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January 30, 2009

Delivered by E-mail and Courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: OEB File Nos. EB-2008-0241, EB-2008-0242 and EB-2008-0243
Peterborough Distribution Inc. 2009 Electricity Distribution Rate
Application**

We are counsel to Peterborough Distribution Inc. ("PDI") in the above-captioned matter. Please find accompanying this letter two hard copies of PDI's responses to the interrogatories of the Vulnerable Energy Consumers Coalition ("VECC") in this proceeding. PDI continues to work diligently to finalize its responses to the OEB staff interrogatories, and we anticipate that those responses will be filed by the morning of Wednesday, February 4, 2009.

Should you have any questions or require further information, please do not hesitate to contact me.

Yours very truly,

BORDEN LADNER GERVAIS LLP

Original Signed by Diana Pereira on behalf of James C. Sidlofsky

James C. Sidlofsky
JCS/dp

cc: Larry Doran, PDI
Rob Kent, PDI
Carol Anne Little, PDI
Intervenors of Record

Vancouver
•
Toronto
•
Ottawa
•
Montréal
•
Calgary

EB-2008-0241
EB-2008-0242
EB-2008-0243

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S. O. 1998 c.15, Schedule B, as amended;

AND IN THE MATTER OF an Application by Peterborough Distribution Inc. for an Order or Orders approving and fixing just and reasonable distribution rates and other charges, effective May 1, 2009.

PETERBOROUGH DISTRIBUTION INC.
2009 ELECTRICITY DISTRIBUTION RATE APPLICATION
RESPONSES TO VULNERABLE ENERGY CONSUMERS COALITION
(“VECC”) INTERROGATORIES

FILED: JANUARY 30, 2009

Applicant:

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EB-2008-0241
EB-2008-0242
EB-2008-0243

**Peterborough Distribution Inc. (“PDI”)
2009 Electricity Distribution Rate Application**

PDI Responses to Vulnerable Energy Consumers Coalition (“VECC”) Interrogatories

Filed: January 30, 2009

INDEX

1	<i>Responses to VECC Interrogatories</i>
Attachments	Reference:
A	VECC Question 7(c)
B	VECC Question 8(d)
C	VECC Question 17(b)

**IN THE MATTER OF the Ontario Energy Board Act, 1998,
S.O. 1998, c. 15, (Schedule B);**

**AND IN THE MATTER OF an application by
Peterborough Distribution Inc. for an order approving
just and reasonable rates and other charges for
electricity distribution to be effective May 1, 2009.**

Peterborough Distribution Inc. ("PDI") Responses to VECC Interrogatories

Filed : January 30, 2009

QUESTION #1:

Reference: i) Exhibit 3/Tab 1/Schedule 2, page 1
ii) Exhibit 7/Tab 1/Schedule 1, page 2

- a) Please reconcile the differences between the 2009 values reported in the two exhibits for:
- Other Distribution Revenues (\$1,530,851 vs. \$1,618,851)
 - Distribution Revenue (\$13,627,922 vs. \$14,134,398 {\$1,542,189 + \$12,592,209})

Response:

The \$88,000 difference represents the SSS Administration fee.

The two amounts differ because the \$13,627,922 represents distribution revenue for a fiscal year (January-December) while the \$14,134,398 represents distribution revenue for a rate year (May-April).

- b) Please provide a table setting out the determination of the 2009 revenues by customer class in reference (i) showing the rates and volumes used. Please confirm whether the rates used in reference (i) for 2009:
- Were 2008 or 2009 rates
 - Included the smart meter rate adder
 - Included the LV charge adder

Response:

The 2009 revenues in the table are for a fiscal year and as such they are prorated between 2008 and 2009 rate years, 1/3 for 2008 and 2/3 for 2009.

The amounts do not include the smart meter or LV adders.

2009 Fiscal Year		Revenue from 2008 rate application		Revenue from 2009 rate application	SSS Admin Fee	Total 2009 Revenue
Distribution Revenues		12,350,793 33.33%		14,134,398 66.67%		
Residential	61.10%	2,515,050	58.39%	5,502,514	88,000	8,105,564
GS<50	16.77%	690,333	16.85%	1,587,466	0	2,277,799
GS>50	20.21%	831,902	19.69%	1,855,298	0	2,687,200
Large User	0.78%	31,971	1.07%	100,614	0	132,585
Unmetered Scattered						
Load	0.00%	0	1.26%	118,980	0	118,980
Street Light	1.00%	41,167	2.49%	234,596	0	275,763
Sentinel Lighting	0.15%	6,096	0.25%	23,935	0	30,031
	100.00%	4,116,519	100.00%	9,423,403	88,000	13,627,922

c) Please provide a similar schedule for 2009 but with the following adjustments (as necessary):

- Use existing 2008 rates instead of 2009 proposed rates
- Show the distribution revenue for each customer class excluding the LV charge adder.
- Exclude the smart meter rate adder (if required)
- Show the revenue reduction due to the transformer ownership allowance

Response:

The following table provides the requested information and assumes 2009 revenues are revenues at existing 2008 rates. The 2008 rates exclude the LV charge adder and the smart meter rate adder, and the revenue has been reduced by the transformer allowance.

		Revenue from 2008 rate application 12,350,793		2009 Revenue @ 2008 Rates 12,592,209	Total 2009 Revenue
2009 Fiscal Year Distribution Revenues		33.33%		66.67%	
Residential	61.10%	2,515,051	62.70%	5,263,948	7,778,999
GS<50	16.77%	690,333	16.46%	1,382,223	2,072,556
GS>50	20.21%	831,902	18.79%	1,577,590	2,409,492
Large User Unmetered	0.78%	31,971	0.78%	65,477	97,448
Scattered Load	0.00%	0	0.13%	11,052	11,052
Street Light	1.00%	41,167	1.04%	87,278	128,445
Sentinel Lighting	0.15%	6,096	0.09%	7,658	13,754
	100.00%	4,116,520	100.00%	8,395,226	12,511,746

QUESTION #2

Reference: i) Exhibit 3/Tab 2/Schedule 2, page 1
 ii) Peterborough's 2006 EDR Applications and 2008 Rate Orders

a) Please provide a table that sets out the customer count for Peterborough's service areas (i.e., Peterborough, Lakefield and Asphodel-Norwood) for 2002, 2003 and 2004 as filed the 2006 EDR Applications (showing the corrections as per the 2008 Rate Orders where appropriate).

Response:

	Number of Customers (Connections)		
	2002	2003	2004
RESIDENTIAL			
Peterborough	26,633	27,091	27,493
Lakefield	1,146	1,151	1,164
Asphodel-Norwood	575	578	580
TOTAL RESIDENTIAL	28,354	28,820	29,237
GENERAL SERVICE < 50kW			
Peterborough	3,353	3,365	3,364
Lakefield	212	186	196
Asphodel-Norwood	98	93	95
TOTAL GS < 50 kW	3,663	3,644	3,655
GENERAL SERVICE > 50kW			
Peterborough	351	357	363
Lakefield	17	17	18
Asphodel-Norwood	6	7	7
TOTAL GS > 50 kW	374	381	388
LARGE USE			
Peterborough	2	2	2
Lakefield			
Asphodel-Norwood			
SENTINEL LIGHTING			
Peterborough	633	668	626
Lakefield	34	34	34
Asphodel-Norwood			
TOTAL SENTINEL LIGHTING	667	702	660
STREET LIGHTING			
Peterborough	7,192	7,399	7,431

Lakefield	414	414	414
Asphodel-Norwood	202	233	233
TOTAL STREET LIGHTING	7,808	8,046	8,078

b) Please reconcile any differences between the customer count total in part (a) and that provided in reference (i) for 2002, 2003 and 2004.

Response:

Customer Count Reconciliation	2002	2003	2004
Total GS < 50 kW, EDR	3,663	3,644	3,655
Exhibit 3 tab 2 Schedule 2 page 1	3,656	3,637	3,649
Transfer to USL	-7	-7	-6
Total GS > 50 kW, EDR	374	381	388
Exhibit 3 tab 2 Schedule 2 page 1	369	376	384
Transfer to USL	-5	-5	-4
Total GS changes	-12	-12	-10
Transfer to USL,			
Exhibit 3 tab 2 Schedule 2 page 1	12	12	10

c) How were the projected trend growth values for each customer class calculated (per Table 1)?

Response:

The projected trend growth values in customer/connection counts for each class were based on the geometric mean growth rate in customer/connection numbers from 2002 to 2007 by rate class.

QUESTION #3

Reference: i) Exhibit 3/Tab 2/Schedule 2, page 2 (Table 2)
ii) Exhibit 8/Tab 1/Schedule 3, Appendix A,
Sheet I6

- a) Please reconcile the differences in the customer count values for GS<50 and GS>50 as reported in the two references.

Response:

The difference of 10 customers represents the customers transferred to the USL Class:

GS<50 kW: 6 customers, 3,649 vs. 3,655
GS>50 kW: 4 customers, 384 vs. 388

- b) Please reconcile the weather normalized kWh reported in the two references for the Residential, GS<50 and GS>50 classes. (Note: Adjusting the values in reference (ii) to account for losses does not reconcile the differences).

Response:

The information in Exhibit 8/Tab 1/Schedule 3, Appendix A, Sheet I6 is wholesale weather normalized kWh. The data in Exhibit 3/Tab 2/Schedule 2, page 2 (Table 2) is retail weather normalized kWh. Table 2 was properly described at Exhibit 3/Tab 2/Schedule 2, page 2, line 1 as weather sensitive class retail weather normal kWh, number of customers, and retail NAC for 2004, but was inadvertently mislabeled. The correct title for Table 2 is "2004 WEATHER NORMAL RETAIL KWH, NUMBER OF CUSTOMERS OR CONNECTIONS AND RETAIL NAC".

- c) The discussion on page 2 of reference (i) does not describe how the 2008 and 2009 Large Use kWhs were forecast. Please provide an explanation.

Response:

For the Large Use rate class the approach used was that PDI:

- o determined the 2009 forecasted customer count for the class;
- o determined the historical average retail energy use per customer for the rate class from 2002 to 2007; and
- o applied the historical average use per customer by the 2009 forecasted customer count to determine the 2009 Test Year energy for the rate class.

d) Please provide the supporting kWh and kW data used to calculate the kW/kWh ratios for the GS>50, Large Use, Street Lighting and Sentinel Lighting classes.

Response:

Class	2002	2003	2004	2005	2006	2007	Total
GS >50 kW							
- kWh	313,285,232	321,263,084	309,414,899	323,322,965	321,823,307	334,460,762	1,923,570,249
- kW	769,795	772,437	786,950	764,986	805,377	830,730	4,730,275
2002 to 2007 Weighted Average kW/kWh factor							0.002459
Large Use							
- kWh	58,804,718	65,357,746	64,756,589	66,651,689	63,402,525	63,221,100	382,194,367
- kW	104,791	134,739	133,227	136,079	133,042	128,682	770,560
2002 to 2007 Weighted Average kW/kWh factor							0.002016
Sentinel Lighting							
- kWh	693,470	1,025,125	1,010,677	966,991	1,091,658	1,308,319	6,096,240
- kW	3,168	2,848	2,629	2,721	2,662	2,574	16,602
2002 to 2007 Weighted Average kW/kWh factor							0.002723
Street Lighting							
- kWh	4,679,216	6,292,294	5,980,324	5,985,582	6,283,519	6,588,942	35,809,877
- kW	16,434	17,707	16,548	16,365	16,568	16,613	100,235
2002 to 2007 Weighted Average kW/kWh factor							0.002799

QUESTION #4

Reference: i) Exhibit 3/Tab 1/Schedule 2, page 1
ii) Exhibit 3/Tab 2/Schedule 8, page 2

- a) Please reconcile the differences in the class distribution revenues for 2009 as reported in the two references.

Response:

The correct value , \$13,627,922, is shown at Exhibit 3/Tab 1/Schedule 2, page 1.

QUESTION #5

Reference: i) Exhibit 3/Tab 2/Schedule 2, page 2 (Table 2)
ii) Exhibit 8/Tab 1/Schedule 3, Appendix A, Sheet I6

- a) Please reconcile the differences in the customer count values for GS<50 and GS>50 as reported in the two references.

Response:

Please see PDI's response to Question 3(a).

QUESTION #6

Reference: i) Exhibit 8/Tab 1/Schedule 2, pages 2-3

a) Please complete the following schedules:

- kWh by Customer Class (delivered)

Customer Class	Updated Cost Allocation Filing		2009 Rate Application	
	kWh	% of Total	kWh	% of Total
Residential	295,749,536	34.47%	301,495,708	38.02%
GS < 50 kW	125,278,584	14.60%	121,412,816	15.31%
GS > 50 kW	365,394,860	42.58%	297,624,170	37.53%
Large Use	62,973,018	7.34%	63,699,061	8.03%
Street Lighting	5,712,327	0.67%	6,261,525	0.79%
Sentinel Lighting	886,600	0.10%	659,151	0.08%
USL	2,073,281	0.24%	1,909,385	0.24%
Total	858,068,206	100.00%	793,061,816	100.00%

- Customer/Connection Count

Customer Class	Updated Cost Allocation Filing		2009 Applications	
	# of Customers / Connections	% of Total	# of Customers / Connections	% of Total
Residential	29,237	63.44%	30,883	64.35%
GS < 50 kW	3,655	7.93%	3,638	7.58%
GS > 50 kW	388	0.84%	368	0.77%
Large Use	2	0.00%	2	0.00%
Street Lighting	7,957	17.27%	8,540	17.80%
Sentinel Lighting	689	1.49%	401	0.84%
USL	4,159	9.02%	4,159	8.67%
Total	46,087	100.00%	47,991	100.00%

b) Based on the results from part (a), please comment on the appropriateness of assuming that the revenue requirement proportions from the Cost Allocation Informational filing are appropriate to utilize for setting 2009 rates.

Response:

The 2009 customer/connection proportions are essentially the same as proportions in the updated cost allocation filings. The 2009 kWh and kW proportions are somewhat different than the proportions in the updated cost allocation filings. However, considering the cost allocation model basically assigns 50% of the distribution costs to customers and the other 50% to demand, PDI submits that it is reasonable to use results of the amended cost allocation model for the 2009 Application

In addition, it was costly to prepare the 2006 cost allocation informational filing. PDI submits that it is cost effective to use the results of this study at least once to adjust rates. To update the cost allocation study PDI would need to request load data from Hydro One again and the data would be an estimate. PDI submits that it would be more prudent to update the cost allocation study at the time the next rebasing/cost of service application is complete since at this time smart meters will be installed and actual peak demand load data will be available by rate class.

QUESTION #7

Reference: Exhibit 8/Tab 1/Schedule 2

- a) Please confirm that for purposes of the 2006 Updated Cost Allocation Informational Filing:
- The Revenues are based on distribution rates (excluding the discounts for transformer ownership allowance)
 - The Costs include the cost of the Transformer Ownership Allowance
 - The cost of the Transformer Ownership Allowance is allocated to all customer classes

Response:

Confirmed

- b) Please confirm that (per Exhibit 9, Tab 1, Schedule 1, page 6) Peterborough is proposing to allocate the cost of the Transformer Ownership Allowance to just the GS>50 class.

Response:

Confirmed

- c) Please provide the results of an alternative cost allocation run which is consistent with Peterborough's proposed treatment of the Transformer Ownership Allowance where:
- The Revenues by class are based the rates reduced by the transformer ownership allowance where applicable
 - The Costs allocated exclude the "cost" of the Transformer Ownership Allowance.
- (Note: For purposes of the response please just file the revise Output Sheet O1)

Response:

Please see Attachment "A" accompanying these responses.

QUESTION #8

- Reference:** i) Exhibit 8/Tab 1/Schedule 2, pages 3-5
ii) Exhibit 9/Tab 1/Schedule 9, Appendix A

a) With respect to reference (i), please provide supporting schedules that show the derivation of the revenue split by customer class per Table 4 based on the proposed revenue to cost ratios set out in Table 3.

Response:

The following table represents a supporting schedule that shows the derivation of the revenue split by customer class per Table 4 based on the proposed revenue to cost ratios set out in Table 3.

	2009 Net Distribution Revenue (A)	Proportions of (A)	2009 Transformer Allowances (B)	2009 Miscellaneous Revenue Allocation (C) (*)	Total 2009 Revenue (D) = (A) + (B) + (C)	2009 Costs Based on Updated C.A. Study (E) (**)	2009 Transformer Allowances (F)	2009 Costs Based on Updated C.A. Study Including Transformer Allowance Cost (G) = (E) + (F)	2009 Revenue to Cost Ratios (D) / (G)
Residential	\$8,253,358	58.39%	\$0	\$1,112,278	\$9,365,636	\$8,842,267	\$0	\$8,842,267	105.92%
GS <50 kW	\$2,381,081	16.85%	\$0	\$288,908	\$2,669,988	\$2,713,438	\$0	\$2,713,438	98.40%
GS >50 kW	\$2,782,808	19.69%	\$150,143	\$170,411	\$3,103,363	\$2,643,601	\$150,143	\$2,793,745	111.08%
Large User	\$150,913	1.07%	\$0	\$12,277	\$163,190	\$209,221	\$0	\$209,221	78.00%
Sentinel Lights	\$35,901	0.25%	\$0	\$1,950	\$37,851	\$75,127	\$0	\$75,127	50.38%
Street Lighting	\$351,876	2.49%	\$0	\$21,732	\$373,608	\$834,064	\$0	\$834,064	44.79%
USL	\$178,461	1.26%	\$0	\$11,295	\$189,756	\$435,530	\$0	\$435,530	43.57%
Total	\$14,134,398	100.000%	\$150,143	\$1,618,851	\$15,903,392	\$15,753,249	\$150,143	\$15,903,392	100.00%

(*) Based on proportion of miscellaneous revenue from cost allocation study

(**) Based on proportion of revenue requirement from cost allocation study after 2004 transformer allowance applied

b) In responding to part (a), how has Peterborough reconciled the fact that the “revenue” values used in determining the revenue to cost ratios included miscellaneous revenues but the proposed revenue splits in Table 4 are applied to the base revenue requirement net of miscellaneous revenues?

Response:

Please see PDI’s response to Question 8(a).

c) Please confirm (per reference (ii)) that the total bill impact for Large Use customers is less than 1%.

Response:

Confirmed

d) Applying the same methodology as outlined on pages 3-4 please provide the results of an alternative 2009 revenue to cost ratio scenario where the same approach is used but the Large Use revenue to cost ratio is increased to 85%. In terms of the results, please provide:

- The revenue to cost ratios for each class
- The bill impacts for the Large Use class.
- The bill impacts for the Residential class, by service area.

Response:

The following table outlines the revenue to cost ratios for the requested alternative. Since this is a VECC question, PDI has assumed the increase in Large Use revenue should be applied to reduce the revenue to the Residential class even though PDI would prefer to apply the revenue to the GS > 50 kW class since that class has the highest revenue to cost ratio.

Copies of tables illustrating the bill impacts for the three PDI service areas accompany these responses as Attachment "B".

	2009 Net Distribution Revenue (A)	Proportions of (A)	2009 Transformer Allowances (B)	2009 Miscellaneous Revenue Allocation (C) (*)	Total 2009 Revenue (D) = (A) + (B) + (C)	2009 Costs Based on Updated C.A. Study (E) (**)	2009 Transformer Allowances (F)	2009 Costs Based on Updated C.A. Study Including Transformer Allowance Cost (G) = (E) + (F)	2009 Revenue to Cost Ratios (D) / (G)
Residential	\$8,238,700	58.29%	\$0	\$1,112,278	\$9,350,979	\$8,842,267	\$0	\$8,842,267	105.75%
GS <50 kW	\$2,381,081	16.85%	\$0	\$288,908	\$2,669,988	\$2,713,438	\$0	\$2,713,438	98.40%
GS>50 kW	\$2,782,808	19.69%	\$150,143	\$170,411	\$3,103,363	\$2,643,601	\$150,143	\$2,793,745	111.08%
Large User	\$165,570	1.17%	\$0	\$12,277	\$177,847	\$209,221	\$0	\$209,221	85.00%
Sentinel Lights	\$35,901	0.25%	\$0	\$1,950	\$37,851	\$75,127	\$0	\$75,127	50.38%
Street Lighting	\$351,876	2.49%	\$0	\$21,732	\$373,608	\$834,064	\$0	\$834,064	44.79%
USL	\$178,461	1.26%	\$0	\$11,295	\$189,756	\$435,530	\$0	\$435,530	43.57%
Total	\$14,134,398	100.000%	\$150,143	\$1,618,851	\$15,903,392	\$15,753,249	\$150,143	\$15,903,392	100.00%

(*) Based on proportion of miscellaneous revenue from cost allocation study

(**) Based on proportion of revenue requirement from cost allocation study after 2004 transformer allowance applied

QUESTION #9

Reference: i) Exhibit 9/Tab 1/Schedule 1, pages 3-4
ii) Exhibit 9/Tab 1/Schedule 2

a) Please provide a schedule that sets out the derivation of the fixed and variable revenue proportions by customer class shown in Table 4 (reference (i)).

