                          | 0.73                | 11.6                    | 16.8                     | 0.80                | 17.60                   | 6.01                              | 51.8%   |
|           |           | 250   | 14.1                          | 1.83                | 15.9                    | 21.4                     | 1.99                | 23.38                   | 7.50                              | 47.2%   |
|           |           | 500   | 19.4                          | 3.66                | 23.0                    | 29.0                     | 3.99                | 33.03                   | 9.99                              | 43.4%   |
|           |           | 750   | 24.7                          | 5.49                | 30.2                    | 36.7                     | 5.98                | 42.67                   | 12.48                             | 41.3%   |
|           |           | 1,000 | 30.0                          | 7.32                | 37.3                    | 44.3                     | 7.97                | 52.31                   | 14.96                             | 40.1%   |
| Unmtr     | Russell   | 100   | 15.3                          | 0.73                | 16.0                    | 19.7                     | 0.80                | 20.48                   | 4.50                              | 28.1%   |
|           |           | 250   | 18.3                          | 1.83                | 20.1                    | 24.1                     | 1.99                | 26.10                   | 5.99                              | 29.8%   |
|           |           | 500   | 23.3                          | 3.66                | 27.0                    | 31.5                     | 3.99                | 35.47                   | 8.48                              | 31.4%   |
|           |           | 750   | 28.4                          | 5.49                | 33.9                    | 38.9                     | 5.98                | 44.83                   | 10.97                             | 32.4%   |
|           |           | 1,000 | 33.4                          | 7.32                | 40.7                    | 46.2                     | 7.97                | 54.20                   | 13.45                             | 33.0%   |
| Unmtr     | Schreiber | 100   | 15.4                          | 0.73                | 16.1                    | 19.6                     | 0.80                | 20.42                   | 4.33                              | 26.9%   |
|           |           | 250   | 18.8                          | 1.83                | 20.7                    | 24.5                     | 1.99                | 26.47                   | 5.82                              | 28.2%   |
|           |           | 500   | 24.6                          | 3.66                | 28.3                    | 32.6                     | 3.99                | 36.57                   | 8.31                              | 29.4%   |
|           |           | 750   | 30.4                          | 5.49                | 35.9                    | 40.7                     | 5.98                | 46.66                   | 10.80                             | 30.1%   |
|           |           | 1,000 | 36.2                          | 7.32                | 43.5                    | 48.8                     | 7.97                | 56.75                   | 13.28                             | 30.6%   |
| Unmtr     | Severn    | 100   | 16.0                          | 0.73                | 16.7                    | 20.1                     | 0.80                | 20.87                   | 4.15                              | 24.8%   |
|           |           | 250   | 19.2                          | 1.83                | 21.0                    | 24.7                     | 1.99                | 26.65                   | 5.64                              | 26.8%   |
|           |           | 500   | 24.5                          | 3.66                | 28.2                    | 32.3                     | 3.99                | 36.30                   | 8.13                              | 28.9%   |
|           |           | 750   | 29.8                          | 5.49                | 35.3                    | 40.0                     | 5.98                | 45.94                   | 10.62                             | 30.1%   |
|           |           | 1,000 | 35.2                          | 7.32                | 42.5                    | 47.6                     | 7.97                | 55.58                   | 13.10                             | 30.8%   |

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## Bills Impacts of Proposed Delivery Rates

| Classes   |                 |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class       | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Shelburne       | 100   | 15.1                          | 0.73                | 15.8                    | 19.4                     | 0.80                | 20.21                   | 4.41                              | 27.9%   |
|           |                 | 250   | 18.0                          | 1.83                | 19.8                    | 23.7                     | 1.99                | 25.69                   | 5.90                              | 29.8%   |
|           |                 | 500   | 22.8                          | 3.66                | 26.4                    | 30.9                     | 3.99                | 34.84                   | 8.39                              | 31.7%   |
|           |                 | 750   | 27.6                          | 5.49                | 33.1                    | 38.0                     | 5.98                | 43.98                   | 10.88                             | 32.9%   |
|           |                 | 1,000 | 32.4                          | 7.32                | 39.8                    | 45.1                     | 7.97                | 53.12                   | 13.36                             | 33.6%   |
| Unmtr     | Smiths Falls    | 100   | 11.4                          | 0.73                | 12.1                    | 17.0                     | 0.80                | 17.77                   | 5.69                              | 47.1%   |
|           |                 | 250   | 14.3                          | 1.83                | 16.1                    | 21.3                     | 1.99                | 23.28                   | 7.18                              | 44.6%   |
|           |                 | 500   | 19.2                          | 3.66                | 22.8                    | 28.5                     | 3.99                | 32.48                   | 9.67                              | 42.4%   |
|           |                 | 750   | 24.0                          | 5.49                | 29.5                    | 35.7                     | 5.98                | 41.67                   | 12.16                             | 41.2%   |
|           |                 | 1,000 | 28.9                          | 7.32                | 36.2                    | 42.9                     | 7.97                | 50.86                   | 14.64                             | 40.4%   |
| Unmtr     | South Glengarry | 100   | 14.7                          | 0.73                | 15.4                    | 19.3                     | 0.80                | 20.13                   | 4.73                              | 30.7%   |
|           |                 | 250   | 18.0                          | 1.83                | 19.8                    | 24.0                     | 1.99                | 26.03                   | 6.22                              | 31.4%   |
|           |                 | 500   | 23.5                          | 3.66                | 27.2                    | 31.9                     | 3.99                | 35.88                   | 8.71                              | 32.1%   |
|           |                 | 750   | 29.0                          | 5.49                | 34.5                    | 39.7                     | 5.98                | 45.72                   | 11.20                             | 32.4%   |
|           |                 | 1,000 | 34.6                          | 7.32                | 41.9                    | 47.6                     | 7.97                | 55.56                   | 13.68                             | 32.7%   |
| Unmtr     | South River     | 100   | 16.1                          | 0.73                | 16.8                    | 20.2                     | 0.80                | 20.96                   | 4.15                              | 24.7%   |
|           |                 | 250   | 19.4                          | 1.83                | 21.2                    | 24.9                     | 1.99                | 26.86                   | 5.64                              | 26.6%   |
|           |                 | 500   | 24.9                          | 3.66                | 28.6                    | 32.7                     | 3.99                | 36.71                   | 8.13                              | 28.4%   |
|           |                 | 750   | 30.4                          | 5.49                | 35.9                    | 40.6                     | 5.98                | 46.55                   | 10.62                             | 29.5%   |
|           |                 | 1,000 | 36.0                          | 7.32                | 43.3                    | 48.4                     | 7.97                | 56.39                   | 13.10                             | 30.3%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                 |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-----------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class       | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Springwater     | 100   | 15.2                          | 0.73                | 15.9                    | 19.4                     | 0.80                | 20.23                   | 4.35                              | 27.4%   |
|           |                 | 250   | 18.3                          | 1.83                | 20.1                    | 23.9                     | 1.99                | 25.94                   | 5.84                              | 29.1%   |
|           |                 | 500   | 23.5                          | 3.66                | 27.1                    | 31.5                     | 3.99                | 35.46                   | 8.33                              | 30.7%   |
|           |                 | 750   | 28.7                          | 5.49                | 34.2                    | 39.0                     | 5.98                | 44.97                   | 10.82                             | 31.7%   |
|           |                 | 1,000 | 33.9                          | 7.32                | 41.2                    | 46.5                     | 7.97                | 54.49                   | 13.30                             | 32.3%   |
| Unmtr     | Stirling-Rawdon | 100   | 16.6                          | 0.73                | 17.4                    | 20.5                     | 0.80                | 21.25                   | 3.90                              | 22.5%   |
|           |                 | 250   | 19.6                          | 1.83                | 21.4                    | 24.8                     | 1.99                | 26.84                   | 5.39                              | 25.1%   |
|           |                 | 500   | 24.6                          | 3.66                | 28.3                    | 32.2                     | 3.99                | 36.16                   | 7.88                              | 27.9%   |
|           |                 | 750   | 29.6                          | 5.49                | 35.1                    | 39.5                     | 5.98                | 45.47                   | 10.37                             | 29.5%   |
|           |                 | 1,000 | 34.6                          | 7.32                | 41.9                    | 46.8                     | 7.97                | 54.79                   | 12.85                             | 30.6%   |
| Unmtr     | Thedford        | 100   | 14.6                          | 0.73                | 15.4                    | 19.2                     | 0.80                | 20.04                   | 4.68                              | 30.5%   |
|           |                 | 250   | 18.0                          | 1.83                | 19.8                    | 24.0                     | 1.99                | 25.96                   | 6.17                              | 31.2%   |
|           |                 | 500   | 23.5                          | 3.66                | 27.2                    | 31.8                     | 3.99                | 35.83                   | 8.66                              | 31.9%   |
|           |                 | 750   | 29.1                          | 5.49                | 34.5                    | 39.7                     | 5.98                | 45.69                   | 11.15                             | 32.3%   |
|           |                 | 1,000 | 34.6                          | 7.32                | 41.9                    | 47.6                     | 7.97                | 55.56                   | 13.63                             | 32.5%   |
| Unmtr     | Thessalon       | 100   | 14.3                          | 0.73                | 15.0                    | 18.7                     | 0.80                | 19.54                   | 4.55                              | 30.3%   |
|           |                 | 250   | 17.2                          | 1.83                | 19.1                    | 23.1                     | 1.99                | 25.11                   | 6.04                              | 31.7%   |
|           |                 | 500   | 22.2                          | 3.66                | 25.9                    | 30.4                     | 3.99                | 34.41                   | 8.53                              | 33.0%   |
|           |                 | 750   | 27.2                          | 5.49                | 32.7                    | 37.7                     | 5.98                | 43.70                   | 11.02                             | 33.7%   |
|           |                 | 1,000 | 32.2                          | 7.32                | 39.5                    | 45.0                     | 7.97                | 52.99                   | 13.50                             | 34.2%   |

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## Bills Impacts of Proposed Delivery Rates

| Classes   |            |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class  | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Thorndale  | 100   | 13.1                          | 0.73                | 13.8                    | 18.1                     | 0.80                | 18.88                   | 5.10                              | 37.0%   |
|           |            | 250   | 16.4                          | 1.83                | 18.2                    | 22.8                     | 1.99                | 24.81                   | 6.59                              | 36.2%   |
|           |            | 500   | 22.0                          | 3.66                | 25.6                    | 30.7                     | 3.99                | 34.71                   | 9.08                              | 35.4%   |
|           |            | 750   | 27.5                          | 5.49                | 33.0                    | 38.6                     | 5.98                | 44.60                   | 11.57                             | 35.0%   |
|           |            | 1,000 | 33.1                          | 7.32                | 40.4                    | 46.5                     | 7.97                | 54.49                   | 14.05                             | 34.8%   |
| Unmtr     | Thorold    | 100   | 15.8                          | 0.73                | 16.5                    | 19.8                     | 0.80                | 20.59                   | 4.08                              | 24.7%   |
|           |            | 250   | 18.7                          | 1.83                | 20.6                    | 24.1                     | 1.99                | 26.13                   | 5.57                              | 27.1%   |
|           |            | 500   | 23.7                          | 3.66                | 27.3                    | 31.4                     | 3.99                | 35.38                   | 8.06                              | 29.5%   |
|           |            | 750   | 28.6                          | 5.49                | 34.1                    | 38.6                     | 5.98                | 44.62                   | 10.55                             | 31.0%   |
|           |            | 1,000 | 33.5                          | 7.32                | 40.8                    | 45.9                     | 7.97                | 53.86                   | 13.03                             | 31.9%   |
| Unmtr     | Tweed      | 100   | 10.8                          | 0.73                | 11.6                    | 16.6                     | 0.80                | 17.43                   | 5.88                              | 50.9%   |
|           |            | 250   | 14.2                          | 1.83                | 16.0                    | 21.4                     | 1.99                | 23.35                   | 7.37                              | 46.1%   |
|           |            | 500   | 19.7                          | 3.66                | 23.4                    | 29.2                     | 3.99                | 33.22                   | 9.86                              | 42.2%   |
|           |            | 750   | 25.3                          | 5.49                | 30.7                    | 37.1                     | 5.98                | 43.08                   | 12.35                             | 40.2%   |
|           |            | 1,000 | 30.8                          | 7.32                | 38.1                    | 45.0                     | 7.97                | 52.95                   | 14.83                             | 38.9%   |
| Unmtr     | Wardsville | 100   | 12.1                          | 0.73                | 12.8                    | 17.4                     | 0.80                | 18.19                   | 5.38                              | 42.0%   |
|           |            | 250   | 15.1                          | 1.83                | 16.9                    | 21.8                     | 1.99                | 23.76                   | 6.87                              | 40.7%   |
|           |            | 500   | 20.0                          | 3.66                | 23.7                    | 29.1                     | 3.99                | 33.06                   | 9.36                              | 39.5%   |
|           |            | 750   | 25.0                          | 5.49                | 30.5                    | 36.4                     | 5.98                | 42.35                   | 11.85                             | 38.8%   |
|           |            | 1,000 | 30.0                          | 7.32                | 37.3                    | 43.7                     | 7.97                | 51.64                   | 14.33                             | 38.4%   |

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Tab 1

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## Bills Impacts of Proposed Delivery Rates

| Classes   |                     |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|---------------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class           | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Warkworth           | 100   | 16.2                          | 0.73                | 17.0                    | 20.4                     | 0.80                | 21.21                   | 4.25                              | 25.0%   |
|           |                     | 250   | 19.6                          | 1.83                | 21.4                    | 25.2                     | 1.99                | 27.19                   | 5.74                              | 26.8%   |
|           |                     | 500   | 25.3                          | 3.66                | 28.9                    | 33.2                     | 3.99                | 37.16                   | 8.23                              | 28.4%   |
|           |                     | 750   | 30.9                          | 5.49                | 36.4                    | 41.1                     | 5.98                | 47.12                   | 10.72                             | 29.4%   |
|           |                     | 1,000 | 36.6                          | 7.32                | 43.9                    | 49.1                     | 7.97                | 57.09                   | 13.20                             | 30.1%   |
| Unmtr     | West Elgin          | 100   | 13.7                          | 0.73                | 14.4                    | 18.6                     | 0.80                | 19.41                   | 4.99                              | 34.6%   |
|           |                     | 250   | 16.7                          | 1.83                | 18.5                    | 23.0                     | 1.99                | 24.97                   | 6.48                              | 35.1%   |
|           |                     | 500   | 21.6                          | 3.66                | 25.3                    | 30.3                     | 3.99                | 34.24                   | 8.97                              | 35.5%   |
|           |                     | 750   | 26.6                          | 5.49                | 32.0                    | 37.5                     | 5.98                | 43.50                   | 11.46                             | 35.7%   |
|           |                     | 1,000 | 31.5                          | 7.32                | 38.8                    | 44.8                     | 7.97                | 52.77                   | 13.94                             | 35.9%   |
| Unmtr     | Whitchurch Stouffvi | 100   | 15.9                          | 0.73                | 16.6                    | 20.0                     | 0.80                | 20.77                   | 4.19                              | 25.3%   |
|           |                     | 250   | 18.8                          | 1.83                | 20.6                    | 24.3                     | 1.99                | 26.28                   | 5.68                              | 27.6%   |
|           |                     | 500   | 23.7                          | 3.66                | 27.3                    | 31.5                     | 3.99                | 35.48                   | 8.17                              | 29.9%   |
|           |                     | 750   | 28.5                          | 5.49                | 34.0                    | 38.7                     | 5.98                | 44.67                   | 10.66                             | 31.3%   |
|           |                     | 1,000 | 33.4                          | 7.32                | 40.7                    | 45.9                     | 7.97                | 53.86                   | 13.14                             | 32.3%   |
| Unmtr     | Wiarton             | 100   | 16.7                          | 0.73                | 17.4                    | 20.5                     | 0.80                | 21.34                   | 3.95                              | 22.7%   |
|           |                     | 250   | 19.7                          | 1.83                | 21.5                    | 24.9                     | 1.99                | 26.93                   | 5.44                              | 25.3%   |
|           |                     | 500   | 24.7                          | 3.66                | 28.3                    | 32.3                     | 3.99                | 36.25                   | 7.93                              | 28.0%   |
|           |                     | 750   | 29.7                          | 5.49                | 35.1                    | 39.6                     | 5.98                | 45.56                   | 10.42                             | 29.6%   |
|           |                     | 1,000 | 34.7                          | 7.32                | 42.0                    | 46.9                     | 7.97                | 54.88                   | 12.90                             | 30.7%   |

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Tab 1

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## Bills Impacts of Proposed Delivery Rates

| Classes   |             |       | Scenario                      |                     |                         |                          |                     |                         |                                   |         |
|-----------|-------------|-------|-------------------------------|---------------------|-------------------------|--------------------------|---------------------|-------------------------|-----------------------------------|---------|
| New Class | Old Class   | kWh   | Existing<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | New<br>Dx<br>[\$ /month] | RTSR<br>[\$ /month] | Delivery<br>[\$ /month] | Increase<br>Dollar<br>[\$ /month] | Percent |
| Unmtr     | Woodville   | 100   | 13.9                          | 0.73                | 14.6                    | 18.7                     | 0.80                | 19.45                   | 4.81                              | 32.8%   |
|           |             | 250   | 17.5                          | 1.83                | 19.3                    | 23.6                     | 1.99                | 25.62                   | 6.30                              | 32.6%   |
|           |             | 500   | 23.5                          | 3.66                | 27.1                    | 31.9                     | 3.99                | 35.92                   | 8.79                              | 32.4%   |
|           |             | 750   | 29.4                          | 5.49                | 34.9                    | 40.2                     | 5.98                | 46.21                   | 11.28                             | 32.3%   |
|           |             | 1,000 | 35.4                          | 7.32                | 42.7                    | 48.5                     | 7.97                | 56.50                   | 13.76                             | 32.2%   |
| Unmtr     | Wyoming     | 100   | 14.4                          | 0.73                | 15.2                    | 19.1                     | 0.80                | 19.92                   | 4.75                              | 31.3%   |
|           |             | 250   | 17.4                          | 1.83                | 19.2                    | 23.5                     | 1.99                | 25.48                   | 6.24                              | 32.4%   |
|           |             | 500   | 22.4                          | 3.66                | 26.0                    | 30.8                     | 3.99                | 34.75                   | 8.73                              | 33.5%   |
|           |             | 750   | 27.3                          | 5.49                | 32.8                    | 38.0                     | 5.98                | 44.01                   | 11.22                             | 34.2%   |
|           |             | 1,000 | 32.3                          | 7.32                | 39.6                    | 45.3                     | 7.97                | 53.28                   | 13.70                             | 34.6%   |
| Unmtr     | Terrace Bay | 100   | 23.3                          | 0.73                | 24.0                    | 24.9                     | 0.80                | 25.69                   | 1.66                              | 6.9%    |
|           |             | 250   | 26.2                          | 1.83                | 28.0                    | 29.2                     | 1.99                | 31.14                   | 3.15                              | 11.3%   |
|           |             | 500   | 30.9                          | 3.66                | 34.6                    | 36.3                     | 3.99                | 40.24                   | 5.64                              | 16.3%   |
|           |             | 750   | 35.7                          | 5.49                | 41.2                    | 43.3                     | 5.98                | 49.33                   | 8.13                              | 19.7%   |
|           |             | 1,000 | 40.5                          | 7.32                | 47.8                    | 50.4                     | 7.97                | 58.42                   | 10.61                             | 22.2%   |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                | Scenario |    |                              |                    |                        |                         |                    |                        |                                  |         |
|-----------|----------------|----------|----|------------------------------|--------------------|------------------------|-------------------------|--------------------|------------------------|----------------------------------|---------|
| New Class | Old Class      | kWh      | kW | Existing<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | New<br>Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Increase<br>Dollar<br>[\$/month] | Percent |
| Dgen      | G3<br>D-billed | 5,000    |    | 10                           | 84.5               | 5.1                    | 89.6                    |                    | 89.6                   | 5.6                              | 6.3%    |
|           |                | 5,000    |    | 20                           | 139.7              | 10.2                   | 149.9                   |                    | 148.8                  | 11.2                             | 6.8%    |
|           |                | 5,000    |    | 30                           | 194.9              | 15.3                   | 210.2                   |                    | 208.0                  | 16.9                             | 7.0%    |
|           |                | 5,000    |    | 40                           | 250.1              | 20.4                   | 270.5                   |                    | 267.3                  | 22.5                             | 7.1%    |
|           |                | 5,000    |    | 50                           | 305.4              | 25.4                   | 330.8                   |                    | 326.5                  | 28.1                             | 7.2%    |
|           |                | 5,000    |    | 60                           | 360.6              | 30.5                   | 391.1                   |                    | 385.8                  | 33.7                             | 7.3%    |
|           |                | 35,000   |    | 90                           | 524.8              | 45.7                   | 570.4                   |                    | 561.9                  | 50.5                             | 7.3%    |
| Dgen      | T<br>D-billed  | 5,000    |    | 10                           | 83.9               | 5.1                    | 89.0                    |                    | 89.0                   | 5.6                              | 6.3%    |
|           |                | 5,000    |    | 20                           | 138.5              | 10.2                   | 148.7                   |                    | 147.6                  | 11.2                             | 6.8%    |
|           |                | 5,000    |    | 30                           | 193.1              | 15.3                   | 208.4                   |                    | 206.2                  | 16.9                             | 7.1%    |
|           |                | 5,000    |    | 40                           | 247.7              | 20.4                   | 268.1                   |                    | 264.9                  | 22.5                             | 7.2%    |
|           |                | 5,000    |    | 50                           | 302.4              | 25.4                   | 327.8                   |                    | 323.5                  | 28.1                             | 7.3%    |
|           |                | 5,000    |    | 60                           | 357.0              | 30.5                   | 387.5                   |                    | 382.2                  | 33.7                             | 7.3%    |
|           |                | 7,700    |    | 200                          | 1,122.3            | 101.9                  | 1,224.2                 |                    | 1,203.8                | 112.5                            | 7.5%    |
| Dgen      | Eganville      | 5,000    |    | 10                           | 86.7               | 5.1                    | 91.8                    |                    | 91.8                   | 5.6                              | 6.1%    |
|           |                | 5,000    |    | 20                           | 144.1              | 10.2                   | 154.3                   |                    | 153.2                  | 11.2                             | 6.6%    |
|           |                | 5,000    |    | 30                           | 201.5              | 15.3                   | 216.8                   |                    | 214.6                  | 16.9                             | 6.8%    |
|           |                | 5,000    |    | 40                           | 258.9              | 20.4                   | 279.3                   |                    | 276.1                  | 22.5                             | 6.9%    |
|           |                | 5,000    |    | 50                           | 316.4              | 25.4                   | 341.8                   |                    | 337.5                  | 28.1                             | 7.0%    |
|           |                | 5,000    |    | 60                           | 373.8              | 30.5                   | 404.3                   |                    | 399.0                  | 33.7                             | 7.0%    |
|           |                | 6        |    | 1                            | 35.0               | 0.5                    | 35.5                    |                    | 36.5                   | 0.6                              | 4.3%    |
| Dgen      | West Elgin     | 5,000    |    | 10                           | 85.1               | 5.1                    | 90.2                    |                    | 90.2                   | 5.6                              | 6.2%    |
|           |                | 5,000    |    | 20                           | 140.9              | 10.2                   | 151.1                   |                    | 150.0                  | 11.2                             | 6.7%    |
|           |                | 5,000    |    | 30                           | 196.7              | 15.3                   | 212.0                   |                    | 209.8                  | 16.9                             | 6.9%    |
|           |                | 5,000    |    | 40                           | 252.5              | 20.4                   | 272.9                   |                    | 269.7                  | 22.5                             | 7.1%    |
|           |                | 5,000    |    | 50                           | 308.4              | 25.4                   | 333.8                   |                    | 329.5                  | 28.1                             | 7.1%    |
|           |                | 5,000    |    | 60                           | 364.2              | 30.5                   | 394.7                   |                    | 389.4                  | 33.7                             | 7.2%    |

## Bills Impacts of Proposed Delivery Rates

| Classes   |                   |     | Scenario         |                    |                        |                  |                    |                        |                      |         |
|-----------|-------------------|-----|------------------|--------------------|------------------------|------------------|--------------------|------------------------|----------------------|---------|
| Low Use   |                   |     | Existing         |                    |                        | New              |                    |                        | Increase             |         |
| New Class | Old Class         | kWh | Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Dx<br>[\$/month] | RTSR<br>[\$/month] | Delivery<br>[\$/month] | Dollar<br>[\$/month] | Percent |
| GSe       | F1                | 50  | 8.9              | 0.37               | 9.3                    | 15.8             | 0.40               | 16.17                  | 6.90                 | 74.4%   |
|           |                   | 75  | 9.7              | 0.55               | 10.3                   | 16.6             | 0.60               | 17.22                  | 6.95                 | 67.6%   |
|           | F1                | 100 | 10.5             | 0.73               | 11.3                   | 17.5             | 0.80               | 18.27                  | 7.00                 | 62.1%   |
|           |                   | 125 | 11.4             | 0.91               | 12.3                   | 18.3             | 1.00               | 19.32                  | 7.05                 | 57.4%   |
|           |                   | 150 | 12.2             | 1.10               | 13.3                   | 19.2             | 1.20               | 20.37                  | 7.10                 | 53.5%   |
|           |                   | 200 | 13.8             | 1.46               | 15.3                   | 20.9             | 1.59               | 22.47                  | 7.20                 | 47.1%   |
|           |                   | 400 | 20.4             | 2.93               | 23.3                   | 27.7             | 3.19               | 30.87                  | 7.59                 | 32.6%   |
| GSe       | F3                | 50  | 8.9              | 0.37               | 9.2                    | 15.8             | 0.40               | 16.17                  | 6.93                 | 75.0%   |
|           |                   | 75  | 9.7              | 0.55               | 10.2                   | 16.6             | 0.60               | 17.23                  | 7.00                 | 68.5%   |
|           | F3, G3            | 100 | 10.5             | 0.73               | 11.2                   | 17.5             | 0.80               | 18.28                  | 7.07                 | 63.1%   |
|           |                   | 125 | 11.3             | 0.91               | 12.2                   | 18.3             | 1.00               | 19.33                  | 7.14                 | 58.5%   |
|           |                   | 150 | 12.1             | 1.10               | 13.2                   | 19.2             | 1.20               | 20.39                  | 7.21                 | 54.7%   |
|           |                   | 200 | 13.7             | 1.46               | 15.2                   | 20.9             | 1.59               | 22.50                  | 7.34                 | 48.5%   |
|           |                   | 400 | 20.1             | 2.93               | 23.0                   | 27.7             | 3.19               | 30.92                  | 7.89                 | 34.2%   |
| GSe       | G1                | 50  | 8.9              | 0.37               | 9.3                    | 15.8             | 0.40               | 16.17                  | 6.91                 | 74.6%   |
|           |                   | 75  | 9.7              | 0.55               | 10.3                   | 16.6             | 0.60               | 17.23                  | 6.96                 | 67.8%   |
|           | R1,R2,R3<br>R4,G1 | 100 | 10.5             | 0.73               | 11.3                   | 17.5             | 0.80               | 18.28                  | 7.02                 | 62.3%   |
|           |                   | 125 | 11.3             | 0.91               | 12.3                   | 18.3             | 1.00               | 19.33                  | 7.08                 | 57.7%   |
|           |                   | 150 | 12.2             | 1.10               | 13.3                   | 19.2             | 1.20               | 20.39                  | 7.13                 | 53.8%   |
|           |                   | 200 | 13.8             | 1.46               | 15.3                   | 20.9             | 1.59               | 22.50                  | 7.24                 | 47.5%   |
|           |                   | 400 | 20.3             | 2.93               | 23.2                   | 27.7             | 3.19               | 30.92                  | 7.69                 | 33.1%   |



Total Bill Impacts of Proposed Distribution Rates[new RTSR]: Threshold of 600 kWhs

| Classes   |           | Scenario          | 2008 Incl Rate Riders |                     |                 |                   |                   |                   |                   |           |                    |                     | 2009 + IRM Incl Rate Riders |                   |                   |                   |                      |                   |           |       |       |                                                 | Non-Dx Component |       |       |       |       |       |                 | 600.0         |        |        |          |            | Existing  |           |            |      |   |
|-----------|-----------|-------------------|-----------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|-----------|--------------------|---------------------|-----------------------------|-------------------|-------------------|-------------------|----------------------|-------------------|-----------|-------|-------|-------------------------------------------------|------------------|-------|-------|-------|-------|-------|-----------------|---------------|--------|--------|----------|------------|-----------|-----------|------------|------|---|
|           |           | Existing Dx Rates |                       |                     | Existing Dx     |                   |                   |                   |                   |           |                    | New Dx Rates        |                             |                   |                   |                   |                      |                   |           |       |       | RTSR oldRTSR newWMSC olWMSC neDRCTLF oldTLF new |                  |       |       |       | Old   | New   | Commodity Bands |               |        |        |          | Total Bill | New       | Incr      | Incr       |      |   |
| New Class | Old Class | kWh               | SrChg<br>[\$/cust]    | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | \$/month] | SrChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh]             | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | \$/month] | c/kWh | c/kWh | c/kWh                                           | c/kWh            | c/kWh |       | \$    | \$    | kWhs  | Band 1<br>5.6   | Band 2<br>6.5 | Old    | New    | Total \$ | Total \$   | \$/month] | \$/month] | Total Bill | Incr | % |
| UR        | UR        | 100               | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 17.98     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 18.69     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 2.36  | 2.47  | 100             | -             | 6.04   | 6.04   | 26.38    | 27.20      | 0.82      | 3.1%      |            |      |   |
|           |           | 250               | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 21.57     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 22.27     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 5.90  | 6.17  | 250             | -             | 15.09  | 15.09  | 42.56    | 43.53      | 0.97      | 2.3%      |            |      |   |
|           |           | 500               | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 27.54     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 28.23     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 11.80 | 12.34 | 500             | -             | 30.18  | 30.18  | 69.52    | 70.75      | 1.23      | 1.8%      |            |      |   |
|           |           | 750               | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 33.52     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 34.19     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 17.70 | 18.51 | 600             | 150           | 47.15  | 47.15  | 98.37    | 99.85      | 1.48      | 1.5%      |            |      |   |
|           |           | 1,000             | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 39.49     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 40.15     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 23.60 | 24.68 | 600             | 400           | 64.67  | 64.67  | 127.76   | 129.50     | 1.74      | 1.4%      |            |      |   |
|           |           | 1,500             | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 51.44     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 52.07     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 35.40 | 37.02 | 600             | 900           | 99.71  | 99.71  | 186.55   | 188.79     | 2.25      | 1.2%      |            |      |   |
| UR        | R1        | 2,000             | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 63.39     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 63.99     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 47.20 | 49.36 | 600             | 1,400         | 134.74 | 134.74 | 245.33   | 248.09     | 2.76      | 1.1%      |            |      |   |
|           |           | 100               | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 17.98     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 18.69     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 2.36  | 2.47  | 100             | -             | 6.04   | 6.04   | 26.38    | 27.20      | 0.82      | 3.1%      |            |      |   |
|           |           | 250               | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 21.57     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 22.27     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 5.90  | 6.17  | 250             | -             | 15.09  | 15.09  | 42.56    | 43.53      | 0.97      | 2.3%      |            |      |   |
|           |           | 500               | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 27.54     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 28.23     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 11.80 | 12.34 | 500             | -             | 30.18  | 30.18  | 69.52    | 70.75      | 1.23      | 1.8%      |            |      |   |
|           |           | 750               | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 33.52     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 34.19     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 17.70 | 18.51 | 600             | 150           | 47.15  | 47.15  | 98.37    | 99.85      | 1.48      | 1.5%      |            |      |   |
|           |           | 1,000             | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 39.49     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 40.15     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 23.60 | 24.68 | 600             | 400           | 64.67  | 64.67  | 127.76   | 129.50     | 1.74      | 1.4%      |            |      |   |
| UR        | R2        | 1,500             | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 51.44     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 52.07     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 35.40 | 37.02 | 600             | 900           | 99.71  | 99.71  | 186.55   | 188.79     | 2.25      | 1.2%      |            |      |   |
|           |           | 2,000             | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 63.39     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 63.99     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 47.20 | 49.36 | 600             | 1,400         | 134.74 | 134.74 | 245.33   | 248.09     | 2.76      | 1.1%      |            |      |   |
| UR        | F1        | 100               | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 17.98     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 18.69     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 2.36  | 2.47  | 100             | -             | 6.04   | 6.04   | 26.38    | 27.20      | 0.82      | 3.1%      |            |      |   |
|           |           | 250               | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 21.57     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 22.27     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 5.90  | 6.17  | 250             | -             | 15.09  | 15.09  | 42.56    | 43.53      | 0.97      | 2.3%      |            |      |   |
|           |           | 500               | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 27.54     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 28.23     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 11.80 | 12.34 | 500             | -             | 30.18  | 30.18  | 69.52    | 70.75      | 1.23      | 1.8%      |            |      |   |
|           |           | 750               | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 33.52     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 34.19     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 17.70 | 18.51 | 600             | 150           | 47.15  | 47.15  | 98.37    | 99.85      | 1.48      | 1.5%      |            |      |   |
|           |           | 1,000             | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 39.49     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 40.15     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 23.60 | 24.68 | 600             | 400           | 64.67  | 64.67  | 127.76   | 129.50     | 1.74      | 1.4%      |            |      |   |
|           |           | 1,500             | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 51.44     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 52.07     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 35.40 | 37.02 | 600             | 900           | 99.71  | 99.71  | 186.55   | 188.79     | 2.25      | 1.2%      |            |      |   |
|           |           | 2,000             | 14.79                 | 0.80                | 2.320           | 0.050             | (0.110)           | 0.130             | 2.39              | 63.39     | 15.51              | 0.80                | 2.240                       | 0.050             | (0.110)           | 0.130             | 0.074                | 2.38              | 63.99     | 0.92  | 0.99  | 0.62                                            | 0.65             | 0.70  | 1.078 | 1.078 | 47.20 | 49.36 | 600             | 1,400         | 134.74 | 134.74 | 245.33   | 248.09     | 2.76      | 1.1%      |            |      |   |





























| Classes   |           | Scenario          |                |                |              |                |                | 2008 Incl Rate Riders |                |           |                |                |              |                | 2009 + IRM Incl Rate Riders |                |                   |                |           |       |      | Non-Dx Component |      |      |       |       |       |       |          |          |           | Other Reg |           | New Reg |      | Commodity Bands |         |  |         | Existing |            |  |            | Incr |     |  |     |  |           |  |           |  |   |  |
|-----------|-----------|-------------------|----------------|----------------|--------------|----------------|----------------|-----------------------|----------------|-----------|----------------|----------------|--------------|----------------|-----------------------------|----------------|-------------------|----------------|-----------|-------|------|------------------|------|------|-------|-------|-------|-------|----------|----------|-----------|-----------|-----------|---------|------|-----------------|---------|--|---------|----------|------------|--|------------|------|-----|--|-----|--|-----------|--|-----------|--|---|--|
|           |           | Existing Dx Rates |                |                |              |                |                | New Dx Rates          |                |           |                |                |              |                | Existing Dx                 |                |                   |                |           |       |      | New Dx           |      |      |       |       |       |       | RTSR old |          | RTSR new  |           | WMSMC     |         | DRC  |                 | TLF old |  | TLF new |          | Band 1.5.6 |  | Band 2.6.5 |      | Old |  | New |  | \$[month] |  | \$[month] |  | % |  |
| New Class | Old Class | kWh               | \$Cchg [cents] | Rider4 [cents] | base [cents] | Rider2 [cents] | Rider3 [cents] | Rider4 [cents]        | VarChg [cents] | \$[month] | \$Cchg [cents] | Rider4 [cents] | base [cents] | Rider2 [cents] | Rider3 [cents]              | Rider4 [cents] | Rider 5AB [cents] | VarChg [cents] | \$[month] | cKwHr | cKwH | cKwH             | cKwH | cKwH |       |       | kWwhs | kWwhs | Total \$ | Total \$ | \$[month] | \$[month] | \$[month] | %       |      |                 |         |  |         |          |            |  |            |      |     |  |     |  |           |  |           |  |   |  |
| R1        | Latchford | 100               | 15.18          | 0.78           | 2.610        | 0.450          | (0.120)        | 0.110                 | 3.05           | 19.01     | 17.30          | 0.78           | 2.625        | 0.450          | (0.120)                     | 0.110          | 0.087             | 3.15           | 21.23     | 0.93  | 1.01 | 0.62             | 0.65 | 0.70 | 1.085 | 1.085 | 2.38  | 2.50  | 100      | -        | 6.08      | 6.08      | 27.47     | 29.81   | 2.34 | 8.5%            |         |  |         |          |            |  |            |      |     |  |     |  |           |  |           |  |   |  |
|           |           | 250               | 15.18          | 0.78           | 2.610        | 0.450          | (0.120)        | 0.110                 | 3.05           | 23.59     | 17.30          | 0.78           | 2.625        | 0.450          | (0.120)                     | 0.110          | 0.087             | 3.15           | 25.96     | 0.93  | 1.01 | 0.62             | 0.65 | 0.70 | 1.085 | 1.085 | 5.95  | 6.25  | 250      | -        | 15.19     | 15.19     | 44.73     | 47.40   | 2.67 | 6.0%            |         |  |         |          |            |  |            |      |     |  |     |  |           |  |           |  |   |  |
|           |           | 500               | 15.18          | 0.78           | 2.610        | 0.450          | (0.120)        | 0.110                 | 3.05           | 31.21     | 17.30          | 0.78           | 2.625        | 0.450          | (0.120)                     | 0.110          | 0.087             | 3.15           | 33.64     | 0.93  | 1.01 | 0.62             | 0.65 | 0.70 | 1.085 | 1.085 | 11.91 | 12.51 | 500      | -        | 30.38     | 30.38     | 73.50     | 76.73   | 3.23 | 4.4%            |         |  |         |          |            |  |            |      |     |  |     |  |           |  |           |  |   |  |
|           |           | 750               | 15.18          | 0.78           | 2.610        | 0.450          | (0.120)        | 0.110                 | 3.05           | 38.84     | 17.30          | 0.78           | 2.625        | 0.450          | (0.120)                     | 0.110          | 0.087             | 3.15           | 41.27     | 0.93  | 1.01 | 0.62             | 0.65 | 0.70 | 1.085 | 1.085 | 17.86 | 18.72 | 750      | 150      | 47.49     | 47.49     | 108.72    | 112.42  | 3.73 | 3.4%            |         |  |         |          |            |  |            |      |     |  |     |  |           |  |           |  |   |  |
|           |           | 1,000             | 15.18          | 0.78           | 2.610        | 0.450          | (0.120)        | 0.110                 | 3.05           | 46.46     | 17.30          | 0.78           | 2.625        | 0.450          | (0.120)                     | 0.110          | 0.087             | 3.15           | 49.80     | 0.93  | 1.01 | 0.62             | 0.65 | 0.70 | 1.085 | 1.085 | 23.82 | 25.01 | 600      | -        | 65.13     | 65.13     | 135.40    | 139.74  | 4.34 | 3.2%            |         |  |         |          |            |  |            |      |     |  |     |  |           |  |           |  |   |  |
|           |           | 1,500             | 15.18          | 0.78           | 2.610        | 0.450          | (0.120)        | 0.110                 | 3.05           | 61.71     | 17.30          | 0.78           | 2.625        | 0.450          | (0.120)                     | 0.110          | 0.087             | 3.15           | 65.37     | 0.93  | 1.01 | 0.62             | 0.65 | 0.70 | 1.085 | 1.085 | 35.73 | 37.52 | 600      | 900      | 100.39    | 100.39    | 197.82    | 203.27  | 5.45 | 2.8%            |         |  |         |          |            |  |            |      |     |  |     |  |           |  |           |  |   |  |
|           |           | 2,000             | 15.18          | 0.78           | 2.610        | 0.450          | (0.120)        | 0.110                 | 3.05           | 76.96     | 17.30          | 0.78           | 2.625        | 0.450          | (0.120)                     | 0.110          | 0.087             | 3.15           | 81.13     | 0.93  | 1.01 | 0.62             | 0.65 | 0.70 | 1.085 | 1.085 | 45.74 | 50.25 | 600      | 1,400    | 135.65    | 135.65    | 260.25    | 266.80  | 6.56 | 2.5%            |         |  |         |          |            |  |            |      |     |  |     |  |           |  |           |  |   |  |
| R1        | Lindsay   | 100               | 15.42          | 0.80           | 2.260        | 0.140          | (0.110)        | 0.130                 | 2.42           | 18.64     | 15.77          | 0.80           | 2.282        | 0.140          | (0.110)                     | 0.130          | 0.074             | 2.52           | 19.09     | 0.93  | 1.01 | 0.62             | 0.65 | 0.70 | 1.078 | 1.085 | 2.37  | 2.50  | 100      | -        | 6.04      | 6.08      | 27.05     | 27.66   | 0.62 | 2.3%            |         |  |         |          |            |  |            |      |     |  |     |  |           |  |           |  |   |  |
|           |           | 250               | 15.42          | 0.80           | 2.260        | 0.140          | (0.110)        | 0.130                 | 2.42           | 22.27     | 15.77          | 0.80           | 2.282        | 0.140          | (0.110)                     | 0.130          | 0.074             | 2.52           | 22.86     | 0.93  | 1.01 | 0.62             | 0.65 | 0.70 | 1.078 | 1.085 | 5.93  | 6.25  | 250      | -        | 15.09     | 15.19     | 43.29     | 44.30   | 1.01 | 2.3%            |         |  |         |          |            |  |            |      |     |  |     |  |           |  |           |  |   |  |
|           |           | 500               | 15.42          | 0.80           | 2.260        | 0.140          | (0.110)        | 0.130                 | 2.42           | 28.32     | 15.77          | 0.80           | 2.282        | 0.140          | (0.110)                     | 0.130          | 0.074             | 2.52           | 29.15     | 0.93  | 1.01 | 0.62             | 0.65 | 0.70 | 1.078 | 1.085 | 11.85 | 12.51 | 500      | -        | 30.18     | 30.38     | 70.36     | 72.04   | 1.68 | 2.4%            |         |  |         |          |            |  |            |      |     |  |     |  |           |  |           |  |   |  |
|           |           | 750               | 15.42          | 0.80           | 2.260        | 0.140          | (0.110)        |                       |                |           |                |                |              |                |                             |                |                   |                |           |       |      |                  |      |      |       |       |       |       |          |          |           |           |           |         |      |                 |         |  |         |          |            |  |            |      |     |  |     |  |           |  |           |  |   |  |







### Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

[illegible]





### Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

|           |           | Scenario          | 2008 Incl Rate Riders |                   |         |        |         |        |        |          |        |        | 2009 + IRM Incl Rate Riders |                   |         |        |        |          |        |          |          |      | Non-Dx Component |              | Commodity Bands |          |        |          | Existing |        | Incrr  |        |        |            |          |            |   |
|-----------|-----------|-------------------|-----------------------|-------------------|---------|--------|---------|--------|--------|----------|--------|--------|-----------------------------|-------------------|---------|--------|--------|----------|--------|----------|----------|------|------------------|--------------|-----------------|----------|--------|----------|----------|--------|--------|--------|--------|------------|----------|------------|---|
|           |           | Existing Dx Rates |                       | Existing Dx Rates |         |        |         |        |        |          |        |        |                             | Existing Dx Rates |         |        |        |          |        |          |          |      |                  | New Dx Rates |                 | RTSR old |        | RTSR new |          | Old    |        | New    |        | Total Bill |          | Total Bill |   |
|           |           | WkWh              | \$/kWh                | Rider4            | base    | Rider2 | Rider3  | Rider4 | VarChg | \$/month | \$/kWh | Rider4 | base                        | Rider2            | Rider3  | Rider4 | VarChg | \$/month | \$/kWh | RTSR old | RTSR new | WkWh | \$/kWh           | WkWh         | \$/kWh          | WkWh     | \$/kWh | \$/      | \$/      | WkWh   | \$/kWh | WkWh   | \$/kWh | \$/month   | \$/month | \$/month   | % |
| New Class | Old Class |                   |                       |                   |         |        |         |        |        |          |        |        |                             |                   |         |        |        |          |        |          |          |      |                  |              |                 |          |        |          |          |        |        |        |        |            |          |            |   |
| R1        | Ramara    | 100               | 9.88                  | 0.78              | 2.000   | 0.350  | (0.120) | 0.110  | 2.34   | 13.01    | 13.67  | 0.78   | 2.625                       | 0.350             | (0.120) | 0.110  | 0.087  | 3.05     | 17.50  | 0.93     | 1.01     | 0.62 | 0.65             | 0.70         | 1.085           | 1.085    | 2.38   | 2.50     | 100      | -      | 6.08   | 6.08   | 21.46  | 26.08      | 4.62     | 21.5%      |   |
|           |           | 250               | 9.88                  | 0.78              | 2.000   | 0.350  | (0.120) | 0.110  | 2.34   | 16.51    | 13.67  | 0.78   | 2.625                       | 0.350             | (0.120) | 0.110  | 0.087  | 3.05     | 22.08  | 0.93     | 1.01     | 0.62 | 0.65             | 0.70         | 1.085           | 1.085    | 5.95   | 6.25     | 250      | -      | 15.19  | 15.19  | 37.65  | 43.52      | 5.87     | 15.6%      |   |
|           |           | 500               | 9.88                  | 0.78              | 2.000   | 0.350  | (0.120) | 0.110  | 2.34   | 20.36    | 13.67  | 0.78   | 2.625                       | 0.350             | (0.120) | 0.110  | 0.087  | 3.05     | 27.00  | 0.93     | 1.01     | 0.62 | 0.65             | 0.70         | 1.085           | 1.085    | 11.91  | 12.51    | 500      | -      | 30.38  | 30.38  | 72.50  | 79.55      | 7.05     | 9.2%       |   |
|           |           | 750               | 9.88                  | 0.78              | 2.000   | 0.350  | (0.120) | 0.110  | 2.34   | 28.21    | 13.67  | 0.78   | 2.625                       | 0.350             | (0.120) | 0.110  | 0.087  | 3.05     | 37.34  | 0.93     | 1.01     | 0.62 | 0.65             | 0.70         | 1.085           | 1.085    | 17.86  | 18.76    | 600      | 150    | 47.49  | 47.49  | 93.57  | 103.60     | 10.03    | 10.7%      |   |
|           |           | 1,000             | 9.88                  | 0.78              | 2.000   | 0.350  | (0.120) | 0.110  | 2.34   | 34.06    | 13.67  | 0.78   | 2.625                       | 0.350             | (0.120) | 0.110  | 0.087  | 3.05     | 44.97  | 0.93     | 1.01     | 0.62 | 0.65             | 0.70         | 1.085           | 1.085    | 23.82  | 25.01    | 600      | 400    | 65.13  | 65.13  | 123.00 | 135.11     | 12.11    | 9.8%       |   |
|           |           | 1,500             | 9.88                  | 0.78              | 2.000   | 0.350  | (0.120) | 0.110  | 2.34   | 45.76    | 13.67  | 0.78   | 2.625                       | 0.350             | (0.120) | 0.110  | 0.087  | 3.05     | 60.24  | 0.93     | 1.01     | 0.62 | 0.65             | 0.70         | 1.085           | 1.085    | 35.73  | 37.52    | 600      | 900    | 100.39 | 100.39 | 181.87 | 198.14     | 16.27    | 8.9%       |   |
| 2,000     | 9.88      | 0.78              | 2.000                 | 0.350             | (0.120) | 0.110  | 2.34    | 54.76  | 13.67  | 0.78     | 2.625  | 0.350  | (0.120)                     | 0.110             | 0.087   | 3.05   | 75.50  | 0.93     | 1.01   | 0.62     | 0.65     | 0.70 | 1.085            | 1.085        | 46.74           | 50.02    | 600    | 1,400    | 135.65   | 135.65 | 240.75 | 261.17 | 20.43  | 8.5%       |          |            |   |
| R1        | Red Rock  | 100               | 16.71                 | 0.78              | 2.610   | 0.540  | (0.120) | 0.110  | 3.14   | 20.63    | 18.36  | 0.78   | 2.625                       | 0.540             | (0.120) | 0.110  | 0.087  | 3.24     | 22.38  | 0.93     | 1.01     | 0.62 | 0.65             | 0.70         | 1.085           | 1.085    | 2.38   | 2.50     | 100      | -      | 6.08   | 6.08   | 29.09  | 30.96      | 1.87     | 6.4%       |   |
|           |           | 250               | 16.71                 | 0.78              | 2.610   | 0.540  | (0.120) | 0.110  | 3.14   | 25.34    | 18.36  | 0.78   | 2.625                       | 0.540             | (0.120) | 0.110  | 0.087  | 3.24     | 27.25  | 0.93     | 1.01     | 0.62 | 0.65             | 0.70         | 1.085           | 1.085    | 5.95   | 6.25     | 250      | -      | 15.19  | 15.19  | 46.48  | 48.69      | 2.20     | 4.7%       |   |
|           |           | 500               | 16.71                 | 0.78              | 2.610   | 0.540  | (0.120) | 0.110  | 3.14   | 33.19    | 18.36  | 0.78   | 2.625                       | 0.540             | (0.120) | 0.110  | 0.087  | 3.24     | 36.35  | 0.93     | 1.01     | 0.62 | 0.65             | 0.70         | 1.085           | 1.085    | 11.91  | 12.51    | 500      | -      | 30.38  | 30.38  | 75.48  | 78.24      | 2.76     | 3.7%       |   |
|           |           | 750               | 16.71                 | 0.78              | 2.610   | 0.540  | (0.120) | 0.110  |        |          |        |        |                             |                   |         |        |        |          |        |          |          |      |                  |              |                 |          |        |          |          |        |        |        |        |            |          |            |   |

### Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

| Cases     |              | Scenario          | 2008 Incl Rate Riders |                |              |                |                |                |                |            |                |                          | 2009 + IRM Incl Rate Riders |                |                |                |                   |                |            |       |       |        | Non-DC Component |       |       |          | Commodity Bands |          |          |          | Existing New |            |            |       | Incr       |            |      |            |            |         |            |         |      |        |     |        |       |       |       |        |      |            |     |          |       |       |        |            |      |      |       |   |       |       |        |        |       |      |       |   |       |       |        |        |       |       |       |   |       |       |        |        |       |       |
|-----------|--------------|-------------------|-----------------------|----------------|--------------|----------------|----------------|----------------|----------------|------------|----------------|--------------------------|-----------------------------|----------------|----------------|----------------|-------------------|----------------|------------|-------|-------|--------|------------------|-------|-------|----------|-----------------|----------|----------|----------|--------------|------------|------------|-------|------------|------------|------|------------|------------|---------|------------|---------|------|--------|-----|--------|-------|-------|-------|--------|------|------------|-----|----------|-------|-------|--------|------------|------|------|-------|---|-------|-------|--------|--------|-------|------|-------|---|-------|-------|--------|--------|-------|-------|-------|---|-------|-------|--------|--------|-------|-------|
|           |              | Existing Dx Rates |                       |                |              |                |                |                |                |            |                | Existing Dx New Dx Rates |                             |                |                |                |                   |                |            |       |       | New Dx |                  |       |       | RTSR old |                 | RTSR new |          | WMC old  |              | WMC new    |            | DRC   |            | TLF old    |      | TLF new    |            | Old Reg |            | New Reg |      | Band 1 |     | Band 2 |       | Old   |       | New    |      | Total Bill |     | New Bill |       | Incr  |        | Total Bill |      |      |       |   |       |       |        |        |       |      |       |   |       |       |        |        |       |       |       |   |       |       |        |        |       |       |
| New Class | Old Class    | kWh               | S/Chtg [c/kWh]        | Rider4 [c/kWh] | base [c/kWh] | Rider2 [c/kWh] | Rider3 [c/kWh] | Rider4 [c/kWh] | VarChg [c/kWh] | [\$/month] | S/Chtg [c/kWh] | Rider4 [c/kWh]           | base [c/kWh]                | Rider2 [c/kWh] | Rider3 [c/kWh] | Rider4 [c/kWh] | Rider SAB [c/kWh] | VarChg [c/kWh] | [\$/month] | c/kWh | c/kWh | c/kWh  | c/kWh            | c/kWh | \$    | \$       | kWhs            | kWhs     | Total \$ | Total \$ | [\$/month]   | [\$/month] | [\$/month] | %     | Total Bill | Total Bill | Incr | Total Bill | Total Bill | Incr    | Total Bill |         |      |        |     |        |       |       |       |        |      |            |     |          |       |       |        |            |      |      |       |   |       |       |        |        |       |      |       |   |       |       |        |        |       |       |       |   |       |       |        |        |       |       |
| R1        | Schreiber    | 100               | 17.43                 | 0.78           | 2.610        | 0.440          | (0.120)        | 0.110          | 3.04           | 21.25      | 18.82          | 0.78                     | 2.625                       | 0.440          | (0.120)        | 0.110          | 0.087             | 3.14           | 22.74      | 0.93  | 1.01  | 0.62   | 0.65             | 0.70  | 1.085 | 1.085    | 2.38            | 2.50     | 100      | -        | 6.08         | 6.08       | 29.71      | 31.32 | 1.61       | 5.1%       | 250  | -          | 15.19      | 15.19   | 46.95      | 48.90   | 1.94 | 4.4%   | 500 | -      | 30.38 | 30.38 | 93.81 | 121.51 | 2.82 | 3.0%       | 750 | -        | 45.57 | 45.57 | 140.76 | 178.76     | 3.81 | 2.6% | 1,000 | - | 60.76 | 60.76 | 196.71 | 244.71 | 4.80  | 2.4% | 1,500 | - | 75.95 | 75.95 | 242.66 | 304.66 | 6.23  | 2.5%  | 2,000 | - | 91.14 | 91.14 | 293.61 | 365.61 | 7.64  | 2.6%  |
| R1        | Seyvern      | 100               | 12.86                 | 0.78           | 2.100        | 0.320          | (0.120)        | 0.110          | 2.41           | 16.05      | 15.65          | 0.78                     | 2.777                       | 0.320          | (0.120)        | 0.110          | 0.087             | 3.17           | 19.60      | 0.93  | 1.01  | 0.62   | 0.65             | 0.70  | 1.085 | 1.085    | 2.38            | 2.50     | 100      | -        | 6.08         | 6.08       | 24.51      | 28.18 | 3.67       | 15.0%      | 250  | -          | 15.19      | 15.19   | 40.81      | 45.81   | 5.00 | 12.2%  | 500 | -      | 30.38 | 30.38 | 81.68 | 75.19  | 7.21 | 10.6%      | 750 | -        | 45.57 | 45.57 | 122.51 | 118.76     | 3.75 | 3.0% | 1,000 | - | 60.76 | 60.76 | 163.26 | 138.31 | 11.62 | 9.2% | 1,500 | - | 75.95 | 75.95 | 194.00 | 160.84 | 33.16 | 16.6% | 2,000 | - | 91.14 | 91.14 | 225.75 | 182.59 | 43.16 | 19.0% |
| R1        | Shelburne    | 100               | 15.97                 | 0.78           | 2.450        | 0.140          | (0.120)        | 0.110          | 2.58           | 19.33      | 17.90          | 0.78                     | 2.726                       | 0.140          | (0.120)        | 0.110          | 0.087             | 2.94           | 21.62      | 0.93  | 1.01  | 0.62   | 0.65             | 0.70  | 1.085 | 1.085    | 2.38            | 2.50     | 100      | -        | 6.08         | 6.08       | 27.79      | 30.20 | 2.41       | 8.7%       | 250  | -          | 15.19      | 15.19   | 44.34      | 47.48   | 3.14 | 7.1%   | 500 | -      | 30.38 | 30.38 | 71.94 | 76.28  | 4.34 | 6.0%       | 750 | -        | 45.57 | 45.57 | 107.01 | 107.01     | 5.55 | 5.5% | 1,000 | - | 60.76 | 60.76 | 138.12 | 138.12 | 7.36  | 5.3% | 1,500 | - | 75.95 | 75.95 | 169.19 | 169.19 | 9.24  | 5.4%  | 2,000 | - | 91.14 | 91.14 | 199.26 | 199.26 | 11.11 | 5.6%  |
| R1        | Smiths Falls | 100               | 13.22                 | 0.80           | 2.260        | 0.170          | (0.110)        | 0.130          | 2.45           | 16.47      | 14.34          | 0.80                     | 2.282                       | 0.170          | (0.110)        | 0.130          | 0.074             | 2.55           | 17.69      | 0.93  | 1.01  | 0.62   | 0.65             | 0.70  | 1.078 | 1.085    | 2.37            | 2.50     | 100      | -        | 6.04         | 6.08       | 24.88      | 26.26 | 1.39       | 5.6%       | 250  | -          | 15.09      | 15.19   | 41.16      | 42.55   | 1.78 | 4.3%   | 500 | -      | 30.18 | 30.38 | 68.31 | 70.76  | 2.45 | 3.6%       | 750 | -        | 45.37 | 45.57 | 103.68 | 106.13     | 2.45 | 2.3% | 1,000 | - | 60.56 | 60.76 | 134.24 | 136.69 | 2.45  | 1.8% | 1,500 | - | 75.75 | 75.95 | 164.99 | 167.44 | 2.45  | 1.5%  | 2,000 | - | 90.94 | 91.14 | 195.93 | 198.38 | 2.45  | 1.2%  |

| Classes   |                | Scenario          |               | 2008 Incl Rate Riders |              |                |                |                |                |            |               |                |              | 2009 + IRM Incl Rate Riders |                |                |                   |                |            |      |      |        |      | Non-Dx Component |       |       |       |       |          |          |            |            |            | Other Reg |        | Other Reg |      | Commodity Bands |  |         |  | Existing |  | Incr   |  |        |  |     |  |     |  |            |  |            |  |            |  |            |  |
|-----------|----------------|-------------------|---------------|-----------------------|--------------|----------------|----------------|----------------|----------------|------------|---------------|----------------|--------------|-----------------------------|----------------|----------------|-------------------|----------------|------------|------|------|--------|------|------------------|-------|-------|-------|-------|----------|----------|------------|------------|------------|-----------|--------|-----------|------|-----------------|--|---------|--|----------|--|--------|--|--------|--|-----|--|-----|--|------------|--|------------|--|------------|--|------------|--|
|           |                | Existing Dx Rates |               |                       |              |                |                |                |                |            |               | New Dx Rates   |              |                             |                |                |                   |                |            |      |      | New Dx |      |                  |       |       |       |       |          |          |            | RTSR old   |            | RTSR new  |        | WMSMC new |      | DRC             |  | TLF old |  | TLF new  |  | Band 1 |  | Band 2 |  | Old |  | New |  | Total Bill |  | Total Bill |  | Total Bill |  | Total Bill |  |
| New Class | Old Class      | kWh               | SIChg [cents] | Rider4 [cents]        | base [cents] | Rider2 [cents] | Rider3 [cents] | Rider4 [cents] | VarChg [cents] | [\$/month] | SIChg [cents] | Rider4 [cents] | base [cents] | Rider2 [cents]              | Rider3 [cents] | Rider4 [cents] | Rider 5AB [cents] | VarChg [cents] | [\$/month] | cKWh | cKWh | cKWh   | cKWh | cKWh             | \$    | \$    | kWhs  | kWhs  | Total \$ | Total \$ | [\$/month] | [\$/month] | [\$/month] | %         |        |           |      |                 |  |         |  |          |  |        |  |        |  |     |  |     |  |            |  |            |  |            |  |            |  |
| R1        | South Glengary | 100               | 12.14         | 0.78                  | 1.850        | 0.360          | (0.120)        | 0.110          | 2.20           | 15.12      | 15.21         | 0.78           | 2.525        | 0.360                       | (0.120)        | 0.110          | 0.087             | 2.96           | 18.95      | 0.93 | 1.01 | 0.62   | 0.65 | 0.70             | 1.085 | 1.085 | 2.38  | 2.50  | 100      | -        | 6.08       | 6.08       | 23.58      | 27.53     | 3.95   | 16.8%     |      |                 |  |         |  |          |  |        |  |        |  |     |  |     |  |            |  |            |  |            |  |            |  |
|           |                | 250               | 12.14         | 0.78                  | 1.850        | 0.360          | (0.120)        | 0.110          | 2.20           | 18.42      | 15.21         | 0.78           | 2.525        | 0.360                       | (0.120)        | 0.110          | 0.087             | 2.96           | 23.39      | 0.93 | 1.01 | 0.62   | 0.65 | 0.70             | 1.085 | 1.085 | 5.95  | 6.25  | 250      | -        | 15.19      | 15.19      | 39.56      | 44.84     | 5.27   | 13.3%     |      |                 |  |         |  |          |  |        |  |        |  |     |  |     |  |            |  |            |  |            |  |            |  |
|           |                | 500               | 12.14         | 0.78                  | 1.850        | 0.360          | (0.120)        | 0.110          | 2.20           | 33.92      | 15.21         | 0.78           | 2.525        | 0.360                       | (0.120)        | 0.110          | 0.087             | 2.96           | 30.80      | 0.93 | 1.01 | 0.62   | 0.65 | 0.70             | 1.085 | 1.085 | 11.91 | 12.51 | 500      | -        | 30.38      | 30.38      | 66.21      | 73.68     | 7.47   | 11.3%     |      |                 |  |         |  |          |  |        |  |        |  |     |  |     |  |            |  |            |  |            |  |            |  |
|           |                | 750               | 12.14         | 0.78                  | 1.850        | 0.360          | (0.120)        | 0.110          | 2.20           | 45.42      | 15.21         | 0.78           | 2.525        | 0.360                       | (0.120)        | 0.110          | 0.087             | 2.96           | 40.87      | 0.93 | 1.01 | 0.62   | 0.65 | 0.70             | 1.085 | 1.085 | 17.86 | 18.76 | 750      | -        | 47.49      | 47.49      | 94.78      | 106.19    | 11.41  | 3.0%      |      |                 |  |         |  |          |  |        |  |        |  |     |  |     |  |            |  |            |  |            |  |            |  |
|           |                | 1,000             | 12.14         | 0.78                  | 1.850        | 0.360          | (0.120)        | 0.110          | 2.20           | 59.92      | 15.21         | 0.78           | 2.525        | 0.360                       | (0.120)        | 0.110          | 0.087             | 2.96           | 45.61      | 0.93 | 1.01 | 0.62   | 0.65 | 0.70             | 1.085 | 1.085 | 23.82 | 25.01 | 600      | -        | 40.38      | 65.13      | 123.86     | 137.14    | 11.88  | 9.6%      |      |                 |  |         |  |          |  |        |  |        |  |     |  |     |  |            |  |            |  |            |  |            |  |
|           |                | 1,500             | 12.14         | 0.78                  | 1.850        | 0.360          | (0.120)        | 0.110          | 2.20           | 45.92      | 15.21         | 0.78           | 2.525        | 0.360                       | (0.120)        | 0.110          | 0.087             | 2.96           | 60.41      | 0.93 | 1.01 | 0.62   | 0.65 | 0.70             | 1.085 | 1.085 | 35.73 | 37.52 | 600      | -        | 100.39     | 100.39     | 182.03     | 198.32    | 16.28  | 8.9%      |      |                 |  |         |  |          |  |        |  |        |  |     |  |     |  |            |  |            |  |            |  |            |  |
|           |                | 2,000             | 12.14         | 0.78                  | 1.850        | 0.360          | (0.120)        | 0.110          | 2.20           | 56.92      | 15.21         | 0.78           | 2.525        | 0.360                       | (0.120)        | 0.110          | 0.087             | 2.96           | 75.22      | 0.93 | 1.01 | 0.62   | 0.65 | 0.70             | 1.085 | 1.085 | 47.64 | 50.02 | 600      | -        | 1400       | 135.65     | 135.65     | 240.21    | 260.89 | 20.69     | 8.6% |                 |  |         |  |          |  |        |  |        |  |     |  |     |  |            |  |            |  |            |  |            |  |
| R1        | South River    | 100               | 15.95         | 0.78                  | 2.610        | 0.410          | (0.120)        | 0.110          | 3.01           | 19.74      | 17.86         | 0.78           | 2.625        | 0.410                       | (0.120)        | 0.110          | 0.087             | 3.11           | 21.75      | 0.93 | 1.01 | 0.62   | 0.65 | 0.70             | 1.085 | 1.085 | 2.38  | 2.50  | 100      | -        | 6.08       | 6.08       | 28.20      | 30.33     | 2.13   | 7.6%      |      |                 |  |         |  |          |  |        |  |        |  |     |  |     |  |            |  |            |  |            |  |            |  |
|           |                | 250               | 15.95         | 0.78                  | 2.610        | 0.410          | (0.120)        | 0.110          | 3.01           | 24.26      | 17.86         | 0.78           | 2.625        | 0.410                       | (0.120)        | 0.110          | 0.087             | 3.11           | 26.42      | 0.93 | 1.01 | 0.62   | 0.65 | 0.70             | 1.085 | 1.085 | 5.95  | 6.25  | 250      | -        | 15.19      | 15.19      | 45.40      | 47.86     | 2.46   | 5.4%      |      |                 |  |         |  |          |  |        |  |        |  |     |  |     |  |            |  |            |  |            |  |            |  |
|           |                | 500               | 15.95         | 0.78                  | 2.610        | 0.410          | (0.120)        | 0.110          | 3.01           | 31.71      | 17.86         | 0.78           | 2.625        | 0.410                       | (0.120)        | 0.110          | 0.087             | 3.11           | 34.20      | 0.93 | 1.01 | 0.62   | 0.65 | 0.70             | 1.085 | 1.085 | 11.91 | 12.51 | 500      | -        | 30.38      | 30.38      | 74.07      | 77.09     | 3.02   | 4.1%      |      |                 |  |         |  |          |  |        |  |        |  |     |  |     |  |            |  |            |  |            |  |            |  |
|           |                | 750               | 15.95         | 0.78                  | 2.610        | 0.410          | (0.            |                |                |            |               |                |              |                             |                |                |                   |                |            |      |      |        |      |                  |       |       |       |       |          |          |            |            |            |           |        |           |      |                 |  |         |  |          |  |        |  |        |  |     |  |     |  |            |  |            |  |            |  |            |  |









Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

| Classes   |             | Scenario | 2008 Incl Rate Riders |                     |                 |                   |                   |                   |                   |            |                    |                     | 2009 + IRM Incl Rate Riders |                   |                   |                   |                      |                   |            |       |       |       | Non-Dx Component |          |          |          |       |         | Other Reg<br>Old | Other Reg<br>New | Commodity Bands |               |               |        | Existing<br>Total Bill | New<br>Total Bill | Incr<br>Total Bill | Incr<br>Total Bill |  |  |  |  |
|-----------|-------------|----------|-----------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|------------|--------------------|---------------------|-----------------------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|-------|-------|-------|------------------|----------|----------|----------|-------|---------|------------------|------------------|-----------------|---------------|---------------|--------|------------------------|-------------------|--------------------|--------------------|--|--|--|--|
|           |             |          | Existing Dx Rates     |                     |                 |                   |                   | Existing Dx       |                   |            |                    |                     | New Dx Rates                |                   |                   |                   |                      | New Dx            |            |       |       |       | RTSR old         | RTSR new | WMSC old | WMSC new | DRC   | TLF old | TLF new          |                  |                 | Band 1<br>5.6 | Band 2<br>6.5 | Old    | New                    |                   |                    |                    |  |  |  |  |
| New Class | Old Class   | kWh      | StChg<br>[\$/cust]    | Rider4<br>[\$/cust] | base<br>[c/kWh] | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | StChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[c/kWh]             | Rider2<br>[c/kWh] | Rider3<br>[c/kWh] | Rider4<br>[c/kWh] | Rider 5AB<br>[c/kWh] | VarChg<br>[c/kWh] | [\$/month] | c/kWh | c/kWh | c/kWh | c/kWh            | c/kWh    |          |          |       |         |                  |                  |                 |               |               |        |                        |                   |                    |                    |  |  |  |  |
| R1        | Terrace Bay | 100      | 20.31                 | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 23.69      | 20.58              | 0.78                | 2.625                       | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 24.06      | 0.93  | 1.01  | 0.62  | 0.65             | 0.70     | 1.085    | 1.085    | 2.38  | 2.50    | 100              | -                | 6.08            | 6.08          | 32.15         | 32.64  | 0.49                   | 1.5%              |                    |                    |  |  |  |  |
|           |             | 250      | 20.31                 | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 27.59      | 20.58              | 0.78                | 2.625                       | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 28.12      | 0.93  | 1.01  | 0.62  | 0.65             | 0.70     | 1.085    | 1.085    | 5.95  | 6.25    | 250              | -                | 15.19           | 15.19         | 48.73         | 49.56  | 0.82                   | 1.7%              |                    |                    |  |  |  |  |
|           |             | 500      | 20.31                 | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 34.09      | 20.58              | 0.78                | 2.625                       | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 34.87      | 0.93  | 1.01  | 0.62  | 0.65             | 0.70     | 1.085    | 1.085    | 11.91 | 12.51   | 500              | -                | 30.38           | 30.38         | 76.38         | 77.76  | 1.38                   | 1.8%              |                    |                    |  |  |  |  |
|           |             | 750      | 20.31                 | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 40.59      | 20.58              | 0.78                | 2.625                       | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 41.63      | 0.93  | 1.01  | 0.62  | 0.65             | 0.70     | 1.085    | 1.085    | 17.86 | 18.76   | 600              | 150              | 47.49           | 47.49         | 105.95        | 107.88 | 1.93                   | 1.8%              |                    |                    |  |  |  |  |
|           |             | 1,000    | 20.31                 | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 47.09      | 20.58              | 0.78                | 2.625                       | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 48.38      | 0.93  | 1.01  | 0.62  | 0.65             | 0.70     | 1.085    | 1.085    | 23.82 | 25.01   | 600              | 400              | 65.13           | 65.13         | 136.03        | 138.52 | 2.49                   | 1.8%              |                    |                    |  |  |  |  |
|           |             | 1,500    | 20.31                 | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 60.09      | 20.58              | 0.78                | 2.625                       | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 61.90      | 0.93  | 1.01  | 0.62  | 0.65             | 0.70     | 1.085    | 1.085    | 35.73 | 37.52   | 600              | 900              | 100.39          | 100.39        | 196.20        | 199.80 | 3.60                   | 1.8%              |                    |                    |  |  |  |  |
|           |             | 2,000    | 20.31                 | 0.78                | 2.610           | 0.000             | (0.120)           | 0.110             | 2.60              | 73.09      | 20.58              | 0.78                | 2.625                       | 0.000             | (0.120)           | 0.110             | 0.087                | 2.70              | 75.41      | 0.93  | 1.01  | 0.62  | 0.65             | 0.70     | 1.085    | 1.085    | 47.64 | 50.02   | 600              | 1,400            | 135.65          | 135.65        | 256.38        | 261.08 | 4.71                   | 1.8%              |                    |                    |  |  |  |  |







### Total Bill Impacts of Proposed Distribution Rates [new RTSR]:





Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes   |                        | Scenario | 2008 Incl Rate Riders |           |         |         |         |             |         |           |           |           | 2009 + IRM Incl Rate Riders |         |         |         |                |           |        |       |       |       | Non-Dx Component |          |          |          |        |         | Other Reg Charges |          | Commodity Bands |           |           |           | Existing |            |            |      |      |
|-----------|------------------------|----------|-----------------------|-----------|---------|---------|---------|-------------|---------|-----------|-----------|-----------|-----------------------------|---------|---------|---------|----------------|-----------|--------|-------|-------|-------|------------------|----------|----------|----------|--------|---------|-------------------|----------|-----------------|-----------|-----------|-----------|----------|------------|------------|------|------|
|           |                        |          | Existing Dx Rates     |           |         |         |         | Existing Dx |         |           |           |           | New Dx Rates                |         |         |         |                | New Dx    |        |       |       |       | RTSR old         | RTSR new | WMSC old | WMSC new | DRC    | TLF old | TLF new           | Old      | New             | Band 1    | Band 2    | Old       | New      | Total Bill | Total Bill | Incr | Incr |
| New Class | Old Class              | kWh      | SrChg                 | Rider4    | base    | Rider2  | Rider3  | Rider4      | VarChg  | \$/month] | SrChg     | Rider4    | base                        | Rider2  | Rider3  | Rider4  | Rider 5/VarChg | \$/month] | c/kWh  | c/kWh | c/kWh | c/kWh | c/kWh            |          |          | \$       | \$     | kWhs    | kWhs              | Total \$ | Total \$        | \$/month] | \$/month] | \$/month] | %        |            |            |      |      |
|           |                        |          | [\$/cust]             | [\$/cust] | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]     | [c/kWh] |           | [\$/cust] | [\$/cust] | [c/kWh]                     | [c/kWh] | [c/kWh] | [c/kWh] | [c/kWh]        |           |        |       |       |       |                  |          |          |          |        |         |                   |          |                 |           |           |           |          |            |            |      |      |
| UGe       | Smiths Falls           | 1,000    | 10.44                 | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040)     | 1.78    | 28.02     | 11.66     | (0.22)    | 1.950                       | 0.040   | (0.130) | (0.040) | 0.056          | 1.88      | 30.20  | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 21.31  | 22.18   | 750               | 250      | 64.23           | 64.23     | 113.56    | 116.61    | 3.05     | 2.7%       |            |      |      |
|           |                        | 2,000    | 10.44                 | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040)     | 1.78    | 45.82     | 11.66     | (0.22)    | 1.950                       | 0.040   | (0.130) | (0.040) | 0.056          | 1.88      | 48.96  | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 42.61  | 44.36   | 750               | 1,250    | 135.21          | 135.21    | 223.64    | 228.53    | 4.89     | 2.2%       |            |      |      |
|           |                        | 5,000    | 10.44                 | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040)     | 1.78    | 99.22     | 11.66     | (0.22)    | 1.950                       | 0.040   | (0.130) | (0.040) | 0.056          | 1.88      | 105.24 | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 106.53 | 110.89  | 750               | 4,250    | 348.15          | 348.15    | 553.90    | 564.28    | 10.39    | 1.9%       |            |      |      |
|           |                        | 10,000   | 10.44                 | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040)     | 1.78    | 188.22    | 11.66     | (0.22)    | 1.950                       | 0.040   | (0.130) | (0.040) | 0.056          | 1.88      | 199.04 | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 213.05 | 221.79  | 750               | 9,250    | 703.05          | 703.05    | 1104.32   | 1123.88   | 19.56    | 1.8%       |            |      |      |
|           |                        | 15,000   | 10.44                 | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040)     | 1.78    | 277.22    | 11.66     | (0.22)    | 1.950                       | 0.040   | (0.130) | (0.040) | 0.056          | 1.88      | 292.84 | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 319.58 | 332.68  | 750               | 14,250   | 1057.95         | 1057.95   | 1654.75   | 1683.47   | 28.72    | 1.7%       |            |      |      |
| UGe       | Thorold                | 1,000    | 20.24                 | (0.22)    | 1.910   | 0.060   | (0.130) | (0.040)     | 1.80    | 38.02     | 18.27     | (0.22)    | 1.950                       | 0.060   | (0.130) | (0.040) | 0.056          | 1.90      | 37.01  | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 21.31  | 22.18   | 750               | 250      | 64.23           | 64.23     | 123.56    | 123.42    | (0.14)   | -0.1%      |            |      |      |
|           |                        | 2,000    | 20.24                 | (0.22)    | 1.910   | 0.060   | (0.130) | (0.040)     | 1.80    | 56.02     | 18.27     | (0.22)    | 1.950                       | 0.060   | (0.130) | (0.040) | 0.056          | 1.90      | 55.97  | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 42.61  | 44.36   | 750               | 1,250    | 135.21          | 135.21    | 233.84    | 235.54    | 1.70     | 0.7%       |            |      |      |
|           |                        | 5,000    | 20.24                 | (0.22)    | 1.910   | 0.060   | (0.130) | (0.040)     | 1.80    | 110.02    | 18.27     | (0.22)    | 1.950                       | 0.060   | (0.130) | (0.040) | 0.056          | 1.90      | 112.85 | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 106.53 | 110.89  | 750               | 4,250    | 348.15          | 348.15    | 564.70    | 571.89    | 7.20     | 1.3%       |            |      |      |
|           |                        | 10,000   | 20.24                 | (0.22)    | 1.910   | 0.060   | (0.130) | (0.040)     | 1.80    | 200.02    | 18.27     | (0.22)    | 1.950                       | 0.060   | (0.130) | (0.040) | 0.056          | 1.90      | 207.65 | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 213.05 | 221.79  | 750               | 9,250    | 703.05          | 703.05    | 1116.12   | 1132.49   | 16.37    | 1.5%       |            |      |      |
|           |                        | 15,000   | 20.24                 | (0.22)    | 1.910   | 0.060   | (0.130) | (0.040)     | 1.80    | 290.02    | 18.27     | (0.22)    | 1.950                       | 0.060   | (0.130) | (0.040) | 0.056          | 1.90      | 302.45 | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 319.58 | 332.68  | 750               | 14,250   | 1057.95         | 1057.95   | 1667.55   | 1693.08   | 25.53    | 1.5%       |            |      |      |
| UGe       | Whitchurch Stouffville | 1,000    | 19.43                 | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040)     | 1.78    | 37.01     | 17.66     | (0.22)    | 1.950                       | 0.040   | (0.130) | (0.040) | 0.056          | 1.88      | 36.20  | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 21.31  | 22.18   | 750               | 250      | 64.23           | 64.23     | 122.55    | 122.61    | 0.06     | 0.1%       |            |      |      |
|           |                        | 2,000    | 19.43                 | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040)     | 1.78    | 54.81     | 17.66     | (0.22)    | 1.950                       | 0.040   | (0.130) | (0.040) | 0.056          | 1.88      | 54.96  | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 42.61  | 44.36   | 750               | 1,250    | 135.21          | 135.21    | 232.63    | 234.53    | 1.90     | 0.8%       |            |      |      |
|           |                        | 5,000    | 19.43                 | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040)     | 1.78    | 108.21    | 17.66     | (0.22)    | 1.950                       | 0.040   | (0.130) | (0.040) | 0.056          | 1.88      | 111.24 | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 106.53 | 110.89  | 750               | 4,250    | 348.15          | 348.15    | 562.89    | 570.28    | 7.40     | 1.3%       |            |      |      |
|           |                        | 10,000   | 19.43                 | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040)     | 1.78    | 197.21    | 17.66     | (0.22)    | 1.950                       | 0.040   | (0.130) | (0.040) | 0.056          | 1.88      | 205.04 | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 213.05 | 221.79  | 750               | 9,250    | 703.05          | 703.05    | 1113.31   | 1129.88   | 16.57    | 1.5%       |            |      |      |
|           |                        | 15,000   | 19.43                 | (0.22)    | 1.910   | 0.040   | (0.130) | (0.040)     | 1.78    | 286.21    | 17.66     | (0.22)    | 1.950                       | 0.040   | (0.130) | (0.040) | 0.056          | 1.88      | 298.84 | 0.69  | 0.74  | 0.62  | 0.65             | 0.70     | 1.092    | 1.092    | 319.58 | 332.68  | 750               | 14,250   | 1057.95         | 1057.95   | 1663.74   | 1689.47   | 25.73    | 1.5%       |            |      |      |







Total Bill Impacts of Proposed Distribution Rates [new RTSR]

| Classes   |                        | Scenario  |      | 2008 Incl Rate Riders |        |       |        |        |             |        |            |       |        | 2009 + IRM Incl Rate Riders |        |         |        |           |        |            |       |       |       | Non-Dx Component |       |          |       |          | Other Reg |          | Other Reg |          | Commodity Bands |           |          |            | Existing   |            | New     |      | Incr |        | Incr |        |  |     |  |     |  |            |  |            |  |      |  |      |  |
|-----------|------------------------|-----------|------|-----------------------|--------|-------|--------|--------|-------------|--------|------------|-------|--------|-----------------------------|--------|---------|--------|-----------|--------|------------|-------|-------|-------|------------------|-------|----------|-------|----------|-----------|----------|-----------|----------|-----------------|-----------|----------|------------|------------|------------|---------|------|------|--------|------|--------|--|-----|--|-----|--|------------|--|------------|--|------|--|------|--|
|           |                        |           |      | Existing Dx Rates     |        |       |        |        | Existing Dx |        |            |       |        | New Dx Rates                |        |         |        |           | New Dx |            |       |       |       | RTSR old         |       | RTSR new |       | WMSD old |           | WMSD new |           | DRC      |                 | TLF old   |          | TLF new    |            | Old        |         | New  |      | Band 1 |      | Band 2 |  | Old |  | New |  | Total Bill |  | Total Bill |  | Incr |  | Incr |  |
| New Class | Old Class              | kWh       | kW   | StChg                 | Rider4 | base  | Rider2 | Rider3 | Rider4      | VarChg | [\$/month] | StChg | Rider4 | base                        | Rider2 | Rider3  | Rider4 | Rider 5AB | VarChg | [\$/month] | \$/kW | \$/kW | c/kWh | c/kWh            | c/kWh |          |       | \$       | \$        |          |           | kWhs     | kWhs            | Total \$  | Total \$ | [\$/month] | [\$/month] | [\$/month] | %       |      |      |        |      |        |  |     |  |     |  |            |  |            |  |      |  |      |  |
| UGd       | Thorold                | 15,000    | 60   | 24.29                 | 0.64   | 7.120 | 0.200  | -0.508 | 0.159       | 6.97   | 443.2      | 26.62 | 0.64   | 7.170                       | 0.200  | (0.508) | 0.159  | 0.146     | 7.17   | 457.3      | 2.68  | 2.91  | 0.62  | 0.65             | 0.70  | 1.061    | 1.061 |          |           |          | 374.28    | 393.70   | -               | 15,000    | 827.58   | 827.58     | 1645.05    | 1678.55    | 33.49   | 2.0% |      |        |      |        |  |     |  |     |  |            |  |            |  |      |  |      |  |
|           |                        | 43,164    | 133  | 24.29                 | 0.64   | 7.120 | 0.200  | -0.508 | 0.159       | 6.97   | 952.1      | 26.62 | 0.64   | 7.170                       | 0.200  | (0.508) | 0.159  | 0.146     | 7.17   | 980.4      | 2.68  | 2.91  | 0.62  | 0.65             | 0.70  | 1.061    | 1.061 |          |           |          | 964.27    | 1010.47  | -               | 43,164    | 2381.44  | 2381.44    | 4297.79    | 4372.35    | 74.56   | 1.7% |      |        |      |        |  |     |  |     |  |            |  |            |  |      |  |      |  |
|           |                        | 100,000   | 500  | 24.29                 | 0.64   | 7.120 | 0.200  | -0.508 | 0.159       | 6.97   | 3,510.4    | 26.62 | 0.64   | 7.170                       | 0.200  | (0.508) | 0.159  | 0.146     | 7.17   | 3,610.6    | 2.68  | 2.91  | 0.62  | 0.65             | 0.70  | 1.061    | 1.061 |          |           |          | 2779.56   | 2933.41  | -               | 100,000   | 5517.20  | 5517.20    | 11807.19   | 12061.25   | 254.06  | 2.2% |      |        |      |        |  |     |  |     |  |            |  |            |  |      |  |      |  |
|           |                        | 400,000   | 1000 | 24.29                 | 0.64   | 7.120 | 0.200  | -0.508 | 0.159       | 6.97   | 6,995.9    | 26.62 | 0.64   | 7.170                       | 0.200  | (0.508) | 0.159  | 0.146     | 7.17   | 7,194.0    | 2.68  | 2.91  | 0.62  | 0.65             | 0.70  | 1.061    | 1.061 |          |           |          | 8274.76   | 8646.11  | -               | 400,000   | 22068.80 | 22068.80   | 37339.49   | 37908.94   | 569.45  | 1.5% |      |        |      |        |  |     |  |     |  |            |  |            |  |      |  |      |  |
|           |                        | 1,000,000 | 3000 | 24.29                 | 0.64   | 7.120 | 0.200  | -0.508 | 0.159       | 6.97   | 20,937.9   | 26.62 | 0.64   | 7.170                       | 0.200  | (0.508) | 0.159  | 0.146     | 7.17   | 21,527.6   | 2.68  | 2.91  | 0.62  | 0.65             | 0.70  | 1.061    | 1.061 |          |           |          | 22108.64  | 23159.03 | -               | 1,000,000 | 55172.00 | 55172.00   | 98218.57   | 99858.60   | 1640.03 | 1.7% |      |        |      |        |  |     |  |     |  |            |  |            |  |      |  |      |  |
|           |                        | 1,500,000 | 4000 | 24.29                 | 0.64   | 7.120 | 0.200  | -0.508 | 0.159       | 6.97   | 27,908.9   | 26.62 | 0.64   | 7.170                       | 0.200  | (0.508) | 0.159  | 0.146     | 7.17   | 28,694.3   | 2.68  | 2.91  | 0.62  | 0.65             | 0.70  | 1.061    | 1.061 |          |           |          | 31741.22  | 33194.79 | -               | 1,500,000 | 82758.00 | 82758.00   | 142408.15  | 144647.14  | 2238.99 | 1.6% |      |        |      |        |  |     |  |     |  |            |  |            |  |      |  |      |  |
| UGd       | Whitchurch Stouffville | 15,000    | 60   | 23.49                 | 0.64   | 7.120 | 0.130  | -0.508 | 0.159       | 6.90   | 438.2      | 26.01 | 0.64   | 7.170                       | 0.130  | (0.508) | 0.159  | 0.146     | 7.10   | 452.5      | 2.68  | 2.91  | 0.62  | 0.65             | 0.70  | 1.061    | 1.061 |          |           |          | 374.28    | 393.70   | -               | 15,000    | 827.58   | 827.58     | 1640.05    | 1673.73    | 33.68   | 2.1% |      |        |      |        |  |     |  |     |  |            |  |            |  |      |  |      |  |
|           |                        | 43,164    | 133  | 23.49                 | 0.64   | 7.120 | 0.130  | -0.508 | 0.159       | 6.90   | 942.0      | 26.01 | 0.64   | 7.170                       | 0.130  | (0.508) | 0.159  | 0.146     | 7.10   | 970.5      | 2.68  | 2.91  | 0.62  | 0.65             | 0.70  | 1.061    | 1.061 |          |           |          | 964.27    | 1010.47  | -               | 43,164    | 2381.44  | 2381.44    | 4287.68    | 4362.43    | 74.75   | 1.7% |      |        |      |        |  |     |  |     |  |            |  |            |  |      |  |      |  |
|           |                        | 100,000   | 500  | 23.49                 | 0.64   | 7.120 | 0.130  | -0.508 | 0.159       | 6.90   | 3,474.6    | 26.01 | 0.64   | 7.170                       | 0.130  | (0.508) | 0.159  | 0.146     | 7.10   | 3,575.0    | 2.68  | 2.91  | 0.62  | 0.65             | 0.70  | 1.061    | 1.061 |          |           |          | 2779.56   | 2933.41  | -               | 100,000   | 5517.20  | 5517.20    | 11771.39   | 12025.64   | 254.25  | 2.2% |      |        |      |        |  |     |  |     |  |            |  |            |  |      |  |      |  |
|           |                        | 400,000   | 1000 | 23.49                 | 0.64   | 7.120 | 0.130  | -0.508 | 0.159       | 6.90   | 6,925.1    | 26.01 | 0.64   | 7.170                       | 0.130  | (0.508) | 0.159  | 0.146     | 7.10   | 7,123.4    | 2.68  | 2.91  | 0.62  | 0.65             | 0.70  | 1.061    | 1.061 |          |           |          | 8274.76   | 8646.11  | -               | 400,000   | 22068.80 | 22068.80   | 37268.69   | 37838.33   | 569.64  | 1.5% |      |        |      |        |  |     |  |     |  |            |  |            |  |      |  |      |  |
|           |                        | 1,000,000 | 3000 | 23.49                 | 0.64   | 7.120 | 0.130  | -0.508 | 0.159       | 6.90   | 20,727.1   | 26.01 | 0.64   | 7.170                       | 0.130  | (0.508) | 0.159  | 0.146     | 7.10   | 21,317.0   | 2.68  | 2.91  | 0.62  | 0.65             | 0.70  | 1.061    | 1.061 |          |           |          | 22108.64  | 23159.03 | -               | 1,000,000 | 55172.00 | 55172.00   | 98007.77   | 99647.99   | 1640.22 | 1.7% |      |        |      |        |  |     |  |     |  |            |  |            |  |      |  |      |  |
|           |                        | 1,500,000 | 4000 | 23.49                 | 0.64   | 7.120 | 0.130  | -0.508 | 0.159       | 6.90   | 27,628.1   | 26.01 | 0.64   | 7.170                       | 0.130  | (0.508) | 0.159  | 0.146     | 7.10   | 28,413.7   | 2.68  | 2.91  | 0.62  | 0.65             | 0.70  | 1.061    | 1.061 |          |           |          | 31741.22  | 33194.79 | -               | 1,500,000 | 82758.00 | 82758.00   | 142127.35  | 144366.52  | 2239.17 | 1.6% |      |        |      |        |  |     |  |     |  |            |  |            |  |      |  |      |  |

**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

| Classes   |           |        | Scenario | 2008 Incl Rate Riders |           |           |           |           |           |            |           | 2009 + IRM Incl Rate Riders |           |           |           |              |                  | Non-Dx RPTSP new WMSMC /WMSMC /DRC |       |       |       |       |       | Other Reg Charges |       | Commodity Bands |       |          |          | Existing   |            |            |            | New        |       |                |  |           |  |                 |  |
|-----------|-----------|--------|----------|-----------------------|-----------|-----------|-----------|-----------|-----------|------------|-----------|-----------------------------|-----------|-----------|-----------|--------------|------------------|------------------------------------|-------|-------|-------|-------|-------|-------------------|-------|-----------------|-------|----------|----------|------------|------------|------------|------------|------------|-------|----------------|--|-----------|--|-----------------|--|
|           |           |        |          | Existing Dx Rates     |           |           |           |           |           |            |           | Existing Dx                 |           |           |           | New Dx Rates |                  |                                    |       |       |       |       |       |                   |       | Band 1          |       | Band 2   |          | Old        |            | New        |            | Total Bill |       | New Total Bill |  | Incr Bill |  | Incr Total Bill |  |
| New Class | Old Class | kWh    | \$/kWh   | Rider4                | base      | Rider2    | Rider3    | Rider4    | VarChg    | (\$/month) | \$/kWh    | Rider4                      | base      | Rider2    | Rider3    | Rider4       | Rider 5AE VarChg | (\$/month)                         | c/kWh | c/kWh | c/kWh | c/kWh | c/kWh | \$                | \$    | kWhs            | kWhs  | Total \$ | Total \$ | (\$/month) | (\$/month) | (\$/month) | (\$/month) | %          | %     |                |  |           |  |                 |  |
|           |           |        |          | (Bundled)             | (Bundled) | (Bundled) | (Bundled) | (Bundled) | (Bundled) |            | (Bundled) | (Bundled)                   | (Bundled) | (Bundled) | (Bundled) | (Bundled)    | (Bundled)        |                                    |       |       |       |       |       |                   |       | 5.6             | 6.5   | Total \$ | Total \$ |            |            |            |            |            |       |                |  |           |  |                 |  |
| GSe       | F1        | 1,000  | 53.54    | 0.38                  | 3.160     | 0.100     | 0.130     | 0.040     | 3.17      | 85.6       | 46.97     | 0.38                        | 3.180     | 0.100     | -0.130    | 0.040        | 0.102            | 3.29                               | 110.3 | 0.67  | 0.73  | 0.62  | 0.65  | 0.70              | 1.092 | 1.092           | 21.1  | 22.1     | 750      | 250        | 64.2       | 64.2       | 170.9      | 166.6      | (4.4) | -2.6%          |  |           |  |                 |  |
|           |           | 2,000  | 53.54    | 0.38                  | 3.160     | 0.100     | 0.130     | 0.040     | 3.17      | 117.6      | 46.97     | 0.38                        | 3.180     | 0.100     | -0.130    | 0.040        | 0.102            | 3.29                               | 113.2 | 0.67  | 0.73  | 0.62  | 0.65  | 0.7               | 1.092 | 1.092           | 42.2  | 44.1     | 750      | 1,250      | 135.2      | 135.2      | 294.7      | 292.5      | (2.2) | -0.7%          |  |           |  |                 |  |
|           |           | 5,000  | 53.54    | 0.38                  | 3.160     | 0.100     | 0.130     | 0.040     | 3.17      | 212.4      | 46.97     | 0.38                        | 3.180     | 0.100     | -0.130    | 0.040        | 0.102            | 3.29                               | 211.9 | 0.67  | 0.73  | 0.62  | 0.65  | 0.7               | 1.092 | 1.092           | 105.4 | 110.3    | 750      | 4,250      | 348.2      | 348.2      | 666.0      | 670.4      | 4.4   | 0.7%           |  |           |  |                 |  |
|           |           | 10,000 | 53.54    | 0.38                  | 3.160     | 0.100     | 0.130     | 0.040     | 3.17      | 370.9      | 46.97     | 0.38                        | 3.180     | 0.100     | -0.130    | 0.040        | 0.102            | 3.29                               | 376.5 | 0.67  | 0.73  | 0.62  | 0.65  | 0.7               | 1.092 | 1.092           | 210.9 | 220.7    | 750      | 9,250      | 703.1      | 703.1      | 1,284.8    | 1,300.3    | 15.5  | 1.2%           |  |           |  |                 |  |
|           |           | 15,000 | 53.54    | 0.38                  | 3.160     | 0.100     | 0.130     | 0.040     | 3.17      | 529.4      | 46.97     | 0.38                        | 3.180     | 0.100     | -0.130    | 0.040        | 0.102            | 3.29                               | 541.1 | 0.67  | 0.73  | 0.62  | 0.65  | 0.7               | 1.092 | 1.092           | 316.3 | 331.0    | 750      | 14,250     | 1,058.0    | 1,058.0    | 1,903.7    | 1,930.1    | 26.5  | 1.4%           |  |           |  |                 |  |
| GSe       | F3        | 1,000  | 48.24    | 0.38                  | 3.160     | 0.040     | 0.130     | 0.040     | 3.11      | 79.7       | 43.33     | 0.38                        | 3.180     | 0.040     | -0.130    | 0.040        | 0.102            | 3.23                               | 76.0  | 0.67  | 0.73  | 0.62  | 0.65  | 0.70              | 1.092 | 1.092           | 21.1  | 22.1     | 750      | 250        | 64.2       | 64.2       | 160.5      | 162.3      | (2.7) | -1.6%          |  |           |  |                 |  |
|           |           | 2,000  | 48.24    | 0.38                  | 3.160     | 0.040     | 0.130     | 0.040     | 3.11      | 110.8      | 43.33     | 0.38                        | 3.180     | 0.040     | -0.130    | 0.040        | 0.102            | 3.23                               | 108.0 | 0.67  | 0.73  | 0.62  | 0.65  | 0.7               | 1.092 | 1.092           | 42.2  | 44.1     | 750      | 1,250      | 135.2      | 135.2      | 288.2      | 287.7      | (0.5) | -0.2%          |  |           |  |                 |  |
|           |           | 5,000  | 48.24    | 0.38                  | 3.160     | 0.040     | 0.130     | 0.040     | 3.11      | 212.4      | 43.33     | 0.38                        | 3.180     | 0.040     | -0.130    | 0.040        | 0.102            | 3.23                               | 210.9 | 0.67  | 0.73  | 0.62  | 0.65  | 0.7               | 1.092 | 1.092           | 105.4 | 110.3    | 750      | 4,250      | 348.2      | 348.2      | 666.0      | 670.4      | 4.4   | 0.7%           |  |           |  |                 |  |
|           |           | 10,000 | 48.24    | 0.38                  | 3.160     | 0.040     | 0.130     | 0.040     | 3.11      | 359.6      | 43.33     | 0.38                        | 3.180     | 0.040     | -0.130    | 0.040        | 0.102            | 3.23                               | 368.9 | 0.67  | 0.73  | 0.62  | 0.65  | 0.7               | 1.092 | 1.092           | 210.9 | 220.7    | 750      | 9,250      | 703.1      | 703.1      | 1,283.5    | 1,290.7    | 7.1   | 1.3%           |  |           |  |                 |  |
|           |           | 15,000 | 48.24    | 0.38                  | 3.160     | 0.040     | 0.130     | 0.040     | 3.11      | 515.1      | 43.33     | 0.38                        | 3.180     | 0.040     | -0.130    | 0.040        | 0.102            | 3.23                               | 528.5 | 0.67  | 0.73  | 0.62  | 0.65  | 0.                |       |                 |       |          |          |            |            |            |            |            |       |                |  |           |  |                 |  |

### Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Chassis   |             |                | Scenario          | 2008 Incl Rate Riders |                 |                   |                   |                   |                    | 2009 + IRM Incl Rate Riders |                   |                   |                 |                   |                   |                   | Non-Dx Component     |                    |            |       |       | Other Reg Charges |        |       |       | Commodity Bands |       |         |          | Existing Bill |            |            |            | New Incr |         |            |  |  |  |                |  |  |  |      |  |  |  |
|-----------|-------------|----------------|-------------------|-----------------------|-----------------|-------------------|-------------------|-------------------|--------------------|-----------------------------|-------------------|-------------------|-----------------|-------------------|-------------------|-------------------|----------------------|--------------------|------------|-------|-------|-------------------|--------|-------|-------|-----------------|-------|---------|----------|---------------|------------|------------|------------|----------|---------|------------|--|--|--|----------------|--|--|--|------|--|--|--|
|           |             |                | Existing Dx Rates |                       |                 |                   |                   |                   | Existing Dx        |                             |                   |                   |                 |                   |                   | New Dx Rates      |                      |                    |            |       |       |                   | New Dx |       |       |                 |       | Old Reg |          |               |            | New        |            |          |         | Total Bill |  |  |  | New Total Bill |  |  |  | Incr |  |  |  |
|           |             |                |                   |                       |                 |                   |                   |                   |                    |                             |                   |                   |                 |                   |                   |                   |                      |                    |            |       |       |                   |        |       |       |                 |       |         |          |               |            |            |            |          |         |            |  |  |  |                |  |  |  |      |  |  |  |
| New Class | Old Class   | kWh<br>[gross] | \$/kWh<br>[gross] | Rider4<br>[gross]     | base<br>[gross] | Rider2<br>[gross] | Rider3<br>[gross] | Rider4<br>[gross] | VariChg<br>[gross] | [\$/month]                  | \$/kWh<br>[gross] | Rider4<br>[gross] | base<br>[gross] | Rider2<br>[gross] | Rider3<br>[gross] | Rider4<br>[gross] | Rider SAE<br>[gross] | VariChg<br>[gross] | [\$/month] | c/kWh | c/kWh | c/kWh             | c/kWh  | c/kWh |       |                 | kWhs  | kWhs    | Total \$ | Total \$      | [\$/month] | [\$/month] | [\$/month] | %        |         |            |  |  |  |                |  |  |  |      |  |  |  |
| GSe       | T           | 1,000          | 204.33            | 0.38                  | 3160            | 0.030             | (0.130)           | 0.040             | 310                | 235.7                       | 148.55            | 0.38              | 3180            | 0.030             | -0.130            | 0.040             | 10.02                | 3.22               | 181.1      | 0.67  | 0.73  | 0.62              | 0.65   | 0.70  | 1.092 | 1.092           | 21.1  | 22.1    | 750      | 250           | 64.2       | 64.2       | 321.0      | 267.4    | (53.6)  | -16.7%     |  |  |  |                |  |  |  |      |  |  |  |
|           |             | 2,000          | 204.33            | 0.38                  | 3160            | 0.030             | (0.130)           | 0.040             | 310                | 266.7                       | 148.55            | 0.38              | 3180            | 0.030             | -0.130            | 0.040             | 10.02                | 3.22               | 213.4      | 0.67  | 0.73  | 0.62              | 0.65   | 0.70  | 1.092 | 1.092           | 42.2  | 44.1    | 750      | 1,250         | 135.2      | 135.2      | 444.1      | 392.7    | (51.4)  | -11.6%     |  |  |  |                |  |  |  |      |  |  |  |
|           |             | 5,000          | 204.33            | 0.38                  | 3160            | 0.030             | (0.130)           | 0.040             | 310                | 359.7                       | 148.55            | 0.38              | 3180            | 0.030             | -0.130            | 0.040             | 10.02                | 3.22               | 310.0      | 0.67  | 0.73  | 0.62              | 0.65   | 0.70  | 1.092 | 1.092           | 105.4 | 110.3   | 750      | 4,250         | 348.2      | 348.2      | 813.3      | 768.5    | (44.8)  | -5.5%      |  |  |  |                |  |  |  |      |  |  |  |
|           |             | 10,000         | 204.33            | 0.38                  | 3160            | 0.030             | (0.130)           | 0.040             | 310                | 658.7                       | 148.55            | 0.38              | 3180            | 0.030             | -0.130            | 0.040             | 10.02                | 3.22               | 471.0      | 0.67  | 0.73  | 0.62              | 0.65   | 0.70  | 1.092 | 1.092           | 210.9 | 220.7   | 750      | 9,250         | 703.1      | 703.1      | 1,428.6    | 1,319.1  | (109.5) | -7.6%      |  |  |  |                |  |  |  |      |  |  |  |
|           |             | 15,000         | 204.33            | 0.38                  | 3160            | 0.030             | (0.130)           | 0.040             | 310                | 669.7                       | 148.55            | 0.38              | 3180            | 0.030             | -0.130            | 0.040             | 10.02                | 3.22               | 632.2      | 0.67  | 0.73  | 0.62              | 0.65   | 0.70  | 1.092 | 1.092           | 316.3 | 313.0   | 750      | 14,250        | 1,058.0    | 1,058.0    | 2,044.0    | 2,021.2  | (22.7)  | -1.1%      |  |  |  |                |  |  |  |      |  |  |  |
| GSe       | Ailsa Craig | 1,000          | 21.39             | 0.38                  | 2400            | 0.090             | (0.130)           | 0.040             | 240                | 45.8                        | 25.46             | 0.38              | 3130            | 0.090             | -0.130            | 0.040             | 10.02                | 3.23               | 58.2       | 0.67  | 0.73  | 0.62              | 0.65   | 0.70  | 1.085 | 1.092           | 21.0  | 22.1    | 750      | 250           | 63.8       | 64.2       | 130.3      | 144.5    | 13.9    | 10.7%      |  |  |  |                |  |  |  |      |  |  |  |
|           |             | 2,000          | 21.39             | 0.38                  | 2400            | 0.090             | (0.130)           | 0.040             | 240                | 69.8                        | 25.46             | 0.38              | 3130            | 0.090             | -0.130            | 0.040             | 10.02                | 3.23               | 90.5       | 0.67  | 0.73  | 0.62              | 0.65   | 0.70  | 1.085 | 1.092           | 42.0  | 44.1    | 750      | 1,250         | 134.3      | 135.2      | 246.1      | 269.8    | 23.8    | 9.9%       |  |  |  |                |  |  |  |      |  |  |  |
|           |             | 5,000          | 21.39             | 0.38                  | 2400            | 0.090             | (0.130)           | 0.040             | 240                | 141.7                       | 25.46             | 0.38              | 3130            | 0.090             | -0.130            | 0.040             | 10.02                | 3.23               | 187.7      | 0.67  | 0.73  | 0.62              | 0.65   | 0.70  | 1.085 | 1.092           | 110.3 | 110.3   | 750      | 4,250         | 594.7      | 594.7      | 712.8      | 692.4    | (20.4)  | -2.9%      |  |  |  |                |  |  |  |      |  |  |  |
|           |             | 10,000         | 21.39             | 0.38                  | 2400            | 0.090             | (0.130)           | 0.040             | 240                | 261.8                       | 25.46             | 0.38              | 3130            | 0.090             | -0.130            | 0.040             | 10.02                | 3.23               | 349.1      | 0.67  | 0.73  | 0.62              | 0.65   | 0.70  | 1.085 | 1.092           | 210.0 | 220.7   | 750      | 9,250         | 698.5      | 703.1      | 1,170.2    | 1,272.8  | 89.8    | 8.9%       |  |  |  |                |  |  |  |      |  |  |  |
|           |             | 6              | 21.39             | 0.38                  | 2400            | 0.090             | (0.130)           | 0.040             | 240                | 21.9                        | 25.46             | 0.38              | 3130            | 0.090             | -0.130            | 0.040             | 10.02                | 3.23               | 26.0       | 0.67  | 0.73  | 0.62              | 0.65   | 0.70  | 1.085 | 1.092           | 0.1   | 0.1     | 6        | -             | 0.4        | 0.4        | 22.4       | 26.5     | 4.1     | 18.4%      |  |  |  |                |  |  |  |      |  |  |  |
| GSe       | Arkona      | 1,000          | 10.92             | 0.38                  | 2               |                   |                   |                   |                    |                             |                   |                   |                 |                   |                   |                   |                      |                    |            |       |       |                   |        |       |       |                 |       |         |          |               |            |            |            |          |         |            |  |  |  |                |  |  |  |      |  |  |  |

**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

| Classes   |                 | Scenario          |         | 2008 Incl Rate Riders |       |         |         |         |         |            | 2009 + IRM Incl Rate Riders |              |       |         |         |         |           | Non-Dx Component |            |       |       |       | Other Reg Changes |       | Commodity Bands |        |       |        | Existing |          | New        |            | Incr       |            | Incr  |          |  |      |  |      |  |
|-----------|-----------------|-------------------|---------|-----------------------|-------|---------|---------|---------|---------|------------|-----------------------------|--------------|-------|---------|---------|---------|-----------|------------------|------------|-------|-------|-------|-------------------|-------|-----------------|--------|-------|--------|----------|----------|------------|------------|------------|------------|-------|----------|--|------|--|------|--|
|           |                 | Existing Dx Rates |         |                       |       |         |         |         |         |            |                             | New Dx Rates |       |         |         |         |           |                  |            |       |       |       |                   |       |                 | Band 1 |       | Band 2 |          | Old      |            | New        |            | Total Bill |       | New Bill |  | Incr |  | Incr |  |
| New Class | Old Class       | kWh               | SiChg   | Rider4                | base  | Rider2  | Rider3  | Rider4  | VarChg  | [\$/month] | SiChg                       | Rider4       | base  | Rider2  | Rider3  | Rider4  | Rider 5AE | VarChg           | [\$/month] | c/kWh | c/kWh | c/kWh | c/kWh             | c/kWh | \$              | \$     | kWhs  | kWhs   | Total \$ | Total \$ | [\$/month] | [\$/month] | [\$/month] | %          |       |          |  |      |  |      |  |
|           |                 |                   | [cents] | [cents]               |       | [cents] | [cents] | [cents] | [cents] |            |                             | [cents]      |       | [cents] | [cents] | [cents] | [cents]   | [cents]          |            |       |       |       |                   |       |                 |        | 5.6   | 6.5    |          |          |            |            |            |            |       |          |  |      |  |      |  |
| GSe       | Arran-Elderslie | 1,000             | 14.51   | 0.38                  | 1,950 | 0.090   | 0.130   | 0.040   | 1.95    | 34.4       | 20.65                       | 0.38         | 1,950 | 0.090   | 0.130   | 0.040   | 1.02      | 2.63             | 47.3       | 0.67  | 0.73  | 0.62  | 0.65              | 0.70  | 1.085           | 1.092  | 21.0  | 22.1   | 750      | 1,250    | 63.8       | 64.2       | 119.2      | 133.6      | 14.4  | 12.1%    |  |      |  |      |  |
|           |                 | 2,000             | 14.51   | 0.38                  | 1,950 | 0.090   | 0.130   | 0.040   | 1.95    | 53.9       | 20.65                       | 0.38         | 2,525 | 0.090   | 0.130   | 0.040   | 1.02      | 2.63             | 73.6       | 0.67  | 0.73  | 0.62  | 0.65              | 0.70  | 1.085           | 1.092  | 42.0  | 44.1   | 750      | 1,250    | 134.3      | 135.2      | 230.2      | 252.9      | 22.7  | 9.9%     |  |      |  |      |  |
|           |                 | 5,000             | 14.51   | 0.38                  | 1,950 | 0.090   | 0.130   | 0.040   | 1.95    | 112.4      | 20.65                       | 0.38         | 2,525 | 0.090   | 0.130   | 0.040   | 1.02      | 2.63             | 152.4      | 0.67  | 0.73  | 0.62  | 0.65              | 0.70  | 1.085           | 1.092  | 105.0 | 110.3  | 750      | 1,250    | 345.9      | 348.2      | 563.2      | 610.9      | 47.6  | 8.5%     |  |      |  |      |  |
|           |                 | 10,000            | 14.51   | 0.38                  | 1,950 | 0.090   | 0.130   | 0.040   | 1.95    | 209.9      | 20.65                       | 0.38         | 2,525 | 0.090   | 0.130   | 0.040   | 1.02      | 2.63             | 283.7      | 0.67  | 0.73  | 0.62  | 0.65              | 0.70  | 1.085           | 1.092  | 210.0 | 220.7  | 750      | 1,250    | 698.5      | 703.1      | 1,118.4    | 1,207.4    | 89.1  | 8.0%     |  |      |  |      |  |
|           |                 | 15,000            | 14.51   | 0.38                  | 1,950 | 0.090   | 0.130   | 0.040   | 1.95    | 307.4      | 20.65                       | 0.38         | 2,525 | 0.090   | 0.130   | 0.040   | 1.02      | 2.63             | 415.0      | 0.67  | 0.73  | 0.62  | 0.65              | 0.70  | 1.085           | 1.092  | 314.9 | 331.0  | 750      | 14,250   | 1,051.1    | 1,058.0    | 1,673.5    | 1,804.0    | 130.5 | 7.8%     |  |      |  |      |  |
| GSe       | Artemesia       | 1,000             | 22.81   | 0.38                  | 3,040 | 0.340   | 0.130   | 0.040   | 3.29    | 56.1       | 26.32                       | 0.38         | 3,151 | 0.340   | 0.130   | 0.040   | 1.02      | 3.50             | 61.7       | 0.67  | 0.73  | 0.62  | 0.65              | 0.70  | 1.085           | 1.092  | 21.0  | 22.1   | 750      | 2,500    | 63.8       | 64.2       | 140.9      | 148.0      | 7.2   | 5.1%     |  |      |  |      |  |
|           |                 | 2,000             | 22.81   | 0.38                  | 3,040 | 0.340   | 0.130   | 0.040   | 3.29    | 89.0       | 26.32                       | 0.38         | 3,151 | 0.340   | 0.130   | 0.040   | 1.02      | 3.50             | 96.8       | 0.67  | 0.73  | 0.62  | 0.65              | 0.70  | 1.085           | 1.092  | 42.0  | 44.1   | 750      | 1,250    | 134.3      | 135.2      | 265.3      | 276.1      | 10.8  | 4.1%     |  |      |  |      |  |
|           |                 | 5,000             | 22.81   | 0.38                  | 3,040 | 0.340   | 0.130   | 0.040   | 3.29    | 187.7      | 26.32                       | 0.38         | 3,151 | 0.340   | 0.130   | 0.040   | 1.02      | 3.50             | 229.9      | 0.67  | 0.73  | 0.62  | 0.65              | 0.70  | 1.085           | 1.092  | 105.0 | 110.3  | 750      | 1,250    | 345.9      | 348.2      | 563.2      | 610.9      | 47.6  | 3.0%     |  |      |  |      |  |
|           |                 | 10,000            | 22.81   | 0.38                  | 3,040 | 0.340   | 0.130   | 0.040   | 3.29    | 352.2      | 26.32                       | 0.38         | 3,151 | 0.340   | 0.130   | 0.040   | 1.02      | 3.50             | 377.0      | 0.67  | 0.73  | 0.62  | 0.65              | 0.70  | 1.085           | 1.092  | 210.0 | 220.7  | 750      | 1,250    | 698.5      | 703.1      | 1,260.7    | 1,300.7    | 40.0  | 3.2%     |  |      |  |      |  |
|           |                 | 15,000            | 22.81   | 0.38                  | 3,040 | 0.340   | 0.130   | 0.040   | 3.29    | 516.7      | 26.32                       | 0.38         | 3,151 | 0.340   | 0.130   | 0.040   | 1.02      | 3.50             | 552.1      | 0.67  | 0.73  | 0.62  | 0.65              | 0.70  | 1.085           | 1.092  | 314.9 | 331.0  | 750      | 14,250   |            |            |            |            |       |          |  |      |  |      |  |





### Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

### Total Bill Impacts of Proposed Distribution Rates [new RTSR]:































**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**





Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes   |             | Scenario | 2008 Incl Rate Riders |           |          |          |          |             |        |            |           |           | 2009 + IRM Incl Rate Riders |          |          |          |           |          |            |       |       |       | Non-Div Component |          |       |           |         | Other Reg Charges |     | 750.0  |         |         |          | Existing |            | New        |            | Incr       |  | Incr |  |
|-----------|-------------|----------|-----------------------|-----------|----------|----------|----------|-------------|--------|------------|-----------|-----------|-----------------------------|----------|----------|----------|-----------|----------|------------|-------|-------|-------|-------------------|----------|-------|-----------|---------|-------------------|-----|--------|---------|---------|----------|----------|------------|------------|------------|------------|--|------|--|
|           |             |          | Existing Dx Rates     |           |          |          |          | Existing Dx |        |            |           |           | New Dx Rates                |          |          |          |           | New Dx   |            |       |       |       | RTSR old          | RTSR new | WMSCL | WMSCL/DRC | TFL old | TFL new           | Old | New    | Band 1  | Band 2  | Old      | New      | Total Bill | Total Bill | Total Bill | Total Bill |  |      |  |
| New Class | Old Class   | kWh      | SlChg                 | Rider4    | base     | Rider2   | Rider3   | Rider4      | VarChg | [\$/month] | SlChg     | Rider4    | base                        | Rider2   | Rider3   | Rider4   | Rider 5AE | VarChg   | [\$/month] | c/kWh | c/kWh | c/kWh | c/kWh             | c/kWh    |       |           |         |                   |     |        | kWhs    | kWhs    | Total \$ | Total \$ | [\$/month] | [\$/month] | [\$/month] | %          |  |      |  |
|           |             |          | (\$/cust)             | (\$/cust) | (\$/kWh) | (\$/kWh) | (\$/kWh) | (\$/kWh)    |        |            | (\$/cust) | (\$/cust) | (\$/kWh)                    | (\$/kWh) | (\$/kWh) | (\$/kWh) | (\$/kWh)  | (\$/kWh) |            |       |       |       |                   |          |       |           |         |                   |     |        |         |         |          |          |            |            |            |            |  |      |  |
| GSe       | Wyoming     | 1,000    | 21.38                 | 0.38      | 2,500    | 0.070    | (0.130)  | 0.040       | 2.48   | 46.6       | 25.44     | 0.38      | 3,250                       | 0.070    | -0.130   | 0.040    | 0.102     | 3.33     | 59.1       | 0.67  | 0.73  | 0.62  | 0.65              | 0.70     | 1.085 | 1.092     | 21.0    | 22.1              | 750 | 250    | 63.8    | 64.2    | 131.3    | 145.4    | 14.1       | 10.7%      |            |            |  |      |  |
|           |             | 2,000    | 21.38                 | 0.38      | 2,500    | 0.070    | (0.130)  | 0.040       | 2.48   | 71.4       | 25.44     | 0.38      | 3,250                       | 0.070    | -0.130   | 0.040    | 0.102     | 3.33     | 92.5       | 0.67  | 0.73  | 0.62  | 0.65              | 0.70     | 1.085 | 1.092     | 42.0    | 44.1              | 750 | 1,250  | 134.3   | 135.2   | 247.7    | 271.8    | 24.2       | 9.8%       |            |            |  |      |  |
|           |             | 5,000    | 21.38                 | 0.38      | 2,500    | 0.070    | (0.130)  | 0.040       | 2.48   | 145.8      | 25.44     | 0.38      | 3,250                       | 0.070    | -0.130   | 0.040    | 0.102     | 3.33     | 192.4      | 0.67  | 0.73  | 0.62  | 0.65              | 0.70     | 1.085 | 1.092     | 105.0   | 110.3             | 750 | 4,250  | 345.9   | 348.2   | 596.6    | 650.9    | 54.3       | 9.1%       |            |            |  |      |  |
|           |             | 10,000   | 21.38                 | 0.38      | 2,500    | 0.070    | (0.130)  | 0.040       | 2.48   | 269.8      | 25.44     | 0.38      | 3,250                       | 0.070    | -0.130   | 0.040    | 0.102     | 3.33     | 359.0      | 0.67  | 0.73  | 0.62  | 0.65              | 0.70     | 1.085 | 1.092     | 210.0   | 220.7             | 750 | 9,250  | 698.5   | 703.1   | 1,178.2  | 1,282.8  | 104.5      | 8.9%       |            |            |  |      |  |
|           |             | 15,000   | 21.38                 | 0.38      | 2,500    | 0.070    | (0.130)  | 0.040       | 2.48   | 393.8      | 25.44     | 0.38      | 3,250                       | 0.070    | -0.130   | 0.040    | 0.102     | 3.33     | 525.6      | 0.67  | 0.73  | 0.62  | 0.65              | 0.70     | 1.085 | 1.092     | 314.9   | 331.0             | 750 | 14,250 | 1,051.1 | 1,058.0 | 1,759.8  | 1,914.6  | 154.8      | 8.8%       |            |            |  |      |  |
| GSe       | Terrace Bay | 1,000    | 39.38                 | 0.38      | 2,750    | 0.000    | (0.130)  | 0.040       | 2.66   | 66.4       | 37.57     | 0.38      | 3,231                       | 0.000    | -0.130   | 0.040    | 0.102     | 3.24     | 70.4       | 0.67  | 0.73  | 0.62  | 0.65              | 0.70     | 1.085 | 1.092     | 21.0    | 22.1              | 750 | 250    | 63.8    | 64.2    | 151.1    | 156.7    | 5.6        | 3.7%       |            |            |  |      |  |
|           |             | 2,000    | 39.38                 | 0.38      | 2,750    | 0.000    | (0.130)  | 0.040       | 2.66   | 93.0       | 37.57     | 0.38      | 3,231                       | 0.000    | -0.130   | 0.040    | 0.102     | 3.24     | 102.8      | 0.67  | 0.73  | 0.62  | 0.65              | 0.70     | 1.085 | 1.092     | 42.0    | 44.1              | 750 | 1,250  | 134.3   | 135.2   | 269.3    | 282.2    | 12.9       | 4.8%       |            |            |  |      |  |
|           |             | 5,000    | 39.38                 | 0.38      | 2,750    | 0.000    | (0.130)  | 0.040       | 2.66   | 172.8      | 37.57     | 0.38      | 3,231                       | 0.000    | -0.130   | 0.040    | 0.102     | 3.24     | 200.1      | 0.67  | 0.73  | 0.62  | 0.65              | 0.70     | 1.085 | 1.092     | 105.0   | 110.3             | 750 | 4,250  | 345.9   | 348.2   | 623.6    | 658.6    | 35.0       | 5.6%       |            |            |  |      |  |
|           |             | 10,000   | 39.38                 | 0.38      | 2,750    | 0.000    | (0.130)  | 0.040       | 2.66   | 305.8      | 37.57     | 0.38      | 3,231                       | 0.000    | -0.130   | 0.040    | 0.102     | 3.24     | 362.3      | 0.67  | 0.73  | 0.62  | 0.65              | 0.70     | 1.085 | 1.092     | 210.0   | 220.7             | 750 | 9,250  | 698.5   | 703.1   | 1,214.2  | 1,286.0  | 71.8       | 5.9%       |            |            |  |      |  |
|           |             | 15,000   | 39.38                 | 0.38      | 2,750    | 0.000    | (0.130)  | 0.040       | 2.66   | 438.8      | 37.57     | 0.38      | 3,231                       | 0.000    | -0.130   | 0.040    | 0.102     | 3.24     | 524.5      | 0.67  | 0.73  | 0.62  | 0.65              | 0.70     | 1.085 | 1.092     | 314.9   | 331.0             | 750 | 14,250 | 1,051.1 | 1,058.0 | 1,804.8  | 1,913.4  | 108.6      | 6.0%       |            |            |  |      |  |









Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes   |                    | Scenario  | 2008 Incl Rate Riders |       |                    |                     |                 |                   |                   | 2009 + IRM Incl Rate Riders |                   |            |                    |                     |                 |                   | Non-Dx Component  |                   |                      |                   |            | Other Reg Charges |       | Commodity Bands |        |       |         | Existing   | New        | Incr       | Incr       |          |                 |           |            |            |            |   |
|-----------|--------------------|-----------|-----------------------|-------|--------------------|---------------------|-----------------|-------------------|-------------------|-----------------------------|-------------------|------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|-------------------|-------|-----------------|--------|-------|---------|------------|------------|------------|------------|----------|-----------------|-----------|------------|------------|------------|---|
|           |                    |           | Existing Dx Rates     |       |                    |                     |                 |                   |                   | Existing Dx                 |                   |            |                    |                     |                 |                   | New Dx Rates      |                   |                      |                   |            | Old               | New   | Band 1          | Band 2 | Old   | New     | Total Bill | Total Bill | Total Bill | Total Bill |          |                 |           |            |            |            |   |
| New Class | Old Class          |           | kWh                   | kW    | S/Chg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW]           | VarChg<br>[\$/kW] | [\$/month] | S/Chg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | Rider 5AB<br>[\$/kW] | VarChg<br>[\$/kW] | [\$/month] | \$/kW             | \$/kW | c/kWh           | c/kWh  | c/kWh | TLF old | TLF new    | \$         | \$         | kWhs       | kWhs     | 5.2<br>Total \$ | Total \$  | [\$/month] | [\$/month] | [\$/month] | % |
| GSd       | Bancroft           | 15,000    | 60                    | 30.07 | 0.42               | 8.700               | 0.240           | (0.407)           | 0.082             | 8.62                        | 547               | 36.27      | 0.42               | 9.139               | 0.240           | (0.407)           | 0.082             | 0.197             | 9.25                 | 591.7             | 2.11       | 2.28              | 0.62  | 0.65            | 0.66   | 1.061 | 1.061   | 332.0      | 347.6      | -          | 15,000     | 827.6    | 827.6           | 1,707.0   | 1,766.9    | 59.9       | 3.5%       |   |
|           |                    | 43,164    | 133                   | 30.07 | 0.42               | 8.700               | 0.240           | (0.407)           | 0.082             | 8.62                        | 1,176             | 36.27      | 0.42               | 9.139               | 0.240           | (0.407)           | 0.082             | 0.197             | 9.25                 | 1,267.0           | 2.11       | 2.28              | 0.62  | 0.65            | 0.66   | 1.061 | 1.061   | 866.6      | 904.3      | -          | 43,164     | 2,381.4  | 2,381.4         | 4,424.3   | 4,552.8    | 128.5      | 2.9%       |   |
|           |                    | 100,000   | 500                   | 30.07 | 0.42               | 8.700               | 0.240           | (0.407)           | 0.082             | 8.62                        | 4,338             | 36.27      | 0.42               | 9.139               | 0.240           | (0.407)           | 0.082             | 0.197             | 9.25                 | 4,462.0           | 2.11       | 2.28              | 0.62  | 0.65            | 0.66   | 1.061 | 1.061   | 2,437.2    | 2,559.2    | -          | 100,000    | 5,517.2  | 5,517.2         | 12,292.4  | 12,738.4   | 446.1      | 3.6%       |   |
|           |                    | 400,000   | 1000                  | 30.07 | 0.42               | 8.700               | 0.240           | (0.407)           | 0.082             | 8.62                        | 8,645             | 36.27      | 0.42               | 9.139               | 0.240           | (0.407)           | 0.082             | 0.197             | 9.25                 | 9,287.4           | 2.11       | 2.28              | 0.62  | 0.65            | 0.66   | 1.061 | 1.061   | 7,510.0    | 7,817.7    | -          | 400,000    | 22,068.8 | 22,068.8        | 38,224.3  | 39,173.9   | 949.6      | 2.5%       |   |
|           |                    | 1,000,000 | 3000                  | 30.07 | 0.42               | 8.700               | 0.240           | (0.407)           | 0.082             | 8.62                        | 25,875            | 36.27      | 0.42               | 9.139               | 0.240           | (0.407)           | 0.082             | 0.197             | 9.25                 | 27,788.8          | 2.11       | 2.28              | 0.62  | 0.65            | 0.66   | 1.061 | 1.061   | 19,894.3   | 20,753.7   | -          | 1,000,000  | 55,172.0 | 55,172.0        | 100,941.8 | 103,714.5  | 2,772.7    | 2.7%       |   |
|           |                    | 1,500,000 | 4000                  | 30.07 | 0.42               | 8.700               | 0.240           | (0.407)           | 0.082             | 8.62                        | 34,490            | 36.27      | 0.42               | 9.139               | 0.240           | (0.407)           | 0.082             | 0.197             | 9.25                 | 37,039.5          | 2.11       | 2.28              | 0.62  | 0.65            | 0.66   | 1.061 | 1.061   | 28,722.1   | 29,921.1   | -          | 1,500,000  | 82,758.0 | 82,758.0        | 145,970.6 | 149,718.5  | 3,747.9    | 2.6%       |   |
| GSd       | Bath               | 15,000    | 60                    | 19.51 | 0.42               | 8.930               | 0.630           | (0.407)           | 0.082             | 9.24                        | 574               | 29.08      | 0.42               | 9.025               | 0.630           | (0.407)           | 0.082             | 0.197             | 9.53                 | 601.1             | 2.11       | 2.28              | 0.62  | 0.65            | 0.7    | 1.061 | 1.061   | 338.0      | 353.6      | -          | 15,000     | 827.6    | 827.6           | 1,739.6   | 1,782.3    | 42.7       | 2.5%       |   |
|           |                    | 43,164    | 133                   | 19.51 | 0.42               | 8.930               | 0.630           | (0.407)           | 0.082             | 9.24                        | 1,248             | 29.08      | 0.42               | 9.025               | 0.630           | (0.407)           | 0.082             | 0.197             | 9.53                 | 1,296.5           | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 883.8      | 921.6      | -          | 43,164     | 2,381.4  | 2,381.4         | 4,513.5   | 4,599.5    | 86.1       | 1.9%       |   |
|           |                    | 100,000   | 500                   | 19.51 | 0.42               | 8.930               | 0.630           | (0.407)           | 0.082             | 9.24                        | 4,637             | 29.08      | 0.42               | 9.025               | 0.630           | (0.407)           | 0.082             | 0.197             | 9.53                 | 4,792.8           | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 2,477.2    | 2,599.2    | -          | 100,000    | 5,517.2  | 5,517.2         | 12,631.9  | 12,908.2   | 276.4      | 2.2%       |   |
|           |                    | 400,000   | 1000                  | 19.51 | 0.42               | 8.930               | 0.630           | (0.407)           | 0.082             | 9.24                        | 9,255             | 29.08      | 0.42               | 9.025               | 0.630           | (0.407)           | 0.082             | 0.197             | 9.53                 | 9,556.1           | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 7,670.0    | 7,977.7    | -          | 400,000    | 22,068.8 | 22,068.8        | 38,993.7  | 39,602.6   | 608.8      | 1.6%       |   |
|           |                    | 1,000,000 | 3000                  | 19.51 | 0.42               | 8.930               | 0.630           | (0.407)           | 0.082             | 9.24                        | 27,725            | 29.08      | 0.42               | 9.025               | 0.630           | (0.407)           | 0.082             | 0.197             | 9.53                 | 28,609.2          | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 20,294.3   | 21,153.7   | -          | 1,000,000  | 55,172.0 | 55,172.0        | 103,191.3 | 104,935.0  | 1,743.7    | 1.7%       |   |
|           |                    | 1,500,000 | 4000                  | 19.51 | 0.42               | 8.930               | 0.630           | (0.407)           | 0.082             | 9.24                        | 36,960            | 29.08      | 0.42               | 9.025               | 0.630           | (0.407)           | 0.082             | 0.197             | 9.53                 | 38,135.8          | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 29,322.1   | 30,521.1   | -          | 1,500,000  | 82,758.0 | 82,758.0        | 149,040.1 | 151,414.9  | 2,374.8    | 1.6%       |   |
| GSd       | Blandford-Blenheim | 15,000    | 60                    | 29.21 | 0.42               | 8.930               | 0.650           | (0.407)           | 0.082             | 9.26                        | 595               | 35.54      | 0.42               | 9.025               | 0.650           | (0.407)           | 0.082             | 0.197             | 9.55                 | 608.8             | 2.11       | 2.28              | 0.62  | 0.65            | 0.7    | 1.061 | 1.061   | 338.0      | 353.6      | -          | 15,000     | 827.6    | 827.6           | 1,750.5   | 1,789.9    | 39.4       | 2.3%       |   |
|           |                    | 43,164    | 133                   | 29.21 | 0.42               | 8.930               | 0.650           | (0.407)           | 0.082             | 9.26                        | 1,261             | 35.54      | 0.42               | 9.025               | 0.650           | (0.407)           | 0.082             | 0.197             | 9.55                 | 1,305.7           | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 883.8      | 921.6      | -          | 43,164     | 2,381.4  | 2,381.4         | 4,525.8   | 4,608.7    | 82.8       | 1.8%       |   |
|           |                    | 100,000   | 500                   | 29.21 | 0.42               | 8.930               | 0.650           | (0.407)           | 0.082             | 9.26                        | 4,657             | 35.54      | 0.42               | 9.025               | 0.650           | (0.407)           | 0.082             | 0.197             | 9.55                 | 4,809.3           | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 2,477.2    | 2,599.2    | -          | 100,000    | 5,517.2  | 5,517.2         | 12,651.5  | 12,925.6   | 274.1      | 2.2%       |   |
|           |                    | 400,000   | 1000                  | 29.21 | 0.42               | 8.930               | 0.650           | (0.407)           | 0.082             | 9.26                        | 9,285             | 35.54      | 0.42               | 9.025               | 0.650           | (0.407)           | 0.082             | 0.197             | 9.55                 | 9,582.5           | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 7,670.0    | 7,977.7    | -          | 400,000    | 22,068.8 | 22,068.8        | 39,023.4  | 39,629.0   | 605.6      | 1.6%       |   |
|           |                    | 1,000,000 | 3000                  | 29.21 | 0.42               | 8.930               | 0.650           | (0.407)           | 0.082             | 9.26                        | 27,795            | 35.54      | 0.42               | 9.025               | 0.650           | (0.407)           | 0.082             | 0.197             | 9.55                 | 28,675.7          | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 20,294.3   | 21,153.7   | -          | 1,000,000  | 55,172.0 | 55,172.0        | 103,261.0 | 105,001.4  | 1,740.5    | 1.7%       |   |
|           |                    | 1,500,000 | 4000                  | 29.21 | 0.42               | 8.930               | 0.650           | (0.407)           | 0.082             | 9.26                        | 37,050            | 35.54      | 0.42               | 9.025               | 0.650           | (0.407)           | 0.082             | 0.197             | 9.55                 | 38,222.3          | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 29,322.1   | 30,521.1   | -          | 1,500,000  | 82,758.0 | 82,758.0        | 149,129.8 | 151,501.4  | 2,371.6    | 1.6%       |   |
| GSd       | Blyth              | 15,000    | 60                    | 27.77 | 0.42               | 8.700               | 0.640           | (0.407)           | 0.082             | 9.02                        | 569               | 34.64      | 0.42               | 9.139               | 0.640           | (0.407)           | 0.082             | 0.197             | 9.65                 | 614.1             | 2.11       | 2.28              | 0.62  | 0.65            | 0.7    | 1.061 | 1.061   | 338.0      | 353.6      | -          | 15,000     | 827.6    | 827.6           | 1,734.7   | 1,795.3    | 60.6       | 3.5%       |   |
|           |                    | 43,164    | 133                   | 27.77 | 0.42               | 8.700               | 0.640           | (0.407)           | 0.082             | 9.02                        | 1,227             | 34.64      | 0.42               | 9.139               | 0.640           | (0.407)           | 0.082             | 0.197             | 9.65                 | 1,318.6           | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 883.8      | 921.6      | -          | 43,164     | 2,381.4  | 2,381.4         | 4,492.5   | 4,621.6    | 129.1      | 2.9%       |   |
|           |                    | 100,000   | 500                   | 27.77 | 0.42               | 8.700               | 0.640           | (0.407)           | 0.082             | 9.02                        | 4,536             | 34.64      | 0.42               | 9.139               | 0.640           | (0.407)           | 0.082             | 0.197             | 9.65                 | 4,860.4           | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 2,477.2    | 2,599.2    | -          | 100,000    | 5,517.2  | 5,517.2         | 12,530.1  | 12,978.8   | 448.7      | 3.6%       |   |
|           |                    | 400,000   | 1000                  | 27.77 | 0.42               | 8.700               | 0.640           | (0.407)           | 0.082             | 9.02                        | 9,043             | 34.64      | 0.42               | 9.139               | 0.640           | (0.407)           | 0.082             | 0.197             | 9.65                 | 9,685.8           | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 7,670.0    | 7,977.7    | -          | 400,000    | 22,068.8 | 22,068.8        | 38,782.0  | 39,732.2   | 950.3      | 2.5%       |   |
|           |                    | 1,000,000 | 3000                  | 27.77 | 0.42               | 8.700               | 0.640           | (0.407)           | 0.082             | 9.02                        | 27,073            | 34.64      | 0.42               | 9.139               | 0.640           | (0.407)           | 0.082             | 0.197             | 9.65                 | 28,987.1          | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 20,294.3   | 21,153.7   | -          | 1,000,000  | 55,172.0 | 55,172.0        | 102,539.5 | 105,312.9  | 2,773.4    | 2.7%       |   |
|           |                    | 1,500,000 | 4000                  | 27.77 | 0.42               | 8.700               | 0.640           | (0.407)           | 0.082             | 9.02                        | 36,088            | 34.64      | 0.42               | 9.139               | 0.640           | (0.407)           | 0.082             | 0.197             | 9.65                 | 38,637.8          | 2.11       | 2.28              | 0.62  | 0.65            | 0.70   | 1.061 | 1.061   | 29,322.1   | 30,521.1   | -          | 1,500,000  | 82,758.0 | 82,758.0        | 148,168.3 | 151,916.9  | 3,748.6    | 2.5%       |   |

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes |            | Scenario  | 2008 Incl Rate Riders |       |                    |                     |                 |                   |                   |                   |                      |                    | 2009 + IRM Incl Rate Riders |                 |                   |                   |                   |                      |                   |            |       |       | Non-Dx Component |          |       |        |       | Other Reg Charges |          | Commodity Bands |           |          |          | Existing   |            | New        | Incr       | Incr       |            |
|---------|------------|-----------|-----------------------|-------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|----------------------|--------------------|-----------------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|------------|-------|-------|------------------|----------|-------|--------|-------|-------------------|----------|-----------------|-----------|----------|----------|------------|------------|------------|------------|------------|------------|
|         |            |           | Existing Dx Rates     |       |                    |                     |                 | Existing Dx       |                   |                   |                      |                    | New Dx Rates                |                 |                   |                   |                   | New Dx               |                   |            |       |       | RTSR old         | RTSR new | WMSC  | c(WMSC | rDRC  | TLF old           | TLF new  | Old             | New       | Band 1   | Band 2   | 5.2        |            | Total Bill | Total Bill | Total Bill | Total Bill |
|         |            |           | kWh                   | kW    | StChg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | VarChg<br>[\$/month] | StChg<br>[\$/cust] | Rider4<br>[\$/cust]         | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | Rider SAB<br>[\$/kW] | VarChg<br>[\$/kW] | [\$/month] | \$/kW | \$/kW | c/kWh            | c/kWh    | c/kWh |        |       | \$                | \$       | kWhs            | kWhs      | Total \$ | Total \$ | [\$/month] | [\$/month] | [\$/month] | %          |            |            |
| GSD     | Bobcaygeon | 15,000    | 60                    | 29.37 | 0.42               | 8,930               | 0.270           | (0.407)           | 0.082             | 8.88              | 562                  | 35.87              | 0.42                        | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 586.3      | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061  | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,727.9    | 1,767.5    | 39.6       | 2.3%       |            |            |
|         |            | 43,164    | 133                   | 29.37 | 0.42               | 8,930               | 0.270           | (0.407)           | 0.082             | 8.88              | 1,210                | 35.87              | 0.42                        | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 1,255.4    | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,475.4    | 4,558.5    | 83.0       | 1.9%       |            |            |
|         |            | 100,000   | 500                   | 29.37 | 0.42               | 8,930               | 0.270           | (0.407)           | 0.082             | 8.88              | 4,467                | 35.87              | 0.42                        | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 4,519.6    | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,461.7   | 12,736.0   | 274.3      | 2.2%       |            |            |
|         |            | 400,000   | 1000                  | 29.37 | 0.42               | 8,930               | 0.270           | (0.407)           | 0.082             | 8.88              | 8,905                | 35.87              | 0.42                        | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 9,202.9    | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 38,643.6   | 39,249.4   | 605.8      | 1.6%       |            |            |
|         |            | 1,000,000 | 3000                  | 29.37 | 0.42               | 8,930               | 0.270           | (0.407)           | 0.082             | 8.88              | 26,655               | 35.87              | 0.42                        | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 27,536.0   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 102,121.1  | 103,861.8  | 1,740.7    | 1.7%       |            |            |
|         |            | 1,500,000 | 4000                  | 29.37 | 0.42               | 8,930               | 0.270           | (0.407)           | 0.082             | 8.88              | 35,530               | 35.87              | 0.42                        | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 36,702.6   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 147,609.9  | 149,981.7  | 2,371.8    | 1.6%       |            |            |
| GSD     | Brighton   | 15,000    | 60                    | 28.45 | 0.42               | 8,930               | 0.250           | (0.407)           | 0.082             | 8.86              | 560                  | 35.01              | 0.42                        | 9.025           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.15              | 584.2      | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061  | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,725.7    | 1,765.4    | 39.7       | 2.3%       |            |            |
|         |            | 43,164    | 133                   | 28.45 | 0.42               | 8,930               | 0.250           | (0.407)           | 0.082             | 8.86              | 1,207                | 35.01              | 0.42                        | 9.025           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.15              | 1,251.9    | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,471.9    | 4,554.9    | 83.1       | 1.9%       |            |            |
|         |            | 100,000   | 500                   | 28.45 | 0.42               | 8,930               | 0.250           | (0.407)           | 0.082             | 8.86              | 4,456                | 35.01              | 0.42                        | 9.025           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.15              | 4,506.7    | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,450.7   | 12,725.1   | 274.4      | 2.2%       |            |            |
|         |            | 400,000   | 1000                  | 28.45 | 0.42               | 8,930               | 0.250           | (0.407)           | 0.082             | 8.86              | 8,884                | 35.01              | 0.42                        | 9.025           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.15              | 9,182.0    | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 38,622.7   | 39,228.5   | 605.8      | 1.6%       |            |            |
|         |            | 1,000,000 | 3000                  | 28.45 | 0.42               | 8,930               | 0.250           | (0.407)           | 0.082             | 8.86              | 26,594               | 35.01              | 0.42                        | 9.025           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.15              | 27,475.2   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 102,060.2  | 103,800.9  | 1,740.7    | 1.7%       |            |            |
|         |            | 1,500,000 | 4000                  | 28.45 | 0.42               | 8,930               | 0.250           | (0.407)           | 0.082             | 8.86              | 35,449               | 35.01              | 0.42                        | 9.025           | 0.250             | (0.407)           | 0.082             | 0.197                | 9.15              | 36,621.8   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 147,529.0  | 149,900.8  | 2,371.8    | 1.6%       |            |            |
| GSD     | Brockville | 15,000    | 60                    | 23.54 | 0.64               | 6,700               | 0.120           | (0.508)           | 0.159             | 6.47              | 412                  | 26.11              | 0.64                        | 7.372           | 0.120             | (0.508)           | 0.159             | 0.146                | 7.29              | 464.1      | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061  | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,578.0    | 1,645.2    | 67.2       | 4.3%       |            |            |
|         |            | 43,164    | 133                   | 23.54 | 0.64               | 6,700               | 0.120           | (0.508)           | 0.159             | 6.47              | 885                  | 26.11              | 0.64                        | 7.372           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.29              | 996.1      | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,150.1    | 4,299.2    | 149.1      | 3.6%       |            |            |
|         |            | 100,000   | 500                   | 23.54 | 0.64               | 6,700               | 0.120           | (0.508)           | 0.159             | 6.47              | 3,260                | 26.11              | 0.64                        | 7.372           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.29              | 3,611.1    | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 11,254.1   | 11,707.5   | 533.4      | 4.7%       |            |            |
|         |            | 400,000   | 1000                  | 23.54 | 0.64               | 6,700               | 0.120           | (0.508)           | 0.159             | 6.47              | 6,495                | 26.11              | 0.64                        | 7.372           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.29              | 7,315.5    | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 36,234.0   | 37,362.0   | 1,128.0    | 3.1%       |            |            |
|         |            | 1,000,000 | 3000                  | 23.54 | 0.64               | 6,700               | 0.120           | (0.508)           | 0.159             | 6.47              | 19,437               | 26.11              | 0.64                        | 7.372           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.29              | 21,892.9   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 94,903.5   | 98,218.7   | 3,315.2    | 3.5%       |            |            |
|         |            | 1,500,000 | 4000                  | 23.54 | 0.64               | 6,700               | 0.120           | (0.508)           | 0.159             | 6.47              | 25,908               | 26.11              | 0.64                        | 7.372           | 0.120             | (0.508)           | 0.082             | 0.197                | 7.29              | 29,181.7   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 137,988.3  | 142,460.7  | 4,472.4    | 3.2%       |            |            |
| GSD     | Caledon CH | 15,000    | 60                    | 30.12 | 0.42               | 8,930               | 0.270           | (0.407)           | 0.082             | 8.88              | 563                  | 36.37              | 0.42                        | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 586.8      | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061  | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,728.6    | 1,768.0    | 39.3       | 2.3%       |            |            |
|         |            | 43,164    | 133                   | 30.12 | 0.42               | 8,930               | 0.270           | (0.407)           | 0.082             | 8.88              | 1,211                | 36.37              | 0.42                        | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 1,255.9    | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,476.2    | 4,559.0    | 82.8       | 1.8%       |            |            |
|         |            | 100,000   | 500                   | 30.12 | 0.42               | 8,930               | 0.270           | (0.407)           | 0.082             | 8.88              | 4,468                | 36.37              | 0.42                        | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 4,620.1    | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,462.4   | 12,736.5   | 274.1      | 2.2%       |            |            |
|         |            | 400,000   | 1000                  | 30.12 | 0.42               | 8,930               | 0.270           | (0.407)           | 0.082             | 8.88              | 8,906                | 36.37              | 0.42                        | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 9,203.4    | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 38,644.3   | 39,249.9   | 605.5      | 1.6%       |            |            |
|         |            | 1,000,000 | 3000                  | 30.12 | 0.42               | 8,930               | 0.270           | (0.407)           | 0.082             | 8.88              | 26,656               | 36.37              | 0.42                        | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 27,536.5   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 102,121.9  | 103,862.3  | 1,740.4    | 1.7%       |            |            |
|         |            | 1,500,000 | 4000                  | 30.12 | 0.42               | 8,930               | 0.270           | (0.407)           | 0.082             | 8.88              | 35,531               | 36.37              | 0.42                        | 9.025           | 0.270             | (0.407)           | 0.082             | 0.197                | 9.17              | 36,703.1   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 147,610.7  | 149,982.2  | 2,371.5    | 1.6%       |            |            |

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes |  | Scenario |  | 2008 Incl Rate Riders |  |  |  |  |             |  |  |  |  | 2009 + IRM Incl Rate Riders |  |  |  |  |        |  |  |  |  | Non-Dx Component |  |          |  |      | Other Reg Charges |         | Commodity Bands |     |  |         | Existing |         | New |  | Incr |     | Incr |     |  |            |  |            |  |      |  |      |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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|         |  |          |  | Existing Dx Rates     |  |  |  |  | Existing Dx |  |  |  |  | New Dx Rates                |  |  |  |  | New Dx |  |  |  |  | RTSR old         |  | RTSR new |  | WMSC |                   | c(WMSC) |                 | DRC |  | TLF old |          | TLF new |     |  |      | Old |      | New |  | Total Bill |  | Total Bill |  | Incr |  | Incr |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|         |  |          |  |                       |  |  |  |  |             |  |  |  |  |                             |  |  |  |  |        |  |  |  |  |                  |  |          |  |      |                   |         |                 |     |  |         |          |         |     |  |      |     |      |     |  |            |  |            |  |      |  |      |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|         |  |          |  |                       |  |  |  |  |             |  |  |  |  |                             |  |  |  |  |        |  |  |  |  |                  |  |          |  |      |                   |         |                 |     |  |         |          |         |     |  |      |     |      |     |  |            |  |            |  |      |  |      |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes   |                 | Scenario  | 2008 Incl Rate Riders |                    |                     |                 |                   |                   |                   |                   |           |                    | 2009 + IRM Incl Rate Riders |                 |                   |                   |                   |                      |                   |           |       |       | Non-Dx Component |          |       |         |       | Other Reg Charges |          | Commodity Bands |           |          |          | Existing  | New       | Incr      | Incr       |            |            |            |
|-----------|-----------------|-----------|-----------------------|--------------------|---------------------|-----------------|-------------------|-------------------|-------------------|-------------------|-----------|--------------------|-----------------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|-----------|-------|-------|------------------|----------|-------|---------|-------|-------------------|----------|-----------------|-----------|----------|----------|-----------|-----------|-----------|------------|------------|------------|------------|
|           |                 |           | Existing Dx Rates     |                    |                     |                 |                   | Existing Dx       |                   |                   |           |                    | New Dx Rates                |                 |                   |                   |                   | New Dx               |                   |           |       |       | RTSR old         | RTSR new | WMSC  | c(WMSC) | DRC   | TLF old           | TLF new  | Old             | New       | Band 1   | Band 2   | 5.2       | Old       | New       | Total Bill | Total Bill | Total Bill | Total Bill |
| New Class | Old Class       | kWh       | kW                    | S/Chg<br>[\$/cust] | Rider4<br>[\$/cust] | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | VarChg<br>[\$/kW] | \$[month] | S/Chg<br>[\$/cust] | Rider4<br>[\$/cust]         | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | Rider 5AB<br>[\$/kW] | VarChg<br>[\$/kW] | \$[month] | \$/kW | \$/kW | c/kWh            | c/kWh    | c/kWh |         |       | \$                | \$       | kWhs            | kWhs      | Total \$ | Total \$ | \$[month] | \$[month] | \$[month] | %          |            |            |            |
| GSd       | Centre Hastings | 15,000    | 60                    | 25.58              | 0.42                | 8.000           | 0.200             | (0.407)           | 0.082             | 7.88              | 499       | 33.26              | 0.42                        | 9.492           | 0.200             | (0.407)           | 0.082             | 0.197                | 9.56              | 607.5     | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061   | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,664.1   | 1,788.7   | 124.6     | 7.5%       |            |            |            |
|           |                 | 43,164    | 133                   | 25.58              | 0.42                | 8.000           | 0.200             | (0.407)           | 0.082             | 7.88              | 1,073     | 33.26              | 0.42                        | 9.492           | 0.200             | (0.407)           | 0.082             | 0.197                | 9.56              | 1,305.7   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,338.7   | 4,608.7   | 270.1     | 6.2%       |            |            |            |
|           |                 | 100,000   | 500                   | 25.58              | 0.42                | 8.000           | 0.200             | (0.407)           | 0.082             | 7.88              | 3,964     | 33.26              | 0.42                        | 9.492           | 0.200             | (0.407)           | 0.082             | 0.197                | 9.56              | 4,915.7   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 11,997.9  | 12,932.1  | 934.3     | 8.1%       |            |            |            |
|           |                 | 400,000   | 1000                  | 25.58              | 0.42                | 8.000           | 0.200             | (0.407)           | 0.082             | 7.88              | 7,901     | 33.26              | 0.42                        | 9.492           | 0.200             | (0.407)           | 0.082             | 0.197                | 9.56              | 9,597.8   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 37,639.8  | 39,644.3  | 2,004.5   | 5.3%       |            |            |            |
|           |                 | 1,000,000 | 3000                  | 25.58              | 0.42                | 8.000           | 0.200             | (0.407)           | 0.082             | 7.88              | 23,651    | 33.26              | 0.42                        | 9.492           | 0.200             | (0.407)           | 0.082             | 0.197                | 9.56              | 28,726.0  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 99,117.3  | 105,051.8 | 5,934.5   | 6.0%       |            |            |            |
|           |                 | 1,500,000 | 4000                  | 25.58              | 0.42                | 8.000           | 0.200             | (0.407)           | 0.082             | 7.88              | 31,526    | 33.26              | 0.42                        | 9.492           | 0.200             | (0.407)           | 0.082             | 0.197                | 9.56              | 38,290.2  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 143,606.1 | 151,569.2 | 7,963.1   | 5.5%       |            |            |            |
| GSd       | Chalk River     | 15,000    | 60                    | 27.84              | 0.42                | 8.930           | 1.070             | (0.407)           | 0.082             | 9.68              | 609       | 34.79              | 0.42                        | 9.025           | 1.070             | (0.407)           | 0.082             | 0.197                | 9.97              | 633.2     | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061   | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,774.3   | 1,814.4   | 40.0      | 2.3%       |            |            |            |
|           |                 | 43,164    | 133                   | 27.84              | 0.42                | 8.930           | 1.070             | (0.407)           | 0.082             | 9.68              | 1,315     | 34.79              | 0.42                        | 9.025           | 1.070             | (0.407)           | 0.082             | 0.197                | 9.97              | 1,360.8   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,580.3   | 4,663.8   | 83.5      | 1.8%       |            |            |            |
|           |                 | 100,000   | 500                   | 27.84              | 0.42                | 8.930           | 1.070             | (0.407)           | 0.082             | 9.68              | 4,866     | 34.79              | 0.42                        | 9.025           | 1.070             | (0.407)           | 0.082             | 0.197                | 9.97              | 5,018.5   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,860.1  | 13,134.9  | 274.8     | 2.1%       |            |            |            |
|           |                 | 400,000   | 1000                  | 27.84              | 0.42                | 8.930           | 1.070             | (0.407)           | 0.082             | 9.68              | 9,703     | 34.79              | 0.42                        | 9.025           | 1.070             | (0.407)           | 0.082             | 0.197                | 9.97              | 10,001.8  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 39,442.1  | 40,048.3  | 606.2     | 1.5%       |            |            |            |
|           |                 | 1,000,000 | 3000                  | 27.84              | 0.42                | 8.930           | 1.070             | (0.407)           | 0.082             | 9.68              | 29,153    | 34.79              | 0.42                        | 9.025           | 1.070             | (0.407)           | 0.082             | 0.197                | 9.97              | 29,935.0  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 104,519.6 | 106,260.7 | 1,741.1   | 1.7%       |            |            |            |
|           |                 | 1,500,000 | 4000                  | 27.84              | 0.42                | 8.930           | 1.070             | (0.407)           | 0.082             | 9.68              | 38,728    | 34.79              | 0.42                        | 9.025           | 1.070             | (0.407)           | 0.082             | 0.197                | 9.97              | 39,901.5  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 150,808.4 | 153,180.6 | 2,372.2   | 1.6%       |            |            |            |
| GSd       | Champlain       | 15,000    | 60                    | 27.03              | 0.42                | 8.200           | 0.490             | (0.407)           | 0.082             | 8.37              | 529       | 34.16              | 0.42                        | 9.492           | 0.490             | (0.407)           | 0.082             | 0.197                | 9.85              | 625.8     | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061   | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,694.9   | 1,807.0   | 112.1     | 6.6%       |            |            |            |
|           |                 | 43,164    | 133                   | 27.03              | 0.42                | 8.200           | 0.490             | (0.407)           | 0.082             | 8.37              | 1,140     | 34.16              | 0.42                        | 9.492           | 0.490             | (0.407)           | 0.082             | 0.197                | 9.85              | 1,345.2   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,405.3   | 4,648.2   | 242.9     | 5.5%       |            |            |            |
|           |                 | 100,000   | 500                   | 27.03              | 0.42                | 8.200           | 0.490             | (0.407)           | 0.082             | 8.37              | 4,210     | 34.16              | 0.42                        | 9.492           | 0.490             | (0.407)           | 0.082             | 0.197                | 9.85              | 4,961.6   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,204.3  | 13,078.0  | 873.7     | 7.2%       |            |            |            |
|           |                 | 400,000   | 1000                  | 27.03              | 0.42                | 8.200           | 0.490             | (0.407)           | 0.082             | 8.37              | 8,392     | 34.16              | 0.42                        | 9.492           | 0.490             | (0.407)           | 0.082             | 0.197                | 9.85              | 9,888.7   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 38,131.2  | 39,935.2  | 1,803.9   | 4.7%       |            |            |            |
|           |                 | 1,000,000 | 3000                  | 27.03              | 0.42                | 8.200           | 0.490             | (0.407)           | 0.082             | 8.37              | 25,122    | 34.16              | 0.42                        | 9.492           | 0.490             | (0.407)           | 0.082             | 0.197                | 9.85              | 29,586.9  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 100,588.8 | 105,922.7 | 5,333.9   | 5.3%       |            |            |            |
|           |                 | 1,500,000 | 4000                  | 27.03              | 0.42                | 8.200           | 0.490             | (0.407)           | 0.082             | 8.37              | 33,487    | 34.16              | 0.42                        | 9.492           | 0.490             | (0.407)           | 0.082             | 0.197                | 9.85              | 39,451.1  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 145,567.6 | 152,730.1 | 7,162.5   | 4.9%       |            |            |            |
| GSd       | Cobden          | 15,000    | 60                    | 27.69              | 0.42                | 8.930           | 0.900             | (0.407)           | 0.082             | 9.51              | 598       | 34.49              | 0.42                        | 9.025           | 0.900             | (0.407)           | 0.082             | 0.197                | 9.80              | 622.7     | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061   | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,764.0   | 1,803.9   | 39.9      | 2.3%       |            |            |            |
|           |                 | 43,164    | 133                   | 27.69              | 0.42                | 8.930           | 0.900             | (0.407)           | 0.082             | 9.51              | 1,292     | 34.49              | 0.42                        | 9.025           | 0.900             | (0.407)           | 0.082             | 0.197                | 9.80              | 1,337.9   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,557.6   | 4,640.9   | 83.3      | 1.8%       |            |            |            |
|           |                 | 100,000   | 500                   | 27.69              | 0.42                | 8.930           | 0.900             | (0.407)           | 0.082             | 9.51              | 4,781     | 34.49              | 0.42                        | 9.025           | 0.900             | (0.407)           | 0.082             | 0.197                | 9.80              | 4,933.2   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,775.0  | 13,049.6  | 274.6     | 2.1%       |            |            |            |
|           |                 | 400,000   | 1000                  | 27.69              | 0.42                | 8.930           | 0.900             | (0.407)           | 0.082             | 9.51              | 9,533     | 34.49              | 0.42                        | 9.025           | 0.900             | (0.407)           | 0.082             | 0.197                | 9.80              | 9,831.5   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 39,271.9  | 39,878.0  | 606.1     | 1.5%       |            |            |            |
|           |                 | 1,000,000 | 3000                  | 27.69              | 0.42                | 8.930           | 0.900             | (0.407)           | 0.082             | 9.51              | 28,543    | 34.49              | 0.42                        | 9.025           | 0.900             | (0.407)           | 0.082             | 0.197                | 9.80              | 29,424.7  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 104,009.4 | 105,750.4 | 1,741.0   | 1.7%       |            |            |            |
|           |                 | 1,500,000 | 4000                  | 27.69              | 0.42                | 8.930           | 0.900             | (0.407)           | 0.082             | 9.51              | 38,048    | 34.49              | 0.42                        | 9.025           | 0.900             | (0.407)           | 0.082             | 0.197                | 9.80              | 39,221.2  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 150,128.3 | 152,500.3 | 2,372.1   | 1.6%       |            |            |            |

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes |  | Scenario |  | 2008 Incl Rate Riders |       |         |        |      |             |         |       |         |       | 2009 + IRM Incl Rate Riders |       |         |          |         |        |      |       |        |        | Non-Dx Component |           |        |          |       | Other Reg Charges |         | Commodity Bands |       |        |        | Existing |  | New | Incr | Incr       |            |            |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
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|         |  |          |  | Existing Dx Rates     |       |         |        |      | Existing Dx |         |       |         |       | New Dx Rates                |       |         |          |         | New Dx |      |       |        |        | RTSR old         | RTSR new  | WMSC   | c(WMSC   | rDRC  | TLF old           | TLF new | Old             | New   | Band 1 | Band 2 | 5.2      |  | Old | New  | Total Bill | Total Bill | Total Bill | Total Bill |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
|         |  |          |  | \$/CkWh               | \$/kW | \$/CkWh | Rider4 | base | \$/kW       | \$/CkWh | \$/kW | \$/CkWh | \$/kW | \$/CkWh                     | \$/kW | \$/CkWh | \$/month | \$/CkWh | Rider4 | base | \$/kW | Rider2 | Rider3 | Rider4           | Rider SAB | VarChg | \$/month | \$/kW | \$/kW             | c/kWh   | c/kWh           | c/kWh |        |        |          |  |     |      |            |            |            |            |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

| Classes |  | Scenario |  | 2008 Incl Rate Riders |  |  |  |  |             |  |  |  |  | 2009 + IRM Incl Rate Riders |  |  |  |  |        |  |  |  |  | Non-Dx Component |  |  |  |  | Other Reg Charges |  | Commodity Bands |  |  |      | Existing |  | New |  | Incr   |  | Incr |  |  |      |  |  |  |  |         |  |  |  |  |         |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  | 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**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

| Classes |               | Scenario  | 2008 Incl Rate Riders |         |        |       |        |             |        |        |          |         | 2009 + IRM Incl Rate Riders |       |        |         |        |           |        |          |        |        | Non-Dx Component |          |       |         |       | Other Reg Charges |          | Commodity Bands |           |          |          | Existing  |           | New      | Incr     | Incr       |            |            |            |
|---------|---------------|-----------|-----------------------|---------|--------|-------|--------|-------------|--------|--------|----------|---------|-----------------------------|-------|--------|---------|--------|-----------|--------|----------|--------|--------|------------------|----------|-------|---------|-------|-------------------|----------|-----------------|-----------|----------|----------|-----------|-----------|----------|----------|------------|------------|------------|------------|
|         |               |           | Existing Dx Rates     |         |        |       |        | Existing Dx |        |        |          |         | New Dx Rates                |       |        |         |        | New Dx    |        |          |        |        | RTSR old         | RTSR new | WMSC  | c(WMSC) | dRRC  | TLF old           | TLF new  | Old             | New       | Band 1   | Band 2   | 5.2       |           | Old      | New      | Total Bill | Total Bill | Total Bill | Total Bill |
|         |               | kWh       | kW                    | \$/CkWh | Rider4 | base  | Rider2 | Rider3      | Rider4 | VarChg | \$/month | \$/CkWh | Rider4                      | base  | Rider2 | Rider3  | Rider4 | Rider SAB | VarChg | \$/month | \$/kWh | \$/kWh | c/kWh            | c/kWh    | c/kWh |         |       |                   |          |                 |           | kWhs     | kWhs     | Total \$  | Total \$  | \$/month | \$/month | \$/month   | %          |            |            |
| GSd     | Fenelon Falls | 15,000    | 60                    | 26.22   | 0.42   | 8,000 | 0.240  | (0.407)     | 0.082  | 7.92   | 502      | 33.54   | 0.42                        | 9,492 | 0.240  | (0.407) | 0.082  | 0.197     | 9.60   | 610.2    | 2.11   | 2.28   | 0.62             | 0.65     | 0.7   | 1.061   | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,667.1   | 1,791.4   | 124.3    | 7.5%     |            |            |            |            |
|         |               | 43,164    | 133                   | 26.22   | 0.42   | 8,000 | 0.240  | (0.407)     | 0.082  | 7.92   | 1,079    | 33.54   | 0.42                        | 9,492 | 0.240  | (0.407) | 0.082  | 0.197     | 9.60   | 1,311.3  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 893.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,344.6   | 4,614.3   | 269.7    | 6.2%     |            |            |            |            |
|         |               | 100,000   | 500                   | 26.22   | 0.42   | 8,000 | 0.240  | (0.407)     | 0.082  | 7.92   | 3,984    | 33.54   | 0.42                        | 9,492 | 0.240  | (0.407) | 0.082  | 0.197     | 9.60   | 4,836.0  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 11,978.5  | 12,952.4  | 973.9    | 8.1%     |            |            |            |            |
|         |               | 400,000   | 1000                  | 26.22   | 0.42   | 8,000 | 0.240  | (0.407)     | 0.082  | 7.92   | 7,942    | 33.54   | 0.42                        | 9,492 | 0.240  | (0.407) | 0.082  | 0.197     | 9.60   | 9,638.1  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 37,680.4  | 39,684.6  | 2,004.1  | 5.3%     |            |            |            |            |
|         |               | 1,000,000 | 3000                  | 26.22   | 0.42   | 8,000 | 0.240  | (0.407)     | 0.082  | 7.92   | 23,772   | 33.54   | 0.42                        | 9,492 | 0.240  | (0.407) | 0.082  | 0.197     | 9.60   | 28,846.3 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 99,238.0  | 105,172.1 | 5,934.1  | 6.0%     |            |            |            |            |
|         |               | 1,500,000 | 4000                  | 26.22   | 0.42   | 8,000 | 0.240  | (0.407)     | 0.082  | 7.92   | 31,687   | 33.54   | 0.42                        | 9,492 | 0.240  | (0.407) | 0.082  | 0.197     | 9.60   | 38,450.4 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 143,766.8 | 151,729.5 | 7,962.7  | 5.5%     |            |            |            |            |
| GSd     | Forest        | 15,000    | 60                    | 29.95   | 0.42   | 8,700 | 0.200  | (0.407)     | 0.082  | 8.58   | 545      | 36.01   | 0.42                        | 9,139 | 0.200  | (0.407) | 0.082  | 0.197     | 9.21   | 589.1    | 2.11   | 2.28   | 0.62             | 0.65     | 0.7   | 1.061   | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,710.4   | 1,770.2   | 59.8     | 3.5%     |            |            |            |            |
|         |               | 43,164    | 133                   | 29.95   | 0.42   | 8,700 | 0.200  | (0.407)     | 0.082  | 8.58   | 1,171    | 36.01   | 0.42                        | 9,139 | 0.200  | (0.407) | 0.082  | 0.197     | 9.21   | 1,261.5  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 893.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,436.1   | 4,564.5   | 128.3    | 2.9%     |            |            |            |            |
|         |               | 100,000   | 500                   | 29.95   | 0.42   | 8,700 | 0.200  | (0.407)     | 0.082  | 8.58   | 4,318    | 36.01   | 0.42                        | 9,139 | 0.200  | (0.407) | 0.082  | 0.197     | 9.21   | 4,641.8  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,312.2  | 12,758.2  | 445.9    | 3.6%     |            |            |            |            |
|         |               | 400,000   | 1000                  | 29.95   | 0.42   | 8,700 | 0.200  | (0.407)     | 0.082  | 8.58   | 8,605    | 36.01   | 0.42                        | 9,139 | 0.200  | (0.407) | 0.082  | 0.197     | 9.21   | 9,247.1  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 38,344.2  | 39,293.6  | 949.4    | 2.5%     |            |            |            |            |
|         |               | 1,000,000 | 3000                  | 29.95   | 0.42   | 8,700 | 0.200  | (0.407)     | 0.082  | 8.58   | 25,755   | 36.01   | 0.42                        | 9,139 | 0.200  | (0.407) | 0.082  | 0.197     | 9.21   | 27,668.5 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 101,221.7 | 103,994.2 | 2,772.5  | 2.7%     |            |            |            |            |
|         |               | 1,500,000 | 4000                  | 29.95   | 0.42   | 8,700 | 0.200  | (0.407)     | 0.082  | 8.58   | 34,330   | 36.01   | 0.42                        | 9,139 | 0.200  | (0.407) | 0.082  | 0.197     | 9.21   | 36,879.2 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 146,410.5 | 150,158.3 | 3,747.8  | 2.6%     |            |            |            |            |
| GSd     | GBE           | 15,000    | 60                    | 15.26   | 0.64   | 7,120 | 0.190  | (0.508)     | 0.159  | 6.96   | 434      | 20.49   | 0.64                        | 7,170 | 0.190  | (0.508) | 0.159  | 0.146     | 7.16   | 450.5    | 2.11   | 2.28   | 0.62             | 0.65     | 0.7   | 1.061   | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,599.1   | 1,631.7   | 32.6     | 2.0%     |            |            |            |            |
|         |               | 43,164    | 133                   | 15.26   | 0.64   | 7,120 | 0.190  | (0.508)     | 0.159  | 6.96   | 942      | 20.49   | 0.64                        | 7,170 | 0.190  | (0.508) | 0.082  | 0.197     | 7.16   | 973.0    | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 893.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,207.0   | 4,276.0   | 69.0     | 1.6%     |            |            |            |            |
|         |               | 100,000   | 500                   | 15.26   | 0.64   | 7,120 | 0.190  | (0.508)     | 0.159  | 6.96   | 3,496    | 20.49   | 0.64                        | 7,170 | 0.190  | (0.508) | 0.082  | 0.197     | 7.16   | 3,599.5  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 11,490.8  | 11,715.9  | 225.1    | 2.0%     |            |            |            |            |
|         |               | 400,000   | 1000                  | 15.26   | 0.64   | 7,120 | 0.190  | (0.508)     | 0.159  | 6.96   | 6,977    | 20.49   | 0.64                        | 7,170 | 0.190  | (0.508) | 0.082  | 0.197     | 7.16   | 7,177.9  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 36,715.7  | 37,224.4  | 508.7    | 1.4%     |            |            |            |            |
|         |               | 1,000,000 | 3000                  | 15.26   | 0.64   | 7,120 | 0.190  | (0.508)     | 0.159  | 6.96   | 20,899   | 20.49   | 0.64                        | 7,170 | 0.190  | (0.508) | 0.082  | 0.197     | 7.16   | 21,491.4 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 96,365.2  | 97,817.2  | 1,452.0  | 1.5%     |            |            |            |            |
|         |               | 1,500,000 | 4000                  | 15.26   | 0.64   | 7,120 | 0.190  | (0.508)     | 0.159  | 6.96   | 27,860   | 20.49   | 0.64                        | 7,170 | 0.190  | (0.508) | 0.082  | 0.197     | 7.16   | 28,648.2 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 139,940.0 | 141,927.3 | 1,987.2  | 1.4%     |            |            |            |            |
| GSd     | Georgina      | 15,000    | 60                    | 24.82   | 0.42   | 8,930 | 0.250  | (0.407)     | 0.082  | 8.86   | 557      | 32.74   | 0.42                        | 9,025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15   | 582.0    | 2.11   | 2.28   | 0.62             | 0.65     | 0.7   | 1.061   | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,722.1   | 1,763.1   | 41.0     | 2.4%     |            |            |            |            |
|         |               | 43,164    | 133                   | 24.82   | 0.42   | 8,930 | 0.250  | (0.407)     | 0.082  | 8.86   | 1,203    | 32.74   | 0.42                        | 9,025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15   | 1,249.7  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 893.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,468.2   | 4,552.7   | 84.4     | 1.9%     |            |            |            |            |
|         |               | 100,000   | 500                   | 24.82   | 0.42   | 8,930 | 0.250  | (0.407)     | 0.082  | 8.86   | 4,453    | 32.74   | 0.42                        | 9,025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15   | 4,806.5  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,447.1  | 12,722.8  | 275.7    | 2.2%     |            |            |            |            |
|         |               | 400,000   | 1000                  | 24.82   | 0.42   | 8,930 | 0.250  | (0.407)     | 0.082  | 8.86   | 8,880    | 32.74   | 0.42                        | 9,025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15   | 9,179.7  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 38,619.0  | 39,228.2  | 607.2    | 1.6%     |            |            |            |            |
|         |               | 1,000,000 | 3000                  | 24.82   | 0.42   | 8,930 | 0.250  | (0.407)     | 0.082  | 8.86   | 26,590   | 32.74   | 0.42                        | 9,025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15   | 27,472.9 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 102,056.6 | 103,798.6 | 1,742.1  | 1.7%     |            |            |            |            |
|         |               | 1,500,000 | 4000                  | 24.82   | 0.42   | 8,930 | 0.250  | (0.407)     | 0.082  | 8.86   | 35,445   | 32.74   | 0.42                        | 9,025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15   | 36,619.5 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 147,525.4 | 149,898.6 | 2,373.2  | 1.6%     |            |            |            |            |

