



February 2nd, 2009

Ms. Kristen Walli
Ontario Energy Board
Board Secretary
P. O. Box 2319
2300, Yonge Street
26th, Floor
Toronto, On
M4P 1E4

Dear Madame:

Subject: 2009 Incentive Regulation Mechanism (2009 IRM) Rate Application
: Board File Number: EB-2008-0184
: Letter of January, 30 2009

Hydro 2000 by errors and omissions in RESS filling system of the Board only included the Board and VECC interrogatories and omitted to included the Reply. In the two hard copies and the electronic copies send to the Board and VECC the replies are included.

Hydro 2000 will re-submit January, 15 2009 a full application including the omitted documents and this letter through RESS.

Please accept my sincere apologies to the Board and Staff for the inconvenience.

Yours truly,

Rene Beaulne (Bone)
Manager/CEO
613-679-4093

Cc: Board Secretary, Cedric Liguaire, Michael Buonaguro of VECC



January 14, 2009

Ms. Kristen Walli
Ontario Energy Board
P. O. Box 2319
2300, Yonge Street
26th, Floor
Toronto, On
M4P 1E4

Dear Madame:

Subject: 2009 Incentive Regulation Mechanism (2009 IRM) Rate Application
: Board File Number: EB-2008-0184

Please find enclosed one electronic version and 2 hard copies of the following:

- 1- Hydro 2000 Inc. Response to Board Staff Submission for 2009 Incentive Regulation Mechanism Rate Application.
- 2- Hydro 2000 Inc. Response to VECC Final Argument for 2009 Incentive Regulation Mechanism Rate Application.

Please contact the undersigned for any information.

Yours truly,

Rene Beaulne (Bone)
Manager/CEO
613-679-4093

TABLE OF CONTENTS:	PAGE
1- Introduction Letter	1
2- Confirmation of Application Submission by RESS	2
3- Table of Content	3
4- Reply to Board Staff Interrogatories	4-5
5- Reply to VECC Interrogatory Requests	6
6- Revised 2009 IRM Generator	7-107
7- Revised 2009 IRM Supplementary	108-140
8- Proposed 2009 Tariff Sheets	141-144
9- Bill Impacts per classes	145-185

Reply Board Staff Interrogatories
2009 Incentive Regulation Mechanism Rate Application
Hydro 2000 Inc.
EB-2008-0184
February 2, 2009

Board Staff Interrogatories
2009 Incentive Regulation Mechanism Rate Application
Hydro 2000 Inc.
EB-2008-0184

Revenue to Cost Ratios

Ref.: 2009 3 Gen. IRM Supplementary Filing Module, Sheet C1.1

1. In hydro 2000 Inc. (“Hydro 2000”) 2008 cost of service Decision (EB-2008-0704) the Board made findings on Hydro 2000’s proposed revenue to cost ratio adjustments.

The starting point for the revenue to cost ratio adjustments for most distributors that rebased in 2008 were the ratios derived from the information provided in sheet “O1 Revenue to cost/RR” of the cost allocation information they submitted as part of their 2008 cost of service application (“Sheet O1”). For some distributors, the Board used Alternative ratios as the starting point.

Some of the information provided in Sheet C1.1 of the Supplementary Module does not correspond to the information supporting the ratios used in Hydro 2000’s 2008 cost of service Decision.

- a) Please reconcile any discrepancy between the information provided in Sheet C1.1 and Sheet O1, providing a full explanation for any difference. If alternative ratios were used by the Board as the starting point for the revenue to cost ratio adjustments, please reconcile any discrepancy between that information and the entries made in Sheet C1.1, providing a full explanation for any differences.
- b) Please re-submit the Supplementary Filing Module, completing Sheet C1.1 with the information provided in Sheet O1 or information supporting the alternative ratios used by the Board, if applicable. Please ensure that the revenue to cost ratios shown in column Q of Sheet C1.1 correspond to the ratios used as the starting point for the adjustments, in accordance with Hydro 2000’s 2008 cost of service Decision.

Hydro 2000 will re-submit a revised application and will not ask for Revenue to Cost Ratios changes. Hydro 2000 will remain with the same revenue cost ratio of cost of service Decision (EB-2007-0704).

Reply Board Staff Interrogatories
2009 Incentive Regulation Mechanism Rate Application
Hydro 2000 Inc.
EB-2008-0184
February 2, 2009

2. In Hydro 2000's 2008 cost of service Decision (EB-2007-0704) the Board accepted Hydro 2000 Inc.'s proposed revenue to cost ratios, with a 71.8% revenue to cost ratio for the Street Lighting rate class. In Hydro 2000's 2009 IRM request, Hydro 2000 proposes to further adjust the Street Lighting rate class revenue to cost ratio to 100%.

a) Has Hydro 2000 consulted its Street Lighting customer(s) on the proposed further adjustment to this class' revenue to cost ratio from 71.8% to 100%? If so what comments did Hydro 2000 receive, If any?