Response:

The following schedule sets out the derivation of the fixed and variable revenue proportions by customer class shown in Table 4

	2009 Customer/ Connections (A)	Weighted Average Monthly Service Charge Excl Smart Meter Adder (B)	2009 Fixed Revenues (C) = (A) * (B) * 12	2009 kWh or KW (D)	UOM	Weighted Average Volumetric Charge Excl LV Charges (E)	2009 Volumetric Revenues (F) = (D) * (E)	Total Revenues (G) = (C) + (F)	Fixed Revenue Proportion (C) / (G)	Volumetric Revenue Proportion (F) / (G)
Residential	30,883	\$11.87	\$4,397,781	301,495,708	KWh	\$0.0116	\$3,497,747	\$7,895,528	55.70%	44.30%
GS <50 kW	3,638	\$25.86	\$1,129,039	121,412,816	KWh	\$0.0078	\$944,192	\$2,073,230	54.46%	45.54%
GS >50 kW	368	\$228.26	\$1,007,418	731,891	KW	\$2.0618	\$1,508,992	\$2,516,410	40.03%	59.97%
Large User	2	\$4,493.68	\$107,848	128,427	KW	\$0.5250	\$67,418	\$175,266	61.53%	38.47%
Sentinel Lights	401	\$0.86	\$4,125	1,795	KW	\$4.1003	\$7,360	\$11,486	35.92%	64.08%
Street Lighting	8,540	\$0.75	\$76,373	17,527	KWh	\$3.1117	\$54,537	\$130,910	58.34%	41.66%
USL	9	\$27.17	\$3,032	1,909,385		\$0.0071	\$13,546	\$16,578	18.29%	81.71%
Total	43,840		\$6,725,616				\$6,093,792	\$12,819,408	52.46%	47.54%

b) Please confirm that the rates used in determining Table 4:

- Exclude the smart meter rate adder from the current rates used
- Exclude the LV charge adder from the current rates used
- Include the impact of the revenue reduction due to the transformer ownership allowance.

If not, please re-do Table 4 with these adjustments and provide the supporting calculations.

Response:

The rates used in determining Table 4 exclude the smart meter rate adder and the LV charge adder but do not include the revenue reduction due to the transformer ownership allowance. The following table provides the fixed/variable split results when the revenue is reduced by the transformer ownership allowance.

	2009 Customer/ Connections (A)	Weighted Average Monthly Service Charge Excl Smart Meter Adder (B)	2009 Fixed Revenues (C) = (A) * (B) * 12	2009 kWh or KW (D)	UOM	Weighted Average Volumetric Charge Excl LV Charges (E)	2009 Volumetric Revenues (F) = (D) * (E)	Total Revenues (G) = (C) + (F)	Fixed Revenue Proportion (C) / (G)	Volumetric Revenue Proportion (F) / (G)
Residential	30,883	\$11.87	\$4,397,781	301,495,708	KWh	\$0.0116	\$3,497,747	\$7,895,528	55.70%	44.30%
GS <50 kW	3,638	\$25.86	\$1,129,039	121,412,816	KWh	\$0.0078	\$944,192	\$2,073,230	54.46%	45.54%
GS>50 kW	368	\$228.26	\$1,007,418	731,891	KW	\$1.8566	\$1,358,849	\$2,366,267	42.57%	57.43%
Large User	2	\$4,493.68	\$107,848	128,427	KW	-\$0.0750	-\$9,638	\$98,210	109.81%	-9.81%
Sentinel Lights	401	\$0.86	\$4,125	1,795	KW	\$4.1003	\$7,360	\$11,486	35.92%	64.08%
Street Lighting	8,540	\$0.75	\$76,373	17,527	KWh	\$3.1117	\$54,537	\$130,910	58.34%	41.66%
USL	9	\$27.17	\$3,032	1,909,385		\$0.0071	\$13,546	\$16,578	18.29%	81.71%
Total	43,840		\$6,725,616				\$5,866,593	\$12,592,209	53.41%	46.59%

c) Please provide a schedule that sets out the floor and ceiling amounts for the Monthly Service Charge for each customer class based on the Board's Guidelines as discussed on page 3 of reference (i).

Response:

The requested information is provided in the following table

	Customer Unit Cost per month - Avoided Cost	Customer Unit Cost per month - Minimum System with PLCC Adjustment
Residential	4.19	\$11.10
GS <50 kW	8.05	\$17.69
GS>50 kW	53.99	\$94.59
Large User	123.07	\$226.63
Sentinel Lights	0.02	\$7.58
Street Lighting	0.02	\$5.44
USL (*)	0.02	\$7.58

As discussed at Exhibit 9/Tab 1/Schedule 1/Page 4, PDI proposes to maintain the current fixed and variable proportions for the proposed 2009 rates. Any changes in monthly service charges are due solely to changes in the total base revenue requirement attributable to each customer class. Consistent with the position of Norfolk Power in its 2008 Rate Application (Board File No. EB-2007-0753), PDI understands that a ceiling was not established by the Board's report on *Application of Cost Allocation for Electricity Distributors*. The Board agreed with this position in its Decision on Norfolk Power's 2008 rate application. In that Decision, the Board stated:

"Board Findings

As noted above the Applicant does not propose to change the relationship between the fixed portion of the customer's bill and the portion that varies with load.

The Board has convened a consultation with the industry and stakeholders respecting many aspects of rate design, including the fixed/variable split. (EB-2007-0031). The relationship between the fixed and variable portions of the customer bill has important implications for ratemaking, and the magnitude of the fixed charge has benefits and drawbacks for various stakeholders.

In light of the consultation initiated by the Board on these subjects it would be inappropriate to attempt to predict its outcome and to impose a new structure on the Applicant. Accordingly the Board accepts the Applicant's proposal."

The Minimum System with PLCC Adjustment of \$7.58 per month from the Cost Allocation Study is on a per connection basis, not on a per customer basis. However, PDI charges the Monthly Service Charge for the USL class on a per customer basis and in 2004 PDI had 10 USL customers. In the Cost Allocation Study, PDI assumed that there were 4,159 USL connections. This means that the cost associated with the \$7.58 is \$7.58 times 4,159 times 12 or \$378,302. If this amount were collected from 10 customers it would be \$3,152.52 per customer per month, which helps explain the increase in the 2009 USL Monthly Service Charge. If the USL rate class was at 100% revenue/cost ratio the Cost Allocation Study suggests that the Monthly Service Charge per customer should be \$3,152.52.

- d) With respect to page 4 of reference (i), please confirm that in the case of Norfolk Power's proposal:
- It was only Residential customers using less than 100 kWh that had bill impacts exceeding 10%.
 - The bill impact for a 100 kWh Residential customer was 10.8%.

Response:

To PDI's knowledge, in the case of Norfolk Power's proposal all Sentinel Light and Street Lighting customers as well as most USL customers also had bill impacts exceeding 10%, and the bill impact for a 100 kWh Residential customer was 15.8%.

PDI notes that in the case of rate harmonization the Board has indicated that bill impact of 15% would be acceptable (i.e. 10% for the typical cost of service rate application and another 5% for harmonization).

The Board's original Electricity Distribution Rate Handbook , dated November 3, 2000, (at Chapter 5, Page 5-8) states:

"5.6 AMALGAMATION AND RATE HARMONIZATION

When utilities amalgamate they are required to submit an application to the Board for approval (Mergers, Acquisitions, Amalgamation and Divestitures Guidelines). Upon approval of the amalgamation the new utility must file a rate harmonization plan. The process to harmonize overall rates between or among distribution utilities following amalgamation should reduce the differences in rates by lowering those that are higher and raising those that are lower. However, any harmonization plan must be limited to + 5% per year rate change."

With PDI's harmonization proposal, the only Residential customers that have a bill impact higher than 15% are those Residential customers in the Asphodel-Norwood Service Area using 100 kWh per month, and the bill impacts on those very few customers are minimal – the impact for that portion of the bill increase beyond 15% is \$1.60 per month.

QUESTION #10

Reference: Exhibit 9/Tab 1/Schedule 1, pages 6-7

- a) Please provide a schedule setting out the derivation of the \$505,453 for 2009 LV costs. What HON LV rates were used to determine the value?

Response:

LV costs were forecast to be equal to the LV revenue. The following table illustrates the calculation of 2009 LV revenue:

Low Voltage Costs 2009 Test Year						
	Consumption (kWh)	Demand (kW)	Rate Jan - April	Rate May - Dec	Average Rate	LV Revenue
Residential	301,495,708		0.0008	0.0006	0.0007	\$211,047
GS<50	121,412,816		0.0007	0.0006	0.0006	\$72,848
GS>50	297,624,170	731,891	0.2877	0.2183	0.2414	\$176,678
Large User	63,699,061	128,427	0.3908	0.2737	0.3127	\$40,159
Unmetered Scattered Load	1,909,385		0.0007	0.0006	0.0006	\$1,146
Street Light (connections)	6,261,525	17,527	0.2172	0.1688	0.1849	\$3,241
Sentinel Lighting (connections)	659,151	1,795	0.2130	0.1723	0.1859	\$334
	793,061,816	879,640				\$505,453

- b) Please provide a schedule setting out the derivation of the Retail Transmission Connection Revenue by class used in Table 7.

Response:

The following schedule sets out the derivation of the Retail Transmission Connection Revenue by class used in Table 7.

	2009 kWh or KW (A)	UOM	Harmonized Retail Transmission Connection Rate (B)	Retail Transmission Connection Revenue (C) = (A) * (B)	Allocation Percentages
Residential	301,495,708	KWh	\$0.0032	\$953,967	40.90%
GS <50 kW	121,412,816	KWh	\$0.0029	\$349,014	14.97%
GS>50 kW	731,891	KW	\$1.1321	\$828,592	35.53%
Large User	128,427	KW	\$1.3869	\$178,115	7.64%
Sentinel Lights	1,795	KW	\$0.8947	\$1,606	0.07%
Street Lighting	17,527	KWh	\$0.8780	\$15,388	0.66%

USL	1,909,385		\$0.0029	\$5,489	0.24%
Total				\$2,332,172	100.00%

Please note the Harmonized Retail Transmission Connection rate for Sentinel Lights should be \$0.8989. However, when the correct rate is used the allocation percentages do not change.

QUESTION #11

Reference: i) Exhibit 9/Tab 1/Schedule 3
 ii) Exhibit 9/Tab 1/Schedule 5

a) Please confirm that Peterborough's current distribution rates vary by service area (per reference (ii)).

Response:

Yes, PDI's current distribution rates vary by service territory.

b) If Peterborough's rates currently vary by service area, why is the data to determine kWhs and kW by class by service area not readily available (per reference (i) – page 1, 7-8)?

Response:

The data to determine kWhs and kW by class by service area is set out in the following tables:

kWh Summary	ANDI 2007 Billed	LDI 2007 Billed	PDI 2007 Billed	Total	ANDI 2007 Billed %	LDI 2007 Billed %	PDI 2007 Billed %
kWh - residential	6,474,829	11,913,610	266,999,163	285,387,602	2%	4%	94%
kWh - GS < 50	2,633,916	5,841,107	116,185,986	124,661,009	2%	5%	93%
kWh - unmetered scattered load	-	74,002	1,976,554	2,050,556	0%	4%	96%
kWh - GS > 50	2,925,970	14,719,526	315,422,266	333,067,762	1%	4%	95%
kWh - large user	-	-	63,450,100	63,450,100	0%	0%	100%
kWh - street lighting	133,075	286,665	6,169,202	6,588,942	2%	4%	94%
kWh - sentinel lighting	3,320	55,890	1,249,109	1,308,319	0%	4%	95%
	12,171,110	32,890,800	771,452,380	816,514,290			

kW Summary	ANDI 2007 Billed	LDI 2007 Billed	PDI 2007 Billed	Total	ANDI 2007 Billed %	LDI 2007 Billed %	PDI 2007 Billed %
kW - residential	-	-	-	-			
kW - GS < 50	-	-	-	-			
kW - unmetered scattered load	-	-	-	-			
kW - GS > 50	8,346	35,627	786,757	830,730	1%	4%	95%
kW - large user	-	-	128,682	128,682	0%	0%	100%
kW - street lighting	288	608	13,036	13,932	2%	4%	94%
kW - sentinel lighting	-	108	2,466	2,574	0%	4%	96%
	8,634	36,343	930,941	975,918			

Customers	ANDI 2007	LDI 2007	PDI 2007	Total	2007 Customer Split in Model		
residential	582	1,173	28,383	30,138	2%	4%	94%
GS < 50	88	182	3,365	3,635	2%	5%	93%
unmetered scattered load	-	4	6	10	0%	40%	60%
GS > 50	7	17	352	376	2%	5%	94%
large user	-	-	2	2	0%	0%	100%
street lighting	202	414	7,708	8,324	2%	5%	93%
sentinel lighting	2	32	430	464	0%	7%	93%
	881	1,822	40,246	42,949			

QUESTION #12

Reference: Exhibit 9/Tab 1/Schedule 9, Appendix A

a) Based on a recent 12 consecutive months of actual billing data, please indicate the percentage of total residential customers that:

- Consume less than 100 kWh per month
- Consume 100 -> 250 kWh per month
- Consume 250 -> 500 kWh per month
- Consume 500 -> 750 kWh per month
- Consume 750 -> 1,000 kWh per month
- Consume 1,000 -> 1,500 kWh per month

Response:

Total PDI Service Territory	%
Consume less than 100 kWh per month	0.49
Consume 100 -> 250 kWh per month	3.55
Consume 250 -> 500 kWh per month	19.95
Consume 500 -> 750 kWh per month	27.62
Consume 750 -> 1000 kWh per month	20.94
Consume 1000 -> 1250 kWh per month	12.04
Consume 1250 -> 1500 kWh per month	6.68
Consume > 1500 kWh per month	8.74
Total	100.00

b) Based on a recent 12 consecutive months of actual billing data, please indicate the percentage of total residential customers that are in the Asphodel-Norwood Service area and:

- Consume less than 100 kWh per month
- Consume 100 -> 250 kWh per month

Response:

NORWOOD	%
Consume less than 100 kWh per month	0.02
Consume 100 -> 250 kWh per month	0.03

QUESTION #13

Reference: Exhibit 1/Tab 2/Schedule 1, page 1

- a) With respect to the funding PDI provides for FUSE, please provide the amounts provided by PDI for 2006 and 2007, the amounts of on-bill contributions by customers for 2006 and 2007, and the number of low-income utility customers assisted by FUSE in 2006 and 2007.

Response:

PDI has contributed \$30,000 towards FUSE in both 2006 and 2007. An additional \$5,000.00 has been provided to the Housing Resource Centre for administration of the fund.

The FUSE fund received \$6,161.00 from "On-Bill" donations by PDI customers in 2006 and \$6,751.00 in 2007.

In 2006, 123 payments were issued from the FUSE fund benefiting 368 customers/occupants. In 2007, 158 payments were issued benefiting 393 customers/occupants.

- b) Please indicate whether there has been an increased emphasis in avoiding disconnection of low-income customers rather than restoring to service disconnected low-income customers under FUSE.

Response:

PDI has a close working relationship with the Housing Resource Centre. In addition to the 14,000+ pay arrangements PDI makes annually allowing customers to clear their arrears and avoid disconnection, PDI also pro-actively directs customers who are having difficulty paying their utility bills to the Housing Resource Centre to investigate whether or not they may qualify for FUSE funding.

Due to overwhelming need and lack of resources at the Housing Resource Centre, a grace period is often required to allow the customer to meet with the Housing Resource Centre. These actions for the most part are at the Final Notice stage and the Service Disconnect is suspended pending meeting with Housing Resource Centre to determine eligibility. All of these actions are prior to the service being disconnected. It is always PDI's intent to allow the customer to seek assistance from FUSE or other means before PDI disconnects the customer.

- c) Please provide the amounts of FUSE funding that PDI is making for 2008 and 2009 and the number of low-income customers that are expected to be assisted under FUSE for 2008 and 2009.

Response:

Funding for FUSE in 2008 and 2009 will remain at current levels. PDI anticipates that the number of customers that can benefit will remain the same or increase. Every year, the number of "On-Bill" donations increases, so theoretically, more customers could be helped. However, it should be noted that as other provincial funds that the Housing Resource Centre draws upon have not been and may not be replenished in 2008/2009, further pressure may be put on the FUSE fund.

QUESTION #14

Reference: Exhibit 1/Tab 2/Schedule 1, page 6

- a) Please provide updates with respect to the negotiations with the Fairness Commissioner-designated vendor for AMI infrastructure and with respect to the schedule for full implementation of Smart Meters in 2009.

Response:

Negotiations are nearing conclusion. Smart Meter mass installation begins January 14, 2009. Completion of installations for single phase residential customers is expected by June 30, 2009, and completion of installations for General Service <50 kW customers is expected by November 30, 2009.

QUESTION #15

Reference: Exhibit 1/Tab 2/Schedule 1, page 10

The evidence states that “Operating and maintenance costs have been updated to reflect the impact of: 1. Inflation 2. Increased labour costs from PDI’s service provider...”

- a) Please provide the total labour costs charged by PDI’s service provider for each year, 2004 – 2007 and for the 2008 Bridge Year and the 2009 Test Year. Please provide a justification for any annual increases in excess of the inflation rate.

Response:

The following table sets out the total labour costs charged by PDI’s service provider for each year, 2004 – 2007 and for the 2008 Bridge Year and the 2009 Test Year:

Year:	2004 Actual	2005 Actual	2006 Actual	2007 Actual	2008 Bridge	2009 Test
Total:	\$5,213,183	\$5,566,221	\$5,908,625	\$6,175,846	\$6,786,224	\$6,952,581

PDI has also provided the following table identifying significant additions to PDI’s labour costs during the 2005-2009 period.

Significant Changes	Labour - 2004	5,213,183
	Wage increases	936,282
	Benefits	334,456
	Human Resouces	182,000
	Engineering	151,000
	Administrative assistant	55,000
	New Field Tech Staff	78,000
	New GIS Tech	61,000
	Total	7,010,921
	Labour – 2009 EDR Application	6,952,581

- The Human Resources increase includes the addition of two new staff - an HR Co-Ordinator and a Health and Safety Co-Ordinator.
 - Peterborough Utilities Group has reached another milestone in their efforts to continually improve its Safety Program. PUSI has been participating in the Electrical Utility Safety Association’s (E&USA) ZeroQuest Program to assist it in the further development of their safety program and to reach the goal of zero workplace injuries. The Company was awarded the Commitment Level (Bronze) in 2006.

- Engineering increases from 2004 are largely due to the introduction of O. Reg. 22/04, which has increased the Engineering design, documentation and reporting requirements to meet the new regulation. An additional electric design technician was added and additional costs were incurred to develop new design standards, equipment approvals and purchase new design software tools.
- b) Please indicate how separate adjustments for inflation and increased labour costs were calculated and applied in deriving the 2008 and 2009 O&M costs.

Response:

3% inflation was used, as 80% of operating and maintenance expenses are labour-related. The current PUSI contract includes a 3% labour increase.

QUESTION #16

Reference: Exhibit 1/Tab 2/Schedule 2, page 1

a) Please provide a copy of the most recent 5-year capital budget forecast.