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes   |            | Scenario  | 2008 Incl Rate Riders |                    |                    |                  |                   |                   |                   |                      |                    |                    | 2009 + IRM Incl Rate Riders |                   |                   |                   |                      |                      |            |          |       |       | Non-Dx Component |          |      |        |       | Other Reg Charges |          | Commodity Bands |           |          |            | Existing   |            | New      | Incr  | Incr       |            |            |            |
|-----------|------------|-----------|-----------------------|--------------------|--------------------|------------------|-------------------|-------------------|-------------------|----------------------|--------------------|--------------------|-----------------------------|-------------------|-------------------|-------------------|----------------------|----------------------|------------|----------|-------|-------|------------------|----------|------|--------|-------|-------------------|----------|-----------------|-----------|----------|------------|------------|------------|----------|-------|------------|------------|------------|------------|
|           |            |           | Existing Dx Rates     |                    |                    |                  |                   | Existing Dx       |                   |                      |                    |                    | New Dx Rates                |                   |                   |                   |                      | New Dx               |            |          |       |       | RTSR old         | RTSR new | WMSC | c(WMSC | rDRC  | TLF old           | TLF new  | Old             | New       | Band 1   | Band 2     | 5.2        |            | Old      | New   | Total Bill | Total Bill | Total Bill | Total Bill |
| New Class | Old Class  | kWh       | kW                    | S/Chtg<br>[\$/kWh] | Rider4<br>[\$/kWh] | base<br>[\$/kWh] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | VarChg<br>[\$/month] | S/Chtg<br>[\$/kWh] | Rider4<br>[\$/kWh] | base<br>[\$/kWh]            | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | Rider SAB<br>[\$/kW] | VarChg<br>[\$/month] | [\$/month] | \$/kW    | \$/kW | c/kWh | c/kWh            | c/kWh    |      |        | \$    | \$                | kWhs     | kWhs            | Total \$  | Total \$ | [\$/month] | [\$/month] | [\$/month] | %        |       |            |            |            |            |
| GSd       | Glencoe    | 15,000    | 60                    | 20.33              | 0.42               | 7,600            | 0.440             | (0.407)           | 0.082             | 7.72                 | 484                | 29.72              | 0.42                        | 9,694             | 0.440             | (0.407)           | 0.082                | 0.197                | 10.01      | 630.5    | 2.11  | 2.28  | 0.62             | 0.65     | 0.7  | 1.061  | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6      | 1,649.2    | 1,811.7    | 162.5    | 9.9%  |            |            |            |            |
|           |            | 43,164    | 133                   | 20.33              | 0.42               | 7,600            | 0.440             | (0.407)           | 0.082             | 7.72                 | 1,047              | 29.72              | 0.42                        | 9,694             | 0.440             | (0.407)           | 0.082                | 0.197                | 10.01      | 1,960.9  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 893.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4    | 4,312.1    | 4,664.0    | 351.8    | 8.2%  |            |            |            |            |
|           |            | 100,000   | 500                   | 20.33              | 0.42               | 7,600            | 0.440             | (0.407)           | 0.082             | 7.72                 | 3,978              | 29.72              | 0.42                        | 9,694             | 0.440             | (0.407)           | 0.082                | 0.197                | 10.01      | 5,033.2  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2    | 11,872.6   | 13,149.6   | 1,276.9  | 10.8% |            |            |            |            |
|           |            | 400,000   | 1000                  | 20.33              | 0.42               | 7,600            | 0.440             | (0.407)           | 0.082             | 7.72                 | 7,736              | 29.72              | 0.42                        | 9,694             | 0.440             | (0.407)           | 0.082                | 0.197                | 10.01      | 10,036.2 | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8   | 37,474.5   | 40,082.7   | 2,608.2  | 7.0%  |            |            |            |            |
|           |            | 1,000,000 | 3000                  | 20.33              | 0.42               | 7,600            | 0.440             | (0.407)           | 0.082             | 7.72                 | 23,166             | 29.72              | 0.42                        | 9,694             | 0.440             | (0.407)           | 0.082                | 0.197                | 10.01      | 30,048.4 | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0   | 98,632.1   | 106,374.1  | 7,742.0  | 7.8%  |            |            |            |            |
|           |            | 1,500,000 | 4000                  | 20.33              | 0.42               | 7,600            | 0.440             | (0.407)           | 0.082             | 7.72                 | 30,881             | 29.72              | 0.42                        | 9,694             | 0.440             | (0.407)           | 0.082                | 0.197                | 10.01      | 40,054.5 | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0   | 142,960.9  | 153,333.5  | 10,372.6 | 7.3%  |            |            |            |            |
| GSd       | Grand Bend | 15,000    | 60                    | 28.62              | 0.42               | 8,930            | 0.230             | (0.407)           | 0.082             | 8.84                 | 559                | 35.37              | 0.42                        | 9,025             | 0.230             | (0.407)           | 0.082                | 0.197                | 9.13       | 583.4    | 2.11  | 2.28  | 0.62             | 0.65     | 0.7  | 1.061  | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6      | 1,724.7    | 1,764.6    | 39.8     | 2.3%  |            |            |            |            |
|           |            | 43,164    | 133                   | 28.62              | 0.42               | 8,930            | 0.230             | (0.407)           | 0.082             | 8.84                 | 1,204              | 35.37              | 0.42                        | 9,025             | 0.230             | (0.407)           | 0.082                | 0.197                | 9.13       | 1,249.6  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 893.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4    | 4,469.4    | 4,552.6    | 83.3     | 1.9%  |            |            |            |            |
|           |            | 100,000   | 500                   | 28.62              | 0.42               | 8,930            | 0.230             | (0.407)           | 0.082             | 8.84                 | 4,447              | 35.37              | 0.42                        | 9,025             | 0.230             | (0.407)           | 0.082                | 0.197                | 9.13       | 4,599.1  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2    | 12,440.9   | 12,715.5   | 274.6    | 2.2%  |            |            |            |            |
|           |            | 400,000   | 1000                  | 28.62              | 0.42               | 8,930            | 0.230             | (0.407)           | 0.082             | 8.84                 | 8,864              | 35.37              | 0.42                        | 9,025             | 0.230             | (0.407)           | 0.082                | 0.197                | 9.13       | 9,162.4  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8   | 38,602.8   | 39,208.9   | 606.0    | 1.6%  |            |            |            |            |
|           |            | 1,000,000 | 3000                  | 28.62              | 0.42               | 8,930            | 0.230             | (0.407)           | 0.082             | 8.84                 | 26,534             | 35.37              | 0.42                        | 9,025             | 0.230             | (0.407)           | 0.082                | 0.197                | 9.13       | 27,415.5 | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0   | 102,000.4  | 103,741.3  | 1,740.9  | 1.7%  |            |            |            |            |
|           |            | 1,500,000 | 4000                  | 28.62              | 0.42               | 8,930            | 0.230             | (0.407)           | 0.082             | 8.84                 | 35,369             | 35.37              | 0.42                        | 9,025             | 0.230             | (0.407)           | 0.082                | 0.197                | 9.13       | 36,542.1 | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0   | 147,449.2  | 149,821.2  | 2,372.0  | 1.6%  |            |            |            |            |
| GSd       | Hastings   | 15,000    | 60                    | 28.45              | 0.42               | 8,930            | 0.290             | (0.407)           | 0.082             | 8.90                 | 563                | 35.01              | 0.42                        | 9,025             | 0.290             | (0.407)           | 0.082                | 0.197                | 9.19       | 586.6    | 2.11  | 2.28  | 0.62             | 0.65     | 0.7  | 1.061  | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6      | 1,728.1    | 1,767.8    | 39.7     | 2.3%  |            |            |            |            |
|           |            | 43,164    | 133                   | 28.45              | 0.42               | 8,930            | 0.290             | (0.407)           | 0.082             | 8.90                 | 1,212              | 35.01              | 0.42                        | 9,025             | 0.290             | (0.407)           | 0.082                | 0.197                | 9.19       | 1,257.2  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 893.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4    | 4,477.2    | 4,560.3    | 83.1     | 1.9%  |            |            |            |            |
|           |            | 100,000   | 500                   | 28.45              | 0.42               | 8,930            | 0.290             | (0.407)           | 0.082             | 8.90                 | 4,476              | 35.01              | 0.42                        | 9,025             | 0.290             | (0.407)           | 0.082                | 0.197                | 9.19       | 4,626.7  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2    | 12,470.7   | 12,745.1   | 274.4    | 2.2%  |            |            |            |            |
|           |            | 400,000   | 1000                  | 28.45              | 0.42               | 8,930            | 0.290             | (0.407)           | 0.082             | 8.90                 | 8,924              | 35.01              | 0.42                        | 9,025             | 0.290             | (0.407)           | 0.082                | 0.197                | 9.19       | 9,222.0  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8   | 38,662.7   | 39,268.5   | 605.8    | 1.6%  |            |            |            |            |
|           |            | 1,000,000 | 3000                  | 28.45              | 0.42               | 8,930            | 0.290             | (0.407)           | 0.082             | 8.90                 | 26,714             | 35.01              | 0.42                        | 9,025             | 0.290             | (0.407)           | 0.082                | 0.197                | 9.19       | 27,595.2 | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0   | 102,180.2  | 103,920.9  | 1,740.7  | 1.7%  |            |            |            |            |
|           |            | 1,500,000 | 4000                  | 28.45              | 0.42               | 8,930            | 0.290             | (0.407)           | 0.082             | 8.90                 | 35,609             | 35.01              | 0.42                        | 9,025             | 0.290             | (0.407)           | 0.082                | 0.197                | 9.19       | 36,781.8 | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0   | 147,689.0  | 150,060.8  | 2,371.8  | 1.6%  |            |            |            |            |
| GSd       | Havelock   | 15,000    | 60                    | 28.63              | 0.42               | 8,930            | 0.280             | (0.407)           | 0.082             | 8.89                 | 562                | 35.38              | 0.42                        | 9,025             | 0.280             | (0.407)           | 0.082                | 0.197                | 9.18       | 586.4    | 2.11  | 2.28  | 0.62             | 0.65     | 0.7  | 1.061  | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6      | 1,727.7    | 1,767.6    | 39.8     | 2.3%  |            |            |            |            |
|           |            | 43,164    | 133                   | 28.63              | 0.42               | 8,930            | 0.280             | (0.407)           | 0.082             | 8.89                 | 1,211              | 35.38              | 0.42                        | 9,025             | 0.280             | (0.407)           | 0.082                | 0.197                | 9.18       | 1,256.3  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 893.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4    | 4,476.0    | 4,559.3    | 83.3     | 1.9%  |            |            |            |            |
|           |            | 100,000   | 500                   | 28.63              | 0.42               | 8,930            | 0.280             | (0.407)           | 0.082             | 8.89                 | 4,472              | 35.38              | 0.42                        | 9,025             | 0.280             | (0.407)           | 0.082                | 0.197                | 9.18       | 4,624.1  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2    | 12,465.9   | 12,740.5   | 274.6    | 2.2%  |            |            |            |            |
|           |            | 400,000   | 1000                  | 28.63              | 0.42               | 8,930            | 0.280             | (0.407)           | 0.082             | 8.89                 | 8,914              | 35.38              | 0.42                        | 9,025             | 0.280             | (0.407)           | 0.082                | 0.197                | 9.18       | 9,212.4  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8   | 38,662.8   | 39,258.9   | 606.0    | 1.6%  |            |            |            |            |
|           |            | 1,000,000 | 3000                  | 28.63              | 0.42               | 8,930            | 0.280             | (0.407)           | 0.082             | 8.89                 | 26,684             | 35.38              | 0.42                        | 9,025             | 0.280             | (0.407)           | 0.082                | 0.197                | 9.18       | 27,565.5 | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0   | 102,150.4  | 103,891.3  | 1,740.9  | 1.7%  |            |            |            |            |
|           |            | 1,500,000 | 4000                  | 28.63              | 0.42               | 8,930            | 0.280             | (0.407)           | 0.082             | 8.89                 | 35,569             | 35.38              | 0.42                        | 9,025             | 0.280             | (0.407)           | 0.082                | 0.197                | 9.18       | 36,742.1 | 2.11  | 2.28  | 0.62             | 0.65     | 0.70 | 1.061  | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0   | 147,649.2  | 150,021.2  | 2,372.0  | 1.6%  |            |            |            |            |



Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes   |                  | Scenario | 2008 Incl Rate Riders |      |                      |                      |                 |                   |                   |                   |                   |           | 2009 + IRM Incl Rate Riders |                      |                 |                   |                   |                   |                      |                   |           |          | Non-Dx Component |          |       |        |      | Other Reg Charges |         | Commodity Bands |          |        |           | Existing |          | New       | Incr      | Incr       |            |            |            |
|-----------|------------------|----------|-----------------------|------|----------------------|----------------------|-----------------|-------------------|-------------------|-------------------|-------------------|-----------|-----------------------------|----------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|-----------|----------|------------------|----------|-------|--------|------|-------------------|---------|-----------------|----------|--------|-----------|----------|----------|-----------|-----------|------------|------------|------------|------------|
|           |                  |          | Existing Dx Rates     |      |                      |                      |                 | Existing Dx       |                   |                   |                   |           | New Dx Rates                |                      |                 |                   |                   | New Dx            |                      |                   |           |          | RTSR old         | RTSR new | WMSC  | c(WMSC | rDRC | TLF old           | TLF new | Old             | New      | Band 1 | Band 2    | 5.2      |          | Total \$  | Total \$  | Total Bill | Total Bill | Total Bill | Total Bill |
| New Class | Old Class        |          | kWh                   | kW   | S/cChg<br>[\$/cusec] | Rider4<br>[\$/cusec] | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | VarChg<br>[\$/kW] | \$/month] | S/cChg<br>[\$/cusec]        | Rider4<br>[\$/cusec] | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | Rider 5AB<br>[\$/kW] | VarChg<br>[\$/kW] | \$/month] | \$/kW    | \$/kW            | c/kWh    | c/kWh | c/kWh  |      |                   | \$      | \$              | kWhs     | kWhs   |           |          | Total \$ | Total \$  | \$/month] | \$/month]  | \$/month]  | %          |            |
| GSd       | Kirkfield        |          | 15,000                | 60   | 22.50                | 0.42                 | 8.930           | 1.340             | (0.407)           | 0.082             | 9.95              | 620       | 31.08                       | 0.42                 | 9.025           | 1.340             | (0.407)           | 0.082             |                      | 0.197             | 10.24     | 645.7    | 2.11             | 2.28     | 0.62  | 0.65   | 0.7  | 1.061             | 1.061   | 338.0           | 353.6    | -      | 15,000    | 827.6    | 827.6    | 1,785.2   | 1,826.9   | 41.7       | 2.3%       |            |            |
|           |                  |          | 43,164                | 133  | 22.50                | 0.42                 | 8.930           | 1.340             | (0.407)           | 0.082             | 9.95              | 1,346     | 31.08                       | 0.42                 | 9.025           | 1.340             | (0.407)           | 0.082             |                      | 0.197             | 10.24     | 1,993.0  | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 883.8           | 921.6    | -      | 43,164    | 2,381.4  | 2,381.4  | 4,610.9   | 4,696.0   | 85.1       | 1.8%       |            |            |
|           |                  |          | 100,000               | 500  | 22.50                | 0.42                 | 8.930           | 1.340             | (0.407)           | 0.082             | 9.95              | 4,995     | 31.08                       | 0.42                 | 9.025           | 1.340             | (0.407)           | 0.082             |                      | 0.197             | 10.24     | 5,149.8  | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 2,477.2         | 2,599.2  | -      | 100,000   | 5,517.2  | 5,517.2  | 12,989.8  | 13,265.2  | 276.4      | 2.1%       |            |            |
|           |                  |          | 400,000               | 1000 | 22.50                | 0.42                 | 8.930           | 1.340             | (0.407)           | 0.082             | 9.95              | 9,968     | 31.08                       | 0.42                 | 9.025           | 1.340             | (0.407)           | 0.082             |                      | 0.197             | 10.24     | 10,268.1 | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 7,670.0         | 7,977.7  | -      | 400,000   | 22,068.8 | 22,068.8 | 39,706.7  | 40,314.6  | 607.9      | 1.5%       |            |            |
|           |                  |          | 1,000,000             | 3000 | 22.50                | 0.42                 | 8.930           | 1.340             | (0.407)           | 0.082             | 9.95              | 29,858    | 31.08                       | 0.42                 | 9.025           | 1.340             | (0.407)           | 0.082             |                      | 0.197             | 10.24     | 30,741.2 | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 20,294.3        | 21,153.7 | -      | 1,000,000 | 55,172.0 | 55,172.0 | 105,324.3 | 107,067.0 | 1,742.7    | 1.7%       |            |            |
|           |                  |          | 1,500,000             | 4000 | 22.50                | 0.42                 | 8.930           | 1.340             | (0.407)           | 0.082             | 9.95              | 39,803    | 31.08                       | 0.42                 | 9.025           | 1.340             | (0.407)           | 0.082             |                      | 0.197             | 10.24     | 40,977.8 | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 29,322.1        | 30,521.1 | -      | 1,500,000 | 82,758.0 | 82,758.0 | 151,883.1 | 154,256.9 | 2,373.8    | 1.6%       |            |            |
| GSd       | Lanark Highlands |          | 15,000                | 60   | 25.57                | 0.42                 | 8.930           | 1.320             | (0.407)           | 0.082             | 9.93              | 621       | 33.23                       | 0.42                 | 9.025           | 1.320             | (0.407)           | 0.082             |                      | 0.197             | 10.22     | 646.6    | 2.11             | 2.28     | 0.62  | 0.65   | 0.7  | 1.061             | 1.061   | 338.0           | 353.6    | -      | 15,000    | 827.6    | 827.6    | 1,787.1   | 1,827.8   | 40.8       | 2.3%       |            |            |
|           |                  |          | 43,164                | 133  | 25.57                | 0.42                 | 8.930           | 1.320             | (0.407)           | 0.082             | 9.93              | 1,346     | 33.23                       | 0.42                 | 9.025           | 1.320             | (0.407)           | 0.082             |                      | 0.197             | 10.22     | 1,992.5  | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 883.8           | 921.6    | -      | 43,164    | 2,381.4  | 2,381.4  | 4,611.3   | 4,695.5   | 84.2       | 1.8%       |            |            |
|           |                  |          | 100,000               | 500  | 25.57                | 0.42                 | 8.930           | 1.320             | (0.407)           | 0.082             | 9.93              | 4,988     | 33.23                       | 0.42                 | 9.025           | 1.320             | (0.407)           | 0.082             |                      | 0.197             | 10.22     | 5,141.9  | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 2,477.2         | 2,599.2  | -      | 100,000   | 5,517.2  | 5,517.2  | 12,982.9  | 13,258.3  | 275.5      | 2.1%       |            |            |
|           |                  |          | 400,000               | 1000 | 25.57                | 0.42                 | 8.930           | 1.320             | (0.407)           | 0.082             | 9.93              | 9,951     | 33.23                       | 0.42                 | 9.025           | 1.320             | (0.407)           | 0.082             |                      | 0.197             | 10.22     | 10,250.2 | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 7,670.0         | 7,977.7  | -      | 400,000   | 22,068.8 | 22,068.8 | 39,689.8  | 40,296.7  | 606.9      | 1.5%       |            |            |
|           |                  |          | 1,000,000             | 3000 | 25.57                | 0.42                 | 8.930           | 1.320             | (0.407)           | 0.082             | 9.93              | 29,801    | 33.23                       | 0.42                 | 9.025           | 1.320             | (0.407)           | 0.082             |                      | 0.197             | 10.22     | 30,683.4 | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 20,294.3        | 21,153.7 | -      | 1,000,000 | 55,172.0 | 55,172.0 | 105,267.3 | 107,009.1 | 1,741.8    | 1.7%       |            |            |
|           |                  |          | 1,500,000             | 4000 | 25.57                | 0.42                 | 8.930           | 1.320             | (0.407)           | 0.082             | 9.93              | 39,726    | 33.23                       | 0.42                 | 9.025           | 1.320             | (0.407)           | 0.082             |                      | 0.197             | 10.22     | 40,900.0 | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 29,322.1        | 30,521.1 | -      | 1,500,000 | 82,758.0 | 82,758.0 | 151,806.1 | 154,179.1 | 2,372.9    | 1.6%       |            |            |
| GSd       | Larder Lake      |          | 15,000                | 60   | 27.13                | 0.42                 | 8.930           | 0.990             | (0.407)           | 0.082             | 9.60              | 603       | 34.37                       | 0.42                 | 9.025           | 0.990             | (0.407)           | 0.082             |                      | 0.197             | 9.89      | 628.0    | 2.11             | 2.28     | 0.62  | 0.65   | 0.7  | 1.061             | 1.061   | 338.0           | 353.6    | -      | 15,000    | 827.6    | 827.6    | 1,768.8   | 1,809.2   | 40.3       | 2.3%       |            |            |
|           |                  |          | 43,164                | 133  | 27.13                | 0.42                 | 8.930           | 0.990             | (0.407)           | 0.082             | 9.60              | 1,304     | 34.37                       | 0.42                 | 9.025           | 0.990             | (0.407)           | 0.082             |                      | 0.197             | 9.89      | 1,349.7  | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 883.8           | 921.6    | -      | 43,164    | 2,381.4  | 2,381.4  | 4,569.0   | 4,652.7   | 83.7       | 1.8%       |            |            |
|           |                  |          | 100,000               | 500  | 27.13                | 0.42                 | 8.930           | 0.990             | (0.407)           | 0.082             | 9.60              | 4,825     | 34.37                       | 0.42                 | 9.025           | 0.990             | (0.407)           | 0.082             |                      | 0.197             | 9.89      | 4,978.1  | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 2,477.2         | 2,599.2  | -      | 100,000   | 5,517.2  | 5,517.2  | 12,619.4  | 13,094.5  | 275.0      | 2.1%       |            |            |
|           |                  |          | 400,000               | 1000 | 27.13                | 0.42                 | 8.930           | 0.990             | (0.407)           | 0.082             | 9.60              | 9,623     | 34.37                       | 0.42                 | 9.025           | 0.990             | (0.407)           | 0.082             |                      | 0.197             | 9.89      | 9,921.4  | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 7,670.0         | 7,977.7  | -      | 400,000   | 22,068.8 | 22,068.8 | 39,361.3  | 39,967.9  | 606.5      | 1.5%       |            |            |
|           |                  |          | 1,000,000             | 3000 | 27.13                | 0.42                 | 8.930           | 0.990             | (0.407)           | 0.082             | 9.60              | 28,813    | 34.37                       | 0.42                 | 9.025           | 0.990             | (0.407)           | 0.082             |                      | 0.197             | 9.89      | 29,694.5 | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 20,294.3        | 21,153.7 | -      | 1,000,000 | 55,172.0 | 55,172.0 | 104,278.9 | 106,020.3 | 1,741.4    | 1.7%       |            |            |
|           |                  |          | 1,500,000             | 4000 | 27.13                | 0.42                 | 8.930           | 0.990             | (0.407)           | 0.082             | 9.60              | 38,408    | 34.37                       | 0.42                 | 9.025           | 0.990             | (0.407)           | 0.082             |                      | 0.197             | 9.89      | 39,581.1 | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 29,322.1        | 30,521.1 | -      | 1,500,000 | 82,758.0 | 82,758.0 | 150,487.7 | 152,860.2 | 2,372.5    | 1.6%       |            |            |
| GSd       | Latchford        |          | 15,000                | 60   | 13.45                | 0.42                 | 8.930           | 0.480             | (0.407)           | 0.082             | 9.09              | 559       | 24.93                       | 0.42                 | 9.025           | 0.480             | (0.407)           | 0.082             |                      | 0.197             | 9.38      | 587.9    | 2.11             | 2.28     | 0.62  | 0.65   | 0.7  | 1.061             | 1.061   | 338.0           | 353.6    | -      | 15,000    | 827.6    | 827.6    | 1,724.5   | 1,760.1   | 44.6       | 2.6%       |            |            |
|           |                  |          | 43,164                | 133  | 13.45                | 0.42                 | 8.930           | 0.480             | (0.407)           | 0.082             | 9.09              | 1,222     | 24.93                       | 0.42                 | 9.025           | 0.480             | (0.407)           | 0.082             |                      | 0.197             | 9.38      | 1,272.4  | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 883.8           | 921.6    | -      | 43,164    | 2,381.4  | 2,381.4  | 4,487.5   | 4,575.4   | 88.0       | 2.0%       |            |            |
|           |                  |          | 100,000               | 500  | 13.45                | 0.42                 | 8.930           | 0.480             | (0.407)           | 0.082             | 9.09              | 4,556     | 24.93                       | 0.42                 | 9.025           | 0.480             | (0.407)           | 0.082             |                      | 0.197             | 9.38      | 4,713.6  | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 2,477.2         | 2,599.2  | -      | 100,000   | 5,517.2  | 5,517.2  | 12,550.7  | 12,830.0  | 279.3      | 2.2%       |            |            |
|           |                  |          | 400,000               | 1000 | 13.45                | 0.42                 | 8.930           | 0.480             | (0.407)           | 0.082             | 9.09              | 9,099     | 24.93                       | 0.42                 | 9.025           | 0.480             | (0.407)           | 0.082             |                      | 0.197             | 9.38      | 9,401.9  | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 7,670.0         | 7,977.7  | -      | 400,000   | 22,068.8 | 22,068.8 | 38,837.7  | 39,448.4  | 610.8      | 1.6%       |            |            |
|           |                  |          | 1,000,000             | 3000 | 13.45                | 0.42                 | 8.930           | 0.480             | (0.407)           | 0.082             | 9.09              | 27,269    | 24.93                       | 0.42                 | 9.025           | 0.480             | (0.407)           | 0.082             |                      | 0.197             | 9.38      | 28,155.1 | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 20,294.3        | 21,153.7 | -      | 1,000,000 | 55,172.0 | 55,172.0 | 102,735.2 | 104,480.8 | 1,745.6    | 1.7%       |            |            |
|           |                  |          | 1,500,000             | 4000 | 13.45                | 0.42                 | 8.930           | 0.480             | (0.407)           | 0.082             | 9.09              | 36,354    | 24.93                       | 0.42                 | 9.025           | 0.480             | (0.407)           | 0.082             |                      | 0.197             | 9.38      | 37,531.7 | 2.11             | 2.28     | 0.62  | 0.65   | 0.70 | 1.061             | 1.061   | 29,322.1        | 30,521.1 | -      | 1,500,000 | 82,758.0 | 82,758.0 | 148,434.0 | 150,810.8 | 2,376.7    | 1.6%       |            |            |

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes   |               | Scenario  | 2008 Incl Rate Riders |         |        |       |        |             |        |        |          |         | 2009 + IRM Incl Rate Riders |       |        |         |        |           |        |          |          |       | Non-Dx Component |          |       |         |       | Other Reg Charges |          | Commodity Bands |       |           |          | Existing   |            |            |            |      |      |      |
|-----------|---------------|-----------|-----------------------|---------|--------|-------|--------|-------------|--------|--------|----------|---------|-----------------------------|-------|--------|---------|--------|-----------|--------|----------|----------|-------|------------------|----------|-------|---------|-------|-------------------|----------|-----------------|-------|-----------|----------|------------|------------|------------|------------|------|------|------|
|           |               |           | Existing Dx Rates     |         |        |       |        | Existing Dx |        |        |          |         | New Dx Rates                |       |        |         |        | New Dx    |        |          |          |       | RTSR old         | RTSR new | WMSC  | c(WMSC) | dRRC  | TLF old           | TLF new  | Old             | New   | Band 1    | Band 2   | 5.2        | Old        | New        | Total Bill | New  | Incr | Incr |
| New Class | Old Class     | kWh       | kW                    | \$/Cust | Rider4 | base  | Rider2 | Rider3      | Rider4 | VarChg | \$/month | \$/Cust | Rider4                      | base  | Rider2 | Rider3  | Rider4 | Rider SAB | VarChg | \$/month | \$/kW    | \$/kW | c/kWh            | c/kWh    | c/kWh |         |       | \$                | \$       | kWhrs           | kWhrs | Total \$  | Total \$ | [\$/month] | [\$/month] | [\$/month] | %          |      |      |      |
| GSd       | Lindsay       | 15,000    | 60                    | 24.97   | 0.64   | 7,120 | 0.190  | (0.508)     | 0.159  | 6.96   | 443      | 26.97   | 0.64                        | 7,170 | 0.190  | (0.508) | 0.159  |           | 0.146  | 7.16     | 457.0    | 2.11  | 2.28             | 0.62     | 0.65  | 0.7     | 1.061 | 1.061             | 338.0    | 353.6           | -     | 15,000    | 827.6    | 827.6      | 1,608.8    | 1,638.2    | 29.3       | 1.8% |      |      |
|           |               | 43,164    | 133                   | 24.97   | 0.64   | 7,120 | 0.190  | (0.508)     | 0.159  | 6.96   | 951      | 26.97   | 0.64                        | 7,170 | 0.190  | (0.508) | 0.082  |           | 0.197  | 7.16     | 979.5    | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 883.8    | 921.6           | -     | 43,164    | 2,381.4  | 2,381.4    | 4,216.7    | 4,282.5    | 65.8       | 1.6% |      |      |
|           |               | 100,000   | 500                   | 24.97   | 0.64   | 7,120 | 0.190  | (0.508)     | 0.159  | 6.96   | 3,506    | 26.97   | 0.64                        | 7,170 | 0.190  | (0.508) | 0.082  |           | 0.197  | 7.16     | 3,606.0  | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 2,477.2  | 2,599.2         | -     | 100,000   | 5,517.2  | 5,517.2    | 11,500.5   | 11,722.4   | 221.9      | 1.9% |      |      |
|           |               | 400,000   | 1000                  | 24.97   | 0.64   | 7,120 | 0.190  | (0.508)     | 0.159  | 6.96   | 6,987    | 26.97   | 0.64                        | 7,170 | 0.190  | (0.508) | 0.082  |           | 0.197  | 7.16     | 7,184.4  | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 7,670.0  | 7,977.7         | -     | 400,000   | 22,068.8 | 22,068.8   | 36,725.4   | 37,230.9   | 505.5      | 1.4% |      |      |
|           |               | 1,000,000 | 3000                  | 24.97   | 0.64   | 7,120 | 0.190  | (0.508)     | 0.159  | 6.96   | 20,909   | 26.97   | 0.64                        | 7,170 | 0.190  | (0.508) | 0.082  |           | 0.197  | 7.16     | 21,497.9 | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 20,294.3 | 21,153.7        | -     | 1,000,000 | 55,172.0 | 55,172.0   | 96,374.9   | 97,823.7   | 1,448.7    | 1.5% |      |      |
|           |               | 1,500,000 | 4000                  | 24.97   | 0.64   | 7,120 | 0.190  | (0.508)     | 0.159  | 6.96   | 27,870   | 26.97   | 0.64                        | 7,170 | 0.190  | (0.508) | 0.082  |           | 0.197  | 7.16     | 28,654.7 | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 29,322.1 | 30,521.1        | -     | 1,500,000 | 82,758.0 | 82,758.0   | 139,949.8  | 141,933.8  | 1,984.0    | 1.4% |      |      |
| GSd       | Lucan Granton | 15,000    | 60                    | 23.93   | 0.42   | 8,930 | 0.300  | (0.407)     | 0.082  | 8.91   | 559      | 31.93   | 0.42                        | 9,025 | 0.300  | (0.407) | 0.082  |           | 0.197  | 9.20     | 584.1    | 2.11  | 2.28             | 0.62     | 0.65  | 0.7     | 1.061 | 1.061             | 338.0    | 353.6           | -     | 15,000    | 827.6    | 827.6      | 1,724.2    | 1,765.3    | 41.1       | 2.4% |      |      |
|           |               | 43,164    | 133                   | 23.93   | 0.42   | 8,930 | 0.300  | (0.407)     | 0.082  | 8.91   | 1,209    | 31.93   | 0.42                        | 9,025 | 0.300  | (0.407) | 0.082  |           | 0.197  | 9.20     | 1,255.5  | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 883.8    | 921.6           | -     | 43,164    | 2,381.4  | 2,381.4    | 4,474.0    | 4,558.5    | 84.5       | 1.9% |      |      |
|           |               | 100,000   | 500                   | 23.93   | 0.42   | 8,930 | 0.300  | (0.407)     | 0.082  | 8.91   | 4,477    | 31.93   | 0.42                        | 9,025 | 0.300  | (0.407) | 0.082  |           | 0.197  | 9.20     | 4,630.6  | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 2,477.2  | 2,599.2         | -     | 100,000   | 5,517.2  | 5,517.2    | 12,471.2   | 12,747.0   | 275.8      | 2.2% |      |      |
|           |               | 400,000   | 1000                  | 23.93   | 0.42   | 8,930 | 0.300  | (0.407)     | 0.082  | 8.91   | 8,929    | 31.93   | 0.42                        | 9,025 | 0.300  | (0.407) | 0.082  |           | 0.197  | 9.20     | 9,228.9  | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 7,670.0  | 7,977.7         | -     | 400,000   | 22,068.8 | 22,068.8   | 38,668.1   | 39,275.4   | 607.3      | 1.6% |      |      |
|           |               | 1,000,000 | 3000                  | 23.93   | 0.42   | 8,930 | 0.300  | (0.407)     | 0.082  | 8.91   | 26,739   | 31.93   | 0.42                        | 9,025 | 0.300  | (0.407) | 0.082  |           | 0.197  | 9.20     | 27,622.1 | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 20,294.3 | 21,153.7        | -     | 1,000,000 | 55,172.0 | 55,172.0   | 102,205.7  | 103,947.8  | 1,742.2    | 1.7% |      |      |
|           |               | 1,500,000 | 4000                  | 23.93   | 0.42   | 8,930 | 0.300  | (0.407)     | 0.082  | 8.91   | 35,644   | 31.93   | 0.42                        | 9,025 | 0.300  | (0.407) | 0.082  |           | 0.197  | 9.20     | 36,818.7 | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 29,322.1 | 30,521.1        | -     | 1,500,000 | 82,758.0 | 82,758.0   | 147,724.5  | 150,097.8  | 2,373.3    | 1.6% |      |      |
| GSd       | Malahide      | 15,000    | 60                    | 23.18   | 0.42   | 8,930 | 1.320  | (0.407)     | 0.082  | 9.93   | 619      | 31.43   | 0.42                        | 9,025 | 1.320  | (0.407) | 0.082  |           | 0.197  | 10.22    | 644.8    | 2.11  | 2.28             | 0.62     | 0.65  | 0.7     | 1.061 | 1.061             | 338.0    | 353.6           | -     | 15,000    | 827.6    | 827.6      | 1,784.7    | 1,826.0    | 41.3       | 2.3% |      |      |
|           |               | 43,164    | 133                   | 23.18   | 0.42   | 8,930 | 1.320  | (0.407)     | 0.082  | 9.93   | 1,344    | 31.43   | 0.42                        | 9,025 | 1.320  | (0.407) | 0.082  |           | 0.197  | 10.22    | 1,390.7  | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 883.8    | 921.6           | -     | 43,164    | 2,381.4  | 2,381.4    | 4,608.9    | 4,693.7    | 84.8       | 1.8% |      |      |
|           |               | 100,000   | 500                   | 23.18   | 0.42   | 8,930 | 1.320  | (0.407)     | 0.082  | 9.93   | 4,986    | 31.43   | 0.42                        | 9,025 | 1.320  | (0.407) | 0.082  |           | 0.197  | 10.22    | 5,140.1  | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 2,477.2  | 2,599.2         | -     | 100,000   | 5,517.2  | 5,517.2    | 12,980.5   | 13,256.5   | 276.1      | 2.1% |      |      |
|           |               | 400,000   | 1000                  | 23.18   | 0.42   | 8,930 | 1.320  | (0.407)     | 0.082  | 9.93   | 9,949    | 31.43   | 0.42                        | 9,025 | 1.320  | (0.407) | 0.082  |           | 0.197  | 10.22    | 10,248.4 | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 7,670.0  | 7,977.7         | -     | 400,000   | 22,068.8 | 22,068.8   | 39,687.4   | 40,294.9   | 607.5      | 1.5% |      |      |
|           |               | 1,000,000 | 3000                  | 23.18   | 0.42   | 8,930 | 1.320  | (0.407)     | 0.082  | 9.93   | 29,799   | 31.43   | 0.42                        | 9,025 | 1.320  | (0.407) | 0.082  |           | 0.197  | 10.22    | 30,681.6 | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 20,294.3 | 21,153.7        | -     | 1,000,000 | 55,172.0 | 55,172.0   | 105,264.9  | 107,007.3  | 1,742.4    | 1.7% |      |      |
|           |               | 1,500,000 | 4000                  | 23.18   | 0.42   | 8,930 | 1.320  | (0.407)     | 0.082  | 9.93   | 39,724   | 31.43   | 0.42                        | 9,025 | 1.320  | (0.407) | 0.082  |           | 0.197  | 10.22    | 40,898.2 | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 29,322.1 | 30,521.1        | -     | 1,500,000 | 82,758.0 | 82,758.0   | 151,803.7  | 154,177.3  | 2,373.5    | 1.6% |      |      |
| GSd       | Mapleton      | 15,000    | 60                    | 27.79   | 0.42   | 8,930 | 0.930  | (0.407)     | 0.082  | 9.54   | 600      | 34.68   | 0.42                        | 9,025 | 0.930  | (0.407) | 0.082  |           | 0.197  | 9.83     | 624.7    | 2.11  | 2.28             | 0.62     | 0.65  | 0.7     | 1.061 | 1.061             | 338.0    | 353.6           | -     | 15,000    | 827.6    | 827.6      | 1,765.9    | 1,805.9    | 40.0       | 2.3% |      |      |
|           |               | 43,164    | 133                   | 27.79   | 0.42   | 8,930 | 0.930  | (0.407)     | 0.082  | 9.54   | 1,296    | 34.68   | 0.42                        | 9,025 | 0.930  | (0.407) | 0.082  |           | 0.197  | 9.83     | 1,342.0  | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 883.8    | 921.6           | -     | 43,164    | 2,381.4  | 2,381.4    | 4,561.6    | 4,645.0    | 83.4       | 1.8% |      |      |
|           |               | 100,000   | 500                   | 27.79   | 0.42   | 8,930 | 0.930  | (0.407)     | 0.082  | 9.54   | 4,796    | 34.68   | 0.42                        | 9,025 | 0.930  | (0.407) | 0.082  |           | 0.197  | 9.83     | 4,948.4  | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 2,477.2  | 2,599.2         | -     | 100,000   | 5,517.2  | 5,517.2    | 12,790.1   | 13,064.8   | 274.7      | 2.1% |      |      |
|           |               | 400,000   | 1000                  | 27.79   | 0.42   | 8,930 | 0.930  | (0.407)     | 0.082  | 9.54   | 9,563    | 34.68   | 0.42                        | 9,025 | 0.930  | (0.407) | 0.082  |           | 0.197  | 9.83     | 9,861.7  | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 7,670.0  | 7,977.7         | -     | 400,000   | 22,068.8 | 22,068.8   | 39,302.0   | 39,908.2   | 606.2      | 1.5% |      |      |
|           |               | 1,000,000 | 3000                  | 27.79   | 0.42   | 8,930 | 0.930  | (0.407)     | 0.082  | 9.54   | 28,633   | 34.68   | 0.42                        | 9,025 | 0.930  | (0.407) | 0.082  |           | 0.197  | 9.83     | 29,514.8 | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 20,294.3 | 21,153.7        | -     | 1,000,000 | 55,172.0 | 55,172.0   | 104,099.5  | 105,840.6  | 1,741.0    | 1.7% |      |      |
|           |               | 1,500,000 | 4000                  | 27.79   | 0.42   | 8,930 | 0.930  | (0.407)     | 0.082  | 9.54   | 38,168   | 34.68   | 0.42                        | 9,025 | 0.930  | (0.407) | 0.082  |           | 0.197  | 9.83     | 39,341.4 | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 29,322.1 | 30,521.1        | -     | 1,500,000 | 82,758.0 | 82,758.0   | 150,248.4  | 152,620.5  | 2,372.2    | 1.6% |      |      |

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes |          | Scenario  | 2008 Incl Rate Riders |                    |                    |                 |                   |                   |                   |                   |           |                    | 2009 + IRM Incl Rate Riders |                 |                   |                   |                   |                      |                   |           |       |       | Non-Dx Component |          |       |         |       | Other Reg Charges |          | Commodity Bands |           |          |          | Existing  |           | New        | Incr       | Incr       |            |
|---------|----------|-----------|-----------------------|--------------------|--------------------|-----------------|-------------------|-------------------|-------------------|-------------------|-----------|--------------------|-----------------------------|-----------------|-------------------|-------------------|-------------------|----------------------|-------------------|-----------|-------|-------|------------------|----------|-------|---------|-------|-------------------|----------|-----------------|-----------|----------|----------|-----------|-----------|------------|------------|------------|------------|
|         |          |           | Existing Dx Rates     |                    |                    |                 |                   | Existing Dx       |                   |                   |           |                    | New Dx Rates                |                 |                   |                   |                   | New Dx               |                   |           |       |       | RTSR old         | RTSR new | WMSC  | c(WMSC) | DRC   | TLF old           | TLF new  | Old             | New       | Band 1   | Band 2   | 5.2       |           | Total Bill | Total Bill | Total Bill | Total Bill |
|         |          | kWh       | kW                    | S/Chtg<br>[\$/cwt] | Rider4<br>[\$/cwt] | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | VarChg<br>[\$/kW] | \$[month] | S/Chtg<br>[\$/cwt] | Rider4<br>[\$/cwt]          | base<br>[\$/kW] | Rider2<br>[\$/kW] | Rider3<br>[\$/kW] | Rider4<br>[\$/kW] | Rider SAB<br>[\$/kW] | VarChg<br>[\$/kW] | \$[month] | \$/kW | \$/kW | c/kWh            | c/kWh    | c/kWh |         |       | \$                | \$       | kWhs            | kWhs      | Total \$ | Total \$ | \$[month] | \$[month] | \$[month]  | %          |            |            |
| GSd     | Markdale | 15,000    | 60                    | 29.42              | 0.42               | 7.400           | 0.130             | (0.407)           | 0.082             | 7.21              | 462       | 35.97              | 0.42                        | 9.795           | 0.130             | (0.407)           | 0.082             | 0.197                | 9.80              | 624.2     | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061   | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,627.7   | 1,805.4   | 177.7      | 10.9%      |            |            |
|         |          | 43,164    | 133                   | 29.42              | 0.42               | 7.400           | 0.130             | (0.407)           | 0.082             | 7.21              | 988       | 35.97              | 0.42                        | 9.795           | 0.130             | (0.407)           | 0.082             | 0.197                | 9.80              | 1,339.4   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,253.4   | 4,642.4   | 389.0      | 9.1%       |            |            |
|         |          | 100,000   | 500                   | 29.42              | 0.42               | 7.400           | 0.130             | (0.407)           | 0.082             | 7.21              | 3,632     | 35.97              | 0.42                        | 9.795           | 0.130             | (0.407)           | 0.082             | 0.197                | 9.80              | 4,934.9   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 11,626.7  | 13,053.3  | 1,426.6    | 12.3%      |            |            |
|         |          | 400,000   | 1000                  | 29.42              | 0.42               | 7.400           | 0.130             | (0.407)           | 0.082             | 7.21              | 7,235     | 35.97              | 0.42                        | 9.795           | 0.130             | (0.407)           | 0.082             | 0.197                | 9.80              | 9,833.5   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 36,973.6  | 39,879.9  | 2,906.3    | 7.9%       |            |            |
|         |          | 1,000,000 | 3000                  | 29.42              | 0.42               | 7.400           | 0.130             | (0.407)           | 0.082             | 7.21              | 21,645    | 35.97              | 0.42                        | 9.795           | 0.130             | (0.407)           | 0.082             | 0.197                | 9.80              | 29,427.6  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 97,111.2  | 105,753.3 | 8,642.1    | 8.9%       |            |            |
|         |          | 1,500,000 | 4000                  | 29.42              | 0.42               | 7.400           | 0.130             | (0.407)           | 0.082             | 7.21              | 28,850    | 35.97              | 0.42                        | 9.795           | 0.130             | (0.407)           | 0.082             | 0.197                | 9.80              | 39,224.6  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 140,930.0 | 152,503.7 | 11,573.7   | 8.2%       |            |            |
| GSd     | Marmora  | 15,000    | 60                    | 19.67              | 0.42               | 8.200           | 0.160             | (0.407)           | 0.082             | 8.04              | 502       | 29.40              | 0.42                        | 9.391           | 0.160             | (0.407)           | 0.082             | 0.197                | 9.42              | 595.2     | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061   | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,667.8   | 1,776.4   | 108.6      | 6.5%       |            |            |
|         |          | 43,164    | 133                   | 19.67              | 0.42               | 8.200           | 0.160             | (0.407)           | 0.082             | 8.04              | 1,089     | 29.40              | 0.42                        | 9.391           | 0.160             | (0.407)           | 0.082             | 0.197                | 9.42              | 1,283.1   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,354.0   | 4,586.1   | 232.1      | 5.3%       |            |            |
|         |          | 100,000   | 500                   | 19.67              | 0.42               | 8.200           | 0.160             | (0.407)           | 0.082             | 8.04              | 4,038     | 29.40              | 0.42                        | 9.391           | 0.160             | (0.407)           | 0.082             | 0.197                | 9.42              | 4,741.4   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,032.0  | 12,857.8  | 825.8      | 6.9%       |            |            |
|         |          | 400,000   | 1000                  | 19.67              | 0.42               | 8.200           | 0.160             | (0.407)           | 0.082             | 8.04              | 8,055     | 29.40              | 0.42                        | 9.391           | 0.160             | (0.407)           | 0.082             | 0.197                | 9.42              | 9,453.0   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 37,793.9  | 39,495.4  | 1,705.6    | 4.5%       |            |            |
|         |          | 1,000,000 | 3000                  | 19.67              | 0.42               | 8.200           | 0.160             | (0.407)           | 0.082             | 8.04              | 24,125    | 29.40              | 0.42                        | 9.391           | 0.160             | (0.407)           | 0.082             | 0.197                | 9.42              | 28,299.2  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 99,591.4  | 104,625.0 | 5,033.6    | 5.1%       |            |            |
|         |          | 1,500,000 | 4000                  | 19.67              | 0.42               | 8.200           | 0.160             | (0.407)           | 0.082             | 8.04              | 32,160    | 29.40              | 0.42                        | 9.391           | 0.160             | (0.407)           | 0.082             | 0.197                | 9.42              | 37,722.4  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 144,240.2 | 151,001.5 | 6,761.2    | 4.7%       |            |            |
| GSd     | McGarry  | 15,000    | 60                    | 27.13              | 0.42               | 8.930           | 1.420             | (0.407)           | 0.082             | 10.03             | 629       | 34.37              | 0.42                        | 9.025           | 1.420             | (0.407)           | 0.082             | 0.197                | 10.32             | 653.8     | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061   | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,794.6   | 1,835.0   | 40.3       | 2.2%       |            |            |
|         |          | 43,164    | 133                   | 27.13              | 0.42               | 8.930           | 1.420             | (0.407)           | 0.082             | 10.03             | 1,361     | 34.37              | 0.42                        | 9.025           | 1.420             | (0.407)           | 0.082             | 0.197                | 10.32             | 1,406.9   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,626.2   | 4,709.9   | 83.7       | 1.8%       |            |            |
|         |          | 100,000   | 500                   | 27.13              | 0.42               | 8.930           | 1.420             | (0.407)           | 0.082             | 10.03             | 5,040     | 34.37              | 0.42                        | 9.025           | 1.420             | (0.407)           | 0.082             | 0.197                | 10.32             | 5,193.1   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 13,034.4  | 13,309.5  | 275.0      | 2.1%       |            |            |
|         |          | 400,000   | 1000                  | 27.13              | 0.42               | 8.930           | 1.420             | (0.407)           | 0.082             | 10.03             | 10,053    | 34.37              | 0.42                        | 9.025           | 1.420             | (0.407)           | 0.082             | 0.197                | 10.32             | 10,351.4  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 39,791.3  | 40,397.9  | 606.5      | 1.5%       |            |            |
|         |          | 1,000,000 | 3000                  | 27.13              | 0.42               | 8.930           | 1.420             | (0.407)           | 0.082             | 10.03             | 30,103    | 34.37              | 0.42                        | 9.025           | 1.420             | (0.407)           | 0.082             | 0.197                | 10.32             | 30,984.5  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 105,568.9 | 107,310.3 | 1,741.4    | 1.6%       |            |            |
|         |          | 1,500,000 | 4000                  | 27.13              | 0.42               | 8.930           | 1.420             | (0.407)           | 0.082             | 10.03             | 40,128    | 34.37              | 0.42                        | 9.025           | 1.420             | (0.407)           | 0.082             | 0.197                | 10.32             | 41,301.1  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 152,207.7 | 154,580.2 | 2,372.5    | 1.6%       |            |            |
| GSd     | Meaford  | 15,000    | 60                    | 30.16              | 0.42               | 8.900           | 0.210             | (0.407)           | 0.082             | 8.79              | 558       | 36.45              | 0.42                        | 9.038           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.12              | 584.1     | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061   | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,723.3   | 1,765.2   | 42.0       | 2.4%       |            |            |
|         |          | 43,164    | 133                   | 30.16              | 0.42               | 8.900           | 0.210             | (0.407)           | 0.082             | 8.79              | 1,199     | 36.45              | 0.42                        | 9.038           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.12              | 1,249.8   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,464.3   | 4,552.8   | 88.5       | 2.0%       |            |            |
|         |          | 100,000   | 500                   | 30.16              | 0.42               | 8.900           | 0.210             | (0.407)           | 0.082             | 8.79              | 4,423     | 36.45              | 0.42                        | 9.038           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.12              | 4,596.7   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,417.5  | 12,713.1  | 295.7      | 2.4%       |            |            |
|         |          | 400,000   | 1000                  | 30.16              | 0.42               | 8.900           | 0.210             | (0.407)           | 0.082             | 8.79              | 8,816     | 36.45              | 0.42                        | 9.038           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.12              | 9,156.6   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 38,554.4  | 39,203.1  | 648.7      | 1.7%       |            |            |
|         |          | 1,000,000 | 3000                  | 30.16              | 0.42               | 8.900           | 0.210             | (0.407)           | 0.082             | 8.79              | 26,386    | 36.45              | 0.42                        | 9.038           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.12              | 27,396.0  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 101,851.9 | 103,721.7 | 1,869.8    | 1.8%       |            |            |
|         |          | 1,500,000 | 4000                  | 30.16              | 0.42               | 8.900           | 0.210             | (0.407)           | 0.082             | 8.79              | 35,171    | 36.45              | 0.42                        | 9.038           | 0.210             | (0.407)           | 0.082             | 0.197                | 9.12              | 36,515.7  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 147,250.7 | 149,794.8 | 2,544.1    | 1.7%       |            |            |