Hydro 2000 as consulted with its Street light Customer in 2007 in the rebasing year. The Treasurer Clerk of the township and Municipal Council of Alfred and Plantagenet were verbally notified in a verbal meeting that the Street Light Account would see major increase to their account in the delivery charges to reflect the proper cost to ratio. Explanation was given on the process of 2007 rebasing model and cost allocation and the fairness to all customers. Two Municipal Councilors are Hydro Manager/CEO and one Municipal Councilor is a former Hydro Commissionaire. The township of Alfred and Plantagenet is the owner of Hydro 2000 Inc.

b) What are Hydro 2000's rationales for this additional adjustment?

Hydro 2000 rationale for this additional adjustment was the fairness to all customers.

Reply Board Staff Interrogatories
2009 Incentive Regulation Mechanism Rate Application
Hydro 2000 Inc.
EB-2008-0184
February 2, 2009

Price Cap Adjustment

Ref.: Manager's Summary, p.11

3. Hydro 2000 indicates on page 11 of the Manager's Summary that the "2008, 2009 and 2010 load forecast prediction" is over forecast by " 4.5% to 8.7% and will continue to grow with some customers conversion switching to Natural gas in 2008 and future years." Hydro 2000 also notes that "this is creating a shortfall on Revenue and Recovery of deferral Account."

On page 9 of the Manager's Summary, Hydro 2000 indicates that it "is not seeking any Price Cap Adjustment."

Please confirm that Hydro 2000 is not seeking any price cap adjustment, taking into Consideration the information provided on page 11 of the Manager's Summary.

Hydro 2000 Inc. confirms it's not seeking any price cap adjustment in IRM-2008 for rates effective of May 1st 2009. With Enbridge Natural Gas now available in Hydro 2000 service area to Alfred and Plantagenet residents since October 2008, the customers have another cheaper alternative for heating and energy appliances than electricity. At this point 10% of Hydro 2000 customers have switch or will be to Enbridge for Natural Gas. The load impact will be a decrease for next 5 years the normal time for all customers to switch over.

On page 11 of Hydro 2000 Manager Summary Report, Hydro 2000 wants to demonstrate to the Board, there will be a shortfall of revenue and shortfall in Deferral Account. The cause of these shortfalls is the decrease in the consumption per customer. On page 12 of Hydro 2000 Manager Summary Report two tables shows the trend of the shortfall and will be amplified in the next years.

Reply VECC Interrogatories
2009 Incentive Regulation Mechanism Rate Application
Hydro 2000 Inc.
EB-2008-0184
February 2, 2009

VECC Interrogatory Requests
2009 Incentive Regulation Mechanism Rate Application
Hydro 2000 Inc.
EB-2008-0184

Question #1

Reference: Hydro 2000, #GIRM Rate Generator

- a) With respect to Tab F1.2, please confirm that Hydro 2000 is not applying for Price Cap adjustment and explain why?

Please see answer #3 of Board Staff Interrogatories.

Question #2

Reference: Hydro 2000, 3GIRM Supplementary Filing Model

- a) Hydro 2000 is proposing to reduce the revenue to cost ratio for the Residential class (per Tab C3.1). Why is there not reduction in the monthly service charge to the Residential class as a result of the cost allocation changes?

Please see answer #1 of Board Staff Interrogatories.

- b) In its decision regarding 2008 rate the OEB accepted Hydro 2000's proposed revenue to cost ratios for GS<50; GS>50; and Street Lighting – noting they were all within the Board's guidelines. The Board's decision focused on adjustments to the USL class, which was under recovering. Why in the 2009 application is the proposed revenue to cost ratios for Street Lights being increased from 71.4% to 100% but the ratio for USL being held constant at 14.2% (Tab C3.1)?

Please see answer #1 of Board Staff Interrogatories.

- c) Why is there a cost allocation adjustment being proposed for the GS>50 Class(per Tab C3.1 and C4.1)? Why, for this class, is the service charge being decreased while the volumetric charge is being increased?

Please see answer #1 of Board Staff Interrogatories.



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Sheet:
To set up Applicant file information.