Response:

Peterborough Distribution Inc. - Capital Forecast

June 10, 2008

Category \ Item	Year	2009	2010	2011	2012	2013
Subtransmission - 44 kV						
Overhead Feeders	\$	475,000	\$ 50,000	\$ 50,000	\$ 50,000	\$ 50,000
Underground Feeders	\$	0	\$ 0	\$ 0	\$ 0	\$ 0
Switch Automation/Replace	\$	20,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 25,000
Reliability Improvements	\$	50,000	\$ 50,000	\$ 50,000	\$ 25,000	\$ 25,000
Distribution Substations						
Building/Site Renovations	\$	75,000	\$ 15,000	\$ 15,000	\$ 15,000	\$ 15,000
Control Systems	\$	33,000	\$ 25,000	\$ 25,000	\$ 25,000	\$ 150,000
Equipment Improvements	\$	50,000	\$ 50,000	\$ 25,000	\$ 25,000	\$ 25,000
Industrial Substation Transformer	\$	65,000	\$ 0	\$ 0	\$ 0	\$ 0

Distribution System

Overhead Feeders	\$ 1,666,000	\$ 1,600,000	\$ 2,800,000	\$ 1,600,000	\$ 1,600,000
Underground Feeders	\$ 633,500	\$ 550,000	\$ 550,000	\$ 550,000	\$ 550,000
U/G Subdivisions Assumed	\$ 210,000	\$ 250,000	\$ 325,000	\$ 350,000	\$ 350,000
Overhead Services	\$ 226,000	\$ 225,000	\$ 225,000	\$ 225,000	\$ 225,000
Underground Services	\$ 662,000	\$ 600,000	\$ 600,000	\$ 600,000	\$ 600,000
Transformers	\$ 1,110,500	\$ 1,100,000	\$ 1,300,000	\$ 1,100,000	\$ 1,100,000
Meters	\$ 225,000	\$ 255,000	\$ 355,000	\$ 155,000	\$ 155,000
Smart Meter Initiative	\$ 3,000,000			\$ 3,000,000	
Water Heater Controllers	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000
TOTAL CAPITAL EXPENDITURES	\$ 8,506,000	\$ 4,800,000	\$ 6,350,000	\$ 7,750,000	\$ 4,875,000
Capital Contributions - Subdivisions	\$ 126,000	\$ 150,000	\$ 195,000	\$ 210,000	\$ 210,000
Capital Contributions - U/G Services	\$ 562,000	\$ 500,000	\$ 500,000	\$ 500,000	\$ 500,000
Capital Contributions - Transformers	\$ 160,000	\$ 150,000	\$ 150,000	\$ 150,000	\$ 150,000
Capital Contributions - Relocations/Ext	\$ 415,000	\$ 75,000	\$ 75,000	\$ 75,000	\$ 75,000
Capital Contributions Subtotal	\$ 1,263,000	\$ 875,000	\$ 920,000	\$ 935,000	\$ 935,000
NET CAPITAL COST	\$ 7,243,000	\$ 3,925,000	\$ 5,430,000	\$ 6,815,000	\$ 3,940,000

b) For the years 2006 and 2007, please indicate the size of the capital budgets, the amount of contingency funding included, and the actual capital expenditures.

Response:

2006 Capital Budget	\$4,875,500
Actual	\$5,752,244 (\$975,000 carryover from 2005 for subdivisions assumed)
Contingency	\$85,000
2007 Capital Budget	\$5,340,000
Actual	\$5,388,661
Contingency	\$50,000

QUESTION #17

Reference: Exhibit 1/Tab 3/Schedule 5, Appendix A, 2006 Annual Report

- a) With respect to the cash payments made by CoPHI to the City of Peterborough over the period 2000-2006, please identify the amounts contributed by PDI for each year.

Response:

	PDI Contributions		
	Dividends	Shareholder Interest	Total
2000	0	649,730	649,730
2001	0	1,337,362	1,337,362
2002	0	1,570,182	1,570,182
2003	818,683	1,570,182	2,388,865
2004	1,318,683	1,570,182	2,888,865
2005	1,818,683	1,570,182	3,388,865
2006	2,376,023	1,424,808	3,800,831
Total	6,332,072	9,692,628	16,024,700

- b) Please provide a copy of the CoPHI 2007 Annual Report.

Response:

A copy of the CoPHI 2007 Annual Report accompanies these responses as Attachment "C".

QUESTION #18

Reference: Exhibit 2 /Tab 1/Schedule 1, page 3

- a) Please provide the year-to-date spending on the Smart Meter Initiative.

Response:

The balance in the deferral account at December 31, 2008 is \$809,948.

QUESTION #19

- Reference:**
- i) Exhibit 2/Tab 3/Schedule 4, page 2
 - ii) Exhibit 2/Tab 2/ Schedule1, pages 3 and 4

The evidence states that “[t]here is no requirement for a short-term strategy to replace meters as the Smart Meter Initiative will likely result in the replacement of all PDI’s meter assets in the next few years.”

- a) Please indicate the number of meters in 2008 to date that PDI has replaced with Smart Meters.

Response:

There have been 4,120 smart meters installed to January 8, 2009. The smart meters were installed for new customer connections and as replacement meters for Measurement Canada sample groups.

- b) Please indicate how PDI treats the replaced meters in terms of recorded disposals, salvage value, and treatment of any revenues that are received in the disposition of replaced meters.

Response:

The costs of processing and handling the replaced meters along with the salvage value have been attributed to the smart meter capital program.

- c) Please explain why there are no disposals shown for 2008 and 2009 in the Fixed Asset Continuity Schedules in respect of meter replacement.

Response:

Although the meters have been physically disposed of the amounts have not been removed from the rate base calculation.

OEB Guideline G-2008-002 – Smart Meter Funding and Cost Recovery – states (at page 6, Stranded Costs):

“The Board accepted that stranded costs would be recoverable. The Board’s direction for the 13 authorized distributors was to leave the older meters in rate base and to continue to track the costs associated with the stranded meters.

QUESTION #20

Reference: Exhibit 2/Tab 3/Schedule 3

- a) Regarding the 2009 Lansdowne St. West project being undertaken “for the widening and improvements to the street requested by the Municipality” as described on page 1, please indicate the amount recoverable from the Municipality and how the amount was determined.

Response:

The recoverable amount has been projected to be \$75,000 calculated as 25% of the total project cost of \$300,000.

The amount recoverable from the Municipality for relocations on public streets is governed by the Public Service on Highways Act. The recoverable amount is limited to 50% of labour and equipment which is typically 50% of the total project cost.

- b) Please indicate the number of meters expected to be replaced in 2009.

Response:

PDI expects to replace approximately 27,000 single phase meters in 2009.

- c) The General Projects described on page 6 do not contain an entry for replacing meters. Does this mean that no meters will have been replaced in 2008?

Response:

There is some meter replacement in 2008 but it is limited to sample groups or meter failures. Funding for replacement of residential meters is collected in the Smart Meter project separate from the regular capital expenditures.

- d) For each of the 2008 and 2009 projects, please provide the amount of contingency funding included in the total project cost.

Response:

2008:
Contingency \$50,000

2009:
Contingency \$70,000

QUESTION #21

Reference: Exhibit 2/Tab 3/Schedule 4, Appendix A, 2008 Asset Management Report, pages 5, 10, and 18.

- a) Table 3 on page 5 indicates that the six Breaker Stations have an average age of 49 years and an expected lifespan of 50 years. Does this situation indicate prudent asset management?

Response:

PDI believes that for this particular asset this is the prudent strategy. The age of the six breaker stations is determined by the main component - the 44 kV KSO circuit breaker. Other components such as (for example) switches, insulators, contacts and arresters at the stations have been replaced as required during the stations' expected lifespan. The 44 kV KSO circuit breaker is a robust design that typically sees light duty as an in-line breaker. The expected life span of this equipment is 50 plus years depending on its duty over its expected life span. Regular maintenance on the circuit breakers has extended the expected life span of this equipment. If there is a major failure or the specific breaker station is deemed to be redundant, it will likely be replaced with more modern less costly pole mounted equipment and the decision to decommission the breaker station will be made at that point.

- b) The first 24 row entries in this table appear to understate Station Age by 7 years in each case. Please confirm that the actual age of each of the first 24 Stations is 7 years greater than shown in this Table.

Response:

The age data in Table 7 was tabulated using the last valuation completed in 2001. The ages were not updated to the current report's date. This will be corrected in the next version of the report. The actual ages of the stations are plus 7 years.

- c) Table 7 also indicates that Breaker Stations MS #11, #13, and #14 are at least 69 years old (and likely 76 years old). Please explain why these three Breaker Stations have not been replaced yet.

Response:

Please see PDI's response to Question 21(a). They will be replaced and possibly relocated at the end of their life.

- d) On page 18 it is stated that “[s]ince deregulation in 1998, the mandate of the utility industry has been to minimize costs.” Please cite the source wherein this mandate is stated.

Response:

The reference is to the restructuring of the industry in 1998 to operate utilities on a more commercial basis with regard to optimizing costs and a view to managing the utilities’ net income, capital expenditure levels and overall financial and operational performance. The former Ontario government, in its November 1997 White Paper titled “*Direction for Change: Charting a Course for Competitive Electricity and Jobs in Ontario*”, which formed the basis for the *Energy Competition Act, 1998* and the restructuring of Ontario’s electricity sector, proposed a nine-point plan to advance the electricity restructuring agenda in Ontario. At page 15 of the paper, the Government wrote: In order to reform the electricity industry in Ontario, the Government proposes to...encourage cost savings in the local distribution sector.” Cost reduction is also a significant element of performance based regulation. For example, as the Board wrote in its initial Electricity Distribution Rate Handbook (at p.2-2): “PBR has several features that make it an attractive regulatory mechanism: It provides strong incentives to the utilities to continue and expand their efforts to control cost, increase efficiency and maintain service quality....”

- e) On page 18, the evidence goes on to state that “[t]he long-term implications of these cost savings have not been fully considered for assets over the long term.” Does not prudent utility management require considerations of the long-term implications of cost savings?

Response:

The long-term cost savings have not been fully determined as the formal Asset Management Plan is still in its development stages. PDI is currently reviewing all aspects of its maintenance programs, capital expenditures and its long term strategy for managing its existing assets, development of capacity for growth, meeting new customer connections and meeting all of its many regulatory obligations.

QUESTION #22

Reference: Exhibit 4/Tab 2/Schedule 4, page 1 and Table 1 on page 13.

- a) Please indicate when the Activity Based Costing System (ABCS) currently employed was first implemented and used for regulatory purposes.

Response:

The ABC system was first employed and used for regulatory purposes in 2000

- b) If the response to part a) is post 2000, please describe the system that was used to allocate costs pre-ABCS.

Response:

N/A

- c) If the response to part a) is post 2000, for each year please provide the total costs of PUSI and the amounts of these costs allocated to PDI pre-ABCS.

Response:

N/A

- d) For each year that ABCS has been operational, please provide the total costs of PUSI and the costs allocated to PDI.

Response:

PDI has provided the total cost PUSI has allocated to PDI from 2004 (the year that formed the basis for 2006 Board Approved rates) to 2009.

Year	2004	2005	2006	2007	2008	2009
PUSI Operating Costs	\$ 16,064,735	\$16,744,425	\$17,921,797	\$18,667,260	\$19,282,513	\$19,891,440
PDI Labour	\$ 5,213,183	\$ 5,566,221	\$ 5,908,625	\$ 6,175,846	\$ 6,786,224	\$ 6,952,581
Bldg & Equip Rental	606,177	614,590	673,891	841,582	813,377	732,407
	\$ 5,819,360	\$ 6,180,811	\$ 6,582,516	\$ 7,017,428	\$ 7,599,601	\$ 7,684,988
% of PUSI	36.22%	36.91%	36.73%	37.59%	39.41%	38.63%

- e) Please add columns to Table 1 to show the total PUSI costs for each line item for each year (2006 and 2007 on an actual basis, 2008 and 2009 projected).

Response:

SHARED SERVICES COSTS

ACTIVITY	PDI	PUSI	PDI	PUSI	PDI	PUSI	PDI	PUSI
	2006 Actual	2006 Actual	2007 Actual	2007 Actual	2008 Bridge Year	2008 Bridge Year	2009 Test Year	2009 Test Year
Electric Distribution Operations	\$1,890,133	\$2,545,507	\$1,692,175	\$2,243,626	\$1,952,604	\$2,448,728	\$1,959,758	\$2,517,634
Engineering Services	\$754,499	\$1,426,847	\$929,039	\$1,733,549	\$982,118	\$1,644,505	\$999,360	\$1,710,241
Field Technical Operations	\$388,359	\$325,464	\$434,435	\$391,278	\$571,308	\$561,936	\$605,051	\$575,165
Customer Service	\$1,298,775	\$2,006,716	\$1,293,860	\$1,919,623	\$1,410,035	\$1,807,235	\$1,378,550	\$1,827,867
Administration	\$363,690	\$947,339	\$486,110	\$1,101,260	\$448,606	\$1,093,752	\$522,250	\$1,185,296
Corporate & Regulatory Services	\$242,790	\$319,910	\$262,442	\$327,297	\$289,966	\$354,907	\$303,051	\$362,509
Finance	\$181,368	\$376,361	\$173,481	\$375,291	\$178,280	\$416,668	\$180,294	\$421,478
Information Technology	\$561,447	\$2,607,120	\$566,139	\$2,548,226	\$615,384	\$2,817,894	\$636,026	\$2,942,968
Human Resources	\$173,376	\$579,148	\$254,018	\$681,549	\$276,174	\$700,857	\$299,247	\$722,499
Purchasing	\$54,502	\$140,809	\$60,023	\$147,269	\$70,451	\$166,216	\$71,965	\$169,819
Vehicles	\$420,440	\$768,929	\$430,890	\$828,493	\$376,350	\$805,277	\$401,350	\$904,864
Building Rent	\$476,269	\$690,182	\$649,725	\$898,902	\$513,377	\$914,274	\$513,122	\$802,835
Software & Equipment Rent	\$197,622	\$448,838	\$191,857	\$444,060	\$185,000	\$401,483	\$219,285	\$448,802
TOTAL	\$7,003,270	\$13,183,170	\$7,424,194	\$13,640,423	\$7,869,653	\$14,133,732	\$8,089,309	\$14,591,977

QUESTION #23

Reference: Exhibit 4/Tab 2/Schedule 4, page 14, Table 2.

a) Please extend Table 2 to show annual allocations for all years since 2000.

Response:

The following table sets out the allocations back to 2004:

2009 Cost Allocations

Department	PUC	PDI	PUI & CSEGI	PTS & City	PUSI
Electric Operations	0.0%	85.0%	0.5%	0.0%	14.5%
Water Operations	93.4%	0.0%	0.0%	0.0%	6.6%
Water Treatment Plant	87.5%	0.0%	9.9%	0.0%	2.6%
Customer Service	23.0%	73.3%	3.0%	0.0%	0.7%
Administration	35.2%	36.6%	16.7%	7.9%	3.6%
Corporate Services	17.1%	78.8%	3.2%	0.0%	0.9%
Finance	29.5%	38.8%	18.1%	3.7%	9.9%
Technology Services	12.0%	21.9%	6.8%	58.6%	0.7%
Human Resources	40.2%	36.7%	9.2%	8.8%	5.1%
Engineering	45.4%	52.6%	1.0%	0.0%	1.0%
Stores	6.0%	71.0%	23.0%	0.0%	0.0%
Purchasing	39.5%	38.3%	12.2%	4.3%	5.7%
Field Technical	0.0%	100.0%	0.0%	0.0%	0.0%
Riverview Park & Zoo	100.0%	0.0%	0.0%	0.0%	0.0%

2008 Cost Allocations

Department	PUC	PDI	PUI & CSEGI	PTS & City	PUSI
Electric Operations	0.0%	85.2%	0.5%	0.0%	14.3%
Water Operations	94.0%	0.0%	0.0%	0.0%	6.0%
Water Treatment Plant	87.3%	0.0%	9.9%	0.0%	2.8%
Customer Service	23.0%	73.3%	3.0%	0.0%	0.7%
Administration	36.6%	33.7%	17.5%	8.5%	3.7%
Corporate Services	19.0%	77.0%	3.5%	0.0%	0.5%
Finance	29.5%	38.8%	18.1%	3.7%	9.9%
Technology Services	12.2%	22.8%	7.2%	57.1%	0.7%
Human Resources	40.8%	36.4%	8.2%	9.5%	5.1%
Engineering	43.3%	55.1%	0.6%	0.0%	2.0%
Stores	6.0%	71.0%	23.0%	0.0%	0.0%
Purchasing	39.4%	38.3%	12.2%	4.3%	5.8%
Field Technical	0.0%	100.0%	0.0%	0.0%	0.0%
Riverview Park & Zoo	100.0%	0.0%	0.0%	0.0%	0.0%

2007 Cost Allocations

Department	PUC	PDI	PUI & CSEGI	PTS & City	PUSI
Electric Operations	1.1%	87.4%	0.6%	0.0%	10.9%
Water Operations	95.6%	1.4%	0.0%	0.0%	3.0%
Water Treatment Plant	90.9%	0.0%	0.0%	9.1%	0.0%
Customer Service	23.3%	71.8%	4.3%	0.0%	0.6%
Administration	35.4%	35.7%	15.8%	8.3%	4.8%
Corporate Services	18.5%	76.2%	5.3%	0.0%	0.0%
Finance	23.8%	41.8%	21.9%	4.1%	8.4%
Technology Services	11.3%	22.6%	7.2%	57.2%	1.7%
Human Resources	36.0%	33.2%	13.7%	9.3%	7.8%
Engineering	41.7%	55.9%	2.4%	0.0%	0.0%
Stores	5.5%	72.6%	21.9%	0.0%	0.0%
Purchasing	36.6%	36.3%	15.9%	4.8%	6.4%
Field Technical	1.4%	98.6%	0.0%	0.0%	0.0%
Riverview Park & Zoo	100.0%	0.0%	0.0%	0.0%	0.0%

2006 Cost Allocations

Department	PUC	PDI	PUI & CSEGI	PTS & City	PUSI
Electric Operations	1.2%	83.7%	1.2%	0.0%	13.9%
Water Operations	95.8%	1.3%	0.1%	0.0%	2.8%
Water Treatment Plant	90.3%	0.0%	9.1%	0.0%	0.6%
Customer Service	22.6%	71.3%	5.4%	0.0%	0.7%
Administration	35.5%	31.8%	18.8%	9.0%	4.9%
Corporate Services	10.9%	72.2%	16.4%	0.0%	0.5%
Finance	21.5%	43.1%	25.3%	5.2%	4.9%
Technology Services	12.1%	21.6%	9.9%	55.3%	1.1%
Human Resources	40.1%	25.5%	12.5%	10.3%	11.6%
Engineering	42.4%	53.6%	4.0%	0.0%	0.0%
Stores	5.5%	71.7%	22.8%	0.0%	0.0%
Purchasing	42.1%	33.8%	14.7%	6.2%	3.2%
Field Technical	2.2%	97.8%	0.0%	0.0%	0.0%
Riverview Park & Zoo	100.0%	0.0%	0.0%	0.0%	0.0%

2005 Cost Allocations

Department	PUC	PDI	PUI & CSEGI	PTS & City	PUSI
Electric Operations	0.7%	86.9%	2.2%	0.0%	10.2%
Water Operations	97.1%	0.2%	0.1%	0.0%	2.6%
Water Treatment Plant	88.3%	0.0%	9.3%	0.0%	2.4%
Customer Service	22.2%	71.3%	5.3%	0.0%	1.2%
Administration	43.8%	25.1%	15.4%	8.6%	7.1%
Corporate Services	16.8%	78.5%	3.9%	0.0%	0.8%
Finance	30.6%	37.6%	18.4%	5.3%	8.1%
Technology Services	14.9%	22.7%	5.1%	54.2%	3.1%

Human Resources	44.5%	24.1%	13.6%	10.6%	7.2%
Engineering	46.4%	38.6%	15.0%	0.0%	0.0%
Stores	5.2%	68.1%	26.7%	0.0%	0.0%
Purchasing	39.6%	35.5%	16.2%	6.3%	2.4%
Field Technical	0.0%	100.0%	0.0%	0.0%	0.0%
Riverview Park & Zoo	100.0%	0.0%	0.0%	0.0%	0.0%

2004 Cost Allocations

Department	PUC	PDI	PUI & CSEGI	PTS & City	PUSI
Electric Operations	1.9%	89.3%	1.0%	0.0%	7.8%
Water Operations	97.8%	0.4%	0.0%	0.0%	1.8%
Water Treatment Plant	86.7%	0.2%	13.1%	0.0%	0.0%
Customer Service	24.5%	68.6%	5.8%	0.0%	1.1%
Administration	50.1%	35.1%	8.7%	0.0%	6.1%
Corporate Services	11.0%	85.0%	3.0%	0.0%	1.0%
Finance	50.1%	35.1%	8.7%	0.0%	6.1%
Technology Services	15.4%	23.1%	4.5%	52.3%	4.7%
Human Resources	50.1%	35.1%	8.7%	0.0%	6.1%
Engineering	44.5%	38.0%	17.5%	0.0%	0.0%
Stores	7.3%	71.9%	20.8%	0.0%	0.0%
Purchasing	50.1%	35.1%	8.7%	0.0%	6.1%
Field Technical	0.3%	97.2%	2.5%	0.0%	0.0%
Riverview Park & Zoo	100.0%	0.0%	0.0%	0.0%	0.0%

QUESTION #24

Reference: Exhibit 4/Tab 2/Schedule 5

- a) Please provide forecasted Third party Purchases > \$10,000 for 2008 and 2009 in a similar format to Tables 1 and 2 provided for 2006 and 2007.