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes   |                  | Scenario | 2008 Incl Rate Riders |      |                   |                    |                  |                    |                    |                    |                    |            | 2009 + IRM Incl Rate Riders |                    |                  |                    |                    |                    |                       |                    |            |       | Non-Dx Component |          |       |         |       | Other Reg Charges |          | Commodity Bands |      |           |                 | Existing | New        | Incr       | Incr       |            |            |
|-----------|------------------|----------|-----------------------|------|-------------------|--------------------|------------------|--------------------|--------------------|--------------------|--------------------|------------|-----------------------------|--------------------|------------------|--------------------|--------------------|--------------------|-----------------------|--------------------|------------|-------|------------------|----------|-------|---------|-------|-------------------|----------|-----------------|------|-----------|-----------------|----------|------------|------------|------------|------------|------------|
|           |                  |          | Existing Dx Rates     |      |                   |                    |                  | Existing Dx        |                    |                    |                    |            | New Dx Rates                |                    |                  |                    |                    | New Dx             |                       |                    |            |       | RTSR old         | RTSR new | WMSC  | c(WMSC) | d(RC) | TLF old           | TLF new  | Old             | New  | Band 1    | Band 2          | Old      | New        | Total Bill | Total Bill | Total Bill | Total Bill |
| New Class | Old Class        |          | kWh                   | kW   | S/Chg<br>[\$/kWh] | Rider4<br>[\$/kWh] | base<br>[\$/kWh] | Rider2<br>[\$/kWh] | Rider3<br>[\$/kWh] | Rider4<br>[\$/kWh] | VarChg<br>[\$/kWh] | [\$/month] | S/Chg<br>[\$/kWh]           | Rider4<br>[\$/kWh] | base<br>[\$/kWh] | Rider2<br>[\$/kWh] | Rider3<br>[\$/kWh] | Rider4<br>[\$/kWh] | Rider 5AB<br>[\$/kWh] | VarChg<br>[\$/kWh] | [\$/month] | \$/kW | \$/kW            | c/kWh    | c/kWh | c/kWh   |       |                   | \$       | \$              | kWhs | kWhs      | 5.2<br>Total \$ | Total \$ | [\$/month] | [\$/month] | [\$/month] | %          |            |
| GSd       | Middlesex Centre |          | 15,000                | 60   | 24.84             | 0.42               | 8.930            | 0.840              | (0.407)            | 0.082              | 9.45               | 592        | 32.76                       | 0.42               | 9.025            | 0.840              | (0.407)            | 0.082              | 0.197                 | 9.74               | 617.4      | 2.11  | 2.28             | 0.62     | 0.65  | 0.7     | 1.061 | 1.061             | 338.0    | 353.6           | -    | 15,000    | 827.6           | 827.6    | 1,757.5    | 1,798.5    | 41.0       | 2.3%       |            |
|           |                  |          | 43,164                | 133  | 24.84             | 0.42               | 8.930            | 0.840              | (0.407)            | 0.082              | 9.45               | 1,281      | 32.76                       | 0.42               | 9.025            | 0.840              | (0.407)            | 0.082              | 0.197                 | 9.74               | 1,328.1    | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 883.8    | 921.6           | -    | 43,164    | 2,381.4         | 2,381.4  | 4,546.7    | 4,631.2    | 84.4       | 1.9%       |            |
|           |                  |          | 100,000               | 500  | 24.84             | 0.42               | 8.930            | 0.840              | (0.407)            | 0.082              | 9.45               | 4,748      | 32.76                       | 0.42               | 9.025            | 0.840              | (0.407)            | 0.082              | 0.197                 | 9.74               | 4,901.5    | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 2,477.2  | 2,599.2         | -    | 100,000   | 5,517.2         | 5,517.2  | 12,742.1   | 13,017.9   | 275.7      | 2.2%       |            |
|           |                  |          | 400,000               | 1000 | 24.84             | 0.42               | 8.930            | 0.840              | (0.407)            | 0.082              | 9.45               | 9,470      | 32.76                       | 0.42               | 9.025            | 0.840              | (0.407)            | 0.082              | 0.197                 | 9.74               | 9,769.8    | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 7,670.0  | 7,977.7         | -    | 400,000   | 22,068.8        | 22,068.8 | 39,209.1   | 39,816.2   | 607.2      | 1.5%       |            |
|           |                  |          | 1,000,000             | 3000 | 24.84             | 0.42               | 8.930            | 0.840              | (0.407)            | 0.082              | 9.45               | 28,360     | 32.76                       | 0.42               | 9.025            | 0.840              | (0.407)            | 0.082              | 0.197                 | 9.74               | 29,242.9   | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 20,294.3 | 21,153.7        | -    | 1,000,000 | 55,172.0        | 55,172.0 | 103,826.6  | 105,568.7  | 1,742.1    | 1.7%       |            |
|           |                  |          | 1,500,000             | 4000 | 24.84             | 0.42               | 8.930            | 0.840              | (0.407)            | 0.082              | 9.45               | 37,805     | 32.76                       | 0.42               | 9.025            | 0.840              | (0.407)            | 0.082              | 0.197                 | 9.74               | 38,979.5   | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 29,322.1 | 30,521.1        | -    | 1,500,000 | 82,758.0        | 82,758.0 | 149,886.4  | 152,258.6  | 2,373.2    | 1.6%       |            |
| GSd       | Napanee          |          | 15,000                | 60   | 28.63             | 0.42               | 8.930            | 0.200              | (0.407)            | 0.082              | 8.81               | 557        | 35.38                       | 0.42               | 9.025            | 0.200              | (0.407)            | 0.082              | 0.197                 | 9.10               | 581.6      | 2.11  | 2.28             | 0.62     | 0.65  | 0.7     | 1.061 | 1.061             | 338.0    | 353.6           | -    | 15,000    | 827.6           | 827.6    | 1,722.9    | 1,762.8    | 39.8       | 2.3%       |            |
|           |                  |          | 43,164                | 133  | 28.63             | 0.42               | 8.930            | 0.200              | (0.407)            | 0.082              | 8.81               | 1,200      | 35.38                       | 0.42               | 9.025            | 0.200              | (0.407)            | 0.082              | 0.197                 | 9.10               | 1,245.6    | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 883.8    | 921.6           | -    | 43,164    | 2,381.4         | 2,381.4  | 4,465.4    | 4,548.7    | 83.3       | 1.9%       |            |
|           |                  |          | 100,000               | 500  | 28.63             | 0.42               | 8.930            | 0.200              | (0.407)            | 0.082              | 8.81               | 4,432      | 35.38                       | 0.42               | 9.025            | 0.200              | (0.407)            | 0.082              | 0.197                 | 9.10               | 4,584.1    | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 2,477.2  | 2,599.2         | -    | 100,000   | 5,517.2         | 5,517.2  | 12,425.9   | 12,700.5   | 274.6      | 2.2%       |            |
|           |                  |          | 400,000               | 1000 | 28.63             | 0.42               | 8.930            | 0.200              | (0.407)            | 0.082              | 8.81               | 8,834      | 35.38                       | 0.42               | 9.025            | 0.200              | (0.407)            | 0.082              | 0.197                 | 9.10               | 9,132.4    | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 7,670.0  | 7,977.7         | -    | 400,000   | 22,068.8        | 22,068.8 | 38,572.8   | 39,178.9   | 606.0      | 1.6%       |            |
|           |                  |          | 1,000,000             | 3000 | 28.63             | 0.42               | 8.930            | 0.200              | (0.407)            | 0.082              | 8.81               | 26,444     | 35.38                       | 0.42               | 9.025            | 0.200              | (0.407)            | 0.082              | 0.197                 | 9.10               | 27,325.5   | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 20,294.3 | 21,153.7        | -    | 1,000,000 | 55,172.0        | 55,172.0 | 101,910.4  | 103,651.3  | 1,740.9    | 1.7%       |            |
|           |                  |          | 1,500,000             | 4000 | 28.63             | 0.42               | 8.930            | 0.200              | (0.407)            | 0.082              | 8.81               | 35,249     | 35.38                       | 0.42               | 9.025            | 0.200              | (0.407)            | 0.082              | 0.197                 | 9.10               | 36,422.1   | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 29,322.1 | 30,521.1        | -    | 1,500,000 | 82,758.0        | 82,758.0 | 147,329.2  | 149,701.2  | 2,372.0    | 1.6%       |            |
| GSd       | Nipigon          |          | 15,000                | 60   | 29.34             | 0.42               | 8.930            | 0.680              | (0.407)            | 0.082              | 9.29               | 597        | 35.81                       | 0.42               | 9.025            | 0.680              | (0.407)            | 0.082              | 0.197                 | 9.58               | 610.8      | 2.11  | 2.28             | 0.62     | 0.65  | 0.7     | 1.061 | 1.061             | 338.0    | 353.6           | -    | 15,000    | 827.6           | 827.6    | 1,752.4    | 1,792.0    | 39.6       | 2.3%       |            |
|           |                  |          | 43,164                | 133  | 29.34             | 0.42               | 8.930            | 0.680              | (0.407)            | 0.082              | 9.29               | 1,265      | 35.81                       | 0.42               | 9.025            | 0.680              | (0.407)            | 0.082              | 0.197                 | 9.58               | 1,309.9    | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 883.8    | 921.6           | -    | 43,164    | 2,381.4         | 2,381.4  | 4,529.9    | 4,612.9    | 83.0       | 1.8%       |            |
|           |                  |          | 100,000               | 500  | 29.34             | 0.42               | 8.930            | 0.680              | (0.407)            | 0.082              | 9.29               | 4,672      | 35.81                       | 0.42               | 9.025            | 0.680              | (0.407)            | 0.082              | 0.197                 | 9.58               | 4,824.5    | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 2,477.2  | 2,599.2         | -    | 100,000   | 5,517.2         | 5,517.2  | 12,666.6   | 12,940.9   | 274.3      | 2.2%       |            |
|           |                  |          | 400,000               | 1000 | 29.34             | 0.42               | 8.930            | 0.680              | (0.407)            | 0.082              | 9.29               | 9,315      | 35.81                       | 0.42               | 9.025            | 0.680              | (0.407)            | 0.082              | 0.197                 | 9.58               | 9,612.8    | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 7,670.0  | 7,977.7         | -    | 400,000   | 22,068.8        | 22,068.8 | 39,053.6   | 39,659.3   | 605.7      | 1.6%       |            |
|           |                  |          | 1,000,000             | 3000 | 29.34             | 0.42               | 8.930            | 0.680              | (0.407)            | 0.082              | 9.29               | 27,885     | 35.81                       | 0.42               | 9.025            | 0.680              | (0.407)            | 0.082              | 0.197                 | 9.58               | 28,766.0   | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 20,294.3 | 21,153.7        | -    | 1,000,000 | 55,172.0        | 55,172.0 | 103,351.1  | 105,091.7  | 1,740.6    | 1.7%       |            |
|           |                  |          | 1,500,000             | 4000 | 29.34             | 0.42               | 8.930            | 0.680              | (0.407)            | 0.082              | 9.29               | 37,170     | 35.81                       | 0.42               | 9.025            | 0.680              | (0.407)            | 0.082              | 0.197                 | 9.58               | 38,342.6   | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 29,322.1 | 30,521.1        | -    | 1,500,000 | 82,758.0        | 82,758.0 | 149,249.9  | 151,621.6  | 2,371.7    | 1.6%       |            |
| GSd       | North Dorchester |          | 15,000                | 60   | 23.20             | 0.42               | 8.500            | 0.810              | (0.407)            | 0.082              | 8.99               | 563        | 31.49                       | 0.42               | 9.240            | 0.810              | (0.407)            | 0.082              | 0.197                 | 9.92               | 627.2      | 2.11  | 2.28             | 0.62     | 0.65  | 0.7     | 1.061 | 1.061             | 338.0    | 353.6           | -    | 15,000    | 827.6           | 827.6    | 1,728.3    | 1,808.4    | 80.1       | 4.6%       |            |
|           |                  |          | 43,164                | 133  | 23.20             | 0.42               | 8.500            | 0.810              | (0.407)            | 0.082              | 8.99               | 1,219      | 31.49                       | 0.42               | 9.240            | 0.810              | (0.407)            | 0.082              | 0.197                 | 9.92               | 1,351.5    | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 883.8    | 921.6           | -    | 43,164    | 2,381.4         | 2,381.4  | 4,483.9    | 4,654.5    | 170.6      | 3.8%       |            |
|           |                  |          | 100,000               | 500  | 23.20             | 0.42               | 8.500            | 0.810              | (0.407)            | 0.082              | 8.99               | 4,516      | 31.49                       | 0.42               | 9.240            | 0.810              | (0.407)            | 0.082              | 0.197                 | 9.92               | 4,992.7    | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 2,477.2  | 2,599.2         | -    | 100,000   | 5,517.2         | 5,517.2  | 12,510.5   | 13,109.1   | 598.6      | 4.8%       |            |
|           |                  |          | 400,000               | 1000 | 23.20             | 0.42               | 8.500            | 0.810              | (0.407)            | 0.082              | 8.99               | 9,009      | 31.49                       | 0.42               | 9.240            | 0.810              | (0.407)            | 0.082              | 0.197                 | 9.92               | 9,953.6    | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 7,670.0  | 7,977.7         | -    | 400,000   | 22,068.8        | 22,068.8 | 38,747.4   | 40,000.1   | 1,252.6    | 3.2%       |            |
|           |                  |          | 1,000,000             | 3000 | 23.20             | 0.42               | 8.500            | 0.810              | (0.407)            | 0.082              | 8.99               | 26,979     | 31.49                       | 0.42               | 9.240            | 0.810              | (0.407)            | 0.082              | 0.197                 | 9.92               | 29,796.9   | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 20,294.3 | 21,153.7        | -    | 1,000,000 | 55,172.0        | 55,172.0 | 102,445.0  | 106,122.7  | 3,677.7    | 3.6%       |            |
|           |                  |          | 1,500,000             | 4000 | 23.20             | 0.42               | 8.500            | 0.810              | (0.407)            | 0.082              | 8.99               | 35,964     | 31.49                       | 0.42               | 9.240            | 0.810              | (0.407)            | 0.082              | 0.197                 | 9.92               | 39,718.6   | 2.11  | 2.28             | 0.62     | 0.65  | 0.70    | 1.061 | 1.061             | 29,322.1 | 30,521.1        | -    | 1,500,000 | 82,758.0        | 82,758.0 | 148,043.8  | 152,997.7  | 4,953.9    | 3.3%       |            |

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes   |                 | Scenario  | 2008 Incl Rate Riders |        |        |       |        |             |        |        |          |        | 2009 + IRM Incl Rate Riders |       |        |         |        |           |        |          |        |        | Non-Dx Component |          |       |        |       | Other Reg Charges |          | Commodity Bands |           |          |          | Existing  |           | New      | Incr     | Incr       |            |            |            |
|-----------|-----------------|-----------|-----------------------|--------|--------|-------|--------|-------------|--------|--------|----------|--------|-----------------------------|-------|--------|---------|--------|-----------|--------|----------|--------|--------|------------------|----------|-------|--------|-------|-------------------|----------|-----------------|-----------|----------|----------|-----------|-----------|----------|----------|------------|------------|------------|------------|
|           |                 |           | Existing Dx Rates     |        |        |       |        | Existing Dx |        |        |          |        | New Dx Rates                |       |        |         |        | New Dx    |        |          |        |        | RTSR old         | RTSR new | WMSC  | c(WMSC | rDRC  | TLF old           | TLF new  | Old             | New       | Band 1   | Band 2   | 5.2       |           | Old      | New      | Total Bill | Total Bill | Total Bill | Total Bill |
| New Class | Old Class       | kWh       | kW                    | \$/kWh | Rider4 | base  | Rider2 | Rider3      | Rider4 | VarChg | \$/month | \$/kWh | Rider4                      | base  | Rider2 | Rider3  | Rider4 | Rider SAB | VarChg | \$/month | \$/kWh | \$/kWh | c/kWh            | c/kWh    | c/kWh |        |       |                   | \$       | \$              | kWhs      | kWhs     | Total \$ | Total \$  | \$/month  | \$/month | \$/month | %          |            |            |            |
| GSd       | North Dundas    | 15,000    | 60                    | 21.79  | 0.42   | 7.300 | 0.110  | (0.407)     | 0.082  | 7.09   | 447      | 30.66  | 0.42                        | 9.290 | 0.110  | (0.407) | 0.082  | 0.197     | 9.27   | 587.4    | 2.11   | 2.28   | 0.62             | 0.65     | 0.7   | 1.061  | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,612.9   | 1,768.6   | 155.7    | 9.7%     |            |            |            |            |
|           |                 | 43,164    | 133                   | 21.79  | 0.42   | 7.300 | 0.110  | (0.407)     | 0.082  | 7.09   | 965      | 30.66  | 0.42                        | 9.290 | 0.110  | (0.407) | 0.082  | 0.197     | 9.27   | 1,264.3  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,229.8   | 4,567.3   | 337.5    | 8.0%     |            |            |            |            |
|           |                 | 100,000   | 500                   | 21.79  | 0.42   | 7.300 | 0.110  | (0.407)     | 0.082  | 7.09   | 3,565    | 30.66  | 0.42                        | 9.290 | 0.110  | (0.407) | 0.082  | 0.197     | 9.27   | 4,467.2  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 11,559.1  | 12,783.6  | 1,224.5  | 10.6%    |            |            |            |            |
|           |                 | 400,000   | 1000                  | 21.79  | 0.42   | 7.300 | 0.110  | (0.407)     | 0.082  | 7.09   | 7,107    | 30.66  | 0.42                        | 9.290 | 0.110  | (0.407) | 0.082  | 0.197     | 9.27   | 9,303.2  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 36,846.0  | 39,349.7  | 2,503.7  | 6.8%     |            |            |            |            |
|           |                 | 1,000,000 | 3000                  | 21.79  | 0.42   | 7.300 | 0.110  | (0.407)     | 0.082  | 7.09   | 21,277   | 30.66  | 0.42                        | 9.290 | 0.110  | (0.407) | 0.082  | 0.197     | 9.27   | 27,847.6 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 96,743.5  | 104,173.3 | 7,429.8  | 7.7%     |            |            |            |            |
|           |                 | 1,500,000 | 4000                  | 21.79  | 0.42   | 7.300 | 0.110  | (0.407)     | 0.082  | 7.09   | 28,362   | 30.66  | 0.42                        | 9.290 | 0.110  | (0.407) | 0.082  | 0.197     | 9.27   | 37,119.7 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 140,442.4 | 150,398.8 | 9,956.4  | 7.1%     |            |            |            |            |
| GSd       | North Glengarry | 15,000    | 60                    | 24.74  | 0.42   | 7.700 | 0.390  | (0.407)     | 0.082  | 7.77   | 491      | 32.58  | 0.42                        | 9.654 | 0.390  | (0.407) | 0.082  | 0.197     | 9.92   | 627.9    | 2.11   | 2.28   | 0.62             | 0.65     | 0.7   | 1.061  | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,656.6   | 1,809.1   | 152.5    | 9.2%     |            |            |            |            |
|           |                 | 43,164    | 133                   | 24.74  | 0.42   | 7.700 | 0.390  | (0.407)     | 0.082  | 7.77   | 1,058    | 32.58  | 0.42                        | 9.654 | 0.390  | (0.407) | 0.082  | 0.197     | 9.92   | 1,951.8  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,323.2   | 4,654.8   | 331.6    | 7.7%     |            |            |            |            |
|           |                 | 100,000   | 500                   | 24.74  | 0.42   | 7.700 | 0.390  | (0.407)     | 0.082  | 7.77   | 3,908    | 32.58  | 0.42                        | 9.654 | 0.390  | (0.407) | 0.082  | 0.197     | 9.92   | 4,990.8  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 11,902.0  | 13,107.2  | 1,205.2  | 10.1%    |            |            |            |            |
|           |                 | 400,000   | 1000                  | 24.74  | 0.42   | 7.700 | 0.390  | (0.407)     | 0.082  | 7.77   | 7,790    | 32.58  | 0.42                        | 9.654 | 0.390  | (0.407) | 0.082  | 0.197     | 9.92   | 9,948.7  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 37,529.0  | 39,995.2  | 2,466.2  | 6.6%     |            |            |            |            |
|           |                 | 1,000,000 | 3000                  | 24.74  | 0.42   | 7.700 | 0.390  | (0.407)     | 0.082  | 7.77   | 23,320   | 32.58  | 0.42                        | 9.654 | 0.390  | (0.407) | 0.082  | 0.197     | 9.92   | 29,780.1 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 98,786.5  | 106,105.8 | 7,319.3  | 7.4%     |            |            |            |            |
|           |                 | 1,500,000 | 4000                  | 24.74  | 0.42   | 7.700 | 0.390  | (0.407)     | 0.082  | 7.77   | 31,085   | 32.58  | 0.42                        | 9.654 | 0.390  | (0.407) | 0.082  | 0.197     | 9.92   | 39,695.8 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 143,165.3 | 152,974.8 | 9,809.5  | 6.9%     |            |            |            |            |
| GSd       | North Grenville | 15,000    | 60                    | 27.07  | 0.42   | 8.930 | 0.250  | (0.407)     | 0.082  | 8.86   | 559      | 34.25  | 0.42                        | 9.025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15   | 583.5    | 2.11   | 2.28   | 0.62             | 0.65     | 0.7   | 1.061  | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,724.4   | 1,764.6   | 40.3     | 2.3%     |            |            |            |            |
|           |                 | 43,164    | 133                   | 27.07  | 0.42   | 8.930 | 0.250  | (0.407)     | 0.082  | 8.86   | 1,205    | 34.25  | 0.42                        | 9.025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15   | 1,251.2  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,470.5   | 4,554.2   | 83.7     | 1.9%     |            |            |            |            |
|           |                 | 100,000   | 500                   | 27.07  | 0.42   | 8.930 | 0.250  | (0.407)     | 0.082  | 8.86   | 4,455    | 34.25  | 0.42                        | 9.025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15   | 4,608.0  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,449.4  | 12,724.4  | 275.0    | 2.2%     |            |            |            |            |
|           |                 | 400,000   | 1000                  | 27.07  | 0.42   | 8.930 | 0.250  | (0.407)     | 0.082  | 8.86   | 8,882    | 34.25  | 0.42                        | 9.025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15   | 9,181.3  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 38,621.3  | 39,227.7  | 606.5    | 1.6%     |            |            |            |            |
|           |                 | 1,000,000 | 3000                  | 27.07  | 0.42   | 8.930 | 0.250  | (0.407)     | 0.082  | 8.86   | 26,592   | 34.25  | 0.42                        | 9.025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15   | 27,474.4 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 102,058.8 | 103,800.2 | 1,741.3  | 1.7%     |            |            |            |            |
|           |                 | 1,500,000 | 4000                  | 27.07  | 0.42   | 8.930 | 0.250  | (0.407)     | 0.082  | 8.86   | 35,447   | 34.25  | 0.42                        | 9.025 | 0.250  | (0.407) | 0.082  | 0.197     | 9.15   | 36,621.0 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 147,527.6 | 149,900.1 | 2,372.4  | 1.6%     |            |            |            |            |
| GSd       | North Perth     | 15,000    | 60                    | 33.79  | 0.42   | 7.900 | 0.130  | (0.407)     | 0.082  | 7.71   | 497      | 38.74  | 0.42                        | 9.553 | 0.130  | (0.407) | 0.082  | 0.197     | 9.55   | 612.4    | 2.11   | 2.28   | 0.62             | 0.65     | 0.7   | 1.061  | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,662.1   | 1,793.6   | 131.5    | 7.9%     |            |            |            |            |
|           |                 | 43,164    | 133                   | 33.79  | 0.42   | 7.900 | 0.130  | (0.407)     | 0.082  | 7.71   | 1,059    | 38.74  | 0.42                        | 9.553 | 0.130  | (0.407) | 0.082  | 0.197     | 9.55   | 1,309.9  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,324.3   | 4,612.9   | 288.7    | 6.7%     |            |            |            |            |
|           |                 | 100,000   | 500                   | 33.79  | 0.42   | 7.900 | 0.130  | (0.407)     | 0.082  | 7.71   | 3,887    | 38.74  | 0.42                        | 9.553 | 0.130  | (0.407) | 0.082  | 0.197     | 9.55   | 4,816.5  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 11,881.1  | 12,932.9  | 1,051.8  | 8.9%     |            |            |            |            |
|           |                 | 400,000   | 1000                  | 33.79  | 0.42   | 7.900 | 0.130  | (0.407)     | 0.082  | 7.71   | 7,739    | 38.74  | 0.42                        | 9.553 | 0.130  | (0.407) | 0.082  | 0.197     | 9.55   | 9,553.9  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 37,478.0  | 39,640.3  | 2,162.3  | 5.8%     |            |            |            |            |
|           |                 | 1,000,000 | 3000                  | 33.79  | 0.42   | 7.900 | 0.130  | (0.407)     | 0.082  | 7.71   | 23,149   | 38.74  | 0.42                        | 9.553 | 0.130  | (0.407) | 0.082  | 0.197     | 9.55   | 28,703.3 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 98,615.5  | 105,029.0 | 6,413.5  | 6.5%     |            |            |            |            |
|           |                 | 1,500,000 | 4000                  | 33.79  | 0.42   | 7.900 | 0.130  | (0.407)     | 0.082  | 7.71   | 30,854   | 38.74  | 0.42                        | 9.553 | 0.130  | (0.407) | 0.082  | 0.197     | 9.55   | 38,258.0 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061  | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 142,934.4 | 151,537.1 | 8,602.7  | 6.0%     |            |            |            |            |

**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

| Classes   |                               | Scenario  | 2008 Incl Rate Riders |       |        |             |        |             |         |        |          |        | 2009 + IRM Incl Rate Riders |       |        |         |         |           |        |          |        |        | Non-Dx Component |          |       |         |       | Other Reg Charges |          | Commodity Bands |           |          |          | Existing  |           | New        | Incr       | Incr       |            |
|-----------|-------------------------------|-----------|-----------------------|-------|--------|-------------|--------|-------------|---------|--------|----------|--------|-----------------------------|-------|--------|---------|---------|-----------|--------|----------|--------|--------|------------------|----------|-------|---------|-------|-------------------|----------|-----------------|-----------|----------|----------|-----------|-----------|------------|------------|------------|------------|
|           |                               |           | Existing Dx Rates     |       |        |             |        | Existing Dx |         |        |          |        | New Dx Rates                |       |        |         |         | New Dx    |        |          |        |        | RTSR old         | RTSR new | WMSC  | c(WMSC) | dRRC  | TLF old           | TLF new  | Old             | New       | Band 1   | Band 2   | 5.2       |           | Total Bill | Total Bill | Total Bill | Total Bill |
| New Class | Old Class                     |           | kWh                   | kW    | \$/kWh | Rider4 base | Rider2 | Rider3      | Rider4  | VarChg | \$/month | \$/kWh | Rider4                      | base  | Rider2 | Rider3  | Rider4  | Rider SAB | VarChg | \$/month | \$/kWh | \$/kWh | c/kWh            | c/kWh    | c/kWh |         |       |                   |          |                 | kWhs      | kWhs     | Total \$ | Total \$  | \$/month  | \$/month   | \$/month   | %          |            |
| GSd       | North Stormont<br>no customer |           | 15,000                | 60    | 15.83  | 0.42        | 8.930  | 0.820       | (0.407) | 0.082  | 9.43     | 582    | 26.69                       | 0.42  | 9.025  | 0.820   | (0.407) | 0.082     | 0.197  | 9.72     | 610.1  | 2.11   | 2.28             | 0.62     | 0.65  | 0.7     | 1.061 | 1.061             | 338.0    | 353.6           | -         | 15,000   | 827.6    | 827.6     | 1,747.3   | 1,791.3    | 44.0       | 2.5%       |            |
|           |                               | 43,164    | 133                   | 15.83 | 0.42   | 8.930       | 0.820  | (0.407)     | 0.082   | 9.43   | 1,270    | 26.69  | 0.42                        | 9.025 | 0.820  | (0.407) | 0.082   | 0.197     | 9.72   | 1,319.4  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 893.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,535.1   | 4,622.4   | 87.4       | 1.9%       |            |            |
|           |                               | 100,000   | 500                   | 15.83 | 0.42   | 8.930       | 0.820  | (0.407)     | 0.082   | 9.43   | 4,729    | 26.69  | 0.42                        | 9.025 | 0.820  | (0.407) | 0.082   | 0.197     | 9.72   | 4,885.4  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,723.1  | 13,003.8  | 278.7      | 2.2%       |            |            |
|           |                               | 400,000   | 1000                  | 15.83 | 0.42   | 8.930       | 0.820  | (0.407)     | 0.082   | 9.43   | 9,441    | 26.69  | 0.42                        | 9.025 | 0.820  | (0.407) | 0.082   | 0.197     | 9.72   | 9,743.7  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 39,180.0  | 39,790.2  | 610.1      | 1.6%       |            |            |
|           |                               | 1,000,000 | 3000                  | 15.83 | 0.42   | 8.930       | 0.820  | (0.407)     | 0.082   | 9.43   | 28,291   | 26.69  | 0.42                        | 9.025 | 0.820  | (0.407) | 0.082   | 0.197     | 9.72   | 29,176.9 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 103,757.6 | 105,502.6 | 1,745.0    | 1.7%       |            |            |
|           |                               | 1,500,000 | 4000                  | 15.83 | 0.42   | 8.930       | 0.820  | (0.407)     | 0.082   | 9.43   | 37,716   | 26.69  | 0.42                        | 9.025 | 0.820  | (0.407) | 0.082   | 0.197     | 9.72   | 38,893.4 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 149,796.4 | 152,172.5 | 2,376.1    | 1.6%       |            |            |
| GSd       | Omemees                       |           | 15,000                | 60    | 27.85  | 0.42        | 8.930  | 0.270       | (0.407) | 0.082  | 8.88     | 561    | 34.82                       | 0.42  | 9.025  | 0.270   | (0.407) | 0.082     | 0.197  | 9.17     | 585.2  | 2.11   | 2.28             | 0.62     | 0.65  | 0.7     | 1.061 | 1.061             | 338.0    | 353.6           | -         | 15,000   | 827.6    | 827.6     | 1,726.3   | 1,766.4    | 40.1       | 2.3%       |            |
|           |                               | 43,164    | 133                   | 27.85 | 0.42   | 8.930       | 0.270  | (0.407)     | 0.082   | 8.88   | 1,209    | 34.82  | 0.42                        | 9.025 | 0.270  | (0.407) | 0.082   | 0.197     | 9.17   | 1,254.4  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 893.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,473.9   | 4,557.4   | 83.5       | 1.9%       |            |            |
|           |                               | 100,000   | 500                   | 27.85 | 0.42   | 8.930       | 0.270  | (0.407)     | 0.082   | 8.88   | 4,466    | 34.82  | 0.42                        | 9.025 | 0.270  | (0.407) | 0.082   | 0.197     | 9.17   | 4,618.5  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,460.1  | 12,734.9  | 274.8      | 2.2%       |            |            |
|           |                               | 400,000   | 1000                  | 27.85 | 0.42   | 8.930       | 0.270  | (0.407)     | 0.082   | 8.88   | 8,903    | 34.82  | 0.42                        | 9.025 | 0.270  | (0.407) | 0.082   | 0.197     | 9.17   | 9,201.8  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 38,642.1  | 39,248.3  | 606.2      | 1.6%       |            |            |
|           |                               | 1,000,000 | 3000                  | 27.85 | 0.42   | 8.930       | 0.270  | (0.407)     | 0.082   | 8.88   | 26,653   | 34.82  | 0.42                        | 9.025 | 0.270  | (0.407) | 0.082   | 0.197     | 9.17   | 27,535.0 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 102,119.6 | 103,860.7 | 1,741.1    | 1.7%       |            |            |
|           |                               | 1,500,000 | 4000                  | 27.85 | 0.42   | 8.930       | 0.270  | (0.407)     | 0.082   | 8.88   | 35,528   | 34.82  | 0.42                        | 9.025 | 0.270  | (0.407) | 0.082   | 0.197     | 9.17   | 36,701.6 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 147,608.4 | 149,980.6 | 2,372.2    | 1.6%       |            |            |
| GSd       | Perth                         |           | 15,000                | 60    | 21.97  | 0.64        | 7.120  | 0.120       | (0.508) | 0.159  | 6.89     | 436    | 24.96                       | 0.64  | 7.170  | 0.120   | (0.508) | 0.159     | 0.146  | 7.09     | 450.8  | 2.11   | 2.28             | 0.62     | 0.65  | 0.7     | 1.061 | 1.061             | 338.0    | 353.6           | -         | 15,000   | 827.6    | 827.6     | 1,601.6   | 1,632.0    | 30.3       | 1.9%       |            |
|           |                               | 43,164    | 133                   | 21.97 | 0.64   | 7.120       | 0.120  | (0.508)     | 0.159   | 6.89   | 939      | 24.96  | 0.64                        | 7.170 | 0.120  | (0.508) | 0.082   | 0.197     | 7.09   | 968.1    | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 893.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,204.4   | 4,271.1   | 66.8       | 1.6%       |            |            |
|           |                               | 100,000   | 500                   | 21.97 | 0.64   | 7.120       | 0.120  | (0.508)     | 0.159   | 6.89   | 3,468    | 24.96  | 0.64                        | 7.170 | 0.120  | (0.508) | 0.082   | 0.197     | 7.09   | 3,569.0  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 11,462.5  | 11,685.4  | 222.9      | 1.9%       |            |            |
|           |                               | 400,000   | 1000                  | 21.97 | 0.64   | 7.120       | 0.120  | (0.508)     | 0.159   | 6.89   | 6,914    | 24.96  | 0.64                        | 7.170 | 0.120  | (0.508) | 0.082   | 0.197     | 7.09   | 7,112.4  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 36,652.4  | 37,158.8  | 506.4      | 1.4%       |            |            |
|           |                               | 1,000,000 | 3000                  | 21.97 | 0.64   | 7.120       | 0.120  | (0.508)     | 0.159   | 6.89   | 20,696   | 24.96  | 0.64                        | 7.170 | 0.120  | (0.508) | 0.082   | 0.197     | 7.09   | 21,285.9 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 96,161.9  | 97,611.6  | 1,449.7    | 1.5%       |            |            |
|           |                               | 1,500,000 | 4000                  | 21.97 | 0.64   | 7.120       | 0.120  | (0.508)     | 0.159   | 6.89   | 27,587   | 24.96  | 0.64                        | 7.170 | 0.120  | (0.508) | 0.082   | 0.197     | 7.09   | 28,372.7 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 139,666.8 | 141,651.7 | 1,985.0    | 1.4%       |            |            |
| GSd       | Perth East                    |           | 15,000                | 60    | 22.51  | 0.42        | 8.930  | 0.270       | (0.407) | 0.082  | 8.88     | 555    | 31.10                       | 0.42  | 9.025  | 0.270   | (0.407) | 0.082     | 0.197  | 9.17     | 581.5  | 2.11   | 2.28             | 0.62     | 0.65  | 0.7     | 1.061 | 1.061             | 338.0    | 353.6           | -         | 15,000   | 827.6    | 827.6     | 1,721.0   | 1,762.7    | 41.7       | 2.4%       |            |
|           |                               | 43,164    | 133                   | 22.51 | 0.42   | 8.930       | 0.270  | (0.407)     | 0.082   | 8.88   | 1,203    | 31.10  | 0.42                        | 9.025 | 0.270  | (0.407) | 0.082   | 0.197     | 9.17   | 1,250.7  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 893.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,468.6   | 4,553.7   | 85.1       | 1.9%       |            |            |
|           |                               | 100,000   | 500                   | 22.51 | 0.42   | 8.930       | 0.270  | (0.407)     | 0.082   | 8.88   | 4,480    | 31.10  | 0.42                        | 9.025 | 0.270  | (0.407) | 0.082   | 0.197     | 9.17   | 4,614.8  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,454.8  | 12,731.2  | 276.4      | 2.2%       |            |            |
|           |                               | 400,000   | 1000                  | 22.51 | 0.42   | 8.930       | 0.270  | (0.407)     | 0.082   | 8.88   | 8,898    | 31.10  | 0.42                        | 9.025 | 0.270  | (0.407) | 0.082   | 0.197     | 9.17   | 9,198.1  | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 38,638.7  | 39,244.6  | 607.9      | 1.6%       |            |            |
|           |                               | 1,000,000 | 3000                  | 22.51 | 0.42   | 8.930       | 0.270  | (0.407)     | 0.082   | 8.88   | 26,648   | 31.10  | 0.42                        | 9.025 | 0.270  | (0.407) | 0.082   | 0.197     | 9.17   | 27,531.3 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 102,114.3 | 103,857.0 | 1,742.7    | 1.7%       |            |            |
|           |                               | 1,500,000 | 4000                  | 22.51 | 0.42   | 8.930       | 0.270  | (0.407)     | 0.082   | 8.88   | 35,523   | 31.10  | 0.42                        | 9.025 | 0.270  | (0.407) | 0.082   | 0.197     | 9.17   | 36,697.9 | 2.11   | 2.28   | 0.62             | 0.65     | 0.70  | 1.061   | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 147,603.1 | 149,976.9 | 2,373.9    | 1.6%       |            |            |

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes   |               | Scenario  | 2008 Incl Rate Riders |                 |                  |              |                |                |                |                |           |                 | 2009 + IRM Incl Rate Riders |              |                |                |                |                   |                |           |       |       | Non-Dx Component |          |       |       |       | Other Reg Charges |          | Commodity Bands |           |          |          | Existing  | New       | Incr       | Incr       |            |            |
|-----------|---------------|-----------|-----------------------|-----------------|------------------|--------------|----------------|----------------|----------------|----------------|-----------|-----------------|-----------------------------|--------------|----------------|----------------|----------------|-------------------|----------------|-----------|-------|-------|------------------|----------|-------|-------|-------|-------------------|----------|-----------------|-----------|----------|----------|-----------|-----------|------------|------------|------------|------------|
|           |               |           | Existing Dx Rates     |                 |                  |              |                | Existing Dx    |                |                |           |                 | New Dx Rates                |              |                |                |                | New Dx            |                |           |       |       | RTSR old         | RTSR new | WMSC  | c\WMS | c\DR  | TLF old           | TLF new  | Old             | New       | Band 1   | Band 2   | Old       | New       | Total Bill | Total Bill | Total Bill | Total Bill |
| New Class | Old Class     | kWh       | kW                    | S/Ckg [\$/kust] | Rider4 [\$/kust] | base [\$/kW] | Rider2 [\$/kW] | Rider3 [\$/kW] | Rider4 [\$/kW] | VarChg [\$/kW] | \$[month] | S/Ckg [\$/kust] | Rider4 [\$/kust]            | base [\$/kW] | Rider2 [\$/kW] | Rider3 [\$/kW] | Rider4 [\$/kW] | Rider 5AB [\$/kW] | VarChg [\$/kW] | \$[month] | \$/kW | \$/kW | c/kWh            | c/kWh    | c/kWh |       |       | \$                | \$       | kWhs            | kWhs      | 5.2      | Total \$ | Total \$  | \$[month] | \$[month]  | \$[month]  | %          |            |
| GSd       | Prince Edward | 15,000    | 60                    | 28.46           | 0.42             | 8.930        | 0.240          | (0.407)        | 0.082          | 8.85           | 560       | 35.03           | 0.42                        | 9.025        | 0.240          | (0.407)        | 0.082          | 0.197             | 9.14           | 583.6     | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061 | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,725.2   | 1,764.8   | 39.7       | 2.3%       |            |            |
|           |               | 43,164    | 133                   | 28.46           | 0.42             | 8.930        | 0.240          | (0.407)        | 0.082          | 8.85           | 1,205     | 35.03           | 0.42                        | 9.025        | 0.240          | (0.407)        | 0.082          | 0.197             | 9.14           | 1,250.6   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,470.5   | 4,553.6   | 83.1       | 1.9%       |            |            |
|           |               | 100,000   | 500                   | 28.46           | 0.42             | 8.930        | 0.240          | (0.407)        | 0.082          | 8.85           | 4,451     | 35.03           | 0.42                        | 9.025        | 0.240          | (0.407)        | 0.082          | 0.197             | 9.14           | 4,503.7   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,445.8  | 12,720.1  | 274.4      | 2.2%       |            |            |
|           |               | 400,000   | 1000                  | 28.46           | 0.42             | 8.930        | 0.240          | (0.407)        | 0.082          | 8.85           | 8,874     | 35.03           | 0.42                        | 9.025        | 0.240          | (0.407)        | 0.082          | 0.197             | 9.14           | 9,172.0   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 38,612.7  | 39,218.5  | 605.8      | 1.6%       |            |            |
|           |               | 1,000,000 | 3000                  | 28.46           | 0.42             | 8.930        | 0.240          | (0.407)        | 0.082          | 8.85           | 26,564    | 35.03           | 0.42                        | 9.025        | 0.240          | (0.407)        | 0.082          | 0.197             | 9.14           | 27,445.2  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 102,030.2 | 103,770.9 | 1,740.7    | 1.7%       |            |            |
|           |               | 1,500,000 | 4000                  | 28.46           | 0.42             | 8.930        | 0.240          | (0.407)        | 0.082          | 8.85           | 35,409    | 35.03           | 0.42                        | 9.025        | 0.240          | (0.407)        | 0.082          | 0.197             | 9.14           | 36,581.8  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 147,489.0 | 149,860.9 | 2,371.8    | 1.6%       |            |            |
| GSd       | Quinte West   | 15,000    | 60                    | 10.02           | 0.64             | 7.120        | 0.180          | (0.508)        | 0.159          | 6.95           | 428       | 16.97           | 0.64                        | 7.170        | 0.180          | (0.508)        | 0.159          | 0.146             | 7.15           | 446.4     | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061 | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,593.3   | 1,627.6   | 34.3       | 2.2%       |            |            |
|           |               | 43,164    | 133                   | 10.02           | 0.64             | 7.120        | 0.180          | (0.508)        | 0.159          | 6.95           | 935       | 16.97           | 0.64                        | 7.170        | 0.180          | (0.508)        | 0.159          | 0.197             | 7.15           | 968.1     | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,200.4   | 4,271.1   | 70.7       | 1.7%       |            |            |
|           |               | 100,000   | 500                   | 10.02           | 0.64             | 7.120        | 0.180          | (0.508)        | 0.159          | 6.95           | 3,486     | 16.97           | 0.64                        | 7.170        | 0.180          | (0.508)        | 0.159          | 0.197             | 7.15           | 3,591.0   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 11,480.5  | 11,707.4  | 226.8      | 2.0%       |            |            |
|           |               | 400,000   | 1000                  | 10.02           | 0.64             | 7.120        | 0.180          | (0.508)        | 0.159          | 6.95           | 6,962     | 16.97           | 0.64                        | 7.170        | 0.180          | (0.508)        | 0.159          | 0.197             | 7.15           | 7,164.4   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 36,700.5  | 37,210.9  | 510.4      | 1.4%       |            |            |
|           |               | 1,000,000 | 3000                  | 10.02           | 0.64             | 7.120        | 0.180          | (0.508)        | 0.159          | 6.95           | 20,864    | 16.97           | 0.64                        | 7.170        | 0.180          | (0.508)        | 0.159          | 0.197             | 7.15           | 21,457.9  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 96,330.0  | 97,763.7  | 1,453.7    | 1.5%       |            |            |
|           |               | 1,500,000 | 4000                  | 10.02           | 0.64             | 7.120        | 0.180          | (0.508)        | 0.159          | 6.95           | 27,815    | 16.97           | 0.64                        | 7.170        | 0.180          | (0.508)        | 0.159          | 0.197             | 7.15           | 28,604.7  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 139,894.8 | 141,883.8 | 1,989.0    | 1.4%       |            |            |
| GSd       | Rainy River   | 15,000    | 60                    | 26.35           | 0.42             | 8.930        | 1.140          | (0.407)        | 0.082          | 9.75           | 611       | 33.80           | 0.42                        | 9.025        | 1.140          | (0.407)        | 0.082          | 0.197             | 10.04          | 636.4     | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061 | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,777.0   | 1,817.6   | 40.5       | 2.3%       |            |            |
|           |               | 43,164    | 133                   | 26.35           | 0.42             | 8.930        | 1.140          | (0.407)        | 0.082          | 9.75           | 1,323     | 33.80           | 0.42                        | 9.025        | 1.140          | (0.407)        | 0.082          | 0.197             | 10.04          | 1,369.1   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,588.1   | 4,672.1   | 84.0       | 1.8%       |            |            |
|           |               | 100,000   | 500                   | 26.35           | 0.42             | 8.930        | 1.140          | (0.407)        | 0.082          | 9.75           | 4,899     | 33.80           | 0.42                        | 9.025        | 1.140          | (0.407)        | 0.082          | 0.197             | 10.04          | 5,052.5   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,893.6  | 13,168.9  | 275.3      | 2.1%       |            |            |
|           |               | 400,000   | 1000                  | 26.35           | 0.42             | 8.930        | 1.140          | (0.407)        | 0.082          | 9.75           | 9,772     | 33.80           | 0.42                        | 9.025        | 1.140          | (0.407)        | 0.082          | 0.197             | 10.04          | 10,070.8  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 39,510.6  | 40,117.3  | 606.7      | 1.5%       |            |            |
|           |               | 1,000,000 | 3000                  | 26.35           | 0.42             | 8.930        | 1.140          | (0.407)        | 0.082          | 9.75           | 29,262    | 33.80           | 0.42                        | 9.025        | 1.140          | (0.407)        | 0.082          | 0.197             | 10.04          | 30,144.0  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 104,728.1 | 106,469.7 | 1,741.6    | 1.7%       |            |            |
|           |               | 1,500,000 | 4000                  | 26.35           | 0.42             | 8.930        | 1.140          | (0.407)        | 0.082          | 9.75           | 39,007    | 33.80           | 0.42                        | 9.025        | 1.140          | (0.407)        | 0.082          | 0.197             | 10.04          | 40,180.6  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 151,086.9 | 153,459.6 | 2,372.7    | 1.6%       |            |            |
| GSd       | Ramara        | 15,000    | 60                    | 26.93           | 0.42             | 8.930        | 1.160          | (0.407)        | 0.082          | 9.77           | 613       | 33.96           | 0.42                        | 9.025        | 1.160          | (0.407)        | 0.082          | 0.197             | 10.06          | 637.8     | 2.11  | 2.28  | 0.62             | 0.65     | 0.7   | 1.061 | 1.061 | 338.0             | 353.6    | -               | 15,000    | 827.6    | 827.6    | 1,778.8   | 1,818.9   | 40.1       | 2.3%       |            |            |
|           |               | 43,164    | 133                   | 26.93           | 0.42             | 8.930        | 1.160          | (0.407)        | 0.082          | 9.77           | 1,326     | 33.96           | 0.42                        | 9.025        | 1.160          | (0.407)        | 0.082          | 0.197             | 10.06          | 1,371.9   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 883.8             | 921.6    | -               | 43,164    | 2,381.4  | 2,381.4  | 4,591.4   | 4,674.9   | 83.5       | 1.8%       |            |            |
|           |               | 100,000   | 500                   | 26.93           | 0.42             | 8.930        | 1.160          | (0.407)        | 0.082          | 9.77           | 4,910     | 33.96           | 0.42                        | 9.025        | 1.160          | (0.407)        | 0.082          | 0.197             | 10.06          | 5,062.7   | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 2,477.2           | 2,599.2  | -               | 100,000   | 5,517.2  | 5,517.2  | 12,904.2  | 13,179.1  | 274.8      | 2.1%       |            |            |
|           |               | 400,000   | 1000                  | 26.93           | 0.42             | 8.930        | 1.160          | (0.407)        | 0.082          | 9.77           | 9,792     | 33.96           | 0.42                        | 9.025        | 1.160          | (0.407)        | 0.082          | 0.197             | 10.06          | 10,091.0  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 7,670.0           | 7,977.7  | -               | 400,000   | 22,068.8 | 22,068.8 | 39,531.1  | 40,137.4  | 606.3      | 1.5%       |            |            |
|           |               | 1,000,000 | 3000                  | 26.93           | 0.42             | 8.930        | 1.160          | (0.407)        | 0.082          | 9.77           | 29,322    | 33.96           | 0.42                        | 9.025        | 1.160          | (0.407)        | 0.082          | 0.197             | 10.06          | 30,204.1  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 20,294.3          | 21,153.7 | -               | 1,000,000 | 55,172.0 | 55,172.0 | 104,768.7 | 106,529.9 | 1,741.2    | 1.7%       |            |            |
|           |               | 1,500,000 | 4000                  | 26.93           | 0.42             | 8.930        | 1.160          | (0.407)        | 0.082          | 9.77           | 39,087    | 33.96           | 0.42                        | 9.025        | 1.160          | (0.407)        | 0.082          | 0.197             | 10.06          | 40,260.7  | 2.11  | 2.28  | 0.62             | 0.65     | 0.70  | 1.061 | 1.061 | 29,322.1          | 30,521.1 | -               | 1,500,000 | 82,758.0 | 82,758.0 | 151,167.5 | 153,539.8 | 2,372.3    | 1.6%       |            |            |