Instructions:

1. Enter applicant name and service area (if more than one)
2. Enter applicant contact information
3. Read the copyright and OEB policy with respect to this application below

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled

Applicant Name	Hydro 2000 Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0184
LDC Licence Number	ED-2002-0542
Notice Publication Language	English/French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No
Contact Information	
Name:	Rene C. Beaulne (Bone)
Title:	Manager/Ceo
Phone Number:	613-679-4093
E-Mail Address:	aphydro@hawk.igs.net

Please Note:

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique
C1.1 Smart Meter Rate Adder	Enter Current Tariff Sheet Smart Meter Rate Adder
C2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
C2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
C2.3 Sale Dawson Rd Rate Rider	Enter Sale of Dawson Road Property Rate Rider
C2.4 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
C2.5 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes
D1.2 Reven Cost Ratio Adj - Gen	Enter Revenue Cost Ratio Adjustment - General Rate Class
D1.3 Reven Cost Ratio Adj - Unq	Enter Revenue Cost Ratio Adjustment - Unique Rate Class
D2.2 K-Factor Adjustment - Gen	Enter K-Factor Adjustment - General Class
D2.3 K-Factor Adjustment - Uniq	Enter K-Factor Adjustment - Unique Class
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rate Rebalanced Base Distribution Rates General
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rate Rebalanced Base Distribution Rates Unique
F1.2 Price Cap Adjustment - Gen	Enter Price Cap Adjustment - General Class
F1.3 Price Cap Adjustment - Unq	Enter Price Cap Adjustment - Unique Class
G1.1 Aff ProCap Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
G2.1 AffProCap Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class
J1.1 Smart Meter Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
J2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
J2.3 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
J2.4 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
J2.5 Tax Change Rate Rider	Enter Tax Change Rate Rider
J2.6 Incremental Cap Rate Rider	Enter Incremental Capital Rate Rider
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	Enter Change to RTSR - Network rates
L2.1 Curr&Appl For TX Connect	Enter Change to RTSR - Connection rates
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "General" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (general classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection -12 per year	kWh
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 6	NA	NA	NA
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "Unique" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (unique classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current smart meter rate adder which will be removed from affected rates to return to base distribution rates

Rate Adder Smart Meter Rate Adder

Applied for Status Continuing

Metric Applied To Metered Customers

Method of Application Uniform Service Charge

Uniform Service Charge Amount 0.260000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.260000	Customer - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current LRAM/SSM rate rider (if applicable)

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Previous

Forward



Current
Tariff Sheet

Purpose of this sheet:

To record the current Deferral Account rate rider (if applicable)

Rate Rider

Deferral Account Rate Rider

Sunset Date

April 30, 2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount
Residential	Yes	0.000000
General Service Less Than 50 kW	Yes	0.000000
General Service 50 to 4,999 kW	Yes	0.000000
Unmetered Scattered Load	Yes	0.000000
Street Lighting	Yes	0.000000



Email the Board

Mechanism



Proposed Sheet



Current & Proposed Tariff



Bill Impacts Generator

Example)

Fixed Metric	Vol Amount	Vol Metric
Customer - 12 per year	0.001000	kWh
Customer - 12 per year	0.001000	kWh
Customer - 12 per year	0.418800	kW
Connection -12 per year	0.001000	kWh
Connection - 12 per year	0.386600	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current Sale of Dawson Road Property rate rider (if applicable)

Rate Rider	Sale of Dawson Road Property Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000
Rate Class	Applied to Class
Residential	Yes
General Service Less Than 50 kW	Yes
General Service 50 to 4,999 kW	Yes
Unmetered Scattered Load	Yes
Street Lighting	Yes

chanism

(if applicable)

Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
0.000000	Customer - 12 per year	0.000000	kWh
0.000000	Customer - 12 per year	0.000000	kWh
0.000000	Customer - 12 per year	0.000000	kW
0.000000	Connection -12 per year	0.000000	kWh
0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current Service Charge For Smart Meter rate rider (if applicable)

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000
Rate Class	Applied to Class
Residential	Yes
General Service Less Than 50 kW	Yes
General Service 50 to 4,999 kW	Yes

hanism

(if applicable)

Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
0.000000	Customer - 12 per year	0.000000	kWh
0.000000	Customer - 12 per year	0.000000	kWh
0.000000	Customer - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class
Residential	No
General Service Less Than 50 kW	No
General Service 50 to 4,999 kW	No
Unmetered Scattered Load	No
Street Lighting	No

Mechanism

er (if applicable)

Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
0.000000	Customer - 12 per year	0.000000	kWh
0.000000	Customer - 12 per year	0.000000	kWh
0.000000	Customer - 12 per year	0.000000	kW
0.000000	Connection -12 per year	0.000000	kWh
0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board
Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the current Monthly Rates and Charges for the general rate

Rate Class

Residential

Rate Description

Service Charge

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service Less Than 50 kW

Rate Description

Service Charge

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service 50 to 4,999 kW

Rate Description

Service Charge
Distribution Volumetric Rate
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until
Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Unmetered Scattered Load

Rate Description
Service Charge (per connection)
Distribution Volumetric Rate
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Street Lighting

Rate Description
Service Charge (per connection)
Distribution Volumetric Rate
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

ate classes.