Response:

Please refer to PDI's response to OEB staff Question 34 (a).

- b) Please describe the process followed by PDI in obtaining third-party services.

Response:

The purchase of goods and services for PDI is the responsibility of PUSI's Purchasing and Materials Manager who issues and receives all quotations, tenders, contracts and proposals. Where competitive bids are required, the contract will normally be awarded to the lowest evaluated, responsive and responsible bidder, unless otherwise approved by the Board, or for emergency purchases, or for sole-source purchases approved by the appropriate signing authority.

Purchase Levels;

- \$5,000 or less
 - Periodic price checks and quotations are obtained.
- \$5,000 to \$35,000
 - Competitive tenders and quotations are obtained where possible
- 35,000+
 - Advertised or invited tenders. Approval to tender obtained from a VP or from the President & CEO

EB-2008-0241
EB-2008-0242
EB-2008-0243
Peterborough Distribution Inc.
Responses to VECC Interrogatories
Filed: January 30, 2009

ATTACHMENT A

REFERENCE: VECC QUESTION 7(c)



2006 Cost Allocation Information Filing

Peterborough Distribution Inc

EB-2005-0451 EB-2007-0002

Saturday, March 03, 2007

Sheet O1 Revenue to Cost Summary Worksheet - Second Run

Class Revenue, Cost Analysis, and Return on Rate Base

Rate Base		Total	1	2	3	6	7	8	9
Assets			Residential	GS <50	GS>50-Regular	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load
crev	Distribution Revenue (sale)	\$12,491,185	\$7,591,905	\$2,106,243	\$2,533,119	\$96,810	\$125,871	\$18,638	\$18,599
mi	Miscellaneous Revenue (mi)	\$1,206,705	\$829,105	\$215,353	\$127,025	\$9,152	\$16,198	\$1,453	\$8,419
Total Revenue		\$13,697,890	\$8,421,010	\$2,321,596	\$2,660,144	\$105,962	\$142,069	\$20,091	\$27,018
Expenses									
di	Distribution Costs (di)	\$1,837,958	\$894,185	\$311,841	\$397,586	\$56,580	\$110,231	\$10,005	\$57,531
cu	Customer Related Costs (cu)	\$2,411,142	\$1,744,154	\$413,019	\$245,586	\$5,556	\$1,825	\$142	\$860
ad	General and Administration (ad)	\$1,296,323	\$778,229	\$221,259	\$205,840	\$20,539	\$43,708	\$3,952	\$22,796
dep	Depreciation and Amortization (dep)	\$2,678,878	\$1,359,599	\$425,880	\$520,444	\$63,587	\$191,934	\$17,138	\$100,296
INPUT	PILs (INPUT)	\$1,726,735	\$878,469	\$295,417	\$331,208	\$36,735	\$114,667	\$10,341	\$59,898
INT	Interest	\$1,504,644	\$765,481	\$257,421	\$288,608	\$32,010	\$99,919	\$9,011	\$52,194
Total Expenses		\$11,455,680	\$6,420,118	\$1,924,837	\$1,989,270	\$215,007	\$562,284	\$50,589	\$293,575
Direct Allocation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$2,242,210	\$1,140,715	\$383,606	\$430,082	\$47,701	\$148,898	\$13,428	\$77,779
Revenue Requirement (includes NI)		\$13,697,890	\$7,560,833	\$2,308,444	\$2,419,352	\$262,708	\$711,183	\$64,016	\$371,354
Revenue Requirement Input equals Output									
Rate Base Calculation									
Net Assets									
dp	Distribution Plant - Gross	\$50,304,397	\$25,634,704	\$9,414,953	\$9,852,012	\$1,073,075	\$3,305,428	\$297,456	\$1,726,768
gp	General Plant - Gross	\$1,540,121	\$783,530	\$263,490	\$295,413	\$32,765	\$102,275	\$9,223	\$53,425
accum dep	Accumulated Depreciation	(\$10,751,587)	(\$5,512,375)	(\$1,648,098)	(\$2,265,325)	(\$231,621)	(\$678,848)	(\$60,586)	(\$354,736)
co	Capital Contribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Net Plant		\$41,092,930	\$20,905,860	\$7,030,345	\$7,882,100	\$874,218	\$2,728,857	\$246,093	\$1,425,457
Directly Allocated Net Fixed Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$52,025,294	\$17,931,508	\$7,595,731	\$22,154,154	\$3,818,099	\$346,343	\$53,755	\$125,705
	OM&A Expenses	\$5,545,423	\$3,416,568	\$946,120	\$849,011	\$82,675	\$155,764	\$14,099	\$81,187
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal		\$57,570,717	\$21,348,075	\$8,541,850	\$23,003,165	\$3,900,774	\$502,107	\$67,854	\$206,891
Working Capital		\$8,635,608	\$3,202,211	\$1,281,278	\$3,450,475	\$585,116	\$75,316	\$10,178	\$31,034
Total Rate Base		\$49,728,538	\$24,108,071	\$8,311,622	\$11,332,574	\$1,459,335	\$2,804,173	\$256,272	\$1,456,491
Rate Base Input equals Output									
Equity Component of Rate Base		\$24,864,269	\$12,054,036	\$4,155,811	\$5,666,287	\$729,667	\$1,402,086	\$128,136	\$728,245
Net Income on Allocated Assets		\$2,242,210	\$2,000,892	\$396,759	\$670,874	(\$109,045)	(\$420,215)	(\$30,497)	(\$266,557)
Net Income on Direct Allocation Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Income		\$2,242,210	\$2,000,892	\$396,759	\$670,874	(\$109,045)	(\$420,215)	(\$30,497)	(\$266,557)
RATIOS ANALYSIS									
REVENUE TO EXPENSES %		100.00%	111.38%	100.57%	109.95%	40.33%	19.98%	31.38%	7.28%
EXISTING REVENUE MINUS ALLOCATED COSTS		(\$0)	\$860,176	\$13,152	\$240,792	(\$156,746)	(\$569,113)	(\$43,925)	(\$344,336)
RETURN ON EQUITY COMPONENT OF RATE BASE		9.02%	16.60%	9.55%	11.84%	-14.94%	-29.97%	-23.80%	-36.60%

**EB-2008-0241
EB-2008-0242
EB-2008-0243
Peterborough Distribution Inc.
Responses to VECC Interrogatories
Filed: January 30, 2009**

ATTACHMENT B

REFERENCE: VECC QUESTION 8(d)

BILL IMPACTS (Monthly Consumptions)
Peterborough Service Area

RESIDENTIAL										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
100 kWh	Monthly Service Charge			11.89			12.38	0.49	4.12%	53.27%
	Distribution (kWh)	100	0.0126	1.26	100	0.0128	1.28	0.02	1.59%	5.51%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	4.30%
	LRAM & SSM Rider (kWh)	100			100	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	100	0.0000	0.00	100	(0.0001)	(0.01)	(0.01)	100.00%	(0.04%)
	Sub-Total			13.41			14.65	1.24	9.25%	63.04%
	Other Charges (kWh)	104	0.0213	2.20	105	0.0214	2.24	0.03	1.58%	9.64%
	Cost of Power Commodity (kWh)	104	0.0500	5.18	105	0.0500	5.24	0.07	1.32%	22.56%
	Total Bill Before Taxes			20.79			22.13	1.34	6.46%	95.24%
	GST		5.00%	1.04		5.00%	1.11	0.07	6.46%	4.76%
	Total Bill			21.83			23.24	1.41	6.46%	100.00%

RESIDENTIAL										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
250 kWh	Monthly Service Charge			11.89			12.38	0.49	4.12%	33.44%
	Distribution (kWh)	250	0.0126	3.15	250	0.0128	3.20	0.05	1.59%	8.64%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	2.70%
	LRAM & SSM Rider (kWh)	250			250	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	250	0.0000	0.00	250	(0.0001)	(0.02)	(0.02)	100.00%	(0.07%)
	Sub-Total			15.30			16.56	1.26	8.21%	44.71%
	Other Charges (kWh)	259	0.0213	5.51	262	0.0214	5.60	0.09	1.58%	15.12%
	Cost of Power Commodity (kWh)	259	0.0500	12.94	262	0.0500	13.11	0.17	1.32%	35.40%
	Total Bill Before Taxes			33.75			35.26	1.51	4.49%	95.24%
	GST		5.00%	1.69		5.00%	1.76	0.08	4.49%	4.76%
	Total Bill			35.44			37.03	1.51	4.27%	100.00%

RESIDENTIAL										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
500 kWh	Monthly Service Charge			11.89			12.38	0.49	4.12%	20.63%
	Distribution (kWh)	500	0.0126	6.30	500	0.0128	6.40	0.10	1.59%	10.67%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	1.67%
	LRAM & SSM Rider (kWh)	500			500	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	500	0.0000	0.00	500	(0.0001)	(0.05)	(0.05)	100.00%	(0.08%)
	Sub-Total			18.45			19.73	1.28	6.95%	32.88%
	Other Charges (kWh)	518	0.0213	11.02	524	0.0214	11.20	0.17	1.58%	18.66%
	Cost of Power Commodity (kWh)	518	0.0500	25.88	524	0.0500	26.22	0.34	1.32%	43.69%
	Total Bill Before Taxes			55.35			57.15	1.80	3.25%	95.24%
	GST		5.00%	2.77		5.00%	2.86	0.09	3.25%	4.76%
	Total Bill			58.12			60.00	1.89	3.25%	100.00%

RESIDENTIAL										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
600 kWh	Monthly Service Charge			11.89			12.38	0.49	4.12%	18.30%
	Distribution (kWh)	600	0.0126	7.56	600	0.0128	7.68	0.12	1.59%	11.35%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	1.48%
	LRAM & SSM Rider (kWh)	600			600	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	600	0.0000	0.00	600	(0.0001)	(0.06)	(0.06)	100.00%	(0.09%)
	Sub-Total			19.71			21.00	1.29	6.55%	31.04%
	Other Charges (kWh)	621	0.0213	13.23	629	0.0214	13.44	0.21	1.58%	19.86%
	Cost of Power Commodity (kWh)	621	0.0500	31.05	600	0.0500	30.00	(1.05)	(3.38%)	44.34%
	Total Bill Before Taxes			63.99			64.44	0.45	0.70%	95.24%
	GST		5.00%	3.20		5.00%	3.22	0.02	0.70%	4.76%
	Total Bill			67.19			67.66	0.47	0.70%	100.00%

RESIDENTIAL										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 750 kWh	Monthly Service Charge			11.89			12.38	0.49	4.12%	14.61%
	Distribution (kWh)	750	0.0126	9.45	750	0.0128	9.60	0.15	1.59%	11.33%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	1.18%
	LRAM & SSM Rider (kWh)	750			750	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	750	0.0000	0.00	750	(0.0001)	(0.07)	(0.07)	100.00%	(0.09%)
	Sub-Total			21.60			22.91	1.31	6.05%	27.03%
	Other Charges (kWh)	776	0.0213	16.53	787	0.0214	16.80	0.26	1.58%	19.82%
	Cost of Power Commodity (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.00%	35.40%
	Cost of Power Commodity (kWh)	176	0.0590	10.40	187	0.0590	11.00	0.61	5.83%	12.99%
	Total Bill Before Taxes			78.53			80.71	2.18	2.77%	95.24%
	GST		5.00%	3.93		5.00%	4.04	0.11	2.77%	4.76%
	Total Bill			82.46			84.74	2.28	2.77%	100.00%

RESIDENTIAL										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 1,000 kWh	Monthly Service Charge			11.89			12.38	0.49	4.12%	11.23%
	Distribution (kWh)	1,000	0.0126	12.60	1,000	0.0128	12.80	0.20	1.59%	11.62%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.91%
	LRAM & SSM Rider (kWh)	1,000			1,000	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	1,000	0.0000	0.00	1,000	(0.0001)	(0.10)	(0.10)	100.00%	(0.09%)
	Sub-Total			24.75			26.08	1.33	5.39%	23.67%
	Other Charges (kWh)	1,035	0.0213	22.05	1,049	0.0214	22.39	0.35	1.58%	20.32%
	Cost of Power Commodity (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.00%	27.22%
	Cost of Power Commodity (kWh)	435	0.0590	25.67	449	0.0590	26.47	0.81	3.15%	24.02%
	Total Bill Before Taxes			102.46			104.95	2.49	2.43%	95.24%
	GST		5.00%	5.12		5.00%	5.25	0.12	2.43%	4.76%
	Total Bill			107.58			110.20	2.61	2.43%	100.00%

RESIDENTIAL										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 1,500 kWh	Monthly Service Charge			11.89			12.38	0.49	4.12%	7.68%
	Distribution (kWh)	1,500	0.0126	18.90	1,500	0.0128	19.20	0.30	1.59%	11.92%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.62%
	LRAM & SSM Rider (kWh)	1,500			1,500	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	1,500	0.0000	0.00	1,500	(0.0001)	(0.15)	(0.15)	100.00%	(0.09%)
	Sub-Total			31.05			32.43	1.38	4.46%	20.13%
	Other Charges (kWh)	1,553	0.0213	33.07	1,573	0.0214	33.59	0.52	1.58%	20.85%
	Cost of Power Commodity (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.00%	18.62%
	Cost of Power Commodity (kWh)	953	0.0590	56.20	973	0.0590	57.41	1.21	2.16%	35.63%
	Total Bill Before Taxes			150.32			153.44	3.12	2.08%	95.24%
	GST		5.00%	7.52		5.00%	7.67	0.16	2.08%	4.76%
	Total Bill			157.83			161.11	3.28	2.08%	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption 2,000 kWh	Monthly Service Charge			25.88			29.71	3.83	14.80%	13.49%
	Distribution (kWh)	2,000	0.0086	17.20	2,000	0.0095	19.00	1.80	10.47%	8.62%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.45%
	Regulatory Assets (kWh)	2,000	0.0000	0.00	2,000	(0.0001)	(0.24)	(0.24)	100.00%	(0.11%)
	Sub-Total			43.34			49.47	6.13	14.14%	22.46%
	Other Charges (kWh)	2,070	0.0206	42.64	2,097	0.0207	43.34	0.70	1.63%	19.67%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	17.02%
	Cost of Power Commodity (kWh)	1,320	0.0590	77.88	1,347	0.0590	79.50	1.62	2.08%	36.09%
	Total Bill Before Taxes			201.36			209.80	8.44	4.19%	95.24%
	GST		5.00%	10.07		5.00%	10.49	0.42	4.19%	4.76%
	Total Bill			211.43			220.29	8.86	4.19%	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			25.88			29.71	3.83	14.80%	7.15%
4,000 kWh	Distribution (kWh)	4,000	0.0086	34.40	4,000	0.0095	38.00	3.60	10.47%	9.15%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.24%
	Regulatory Assets (kWh)	4,000	0.0000	0.00	4,000	(0.0001)	(0.48)	(0.48)	100.00%	(0.12%)
	Sub-Total			60.54			68.23	7.69	12.70%	16.42%
	Other Charges (kWh)	4,140	0.0206	85.28	4,195	0.0207	86.68	1.39	1.63%	20.86%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	9.03%
	Cost of Power Commodity (kWh)	3,390	0.0590	200.01	3,445	0.0590	203.24	3.23	1.62%	48.92%
	Total Bill Before Taxes			383.33			395.65	12.31	3.21%	95.24%
	GST		5.00%	19.17		5.00%	19.78	0.62	3.21%	4.76%
	Total Bill			402.50			415.43	12.93	3.21%	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			25.88			29.71	3.83	14.80%	2.97%
10,000 kWh	Distribution (kWh)	10,000	0.0086	86.00	10,000	0.0095	95.00	9.00	10.47%	9.49%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.10%
	Regulatory Assets (kWh)	10,000	0.0000	0.00	10,000	(0.0001)	(1.20)	(1.20)	100.00%	(0.12%)
	Sub-Total			112.14			124.51	12.37	11.03%	12.44%
	Other Charges (kWh)	10,350	0.0206	213.21	10,487	0.0207	216.69	3.48	1.63%	21.65%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	3.75%
	Cost of Power Commodity (kWh)	9,600	0.0590	566.40	9,737	0.0590	574.48	8.08	1.43%	57.40%
	Total Bill Before Taxes			929.25			953.18	23.93	2.58%	95.24%
	GST		5.00%	46.46		5.00%	47.66	1.20	2.58%	4.76%
	Total Bill			975.71			1,000.84	25.13	2.58%	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			25.88			29.71	3.83	14.80%	2.39%
12,500 kWh	Distribution (kWh)	12,500	0.0086	107.50	12,500	0.0095	118.75	11.25	10.47%	9.54%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.08%
	Regulatory Assets (kWh)	12,500	0.0000	0.00	12,500	(0.0001)	(1.50)	(1.50)	100.00%	(0.12%)
	Sub-Total			133.64			147.96	14.32	10.72%	11.89%
	Other Charges (kWh)	12,938	0.0206	266.51	13,109	0.0207	270.86	4.35	1.63%	21.76%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	3.01%
	Cost of Power Commodity (kWh)	12,188	0.0590	719.06	12,359	0.0590	729.17	10.10	1.41%	58.58%
	Total Bill Before Taxes			1,156.72			1,185.49	28.77	2.49%	95.24%
	GST		5.00%	57.84		5.00%	59.27	1.44	2.49%	4.76%
	Total Bill			1,214.55			1,244.76	30.21	2.49%	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			25.88			29.71	3.83	14.80%	2.00%
15,000 kWh	Distribution (kWh)	15,000	0.0086	129.00	15,000	0.0095	142.50	13.50	10.47%	9.57%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.07%
	Regulatory Assets (kWh)	15,000	0.0000	0.00	15,000	(0.0001)	(1.80)	(1.80)	100.00%	(0.12%)
	Sub-Total			155.14			171.41	16.27	10.49%	11.51%
	Other Charges (kWh)	15,525	0.0206	319.82	15,731	0.0207	325.03	5.22	1.63%	21.83%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	2.52%
	Cost of Power Commodity (kWh)	14,775	0.0590	871.73	14,981	0.0590	883.85	12.12	1.39%	59.37%
	Total Bill Before Taxes			1,384.18			1,417.79	33.61	2.43%	95.24%
	GST		5.00%	69.21		5.00%	70.89	1.68	2.43%	4.76%
	Total Bill			1,453.39			1,488.68	35.29	2.43%	100.00%

GENERAL SERVICE > 50 kW										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
30,000 kWh	Monthly Service Charge			223.86			252.42	28.56	12.76%	8.19%
100 kW	Distribution (kWh)	30,000	0.0000	0.00	30,000	0.0000	0.00	0.00	0.00%	0.00%
	Distribution (kW)	100	2.3927	239.27	100	2.7306	273.06	33.79	14.12%	8.86%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.03%
	Regulatory Assets (kW)	100	0.0000	0.00	100	(0.0564)	(5.64)	(5.64)	100.00%	(0.18%)
	Sub-Total			463.39			520.84	57.45	12.40%	16.90%
	Other Charges (kWh)	31,050	0.0132	409.86	31,461	0.0132	415.29	5.43	1.32%	13.48%
	Other Charges (kW)	100	2.9735	297.35	100	2.9958	299.58	2.23	0.75%	9.72%
	Cost of Power Commodity (kWh)	31,050	0.0540	1,676.70	31,461	0.0540	1,698.89	22.19	1.32%	55.14%
	Total Bill Before Taxes			2,847.30			2,934.60	87.30	3.07%	95.24%
	GST		5.00%	142.37		5.00%	146.73	4.37	3.07%	4.76%
	Total Bill			2,989.67			3,081.33	91.67	3.07%	100.00%

GENERAL SERVICE > 50 kW										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
75,000 kWh	Monthly Service Charge			223.86			252.42	28.56	12.76%	3.46%
250 kW	Distribution (kWh)	75,000	0.0000	0.00	75,000	0.0000	0.00	0.00	0.00%	0.00%
	Distribution (kW)	250	2.3927	598.18	250	2.7306	682.65	84.47	14.12%	9.35%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.01%
	Regulatory Assets (kW)	250	0.0000	0.00	250	(0.0564)	(14.10)	(14.10)	100.00%	(0.19%)
	Sub-Total			822.30			921.97	99.68	12.12%	12.62%
	Other Charges (kWh)	77,625	0.0132	1,024.65	78,653	0.0132	1,038.21	13.56	1.32%	14.21%
	Other Charges (kW)	250	2.9735	743.38	250	2.9958	748.95	5.58	0.75%	10.25%
	Cost of Power Commodity (kWh)	77,625	0.0540	4,191.75	78,653	0.0540	4,247.24	55.48	1.32%	58.15%
	Total Bill Before Taxes			6,782.07			6,956.37	174.30	2.57%	95.24%
	GST		5.00%	339.10		5.00%	347.82	8.72	2.57%	4.76%
	Total Bill			7,121.17			7,304.19	183.02	2.57%	100.00%