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes |           | Scenario | 2008 Incl Rate Riders |      |                   |                    |                  |                    |                    |                    |                      |                   | 2009 + IRM Incl Rate Riders |                  |                    |                    |                    |                       |                    |            |          |        | Non-Dx Component |          |       |        |       | Other Reg Charges |          | Commodity Bands |      |           |          | Existing   |            | New        | Incr     | Incr       |            |            |            |
|---------|-----------|----------|-----------------------|------|-------------------|--------------------|------------------|--------------------|--------------------|--------------------|----------------------|-------------------|-----------------------------|------------------|--------------------|--------------------|--------------------|-----------------------|--------------------|------------|----------|--------|------------------|----------|-------|--------|-------|-------------------|----------|-----------------|------|-----------|----------|------------|------------|------------|----------|------------|------------|------------|------------|
|         |           |          | Existing Dx Rates     |      |                   |                    |                  | Existing Dx        |                    |                    |                      |                   | New Dx Rates                |                  |                    |                    |                    | New Dx                |                    |            |          |        | RTSR old         | RTSR new | WMSC  | c(WMSC | rDRC  | TLF old           | TLF new  | Old             | New  | Band 1    | Band 2   | 5.2        |            | Total \$   | Total \$ | Total Bill | Total Bill | Total Bill | Total Bill |
|         |           |          | kWh                   | kW   | S/Ckg<br>[\$/kWh] | Rider4<br>[\$/kWh] | base<br>[\$/kWh] | Rider2<br>[\$/kWh] | Rider3<br>[\$/kWh] | Rider4<br>[\$/kWh] | VarChg<br>[\$/month] | S/Ckg<br>[\$/kWh] | Rider4<br>[\$/kWh]          | base<br>[\$/kWh] | Rider2<br>[\$/kWh] | Rider3<br>[\$/kWh] | Rider4<br>[\$/kWh] | Rider SAB<br>[\$/kWh] | VarChg<br>[\$/kWh] | [\$/month] | \$/kWh   | \$/kWh | c/kWh            | c/kWh    | c/kWh |        |       | \$                | \$       | kWhs            | kWhs | Total \$  | Total \$ | [\$/month] | [\$/month] | [\$/month] | %        |            |            |            |            |
| GSd     | Red Rock  |          | 15,000                | 60   | 27.76             | 0.42               | 8.930            | 0.750              | (0.407)            | 0.082              | 9.36                 | 589               | 34.64                       | 0.42             | 9.025              | 0.750              | (0.407)            | 0.082                 | 0.197              | 9.65       | 613.9    | 2.11   | 2.28             | 0.62     | 0.65  | 0.7    | 1.061 | 1.061             | 338.0    | 353.6           | -    | 15,000    | 827.6    | 827.6      | 1,755.1    | 1,795.0    | 40.0     | 2.3%       |            |            |            |
|         |           |          | 43,164                | 133  | 27.76             | 0.42               | 8.930            | 0.750              | (0.407)            | 0.082              | 9.36                 | 1,272             | 34.64                       | 0.42             | 9.025              | 0.750              | (0.407)            | 0.082                 | 0.197              | 9.65       | 1,318.1  | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 883.8    | 921.6           | -    | 43,164    | 2,381.4  | 2,381.4    | 4,537.7    | 4,621.1    | 83.4     | 1.8%       |            |            |            |
|         |           |          | 100,000               | 500  | 27.76             | 0.42               | 8.930            | 0.750              | (0.407)            | 0.082              | 9.36                 | 4,706             | 34.64                       | 0.42             | 9.025              | 0.750              | (0.407)            | 0.082                 | 0.197              | 9.65       | 4,858.4  | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 2,477.2  | 2,599.2         | -    | 100,000   | 5,517.2  | 5,517.2    | 12,700.1   | 12,974.7   | 274.7    | 2.2%       |            |            |            |
|         |           |          | 400,000               | 1000 | 27.76             | 0.42               | 8.930            | 0.750              | (0.407)            | 0.082              | 9.36                 | 9,383             | 34.64                       | 0.42             | 9.025              | 0.750              | (0.407)            | 0.082                 | 0.197              | 9.65       | 9,681.6  | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 7,670.0  | 7,977.7         | -    | 400,000   | 22,068.8 | 22,068.8   | 39,122.0   | 39,728.1   | 606.2    | 1.5%       |            |            |            |
|         |           |          | 1,000,000             | 3000 | 27.76             | 0.42               | 8.930            | 0.750              | (0.407)            | 0.082              | 9.36                 | 28,093            | 34.64                       | 0.42             | 9.025              | 0.750              | (0.407)            | 0.082                 | 0.197              | 9.65       | 28,974.8 | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 20,294.3 | 21,153.7        | -    | 1,000,000 | 55,172.0 | 55,172.0   | 103,559.5  | 105,300.5  | 1,741.0  | 1.7%       |            |            |            |
|         |           |          | 1,500,000             | 4000 | 27.76             | 0.42               | 8.930            | 0.750              | (0.407)            | 0.082              | 9.36                 | 37,448            | 34.64                       | 0.42             | 9.025              | 0.750              | (0.407)            | 0.082                 | 0.197              | 9.65       | 38,621.4 | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 29,322.1 | 30,521.1        | -    | 1,500,000 | 82,758.0 | 82,758.0   | 149,528.3  | 151,900.5  | 2,372.1  | 1.6%       |            |            |            |
| GSd     | Rockland  |          | 15,000                | 60   | 17.36             | 0.42               | 7.500            | 0.570              | (0.407)            | 0.082              | 7.75                 | 482               | 27.75                       | 0.42             | 9.694              | 0.570              | (0.407)            | 0.082                 | 0.197              | 10.14      | 636.3    | 2.11   | 2.28             | 0.62     | 0.65  | 0.7    | 1.061 | 1.061             | 338.0    | 353.6           | -    | 15,000    | 827.6    | 827.6      | 1,648.1    | 1,817.5    | 169.5    | 10.3%      |            |            |            |
|         |           |          | 43,164                | 133  | 17.36             | 0.42               | 7.500            | 0.570              | (0.407)            | 0.082              | 7.75                 | 1,048             | 27.75                       | 0.42             | 9.694              | 0.570              | (0.407)            | 0.082                 | 0.197              | 10.14      | 1,376.3  | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 883.8    | 921.6           | -    | 43,164    | 2,381.4  | 2,381.4    | 4,313.1    | 4,679.3    | 366.1    | 8.5%       |            |            |            |
|         |           |          | 100,000               | 500  | 17.36             | 0.42               | 7.500            | 0.570              | (0.407)            | 0.082              | 7.75                 | 3,890             | 27.75                       | 0.42             | 9.694              | 0.570              | (0.407)            | 0.082                 | 0.197              | 10.14      | 5,096.2  | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 2,477.2  | 2,599.2         | -    | 100,000   | 5,517.2  | 5,517.2    | 11,894.7   | 13,212.6   | 1,327.9  | 11.2%      |            |            |            |
|         |           |          | 400,000               | 1000 | 17.36             | 0.42               | 7.500            | 0.570              | (0.407)            | 0.082              | 7.75                 | 7,763             | 27.75                       | 0.42             | 9.694              | 0.570              | (0.407)            | 0.082                 | 0.197              | 10.14      | 10,164.3 | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 7,670.0  | 7,977.7         | -    | 400,000   | 22,068.8 | 22,068.8   | 37,501.6   | 40,210.7   | 2,709.2  | 7.2%       |            |            |            |
|         |           |          | 1,000,000             | 3000 | 17.36             | 0.42               | 7.500            | 0.570              | (0.407)            | 0.082              | 7.75                 | 23,253            | 27.75                       | 0.42             | 9.694              | 0.570              | (0.407)            | 0.082                 | 0.197              | 10.14      | 30,436.4 | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 20,294.3 | 21,153.7        | -    | 1,000,000 | 55,172.0 | 55,172.0   | 98,719.1   | 106,762.2  | 8,043.0  | 8.1%       |            |            |            |
|         |           |          | 1,500,000             | 4000 | 17.36             | 0.42               | 7.500            | 0.570              | (0.407)            | 0.082              | 7.75                 | 30,998            | 27.75                       | 0.42             | 9.694              | 0.570              | (0.407)            | 0.082                 | 0.197              | 10.14      | 40,572.5 | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 29,322.1 | 30,521.1        | -    | 1,500,000 | 82,758.0 | 82,758.0   | 143,077.9  | 153,851.6  | 10,773.6 | 7.5%       |            |            |            |
| GSd     | Russell   |          | 15,000                | 60   | 26.36             | 0.42               | 8.930            | 0.360              | (0.407)            | 0.082              | 8.97                 | 565               | 33.82                       | 0.42             | 9.025              | 0.360              | (0.407)            | 0.082                 | 0.197              | 9.26       | 589.6    | 2.11   | 2.28             | 0.62     | 0.65  | 0.7    | 1.061 | 1.061             | 338.0    | 353.6           | -    | 15,000    | 827.6    | 827.6      | 1,730.3    | 1,770.8    | 40.6     | 2.3%       |            |            |            |
|         |           |          | 43,164                | 133  | 26.36             | 0.42               | 8.930            | 0.360              | (0.407)            | 0.082              | 8.97                 | 1,219             | 33.82                       | 0.42             | 9.025              | 0.360              | (0.407)            | 0.082                 | 0.197              | 9.26       | 1,265.4  | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 883.8    | 921.6           | -    | 43,164    | 2,381.4  | 2,381.4    | 4,484.4    | 4,568.4    | 84.0     | 1.9%       |            |            |            |
|         |           |          | 100,000               | 500  | 26.36             | 0.42               | 8.930            | 0.360              | (0.407)            | 0.082              | 8.97                 | 4,509             | 33.82                       | 0.42             | 9.025              | 0.360              | (0.407)            | 0.082                 | 0.197              | 9.26       | 4,662.5  | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 2,477.2  | 2,599.2         | -    | 100,000   | 5,517.2  | 5,517.2    | 12,503.7   | 12,778.9   | 275.3    | 2.2%       |            |            |            |
|         |           |          | 400,000               | 1000 | 26.36             | 0.42               | 8.930            | 0.360              | (0.407)            | 0.082              | 8.97                 | 8,992             | 33.82                       | 0.42             | 9.025              | 0.360              | (0.407)            | 0.082                 | 0.197              | 9.26       | 9,290.8  | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 7,670.0  | 7,977.7         | -    | 400,000   | 22,068.8 | 22,068.8   | 38,730.6   | 39,337.3   | 606.7    | 1.6%       |            |            |            |
|         |           |          | 1,000,000             | 3000 | 26.36             | 0.42               | 8.930            | 0.360              | (0.407)            | 0.082              | 8.97                 | 26,922            | 33.82                       | 0.42             | 9.025              | 0.360              | (0.407)            | 0.082                 | 0.197              | 9.26       | 27,804.0 | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 20,294.3 | 21,153.7        | -    | 1,000,000 | 55,172.0 | 55,172.0   | 102,388.1  | 104,129.7  | 1,741.6  | 1.7%       |            |            |            |
|         |           |          | 1,500,000             | 4000 | 26.36             | 0.42               | 8.930            | 0.360              | (0.407)            | 0.082              | 8.97                 | 35,887            | 33.82                       | 0.42             | 9.025              | 0.360              | (0.407)            | 0.082                 | 0.197              | 9.26       | 37,060.6 | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 29,322.1 | 30,521.1        | -    | 1,500,000 | 82,758.0 | 82,758.0   | 147,966.9  | 150,339.6  | 2,372.7  | 1.6%       |            |            |            |
| GSd     | Schreiber |          | 15,000                | 60   | 27.00             | 0.42               | 8.930            | 1.170              | (0.407)            | 0.082              | 9.78                 | 614               | 34.10                       | 0.42             | 9.025              | 1.170              | (0.407)            | 0.082                 | 0.197              | 10.07      | 638.5    | 2.11   | 2.28             | 0.62     | 0.65  | 0.7    | 1.061 | 1.061             | 338.0    | 353.6           | -    | 15,000    | 827.6    | 827.6      | 1,779.5    | 1,819.7    | 40.2     | 2.3%       |            |            |            |
|         |           |          | 43,164                | 133  | 27.00             | 0.42               | 8.930            | 1.170              | (0.407)            | 0.082              | 9.78                 | 1,327             | 34.10                       | 0.42             | 9.025              | 1.170              | (0.407)            | 0.082                 | 0.197              | 10.07      | 1,373.4  | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 883.8    | 921.6           | -    | 43,164    | 2,381.4  | 2,381.4    | 4,592.8    | 4,676.4    | 83.6     | 1.8%       |            |            |            |
|         |           |          | 100,000               | 500  | 27.00             | 0.42               | 8.930            | 1.170              | (0.407)            | 0.082              | 9.78                 | 4,915             | 34.10                       | 0.42             | 9.025              | 1.170              | (0.407)            | 0.082                 | 0.197              | 10.07      | 5,067.8  | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 2,477.2  | 2,599.2         | -    | 100,000   | 5,517.2  | 5,517.2    | 12,909.3   | 13,184.2   | 274.9    | 2.1%       |            |            |            |
|         |           |          | 400,000               | 1000 | 27.00             | 0.42               | 8.930            | 1.170              | (0.407)            | 0.082              | 9.78                 | 9,802             | 34.10                       | 0.42             | 9.025              | 1.170              | (0.407)            | 0.082                 | 0.197              | 10.07      | 10,101.1 | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 7,670.0  | 7,977.7         | -    | 400,000   | 22,068.8 | 22,068.8   | 39,541.2   | 40,147.6   | 606.4    | 1.5%       |            |            |            |
|         |           |          | 1,000,000             | 3000 | 27.00             | 0.42               | 8.930            | 1.170              | (0.407)            | 0.082              | 9.78                 | 29,352            | 34.10                       | 0.42             | 9.025              | 1.170              | (0.407)            | 0.082                 | 0.197              | 10.07      | 30,234.3 | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 20,294.3 | 21,153.7        | -    | 1,000,000 | 55,172.0 | 55,172.0   | 104,818.8  | 106,560.0  | 1,741.3  | 1.7%       |            |            |            |
|         |           |          | 1,500,000             | 4000 | 27.00             | 0.42               | 8.930            | 1.170              | (0.407)            | 0.082              | 9.78                 | 39,127            | 34.10                       | 0.42             | 9.025              | 1.170              | (0.407)            | 0.082                 | 0.197              | 10.07      | 40,300.9 | 2.11   | 2.28             | 0.62     | 0.65  | 0.70   | 1.061 | 1.061             | 29,322.1 | 30,521.1        | -    | 1,500,000 | 82,758.0 | 82,758.0   | 151,207.6  | 153,579.9  | 2,372.4  | 1.6%       |            |            |            |





















| Classes   |            | Scenario | 2008 Incl Rate Riders |          |        |         |         |         |         |        | 2009 + IRM Incl Rate Riders |       |          |       |         |         |         |           | Non-Dx Component |            |          |          | Other Reg Chrg  |         |         |       | Commodity Bands |        |        |          | Existing   |            |            |            |      |       |     |
|-----------|------------|----------|-----------------------|----------|--------|---------|---------|---------|---------|--------|-----------------------------|-------|----------|-------|---------|---------|---------|-----------|------------------|------------|----------|----------|-----------------|---------|---------|-------|-----------------|--------|--------|----------|------------|------------|------------|------------|------|-------|-----|
|           |            |          | Existing Dx Rates     |          |        |         |         |         |         |        | Existing Dx                 |       |          |       | New Dx  |         |         |           |                  |            |          |          |                 |         |         |       |                 |        |        |          | Total Bill |            | New Bill   |            | Incr |       |     |
| New Class | Old Class  |          | kWh                   | StChg    | Rider4 | base    | Rider2  | Rider3  | Rider4  | VarChg | [\$/month]                  | StChg | Rider4   | base  | Rider2  | Rider3  | Rider4  | Rider 5AB | VarChg           | [\$/month] | RTSR old | RTSR new | WMSC +WMSC/ DRC | TLF old | TLF new | Old   | New             | Band 1 | Band 2 | Old      | New        | Old        | New        | Old        | New  | Old   | New |
|           |            |          |                       | [\$/cWh] |        | [c/kWh] |         | (c/kWh) | [c/kWh] |        |                             |       | [\$/cWh] |       |         | (c/kWh) | (c/kWh) | (c/kWh)   |                  |            |          |          |                 |         |         | \$    | \$              | kWhs   | kWhs   | Total \$ | Total \$   | [\$/month] | [\$/month] | [\$/month] | %    |       |     |
| Unmtr     | Bobcaygeon | 100      | 14.35                 | 0.38     | 2.000  | 0.090   | (0.130) | 0.040   | 2.00    | 16.7   | 17.37                       | 0.38  | 2.827    | 0.090 | (0.130) | 0.040   | 0.102   | 2.93      | 20.7             | 0.67       | 0.73     | 0.62     | 0.65            | 0.7     | 1.092   | 1.092 | 2.1             | 2.2    | 100    | -        | 6.1        | 6.1        | 25.0       | 29.0       | 4.1  | 16.2% |     |
|           |            | 250      | 14.35                 | 0.38     | 2.000  | 0.090   | (0.130) | 0.040   | 2.00    | 19.7   | 17.37                       | 0.38  | 2.827    | 0.090 | (0.130) | 0.040   | 0.102   | 2.93      | 25.5             | 0.67       | 0.73     | 0.62     | 0.65            | 0.7     | 1.092   | 1.092 | 5.3             | 5.5    | 250    | -        | 15.3       | 15.3       | 40.5       | 45.9       | 5.4  | 13.2% |     |
|           |            | 500      | 14.35                 | 0.38     | 2.000  | 0.090   | (0.130) | 0.040   | 2.00    | 24.7   | 17.37                       | 0.38  | 2.827    | 0.090 | (0.130) | 0.040   | 0.102   | 2.93      | 32.4             | 0.67       | 0.73     | 0.62     | 0.65            | 0.7     | 1.092   | 1.092 | 10.5            | 11.0   | 500    | -        | 30.6       | 30.6       | 65.8       | 74.0       | 8.2  | 12.4% |     |
|           |            | 750      | 14.35                 | 0.38     | 2.000  | 0.090   | (0.130) | 0.040   | 2.00    | 29.7   | 17.37                       | 0.38  | 2.827    | 0.090 | (0.130) | 0.040   | 0.102   | 2.93      | 39.7             | 0.67       | 0.73     | 0.62     | 0.65            | 0.7     | 1.092   | 1.092 | 15.8            | 16.6   | 750    | -        | 46.5       | 46.5       | 92.0       | 102.8      | 10.7 | 11.7% |     |
|           |            | 1,000    | 14.35                 | 0.38     | 2.000  | 0.090   | (0.130) | 0.040   | 2.00    | 34.7   | 17.37                       | 0.38  | 2.827    | 0.090 | (0.130) | 0.040   | 0.102   | 2.93      | 47.0             | 0.67       | 0.73     | 0.62     | 0.65            | 0.7     | 1.092   | 1.092 | 21.1            | 22.1   | 750    | 250      | 64.2       | 64.2       | 120.0      | 133.3      | 13.3 | 11.1% |     |
| Unmtr     | Brighton   | 100      | 13.99                 | 0.38     | 2.000  | 0.080   | (0.130) | 0.040   | 1.99    | 15.9   | 16.44                       | 0.38  | 2.827    | 0.080 | (0.130) | 0.040   | 0.102   | 2.92      | 19.7             | 0.67       | 0.73     | 0.62     | 0.65            | 0.7     | 1.092   | 1.092 | 2.1             | 2.2    | 100    | -        | 6.1        | 6.1        | 24.0       | 28.1       | 4.1  | 17.0% |     |
|           |            | 250      | 13.99                 | 0.38     | 2.000  | 0.080   | (0.130) | 0.040   | 1.99    | 18.7   | 16.44                       | 0.38  | 2.827    | 0.080 | (0.130) | 0.040   | 0.102   | 2.92      | 24.1             | 0.67       | 0.73     | 0.62     | 0.65            | 0.7     | 1.092   | 1.092 | 5.3             | 5.5    | 250    | -        | 15.3       | 15.3       | 39.3       | 44.9       | 5.6  | 14.3% |     |
|           |            | 500      | 13.99                 | 0.38     | 2.000  | 0.080   | (0.130) | 0.040   | 1.99    | 23.7   | 16.44                       | 0.38  | 2.827    | 0.080 | (0.130) | 0.040   | 0.102   | 2.92      | 31.4             | 0.67       | 0.73     | 0.62     | 0.65            | 0.7     | 1.092   | 1.092 | 10.5            | 11.0   | 500    | -        | 30.6       | 30.6       | 68.8       | 73.0       | 8.2  | 12.0% |     |
|           |            | 750      | 13.99                 | 0.38     | 2.000  | 0.080   | (0.130) | 0.040   | 1.99    | 28.7   | 16.44                       | 0.38  | 2.827    | 0.080 | (0.130) | 0.040   | 0.102   | 2.92      | 38.7             | 0.67       | 0.73     | 0.62     | 0.65            | 0.7     | 1.092   | 1.092 | 15.8            | 16.6   | 750    | -        | 46.5       | 46.5       | 91.0       | 101.8      | 10.8 | 11.8% |     |
|           |            | 1,000    | 13.99                 | 0.38     | 2.000  | 0.080   | (0.130) | 0.040   | 1.99    | 33.7   | 16.44                       | 0.38  | 2.827    | 0.080 | (0.130) | 0.040   | 0.102   | 2.92      | 46.0             | 0.67       | 0.73     | 0.62     | 0.65            | 0.7     | 1.092   | 1.092 | 21.1            | 22.1   | 750    | 250      | 64.2       | 64.2       | 119.0      | 132.3      | 13.3 | 11.2% |     |
| Unmtr     | Brockville | 100      | 13.55                 | 0.38     | 2.000  | 0.040   | (0.130) |         |         |        |                             |       |          |       |         |         |         |           |                  |            |          |          |                 |         |         |       |                 |        |        |          |            |            |            |            |      |       |     |

Total Bill Impacts of Proposed Distribution Rates [new RTSR]:

| Classes   |                                |       |       | Scenario |       | 2008 Incr Rate Riders |         |        |        |            |             |        |       |        |         | 2009 + IRM Incr Rate Riders |           |        |            |       |        |       |       |       |         | Non-Dx Component |      |      |     |        |      |        |          |          |            | Other Reg Chrg |            | Commodity Bands |  |          |  |      | Existing |      | New |  | Incr |  | Incr |  |
|-----------|--------------------------------|-------|-------|----------|-------|-----------------------|---------|--------|--------|------------|-------------|--------|-------|--------|---------|-----------------------------|-----------|--------|------------|-------|--------|-------|-------|-------|---------|------------------|------|------|-----|--------|------|--------|----------|----------|------------|----------------|------------|-----------------|--|----------|--|------|----------|------|-----|--|------|--|------|--|
|           |                                |       |       |          |       | Existing Dx Rates     |         |        |        |            | Existing Dx |        |       |        |         | New Dx Rates                |           |        |            |       | New Dx |       |       |       |         |                  |      |      |     | Band 1 |      | Band 2 |          | Old      |            | New            |            | Total Bill      |  | New Bill |  | Incr |          | Incr |     |  |      |  |      |  |
|           |                                |       |       |          |       |                       |         |        |        |            |             |        |       |        |         |                             |           |        |            |       |        |       |       |       |         |                  |      |      |     |        |      |        |          |          |            |                |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
| New Class | Old Class                      | kWh   | SrChg | Rider4   | base  | Rider2                | Rider3  | Rider4 | VarChg | [\$/month] | SrChg       | Rider4 | base  | Rider2 | Rider3  | Rider4                      | Rider 5AB | VarChg | [\$/month] | c/kWh | c/kWh  | c/kWh | c/kWh | c/kWh | TLF old | TLF new          | Old  | New  | \$  | \$     | kWhs | kWhs   | Total \$ | Total \$ | [\$/month] | [\$/month]     | [\$/month] | %               |  |          |  |      |          |      |     |  |      |  |      |  |
| Unmtr     | Campbellford-Seymour           | 100   | 11.23 | 0.38     | 2.000 | 0.050                 | (0.130) | 0.040  | 1.96   | 13.6       | 15.12       | 0.38   | 2.827 | 0.050  | (0.130) | 0.040                       | 0.102     | 2.89   | 18.4       | 0.67  | 0.73   | 0.62  | 0.65  | 0.49  | 1.092   | 1.092            | 1.9  | 2.0  | 100 | -      | 6.1  | 6.1    | 21.6     | 26.5     | 4.9        | 22.8%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 250   | 11.23 | 0.38     | 2.000 | 0.050                 | (0.130) | 0.040  | 1.96   | 16.5       | 15.12       | 0.38   | 2.827 | 0.050  | (0.130) | 0.040                       | 0.102     | 2.89   | 22.7       | 0.67  | 0.73   | 0.62  | 0.65  | 0.49  | 1.092   | 1.092            | 4.7  | 5.0  | 250 | -      | 15.3 | 15.3   | 36.5     | 43.0     | 6.5        | 17.7%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 500   | 11.23 | 0.38     | 2.000 | 0.050                 | (0.130) | 0.040  | 1.96   | 21.4       | 15.12       | 0.38   | 2.827 | 0.050  | (0.130) | 0.040                       | 0.102     | 2.89   | 30.0       | 0.67  | 0.73   | 0.62  | 0.65  | 0.49  | 1.092   | 1.092            | 9.5  | 10.0 | 500 | -      | 30.6 | 30.6   | 61.5     | 70.5     | 9.0        | 14.7%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 750   | 11.23 | 0.38     | 2.000 | 0.050                 | (0.130) | 0.040  | 1.96   | 26.3       | 15.12       | 0.38   | 2.827 | 0.050  | (0.130) | 0.040                       | 0.102     | 2.89   | 37.2       | 0.67  | 0.73   | 0.62  | 0.65  | 0.49  | 1.092   | 1.092            | 14.2 | 15.0 | 750 | -      | 46.5 | 46.5   | 87.0     | 98.6     | 11.6       | 13.3%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 1,000 | 11.23 | 0.38     | 2.000 | 0.050                 | (0.130) | 0.040  | 1.96   | 31.2       | 15.12       | 0.38   | 2.827 | 0.050  | (0.130) | 0.040                       | 0.102     | 2.89   | 44.4       | 0.67  | 0.73   | 0.62  | 0.65  | 0.49  | 1.092   | 1.092            | 19.0 | 20.0 | 750 | 250    | 64.2 | 64.2   | 114.4    | 128.6    | 14.2       | 12.4%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
| Unmtr     | Carleton Place                 | 100   | 14.30 | 0.38     | 2.000 | 0.070                 | (0.130) | 0.040  | 1.98   | 16.7       | 17.26       | 0.38   | 2.827 | 0.070  | (0.130) | 0.040                       | 0.102     | 2.91   | 20.6       | 0.67  | 0.73   | 0.62  | 0.65  | 0.7   | 1.092   | 1.092            | 2.1  | 2.2  | 100 | -      | 6.1  | 6.1    | 24.9     | 28.9     | 4.0        | 16.0%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 250   | 14.30 | 0.38     | 2.000 | 0.070                 | (0.130) | 0.040  | 1.98   | 19.6       | 17.26       | 0.38   | 2.827 | 0.070  | (0.130) | 0.040                       | 0.102     | 2.91   | 24.9       | 0.67  | 0.73   | 0.62  | 0.65  | 0.70  | 1.092   | 1.092            | 5.3  | 5.5  | 250 | -      | 15.3 | 15.3   | 40.2     | 45.7     | 5.5        | 13.8%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 500   | 14.30 | 0.38     | 2.000 | 0.070                 | (0.130) | 0.040  | 1.98   | 24.6       | 17.26       | 0.38   | 2.827 | 0.070  | (0.130) | 0.040                       | 0.102     | 2.91   | 32.6       | 0.67  | 0.73   | 0.62  | 0.65  | 0.70  | 1.092   | 1.092            | 10.5 | 11.0 | 500 | -      | 30.6 | 30.6   | 65.7     | 73.8     | 8.1        | 12.3%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 750   | 14.30 | 0.38     | 2.000 | 0.070                 | (0.130) | 0.040  | 1.98   | 29.5       | 17.26       | 0.38   | 2.827 | 0.070  | (0.130) | 0.040                       | 0.102     | 2.91   | 39.5       | 0.67  | 0.73   | 0.62  | 0.65  | 0.70  | 1.092   | 1.092            | 15.8 | 16.6 | 750 | -      | 46.5 | 46.5   | 91.8     | 102.5    | 10.7       | 11.6%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 1,000 | 14.30 | 0.38     | 2.000 | 0.070                 | (0.130) | 0.040  | 1.98   | 34.5       | 17.26       | 0.38   | 2.827 | 0.070  | (0.130) | 0.040                       | 0.102     | 2.91   | 46.7       | 0.67  | 0.73   | 0.62  | 0.65  | 0.70  | 1.092   | 1.092            | 21.1 | 22.1 | 750 | 250    | 64.2 | 64.2   | 119.8    | 133.0    | 13.2       | 11.1%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
| Unmtr     | Cavan-Millbrook-North Monaghan | 100   | 13.47 | 0.38     | 2.000 | 0.260                 | (0.130) | 0.040  | 2.17   | 16.0       | 16.60       | 0.38   | 2.827 | 0.260  | (0.130) | 0.040                       | 0.102     | 3.10   | 20.1       | 0.67  | 0.73   | 0.62  | 0.65  | 0.7   | 1.092   | 1.092            | 2.1  | 2.2  | 100 | -      | 6.1  | 6.1    | 24.2     | 28.4     | 4.2        | 17.2%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 250   | 13.47 | 0.38     | 2.000 | 0.260                 | (0.130) | 0.040  | 2.17   | 19.3       | 16.60       | 0.38   | 2.827 | 0.260  | (0.130) | 0.040                       | 0.102     | 3.10   | 24.7       | 0.67  | 0.73   | 0.62  | 0.65  | 0.70  | 1.092   | 1.092            | 5.3  | 5.5  | 250 | -      | 15.3 | 15.3   | 39.8     | 45.5     | 5.7        | 14.3%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 500   | 13.47 | 0.38     | 2.000 | 0.260                 | (0.130) | 0.040  | 2.17   | 24.7       | 16.60       | 0.38   | 2.827 | 0.260  | (0.130) | 0.040                       | 0.102     | 3.10   | 32.5       | 0.67  | 0.73   | 0.62  | 0.65  | 0.70  | 1.092   | 1.092            | 10.5 | 11.0 | 500 | -      | 30.6 | 30.6   | 65.8     | 74.1     | 8.3        | 12.6%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 750   | 13.47 | 0.38     | 2.000 | 0.260                 | (0.130) | 0.040  | 2.17   | 30.1       | 16.60       | 0.38   | 2.827 | 0.260  | (0.130) | 0.040                       | 0.102     | 3.10   | 40.2       | 0.67  | 0.73   | 0.62  | 0.65  | 0.70  | 1.092   | 1.092            | 15.8 | 16.6 | 750 | -      | 46.5 | 46.5   | 92.4     | 103.3    | 10.8       | 11.7%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 1,000 | 13.47 | 0.38     | 2.000 | 0.260                 | (0.130) | 0.040  | 2.17   | 35.6       | 16.60       | 0.38   | 2.827 | 0.260  | (0.130) | 0.040                       | 0.102     | 3.10   | 48.0       | 0.67  | 0.73   | 0.62  | 0.65  | 0.70  | 1.092   | 1.092            | 21.1 | 22.1 | 750 | 250    | 64.2 | 64.2   | 120.9    | 134.3    | 13.4       | 11.1%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
| Unmtr     | Centre Hastings                | 100   | 11.96 | 0.38     | 2.000 | 0.060                 | (0.130) | 0.040  | 1.97   | 14.3       | 15.57       | 0.38   | 2.827 | 0.060  | (0.130) | 0.040                       | 0.102     | 2.90   | 18.9       | 0.67  | 0.73   | 0.62  | 0.65  | 0.7   | 1.092   | 1.092            | 2.1  | 2.2  | 100 | -      | 6.1  | 6.1    | 22.5     | 27.2     | 4.6        | 20.6%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 250   | 11.96 | 0.38     | 2.000 | 0.060                 | (0.130) | 0.040  | 1.97   | 17.3       | 15.57       | 0.38   | 2.827 | 0.060  | (0.130) | 0.040                       | 0.102     | 2.90   | 23.2       | 0.67  | 0.73   | 0.62  | 0.65  | 0.70  | 1.092   | 1.092            | 5.3  | 5.5  | 250 | -      | 15.3 | 15.3   | 37.8     | 44.0     | 6.2        | 16.3%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 500   | 11.96 | 0.38     | 2.000 | 0.060                 | (0.130) | 0.040  | 1.97   | 22.2       | 15.57       | 0.38   | 2.827 | 0.060  | (0.130) | 0.040                       | 0.102     | 2.90   | 30.5       | 0.67  | 0.73   | 0.62  | 0.65  | 0.70  | 1.092   | 1.092            | 10.5 | 11.0 | 500 | -      | 30.6 | 30.6   | 63.3     | 72.1     | 8.8        | 13.8%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 750   | 11.96 | 0.38     | 2.000 | 0.060                 | (0.130) | 0.040  | 1.97   | 27.1       | 15.57       | 0.38   | 2.827 | 0.060  | (0.130) | 0.040                       | 0.102     | 2.90   | 37.7       | 0.67  | 0.73   | 0.62  | 0.65  | 0.70  | 1.092   | 1.092            | 15.8 | 16.6 | 750 | -      | 46.5 | 46.5   | 89.4     | 100.7    | 11.3       | 12.7%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |
|           |                                | 1,000 | 11.96 | 0.38     | 2.000 | 0.060                 | (0.130) | 0.040  | 1.97   | 32.0       | 15.57       | 0.38   | 2.827 | 0.060  | (0.130) | 0.040                       | 0.102     | 2.90   | 44.9       | 0.67  | 0.73   | 0.62  | 0.65  | 0.70  | 1.092   | 1.092            | 21.1 | 22.1 | 750 | 250    | 64.2 | 64.2   | 117.4    | 131.2    | 13.9       | 11.8%          |            |                 |  |          |  |      |          |      |     |  |      |  |      |  |

| New Class | Old Class   | kWh      | ScChg    | Rider4   | base     | Rider2   | Rider3   | Rider4   | VarChg   | (\$/month) | ScChg    | Rider4   | base     | Rider2   | Rider3   | Rider4   | Rider5A/B | (\$/month) | c/kWh | c/kWh | c/kWh | c/kWh | \$   | \$   | kWhs  | kWhs  | Total \$ | Total \$ | (\$/month) | (\$/month) | \$/kWh | %    |       |       |      |       |
|-----------|-------------|----------|----------|----------|----------|----------|----------|----------|----------|------------|----------|----------|----------|----------|----------|----------|-----------|------------|-------|-------|-------|-------|------|------|-------|-------|----------|----------|------------|------------|--------|------|-------|-------|------|-------|
|           |             | [\$/kWh] | [\$/kWh] | [\$/kWh] | [\$/kWh] | [\$/kWh] | [\$/kWh] | [\$/kWh] | [\$/kWh] |            | [\$/kWh] | [\$/kWh] | [\$/kWh] | [\$/kWh] | [\$/kWh] | [\$/kWh] | [\$/kWh]  |            |       |       |       |       |      |      |       |       |          |          |            |            |        |      |       |       |      |       |
| Unmtr     | Chalk River | 100      | 13.59    | 0.38     | 2.000    | 0.340    | (0.130)  | 0.040    | 2.25     | 16.2       | 16.84    | 0.38     | 2.827    | 0.340    | (0.130)  | 0.040    | 0.102     | 3.18       | 20.4  | 0.67  | 0.73  | 0.62  | 0.65 | 0.7  | 1.092 | 1.092 | 2.1      | 2.2      | 3.8        | 6.1        | 24.4   | 28.7 | 4.3   | 17.5% |      |       |
|           |             | 250      | 13.59    | 0.38     | 2.000    | 0.340    | (0.130)  | 0.040    | 2.25     | 19.6       | 16.84    | 0.38     | 2.827    | 0.340    | (0.130)  | 0.040    | 0.102     | 3.18       | 25.2  | 0.67  | 0.73  | 0.62  | 0.65 | 0.70 | 1.092 | 1.092 | 5.3      | 5.5      | 500        | -          | 15.3   | 15.3 | 40.2  | 46.0  | 5.8  | 14.5% |
|           |             | 500      | 13.59    | 0.38     | 2.000    | 0.340    | (0.130)  | 0.040    | 2.25     | 26.2       | 16.84    | 0.38     | 2.827    | 0.340    | (0.130)  | 0.040    | 0.102     | 3.18       | 33.1  | 0.67  | 0.73  | 0.62  | 0.65 | 0.70 | 1.092 | 1.092 | 10.5     | 11.0     | 2500       | -          | 30.6   | 30.6 | 66.3  | 74.7  | 8.4  | 12.6% |
|           |             | 750      | 13.59    | 0.38     | 2.000    | 0.340    | (0.130)  | 0.040    | 2.25     | 30.8       | 16.84    | 0.38     | 2.827    | 0.340    | (0.130)  | 0.040    | 0.102     | 3.18       | 41.1  | 0.67  | 0.73  | 0.62  | 0.65 | 0.70 | 1.092 | 1.092 | 15.8     | 16.6     | 750        | -          | 46.5   | 46.5 | 93.1  | 104.1 | 11.0 | 11.8% |
|           |             | 1,000    | 13.59    | 0.38     | 2.000    | 0.340    | (0.130)  | 0.040    | 2.25     | 36.5       | 16.84    | 0.38     | 2.827    | 0.340    | (0.130)  | 0.040    | 0.102     | 3.18       | 49.0  | 0.67  | 0.73  | 0.62  | 0.65 | 0.70 | 1.092 | 1.092 | 21.1     | 22.1     | 750        | 250        | 64.2   | 64.2 | 121.8 | 135.3 | 13.5 | 11.1% |
| Unmtr     | Champlain   | 100      | 12.68    | 0.38     | 2.000    | 0.150    | (0.130)  | 0.040    | 2.06     | 15.1       | 16.02    | 0.38     | 2.827    | 0.150    | (0.130)  | 0.040    | 0.102     | 2.99       | 19.4  | 0.67  | 0.73  | 0.62  | 0.65 | 0.7  | 1.092 | 1.092 | 2.1      | 2.2      | 100        | -          | 6.1    | 6.1  | 23.3  | 27.7  | 4.4  | 18.7% |
|           |             | 250      | 12.68    | 0.38     | 2.000    | 0.150    | (0.130)  | 0.040    | 2.06     | 18.2       | 16.02    | 0.38     | 2.827    | 0.150    | (0.130)  | 0.040    | 0.102     | 2.99       | 23.9  | 0.67  | 0.73  | 0.62  | 0.65 | 0.70 | 1.092 | 1.092 | 5.3      | 5.5      | 250        | -          | 15.3   | 15.3 | 38.8  | 44.7  | 5.9  | 15.3% |
|           |             | 500      | 12.68    | 0.38     | 2.000    | 0.150    | (0.130)  | 0.040    | 2.06     | 23.4       | 16.02    | 0.38     | 2.827    | 0.150    | (0.130)  | 0.040    | 0.102     | 2.99       | 31.4  | 0.67  | 0.73  | 0.62  | 0.65 | 0.70 | 1.092 | 1.092 | 10.5     | 11.0     | 500        | -          | 30.6   | 30.6 | 64.5  | 73.0  | 8.5  | 13.2% |
|           |             | 750      | 12.68    | 0.38     | 2.000    | 0.150    | (0.130)  | 0.040    | 2.06     | 28.5       | 16.02    | 0.38     | 2.827    | 0.150    | (0.130)  | 0.040    | 0.102     | 2.99       | 38.8  | 0.67  | 0.73  | 0.62  | 0.65 | 0.70 | 1.092 | 1.092 | 15.8     | 16.6     | 750        | -          | 46.5   | 46.5 | 90.8  | 101.9 | 11.1 | 12.2% |
|           |             | 1,000    | 12.68    | 0.38     | 2.000    | 0.150    | (0.130)  | 0.040    | 2.06     | 33.7       | 16.02    | 0.38     | 2.827    | 0.150    | (0.130)  | 0.040    | 0.102     | 2.99       | 46.3  | 0.67  | 0.73  | 0.62  | 0.65 | 0.70 | 1.092 | 1.092 | 21.1     | 22.1     | 750        | 250        | 64.2   | 64.2 | 119.0 | 132.6 | 13.6 | 11.4% |
| Unmtr     | Cobden      | 100      | 13.51    | 0.38     | 2.000    | 0.300    | (0.130)  | 0.040    | 2.21     | 16.1       | 16.69    | 0.38     | 2.827    | 0.300    | (0.130)  | 0.040    | 0.102     | 3.14       | 20.2  | 0.67  | 0.73  | 0.62  | 0.65 | 0.7  | 1.092 | 1.092 | 2.1      | 2.2      | 100        | -          | 6.1    | 6.1  | 24.3  | 28.5  | 4.2  |       |

| Unmtr | Durham                                                                                                                                                                                      |
|-------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 100   | 14.24 0.38 2.000 0.060 (0.130) 0.040 1.97 16.6 17.14 0.38 2.827 0.060 (0.130) 0.040 1.02 2.90 20.4 0.67 0.73 0.62 0.65 0.7 1.092 1.092 2.1 2.2 100 - 6.1 6.1 24.8 28.7 3.9 15.8%            |
| 250   | 14.24 0.38 2.000 0.060 (0.130) 0.040 1.97 19.5 17.14 0.38 2.827 0.060 (0.130) 0.040 1.02 2.90 20.8 0.67 0.73 0.62 0.65 0.7 1.092 1.092 5.3 5.5 250 - 15.3 15.3 40.1 45.6 5.5 13.6%          |
| 500   | 14.24 0.38 2.000 0.060 (0.130) 0.040 1.97 22.5 17.14 0.38 2.827 0.060 (0.130) 0.040 1.02 2.90 21.2 0.67 0.73 0.62 0.65 0.7 1.092 1.092 10.5 11.0 500 - 30.6 30.6 73.8 83.4 12.3% 8.5        |
| 750   | 14.24 0.38 2.000 0.060 (0.130) 0.040 1.97 29.4 17.14 0.38 2.827 0.060 (0.130) 0.040 1.02 2.90 39.3 0.67 0.73 0.62 0.65 0.7 1.092 1.092 15.8 16.6 750 - 46.5 46.5 91.7 102.3 10.6 11.6%      |
| 1,000 | 14.24 0.38 2.000 0.060 (0.130) 0.040 1.97 34.3 17.14 0.38 2.827 0.060 (0.130) 0.040 1.02 2.90 46.5 0.67 0.73 0.62 0.65 0.7 1.092 1.092 21.1 22.1 1,000 250 64.2 64.2 119.6 132.8 13.2 11.0% |

**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

| Classes   |                |       |       | Scenario | 2008 Incl Rate Riders |                    |                  |                    |                    |                    |                    | 2009 + IRM Incl Rate Riders |                   |                    |                  |                    |                    |                    | Non-Dx Component      |                    |                            |       |         |       | Other Reg Chg |       | Commodity Bands |       |      |      | Existing |          | New      |            | Incr       |            |      |       |            |  |            |  |      |  |            |  |
|-----------|----------------|-------|-------|----------|-----------------------|--------------------|------------------|--------------------|--------------------|--------------------|--------------------|-----------------------------|-------------------|--------------------|------------------|--------------------|--------------------|--------------------|-----------------------|--------------------|----------------------------|-------|---------|-------|---------------|-------|-----------------|-------|------|------|----------|----------|----------|------------|------------|------------|------|-------|------------|--|------------|--|------|--|------------|--|
|           |                |       |       |          | Existing Dx Rates     |                    |                  |                    | Existing Dx        |                    |                    | New Dx Rates                |                   |                    |                  | New Dx             |                    |                    | RTSR old              |                    | RTSR new WMSC (+WMSC) /DRC |       | TLF old |       | TLF new       |       | Old             |       | New  |      | Band 1   |          | Band 2   |            | Old        |            | New  |       | Total Bill |  | Total Bill |  | Incr |  | Total Bill |  |
| New Class | Old Class      |       |       | kWh      | SrChg<br>[\$/cwh]     | Rider4<br>[\$/cwh] | base<br>[\$/cwh] | Rider2<br>[\$/cwh] | Rider3<br>[\$/cwh] | Rider4<br>[\$/cwh] | VarChg<br>[\$/cwh] | [\$/month]                  | SrChg<br>[\$/cwh] | Rider4<br>[\$/cwh] | base<br>[\$/cwh] | Rider2<br>[\$/cwh] | Rider3<br>[\$/cwh] | Rider4<br>[\$/cwh] | Rider 5AB<br>[\$/cwh] | VarChg<br>[\$/cwh] | [\$/month]                 | c/kWh | c/kWh   | c/kWh | c/kWh         | c/kWh |                 | \$    | \$   | kWhs | kWhs     | Total \$ | Total \$ | [\$/month] | [\$/month] | [\$/month] | %    |       |            |  |            |  |      |  |            |  |
| Unmtr     | Eganville      | 100   | 15.58 | 0.120    | 2.000                 | 0.120              | (0.130)          | 0.040              | 2.033              |                    |                    | 16.60                       | 16.83             | 0.38               | 2.827            | 0.120              | (0.130)            | 0.040              | 0.102                 | 2.96               | 20.2                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.7   | 1.092           | 1.092 | 2.1  | 2.2  | 250      | -        | 6.1      | 6.1        | 29.2       | 28.5       | 4.3  | 17.7% |            |  |            |  |      |  |            |  |
|           |                | 250   | 15.58 | 0.38     | 2.000                 | 0.120              | (0.130)          | 0.040              | 2.03               |                    |                    | 19.0                        | 16.83             | 0.38               | 2.827            | 0.120              | (0.130)            | 0.040              | 0.102                 | 2.96               | 20.6                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 5.3  | 5.5  | 250      | -        | 15.3     | 15.3       | 39.6       | 45.4       | 5.8  | 14.7% |            |  |            |  |      |  |            |  |
|           |                | 500   | 15.58 | 0.38     | 2.000                 | 0.120              | (0.130)          | 0.040              | 2.03               |                    |                    | 24.1                        | 16.83             | 0.38               | 2.827            | 0.120              | (0.130)            | 0.040              | 0.102                 | 2.96               | 32.0                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 10.5 | 11.0 | 500      | -        | 30.6     | 30.6       | 65.2       | 73.6       | 8.4  | 12.9% |            |  |            |  |      |  |            |  |
|           |                | 750   | 15.58 | 0.38     | 2.000                 | 0.120              | (0.130)          | 0.040              | 2.03               |                    |                    | 29.2                        | 16.83             | 0.38               | 2.827            | 0.120              | (0.130)            | 0.040              | 0.102                 | 2.96               | 39.4                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 15.8 | 16.6 | 750      | -        | 46.5     | 46.5       | 91.5       | 102.4      | 11.0 | 12.0% |            |  |            |  |      |  |            |  |
|           |                | 1,000 | 15.58 | 0.38     | 2.000                 | 0.120              | (0.130)          | 0.040              | 2.03               |                    |                    | 34.3                        | 16.83             | 0.38               | 2.827            | 0.120              | (0.130)            | 0.040              | 0.102                 | 2.96               | 46.8                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 21.1 | 22.1 | 750      | 250      | 64.2     | 64.2       | 119.6      | 133.1      | 13.5 | 11.3% |            |  |            |  |      |  |            |  |
| Unmtr     | Erin           | 100   | 20.21 | 0.38     | 2.000                 | 0.080              | (0.130)          | 0.040              | 1.99               |                    |                    | 22.6                        | 21.08             | 0.38               | 2.827            | 0.080              | (0.130)            | 0.040              | 0.102                 | 2.92               | 24.4                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.7   | 1.092           | 1.092 | 2.1  | 2.2  | 100      | -        | 6.1      | 6.1        | 30.8       | 32.7       | 1.9  | 6.2%  |            |  |            |  |      |  |            |  |
|           |                | 250   | 20.21 | 0.38     | 2.000                 | 0.080              | (0.130)          | 0.040              | 1.99               |                    |                    | 25.6                        | 21.08             | 0.38               | 2.827            | 0.080              | (0.130)            | 0.040              | 0.102                 | 2.92               | 28.8                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 5.3  | 5.5  | 250      | -        | 15.3     | 15.3       | 46.1       | 47.7       | 3.4  | 7.5%  |            |  |            |  |      |  |            |  |
|           |                | 500   | 20.21 | 0.38     | 2.000                 | 0.080              | (0.130)          | 0.040              | 1.99               |                    |                    | 30.5                        | 21.08             | 0.38               | 2.827            | 0.080              | (0.130)            | 0.040              | 0.102                 | 2.92               | 36.1                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 10.5 | 11.0 | 500      | -        | 30.6     | 30.6       | 61.7       | 70.7       | 6.0  | 8.4%  |            |  |            |  |      |  |            |  |
|           |                | 750   | 20.21 | 0.38     | 2.000                 | 0.080              | (0.130)          | 0.040              | 1.99               |                    |                    | 35.5                        | 21.08             | 0.38               | 2.827            | 0.080              | (0.130)            | 0.040              | 0.102                 | 2.92               | 43.4                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 15.8 | 16.6 | 750      | -        | 46.5     | 46.5       | 97.8       | 106.4      | 8.6  | 8.8%  |            |  |            |  |      |  |            |  |
|           |                | 1,000 | 20.21 | 0.38     | 2.000                 | 0.080              | (0.130)          | 0.040              | 1.99               |                    |                    | 40.5                        | 21.08             | 0.38               | 2.827            | 0.080              | (0.130)            | 0.040              | 0.102                 | 2.92               | 50.7                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 21.1 | 22.1 | 750      | 250      | 64.2     | 64.2       | 125.8      | 137.0      | 11.2 | 8.9%  |            |  |            |  |      |  |            |  |
| Unmtr     | Exeter         | 100   | 9.84  | 0.38     | 2.000                 | 0.060              | (0.130)          | 0.040              | 1.97               |                    |                    | 12.2                        | 14.33             | 0.38               | 2.827            | 0.060              | (0.130)            | 0.040              | 0.102                 | 2.90               | 17.6                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.7   | 1.092           | 1.092 | 2.1  | 2.2  | 100      | -        | 6.1      | 6.1        | 20.4       | 25.9       | 5.5  | 27.0% |            |  |            |  |      |  |            |  |
|           |                | 250   | 9.84  | 0.38     | 2.000                 | 0.060              | (0.130)          | 0.040              | 1.97               |                    |                    | 15.1                        | 14.33             | 0.38               | 2.827            | 0.060              | (0.130)            | 0.040              | 0.102                 | 2.90               | 22.0                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 5.3  | 5.5  | 250      | -        | 15.3     | 15.3       | 35.7       | 42.8       | 7.1  | 19.8% |            |  |            |  |      |  |            |  |
|           |                | 500   | 9.84  | 0.38     | 2.000                 | 0.060              | (0.130)          | 0.040              | 1.97               |                    |                    | 20.1                        | 14.33             | 0.38               | 2.827            | 0.060              | (0.130)            | 0.040              | 0.102                 | 2.90               | 29.2                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 10.5 | 11.0 | 500      | -        | 30.6     | 30.6       | 61.2       | 70.8       | 9.6  | 15.7% |            |  |            |  |      |  |            |  |
|           |                | 750   | 9.84  | 0.38     | 2.000                 | 0.060              | (0.130)          | 0.040              | 1.97               |                    |                    | 25.0                        | 14.33             | 0.38               | 2.827            | 0.060              | (0.130)            | 0.040              | 0.102                 | 2.90               | 36.5                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 15.8 | 16.6 | 750      | -        | 46.5     | 46.5       | 87.3       | 99.5       | 12.2 | 14.0% |            |  |            |  |      |  |            |  |
|           |                | 1,000 | 9.84  | 0.38     | 2.000                 | 0.060              | (0.130)          | 0.040              | 1.97               |                    |                    | 29.9                        | 14.33             | 0.38               | 2.827            | 0.060              | (0.130)            | 0.040              | 0.102                 | 2.90               | 43.7                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 21.1 | 22.1 | 750      | 250      | 64.2     | 64.2       | 115.2      | 130.0      | 14.8 | 12.8% |            |  |            |  |      |  |            |  |
| Unmtr     | Fennelon Falls | 100   | 12.78 | 0.38     | 2.000                 | 0.080              | (0.130)          | 0.040              | 1.99               |                    |                    | 15.2                        | 16.22             | 0.38               | 2.827            | 0.080              | (0.130)            | 0.040              | 0.102                 | 2.92               | 19.5                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.7   | 1.092           | 1.092 | 2.1  | 2.2  | 100      | -        | 6.1      | 6.1        | 23.4       | 27.8       | 4.5  | 19.1% |            |  |            |  |      |  |            |  |
|           |                | 250   | 12.78 | 0.38     | 2.000                 | 0.080              | (0.130)          | 0.040              | 1.99               |                    |                    | 18.1                        | 16.22             | 0.38               | 2.827            | 0.080              | (0.130)            | 0.040              | 0.102                 | 2.92               | 23.9                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 5.3  | 5.5  | 250      | -        | 15.3     | 15.3       | 38         | 44.7       | 6.0  | 15.5% |            |  |            |  |      |  |            |  |
|           |                | 500   | 12.78 | 0.38     | 2.000                 | 0.080              | (0.130)          | 0.040              | 1.99               |                    |                    | 23.1                        | 16.22             | 0.38               | 2.827            | 0.080              | (0.130)            | 0.040              | 0.102                 | 2.92               | 31.2                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 10.5 | 11.0 | 500      | -        | 30.6     | 30.6       | 64.2       | 72.8       | 8.6  | 13.3% |            |  |            |  |      |  |            |  |
|           |                | 750   | 12.78 | 0.38     | 2.000                 | 0.080              | (0.130)          | 0.040              | 1.99               |                    |                    | 28.1                        | 16.22             | 0.38               | 2.827            | 0.080              | (0.130)            | 0.040              | 0.102                 | 2.92               | 38.5                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 15.8 | 16.6 | 750      | -        | 46.5     | 46.5       | 90.4       | 101.5      | 11.2 | 12.3% |            |  |            |  |      |  |            |  |
|           |                | 1,000 | 12.78 | 0.38     | 2.000                 | 0.080              | (0.130)          | 0.040              | 1.99               |                    |                    | 33.1                        | 16.22             | 0.38               | 2.827            | 0.080              | (0.130)            | 0.040              | 0.102                 | 2.92               | 45.8                       | 0.67  | 0.73    | 0.62  | 0.65          | 0.70  | 1.092           | 1.092 | 21.1 | 22.1 | 750      | 250      | 64.2     | 64.2       | 118.4      | 132.1      | 13.7 | 11.6% |            |  |            |  |      |  |            |  |

**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

|  |  | Scenario          | 2008 Incl Rate Riders |  |  |  |  |  |                   | 2009 + IRM Incl Rate Riders |  |  |  |  |  |              | Non-Dx Component |  |  |  | Other Reg Chrg |  | Commodity Bands |  |  |  | Existing New |  |     |  | Incr |  |     |  |       |  |  |  |       |  |  |  |
|--|--|-------------------|-----------------------|--|--|--|--|--|-------------------|-----------------------------|--|--|--|--|--|--------------|------------------|--|--|--|----------------|--|-----------------|--|--|--|--------------|--|-----|--|------|--|-----|--|-------|--|--|--|-------|--|--|--|
|  |  | Existing Dx Rates |                       |  |  |  |  |  | Existing Dx Rates |                             |  |  |  |  |  | New Dx Rates |                  |  |  |  |                |  | RTSR old        |  |  |  | RTSR new     |  | Old |  |      |  | New |  | Total |  |  |  | Total |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |
|  |  |                   |                       |  |  |  |  |  |                   |                             |  |  |  |  |  |              |                  |  |  |  |                |  |                 |  |  |  |              |  |     |  |      |  |     |  |       |  |  |  |       |  |  |  |

**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

| Challenges |  | Scenario          |  | 2008 Incl Rate Riders |  |  |  |  |                   |  | 2009 + IRM Incl Rate Riders |  |  |  |  |              |  | Non-Dx Component |  |  |  | Other Reg Chrg |          | Commodity Bands |  | Existing |          | New |  | Incr |     | Incr |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|------------|--|-------------------|--|-----------------------|--|--|--|--|-------------------|--|-----------------------------|--|--|--|--|--------------|--|------------------|--|--|--|----------------|----------|-----------------|--|----------|----------|-----|--|------|-----|------|-----|--|------------|--|------------|--|------------|--|------------|--|--|--|--|--|
|            |  | Existing Dx Rates |  |                       |  |  |  |  | Existing Dx Rates |  |                             |  |  |  |  | New Dx Rates |  |                  |  |  |  |                | RTSR old |                 |  |          | RTSR new |     |  |      | Old |      | New |  | Total Bill |  | Total Bill |  | Total Bill |  | Total Bill |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |
|            |  |                   |  |                       |  |  |  |  |                   |  |                             |  |  |  |  |              |  |                  |  |  |  |                |          |                 |  |          |          |     |  |      |     |      |     |  |            |  |            |  |            |  |            |  |  |  |  |  |

| Umr   | Lindsay |      |       |       |         |       |      |      |       |      |       |       |         |       |      |      |      |      |      |      |      |     |       |       |      |      |       |     |      |      |       |       |       |       |       |
|-------|---------|------|-------|-------|---------|-------|------|------|-------|------|-------|-------|---------|-------|------|------|------|------|------|------|------|-----|-------|-------|------|------|-------|-----|------|------|-------|-------|-------|-------|-------|
| 100   | 14.26   | 0.38 | 2.000 | 0.060 | (0.130) | 0.040 | 1.97 | 16.6 | 17.19 | 0.38 | 2.827 | 0.060 | (0.130) | 0.040 | 1.02 | 2.90 | 20.5 | 0.67 | 0.73 | 0.62 | 0.65 | 0.7 | 1.092 | 1.092 | 2.1  | 2.2  | 100   |     |      | 6.1  | 6.1   | 24.8  | 28.8  | 4.0   | 16.0% |
| 250   | 14.26   | 0.38 | 2.000 | 0.060 | (0.130) | 0.040 | 1.97 | 19.6 | 17.19 | 0.38 | 2.827 | 0.060 | (0.130) | 0.040 | 1.02 | 2.90 | 24.8 | 0.67 | 0.73 | 0.62 | 0.65 | 0.7 | 1.092 | 1.092 | 5.3  | 5.5  | 250   | -   |      | 15.3 | 15.3  | 40.1  | 45.6  | 5.5   | 13.7% |
| 500   | 14.26   | 0.38 | 2.000 | 0.060 | (0.130) | 0.040 | 1.97 | 22.6 | 17.19 | 0.38 | 2.827 | 0.060 | (0.130) | 0.040 | 1.02 | 2.90 | 29.4 | 0.67 | 0.73 | 0.62 | 0.65 | 0.7 | 1.092 | 1.092 | 10.5 | 11.0 | 500   | -   |      | 30.6 | 30.6  | 80.2  | 73.7  | 11.1  | 12.3% |
| 750   | 14.26   | 0.38 | 2.000 | 0.060 | (0.130) | 0.040 | 1.97 | 29.4 | 17.19 | 0.38 | 2.827 | 0.060 | (0.130) | 0.040 | 1.02 | 2.90 | 39.3 | 0.67 | 0.73 | 0.62 | 0.65 | 0.7 | 1.092 | 1.092 | 15.8 | 16.6 | 750   | -   |      | 46.5 | 46.5  | 91.7  | 102.4 | 10.6  | 11.6% |
| 1,000 | 14.26   | 0.38 | 2.000 | 0.060 | (0.130) | 0.040 | 1.97 | 34.3 | 17.19 | 0.38 | 2.827 | 0.060 | (0.130) | 0.040 | 1.02 | 2.90 | 46.6 | 0.67 | 0.73 | 0.62 | 0.65 | 0.7 | 1.092 | 1.092 | 21.1 | 22.1 | 1,000 | 250 | 64.2 | 64.2 | 119.7 | 132.9 | 13.2  | 11.0% |       |



| New Class | Old Class     |       | kWh   | ScChg<br>[\$/kWh] | Rider4<br>[\$/kWh] | base<br>[kWh] | Rider2<br>[\$/kWh] | Rider3<br>[\$/kWh] | Rider4<br>[\$/kWh] | VarChg<br>[\$/kWh] | [\$/month] | ScChg<br>[\$/kWh] | Rider4<br>[\$/kWh] | base<br>[kWh] | Rider2<br>[\$/kWh] | Rider3<br>[\$/kWh] | Rider4<br>[\$/kWh] | Rider 5AB<br>[\$/kWh] | VarChg<br>[\$/kWh] | [\$/month] | c/kWh | c/kWh | c/kWh | c/kWh | c/kWh | \$    |       | kWhs | kWhs | Total \$ | Total \$ | [\$/month] | [\$/month] | [\$/month] | %    |       |       |
|-----------|---------------|-------|-------|-------------------|--------------------|---------------|--------------------|--------------------|--------------------|--------------------|------------|-------------------|--------------------|---------------|--------------------|--------------------|--------------------|-----------------------|--------------------|------------|-------|-------|-------|-------|-------|-------|-------|------|------|----------|----------|------------|------------|------------|------|-------|-------|
| Unmtr     | Lucan Granton | 100   | 12.13 | 0.38              | 2.000              | 0.100         | 0.130              | 0.040              | 0.040              | 2.01               | 14.5       | 15.92             | 0.38               | 2.827         | 0.100              | 0.130              | 0.040              | 0.102                 | 2.94               | 19.2       | 0.67  | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 2.1  | 2.2  | 100      | -        | 6.1        | 6.1        | 22.7       | 27.6 | 4.8   | 21.2% |
|           |               | 250   | 12.13 | 0.38              | 2.000              | 0.100         | 0.130              | 0.040              | 2.01               | 17.5               | 15.92      | 0.38              | 2.827              | 0.100         | 0.130              | 0.040              | 0.102              | 2.94                  | 23.7               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 5.3   | 5.5  | 250  | -        | 15.3     | 15.3       | 38.1       | 45.3       | 6.4  | 16.7% |       |
|           |               | 500   | 12.13 | 0.38              | 2.000              | 0.100         | 0.130              | 0.040              | 2.01               | 22.6               | 15.92      | 0.38              | 2.827              | 0.100         | 0.130              | 0.040              | 0.102              | 2.94                  | 31.0               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 10.5  | 11.0 | 500  | -        | 30.6     | 30.6       | 63.7       | 72.6       | 8.9  | 14.0% |       |
|           |               | 750   | 12.13 | 0.38              | 2.000              | 0.100         | 0.130              | 0.040              | 2.01               | 27.6               | 15.92      | 0.38              | 2.827              | 0.100         | 0.130              | 0.040              | 0.102              | 2.94                  | 38.3               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 15.8  | 16.6 | 750  | -        | 46.5     | 46.5       | 89.9       | 104.4      | 11.5 | 12.8% |       |
|           |               | 1,000 | 12.13 | 0.38              | 2.000              | 0.100         | 0.130              | 0.040              | 2.01               | 32.6               | 15.92      | 0.38              | 2.827              | 0.100         | 0.130              | 0.040              | 0.102              | 2.94                  | 45.7               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 21.1  | 22.1 | 750  | 250      | 64.2     | 64.2       | 117.9      | 132.0      | 14.1 | 11.9% |       |
| Unmtr     | Malahide      | 100   | 11.28 | 0.38              | 2.000              | 0.490         | 0.130              | 0.040              | 2.40               | 14.1               | 15.21      | 0.38              | 2.827              | 0.490         | 0.130              | 0.040              | 0.102              | 3.33                  | 18.9               | 0.67       | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 2.1   | 2.2  | 100  | -        | 6.1      | 6.1        | 22.3       | 27.2       | 5.0  | 22.3% |       |
|           |               | 250   | 11.28 | 0.38              | 2.000              | 0.490         | 0.130              | 0.040              | 2.40               | 17.7               | 15.21      | 0.38              | 2.827              | 0.490         | 0.130              | 0.040              | 0.102              | 3.33                  | 23.9               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 5.3   | 5.5  | 250  | -        | 15.3     | 15.3       | 28.2       | 44.7       | 6.5  | 17.0% |       |
|           |               | 500   | 11.28 | 0.38              | 2.000              | 0.490         | 0.130              | 0.040              | 2.40               | 23.7               | 15.21      | 0.38              | 2.827              | 0.490         | 0.130              | 0.040              | 0.102              | 3.33                  | 32.2               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 10.5  | 11.0 | 500  | -        | 30.6     | 30.6       | 64.8       | 73.9       | 9.1  | 14.0% |       |
|           |               | 750   | 11.28 | 0.38              | 2.000              | 0.490         | 0.130              | 0.040              | 2.40               | 29.7               | 15.21      | 0.38              | 2.827              | 0.490         | 0.130              | 0.040              | 0.102              | 3.33                  | 40.6               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 15.8  | 16.6 | 750  | -        | 46.5     | 46.5       | 92.0       | 103.6      | 11.6 | 12.7% |       |
|           |               | 1,000 | 11.28 | 0.38              | 2.000              | 0.490         | 0.130              | 0.040              | 2.40               | 35.7               | 15.21      | 0.38              | 2.827              | 0.490         | 0.130              | 0.040              | 0.102              | 3.33                  | 48.9               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 21.1  | 22.1 | 750  | 250      | 64.2     | 64.2       | 121.0      | 135.2      | 14.2 | 11.7% |       |
| Unmtr     | Mapleton      | 100   | 13.56 | 0.38              | 2.000              | 0.290         | 0.130              | 0.040              | 2.20               | 16.1               | 16.78      | 0.38              | 2.827              | 0.290         | 0.130              | 0.040              | 0.102              | 3.13                  | 20.3               | 0.67       | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 2.1   | 2.2  | 100  | -        | 6.1      | 6.1        | 24.4       | 28.6       | 4.3  | 17.4% |       |
|           |               | 250   | 13.56 | 0.38              | 2.000              | 0.290         |                    |                    |                    |                    |            |                   |                    |               |                    |                    |                    |                       |                    |            |       |       |       |       |       |       |       |      |      |          |          |            |            |            |      |       |       |

| Ummr  | Middlesex Centre |      |       |       |         |       |      |      |       |      |       |       |         |       |       |      |      |      |      |      |      |     |       |       |      |      |       |     |      |      |       |       |      |       |
|-------|------------------|------|-------|-------|---------|-------|------|------|-------|------|-------|-------|---------|-------|-------|------|------|------|------|------|------|-----|-------|-------|------|------|-------|-----|------|------|-------|-------|------|-------|
| 100   | 12.09            | 0.38 | 2.000 | 0.350 | (0.130) | 0.040 | 2.26 | 14.7 | 15.83 | 0.38 | 2.827 | 0.350 | (0.130) | 0.040 | 0.102 | 3.19 | 24.4 | 0.67 | 0.73 | 0.62 | 0.65 | 0.7 | 1.092 | 1.092 | 2.1  | 2.2  | 100   | -   | 6.1  | 6.1  | 23.0  | 27.7  | 4.8  | 20.9% |
| 250   | 12.09            | 0.38 | 2.000 | 0.350 | (0.130) | 0.040 | 2.26 | 18.1 | 15.83 | 0.38 | 2.827 | 0.350 | (0.130) | 0.040 | 0.102 | 3.19 | 19.4 | 0.67 | 0.73 | 0.62 | 0.65 | 0.7 | 1.092 | 1.092 | 5.3  | 5.5  | 250   | -   | 15.3 | 15.3 | 38.7  | 45.0  | 6.3  | 16.8% |
| 500   | 12.09            | 0.38 | 2.000 | 0.350 | (0.130) | 0.040 | 2.26 | 20.8 | 15.83 | 0.38 | 2.827 | 0.350 | (0.130) | 0.040 | 0.102 | 3.19 | 22.2 | 0.67 | 0.73 | 0.62 | 0.65 | 0.7 | 1.092 | 1.092 | 10.5 | 11.0 | 500   | -   | 29.8 | 29.8 | 73.8  | 86.6  | 12.8 | 17.7% |
| 750   | 12.09            | 0.38 | 2.000 | 0.350 | (0.130) | 0.040 | 2.26 | 29.4 | 15.83 | 0.38 | 2.827 | 0.350 | (0.130) | 0.040 | 0.102 | 3.19 | 40.1 | 0.67 | 0.73 | 0.62 | 0.65 | 0.7 | 1.092 | 1.092 | 15.8 | 16.6 | 750   | -   | 46.5 | 46.5 | 91.7  | 103.2 | 11.5 | 12.5% |
| 1,000 | 12.09            | 0.38 | 2.000 | 0.350 | (0.130) | 0.040 | 2.26 | 35.1 | 15.83 | 0.38 | 2.827 | 0.350 | (0.130) | 0.040 | 0.102 | 3.19 | 48.1 | 0.67 | 0.73 | 0.62 | 0.65 | 0.7 | 1.092 | 1.092 | 21.1 | 22.1 | 1,000 | 250 | 64.2 | 64.2 | 120.4 | 134.4 | 14.0 | 11.6% |

**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

| Classes   |                  |                   | Scenario          | 2008 Incl Rate Riders |                   |                    |                    |                    |                      |                   | 2009 + IRM Incl Rate Riders |                  |                    |                    |                    |                       |                      | Non-Dx Component |        |       |       |       |       | Other Reg Chg |         | Commodity Bands |      | Existing |      | New      |          | Incr       |            | Incr       |      |       |  |  |  |  |  |  |
|-----------|------------------|-------------------|-------------------|-----------------------|-------------------|--------------------|--------------------|--------------------|----------------------|-------------------|-----------------------------|------------------|--------------------|--------------------|--------------------|-----------------------|----------------------|------------------|--------|-------|-------|-------|-------|---------------|---------|-----------------|------|----------|------|----------|----------|------------|------------|------------|------|-------|--|--|--|--|--|--|
|           |                  | Existing Dx Rates |                   |                       | Existing Dx Rates |                    |                    |                    |                      |                   |                             | New Dx Rates     |                    |                    |                    |                       |                      |                  | New Dx |       |       |       |       |               |         |                 |      |          |      |          |          |            |            |            |      |       |  |  |  |  |  |  |
|           |                  |                   |                   |                       |                   |                    |                    |                    |                      |                   |                             |                  |                    |                    |                    |                       |                      |                  |        |       |       |       |       |               |         |                 |      |          |      |          |          |            |            |            |      |       |  |  |  |  |  |  |
| New Class | Old Class        | kWh               | SrChg<br>[\$/cwh] | Rider4<br>[\$/cwh]    | base<br>[\$/cwh]  | Rider2<br>[\$/cwh] | Rider3<br>[\$/cwh] | Rider4<br>[\$/cwh] | VarChg<br>[\$/month] | SrChg<br>[\$/cwh] | Rider4<br>[\$/cwh]          | base<br>[\$/cwh] | Rider2<br>[\$/cwh] | Rider3<br>[\$/cwh] | Rider4<br>[\$/cwh] | Rider 5AB<br>[\$/cwh] | VarChg<br>[\$/month] | [\$/month]       | c/kWh  | c/kWh | c/kWh | c/kWh | c/kWh | TLF old       | TLF new | \$              | \$   | kWhs     | kWhs | Total \$ | Total \$ | [\$/month] | [\$/month] | [\$/month] | %    |       |  |  |  |  |  |  |
| Unmtr     | Napaneew         | 100               | 13.48             | 0.38                  | 2.00              | 0.060              | (0.130)            | 0.040              | 1.97                 | 15.8              | 16.63                       | 0.38             | 2.827              | 0.060              | (0.130)            | 0.040                 | 1.02                 | 2.90             | 19.9   | 0.67  | 0.73  | 0.62  | 0.65  | 0.7           | 1.092   | 1.092           | 2.1  | 2.2      | 250  | -        | 6.1      | 6.1        | 29.1       | 28.2       | 4.2  | 17.4% |  |  |  |  |  |  |
|           |                  | 250               | 13.48             | 0.38                  | 2.00              | 0.060              | (0.130)            | 0.040              | 1.97                 | 18.8              | 16.63                       | 0.38             | 2.827              | 0.060              | (0.130)            | 0.040                 | 1.02                 | 2.90             | 24.3   | 0.67  | 0.73  | 0.62  | 0.65  | 0.7           | 1.092   | 1.092           | 5.3  | 5.5      | 250  | -        | 15.3     | 15.3       | 39.3       | 45.1       | 5.7  | 14.5% |  |  |  |  |  |  |
|           |                  | 500               | 13.48             | 0.38                  | 2.00              | 0.060              | (0.130)            | 0.040              | 1.97                 | 23.7              | 16.63                       | 0.38             | 2.827              | 0.060              | (0.130)            | 0.040                 | 1.02                 | 2.90             | 31.5   | 0.67  | 0.73  | 0.62  | 0.65  | 0.7           | 1.092   | 1.092           | 10.5 | 11.0     | 500  | -        | 30.6     | 30.6       | 64.8       | 73.1       | 8.7  | 12.8% |  |  |  |  |  |  |
|           |                  | 750               | 13.48             | 0.38                  | 2.00              | 0.060              | (0.130)            | 0.040              | 1.97                 | 28.6              | 16.63                       | 0.38             | 2.827              | 0.060              | (0.130)            | 0.040                 | 1.02                 | 2.90             | 38.8   | 0.67  | 0.73  | 0.62  | 0.65  | 0.7           | 1.092   | 1.092           | 15.8 | 16.6     | 750  | -        | 46.5     | 46.5       | 90.9       | 101.8      | 10.9 | 11.9% |  |  |  |  |  |  |
|           |                  | 1,000             | 13.48             | 0.38                  | 2.00              | 0.060              | (0.130)            | 0.040              | 1.97                 | 33.6              | 16.63                       | 0.38             | 2.827              | 0.060              | (0.130)            | 0.040                 | 1.02                 | 2.90             | 46.0   | 0.67  | 0.73  | 0.62  | 0.65  | 0.7           | 1.092   | 1.092           | 21.1 | 22.1     | 750  | 250      | 64.2     | 64.2       | 118.9      | 132.3      | 13.4 | 11.3% |  |  |  |  |  |  |
| Unmtr     | Nipigon          | 100               | 14.34             | 0.38                  | 2.00              | 0.210              | (0.130)            | 0.040              | 2.12                 | 16.8              | 17.34                       | 0.38             | 2.827              | 0.210              | (0.130)            | 0.040                 | 1.02                 | 3.05             | 20.8   | 0.67  | 0.73  | 0.62  | 0.65  | 0.7           | 1.092   | 1.092           | 2.1  | 2.2      | 100  | -        | 6.1      | 6.1        | 25.1       | 29.1       | 4.0  | 16.1% |  |  |  |  |  |  |
|           |                  | 250               | 14.34             | 0.38                  | 2.00              | 0.210              | (0.130)            | 0.040              | 2.12                 | 20.0              | 17.34                       | 0.38             | 2.827              | 0.210              | (0.130)            | 0.040                 | 1.02                 | 3.05             | 25.3   | 0.67  | 0.73  | 0.62  | 0.65  | 0.7           | 1.092   | 1.092           | 5.3  | 5.5      | 250  | -        | 15.3     | 15.3       | 40.6       | 48.2       | 5.6  | 13.7% |  |  |  |  |  |  |
|           |                  | 500               | 14.34             | 0.38                  | 2.00              | 0.210              | (0.130)            | 0.040              | 2.12                 | 25.3              | 17.34                       | 0.38             | 2.827              | 0.210              | (0.130)            | 0.040                 | 1.02                 | 3.05             | 33.0   | 0.67  | 0.73  | 0.62  | 0.65  | 0.7           | 1.092   | 1.092           | 10.5 | 11.0     | 500  | -        | 30.6     | 30.6       | 66.4       | 74.6       | 8.1  | 12.3% |  |  |  |  |  |  |
|           |                  | 750               | 14.34             | 0.38                  | 2.00              | 0.210              | (0.130)            | 0.040              | 2.12                 | 30.6              | 17.34                       | 0.38             | 2.827              | 0.210              | (0.130)            | 0.040                 | 1.02                 | 3.05             | 40.6   | 0.67  | 0.73  | 0.62  | 0.65  | 0.7           | 1.092   | 1.092           | 15.8 | 16.6     | 750  | -        | 46.5     | 46.5       | 92.9       | 103.6      | 10.7 | 11.5% |  |  |  |  |  |  |
|           |                  | 1,000             | 14.34             | 0.38                  | 2.00              | 0.210              | (0.130)            | 0.040              | 2.12                 | 35.9              | 17.34                       | 0.38             | 2.827              | 0.210              | (0.130)            | 0.040                 | 1.02                 | 3.05             | 48.2   | 0.67  | 0.73  | 0.62  | 0.65  | 0.7           | 1.092   | 1.092           | 21.1 | 22.1     | 750  | 250      | 64.2     | 64.2       | 121.2      | 134.5      | 13.7 | 11.0% |  |  |  |  |  |  |
| Unmtr     | North Dorchester | 100               | 11.27             | 0.38                  | 2.00              | 0.260              | (0.130)            | 0.040              | 2.17                 |                   |                             |                  |                    |                    |                    |                       |                      |                  |        |       |       |       |       |               |         |                 |      |          |      |          |          |            |            |            |      |       |  |  |  |  |  |  |

| New Class | Old Class       |       | kWh   | ScChg<br>[\$/kWh] | Rider4<br>[\$/kWh] | base<br>[\$/kWh] | Rider2<br>[\$/kWh] | Rider3<br>[\$/kWh] | Rider4<br>[\$/kWh] | VarChg<br>[\$/kWh] | [\$/month] | ScChg<br>[\$/kWh] | Rider4<br>[\$/kWh] | base<br>[\$/kWh] | Rider2<br>[\$/kWh] | Rider3<br>[\$/kWh] | Rider4<br>[\$/kWh] | Rider5 5AB<br>[\$/kWh] | VarChg<br>[\$/kWh] | [\$/month] | k/kWh | k/kWh | k/kWh | k/kWh | k/kWh | \$    |       | k/kWh | kWhs | Total \$ | Total \$ | [\$/month] | [\$/month] | [\$/month] | %    |       |       |
|-----------|-----------------|-------|-------|-------------------|--------------------|------------------|--------------------|--------------------|--------------------|--------------------|------------|-------------------|--------------------|------------------|--------------------|--------------------|--------------------|------------------------|--------------------|------------|-------|-------|-------|-------|-------|-------|-------|-------|------|----------|----------|------------|------------|------------|------|-------|-------|
| Unmtr     | North Glengarry |       | 100   | 12.04             | 0.38               | 2.000            | 1.120              | 0.130              | 0.040              | 2.03               | 14.5       | 15.74             | 0.38               | 2.827            | 0.120              | 0.130              | 0.040              | 0.102                  | 2.96               | 19.1       | 0.67  | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 2.1   | 2.2  | 100      | -        | 6.1        | 6.1        | 22.7       | 27.4 | 4.7   | 20.9% |
|           |                 | 500   | 12.04 | 0.38              | 2.000              | 1.120            | 0.130              | 0.040              | 2.03               | 17.5               | 15.74      | 0.38              | 2.827              | 0.120            | 0.130              | 0.040              | 0.102              | 2.96                   | 23.5               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 5.3   | 5.5   | 250  | -        | 15.3     | 15.3       | 38.1       | 43.4       | 6.3  | 16.5% |       |
|           |                 | 1500  | 12.04 | 0.38              | 2.000              | 1.120            | 0.130              | 0.040              | 2.03               | 22.6               | 15.74      | 0.38              | 2.827              | 0.120            | 0.130              | 0.040              | 0.102              | 2.96                   | 30.9               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 10.5  | 11.0  | 500  | -        | 30.6     | 30.6       | 63.7       | 72.5       | 8.8  | 13.3% |       |
|           |                 | 750   | 12.04 | 0.38              | 2.000              | 1.120            | 0.130              | 0.040              | 2.03               | 27.6               | 15.74      | 0.38              | 2.827              | 0.120            | 0.130              | 0.040              | 0.102              | 2.96                   | 38.3               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 15.8  | 16.6  | 750  | -        | 46.5     | 46.5       | 89.9       | 101.4      | 11.4 | 12.7% |       |
|           |                 | 1,000 | 12.04 | 0.38              | 2.000              | 1.120            | 0.130              | 0.040              | 2.03               | 32.7               | 15.74      | 0.38              | 2.827              | 0.120            | 0.130              | 0.040              | 0.102              | 2.96                   | 45.7               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 21.1  | 22.1  | 750  | 250      | 64.2     | 64.2       | 118.0      | 132.0      | 14.0 | 11.8% |       |
| Unmtr     | North Grenville |       | 100   | 12.70             | 0.38               | 2.000            | 0.080              | 0.130              | 0.040              | 1.99               | 15.1       | 16.07             | 0.38               | 2.827            | 0.080              | 0.130              | 0.040              | 0.102                  | 2.92               | 19.4       | 0.67  | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 2.1   | 2.2  | 100      | -        | 6.1        | 6.1        | 23.3       | 27.7 | 4.4   | 18.9% |
|           |                 | 250   | 12.70 | 0.38              | 2.000              | 0.080            | 0.130              | 0.040              | 1.99               | 18.1               | 16.07      | 0.38              | 2.827              | 0.080            | 0.130              | 0.040              | 0.102              | 2.92                   | 23.8               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 5.3   | 5.5   | 250  | -        | 15.3     | 15.3       | 38.6       | 44.6       | 5.9  | 14.4% |       |
|           |                 | 500   | 12.70 | 0.38              | 2.000              | 0.080            | 0.130              | 0.040              | 1.99               | 23.0               | 16.07      | 0.38              | 2.827              | 0.080            | 0.130              | 0.040              | 0.102              | 2.92                   | 31.1               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 10.5  | 11.0  | 500  | -        | 30.6     | 30.6       | 64.1       | 72.7       | 8.5  | 13.3% |       |
|           |                 | 750   | 12.70 | 0.38              | 2.000              | 0.080            | 0.130              | 0.040              | 1.99               | 28.0               | 16.07      | 0.38              | 2.827              | 0.080            | 0.130              | 0.040              | 0.102              | 2.92                   | 38.3               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 15.8  | 16.6  | 750  | -        | 46.5     | 46.5       | 90.3       | 101.4      | 11.1 | 12.3% |       |
|           |                 | 1,000 | 12.70 | 0.38              | 2.000              | 0.080            | 0.130              | 0.040              | 1.99               | 33.0               | 16.07      | 0.38              | 2.827              | 0.080            | 0.130              | 0.040              | 0.102              | 2.92                   | 45.6               | 0.67       | 0.73  | 0.62  | 0.65  | 0.70  | 1.092 | 1.092 | 21.1  | 22.1  | 750  | 250      | 64.2     | 64.2       | 118.3      | 131.9      | 13.7 | 11.5% |       |
| Unmtr     | North Perth     |       | 100   | 16.56             | 0.38               | 2.000            | 0.040              | 0.130              | 0.040              | 1.95               | 18.9       | 18.79             | 0.38               | 2.827            | 0.040              | 0.130              | 0.040              | 0.102                  | 2.88               | 22.1       | 0.67  | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 2.1   | 2.2  | 100      | -        | 6.1        | 6.1        | 27.1       | 30.4 | 3.3   | 12.0% |
|           |                 | 250   | 16.56 | 0.38              | 2.000              | 0.               |                    |                    |                    |                    |            |                   |                    |                  |                    |                    |                    |                        |                    |            |       |       |       |       |       |       |       |       |      |          |          |            |            |            |      |       |       |

[illegible]

| Classes   |             | Scenario | 2008 Incl Rate Riders |        |       |        |         |        |         |            | 2009 + IRM Incl Rate Riders |        |       |        |              |        |           |        | Non-Dx Component |       |       |       |        |       |         |         | Other Reg Chang |       | Commodity Bands |        |            | Existing |            |            |            |       |
|-----------|-------------|----------|-----------------------|--------|-------|--------|---------|--------|---------|------------|-----------------------------|--------|-------|--------|--------------|--------|-----------|--------|------------------|-------|-------|-------|--------|-------|---------|---------|-----------------|-------|-----------------|--------|------------|----------|------------|------------|------------|-------|
|           |             |          | Existing Dx Rates     |        |       |        |         |        |         |            | Existing Dx                 |        |       |        | New Dx Rates |        |           |        |                  |       |       |       | New Dx |       |         |         | Old             |       | New             |        | Total Bill |          | Total Bill |            | Incr       |       |
| New Class | Old Class   | kWh      | ScChg                 | Rider4 | base  | Rider2 | Rider3  | Rider4 | VarChg  | [\$/month] | ScChg                       | Rider4 | base  | Rider2 | Rider3       | Rider4 | Rider 5AB | VarChg | [\$/month]       | c/kWh | c/kWh | c/kWh | c/kWh  | c/kWh | TLF old | TLF new | \$              | \$    | Band 1          | Band 2 | Old        | New      | [\$/month] | [\$/month] | [\$/month] | %     |
|           |             |          | [\$/cust]             | [%]    | [%]   | [%]    | [%]     | [%]    | [%]     |            | [\$/cust]                   | [%]    | [%]   | [%]    | [%]          | [%]    | [%]       | [%]    |                  |       |       |       |        |       |         |         |                 |       |                 |        |            |          |            |            |            |       |
| Unmtr     | Quinte West | 100      | 6.79                  | 0.38   | 2.000 | 0.060  | (0.130) | 0.040  | 1.97    | 9.1        | 12.23                       | 0.38   | 2.827 | 0.060  | (0.130)      | 0.040  | 0.102     | 2.90   | 15.5             | 0.67  | 0.73  | 0.62  | 0.65   | 0.7   | 1.092   | 1.092   | 2.1             | 2.2   | 100             | -      | 6.1        | 6.1      | 17.4       | 23.8       | 6.0        | 37.3% |
|           |             | 250      | 6.79                  | 0.38   | 2.000 | 0.060  | (0.130) | 0.040  | 1.97    | 12.1       | 12.23                       | 0.38   | 2.827 | 0.060  | (0.130)      | 0.040  | 0.102     | 2.90   | 16.0             | 0.67  | 0.73  | 0.62  | 0.65   | 0.7   | 1.092   | 1.092   | 5.3             | 5.5   | 250             | -      | 15.3       | 15.3     | 38.7       | 43.9       | 5.0        | 24.5% |
|           |             | 500      | 6.79                  | 0.38   | 2.000 | 0.060  | (0.130) | 0.040  | 1.97    | 17.0       | 12.23                       | 0.38   | 2.827 | 0.060  | (0.130)      | 0.040  | 0.102     | 2.90   | 27.1             | 0.67  | 0.73  | 0.62  | 0.65   | 0.7   | 1.092   | 1.092   | 10.5            | 11.0  | 500             | -      | 30.6       | 30.6     | 58.1       | 68.7       | 10.6       | 18.2% |
|           |             | 750      | 6.79                  | 0.38   | 2.000 | 0.060  | (0.130) | 0.040  | 1.97    | 21.9       | 12.23                       | 0.38   | 2.827 | 0.060  | (0.130)      | 0.040  | 0.102     | 2.90   | 34.4             | 0.67  | 0.73  | 0.62  | 0.65   | 0.7   | 1.092   | 1.092   | 15.8            | 16.6  | 750             | -      | 46.5       | 46.5     | 84.2       | 97.4       | 13.2       | 15.6% |
|           |             | 1,000    | 6.79                  | 0.38   | 2.000 | 0.060  | (0.130) | 0.040  | 1.97    | 26.9       | 12.23                       | 0.38   | 2.827 | 0.060  | (0.130)      | 0.040  | 0.102     | 2.90   | 41.6             | 0.67  | 0.73  | 0.62  | 0.65   | 0.7   | 1.092   | 1.092   | 21.1            | 22.1  | 750             | 250    | 64.2       | 64.2     | 112.2      | 127.9      | 15.7       | 14.0% |
|           |             |          |                       | 100    | 12.84 | 0.38   | 2.000   | 0.360  | (0.130) | 0.040      | 2.27                        | 15.5   | 16.35 | 0.38   | 2.827        | 0.360  | (0.130)   | 0.040  | 0.102            | 3.20  | 19.9  | 0.67  | 0.73   | 0.62  | 0.65    | 0.7     | 1.092           | 1.092 | 2.1             | 2.2    | 100        | -        | 6.1        | 6.1        | 23.7       | 28.3  |
| Unmtr     | Rainy River | 250      | 12.84                 | 0.38   | 2.000 | 0.360  | (0.130) | 0.040  | 2.27    | 18.9       | 16.35                       | 0.38   | 2.827 | 0.360  | (0.130)      | 0.040  | 0.102     | 3.20   | 24.7             | 0.67  | 0.73  | 0.62  | 0.65   | 0.7   | 1.092   | 1.092   | 5.3             | 5.5   | 250             | -      | 15.3       | 15.3     | 39.5       | 45.5       | 6.1        | 15.4% |
|           |             | 500      | 12.84                 | 0.38   | 2.000 | 0.360  | (0.130) | 0.040  | 2.27    | 25.5       | 16.35                       | 0.38   | 2.827 | 0.360  | (0.130)      | 0.040  | 0.102     | 3.20   | 40.7             | 0.67  | 0.73  | 0.62  | 0.65   | 0.7   | 1.092   | 1.092   | 10.5            | 11.0  | 500             | -      | 30.6       | 30.6     | 74.3       | 84.9       | 8.7        | 11.7% |
|           |             | 750      | 12.84                 | 0.38   | 2.000 | 0.360  | (0.130) | 0.040  | 2.27    | 30.2       | 16.35                       | 0.38   | 2.827 | 0.360  | (0.130)      | 0.040  | 0.102     | 3.20   | 40.7             | 0.67  | 0.73  | 0.62  | 0.65   | 0.7   | 1.092   | 1.092   | 15.8            | 16.6  | 750             | -      | 46.5       | 46.5     | 92.5       | 103.8      | 11.2       | 12.1% |
|           |             | 1,000    | 12.84                 | 0.38   | 2.000 | 0.360  | (0.130) | 0.040  | 2.27    | 35.9       | 16.35                       | 0.38   | 2.827 | 0.360  | (0.130)      | 0.040  | 0.102     | 3.20   | 48.7             | 0.67  | 0.73  | 0.62  | 0.65   | 0.7   | 1.092   | 1.092   | 21.1            | 22.1  | 750             | 250    | 64.2       | 64.2     | 121.2      | 135.0      | 13.8       | 11.4% |
|           |             |          |                       | 100    | 13.63 | 0.38   | 2.000   | 0.370  | (0.130) | 0.040      | 2.28                        | 16.3   | 16.93 | 0.38   | 2.827        | 0.370  |           |        |                  |       |       |       |        |       |         |         |                 |       |                 |        |            |          |            |            |            |       |









| New Class | Old Class |       | kWh   | Sc[Chc] | Rider4 | base  | Rider2 | Rider3 | Rider4 | VarChg | [\$/month] | Sc[Chc] | Rider4 | base  | Rider2 | Rider3 | Rider4 | Rider 5AB | VarChg | [\$/month] | c/kWh | c/kWh | c/kWh | c/kWh | c/kWh | \$    |       | kWhs | kWhs | Total \$ | Total \$ | [\$/month] | [\$/month] | [\$/month] | %    |       |       |
|-----------|-----------|-------|-------|---------|--------|-------|--------|--------|--------|--------|------------|---------|--------|-------|--------|--------|--------|-----------|--------|------------|-------|-------|-------|-------|-------|-------|-------|------|------|----------|----------|------------|------------|------------|------|-------|-------|
| Unmtr     | Thorndale |       | 100   | 10.44   | 0.38   | 2.000 | 0.320  | 0.130  | 0.040  | 2.23   | 13.1       | 14.54   | 0.38   | 2.827 | 0.320  | 0.130  | 0.040  | 0.102     | 3.16   | 18.1       | 0.67  | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 2.1  | 2.2  | 100      | -        | 6.1        | 6.1        | 21.3       | 26.4 | 5.1   | 24.1% |
|           |           | 250   | 10.44 | 0.38    | 2.000  | 0.320 | 0.130  | 0.040  | 2.23   | 16.4   | 14.54      | 0.38    | 2.827  | 0.320 | 0.130  | 0.040  | 0.102  | 3.16      | 22.8   | 0.67       | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 5.3   | 5.5  | 250  | -        | 15.3     | 15.3       | 37.0       | 43.6       | 6.7  | 18.1% |       |
|           |           | 500   | 10.44 | 0.38    | 2.000  | 0.320 | 0.130  | 0.040  | 2.23   | 22.0   | 14.54      | 0.38    | 2.827  | 0.320 | 0.130  | 0.040  | 0.102  | 3.16      | 30.7   | 0.67       | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 10.5  | 11.0 | 500  | -        | 30.6     | 30.6       | 63.1       | 72.3       | 9.2  | 14.1% |       |
|           |           | 750   | 10.44 | 0.38    | 2.000  | 0.320 | 0.130  | 0.040  | 2.23   | 27.5   | 14.54      | 0.38    | 2.827  | 0.320 | 0.130  | 0.040  | 0.102  | 3.16      | 38.6   | 0.67       | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 15.8  | 16.6 | 750  | -        | 46.5     | 46.5       | 89.8       | 101.7      | 11.8 | 13.1% |       |
|           |           | 1,000 | 10.44 | 0.38    | 2.000  | 0.320 | 0.130  | 0.040  | 2.23   | 33.1   | 14.54      | 0.38    | 2.827  | 0.320 | 0.130  | 0.040  | 0.102  | 3.16      | 46.5   | 0.67       | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 21.1  | 22.1 | 750  | 250      | 64.2     | 64.2       | 118.4      | 132.8      | 14.4 | 12.1% |       |
| Unmtr     | Thorold   |       | 100   | 13.43   | 0.38   | 2.000 | 0.060  | 0.130  | 0.040  | 1.97   | 15.8       | 16.51   | 0.38   | 2.827 | 0.060  | 0.130  | 0.040  | 0.102     | 2.90   | 19.8       | 0.67  | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 2.1  | 2.2  | 100      | -        | 6.1        | 6.1        | 24.0       | 28.1 | 4.1   | 17.1% |
|           |           | 250   | 13.43 | 0.38    | 2.000  | 0.060 | 0.130  | 0.040  | 1.97   | 18.7   | 16.51      | 0.38    | 2.827  | 0.060 | 0.130  | 0.040  | 0.102  | 2.90      | 24.1   | 0.67       | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 5.3   | 5.5  | 250  | -        | 15.3     | 15.3       | 39.3       | 44.9       | 5.7  | 14.4% |       |
|           |           | 500   | 13.43 | 0.38    | 2.000  | 0.060 | 0.130  | 0.040  | 1.97   | 23.7   | 16.51      | 0.38    | 2.827  | 0.060 | 0.130  | 0.040  | 0.102  | 2.90      | 31.4   | 0.67       | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 10.5  | 11.0 | 500  | -        | 30.6     | 30.6       | 64.8       | 73.0       | 8.2  | 12.7% |       |
|           |           | 750   | 13.43 | 0.38    | 2.000  | 0.060 | 0.130  | 0.040  | 1.97   | 28.6   | 16.51      | 0.38    | 2.827  | 0.060 | 0.130  | 0.040  | 0.102  | 2.90      | 38.6   | 0.67       | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 15.8  | 16.6 | 750  | -        | 46.5     | 46.5       | 90.9       | 101.7      | 10.8 | 11.9% |       |
|           |           | 1,000 | 13.43 | 0.38    | 2.000  | 0.060 | 0.130  | 0.040  | 1.97   | 33.5   | 16.51      | 0.38    | 2.827  | 0.060 | 0.130  | 0.040  | 0.102  | 2.90      | 45.9   | 0.67       | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 21.1  | 22.1 | 750  | 250      | 64.2     | 64.2       | 118.8      | 132.2      | 13.4 | 11.2% |       |
| Unmtr     | Tweed     |       | 100   | 8.22    | 0.38   | 2.000 | 0.310  | 0.130  | 0.040  | 2.22   | 10.8       | 13.10   | 0.38   | 2.827 | 0.310  | 0.130  | 0.040  | 0.102     | 3.15   | 16.6       | 0.67  | 0.73  | 0.62  | 0.65  | 0.7   | 1.092 | 1.092 | 2.1  | 2.2  | 100      | -        | 6.1        | 6.1        | 19.0       | 25.0 | 5.9   | 31.0% |
|           |           | 250   | 8.22  | 0.38    | 2.000  | 0.310 | 0.130  | 0.040  | 2.22   | 14.2   | 13.10      | 0.38    | 2.827  | 0.310 | 0.130  | 0.040  |        |           |        |            |       |       |       |       |       |       |       |      |      |          |          |            |            |            |      |       |       |

[illegible]



**Total Bill Impacts of Proposed Distribution Rates [new RTSR]:**

[illegible]



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The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.



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## MONTHLY RATES AND CHARGES

### Residential - R1 Ailsa Craig

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.88    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0175   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

### General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 21.39    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0240   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

### General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 24.85   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.27    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.09    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Updated: January 30, 2009

EB-2008-0187

Exhibit D

Tab 1

Schedule 1

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**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Ailsa Craig**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.69     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0242    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 25.46     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0313    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 32.78   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.27    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.84     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |



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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-System of the Village of Ailsa Craig**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Arkona Public Utilities Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### MONTHLY RATES AND CHARGES

#### Residential - R1 Arkona

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 9.05     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0140   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0033   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Arkona

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 10.92    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0205   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Arkona

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 14.37   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.83    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
 EB-2008-0187  
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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
 Effective Date: May 1, 2008  
 Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 6.85     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Arkona Public Utilities Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Arkona Public Utilities Commission**  
**Effective Date: May 1, 2009**

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Arkona**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.00     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0192    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0033    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Arkona**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.45     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0257    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Arkona**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 25.77   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.83    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Arkona Public Utilities Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 12.37     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Arnprior**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2008  
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**Large Use - see Note 1**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.  
This former class referred to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.



**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - UR/R1 Arnprior

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.49    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0226   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0018   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Arnprior

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 19.55    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (0.22)   |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0191   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0036   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0033   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Arnprior

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 23.61   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.12    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.20    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.41    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.27    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
 EB-2008-0187  
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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.58    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.078 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009

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**MONTHLY RATES AND CHARGES**

**Residential - Urban Arnprior**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.89     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.80      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0228    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0018    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00075   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0047    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Residential - Arnprior**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.03     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0018    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - Urban Arnprior**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.89     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | (0.22)    |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00057   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0040    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Hydro One Networks Inc.**  
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**General Service Less Than 50 kW (Energy-Billed) - Arnprior**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 22.92     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0260    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - Urban Arnprior**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.24   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.17    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.20    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.148   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.57    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.34    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**General Service 50 kW or Greater (Demand-Billed) - Arnprior**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 30.50   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.94    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.20    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load - Arnprior**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.82     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Urban Residential                                | 1.078 |
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Arran-Elderslie**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.25    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0178   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0015   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.51    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 17.97   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.30    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.28    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 8.15     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |



**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Arran-Elderslie**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.43     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0242    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0015    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 20.65     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0252    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.98   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.39    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.28    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 12.96     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.



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### MONTHLY RATES AND CHARGES

#### Residential - R1 Artemesia

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.33    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0225   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0034   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 22.81    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0034   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 26.27   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.08    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
 EB-2008-0187  
 Exhibit D  
 Tab 5  
 Schedule 1  
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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.80    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0034   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Artemesia**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Commission of the Township of Artemesia**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Artemesia**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Artemesia**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.58     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0281    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0034    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.32     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0034    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 33.64   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.08    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.27     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0034    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |



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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Bancroft**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.14    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 26.62    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0238   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 30.07   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.70    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.24    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.21    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bancroft Public Utilities Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Bancroft**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.22     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.94     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 36.27   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.14    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.24    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**  
**Effective Date: May 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.07     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bancroft Public Utilities Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bancroft Public Utilities Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bath Hydro Electric System**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Implementation Date: February 1, 2009**

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.



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**MONTHLY RATES AND CHARGES**

**Residential - R1 Bath**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.16    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0225   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0038   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Bath**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.06    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0260   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0024   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Bath**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 19.51   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.63    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 8.92     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0024   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Bath**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.27     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0277    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0038    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Bath**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 21.76     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0318    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0024    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Bath**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.08   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.63    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.51     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0024    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |



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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Blandford-Blenheim

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.60    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0220   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0033   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.76    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0248   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0020   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 29.21   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.65    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.27    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0020   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |



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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Blandford-Blenheim**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.13     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0033    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.22     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0020    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.54   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.65    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.21     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0020    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Blandford-Blenheim Public Utilities Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Village of Blyth**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.



**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Blyth

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 10.71    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0190   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0027   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Blyth

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 24.31    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0230   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0020   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Blyth

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.77   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.70    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.64    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
 EB-2008-0187  
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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.55    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0020   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Blyth**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.33     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0252    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0027    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Blyth**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.32     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0313    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0020    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Blyth**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.64   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.14    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.64    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.76     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0020    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Village of Blyth**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Village of Blyth**  
Effective Date: May 1, 2009

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approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Bobcaygeon Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Bobcaygeon Hydro Electric Commission**  
Effective Date: May 1, 2008  
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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Bobcaygeon

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.89    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0010   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.92    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0258   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 29.37   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.27    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.35    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |



**Hydro One Networks Inc.**  
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**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Bobcaygeon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.73     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0010    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.55     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0333    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.87   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.27    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.37     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**Effective Date: May 1, 2008**  
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**This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.



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**MONTHLY RATES AND CHARGES**

**Residential - R1 Brighton**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.61    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0210   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Brighton**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 24.99    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0259   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Brighton**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 28.45   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.25    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.39    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Brighton**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.14     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Brighton**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.69     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0333    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Brighton**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.01   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.25    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.44     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |



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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Large Use - see Note 1**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.  
This former class referred to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

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**MONTHLY RATES AND CHARGES**

**Residential - UR/R1 Brockville**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.29    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0220   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Brockville**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 19.48    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (0.22)   |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0191   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0036   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0033   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Brockville**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 23.54   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 6.70    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.12    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.41    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.27    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.55    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.078 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Brockville Public Utilities Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - Urban Brockville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.49     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.80      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0231    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00075   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0047    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Residential - Brockville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.65     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - Urban Brockville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.76     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | (0.22)    |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00057   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0040    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Hydro One Networks Inc.**  
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**General Service Less Than 50 kW (Energy-Billed) - Brockville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 22.79     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0260    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - Urban Brockville**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.11   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.37    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.12    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.148   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.57    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.34    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**General Service 50 kW or Greater (Demand-Billed) - Brockville**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 30.37   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.69    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.12    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load - Brockville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.75     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Urban Residential                                | 1.078 |
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).

Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).

Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential, Lighting or Large Use. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.

General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).

General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

**Hydro One Networks Inc.**  
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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

**Large Use - see Note 2**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Customer Class Reclassification**

Customers in Residential OH 01 will be mapped to Urban customer classification.

Customers in Residential CH 02 will be mapped to R1 customer classification.

Customers in Residential OH 06 will be mapped to R2 customer classification. (Note 1)

Customers in Residential OH 07 will be mapped to Seasonal customer classification.

Note 1: Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

**Note 2**

The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.

This former class referred to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months was equal to or greater than 5,000 kW.



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## MONTHLY RATES AND CHARGES

### Residential CH 02

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.71    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (3)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (3) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (3)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (3)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

### Residential OH 01

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 17.74    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013   |
| Retail Transmission Rate - Network Service Rate (3)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (3) | \$ / kWh | 0.0045   |
| Wholesale Market Service Rate (3)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (3)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

### Residential OH 06

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge *                                                               | \$       | 59.59    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.69     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0220   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (3)                            | \$ / kWh | 0.0046   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (3) | \$ / kWh | 0.0043   |
| Wholesale Market Service Rate (3)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (3)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

\* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

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**Residential OH 07**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 33.93    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.84     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0290   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0025   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0028   |
| Retail Transmission Rate - Network Service Rate (3)                            | \$ / kWh | 0.0044   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (3) | \$ / kWh | 0.0043   |
| Wholesale Market Service Rate (3)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (3)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service OH - Energy Billed (less than 50 kW)**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 27.33    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0290   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (3)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (3) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (3)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (3)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service OH - Demand Billed (50 kW or greater)**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 30.78   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.24    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (4)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (4) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (3)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (3)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**General Service CH - Energy Billed (less than 50 kW)**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 26.67    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0300   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (3)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (3) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (3)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (3)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service CH - Demand Billed (50 kW or greater)**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 30.12   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.27    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (4)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (4) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (3)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (3)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.23    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (3)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (3) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (3)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (3)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

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**Notes:**

- (3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |         |
|---------------|----------|---------|
| Demand-billed | \$ / kW  | 0.600   |
| Energy-billed | \$ / kWh | 0.00140 |

**Loss Factors**

|                                                       |       |
|-------------------------------------------------------|-------|
| Residential CH 02                                     | 1.085 |
| Residential OH 01                                     | 1.078 |
| Residential OH 06                                     | 1.092 |
| Residential OH 07                                     | 1.092 |
| General Service OH - Energy Billed (less than 50 kW)  | 1.092 |
| General Service OH - Demand Billed (50 kW or greater) | 1.061 |
| General Service CH - Energy Billed (less than 50 kW)  | 1.092 |
| General Service CH - Demand Billed (50 kW or greater) | 1.061 |
| Unmetered, Scattered Load                             | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |



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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).

Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).

Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).

General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

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**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Customer Class Reclassification**

Customers in Residential OH 01 will be mapped to Urban customer classification.

Customers in Residential CH 02 will be mapped to R1 customer classification.

Customers in Residential OH 06 will be mapped to R2 customer classification. \*

Customers in Residential OH 07 will be mapped to Seasonal customer classification.

\* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.