GENERAL SERVICE > 50 kW										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
200,000 kWh	Monthly Service Charge			223.86			252.42	28.56	12.76%	1.40%
500 kW	Distribution (kWh)	200,000	0.0000	0.00	200,000	0.0000	0.00	0.00	0.00%	0.00%
	Distribution (kW)	500	2.3927	1,196.35	500	2.7306	1,365.30	168.95	14.12%	7.57%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.01%
	Regulatory Assets (kW)	500	0.0000	0.00	500	(0.0564)	(28.19)	(28.19)	100.00%	(0.16%)
	Sub-Total			1,420.47			1,590.53	170.06	11.97%	8.82%
	Other Charges (kWh)	207,000	0.0132	2,732.40	209,740	0.0132	2,788.57	36.17	1.32%	15.35%
	Other Charges (kW)	500	2.9735	1,486.75	500	2.9958	1,497.90	11.15	0.75%	8.30%
	Cost of Power Commodity (kWh)	207,000	0.0540	11,178.00	209,740	0.0540	11,325.96	147.96	1.32%	62.78%
	Total Bill Before Taxes			16,817.62			17,182.96	365.34	2.17%	95.24%
	GST		5.00%	840.88		5.00%	859.15	18.27	2.17%	4.76%
	Total Bill			17,658.50			18,042.10	383.60	2.17%	100.00%

GENERAL SERVICE > 50 kW										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
800,000 kWh	Monthly Service Charge			223.86			252.42	28.56	12.76%	0.35%
2,000 kW	Distribution (kWh)	800,000	0.0000	0.00	800,000	0.0000	0.00	0.00	0.00%	0.00%
	Distribution (kW)	2,000	2.3927	4,785.40	2,000	2.7306	5,461.20	675.80	14.12%	7.65%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.00%
	Regulatory Assets (kW)	2,000	0.0000	0.00	2,000	(0.0564)	(112.77)	(112.77)	100.00%	(0.16%)
	Sub-Total			5,009.52			5,601.85	592.33	11.82%	7.85%
	Other Charges (kWh)	828,000	0.0132	10,929.60	838,960	0.0132	11,074.27	144.67	1.32%	15.52%
	Other Charges (kW)	2,000	2.9735	5,947.00	2,000	2.9958	5,991.60	44.60	0.75%	8.40%
	Cost of Power Commodity (kWh)	828,000	0.0540	44,712.00	838,960	0.0540	45,303.84	591.84	1.32%	63.48%
	Total Bill Before Taxes			66,598.12			67,971.56	1,373.44	2.06%	95.24%
	GST		5.00%	3,329.91		5.00%	3,398.58	68.67	2.06%	4.76%
	Total Bill			69,928.03			71,370.14	1,442.12	2.06%	100.00%

GENERAL SERVICE > 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			223.86			252.42	28.56	12.76%	1.15%
1,600,000 kWh	Distribution (kWh)	1,600,000	0.0000	0.00	1,600,000	0.0000	0.00	0.00	0.00%	0.00%
4,000 kW	Distribution (kW)	4,000	2.3927	9,570.80	4,000	2.7306	10,922.40	1,351.60	14.12%	49.97%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.00%
	Transformer Credit	4,000	(0.6000)	(2,400.00)	4,000	(0.6000)	(2,400.00)	0.00	0.00%	(10.98%)
	Regulatory Assets (kW)	4,000	0.0000	0.00	4,000	(0.0564)	(225.54)	(225.54)	100.00%	(1.03%)
	Sub-Total			7,394.92			8,550.28	1,155.36	15.62%	39.12%
	Other Charges (kWh)	4,140	0.0132	54.65	4,195	0.0132	55.37	0.72	1.32%	0.25%
	Other Charges (kW)	4,000	2.9735	11,894.00	4,000	2.9958	11,983.20	89.20	0.75%	54.83%
	Cost of Power Commodity (kWh)	4,140	0.0540	223.56	4,195	0.0540	226.52	2.96	1.32%	1.04%
	Total Bill Before Taxes			19,567.13			20,815.37	1,248.24	6.38%	95.24%
	GST		5.00%	978.36		5.00%	1,040.77	62.41	6.38%	4.76%
	Total Bill			20,545.48			21,856.14	1,310.66	6.38%	100.00%

LARGE USER (> 5000 kW)										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			4,493.68			4,245.09	(248.59)	(5.53%)	2.12%
2,400,000 kWh	Distribution (kWh)	2,400,000	0.0000	0.00	2,400,000	0.0000	0.00	0.00	0.00%	0.00%
5,400 kW	Distribution (kW)	5,400	0.9502	5,131.08	5,400	0.7965	4,301.10	(829.98)	(16.18%)	2.15%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.00%
	Transformer Credit	5,400	(0.6000)	(3,240.00)	5,400		0.00	3,240.00	(100.00%)	0.00%
	Regulatory Assets (kW)	5,400	0.0000	0.00	5,400	0.0000	0.00	0.00	100.00%	0.00%
	Sub-Total			6,385.02			8,547.19	2,162.17	33.86%	4.28%
	Other Charges (kWh)	2,434,800	0.0132	32,139.36	2,417,040	0.0132	31,904.93	(234.43)	(0.73%)	15.97%
	Other Charges (kW)	5,400	3.5827	19,346.58	5,400	3.5827	19,346.58	0.00	0.00%	9.68%
	Cost of Power Commodity (kWh)	2,434,800	0.0540	131,479.20	2,417,040	0.0540	130,520.16	(959.04)	(0.73%)	65.31%
	Total Bill Before Taxes			189,350.16			190,318.86	968.70	0.51%	95.24%
	GST		5.00%	9,467.51		5.00%	9,515.94	48.43	0.51%	4.76%
	Total Bill			198,817.67			199,834.80	1,017.13	0.51%	100.00%

LARGE USER (> 5000 kW)										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			4,493.68			4,245.09	(248.59)	(5.53%)	1.64%
3,100,000 kWh	Distribution (kWh)	3,100,000	0.0000	0.00	3,100,000	0.0000	0.00	0.00	0.00%	0.00%
7,500 kW	Distribution (kW)	7,500	0.9502	7,126.50	7,500	0.7965	5,973.75	(1,152.75)	(16.18%)	2.30%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.00%
	Transformer Credit	7,500	(0.6000)	(4,500.00)	7,500		0.00	4,500.00	(100.00%)	0.00%
	Regulatory Assets (kW)	7,500	0.0000	0.00	7,500	0.0000	0.00	0.00	100.00%	0.00%
	Sub-Total			7,120.44			10,219.84	3,099.40	43.53%	3.94%
	Other Charges (kWh)	3,144,950	0.0132	41,513.34	3,122,010	0.0132	41,210.53	(302.81)	(0.73%)	15.90%
	Other Charges (kW)	7,500	3.5827	26,870.25	7,500	3.5827	26,870.25	0.00	0.00%	10.37%
	Cost of Power Commodity (kWh)	3,144,950	0.0540	169,827.30	3,122,010	0.0540	168,588.54	(1,238.76)	(0.73%)	65.03%
	Total Bill Before Taxes			245,331.33			246,889.16	1,557.83	0.63%	95.24%
	GST		5.00%	12,266.57		5.00%	12,344.46	77.89	0.63%	4.76%
	Total Bill			257,597.90			259,233.62	1,635.72	0.63%	100.00%

LARGE USER (> 5000 kW)										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			4,493.68			4,245.09	(248.59)	(5.53%)	1.22%
4,200,000 kWh	Distribution (kWh)	4,200,000	0.0000	0.00	4,200,000	0.0000	0.00	0.00	0.00%	0.00%
10,000 kW	Distribution (kW)	10,000	0.9502	9,502.00	10,000	0.7965	7,965.00	(1,537.00)	(16.18%)	2.28%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.00%
	Transformer Credit	10,000	(0.6000)	(6,000.00)	10,000		0.00	6,000.00	(100.00%)	0.00%
	Regulatory Assets (kW)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	100.00%	0.00%
	Sub-Total			7,995.94			12,211.09	4,215.15	52.72%	3.50%
	Other Charges (kWh)	4,260,900	0.0132	56,243.88	4,229,820	0.0132	55,833.62	(410.26)	(0.73%)	16.00%
	Other Charges (kW)	10,000	3.5827	35,827.00	10,000	3.5827	35,827.00	0.00	0.00%	10.27%
	Cost of Power Commodity (kWh)	4,260,900	0.0540	230,088.60	4,229,820	0.0540	228,410.28	(1,678.32)	(0.73%)	65.47%
	Total Bill Before Taxes			330,155.42			332,281.99	2,126.57	0.64%	95.24%
	GST		5.00%	16,507.77		5.00%	16,614.10	106.33	0.64%	4.76%
	Total Bill			346,663.19			348,896.09	2,232.90	0.64%	100.00%

LARGE USER (> 5000 kW)										
Consumption	Monthly Service Charge	2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
		4,700,000 kWh			4,493.68			4,245.09	(248.59)	(5.53%)
13,900 kW	Distribution (kWh)	4,700,000	0.0000	0.00	4,700,000	0.0000	0.00	0.00	0.00%	0.00%
	Distribution (kW)	13,900	0.9502	13,207.78	13,900	0.7965	11,071.35	(2,136.43)	(16.18%)	2.75%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.00%
	Transformer Credit	13,900	(0.6000)	(8,340.00)	13,900		0.00	8,340.00	(100.00%)	0.00%
	Regulatory Assets (kW)	13,900	0.0000	0.00	13,900	0.0000	0.00	0.00	100.00%	0.00%
	Sub-Total			9,361.72			15,317.44	5,955.72	63.62%	3.81%
	Other Charges (kWh)	4,768,150	0.0132	62,939.58	4,733,370	0.0132	62,480.48	(459.10)	(0.73%)	15.53%
	Other Charges (kW)	13,900	3.5827	49,799.53	13,900	3.5827	49,799.53	0.00	0.00%	12.38%
	Cost of Power Commodity (kWh)	4,768,150	0.0540	257,480.10	4,733,370	0.0540	255,601.98	(1,878.12)	(0.73%)	63.53%
	Total Bill Before Taxes			379,580.93			383,199.43	3,618.50	0.95%	95.24%
	GST		5.00%	18,979.05		5.00%	19,159.97	180.93	0.95%	4.76%
	Total Bill			398,559.98			402,359.41	3,799.43	0.95%	100.00%

Street Lighting										
Billing Determinants	Monthly Service Charge	2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
		7,908 Connections		7,908	0.7600	6,009.97	7,908	2.0032	15,841.01	9,831.04
5,798,154 kWh	Distribution (kWh)	5,798,154	0.0000	0.00	5,798,154	0.0000	0.00	0.00	0.00%	0.00%
16,230 kW	Distribution (kW)	16,230	3.3648	54,609.29	16,230	8.5543	138,832.70	84,223.41	154.23%	21.96%
	Regulatory Assets (kW)	16,230	0.0000	0.00	16,230	(0.0484)	(784.80)	(784.80)	100.00%	(0.12%)
	Sub-Total			60,619.26			153,888.91	93,269.65	153.86%	24.37%
	Other Charges (kWh)	6,001,090	0.0132	79,214.38	6,080,524	0.0132	80,262.92	1,048.54	1.32%	12.71%
	Other Charges (kW)	16,230	2.2635	36,735.65	17,020	2.2827	38,852.04	2,116.38	5.76%	6.15%
	Cost of Power Commodity (kWh)	750	0.0540	40.50	750	0.0540	40.50	0.00	0.00%	0.01%
	Cost of Power Commodity (kW)	6,000,340	0.0540	324,018.34	6,079,774	0.0540	328,307.82	4,289.47	1.32%	52.00%
	Total Bill Before Taxes			500,628.14			601,352.19	100,724.05	20.12%	95.24%
	GST		5.00%	25,031.41		5.00%	30,067.61	5,036.20	20.12%	4.76%
	Total Bill			525,659.55			631,419.80	105,760.25	20.12%	100.00%

Street Lighting										
Billing Determinants	Monthly Service Charge	2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
		1 Connections		1	0.7600	0.76	1	2.0032	2.00	1.24
62.47 kWh	Distribution (kWh)	62	0.0000	0.00	62	0.0000	0.00	0.00	0.00%	0.00%
0.17 kW	Distribution (kW)	0.17	3.3648	0.56	0.17	8.5543	1.42	0.86	154.23%	16.42%
	Regulatory Assets (kW)	0.17	0.0000	0.00	0.17	(0.0484)	(0.01)	(0.01)	100.00%	(0.09%)
	Sub-Total			1.32			3.41	2.09	159.02%	39.57%
	Other Charges (kWh)	65	0.0132	0.85	66	0.0132	0.86	0.01	1.32%	10.03%
	Other Charges (kW)	0.17	2.2635	0.37	0.17	2.2827	0.40	0.02	5.76%	4.60%
	Cost of Power Commodity (kWh)	65	0.0540	3.49	66	0.0540	3.54	0.05	1.32%	41.04%
	Total Bill Before Taxes			6.04			8.21	2.17	36.00%	95.24%
	GST		5.00%	0.30		5.00%	0.41	0.11	36.00%	4.76%
	Total Bill			6.34			8.62	2.28	36.00%	100.00%

Sentinel Lighting

Billing Determinants		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
		Monthly Service Charge	372	0.8500	316.11	372	2.6777	995.83	679.72	215.02%
372 Connections	Distribution (kWh)	610,851	0.0000	0.00	610,851	0.0000	0.00	0.00%	0.00%	
610,851 kWh	Distribution (kW)	1,664	4.4467	7,397.27	1,664	13.0102	21,643.00	14,245.73	192.58%	29.71%
1,664 kW	Regulatory Assets (kW)	1,664	0.0000	0.00	1,664	(0.0663)	(110.26)	(110.26)	100.00%	(0.15%)
	Sub-Total			7,713.38			22,528.58	14,815.20	192.07%	30.93%
	Other Charges (kWh)	632,231	0.0132	8,345.44	640,599	0.0132	8,455.91	110.47	1.32%	11.61%
	Other Charges (kW)	1,664	2.2884	3,806.85	1,664	2.2827	3,797.42	(9.43)	(0.25%)	5.21%
	Cost of Power Commodity (kWh)	632,231	0.0540	34,140.45	640,599	0.0540	34,592.36	451.91	1.32%	47.49%
	Total Bill Before Taxes			54,006.12			69,374.27	15,368.14	28.46%	95.24%
	GST		5.00%	2,700.31		5.00%	3,468.71	768.41	28.46%	4.76%
	Total Bill			56,706.43			72,842.98	16,136.55	28.46%	100.00%

Sentinel Lighting

Billing Determinants		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
		Monthly Service Charge	1	0.8500	0.85	1	2.6777	2.68	1.83	215.02%
1 Connections	Distribution (kWh)	135	0.0000	0.00	135	0.0000	0.00	0.00%	0.00%	
134.55 kWh	Distribution (kW)	0.30	4.4467	1.33	0.30	13.0102	3.90	2.57	192.58%	22.22%
0.30 kW	Regulatory Assets (kW)	0.30	0.0000	0.00	0.30	(0.0663)	(0.02)	(0.02)	100.00%	(0.11%)
	Sub-Total			2.18			6.56	4.38	200.41%	37.35%
	Other Charges (kWh)	139	0.0132	1.84	141	0.0132	1.86	0.02	1.32%	10.60%
	Other Charges (kW)	0.30	2.2884	0.69	0.3	2.2827	0.68	(0.00)	(0.25%)	3.90%
	Cost of Power Commodity (kWh)	139	0.0540	7.52	141	0.0540	7.62	0.10	1.32%	43.38%
	Total Bill Before Taxes			12.23			16.73	4.50	36.79%	95.24%
	GST		5.00%	0.61		5.00%	0.84	0.22	36.79%	4.76%
	Total Bill			12.84			17.56	4.72	36.79%	100.00%

Unmetered Scattered

Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
		Monthly Service Charge			26.15			292.53	266.38	1,018.66%
250 kWh	Distribution (kWh)	250	0.0086	2.15	250	0.0770	19.25	17.10	795.35%	5.53%
	Regulatory Assets (kW)	250	0.0000	0.00	250	(0.0001)	(0.03)	(0.03)	100.00%	(0.01%)
	Sub-Total			28.30			311.74	283.44	1,001.57%	89.61%
	Other Charges (kWh)	259	0.0207	5.35	262	0.0207	5.42	0.07	1.32%	1.56%
	Cost of Power Commodity (kWh)	259	0.0540	13.97	262	0.0540	14.16	0.18	1.32%	4.07%
	Total Bill Before Taxes			47.62			331.32	283.70	595.73%	95.24%
	GST		5.00%	2.38		5.00%	16.57	14.19	595.73%	4.76%
	Total Bill			50.00			347.89	297.89	595.73%	100.00%

Unmetered Scattered

Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
		Monthly Service Charge			26.15			292.53	266.38	1,018.66%
500 kWh	Distribution (kWh)	500	0.0086	4.30	500	0.0770	38.50	34.20	795.35%	9.91%
	Regulatory Assets (kW)	500	0.0000	0.00	500	(0.0001)	(0.07)	(0.07)	100.00%	(0.02%)
	Sub-Total			30.45			330.96	300.51	986.90%	85.18%
	Other Charges (kWh)	518	0.0207	10.70	524	0.0207	10.84	0.14	1.32%	2.79%
	Cost of Power Commodity (kWh)	518	0.0540	27.95	524	0.0540	28.31	0.37	1.32%	7.29%
	Total Bill Before Taxes			69.09			370.05	300.95	435.57%	95.24%
	GST		5.00%	3.45		5.00%	18.50	15.05	435.57%	4.76%
	Total Bill			72.55			388.55	316.00	435.57%	100.00%

BILL IMPACTS (Monthly Consumptions)
Lakefield Service Area

RESIDENTIAL										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
100 kWh	Monthly Service Charge			12.84			12.38	(0.46)	(3.58%)	53.27%
	Distribution (kWh)	100	0.0082	0.82	100	0.0128	1.28	0.46	56.10%	5.51%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	4.30%
	LRAM & SSM Rider (kWh)	100			100	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	100	0.0000	0.00	100	(0.0001)	(0.01)	(0.01)	100.00%	(0.04%)
	Sub-Total			13.92			14.65	0.73	5.25%	63.04%
	Other Charges (kWh)	105	0.0226	2.37	105	0.0214	2.24	(0.13)	(5.63%)	9.64%
	Cost of Power Commodity (kWh)	105	0.0500	5.25	105	0.0500	5.24	(0.01)	(0.12%)	22.56%
	Total Bill Before Taxes			21.54			22.13	0.59	2.74%	95.24%
	GST		5.00%	1.08		5.00%	1.11	0.03	2.74%	4.76%
	Total Bill			22.62			23.24	0.62	2.74%	100.00%

RESIDENTIAL										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
250 kWh	Monthly Service Charge			12.84			12.38	(0.46)	(3.58%)	33.44%
	Distribution (kWh)	250	0.0082	2.05	250	0.0128	3.20	1.15	56.10%	8.64%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	2.70%
	LRAM & SSM Rider (kWh)	250			250	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	250	0.0000	0.00	250	(0.0001)	(0.02)	(0.02)	100.00%	(0.07%)
	Sub-Total			15.15			16.56	1.41	9.28%	44.71%
	Other Charges (kWh)	263	0.0226	5.93	262	0.0214	5.60	(0.33)	(5.63%)	15.12%
	Cost of Power Commodity (kWh)	263	0.0500	13.13	262	0.0500	13.11	(0.02)	(0.12%)	35.40%
	Total Bill Before Taxes			34.21			35.26	1.06	3.09%	95.24%
	GST		5.00%	1.71		5.00%	1.76	0.05	3.09%	4.76%
	Total Bill			35.92			37.03	1.06	2.94%	100.00%

RESIDENTIAL										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
500 kWh	Monthly Service Charge			12.84			12.38	(0.46)	(3.58%)	20.63%
	Distribution (kWh)	500	0.0082	4.10	500	0.0128	6.40	2.30	56.10%	10.67%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	1.67%
	LRAM & SSM Rider (kWh)	500			500	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	500	0.0000	0.00	500	(0.0001)	(0.05)	(0.05)	100.00%	(0.08%)
	Sub-Total			17.20			19.73	2.53	14.72%	32.88%
	Other Charges (kWh)	525	0.0226	11.87	524	0.0214	11.20	(0.67)	(5.63%)	18.66%
	Cost of Power Commodity (kWh)	525	0.0500	26.25	524	0.0500	26.22	(0.03)	(0.12%)	43.69%
	Total Bill Before Taxes			55.32			57.15	1.83	3.31%	95.24%
	GST		5.00%	2.77		5.00%	2.86	0.09	3.31%	4.76%
	Total Bill			58.08			60.00	1.92	3.31%	100.00%