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**MONTHLY RATES AND CHARGES**

**Residential CH 02 - R1 Caledon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.37     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0288    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Residential OH 01 - Urban Caledon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.43     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0243    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.00130   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00075   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0047    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Residential OH 06 - R2 Caledon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (3) (includes Smart Meter Funding Adder)                        | \$       | 56.74     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.69      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.00040   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00145   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00002) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

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**Residential OH 07 - Seasonal Caledon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.91     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.84      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0445    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0025    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0028    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00220   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00003) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0049    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service OH - Energy Billed (less than 50 kW) - Caledon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.38     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service OH - Demand Billed (50 kW or greater) - Caledon**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 36.70   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.24    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**General Service CH - Energy Billed (less than 50 kW) - Caledon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.05     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service CH - Demand Billed (50 kW or greater) - Caledon**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 36.37   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.27    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Unmetered, Scattered Load - Caledon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.12     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

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**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.
- (3) Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |         |
|---------------|----------|---------|
| Demand-billed | \$ / kW  | 0.600   |
| Energy-billed | \$ / kWh | 0.00140 |

**Loss Factors**

|                                                                 |       |
|-----------------------------------------------------------------|-------|
| Residential CH 02 - R1 Caledon                                  | 1.085 |
| Residential OH 01 - Urban Caledon                               | 1.078 |
| Residential OH 06 - R2 Caledon                                  | 1.092 |
| Residential OH 07 - Seasonal Caledon                            | 1.092 |
| General Service OH - Energy Billed (less than 50 kW) - Caledon  | 1.092 |
| General Service OH - Demand Billed (50 kW or greater) - Caledon | 1.061 |
| General Service CH - Energy Billed (less than 50 kW) - Caledon  | 1.092 |
| General Service CH - Demand Billed (50 kW or greater) - Caledon | 1.061 |
| Unmetered, Scattered Load - Caledon                             | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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### MONTHLY RATES AND CHARGES

#### Residential - R1 Campbellford-Seymour

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.43    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0210   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 20.67    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0220   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 24.13   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.80    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.17    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 11.23    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Campbellford/Seymour Public Utilities Commission**  
Effective Date: May 1, 2009

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Campbellford-Seymour**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.81     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 25.02     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0293    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 32.34   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.10    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.17    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.12     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

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**Hydro One Networks Inc.**  
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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### MONTHLY RATES AND CHARGES

#### Residential - UR/R1 Carleton Place

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.83    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0226   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0015   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Carleton Place

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 20.98    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (0.22)   |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0191   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0036   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0033   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Carleton Place

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 25.04   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.12    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.22    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.41    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.27    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
 EB-2008-0187  
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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.30    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.078 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

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This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

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Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - Urban Carleton Place**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.59     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.80      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0228    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0015    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00075   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0047    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Residential - Carleton Place**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.74     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0015    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - Urban Carleton Place**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.76     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | (0.22)    |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00057   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0040    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

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**General Service Less Than 50 kW (Energy-Billed) - Carleton Place**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 23.79     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0262    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - Urban Carleton Place**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.12   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.17    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.22    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.148   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.57    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.34    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**General Service 50 kW or Greater (Demand-Billed) - Carleton Place**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 31.38   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.94    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.22    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load - Carleton Place**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.26     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Urban Residential                                | 1.078 |
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
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| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
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**SERVICE CLASSIFICATIONS**

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Cavan-Millbrook-North Monaghan**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.76    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.15    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0280   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monaghan**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 28.60   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.81    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
 Effective Date: May 1, 2008  
 Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.47    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Cavan-Millbrook-North Monaghan**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.46     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.01     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monaghan**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.33   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.81    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.60     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Cavan-Millbrook-North Monaghan Public Utilities Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Centre Hastings Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Centre Hastings Hydro Electric Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Centre Hastings**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.59    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0190   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 22.12    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 25.58   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.00    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.20    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 11.96    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Centre Hastings**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.11     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0265    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 25.94     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0273    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 33.26   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.49    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.20    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.57     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Chalk River Hydro Electric System**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Chalk River

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.00    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0042   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 24.39    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0320   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0034   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.84   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.07    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.59    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0034   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Chalk River**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.95     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0042    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.47     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0318    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0034    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.79   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.07    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.84     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0034    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of Chalk River Hydro Electric System**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Township of Champlain Public Utilities Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of Champlain Public Utilities Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Champlain**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.92    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0190   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0023   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Champlain**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 23.57    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0213   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0015   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Champlain**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.03   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.20    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.49    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.68    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0015   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Township of Champlain Public Utilities Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Champlain**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.77     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0023    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Champlain**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.83     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0293    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0015    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Champlain**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.16   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.49    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.49    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of Champlain Public Utilities Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.02     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0015    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of Champlain Public Utilities Commission**  
Effective Date: May 1, 2009

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009

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approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Clarence-Rockland Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Clarence-Rockland Hydro Electric Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Rockland

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.16    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0215   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0037   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Rockland

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.90    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0189   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0022   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Rockland

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 17.36   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.50    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.57    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 8.35     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0022   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2009

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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Rockland**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.23     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0287    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0037    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Rockland**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 20.43     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0242    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0022    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Rockland**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.75   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.69    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.57    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Clarence-Rockland Hydro Electric Commission**  
Effective Date: May 1, 2009

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.36     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0022    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Cobden**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.24    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0041   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Cobden**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 24.24    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0030   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Cobden**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.69   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.90    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.51    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0030   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Cobden Hydro System**  
**Effective Date: May 1, 2009**

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approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of Cobden Hydro System**  
**Effective Date: May 1, 2009**

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Cobden**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.42     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0041    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Cobden**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.17     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0030    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Cobden**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.49   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.90    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.69     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0030    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Deep River

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 17.35    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0025   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Deep River

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.73    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Deep River

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 29.19   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.46    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



Updated: January 30, 2009  
EB-2008-0187  
Exhibit D  
Tab 22  
Schedule 1  
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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.26    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Deep River**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.67     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0025    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Deep River**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.18     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Deep River**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.50   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.46    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.19     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

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**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

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**Unmetered Scattered Load**

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**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Deseronto**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.29    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0220   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.18    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0225   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 19.64   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.80    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.14    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 8.99     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**TARIFF OF RATES AND CHARGES**  
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**Deseronto Public Utilities Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Deseronto**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.50     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 22.02     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0288    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.34   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.09    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.14    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.63     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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### MONTHLY RATES AND CHARGES

#### Residential - UR/R1 Dryden

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.80    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0226   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0018   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Dryden

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 18.12    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (0.22)   |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0191   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0036   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0033   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Dryden

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 22.17   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.12    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.13    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.41    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.27    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



Updated: January 30, 2009  
 EB-2008-0187  
 Exhibit D  
 Tab 24  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.87    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**City of Dryden Hydro Electric Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.078 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**City of Dryden Hydro Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**City of Dryden Hydro Electric Commission**  
Effective Date: May 1, 2009

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Dryden**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.68     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0018    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Dryden**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 22.05     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0254    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Dryden**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.63   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.13    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**City of Dryden Hydro Electric Commission**  
Effective Date: May 1, 2009

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.39     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Dundalk Energy Services**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Dundalk Energy Services**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Dundalk Energy Services**  
**Effective Date: May 1, 2008**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Dundalk**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.89    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0220   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0013   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.83    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0290   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 29.28   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.28    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Dundalk Energy Services**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.31    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Dundalk Energy Services**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Dundalk Energy Services**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Dundalk Energy Services**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Dundalk Energy Services**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Dundalk Energy Services**  
Effective Date: May 1, 2009

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Dundalk**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.73     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.37     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.69   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.28    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Dundalk Energy Services**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.28     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Dundalk Energy Services**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Dundalk Energy Services**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Durham Hydro-Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Durham**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 17.42    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0250   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Durham**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 26.69    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0250   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Durham**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 30.14   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.18    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.24    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Durham**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.80     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0269    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Durham**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.10     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0333    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Durham**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 36.42   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.18    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.14     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Durham**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.80     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0269    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Durham**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.10     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0333    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Durham**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 36.42   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.18    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.14     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Eganville

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.04    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Eganville

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 24.38    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Eganville

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.84   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.37    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
 EB-2008-0187  
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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.58    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utilities Commission of the Village of Eganville**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Eganville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.03     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Eganville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.46     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Eganville**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.78   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.37    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.83     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Erin

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.23    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Erin

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 38.62    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0218   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Erin

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 42.08   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.40    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.25    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
 EB-2008-0187  
 Exhibit D  
 Tab 28  
 Schedule 1  
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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 20.21    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Erin**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Erin**  
Effective Date: May 1, 2009

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Erin**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.39     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Erin**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 37.04     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0328    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Erin**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 44.36   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.74    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.25    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 21.08     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Exeter**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
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for the Service Area Formerly Served by  
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Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Exeter**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.73    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0210   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0015   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Exeter**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.88    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0225   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Exeter**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 20.33   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.18    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
 Effective Date: May 1, 2008  
 Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 9.84     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Exeter**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Exeter**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.42     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0288    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0015    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Exeter**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 22.41     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0288    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Exeter**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.73   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.18    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.33     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Town of Exeter**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Fenelon Falls Board of Water, Light and Power Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Fenelon Falls Board of Water, Light and Power Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

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approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Fenelon Falls

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 9.99     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0160   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 22.77    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0203   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 26.22   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.00    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.24    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.78    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Fenelon Falls**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.88     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0210    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.22     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0275    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 33.54   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.49    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.24    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.22     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Town of Forest Public Utilities Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### MONTHLY RATES AND CHARGES

#### Residential - R1 Forest

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.69    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0210   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0015   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Forest

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 26.49    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0240   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Forest

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 29.95   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.70    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.20    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.14    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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Effective Date: May 1, 2009

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Forest**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.34     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0015    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Forest**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.69     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Forest**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 36.01   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.14    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.20    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.95     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Town of Forest Public Utilities Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Georgian Bay Energy Inc.**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Georgian Bay Energy Inc.**  
**Effective Date: May 1, 2008**  
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**Large Use - see Note 1**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.  
This former class referred to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - UR/R1 GBE**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 10.95    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0210   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0013   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - UGe/GSe GBE**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 11.20    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (0.22)   |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0191   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0036   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0033   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - UGd/GSd GBE**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 15.26   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.12    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.19    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.41    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.27    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 8.91     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.078 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Georgian Bay Energy Inc.**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - Urban Georgian Bay Energy**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 12.81     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.80      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0239    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00075   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0047    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Residential - Georgian Bay Energy**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.95     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - Urban Georgian Bay Energy**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 12.20     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | (0.22)    |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00057   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0040    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Georgian Bay Energy Inc.**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**General Service Less Than 50 kW (Energy-Billed) - Georgian Bay Energy**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.17     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0242    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - Urban Georgian Bay Energy**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 20.49   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.17    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.19    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.148   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.57    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.34    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 24.75   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.94    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.19    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load - Georgian Bay Energy**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.48     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Urban Residential                                | 1.078 |
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Georgina**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.58    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Georgina**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 21.37    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0270   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Georgina**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 24.82   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.25    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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 EB-2008-0187  
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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.08    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Georgina Hydro Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Georgina**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.09     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0270    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Georgina**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 25.42     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Georgina**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 32.74   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.25    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.82     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

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This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2008  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Glencoe**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.28    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0245   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0043   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.88    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0180   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 20.33   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.60    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.44    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 9.84     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Glencoe**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.50     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0274    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0043    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 22.40     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0239    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.72   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.69    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.44    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.33     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

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**Unmetered Scattered Load**

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Grand Bend**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.11    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0013   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.17    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0240   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 28.62   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.23    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.48    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of Village of Grand Bend**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**for the Service Area Formerly Served by**  
**Public Utility Commission of Village of Grand Bend**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Grand Bend**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.17     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.05     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.37   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.23    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.62     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utilities Commission of the Village of Hastings**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Hastings

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 17.40    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0255   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Hastings

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.00    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0300   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Hastings

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 28.45   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.29    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Hastings**  
 Effective Date: May 1, 2008  
 Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.39    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utilities Commission of the Village of Hastings**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Hastings**  
Effective Date: May 1, 2009

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Hastings**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.76     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0269    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Hastings**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.69     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0320    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Hastings**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.01   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.29    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.45     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### MONTHLY RATES AND CHARGES

#### Residential - R1 Havelock

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.72    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0220   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0013   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Havelock

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.17    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0269   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Havelock

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 28.63   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.28    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.48    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

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approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Havelock**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.38     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0288    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Havelock**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.06     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Havelock**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.38   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.28    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.62     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro Electric Commission of the Township of Havelock-Belmont-Methuen**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Kirkfield Hydro Electric System**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Kirkfield Hydro Electric System**  
**Effective Date: May 1, 2008**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Kirkfield**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 9.17     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0190   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 19.05    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0044   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 22.50   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.34    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 10.42    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0044   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**Unmetered Scattered Load**

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**Hydro One Networks Inc.**  
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**Sentinel Lighting**

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**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Kirkfield**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.25     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0247    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 23.75     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0044    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 31.08   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.34    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.50     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0044    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**Implementation Date: February 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Lanark Highlands

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.68    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0220   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 22.11    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0050   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 25.57   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.32    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 11.95    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0050   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

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**Unmetered Scattered Load**

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Lanark Highlands**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.29     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 25.91     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0050    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 33.23   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.32    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.56     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0050    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Township of Lanark Highlands**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**  
**Effective Date: May 1, 2008**  
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approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Larder Lake**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.55    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0255   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0043   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 23.67    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0310   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.13   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.99    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.73    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Larder Lake**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.05     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0269    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0043    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.05     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.37   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.99    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Larder Lake Hydro-Electric System**  
**Effective Date: May 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.13     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Latchford**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.18    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0045   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Latchford**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 10.00    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0238   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0020   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Latchford**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 13.45   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.48    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 5.90     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0020   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Latchford**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.30     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0045    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Latchford**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.60     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0290    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0020    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Latchford**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 24.93   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.48    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Latchford Hydro Electric**  
**Effective Date: May 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 11.45     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0020    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Lindsay Hydro Electric System**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - UR/R1 Lindsay**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.42    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0226   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Lindsay**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 20.91    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (0.22)   |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0191   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0036   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0033   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Lindsay**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 24.97   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.12    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.19    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.41    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.27    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.26    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.078 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

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This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

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**Hydro One Networks Inc.**  
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**Lindsay Hydro Electric System**  
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - Urban Lindsay**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.77     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.80      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0228    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00075   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0047    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Residential - Lindsay**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.92     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - Urban Lindsay**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.61     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | (0.22)    |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00057   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0040    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

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**General Service Less Than 50 kW (Energy-Billed) - Lindsay**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 23.64     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - Urban Lindsay**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.97   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.17    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.19    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.148   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.57    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.34    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**General Service 50 kW or Greater (Demand-Billed) - Lindsay**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 31.23   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.94    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.19    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load - Lindsay**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.19     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Urban Residential                                | 1.078 |
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

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**SERVICE CLASSIFICATIONS**

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This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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### MONTHLY RATES AND CHARGES

#### Residential - R1 Lucan Granton

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.58    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0250   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0017   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 20.47    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0260   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0010   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 23.93   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.30    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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 EB-2008-0187  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.13    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0010   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Lucan Granton Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Lucan Granton**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.09     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0269    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0017    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 24.61     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0010    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 31.93   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.30    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.92     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0010    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Malahide

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.72    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0225   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0034   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Malahide

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 19.76    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0049   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Malahide

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 23.18   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.32    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
EB-2008-0187  
Exhibit D  
Tab 44  
Schedule 1  
Page 4 of 6

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 11.28    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0049   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Power Commission of the Township of Malahide**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Malahide**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.36     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0034    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Malahide**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 24.19     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0049    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Malahide**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 31.43   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.32    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
 Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.21     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0049    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Power Commission of the Township of Malahide**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Township of Mapleton**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Hydro-Electric Commission of the Township of Mapleton**  
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Implementation Date: February 1, 2009

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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### MONTHLY RATES AND CHARGES

#### Residential - R1 Mapleton

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.14    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0230   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0039   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 24.33    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0029   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.79   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.93    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.56    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0029   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Mapleton**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.22     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0039    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.36     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0313    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0029    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.68   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.93    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.78     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0029    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Markdale Hydro System**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Markdale**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.93    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Markdale**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.97    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0189   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Markdale**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 29.42   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.40    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.13    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.38    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

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**Unmetered Scattered Load**

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**Hydro One Networks Inc.**  
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Markdale**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.82     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Markdale**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.65     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0267    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Markdale**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.97   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.80    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.13    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.42     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Marmora Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Marmora**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.61    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0185   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Marmora**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.21    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0194   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Marmora**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 19.67   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.20    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.16    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 9.00     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Marmora**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.15     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0257    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Marmora**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 22.08     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0250    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Marmora**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.40   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.39    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.16    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.67     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0005    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Marmora Hydro Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Marmora Hydro Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**McGarry Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**McGarry Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 McGarry**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.30    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0240   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0045   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe McGarry**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 22.72    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0050   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd McGarry**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.13   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.42    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.76    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0050   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**McGarry Hydro Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 McGarry**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.52     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0045    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe McGarry**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.13     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0050    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd McGarry**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.37   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.42    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.18     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0050    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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### MONTHLY RATES AND CHARGES

#### Residential - R1 Meaford

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.32    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0205   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Meaford

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 26.71    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0239   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Meaford

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 30.16   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.90    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.21    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.25    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Town of Meaford**  
Effective Date: May 1, 2009

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Meaford**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.57     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Meaford**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.13     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0318    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Meaford**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 36.45   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.04    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.21    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.16     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**Implementation Date: February 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Middlesex Centre**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.96    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0215   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 21.38    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0270   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0035   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 24.84   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.84    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
 EB-2008-0187  
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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.09    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0035   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Middlesex Centre**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.87     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0288    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 25.44     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0328    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0035    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 32.76   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.84    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.83     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0035    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

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**Unmetered Scattered Load**

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**Sentinel Lighting**

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**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Napanee**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.83    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0220   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Napanee**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.18    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0240   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Napanee**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 28.63   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.20    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.48    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Napanee**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.61     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Napanee**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.06     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0318    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Napanee**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.38   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.20    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.63     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Nipigon**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.95    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0072   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.89    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0235   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0021   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 29.34   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.68    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.34    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0021   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Nipigon Hydro Electric Commission**  
**Effective Date: May 1, 2009**

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Nipigon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.85     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0072    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.49     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0318    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0021    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.81   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.68    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.34     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0021    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Township of North Dorchester Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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 approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 North Dorchester**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 11.27    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0215   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 19.75    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0215   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 23.20   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.50    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.81    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
 Effective Date: May 1, 2008  
 Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 11.27    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Township of North Dorchester Hydro Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 North Dorchester**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.44     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 24.17     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0288    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 31.49   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.24    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.81    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
 Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.20     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Township of North Dorchester Hydro Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Corporation of the Township of North Dundas**  
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Implementation Date: February 1, 2009

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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### MONTHLY RATES AND CHARGES

#### Residential - R1 North Dundas

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.72    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0210   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 18.34    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0179   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 21.79   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.30    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.11    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 10.57    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 North Dundas**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.36     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 23.34     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0242    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 30.66   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.29    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.11    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.79     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**North Glengarry Public Utilities Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 North Glengarry**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 10.57    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0205   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0022   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 21.29    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 24.74   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.70    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.39    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.04    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

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**Hydro One Networks Inc.**  
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**Sentinel Lighting**

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**MONTHLY RATES AND CHARGES**

**Residential - R1 North Glengarry**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.06     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0268    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0022    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 25.26     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0273    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 32.58   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.65    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.39    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.74     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Glengarry Public Utilities Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**North Grenville Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Grenville Hydro Electric Commission**  
Effective Date: May 1, 2008  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 North Grenville**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.91    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 23.61    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0280   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.07   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.25    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.70    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 North Grenville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.77     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.93     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.25   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.25    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.07     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Grenville Hydro Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**North Grenville Hydro Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utility Commission of the Town of North Perth**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2008  
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approved schedules of Rates, Charges and Loss Factors

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 North Perth**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.83    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0230   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe North Perth**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 30.34    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0220   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd North Perth**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 33.79   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.90    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.13    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2008  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.56    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Public Utility Commission of the Town of North Perth**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 North Perth**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.59     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0016    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe North Perth**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 31.42     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0313    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd North Perth**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 38.74   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.55    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.13    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utility Commission of the Town of North Perth**  
Effective Date: May 1, 2009

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.79     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 North Stormont

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 9.15     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.38    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0184   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 15.83   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.82    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 7.58     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**North Stormont Hydro-Electric Commission**  
**Effective Date: May 1, 2009**

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 North Stormont**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.21     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0257    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 19.37     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0237    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.69   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.82    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 12.83     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Omamee**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.76    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Omamee**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 24.40    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0260   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Omamee**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.85   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.27    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.59    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Omemee Hydro-Electric Commission**  
**Effective Date: May 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Omamee**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.46     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Omamee**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.50     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0338    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Omamee**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.82   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.27    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.85     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - UR/R1 Perth

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.76    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0226   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0018   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Perth

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 17.92    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (0.22)   |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0191   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0036   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0033   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Perth

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 21.97   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.12    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.12    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.41    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.27    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
 EB-2008-0187  
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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.77    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.078 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**Public Utility Commission of the Town of Perth**  
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Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**MONTHLY RATES AND CHARGES**

**Residential - Urban Perth**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.43     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.80      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0228    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0018    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00075   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0047    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Residential - Perth**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.58     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0018    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - Urban Perth**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.62     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | (0.22)    |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00057   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0040    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

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**General Service Less Than 50 kW (Energy-Billed) - Perth**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 21.63     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0256    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - Urban Perth**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 24.96   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.17    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.12    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.148   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.57    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.34    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**General Service 50 kW or Greater (Demand-Billed) Perth**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.22   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.94    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.12    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load - Perth**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.19     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Urban Residential                                | 1.078 |
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
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| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
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This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### MONTHLY RATES AND CHARGES

#### Residential - R1 Perth East

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 9.02     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0145   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Perth East

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 19.06    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0233   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Perth East

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 22.51   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.27    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
 Effective Date: May 1, 2008  
 Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 10.42    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2008  
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approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Perth East**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 12.94     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0197    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Perth East**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 23.77     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0303    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Perth East**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 31.10   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.27    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2009

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approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.51     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2009

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approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**The Corporation of the Township of Perth East Hydro Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Prince Edward Public Utilities Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Prince Edward Public Utilities Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Prince Edward**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.95    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0215   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0013   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.01    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0265   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 28.46   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.24    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.40    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Prince Edward**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.84     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0288    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.71     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0333    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.03   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.24    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.46     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**Implementation Date: February 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



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**Large Use - see Note 1**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.  
This former class referred to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

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**MONTHLY RATES AND CHARGES**

**Residential - UR/R1 Quinte West**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 8.73     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0190   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Quinte West**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 5.96     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (0.22)   |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0191   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0036   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0033   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Quinte West**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 10.02   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.12    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.18    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.41    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.27    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 6.79     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.078 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - Urban Quinte West**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 11.34     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.80      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0242    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00075   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0047    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Residential - Quinte West**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 12.49     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0247    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - Urban Quinte West**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 8.71      |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | (0.22)    |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00057   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0040    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |



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**General Service Less Than 50 kW (Energy-Billed) - Quinte West**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.65     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0232    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - Urban Quinte West**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.97   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.17    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.18    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.148   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.57    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.34    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**General Service 50 kW or Greater (Demand-Billed) - Quinte West**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 21.23   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.94    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.18    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Quinte West Electric Distribution Inc.**  
**Effective Date: May 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load - Quinte West**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 12.23     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Urban Residential                                | 1.078 |
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Quinte West Electric Distribution Inc.**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Rainy River Public Utilities Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Effective Date: May 1, 2008**  
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approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Rainy River

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.75    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0255   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0050   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 22.90    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 26.35   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.14    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
**Rainy River Public Utilities Commission**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.84    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Rainy River Public Utilities Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Rainy River Public Utilities Commission**  
Effective Date: May 1, 2009

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Rainy River**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.45     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0269    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0050    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.48     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 33.80   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.14    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.35     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Ramara**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 9.88     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0035   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Ramara**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 23.48    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0250   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0037   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Ramara**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 26.93   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.16    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.63    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0037   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Ramara**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.67     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0035    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Ramara**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.64     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0037    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Ramara**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 33.96   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.16    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.93     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0037    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Red Rock**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.71    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0054   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 24.31    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0024   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.76   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.75    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.55    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0024   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Red Rock**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.36     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0054    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.32     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0024    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.64   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.75    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.76     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0024    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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### MONTHLY RATES AND CHARGES

#### Residential - R1 Russell

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.23    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0240   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Russell

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 22.90    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Russell

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 26.36   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.36    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.85    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Police Village of Russell Hydro-Electric System**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Police Village of Russell Hydro-Electric System**  
Effective Date: May 1, 2009

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Russell**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.40     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Russell**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.50     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Russell**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 33.82   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.36    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.35     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Schreiber**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 17.43    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0044   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 23.54    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.00   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.17    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.67    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Schreiber**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.82     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0044    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.78     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.10   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.17    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.00     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0040    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Schreiber Hydro-Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Schreiber Hydro-Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Severn Hydro-Electric System**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads. Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Severn Hydro-Electric System**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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## MONTHLY RATES AND CHARGES

### Residential - R1 Severn

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.86    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0210   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0032   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

### General Service Less Than 50 kW (Energy-Billed) - GSe Severn

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.18    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0235   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0022   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

### General Service 50 kW or Greater (Demand-Billed) - GSd Severn

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 28.63   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.69    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.48    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0022   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Severn**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.65     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0032    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Severn**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.06     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0318    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0022    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Severn**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.38   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.69    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.63     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0022    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Town of Shelburne**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2008  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Shelburne

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.97    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0245   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 23.72    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0185   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0002   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.17   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.50    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.08    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.76    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0002   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**General Service**

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**Unmetered Scattered Load**

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**Hydro One Networks Inc.**  
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Shelburne**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.90     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0273    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.13     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0257    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0002    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.45   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.74    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.08    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.17     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0002    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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for the Service Area Formerly Served by  
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Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Smiths Falls Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - UR/R1 Smiths Falls**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.22    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0226   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0017   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Smiths Falls**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 10.44    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (0.22)   |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0191   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0036   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0033   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Smiths Falls**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 14.49   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.12    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.13    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.41    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.27    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 9.02     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.078 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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Effective Date: May 1, 2008  
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approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

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**Unmetered Scattered Load**

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - Urban Smiths Falls**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.34     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.80      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0228    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0017    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00075   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0047    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Residential - Smiths Falls**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.49     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0017    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - Urban Smiths Falls**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 11.66     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | (0.22)    |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00057   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0040    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |



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**General Service Less Than 50 kW (Energy-Billed) - Smiths Falls**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.63     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0241    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - Urban Smiths Falls**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 19.95   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.17    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.13    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.148   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.57    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.34    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**General Service 50 kW or Greater (Demand-Billed) - Smiths Falls**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 24.21   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.94    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.13    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Smiths Falls Hydro Electric Commission**  
Effective Date: May 1, 2009

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approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load - Smiths Falls**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.71     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Urban Residential                                | 1.078 |
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Smiths Falls Hydro Electric Commission**  
Effective Date: May 1, 2009

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**South Bruce Peninsula Energy Inc.**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Wiarton**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.55    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.77    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 29.23   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.29    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.28    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**South Bruce Peninsula Energy Inc.**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**South Bruce Peninsula Energy Inc.**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Wiarton**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.05     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.26     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.58   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.29    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.23     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 South Glengarry

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.14    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0185   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 21.37    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0030   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 24.82   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.00    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.94    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.08    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0030   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Public Utilities Commission of the Township of South Glengarry**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 South Glengarry**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.21     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0252    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0036    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 25.41     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0273    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0030    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 32.73   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.49    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.94    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.81     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0030    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 South River

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.95    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0041   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe South River

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 25.19    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0302   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0030   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd South River

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 28.65   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.92    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
EB-2008-0187  
Exhibit D  
Tab 74  
Schedule 1  
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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.49    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0030   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Village of South River Public Utilities Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Village of South River Public Utilities Commission**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 South River**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.86     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0041    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe South River**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.09     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0030    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd South River**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 35.41   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.92    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.64     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0030    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Township of Springwater**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

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This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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### MONTHLY RATES AND CHARGES

#### Residential - R1 Springwater

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.56    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0210   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0031   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Springwater

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 23.59    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0230   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0017   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Springwater

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.04   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.80    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.53    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Springwater**  
 Effective Date: May 1, 2008  
 Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.69    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0017   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Township of Springwater**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Springwater**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.05     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0288    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0031    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Springwater**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.86     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0311    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0017    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Springwater**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.19   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.09    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.53    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.04     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0017    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Stirling-Rawdon Public Utilities Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Stirling-Rawdon Public Utilities Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Stirling-Rawdon**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.37    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0210   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 26.69    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0250   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 30.14   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.30    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
**Stirling-Rawdon Public Utilities Commission**  
 Effective Date: May 1, 2008  
 Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.24    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Stirling-Rawdon Public Utilities Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Stirling-Rawdon Public Utilities Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Stirling-Rawdon Public Utilities Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Stirling-Rawdon Public Utilities Commission**  
Effective Date: May 1, 2009

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Stirling-Rawdon Public Utilities Commission**  
Effective Date: May 1, 2009

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approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Stirling-Rawdon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.68     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0288    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 29.10     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0333    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 36.42   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.30    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Stirling-Rawdon Public Utilities Commission**  
**Effective Date: May 1, 2009**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.14     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0009    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Stirling-Rawdon Public Utilities Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Stirling-Rawdon Public Utilities Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Terrace Bay Superior Wires Inc.**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Large Use - see Note 1**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.  
This former class referred to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

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### MONTHLY RATES AND CHARGES

#### Residential - R1 Terrace Bay

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 20.31    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | -        |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 39.38    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0275   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | -        |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 231.86  |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | -       |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 21.01    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | -        |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Terrace Bay**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 20.58     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | -         |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 37.57     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0323    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | -         |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 172.17  |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | -       |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 21.67     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | -         |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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### MONTHLY RATES AND CHARGES

#### Residential - R1 Thedford

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.32    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0240   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0052   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Thedford

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 21.26    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0238   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0031   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Thedford

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 24.72   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.00    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

Updated: January 30, 2009  
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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.03    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0031   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

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**Unmetered Scattered Load**

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Thedford**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.57     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0052    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Thedford**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 25.20     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0031    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Thedford**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 32.52   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.00    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.71     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0031    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Thedford**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Public Utilities Commission of the Village of Thedford**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Thessalon Hydro Distribution Corporation**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Thessalon Hydro Distribution Corporation**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Thessalon**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.62    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0210   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 21.99    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0260   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 25.45   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.80    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.17    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 11.89    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

|                                                          |          |        |
|----------------------------------------------------------|----------|--------|
| Applicable to customers providing their own transformers |          |        |
| Demand-billed                                            | \$ / kW  | 0.60   |
| Energy-billed                                            | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Thessalon Hydro Distribution Corporation**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Thessalon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.19     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0293    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 25.67     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0318    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 32.99   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.59    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.17    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Thessalon Hydro Distribution Corporation**  
**Effective Date: May 1, 2009**

This schedule supersedes and replaces all previously  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.44     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Thorndale Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Thorndale**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 8.43     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0190   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0032   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 19.09    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0244   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0032   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 22.54   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.03    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 10.44    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0032   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Thorndale**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 12.76     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0242    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0032    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 23.85     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0316    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0032    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 31.17   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.03    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.54     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0032    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - UR/R1 Thorold**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.95    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0226   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Thorold**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 20.24    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (0.22)   |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0191   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0036   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0033   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Thorold**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 24.29   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.12    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.20    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.41    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.27    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.43    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.078 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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**MONTHLY RATES AND CHARGES**

**Residential - Urban Thorold**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.83     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.80      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0228    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00075   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0047    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Residential - Thorold**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.97     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0014    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - Urban Thorold**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.27     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | (0.22)    |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00057   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0040    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |



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**General Service Less Than 50 kW (Energy-Billed) - Thorold**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 23.30     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0262    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - Urban Thorold**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.62   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.17    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.20    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.148   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.57    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.34    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**General Service 50 kW or Greater (Demand-Billed) - Thorold**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 30.88   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.94    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.20    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load - Thorold**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.51     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0006    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Notes:**

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Urban Residential                                | 1.078 |
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Tweed**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 8.39     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0037   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Tweed**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 14.65    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0215   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0031   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Tweed**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 18.11   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.90    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.99    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 8.22     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0031   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Tweed Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Tweed Hydro Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
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**Effective Date: May 1, 2009**

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Tweed**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 12.68     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0254    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0037    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Tweed**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 20.95     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0277    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0031    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Tweed**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 28.27   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.04    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.99    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.10     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0031    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Wardsville Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Wardsville**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.10    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0190   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0010   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 17.64    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0205   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 21.09   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.30    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.26    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Wardsville Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 9.71     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Wardsville Hydro Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Wardsville Hydro Electric Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Wardsville Hydro Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Wardsville Hydro Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Wardsville Hydro Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MONTHLY RATES AND CHARGES**

**Residential - R1 Wardsville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.12     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0257    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0010    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 22.94     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0268    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 30.26   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.34    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.26    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Wardsville Hydro Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.09     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0008    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Wardsville Hydro Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Wardsville Hydro Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Hydro-Electric Commission of the Police Village of Warkworth**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Hydro-Electric Commission of the Police Village of Warkworth**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Warkworth**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 16.70    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0043   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 24.39    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0035   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 27.85   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.03    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.59    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0035   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Warkworth**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 18.34     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0043    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 27.48     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0035    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 34.80   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.03    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.84     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0035    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 West Elgin**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 15.18    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0261   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0035   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 19.87    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0169   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 23.32   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.10    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.21    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 11.33    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

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**Unmetered Scattered Load**

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**Sentinel Lighting**

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**MONTHLY RATES AND CHARGES**

**Residential - R1 West Elgin**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.31     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0263    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0035    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 24.41     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0232    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 31.73   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.59    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.21    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.32     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**West Elgin Hydro Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Whitchurch-Stouffville Hydro-Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Whitchurch-Stouffville Hydro-Electric Commission**  
Effective Date: May 1, 2008  
Implementation Date: February 1, 2009

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Whitchurch-Stouffville Hydro-Electric Commission**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

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### MONTHLY RATES AND CHARGES

#### Residential - UR/R1 Whitchurch Stouffville

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 11.74    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.80     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0210   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Whitchurch Stouffville

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 19.43    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | (0.22)   |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0191   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0036   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0033   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Whitchurch Stouffville

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 23.49   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.12    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.13    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.41    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.27    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
 for the Service Area Formerly Served by  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.52    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.  
 (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.078 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Whitchurch-Stouffville Hydro-Electric Commission**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Effective Date: May 1, 2009

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**MONTHLY RATES AND CHARGES**

**Residential - Urban Whitchurch-Stouffville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 13.38     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.80      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0236    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0011)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0013    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00075   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0052    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0047    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Residential - Whitchurch-Stouffville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.52     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0278    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0012    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - Urban Whitchurch-Stouffville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 17.66     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | (0.22)    |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0195    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00057   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0040    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
for the Service Area Formerly Served by  
**Whitchurch-Stouffville Hydro-Electric Commission**  
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously  
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**General Service Less Than 50 kW (Energy-Billed) - Whitchurch-Stouffville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 22.68     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0257    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - Urban Whitchurch-Stouffville**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 26.01   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.64    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 7.17    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.13    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.159   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.148   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.57    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.34    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

**General Service 50 kW or Greater (Demand-Billed) - Whitchurch-Stouffville**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 30.27   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.94    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.13    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load - Whitchurch-Stouffville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.71     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Urban Residential                                | 1.078 |
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).



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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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**MONTHLY RATES AND CHARGES**

**Residential - R1 Woodville**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 7.56     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0185   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service Less Than 50 kW (Energy-Billed) - GSe Woodville**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 20.50    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0304   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0048   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

**General Service 50 kW or Greater (Demand-Billed) - GSd Woodville**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 23.95   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.35    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 11.14    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0048   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Service Area Formerly Served by**  
**Woodville Hydro-Electric System**  
**Effective Date: May 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Woodville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 12.02     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0234    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0026    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Woodville**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 24.66     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0315    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0048    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Woodville**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 31.98   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 1.35    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 14.95     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0048    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

**Hydro One Networks Inc.**  
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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

**Hydro One Networks Inc.**  
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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
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**This schedule supersedes and replaces all previously  
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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

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This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

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**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Urban Density Classification**

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

**Hydro One Networks Inc.**  
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approved schedules of Rates, Charges and Loss Factors

### MONTHLY RATES AND CHARGES

#### Residential - R1 Wyoming

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 13.63    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.78     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0175   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0047   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0046   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 21.38    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0250   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

#### General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge                                                                 | \$       | 24.83   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 8.93    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.23    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.11    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.00    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Hydro One Networks Inc.**  
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**Unmetered, Scattered Load**

|                                                                                |          |          |
|--------------------------------------------------------------------------------|----------|----------|
| Service Charge                                                                 | \$       | 12.08    |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.38     |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0200   |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007   |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004   |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0035   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0032   |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052   |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0010   |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25     |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.



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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2009**

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**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Residential**

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

**General Service**

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

**Unmetered Scattered Load**

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

**Hydro One Networks Inc.**  
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**Street Lighting**

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Sentinel Lighting**

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

**Hydro One Networks Inc.**  
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**MONTHLY RATES AND CHARGES**

**Residential - R1 Wyoming**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 16.19     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.78      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0247    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0012)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00088   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0053    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 25.44     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0325    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

**General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming**

|                                                                                |          |         |
|--------------------------------------------------------------------------------|----------|---------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 32.76   |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$       | 0.42    |
| Distribution Volumetric Rate                                                   | \$ / kW  | 9.02    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kW  | 0.23    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kW  | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kW  | 0.082   |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kW  | 0.199   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kW  | (0.002) |
| Retail Transmission Rate - Network Service Rate (2)                            | \$ / kW  | 1.23    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW  | 1.05    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052  |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013  |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25    |

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**Unmetered, Scattered Load**

|                                                                                |          |           |
|--------------------------------------------------------------------------------|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder)                            | \$       | 15.83     |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue)   | \$ / kWh | 0.38      |
| Distribution Volumetric Rate                                                   | \$ / kWh | 0.0283    |
| Regulatory Asset Recovery - Rider #2                                           | \$ / kWh | 0.0007    |
| Regulatory Asset Recovery - Rider #3                                           | \$ / kWh | (0.0013)  |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004    |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)                    | \$ / kWh | 0.00103   |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)                      | \$ / kWh | (0.00001) |
| Retail Transmission Rate - Network Service Rate (1)                            | \$ / kWh | 0.0039    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034    |
| Wholesale Market Service Rate (1)                                              | \$ / kWh | 0.0052    |
| Rural or Remote Rate Protection Rate (1)                                       | \$ / kWh | 0.0013    |
| Standard Supply Service - Administration Charge (if applicable)                | \$       | 0.25      |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

**Customer-Supplied Transformation Allowance**

Applicable to customers providing their own transformers

|               |          |        |
|---------------|----------|--------|
| Demand-billed | \$ / kW  | 0.60   |
| Energy-billed | \$ / kWh | 0.0014 |

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**Loss Factors**

|                                                  |       |
|--------------------------------------------------|-------|
| Residential                                      | 1.085 |
| General Service Less Than 50 kW (Energy-Billed)  | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load                         | 1.092 |

**Transformer Loss Allowance**

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer<br>+\$20/month/Retailer<br>+\$0.50/month/customer + other      |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |
| 24        | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)                                              |                                                                                         | \$125            |               |                    |
| 25        | Standby Administration Charge per month                                                                                         |                                                                                         | \$440            |               |                    |
| 26        | Sentinel Lights Rental Rate per month                                                                                           |                                                                                         |                  | \$7.10        |                    |
| 27        | Sentinel Pole Rental Rate per month                                                                                             |                                                                                         |                  | \$4.15        |                    |
| 28        | Joint Use for Cable and Telecom companies per pole                                                                              |                                                                                         |                  | \$22.35       |                    |
| 29        | Joint Use for LDCs per pole                                                                                                     |                                                                                         |                  | \$28.61       |                    |

**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**for the Sub-Transmission (ST) Class**  
**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**IMPLEMENTATION DATES**

DISTRIBUTION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - February 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - February 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following February 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Sub-Transmission (ST)**

This classification refers to

a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.

or

b) load which:

- i) is three-phase; and
- ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and
- iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Any new customer satisfying the criteria for ST classification, will be classified as an ST account.

Further servicing details are available in the utility's Conditions of Service.



**Hydro One Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Effective Date: May 1, 2008**  
**Implementation Date: February 1, 2009**

**MONTHLY RATES AND CHARGES**

|                                                                                                                          |             |            |
|--------------------------------------------------------------------------------------------------------------------------|-------------|------------|
| Service Charge (14)                                                                                                      | \$          | 181.79     |
| Rider #4 - Service charge (Foregone Distribution Revenue)                                                                | \$          | ( 65.78 )  |
| Meter Charge (for Hydro One ownership) (15)                                                                              | \$          | 531.97     |
| Rider #4 - Meter charge (Foregone Distribution Revenue)                                                                  | \$          | ( 192.48 ) |
| Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (11)                                                | \$ / kW (1) | 0.54       |
| Rider #4 - Common ST Line (Foregone Distribution Revenue)                                                                | \$ / kW (1) | ( 0.195 )  |
| Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)                                                   | \$ / km (2) | 673.74     |
| Rider #4 - Specific ST Line (Foregone Distribution Revenue)                                                              | \$ / km (2) | ( 243.77 ) |
| Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)                                            | \$ / km (2) | 522.17     |
| Rider #4 - Specific Primary Line (Foregone Distribution Revenue)                                                         | \$ / km (2) | ( 188.93 ) |
| Facility charge for connection to high-voltage ( $\geq$ 13.8 kV secondary) delivery<br>High Voltage Distribution Station | \$ / kW (1) | 1.37       |
| Rider #4 - HVDS-high (Foregone Distribution Revenue)                                                                     | \$ / kW (1) | ( 0.50 )   |
| Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery<br>High Voltage Distribution Station        | \$ / kW (1) | 2.56       |
| Rider #4 - HVDS-low (Foregone Distribution Revenue)                                                                      | \$ / kW (1) | ( 0.93 )   |
| Facility charge for connection to low voltage (< 13.8 kV secondary)<br>Low Voltage Distribution Station                  | \$ / kW (3) | 1.20       |
| Rider #4 - LVDS-low (Foregone Distribution Revenue)                                                                      | \$ / kW (3) | ( 0.43 )   |
| Regulatory Asset Recovery - Rider #2, for source class:                                                                  |             |            |
| LDC and Direct                                                                                                           | \$          | note (4)   |
| Customers of Retail classes:                                                                                             |             | note (5)   |
| T                                                                                                                        | \$ / kW (4) | 0.09       |
| G3                                                                                                                       | \$ / kW (4) | 0.15       |
| UG                                                                                                                       | \$ / kW (4) | 0.11       |
| F3                                                                                                                       | \$ / kW (4) | 0.16       |
| General Service customers of acquired LDCs:                                                                              |             |            |
| Arnprior                                                                                                                 | \$ / kW (4) | 0.20       |
| Arran-Elderslie                                                                                                          | \$ / kW (4) | 0.28       |
| Blyth                                                                                                                    | \$ / kW (4) | 0.64       |
| Brockville                                                                                                               | \$ / kW (4) | 0.12       |
| Caledon CH                                                                                                               | \$ / kW (4) | 0.27       |
| Caledon OH                                                                                                               | \$ / kW (4) | 0.24       |
| Campbellford-Seymour                                                                                                     | \$ / kW (4) | 0.17       |
| Durham                                                                                                                   | \$ / kW (4) | 0.18       |
| Erin                                                                                                                     | \$ / kW (4) | 0.25       |
| Forest                                                                                                                   | \$ / kW (4) | 0.20       |
| Georgian Bay Energy                                                                                                      | \$ / kW (4) | 0.19       |
| Glencoe                                                                                                                  | \$ / kW (4) | 0.44       |
| Lindsay                                                                                                                  | \$ / kW (4) | 0.19       |
| Markdale                                                                                                                 | \$ / kW (4) | 0.13       |
| Napanee                                                                                                                  | \$ / kW (4) | 0.20       |
| North Dundas                                                                                                             | \$ / kW (4) | 0.11       |

**Hydro One Networks Inc.**  
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|                                        |             |      |
|----------------------------------------|-------------|------|
| North Perth                            | \$ / kW (4) | 0.13 |
| Perth                                  | \$ / kW (4) | 0.12 |
| Quinte West                            | \$ / kW (4) | 0.18 |
| Shelburne                              | \$ / kW (4) | 0.08 |
| Smiths Falls                           | \$ / kW (4) | 0.13 |
| Springwater                            | \$ / kW (4) | 0.53 |
| Thorold                                | \$ / kW (4) | 0.20 |
| West Elgin                             | \$ / kW (4) | 0.21 |
| Whitchurch Stouffville                 | \$ / kW (4) | 0.13 |
| Large User customers of acquired LDCs: |             |      |
| Arnprior                               | \$ / kW (4) | 0.09 |
| Brockville                             | \$ / kW (4) | 0.21 |
| Caledon                                | \$ / kW (4) | 0.16 |
| Georgian Bay Energy                    | \$ / kW (4) | 0.17 |
| Quinte West                            | \$ / kW (4) | 0.11 |

**Regulatory Asset Recovery - Rider #3**

|                                                 |         |        |
|-------------------------------------------------|---------|--------|
| Rider 3A - General (12)                         | \$ / kW | (0.01) |
| Rider 3B - Wholesale Market Service Charge (13) | \$ / kW | (0.51) |

Rider #4 (Foregone Distribution Revenue): see above

**Retail Transmission Service Rates (8)(9)(10):**

|                                                                 |          |        |
|-----------------------------------------------------------------|----------|--------|
| Network Service Rate (6)                                        | \$ / kW  | 2.01   |
| Line Connection Service Rate (7)                                | \$ / kW  | 0.50   |
| Transformation Connection Service Rate (7)                      | \$ / kW  | 1.38   |
| Both Line and Transformation Connection Service Rate (7)        | \$ / kW  | 1.88   |
| Wholesale Market Service Rate (9) (16)                          | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (9) (16)                   | \$ / kWh | 0.0010 |
| Standard Supply Service - Administration Charge (if applicable) | \$       | 0.25   |

**Hydro One Networks Inc.**  
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**Implementation Date: February 1, 2009**

**Loss factors**

|                                                       |       |
|-------------------------------------------------------|-------|
| Supply Facilities Loss Factor                         | 1.006 |
| Distribution Loss Factors                             |       |
| Embedded Delivery Points (metering at station)        | 1.000 |
| Embedded Delivery Points (metering away from station) | 1.028 |
| Total Loss Factors                                    |       |
| Embedded Delivery Points (metering at station)        | 1.006 |
| Embedded Delivery Points (metering away from station) | 1.034 |

Where the feeder delivers to solely one supply point, and the metering is located away from the supplying Transformer Station or High Voltage Distribution Station, the customer will calculate the applicable losses based on an engineering study. The study will identify a Site Specific Loss Adjustment (SSLA) and a radial line loss as appropriate, to which will be added non-technical losses consistent with the method inherent in the existing Distribution Loss Factor. This calculated value would replace the average Total Loss Factor.

Where the metering is at the supplying TS or HVDS (either inside the fence or immediately outside the fence), the DLF will not be applied, but solely the losses associated with the transformation at the station will be applied, ie. the approved Supply Facilities Loss Factor.

Where there is no metering at the customer supply point, causing quantities to be calculated by taking the differences between other metering, to avoid double-counting losses, the normal application of the DLF to the difference in metering quantities can be replaced by a calculation uplifting the meter quantities separately.

**Transformer Loss Adjustment**

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer.

This uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses:

1.0%

Thus, in such situations, the effective TLF would be 1.044 (i.e. 1.034 TLF plus 0.01 TLA)

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

**Hydro One Networks Inc.**  
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**Implementation Date: February 1, 2009**

**NOTES:**

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): Regulatory Asset Recovery "Rate Rider #2" began in 2006 and will end in 2010. Each ST customer will maintain the same Rate Rider #2 as it had in its pre-ST class, even if not listed above.

Note (5): Regulatory Asset Recovery "Rate Rider #2" values are specific to each LDC and each Direct.

Note (6): The monthly billing determinant for the RTSR Network Service rate is:  
- for interval-metered customers the peak demand from 7 AM to 7 PM (local time) on IESO business days  
- for non-interval-metered customers the non-coincident peak demand

Note (7): The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is the non-coincident peak demand.

Note (8): Delivery point with respect to Retail Transmission Rates is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.

Note (9): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.

Note (10): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.

Note (11): The Common ST Lines rate also applies to the small amount of supply to Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.

Note (12): "Rider 3A - General" is charged based on appropriate billing kW.

Note (13): "Rider 3B - Wholesale Market Service Charge" applies to those customers who were charged Wholesale Market Service Charges.

Note (14): The Service charge is applied to each delivery point. The charge includes the \$0.93 Smart Meter Charge.

Note (15): The Meter charge is applied to delivery points for which Hydro one owns interval metering.

Note (16): The Wholesale Market Service Rate and the Rural or Remote Rate Protection Rate are charged solely to non-Wholesale-Market-Participants

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |

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|    |                                                                                    |  |       |         |  |
|----|------------------------------------------------------------------------------------|--|-------|---------|--|
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) |  | \$125 |         |  |
| 25 | Standby Administration Charge per month                                            |  | \$440 |         |  |
| 26 | Sentinel Lights Rental Rate per month                                              |  |       | \$7.10  |  |
| 27 | Sentinel Pole Rental Rate per month                                                |  |       | \$4.15  |  |
| 28 | Joint Use for Cable and Telecom companies per pole                                 |  |       | \$22.35 |  |
| 29 | Joint Use for LDCs per pole                                                        |  |       | \$28.61 |  |

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**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**APPLICATION**

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

**EFFECTIVE DATES**

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

**SERVICE CLASSIFICATIONS**

**Sub-Transmission (ST)**

This classification refers to

a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.

or

b) load which:

- i) is three-phase; and
- ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and
- iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Any new customer satisfying the criteria for ST classification, will be classified as an ST account.

Further servicing details are available in the utility's Conditions of Service.



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**MONTHLY RATES AND CHARGES**

|                                                                                     |             |           |
|-------------------------------------------------------------------------------------|-------------|-----------|
| Service Charge (14)                                                                 | \$          | 184.28    |
| Rider #4 - Service charge (Forgone Distribution Revenue)                            | \$          | ( 65.78 ) |
| Meter Charge (for Hydro One ownership) (15)                                         | \$          | 537.18    |
| Rider #4 - Meter charge (Forgone Distribution Revenue)                              | \$          | (192.48 ) |
| Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (11)           | \$ / kW (1) | 0.545     |
| Rider #4 - Common ST Line (Forgone Distribution Revenue)                            | \$ / kW (1) | ( 0.195 ) |
| Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)              | \$ / km (2) | 680.34    |
| Rider #4 - Specific ST Line (Forgone Distribution Revenue)                          | \$ / km (2) | (243.77 ) |
| Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)       | \$ / km (2) | 527.29    |
| Rider #4 - Specific Primary Line (Forgone Distribution Revenue)                     | \$ / km (2) | (188.93 ) |
| Facility charge for connection to high-voltage ( $\geq$ 13.8 kV secondary) delivery | \$ / kW (1) | 1.383     |
| High Voltage Distribution Station                                                   |             |           |
| Rider #4 - HVDS-high (Forgone Distribution Revenue)                                 | \$ / kW (1) | ( 0.50 )  |
| Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery        | \$ / kW (1) | 2.585     |
| High Voltage Distribution Station                                                   |             |           |
| Rider #4 - HVDS-low (Forgone Distribution Revenue)                                  | \$ / kW (1) | ( 0.93 )  |
| Facility charge for connection to low voltage (< 13.8 kV secondary)                 | \$ / kW (3) | 1.212     |
| Low Voltage Distribution Station                                                    |             |           |
| Rider #4 - LVDS-low (Forgone Distribution Revenue)                                  | \$ / kW (3) | ( 0.43 )  |
| <hr/>                                                                               |             |           |
| Regulatory Asset Recovery - Rider #2, for source class:                             |             | note (4)  |
| LDC and Direct                                                                      | \$          | note (5)  |
| Customers of Retail classes:                                                        |             |           |
| T                                                                                   | \$ / kW (4) | 0.09      |
| G3                                                                                  | \$ / kW (4) | 0.15      |
| UG                                                                                  | \$ / kW (4) | 0.11      |
| F3                                                                                  | \$ / kW (4) | 0.16      |
| General Service customers of acquired LDCs:                                         |             |           |
| Amnprior                                                                            | \$ / kW (4) | 0.20      |
| Arran-Elderslie                                                                     | \$ / kW (4) | 0.28      |
| Blyth                                                                               | \$ / kW (4) | 0.64      |
| Brockville                                                                          | \$ / kW (4) | 0.12      |
| Caledon CH                                                                          | \$ / kW (4) | 0.27      |
| Caledon OH                                                                          | \$ / kW (4) | 0.24      |
| Campbellford-Seymour                                                                | \$ / kW (4) | 0.17      |
| Durham                                                                              | \$ / kW (4) | 0.18      |
| Erin                                                                                | \$ / kW (4) | 0.25      |
| Forest                                                                              | \$ / kW (4) | 0.20      |
| Georgian Bay Energy                                                                 | \$ / kW (4) | 0.19      |
| Glencoe                                                                             | \$ / kW (4) | 0.44      |
| Lindsay                                                                             | \$ / kW (4) | 0.19      |
| Markdale                                                                            | \$ / kW (4) | 0.13      |
| Napanee                                                                             | \$ / kW (4) | 0.20      |

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|                                                                 |             |          |
|-----------------------------------------------------------------|-------------|----------|
| North Dundas                                                    | \$ / kW (4) | 0.11     |
| North Perth                                                     | \$ / kW (4) | 0.13     |
| Perth                                                           | \$ / kW (4) | 0.12     |
| Quinte West                                                     | \$ / kW (4) | 0.18     |
| Shelburne                                                       | \$ / kW (4) | 0.08     |
| Smiths Falls                                                    | \$ / kW (4) | 0.13     |
| Springwater                                                     | \$ / kW (4) | 0.53     |
| Thorold                                                         | \$ / kW (4) | 0.20     |
| West Elgin                                                      | \$ / kW (4) | 0.21     |
| Whitchurch Stouffville                                          | \$ / kW (4) | 0.13     |
| Large User customers of acquired LDCs:                          |             |          |
| Arnprior                                                        | \$ / kW (4) | 0.09     |
| Brockville                                                      | \$ / kW (4) | 0.21     |
| Caledon                                                         | \$ / kW (4) | 0.16     |
| Georgian Bay Energy                                             | \$ / kW (4) | 0.17     |
| Quinte West                                                     | \$ / kW (4) | 0.11     |
| Regulatory Asset Recovery - Rider #3                            |             |          |
| Rider 3A - General (12)                                         | \$ / kW     | ( 0.01 ) |
| Rider 3B - Wholesale Market Service Charge (13)                 | \$ / kW     | ( 0.51 ) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital)     |             |          |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving)       | \$ / kW (1) | 0.035    |
|                                                                 | \$ / kW (1) | 0.000    |
| Retail Transmission Service Rates (8)(9)(10):                   |             |          |
| Network Service Rate (6)                                        | \$ / kW     | 2.24     |
| Line Connection Service Rate (7)                                | \$ / kW     | 0.60     |
| Transformation Connection Service Rate (7)                      | \$ / kW     | 1.39     |
| Both Line and Transformation Connection Service Rate (7)        | \$ / kW     | 1.99     |
| Wholesale Market Service Rate (9) (16)                          | \$ / kWh    | 0.0052   |
| Rural or Remote Rate Protection Rate (9) (16)                   | \$ / kWh    | 0.0013   |
| Standard Supply Service - Administration Charge (if applicable) | \$          | 0.25     |

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**Loss factors**

|                                                       |       |
|-------------------------------------------------------|-------|
| Supply Facilities Loss Factor                         | 1.006 |
| Distribution Loss Factors                             |       |
| Embedded Delivery Points (metering at station)        | 1.000 |
| Embedded Delivery Points (metering away from station) | 1.028 |
| Total Loss Factors                                    |       |
| Embedded Delivery Points (metering at station)        | 1.006 |
| Embedded Delivery Points (metering away from station) | 1.034 |

Where the feeder delivers to solely one supply point, and the metering is located away from the supplying Transformer Station or High Voltage Distribution Station, the customer will calculate the applicable losses based on an engineering study. The study will identify a Site Specific Loss Adjustment (SSLA) and a radial line loss as appropriate, to which will be added non-technical losses consistent with the method inherent in the existing Distribution Loss Factor. This calculated value would replace the average Total Loss Factor.

Where the metering is at the supplying TS or HVDS (either inside the fence or immediately outside the fence), the DLF will not be applied, but solely the losses associated with the transformation at the station will be applied, ie. the approved Supply Facilities Loss Factor.

Where there is no metering at the customer supply point, causing quantities to be calculated by taking the differences between other metering, to avoid double-counting losses, the normal application of the DLF to the difference in metering quantities can be replaced by a calculation uplifting the meter quantities separately.

**Transformer Loss Adjustment**

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer.

|                                                                                                                                      |      |
|--------------------------------------------------------------------------------------------------------------------------------------|------|
| This uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses: | 1.0% |
|--------------------------------------------------------------------------------------------------------------------------------------|------|

Thus, in such situations, the effective TLF would be 1.044 (i.e. 1.034 TLF multiplied by 1.01 TLA)  
Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

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**NOTES:**

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): Regulatory Asset Recovery "Rate Rider #2" began in 2006 and will end in 2010. Each ST customer will maintain the same Rate Rider #2 as it had in its pre-ST class, even if not listed above.

Note (5): Regulatory Asset Recovery "Rate Rider #2" values are specific to each LDC and each Direct.

Note (6): The monthly billing determinant for the RTSR Network Service rate is:

- for interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days
- for non-interval-metered customers: the non-coincident peak demand

Note (7): The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is the non-coincident peak demand.

Note (8): Delivery point with respect to Retail Transmission Rates is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.

Note (9): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.

Note (10): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.

Note (11): The Common ST Lines rate also applies to the small amount of supply to Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.

Note (12): "Rider 3A - General" is charged based on appropriate billing kW.

Note (13): "Rider 3B - Wholesale Market Service Charge" applies to those customers who were charged Wholesale Market Service Charges.

Note (14): The Service charge is applied to each delivery point. The charge includes the proposed \$1.65 Smart Meter Funding Adder.

Note (15): The Meter charge is applied to delivery points for which Hydro One owns interval metering.

Note (16): The Wholesale Market Service Rate and the Rural or Remote Rate Protection Rate are charged solely to non-Wholesale-Market-Participants

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**MISCELLANEOUS CHARGES**

**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name                                                                                         | Calculation Method                                                                      |                  |               |                    |
|-----------|---------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|------------------|---------------|--------------------|
|           |                                                                                                                                 | 2006 Rate Handbook                                                                      | Standard Formula | Other Formula | Time and Materials |
| 1         | Temporary Service                                                                                                               | \$500                                                                                   |                  |               |                    |
| 2         | Dispute Meter Test                                                                                                              | \$30 plus Measurement Canada fees                                                       |                  |               |                    |
| 3         | Collection of account – no disconnection/load limiter                                                                           | \$30                                                                                    |                  |               |                    |
| 4         | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours                                                    | \$65                                                                                    |                  |               |                    |
| 5         | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours                                              | \$185                                                                                   |                  |               |                    |
| 6         | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours                                                     | \$185                                                                                   |                  |               |                    |
| 7         | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours                                               | \$415                                                                                   |                  |               |                    |
| 8         | Account Set-up Charge                                                                                                           | \$30                                                                                    |                  |               |                    |
| 9         | Arrears Certificate                                                                                                             | \$15                                                                                    |                  |               |                    |
| 10        | NSF Cheque Charge                                                                                                               | \$15 + bank charges                                                                     |                  |               |                    |
| 11        | Easement Charge for Unregistered Rights                                                                                         | \$15                                                                                    |                  |               |                    |
| 12        | Late Payment Charge                                                                                                             | 1.5%/month                                                                              |                  |               |                    |
| 13a       | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)                                         | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other          |                  |               |                    |
| 13b       | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee |                  |               |                    |
| 14        | Special Meter Reads                                                                                                             | \$30                                                                                    |                  |               |                    |
| 15        | Service Layout Fee – Basic                                                                                                      |                                                                                         | \$495            |               |                    |
| 16        | Service Layout Fee – Complex                                                                                                    |                                                                                         | \$690            |               |                    |
| 17        | Crossing Application – Pipeline                                                                                                 |                                                                                         | \$2,445          |               |                    |
| 18        | Crossing Application – Water                                                                                                    |                                                                                         | \$3,045          |               |                    |
| 19        | Crossing Application – Railroad                                                                                                 |                                                                                         | \$2,945          |               |                    |
| 20        | Line Staking – per meter                                                                                                        |                                                                                         | \$3.70           |               |                    |
| 21        | Central Metering – New service < 45 kW                                                                                          |                                                                                         | \$115            |               |                    |
| 22        | Conversion to Central Metering < 45 kW                                                                                          |                                                                                         | \$915            |               |                    |
| 23        | Conversion to Central Metering > 45 kW                                                                                          |                                                                                         | \$800            |               |                    |

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|----|------------------------------------------------------------------------------------|--|-------|---------|--|
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) |  | \$125 |         |  |
| 25 | Standby Administration Charge per month                                            |  | \$440 |         |  |
| 26 | Sentinel Lights Rental Rate per month                                              |  |       | \$7.10  |  |
| 27 | Sentinel Pole Rental Rate per month                                                |  |       | \$4.15  |  |
| 28 | Joint Use for Cable and Telecom companies per pole                                 |  |       | \$22.35 |  |
| 29 | Joint Use for LDCs per pole                                                        |  |       | \$28.61 |  |