RESIDENTIAL										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
600 kWh	Monthly Service Charge			12.84			12.38	(0.46)	(3.58%)	18.30%
	Distribution (kWh)	600	0.0082	4.92	600	0.0128	7.68	2.76	56.10%	11.35%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	1.48%
	LRAM & SSM Rider (kWh)	600			600	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	600	0.0000	0.00	600	(0.0001)	(0.06)	(0.06)	100.00%	(0.09%)
	Sub-Total			18.02			21.00	2.98	16.55%	31.04%
	Other Charges (kWh)	630	0.0226	14.24	629	0.0214	13.44	(0.80)	(5.63%)	19.86%
	Cost of Power Commodity (kWh)	630	0.0500	31.50	600	0.0500	30.00	(1.50)	(4.76%)	44.34%
	Total Bill Before Taxes			63.76			64.44	0.68	1.07%	95.24%
	GST		5.00%	3.19		5.00%	3.22	0.03	1.07%	4.76%
	Total Bill			66.95			67.66	0.71	1.07%	100.00%

RESIDENTIAL										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 750 kWh	Monthly Service Charge			12.84			12.38	(0.46)	(3.58%)	14.61%
	Distribution (kWh)	750	0.0082	6.15	750	0.0128	9.60	3.45	56.10%	11.33%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	1.18%
	LRAM & SSM Rider (kWh)	750			750	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	750	0.0000	0.00	750	(0.0001)	(0.07)	(0.07)	100.00%	(0.09%)
	Sub-Total			19.25			22.91	3.66	19.00%	27.03%
	Other Charges (kWh)	788	0.0226	17.80	787	0.0214	16.80	(1.00)	(5.63%)	19.82%
	Cost of Power Commodity (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.00%	35.40%
	Cost of Power Commodity (kWh)	188	0.0590	11.06	187	0.0590	11.00	(0.06)	(0.52%)	12.99%
	Total Bill Before Taxes			78.11			80.71	2.60	3.33%	95.24%
	GST		5.00%	3.91		5.00%	4.04	0.13	3.33%	4.76%
	Total Bill			82.02			84.74	2.73	3.33%	100.00%

RESIDENTIAL										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 1,000 kWh	Monthly Service Charge			12.84			12.38	(0.46)	(3.58%)	11.23%
	Distribution (kWh)	1,000	0.0082	8.20	1,000	0.0128	12.80	4.60	56.10%	11.62%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.91%
	LRAM & SSM Rider (kWh)	1,000			1,000	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	1,000	0.0000	0.00	1,000	(0.0001)	(0.10)	(0.10)	100.00%	(0.09%)
	Sub-Total			21.30			26.08	4.78	22.45%	23.67%
	Other Charges (kWh)	1,050	0.0226	23.73	1,049	0.0214	22.39	(1.34)	(5.63%)	20.32%
	Cost of Power Commodity (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.00%	27.22%
	Cost of Power Commodity (kWh)	450	0.0590	26.55	449	0.0590	26.47	(0.08)	(0.29%)	24.02%
	Total Bill Before Taxes			101.58			104.95	3.37	3.32%	95.24%
	GST		5.00%	5.08		5.00%	5.25	0.17	3.32%	4.76%
	Total Bill			106.66			110.20	3.54	3.32%	100.00%

RESIDENTIAL										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 1,500 kWh	Monthly Service Charge			12.84			12.38	(0.46)	(3.58%)	7.68%
	Distribution (kWh)	1,500	0.0082	12.30	1,500	0.0128	19.20	6.90	56.10%	11.92%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.62%
	LRAM & SSM Rider (kWh)	1,500			1,500	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	1,500	0.0000	0.00	1,500	(0.0001)	(0.15)	(0.15)	100.00%	(0.09%)
	Sub-Total			25.40			32.43	7.03	27.69%	20.13%
	Other Charges (kWh)	1,575	0.0226	35.60	1,573	0.0214	33.59	(2.00)	(5.63%)	20.85%
	Cost of Power Commodity (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.00%	18.62%
	Cost of Power Commodity (kWh)	975	0.0590	57.53	973	0.0590	57.41	(0.12)	(0.20%)	35.63%
	Total Bill Before Taxes			148.52			153.44	4.92	3.31%	95.24%
	GST		5.00%	7.43		5.00%	7.67	0.25	3.31%	4.76%
	Total Bill			155.95			161.11	5.16	3.31%	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption 2,000 kWh	Monthly Service Charge			28.44			29.71	1.27	4.47%	13.49%
	Distribution (kWh)	2,000	0.0068	13.60	2,000	0.0095	19.00	5.40	39.71%	8.62%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.45%
	Regulatory Assets (kWh)	2,000	0.0000	0.00	2,000	(0.0001)	(0.24)	(0.24)	100.00%	(0.11%)
	Sub-Total			42.30			49.47	7.17	16.95%	22.46%
	Other Charges (kWh)	2,100	0.0218	45.78	2,097	0.0207	43.34	(2.44)	(5.34%)	19.67%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	17.02%
	Cost of Power Commodity (kWh)	1,350	0.0590	79.65	1,347	0.0590	79.50	(0.15)	(0.19%)	36.09%
	Total Bill Before Taxes			205.23			209.80	4.57	2.23%	95.24%
	GST		5.00%	10.26		5.00%	10.49	0.23	2.23%	4.76%
Total Bill			215.49			220.29	4.80	2.23%	100.00%	

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			28.44			29.71	1.27	4.47%	7.15%
4,000 kWh	Distribution (kWh)	4,000	0.0068	27.20	4,000	0.0095	38.00	10.80	39.71%	9.15%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.24%
	Regulatory Assets (kWh)	4,000	0.0000	0.00	4,000	(0.0001)	(0.48)	(0.48)	100.00%	(0.12%)
	Sub-Total			55.90			68.23	12.33	22.06%	16.42%
	Other Charges (kWh)	4,200	0.0218	91.56	4,195	0.0207	86.68	(4.88)	(5.34%)	20.86%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	9.03%
	Cost of Power Commodity (kWh)	3,450	0.0590	203.55	3,445	0.0590	203.24	(0.31)	(0.15%)	48.92%
	Total Bill Before Taxes			388.51			395.65	7.14	1.84%	95.24%
	GST		5.00%	19.43		5.00%	19.78	0.36	1.84%	4.76%
	Total Bill			407.94			415.43	7.50	1.84%	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			28.44			29.71	1.27	4.47%	2.97%
10,000 kWh	Distribution (kWh)	10,000	0.0068	68.00	10,000	0.0095	95.00	27.00	39.71%	9.49%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.10%
	Regulatory Assets (kWh)	10,000	0.0000	0.00	10,000	(0.0001)	(1.20)	(1.20)	100.00%	(0.12%)
	Sub-Total			96.70			124.51	27.81	28.76%	12.44%
	Other Charges (kWh)	10,500	0.0218	228.90	10,487	0.0207	216.69	(12.21)	(5.34%)	21.65%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	3.75%
	Cost of Power Commodity (kWh)	9,750	0.0590	575.25	9,737	0.0590	574.48	(0.77)	(0.13%)	57.40%
	Total Bill Before Taxes			938.35			953.18	14.83	1.58%	95.24%
	GST		5.00%	46.92		5.00%	47.66	0.74	1.58%	4.76%
	Total Bill			985.27			1,000.84	15.57	1.58%	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			28.44			29.71	1.27	4.47%	2.39%
12,500 kWh	Distribution (kWh)	12,500	0.0068	85.00	12,500	0.0095	118.75	33.75	39.71%	9.54%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.08%
	Regulatory Assets (kWh)	12,500	0.0000	0.00	12,500	(0.0001)	(1.50)	(1.50)	100.00%	(0.12%)
	Sub-Total			113.70			147.96	34.26	30.13%	11.89%
	Other Charges (kWh)	13,125	0.0218	286.13	13,109	0.0207	270.86	(15.27)	(5.34%)	21.76%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	3.01%
	Cost of Power Commodity (kWh)	12,375	0.0590	730.13	12,359	0.0590	729.17	(0.96)	(0.13%)	58.58%
	Total Bill Before Taxes			1,167.45			1,185.49	18.04	1.54%	95.24%
	GST		5.00%	58.37		5.00%	59.27	0.90	1.54%	4.76%
	Total Bill			1,225.82			1,244.76	18.94	1.54%	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			28.44			29.71	1.27	4.47%	2.00%
15,000 kWh	Distribution (kWh)	15,000	0.0068	102.00	15,000	0.0095	142.50	40.50	39.71%	9.57%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.07%
	Regulatory Assets (kWh)	15,000	0.0000	0.00	15,000	(0.0001)	(1.80)	(1.80)	100.00%	(0.12%)
	Sub-Total			130.70			171.41	40.71	31.15%	11.51%
	Other Charges (kWh)	15,750	0.0218	343.35	15,731	0.0207	325.03	(18.32)	(5.34%)	21.83%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	2.52%
	Cost of Power Commodity (kWh)	15,000	0.0590	885.00	14,981	0.0590	883.85	(1.15)	(0.13%)	59.37%
	Total Bill Before Taxes			1,396.55			1,417.79	21.24	1.52%	95.24%
	GST		5.00%	69.83		5.00%	70.89	1.06	1.52%	4.76%
	Total Bill			1,466.38			1,488.68	22.30	1.52%	100.00%

GENERAL SERVICE > 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			357.26			252.42	(104.84)	(29.35%)	8.19%
30,000 kWh	Distribution (kWh)	30,000	0.0000	0.00	30,000	0.0000	0.00	0.00	0.00%	0.00%
100 kW	Distribution (kW)	100	1.4204	142.04	100	2.7306	273.06	131.02	92.24%	8.86%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.03%
	Regulatory Assets (kW)	100	0.0000	0.00	100	(0.0564)	(5.64)	(5.64)	100.00%	(0.18%)
	Sub-Total			499.56			520.84	21.28	4.26%	16.90%
	Other Charges (kWh)	31,500	0.0132	415.80	31,461	0.0132	415.29	(0.51)	(0.12%)	13.48%
	Other Charges (kW)	100	3.4408	344.08	100	2.9958	299.58	(44.50)	(12.93%)	9.72%
	Cost of Power Commodity (kWh)	31,500	0.0540	1,701.00	31,461	0.0540	1,698.89	(2.11)	(0.12%)	55.14%
	Total Bill Before Taxes			2,960.44			2,934.60	(25.84)	(0.87%)	95.24%
	GST		5.00%	148.02		5.00%	146.73	(1.29)	(0.87%)	4.76%
	Total Bill			3,108.46			3,081.33	(27.13)	(0.87%)	100.00%

GENERAL SERVICE > 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			357.26			252.42	(104.84)	(29.35%)	3.46%
75,000 kWh	Distribution (kWh)	75,000	0.0000	0.00	75,000	0.0000	0.00	0.00	0.00%	0.00%
250 kW	Distribution (kW)	250	1.4204	355.10	250	2.7306	682.65	327.55	92.24%	9.35%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.01%
	Regulatory Assets (kW)	250	0.0000	0.00	250	(0.0564)	(14.10)	(14.10)	100.00%	(0.19%)
	Sub-Total			712.62			921.97	209.35	29.38%	12.62%
	Other Charges (kWh)	78,750	0.0132	1,039.50	78,653	0.0132	1,038.21	(1.29)	(0.12%)	14.21%
	Other Charges (kW)	250	3.4408	860.20	250	2.9958	748.95	(111.25)	(12.93%)	10.25%
	Cost of Power Commodity (kWh)	78,750	0.0540	4,252.50	78,653	0.0540	4,247.24	(5.27)	(0.12%)	58.15%
	Total Bill Before Taxes			6,864.82			6,956.37	91.55	1.33%	95.24%
	GST		5.00%	343.24		5.00%	347.82	4.58	1.33%	4.76%
	Total Bill			7,208.06			7,304.19	96.13	1.33%	100.00%

GENERAL SERVICE > 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			357.26			252.42	(104.84)	(29.35%)	1.40%
200,000 kWh	Distribution (kWh)	200,000	0.0000	0.00	200,000	0.0000	0.00	0.00	0.00%	0.00%
500 kW	Distribution (kW)	500	1.4204	710.20	500	2.7306	1,365.30	655.10	92.24%	7.57%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.01%
	Regulatory Assets (kW)	500	0.0000	0.00	500	(0.0564)	(28.19)	(28.19)	100.00%	(0.16%)
	Sub-Total			1,067.72			1,590.53	522.81	48.96%	8.82%
	Other Charges (kWh)	210,000	0.0132	2,772.00	209,740	0.0132	2,768.57	(3.43)	(0.12%)	15.35%
	Other Charges (kW)	500	3.4408	1,720.40	500	2.9958	1,497.90	(222.50)	(12.93%)	8.30%
	Cost of Power Commodity (kWh)	210,000	0.0540	11,340.00	209,740	0.0540	11,325.96	(14.04)	(0.12%)	62.78%
	Total Bill Before Taxes			16,900.12			17,182.96	282.84	1.67%	95.24%
	GST		5.00%	845.01		5.00%	859.15	14.14	1.67%	4.76%
	Total Bill			17,745.13			18,042.10	296.98	1.67%	100.00%

GENERAL SERVICE > 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			357.26			252.42	(104.84)	(29.35%)	0.35%
800,000 kWh	Distribution (kWh)	800,000	0.0000	0.00	800,000	0.0000	0.00	0.00	0.00%	0.00%
2,000 kW	Distribution (kW)	2,000	1.4204	2,840.80	2,000	2.7306	5,461.20	2,620.40	92.24%	7.65%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.00%
	Regulatory Assets (kW)	2,000	0.0000	0.00	2,000	(0.0564)	(112.77)	(112.77)	100.00%	(0.16%)
	Sub-Total			3,198.32			5,601.85	2,403.53	75.15%	7.85%
	Other Charges (kWh)	840,000	0.0132	11,088.00	838,960	0.0132	11,074.27	(13.73)	(0.12%)	15.52%
	Other Charges (kW)	2,000	3.4408	6,881.60	2,000	2.9958	5,991.60	(890.00)	(12.93%)	8.40%
	Cost of Power Commodity (kWh)	840,000	0.0540	45,360.00	838,960	0.0540	45,303.84	(56.16)	(0.12%)	63.48%
	Total Bill Before Taxes			66,527.92			67,971.56	1,443.64	2.17%	95.24%
	GST		5.00%	3,326.40		5.00%	3,398.58	72.18	2.17%	4.76%
	Total Bill			69,854.32			71,370.14	1,515.83	2.17%	100.00%

GENERAL SERVICE > 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			357.26			252.42	(104.84)	(29.35%)	1.15%
1,600,000 kWh	Distribution (kWh)	1,600,000	0.0000	0.00	1,600,000	0.0000	0.00	0.00	0.00%	0.00%
4,000 kW	Distribution (kW)	4,000	1.4204	5,681.60	4,000	2.7306	10,922.40	5,240.80	92.24%	49.97%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.00%
	Transformer Credit	4,000	(0.6000)	(2,400.00)	4,000	(0.6000)	(2,400.00)	0.00	0.00%	(10.98%)
	Regulatory Assets (kW)	4,000	0.0000	0.00	4,000	(0.0564)	(225.54)	(225.54)	100.00%	(1.03%)
	Sub-Total			3,639.12			8,550.28	4,911.16	134.95%	39.12%
	Other Charges (kWh)	4,200	0.0132	55.44	4,195	0.0132	55.37	(0.07)	(0.12%)	0.25%
	Other Charges (kW)	4,000	3.4408	13,763.20	4,000	2.9958	11,983.20	(1,780.00)	(12.93%)	54.83%
	Cost of Power Commodity (kWh)	4,200	0.0540	226.80	4,195	0.0540	226.52	(0.28)	(0.12%)	1.04%
	Total Bill Before Taxes			17,684.56			20,815.37	3,130.81	17.70%	95.24%
	GST		5.00%	884.23		5.00%	1,040.77	156.54	17.70%	4.76%
	Total Bill			18,568.79			21,856.14	3,287.35	17.70%	100.00%

Street Lighting										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing Determinants	Monthly Service Charge	425	0.6100	259.09	425	2.0032	850.83	591.74	228.39%	2.51%
425 Connections	Distribution (kWh)	311,421	0.0000	0.00	311,421	0.0000	0.00	0.00	0.00%	0.00%
311,421 kWh	Distribution (kW)	872	2.2596	1,969.69	872	8.5543	7,456.76	5,487.08	278.58%	21.99%
872 kW	Regulatory Assets (kW)	872	0.0000	0.00	872	(0.0484)	(42.15)	(42.15)	100.00%	(0.12%)
	Sub-Total			2,228.78			8,265.44	6,036.66	270.85%	24.37%
	Other Charges (kWh)	326,992	0.0132	4,316.30	326,588	0.0132	4,310.96	(5.34)	(0.12%)	12.71%
	Other Charges (kW)	872	2.6247	2,287.95	914	2.2827	2,086.76	(201.19)	(8.79%)	6.15%
	Cost of Power Commodity (kWh)	750	0.0540	40.50	750	0.0540	40.50	0.00	0.00%	0.12%
	Cost of Power Commodity (kW)	326,242	0.0540	17,617.09	325,838	0.0540	17,595.23	(21.86)	(0.12%)	51.88%
	Total Bill Before Taxes			26,490.61			32,298.89	5,808.27	21.93%	95.24%
	GST		5.00%	1,324.53		5.00%	1,614.94	290.41	21.93%	4.76%
	Total Bill			27,815.14			33,913.83	6,098.69	21.93%	100.00%

Street Lighting										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing Determinants	Monthly Service Charge	1	0.6100	0.61	1	2.0032	2.00	1.39	228.39%	23.24%
1 Connections	Distribution (kWh)	62	0.0000	0.00	62	0.0000	0.00	0.00	0.00%	0.00%
62.47 kWh	Distribution (kW)	0.17	2.2596	0.37	0.17	8.5543	1.42	1.04	278.58%	16.42%
0.17 kW	Regulatory Assets (kW)	0.17	0.0000	0.00	0.17	(0.0484)	(0.01)	(0.01)	100.00%	(0.09%)
	Sub-Total			0.98			3.41	2.43	246.65%	39.57%
	Other Charges (kWh)	66	0.0132	0.87	66	0.0132	0.86	(0.00)	(0.12%)	10.03%
	Other Charges (kW)	0.17	2.6247	0.43	0.17	2.2827	0.40	(0.04)	(8.79%)	4.60%
	Cost of Power Commodity (kWh)	66	0.0540	3.54	66	0.0540	3.54	(0.00)	(0.12%)	41.04%
	Total Bill Before Taxes			5.83			8.21	2.38	40.91%	95.24%
	GST		5.00%	0.29		5.00%	0.41	0.12	40.91%	4.76%
	Total Bill			6.12			8.62	2.50	40.91%	100.00%

Sentinel Lighting

	2008 BILL			2009 BILL			IMPACT			
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
Billing Determinants	Monthly Service Charge	28	1.0000	27.68	28	2.6777	74.11	46.43	167.77%	1.37%
28 Connections	Distribution (kWh)	45,459	0.0000	0.00	45,459	0.0000	0.00	0.00	0.00%	0.00%
45,459 kWh	Distribution (kW)	124	3.0872	382.19	124	13.0102	1,610.64	1,228.45	321.42%	29.71%
124 kW	Regulatory Assets (kW)	124	0.0000	0.00	124	(0.0663)	(8.21)	(8.21)	100.00%	(0.15%)
	Sub-Total			409.87			1,676.55	1,266.68	309.05%	30.93%
	Other Charges (kWh)	47,732	0.0132	630.06	47,672	0.0132	629.28	(0.78)	(0.12%)	11.61%
	Other Charges (kW)	124	2.6572	328.96	124	2.2827	282.60	(46.36)	(14.09%)	5.21%
	Cost of Power Commodity (kWh)	47,732	0.0540	2,577.51	47,672	0.0540	2,574.31	(3.19)	(0.12%)	47.49%
	Total Bill Before Taxes			3,946.39			5,162.74	1,216.35	30.82%	95.24%
	GST		5.00%	197.32		5.00%	258.14	60.82	30.82%	4.76%
	Total Bill			4,143.71			5,420.87	1,277.17	30.82%	100.00%

Sentinel Lighting

	2008 BILL			2009 BILL			IMPACT			
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill	
Billing Determinants	Monthly Service Charge	1	1.0000	1.00	1	2.6777	2.68	1.68	167.77%	15.25%
1 Connections	Distribution (kWh)	135	0.0000	0.00	135	0.0000	0.00	0.00	0.00%	0.00%
134.55 kWh	Distribution (kW)	0.30	3.0872	0.93	0.30	13.0102	3.90	2.98	321.42%	22.22%
0.30 kW	Regulatory Assets (kW)	0.30	0.0000	0.00	0.30	(0.0663)	(0.02)	(0.02)	100.00%	(0.11%)
	Sub-Total			1.93			6.56	4.63	240.62%	37.35%
	Other Charges (kWh)	141	0.0132	1.86	141	0.0132	1.86	(0.00)	(0.12%)	10.60%
	Other Charges (kW)	0.30	2.6572	0.80	0.3	2.2827	0.68	(0.11)	(14.09%)	3.90%
	Cost of Power Commodity (kWh)	141	0.0540	7.63	141	0.0540	7.62	(0.01)	(0.12%)	43.38%
	Total Bill Before Taxes			12.22			16.73	4.51	36.92%	95.24%
	GST		5.00%	0.61		5.00%	0.84	0.23	36.92%	4.76%
	Total Bill			12.83			17.56	4.74	36.92%	100.00%

Unmetered Scattered

	2008 BILL			2009 BILL			IMPACT			
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill	
Consumption	Monthly Service Charge		28.71			292.53	263.82	918.91%	84.09%	
250 kWh	Distribution (kWh)	250	0.0068	1.70	250	0.0770	19.25	17.55	1,032.35%	5.53%
	Regulatory Assets (kW)	250	0.0000	0.00	250	(0.0001)	(0.03)	(0.03)	100.00%	(0.01%)
	Sub-Total		30.41			311.74	281.33	925.14%	89.61%	
	Other Charges (kWh)	263	0.0207	5.43	262	0.0207	5.42	(0.01)	(0.12%)	1.56%
	Cost of Power Commodity (kWh)	263	0.0540	14.18	262	0.0540	14.16	(0.02)	(0.12%)	4.07%
	Total Bill Before Taxes		50.01			331.32	281.31	562.48%	95.24%	
	GST		5.00%	2.50		5.00%	16.57	14.07	562.48%	4.76%
	Total Bill		52.51			347.89	295.38	562.48%	100.00%	

Unmetered Scattered

	2008 BILL			2009 BILL			IMPACT			
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill	
Consumption	Monthly Service Charge		28.71			292.53	263.82	918.91%	75.29%	
500 kWh	Distribution (kWh)	500	0.0068	3.40	500	0.0770	38.50	35.10	1,032.35%	9.91%
	Regulatory Assets (kW)	500	0.0000	0.00	500	(0.0001)	(0.07)	(0.07)	100.00%	(0.02%)
	Sub-Total		32.11			330.96	298.85	930.71%	85.18%	
	Other Charges (kWh)	525	0.0207	10.85	524	0.0207	10.84	(0.01)	(0.12%)	2.79%
	Cost of Power Commodity (kWh)	525	0.0540	28.35	524	0.0540	28.31	(0.04)	(0.12%)	7.29%
	Total Bill Before Taxes		71.31			370.05	298.73	418.90%	95.24%	
	GST		5.00%	3.57		5.00%	18.50	14.94	418.90%	4.76%
	Total Bill		74.88			388.55	313.67	418.90%	100.00%	

BILL IMPACTS (Monthly Consumptions)
 Asphodel-Norwood Service Area

RESIDENTIAL										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
100 kWh	Monthly Service Charge			8.78			12.38	3.60	41.00%	53.27%
	Distribution (kWh)	100	0.0139	1.39	100	0.0128	1.28	(0.11)	(7.91%)	5.51%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	4.30%
	LRAM & SSM Rider (kWh)	100			100	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	100	0.0000	0.00	100	(0.0001)	(0.01)	(0.01)	100.00%	(0.04%)
	Sub-Total			10.43			14.65	4.22	40.46%	63.04%
	Other Charges (kWh)	105	0.0215	2.26	105	0.0214	2.24	(0.02)	(0.80%)	9.64%
	Cost of Power Commodity (kWh)	105	0.0500	5.25	105	0.0500	5.24	(0.01)	(0.12%)	22.56%
	Total Bill Before Taxes			17.94			22.13	4.20	23.39%	95.24%
	GST		5.00%	0.90		5.00%	1.11	0.21	23.39%	4.76%
Total Bill			18.83			23.24	4.41	23.39%	100.00%	

RESIDENTIAL										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
250 kWh	Monthly Service Charge			8.78			12.38	3.60	41.00%	33.44%
	Distribution (kWh)	250	0.0139	3.48	250	0.0128	3.20	(0.28)	(7.91%)	8.64%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	2.70%
	LRAM & SSM Rider (kWh)	250			250	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	250	0.0000	0.00	250	(0.0001)	(0.02)	(0.02)	100.00%	(0.07%)
	Sub-Total			12.52			16.56	4.04	32.29%	44.71%
	Other Charges (kWh)	263	0.0215	5.64	262	0.0214	5.60	(0.05)	(0.80%)	15.12%
	Cost of Power Commodity (kWh)	263	0.0500	13.13	262	0.0500	13.11	(0.02)	(0.12%)	35.40%
	Total Bill Before Taxes			31.28			35.26	3.98	12.72%	95.24%
	GST		5.00%	1.56		5.00%	1.76	0.20	12.72%	4.76%
Total Bill			32.85			37.03	3.98	12.11%	100.00%	

RESIDENTIAL										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
500 kWh	Monthly Service Charge			8.78			12.38	3.60	41.00%	20.63%
	Distribution (kWh)	500	0.0139	6.95	500	0.0128	6.40	(0.55)	(7.91%)	10.67%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	1.67%
	LRAM & SSM Rider (kWh)	500			500	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	500	0.0000	0.00	500	(0.0001)	(0.05)	(0.05)	100.00%	(0.08%)
	Sub-Total			15.99			19.73	3.74	23.40%	32.88%
	Other Charges (kWh)	525	0.0215	11.29	524	0.0214	11.20	(0.09)	(0.80%)	18.86%
	Cost of Power Commodity (kWh)	525	0.0500	26.25	524	0.0500	26.22	(0.03)	(0.12%)	43.69%
	Total Bill Before Taxes			53.53			57.15	3.62	6.76%	95.24%
	GST		5.00%	2.68		5.00%	2.86	0.18	6.76%	4.76%
Total Bill			56.20			60.00	3.80	6.76%	100.00%	

RESIDENTIAL										
Consumption		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
600 kWh	Monthly Service Charge			8.78			12.38	3.60	41.00%	18.30%
	Distribution (kWh)	600	0.0139	8.34	600	0.0128	7.68	(0.66)	(7.91%)	11.35%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	1.48%
	LRAM & SSM Rider (kWh)	600			600	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	600	0.0000	0.00	600	(0.0001)	(0.06)	(0.06)	100.00%	(0.09%)
	Sub-Total			17.38			21.00	3.62	20.84%	31.04%
	Other Charges (kWh)	630	0.0215	13.55	629	0.0214	13.44	(0.11)	(0.80%)	19.86%
	Cost of Power Commodity (kWh)	630	0.0500	31.50	600	0.0500	30.00	(1.50)	(4.76%)	44.34%
	Total Bill Before Taxes			62.43			64.44	2.01	3.23%	95.24%
	GST		5.00%	3.12		5.00%	3.22	0.10	3.23%	4.76%
Total Bill			65.55			67.66	2.11	3.23%	100.00%	

RESIDENTIAL										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 750 kWh	Monthly Service Charge			8.78			12.38	3.60	41.00%	14.61%
	Distribution (kWh)	750	0.0139	10.43	750	0.0128	9.60	(0.82)	(7.91%)	11.33%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	1.18%
	LRAM & SSM Rider (kWh)	750			750	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	750	0.0000	0.00	750	(0.0001)	(0.07)	(0.07)	100.00%	(0.09%)
	Sub-Total			19.47			22.91	3.44	17.68%	27.03%
	Other Charges (kWh)	788	0.0215	16.93	787	0.0214	16.80	(0.14)	(0.80%)	19.82%
	Cost of Power Commodity (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.00%	35.40%
	Cost of Power Commodity (kWh)	188	0.0590	11.06	187	0.0590	11.00	(0.06)	(0.52%)	12.99%
	Total Bill Before Taxes			77.46			80.71	3.25	4.19%	95.24%
	GST		5.00%	3.87		5.00%	4.04	0.16	4.19%	4.76%
	Total Bill			81.33			84.74	3.41	4.19%	100.00%

RESIDENTIAL										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 1,000 kWh	Monthly Service Charge			8.78			12.38	3.60	41.00%	11.23%
	Distribution (kWh)	1,000	0.0139	13.90	1,000	0.0128	12.80	(1.10)	(7.91%)	11.62%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.91%
	LRAM & SSM Rider (kWh)	1,000			1,000	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	1,000	0.0000	0.00	1,000	(0.0001)	(0.10)	(0.10)	100.00%	(0.09%)
	Sub-Total			22.94			26.08	3.14	13.70%	23.67%
	Other Charges (kWh)	1,050	0.0215	22.58	1,049	0.0214	22.39	(0.18)	(0.80%)	20.32%
	Cost of Power Commodity (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.00%	27.22%
	Cost of Power Commodity (kWh)	450	0.0590	26.55	449	0.0590	26.47	(0.08)	(0.29%)	24.02%
	Total Bill Before Taxes			102.07			104.95	2.89	2.83%	95.24%
	GST		5.00%	5.10		5.00%	5.25	0.14	2.83%	4.76%
	Total Bill			107.17			110.20	3.03	2.83%	100.00%

RESIDENTIAL										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption 1,500 kWh	Monthly Service Charge			8.78			12.38	3.60	41.00%	7.68%
	Distribution (kWh)	1,500	0.0139	20.85	1,500	0.0128	19.20	(1.65)	(7.91%)	11.92%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.62%
	LRAM & SSM Rider (kWh)	1,500			1,500	0.0000	0.00	0.00	0.00%	0.00%
	Regulatory Assets (kWh)	1,500	0.0000	0.00	1,500	(0.0001)	(0.15)	(0.15)	100.00%	(0.09%)
	Sub-Total			29.89			32.43	2.54	8.51%	20.13%
	Other Charges (kWh)	1,575	0.0215	33.86	1,573	0.0214	33.59	(0.27)	(0.80%)	20.85%
	Cost of Power Commodity (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.00%	18.62%
	Cost of Power Commodity (kWh)	975	0.0590	57.53	973	0.0590	57.41	(0.12)	(0.20%)	35.63%
	Total Bill Before Taxes			151.28			153.44	2.16	1.43%	95.24%
	GST		5.00%	7.56		5.00%	7.67	0.11	1.43%	4.76%
	Total Bill			158.84			161.11	2.27	1.43%	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption 2,000 kWh	Monthly Service Charge			19.96			29.71	9.75	48.85%	13.49%
	Distribution (kWh)	2,000	0.0107	21.40	2,000	0.0095	19.00	(2.40)	(11.21%)	8.62%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.45%
	Regulatory Assets (kWh)	2,000	0.0000	0.00	2,000	(0.0001)	(0.24)	(0.24)	100.00%	(0.11%)
	Sub-Total			41.62			49.47	7.85	18.86%	22.46%
	Other Charges (kWh)	2,100	0.0207	43.47	2,097	0.0207	43.34	(0.13)	(0.30%)	19.67%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	17.02%
	Cost of Power Commodity (kWh)	1,350	0.0590	79.65	1,347	0.0590	79.50	(0.15)	(0.19%)	36.09%
	Total Bill Before Taxes			202.24			209.80	7.56	3.74%	95.24%
	GST		5.00%	10.11		5.00%	10.49	0.38	3.74%	4.76%
	Total Bill			212.35			220.29	7.94	3.74%	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			19.96			29.71	9.75	48.85%	7.15%
4,000 kWh	Distribution (kWh)	4,000	0.0107	42.80	4,000	0.0095	38.00	(4.80)	(11.21%)	9.15%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.24%
	Regulatory Assets (kWh)	4,000	0.0000	0.00	4,000	(0.0001)	(0.48)	(0.48)	100.00%	(0.12%)
	Sub-Total			63.02			68.23	5.21	8.27%	16.42%
	Other Charges (kWh)	4,200	0.0207	86.94	4,195	0.0207	86.68	(0.26)	(0.30%)	20.86%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	9.03%
	Cost of Power Commodity (kWh)	3,450	0.0590	203.55	3,445	0.0590	203.24	(0.31)	(0.15%)	48.92%
	Total Bill Before Taxes			391.01			395.65	4.64	1.19%	95.24%
	GST		5.00%	19.55		5.00%	19.78	0.23	1.19%	4.76%
	Total Bill			410.56			415.43	4.87	1.19%	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			19.96			29.71	9.75	48.85%	2.97%
10,000 kWh	Distribution (kWh)	10,000	0.0107	107.00	10,000	0.0095	95.00	(12.00)	(11.21%)	9.49%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.10%
	Regulatory Assets (kWh)	10,000	0.0000	0.00	10,000	(0.0001)	(1.20)	(1.20)	100.00%	(0.12%)
	Sub-Total			127.22			124.51	(2.71)	(2.13%)	12.44%
	Other Charges (kWh)	10,500	0.0207	217.35	10,487	0.0207	216.69	(0.66)	(0.30%)	21.65%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	3.75%
	Cost of Power Commodity (kWh)	9,750	0.0590	575.25	9,737	0.0590	574.48	(0.77)	(0.13%)	57.40%
	Total Bill Before Taxes			957.32			953.18	(4.14)	(0.43%)	95.24%
	GST		5.00%	47.87		5.00%	47.66	(0.21)	(0.43%)	4.76%
	Total Bill			1,005.19			1,000.84	(4.35)	(0.43%)	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			19.96			29.71	9.75	48.85%	2.39%
12,500 kWh	Distribution (kWh)	12,500	0.0107	133.75	12,500	0.0095	118.75	(15.00)	(11.21%)	9.54%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.08%
	Regulatory Assets (kWh)	12,500	0.0000	0.00	12,500	(0.0001)	(1.50)	(1.50)	100.00%	(0.12%)
	Sub-Total			153.97			147.96	(6.01)	(3.90%)	11.89%
	Other Charges (kWh)	13,125	0.0207	271.69	13,109	0.0207	270.86	(0.83)	(0.30%)	21.76%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	3.01%
	Cost of Power Commodity (kWh)	12,375	0.0590	730.13	12,359	0.0590	729.17	(0.96)	(0.13%)	58.58%
	Total Bill Before Taxes			1,193.28			1,185.49	(7.80)	(0.65%)	95.24%
	GST		5.00%	59.66		5.00%	59.27	(0.39)	(0.65%)	4.76%
	Total Bill			1,252.95			1,244.76	(8.19)	(0.65%)	100.00%

GENERAL SERVICE < 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			19.96			29.71	9.75	48.85%	2.00%
15,000 kWh	Distribution (kWh)	15,000	0.0107	160.50	15,000	0.0095	142.50	(18.00)	(11.21%)	9.57%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.07%
	Regulatory Assets (kWh)	15,000	0.0000	0.00	15,000	(0.0001)	(1.80)	(1.80)	100.00%	(0.12%)
	Sub-Total			180.72			171.41	(9.31)	(5.15%)	11.51%
	Other Charges (kWh)	15,750	0.0207	326.03	15,731	0.0207	325.03	(0.99)	(0.30%)	21.83%
	Cost of Power Commodity (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.00%	2.52%
	Cost of Power Commodity (kWh)	15,000	0.0590	885.00	14,981	0.0590	883.85	(1.15)	(0.13%)	59.37%
	Total Bill Before Taxes			1,429.25			1,417.79	(11.45)	(0.80%)	95.24%
	GST		5.00%	71.46		5.00%	70.89	(0.57)	(0.80%)	4.76%
	Total Bill			1,500.71			1,488.68	(12.03)	(0.80%)	100.00%

GENERAL SERVICE > 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			136.01			252.42	116.41	85.59%	8.19%
30,000 kWh	Distribution (kWh)	30,000	0.0000	0.00	30,000	0.0000	0.00	0.00	0.00%	0.00%
100 kW	Distribution (kW)	100	3.9150	391.50	100	2.7306	273.06	(118.44)	(30.25%)	8.86%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.03%
	Regulatory Assets (kW)	100	0.0000	0.00	100	(0.0564)	(5.64)	(5.64)	100.00%	(0.18%)
	Sub-Total			527.77			520.84	(6.93)	(1.31%)	16.90%
	Other Charges (kWh)	31,500	0.0132	415.80	31,461	0.0132	415.29	(0.51)	(0.12%)	13.48%
	Other Charges (kW)	100	3.0365	303.65	100	2.9958	299.58	(4.07)	(1.34%)	9.72%
	Cost of Power Commodity (kWh)	31,500	0.0540	1,701.00	31,461	0.0540	1,698.89	(2.11)	(0.12%)	55.14%
	Total Bill Before Taxes			2,948.22			2,934.60	(13.62)	(0.46%)	95.24%
	GST		5.00%	147.41		5.00%	146.73	(0.68)	(0.46%)	4.76%
	Total Bill			3,095.63			3,081.33	(14.30)	(0.46%)	100.00%

GENERAL SERVICE > 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			136.01			252.42	116.41	85.59%	3.46%
75,000 kWh	Distribution (kWh)	75,000	0.0000	0.00	75,000	0.0000	0.00	0.00	0.00%	0.00%
250 kW	Distribution (kW)	250	3.9150	978.75	250	2.7306	682.65	(296.10)	(30.25%)	9.35%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.01%
	Regulatory Assets (kW)	250	0.0000	0.00	250	(0.0564)	(14.10)	(14.10)	100.00%	(0.19%)
	Sub-Total			1,115.02			921.97	(193.05)	(17.31%)	12.62%
	Other Charges (kWh)	78,750	0.0132	1,039.50	78,653	0.0132	1,038.21	(1.29)	(0.12%)	14.21%
	Other Charges (kW)	250	3.0365	759.13	250	2.9958	748.95	(10.17)	(1.34%)	10.25%
	Cost of Power Commodity (kWh)	78,750	0.0540	4,252.50	78,653	0.0540	4,247.24	(5.27)	(0.12%)	58.15%
	Total Bill Before Taxes			7,166.15			6,956.37	(209.77)	(2.93%)	95.24%
	GST		5.00%	358.31		5.00%	347.82	(10.49)	(2.93%)	4.76%
	Total Bill			7,524.45			7,304.19	(220.26)	(2.93%)	100.00%

GENERAL SERVICE > 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			136.01			252.42	116.41	85.59%	1.40%
200,000 kWh	Distribution (kWh)	200,000	0.0000	0.00	200,000	0.0000	0.00	0.00	0.00%	0.00%
500 kW	Distribution (kW)	500	3.9150	1,957.50	500	2.7306	1,365.30	(592.20)	(30.25%)	7.57%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.01%
	Regulatory Assets (kW)	500	0.0000	0.00	500	(0.0564)	(28.19)	(28.19)	100.00%	(0.16%)
	Sub-Total			2,093.77			1,590.53	(503.24)	(24.04%)	8.82%
	Other Charges (kWh)	210,000	0.0132	2,772.00	209,740	0.0132	2,768.57	(3.43)	(0.12%)	15.35%
	Other Charges (kW)	500	3.0365	1,518.25	500	2.9958	1,497.90	(20.35)	(1.34%)	8.30%
	Cost of Power Commodity (kWh)	210,000	0.0540	11,340.00	209,740	0.0540	11,325.96	(14.04)	(0.12%)	62.78%
	Total Bill Before Taxes			17,724.02			17,182.96	(541.06)	(3.05%)	95.24%
	GST		5.00%	886.20		5.00%	859.15	(27.05)	(3.05%)	4.76%
	Total Bill			18,610.22			18,042.10	(568.12)	(3.05%)	100.00%

GENERAL SERVICE > 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			136.01			252.42	116.41	85.59%	0.35%
800,000 kWh	Distribution (kWh)	800,000	0.0000	0.00	800,000	0.0000	0.00	0.00	0.00%	0.00%
2,000 kW	Distribution (kW)	2,000	3.9150	7,830.00	2,000	2.7306	5,461.20	(2,368.80)	(30.25%)	7.65%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.00%
	Regulatory Assets (kW)	2,000	0.0000	0.00	2,000	(0.0564)	(112.77)	(112.77)	100.00%	(0.16%)
	Sub-Total			7,966.27			5,601.85	(2,364.42)	(29.68%)	7.85%
	Other Charges (kWh)	840,000	0.0132	11,088.00	838,960	0.0132	11,074.27	(13.73)	(0.12%)	15.52%
	Other Charges (kW)	2,000	3.0365	6,073.00	2,000	2.9958	5,991.60	(81.40)	(1.34%)	8.40%
	Cost of Power Commodity (kWh)	840,000	0.0540	45,360.00	838,960	0.0540	45,303.84	(56.16)	(0.12%)	63.48%
	Total Bill Before Taxes			70,487.27			67,971.56	(2,515.71)	(3.57%)	95.24%
	GST		5.00%	3,524.36		5.00%	3,398.58	(125.79)	(3.57%)	4.76%
	Total Bill			74,011.63			71,370.14	(2,641.49)	(3.57%)	100.00%

GENERAL SERVICE > 50 kW										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			136.01			252.42	116.41	85.58%	1.15%
1,600,000 kWh	Distribution (kWh)	1,600,000	0.0000	0.00	1,600,000	0.0000	0.00	0.00	0.00%	0.00%
4,000 kW	Distribution (kW)	4,000	3.9150	15,660.00	4,000	2.7306	10,922.40	(4,737.60)	(30.25%)	49.97%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.00%
	Transformer Credit	4,000	(0.6000)	(2,400.00)	4,000	(0.6000)	(2,400.00)	0.00	0.00%	(10.98%)
	Regulatory Assets (kW)	4,000	0.0000	0.00	4,000	(0.0564)	(225.54)	(225.54)	100.00%	(1.03%)
	Sub-Total			13,396.27			8,550.28	(4,845.99)	(36.17%)	39.12%
	Other Charges (kWh)	4,200	0.0132	55.44	4,195	0.0132	55.37	(0.07)	(0.12%)	0.25%
	Other Charges (kW)	4,000	3.0365	12,146.00	4,000	2.9958	11,963.20	(162.80)	(1.34%)	54.83%
	Cost of Power Commodity (kWh)	4,200	0.0540	226.80	4,195	0.0540	226.52	(0.28)	(0.12%)	1.04%
	Total Bill Before Taxes			25,824.51			20,815.37	(5,009.14)	(19.40%)	95.24%
	GST		5.00%	1,291.23		5.00%	1,040.77	(250.46)	(19.40%)	4.76%
	Total Bill			27,115.74			21,856.14	(5,259.59)	(19.40%)	100.00%

Street Lighting										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing Determinants	Monthly Service Charge	425	0.4600	195.38	425	2.0032	850.83	655.45	335.48%	2.51%
425 Connections	Distribution (kWh)	311,421	0.0000	0.00	311,421	0.0000	0.00	0.00	0.00%	0.00%
311,421 kWh	Distribution (kW)	872	4.9498	4,314.73	872	8.5543	7,456.76	3,142.03	72.82%	21.99%
872 kW	Regulatory Assets (kW)	872	0.0000	0.00	872	(0.0484)	(42.15)	(42.15)	100.00%	(0.12%)
	Sub-Total			4,510.11			8,265.44	3,755.33	83.26%	24.37%
	Other Charges (kWh)	326,992	0.0132	4,316.30	326,588	0.0132	4,310.96	(5.34)	(0.12%)	12.71%
	Other Charges (kW)	872	2.3158	2,018.68	914	2.2827	2,086.76	68.08	3.37%	6.15%
	Cost of Power Commodity (kWh)	750	0.0540	40.50	750	0.0540	40.50	0.00	0.00%	0.12%
	Cost of Power Commodity (kW)	326,242	0.0540	17,617.09	325,838	0.0540	17,595.23	(21.86)	(0.12%)	51.88%
	Total Bill Before Taxes			28,502.68			32,298.89	3,796.21	13.32%	95.24%
	GST		5.00%	1,425.13		5.00%	1,614.94	189.81	13.32%	4.76%
	Total Bill			29,927.81			33,913.83	3,986.02	13.32%	100.00%

Street Lighting										
		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Billing Determinants	Monthly Service Charge	1	0.4600	0.46	1	2.0032	2.00	1.54	335.48%	23.24%
1 Connections	Distribution (kWh)	62	0.0000	0.00	62	0.0000	0.00	0.00	0.00%	0.00%
62.47 kWh	Distribution (kW)	0.17	4.9498	0.82	0.17	8.5543	1.42	0.60	72.82%	16.42%
0.17 kW	Regulatory Assets (kW)	0.17	0.0000	0.00	0.17	(0.0484)	(0.01)	(0.01)	100.00%	(0.09%)
	Sub-Total			1.28			3.41	2.13	166.65%	39.57%
	Other Charges (kWh)	66	0.0132	0.87	66	0.0132	0.86	(0.00)	(0.12%)	10.03%
	Other Charges (kW)	0.17	2.3158	0.38	0.17	2.2827	0.40	0.01	3.37%	4.60%
	Cost of Power Commodity (kWh)	66	0.0540	3.54	66	0.0540	3.54	(0.00)	(0.12%)	41.04%
	Total Bill Before Taxes			6.07			8.21	2.14	35.24%	95.24%
	GST		5.00%	0.30		5.00%	0.41	0.11	35.24%	4.76%
	Total Bill			6.37			8.62	2.25	35.24%	100.00%

Sentinel Lighting

	2008 BILL			2009 BILL			IMPACT			
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill	
Billing Determinants	Monthly Service Charge	28	0.0000	0.00	28	2.6777	74.11	74.11	#DIV/0!	1.37%
28 Connections	Distribution (kWh)	45,459	0.0000	0.00	45,459	0.0000	0.00	0.00	0.00%	0.00%
45,459 kWh	Distribution (kW)	124	0.0000	0.00	124	13.0102	1,610.64	1,610.64	#DIV/0!	29.71%
124 kW	Regulatory Assets (kW)	124	0.0000	0.00	124	(0.0663)	(8.21)	(8.21)	100.00%	(0.15%)
	Sub-Total		0.00			1,676.55	1,676.55	1,676.55	#DIV/0!	30.93%
	Other Charges (kWh)	0	0.0132	0.00	47,672	0.0132	629.28	629.28	#DIV/0!	11.61%
	Other Charges (kW)	124	0.0000	0.00	124	2.2827	282.60	282.60	#DIV/0!	5.21%
	Cost of Power Commodity (kWh)	0	0.0540	0.00	47,672	0.0540	2,574.31	2,574.31	#DIV/0!	47.49%
	Total Bill Before Taxes		0.00			5,162.74	5,162.74	5,162.74	#DIV/0!	95.24%
	GST		5.00%	0.00		5.00%	258.14	258.14	#DIV/0!	4.76%
	Total Bill		0.00			5,420.87	5,420.87	5,420.87	#DIV/0!	100.00%

Sentinel Lighting

	2008 BILL			2009 BILL			IMPACT			
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill	
Billing Determinants	Monthly Service Charge	1	0.0000	0.00	1	2.6777	2.68	2.68	#DIV/0!	15.25%
1 Connections	Distribution (kWh)	135	0.0000	0.00	135	0.0000	0.00	0.00	0.00%	0.00%
134.55 kWh	Distribution (kW)	0.30	0.0000	0.00	0.30	13.0102	3.90	3.90	#DIV/0!	22.22%
0.30 kW	Regulatory Assets (kW)	0.30	0.0000	0.00	0.30	(0.0663)	(0.02)	(0.02)	100.00%	(0.11%)
	Sub-Total		0.00			6.56	6.56	6.56	#DIV/0!	37.35%
	Other Charges (kWh)	0	0.0132	0.00	141	0.0132	1.86	1.86	#DIV/0!	10.60%
	Other Charges (kW)	0.30	0.0000	0.00	0.3	2.2827	0.68	0.68	#DIV/0!	3.90%
	Cost of Power Commodity (kWh)	0	0.0540	0.00	141	0.0540	7.62	7.62	#DIV/0!	43.38%
	Total Bill Before Taxes		0.00			16.73	16.73	16.73	#DIV/0!	95.24%
	GST		5.00%	0.00		5.00%	0.84	0.84	#DIV/0!	4.76%
	Total Bill		0.00			17.56	17.56	17.56	#DIV/0!	100.00%

Unmetered Scattered

	2008 BILL			2009 BILL			IMPACT			
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill	
Consumption	Monthly Service Charge		20.22			292.53	272.31	1,346.73%	84.09%	
250 kWh	Distribution (kWh)	250	0.0107	2.68	250	0.0770	19.25	16.58	619.63%	5.53%
	Regulatory Assets (kW)	250	0.0000	0.00	250	(0.0001)	(0.03)	(0.03)	100.00%	(0.01%)
	Sub-Total		22.90			311.74	288.85	1,261.63%	89.61%	
	Other Charges (kWh)	263	0.0207	5.43	262	0.0207	5.42	(0.01)	(0.12%)	1.56%
	Cost of Power Commodity (kWh)	263	0.0540	14.18	262	0.0540	14.16	(0.02)	(0.12%)	4.07%
	Total Bill Before Taxes		42.50			331.32	288.83	679.64%	95.24%	
	GST		5.00%	2.12		5.00%	16.57	14.44	679.64%	4.76%
	Total Bill		44.62			347.89	303.27	679.64%	100.00%	

Unmetered Scattered

	2008 BILL			2009 BILL			IMPACT			
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill	
Consumption	Monthly Service Charge		20.22			292.53	272.31	1,346.73%	75.29%	
500 kWh	Distribution (kWh)	500	0.0107	5.35	500	0.0770	38.50	33.15	619.63%	9.91%
	Regulatory Assets (kW)	500	0.0000	0.00	500	(0.0001)	(0.07)	(0.07)	100.00%	(0.02%)
	Sub-Total		25.57			330.96	305.39	1,194.33%	85.18%	
	Other Charges (kWh)	525	0.0207	10.85	524	0.0207	10.84	(0.01)	(0.12%)	2.79%
	Cost of Power Commodity (kWh)	525	0.0540	28.35	524	0.0540	28.31	(0.04)	(0.12%)	7.29%
	Total Bill Before Taxes		64.77			370.05	305.27	471.29%	95.24%	
	GST		5.00%	3.24		5.00%	18.50	15.26	471.29%	4.76%
	Total Bill		68.01			388.55	320.54	471.29%	100.00%	

**EB-2008-0241
EB-2008-0242
EB-2008-0243
Peterborough Distribution Inc.
Responses to VECC Interrogatories
Filed: January 30, 2009**

ATTACHMENT C

REFERENCE: VECC QUESTION 17(b)



2007

June 16, 2008

Annual Report

Proud of our past. Planning for our future.





A Message from the President

ANNUAL REPORT 2007

CITY OF PETERBOROUGH HOLDINGS INC.

It is our privilege to present the eighth annual report for our group of companies. We are proud of our past and confident that we will continue to succeed in serving our customers and our Shareholder.

The Audited Consolidated Financial Statements for the City of Peterborough Holdings Inc. are included in this report as are individual reports from the Chairs.

A handwritten signature in blue ink, appearing to read "Larry Doran", is written over a light blue rectangular background.

Larry Doran
President and CEO



The Peterborough Utilities Group

ANNUAL REPORT 2007

Peterborough Utilities Group

1867 Ashburnham Dr.

P. O. Box 4125
Station Main

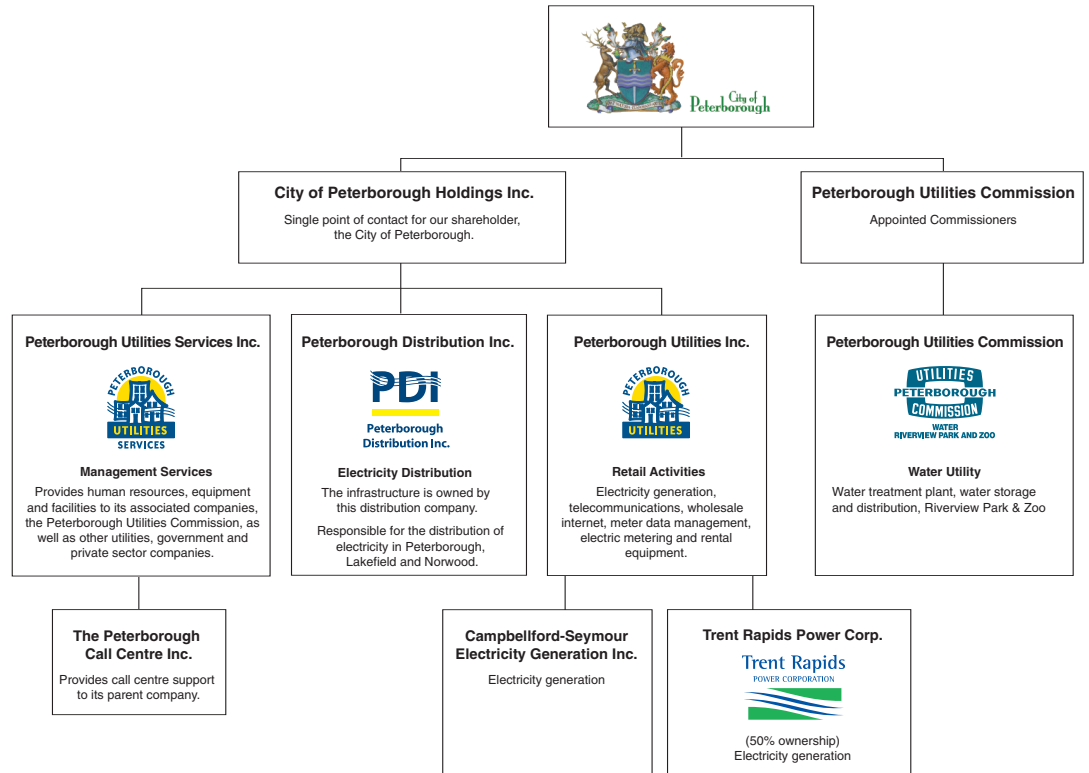
Peterborough, Ontario

K9J 6Z5

General Inquiries
(705) 748-9300

www.peterboroughutilities.ca

Organizational Chart





Board Members

ANNUAL REPORT 2007



Mayor Paul Ayotte



Brian Baker



Leo Boyle



**Councillor
Henry Clarke**



John Connolly



Godfrey DeSira

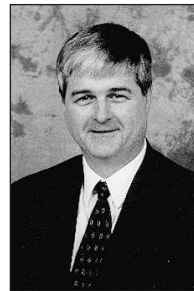
Peterborough Distribution Inc.
Independent Director



Melvin Johnson



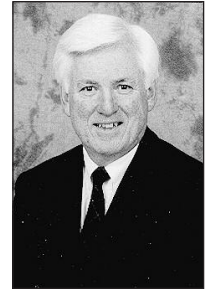
Charles Kidd
Peterborough Distribution Inc.
Independent Director



Stephen Kylie
Peterborough Distribution Inc.,
Chair



Janet Lafortune
Peterborough
Utilities Inc., Chair



Gary Lounsbury
City of Peterborough
Holdings Inc., Chair



Clifford Maynes



Ernest Morrison
Peterborough Utilities
Services Inc., Chair



Senior Management

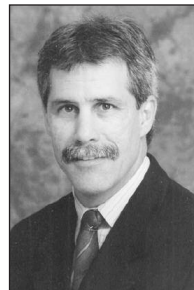
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Larry Doran
President & CEO



Larry Franks
Vice-President,
Information Technology
Services



Jeff Guilbeault
Vice-President,
Electric Utility Services



Andrew Hoggarth
CFO & Vice-President,
Corporate Services



Keith McAllister
Vice-President,
Retail Services



Carrissa McCaw
Director of Human
Resources and Safety



Wayne Stiver
Vice-President,
Water Utility Services



Report to Shareholder

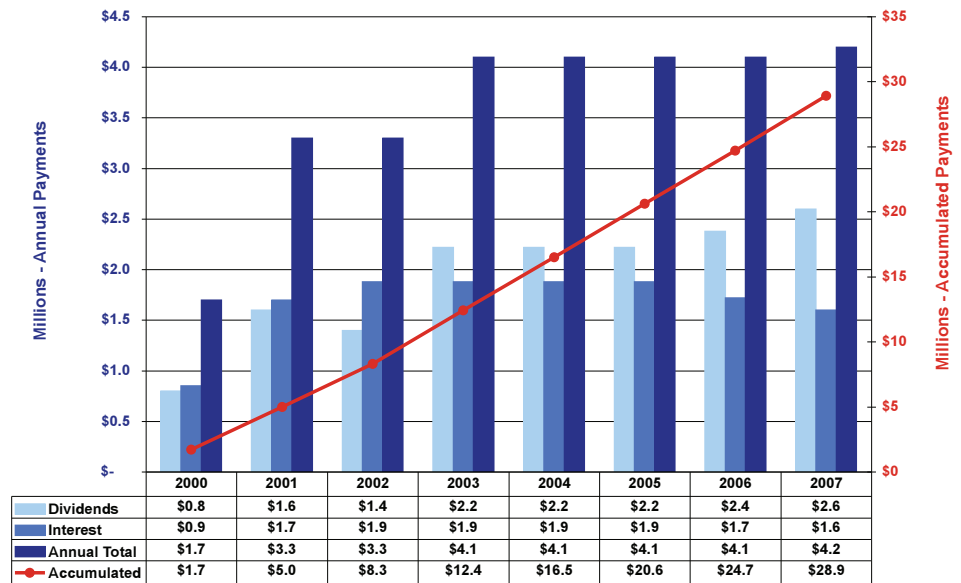
ANNUAL REPORT 2007

City of Peterborough Holdings Inc.

The vision of City of Peterborough Holdings Inc. (CoPHI) is “to be the investment of choice for our Shareholder, the utility of choice for our Customers, and the career choice for exceptional people.”

Since incorporation on January 1, 2000, CoPHI has paid to the City of Peterborough a total of \$28,855,957 in interest and dividends.

Cash payments to the City of Peterborough



City of Peterborough Holdings Inc.

- Gary Lounsbury, Chair
- Clifford Maynes, Vice-Chair
- Mayor Paul Ayotte
- Brian Baker
- Leo Boyle
- Councillor Henry Clarke
- John Connolly
- Melvin Johnson
- Stephen Kylie
- Janet Lafortune
- Ernest Morrison

During the same period, the value of the Shareholder’s equity has increased by 56% from \$28.4 million to \$44.3 million.

During 2007, the CoPHI Board held seven regular meetings. In addition, it held 15 special meetings including the Annual Shareholders Meeting, Director interviews, Joint Advisory Committee meetings and Audit Committee meetings.



Report to Shareholder

ANNUAL REPORT 2007

Peterborough Utilities Inc.

Peterborough Utilities Inc. (PUI) is accountable for the electricity generation, telecommunication, competitive metering and rental equipment businesses.

PUI is anticipated to provide the primary net income growth for the group of companies. As a consequence, this Board is actively engaged in the evaluation of new opportunities on an on-going basis.

PUI serves customers all across Ontario however its staff are all headquartered in Peterborough.

During 2007, our Board met eight times.

Peterborough Utilities Inc.

Janet Lafortune, Chair
Councillor Henry Clarke
John Connolly
Melvin Johnson
Stephen Kylie
Clifford Maynes



Report to Shareholder

ANNUAL REPORT 2007

Peterborough Distribution Inc.

Peterborough Distribution Inc. (PDI) owns the electrical distribution systems within the City of Peterborough and the Villages of Lakefield and Norwood.

During 2007, PDI met or exceeded all of the service quality indicators required by the Ontario Energy Board.

With the recently announced distribution rates effective May 1, 2008, a residential PDI customer in Peterborough, consuming 1000 kWh per month, is paying less per month than in 2006.

PDI Board held six meetings in 2007.

Peterborough Distribution Inc.

Stephen Kylie, Chair

Mayor Paul Ayotte

Godfrey DeSira

Melvin Johnson

Charles Kidd

Clifford Maynes



Report to Shareholder

ANNUAL REPORT 2007

Peterborough Utilities Services Inc.

Peterborough Utilities Services Inc. (PUSI) provides the vast majority of the equipment and people power to operate the various companies within our Group. PUSI also provides the staff and equipment to operate, maintain and improve the water treatment plant, piping infrastructure and Riverview Park and Zoo. All of these facilities are owned by the Peterborough Utilities Commission.

PUSI sells services to other organizations, both public and private sector. It also owns the Peterborough Call Centre Inc.

PUSI does the billing and collecting for both water and sewer for Asphodel-Norwood as well as Smith Ennismore Lakefield. In addition it operates and maintains the Smith Ennismore Lakefield water and sewer.

During 2007, we held six meetings.

Peterborough Utilities Services Inc.

Ernest Morrison, Chair

Brian Baker

Councillor Henry Clarke

Janet Lafortune

Gary Lounsbury