Metric	Rate
\$	8.76
\$/kWh	0.0115
\$/kWh	0.0010
\$/kWh	0.0047
\$/kWh	0.0043
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	24.78
\$/kWh	0.0132
\$/kWh	0.0010
\$/kWh	0.0043
\$/kWh	0.0043
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
--------	------

\$	120.54
\$/kW	2.9631
\$/kW	0.4188
\$/kW	1.7399
\$/kW	0.0000
\$/kW	0.0000
\$/kW	1.6988
\$/kW	0.0000
\$/kW	0.0000
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	12.26
\$/kWh	0.0132
\$/kWh	0.0010
\$/kWh	0.0043
\$/kWh	0.0043
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	0.05
\$/kW	8.6628
\$/kW	0.3866
\$/kW	1.3122
\$/kW	1.3133
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the Monthly Rates and Charges for the unique rate

mechanism

the rate classes (if applicable).



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Previous

Forward



Current
Tariff Sheet

Purpose of this Worksheet :

This worksheet removes all rate adders from the general rate class (C)
Please enter these rates onto sheet B2.1 of the 2009 OEB 3GIRM Summary

Service Charge

Class	Metric	Current Rates
Residential	Customer - 12 per year	8.760000
General Service Less Than 50 kW	Customer - 12 per year	24.780000
General Service 50 to 4,999 kW	Customer - 12 per year	120.540000
Unmetered Scattered Load	Connection -12 per year	12.260000
Street Lighting	Connection - 12 per year	0.050000

Distribution Volumetric Rate

Class	Metric	Current Rates
Residential	kWh	0.011500
General Service Less Than 50 kW	kWh	0.013200
General Service 50 to 4,999 kW	kW	2.963100
Unmetered Scattered Load	kWh	0.013200
Street Lighting	kW	8.662800

ario

Mechanism



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

General rate class distribution rates to determine current base rates.
9 OEB 3GIRM Supplementary Filing Module.

Smart Meter Rate Adder	Current Base Rates
0.260000	8.500000
0.260000	24.520000
0.260000	120.280000
0.000000	12.260000
0.000000	0.050000

Smart Meter Rate Adder	Current Base Rates
0.000000	0.011500
0.000000	0.013200
0.000000	2.963100
0.000000	0.013200
0.000000	8.662800



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet removes all rate adders from the unique rate class d

Please enter these rates onto sheet B2.2 of the 2009 OEB 3GIRM Su

Service Charge

Class

Metric Current Rates Current Base Rates

Distribution Volumetric Rate

Class

Metric Current Rates Current Base Rates

Mechanism

Class distribution rates to determine current base rates.

IRM Supplementary Filing Module (if applicable).



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue Cost Ratio Adjustment to the Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from the worksheet to the Supplementary Filing Module.

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

Monthly Service Charge

Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Volumetric Distribution Charge

Class

Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
Unmetered Scattered Load
Street Lighting

Energy Board

de l'énergie de l'Ontario

ion Incentive Regulation Mechanism

the applicant to add the Revenue Cost Ratio Adjustments as calculated in the 2009 OER module for general rate classes (if applicable).

adjustments found in Columns J, K & L from sheet "C3.1 CA RevCst -PropPos- Gen"

Revenue Cost Ratio Adjustment - General Rate Class

All Customers

Both Distinct\$

Metric	Base Rate	To This Class	\$ Adjustment
Customer - 12 per year	8.500000	Yes	0.000000
Customer - 12 per year	24.520000	Yes	0.000000
Customer - 12 per year	120.280000	Yes	0.000000
Connection -12 per year	12.260000	Yes	0.000000
Connection - 12 per year	0.050000	Yes	0.000000

Metric	Base Rate	To This Class	\$ Adjustment
kWh	0.011500	Yes	0.000000
kWh	0.013200	Yes	0.000000
kW	2.963100	Yes	0.000000
kWh	0.013200	Yes	0.000000
kW	8.662800	Yes	0.000000



Adj To Base

	0.000000
	0.000000
	0.000000
	0.000000
	0.000000

Adj To Base

	0.000000
	0.000000
	0.000000
	0.000000
	0.000000



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue to Cost Ratio (RCR) to the 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from the 3GIRM Supplementary Filing Module to this worksheet.

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

Monthly Service Charge

Class

Volumetric Distribution Charge

Class

Energy Board

de l'énergie de l'Ontario

tion Incentive Regulation Mechanism

the applicant to add the Revenue to Cost Ratio Adjustments as calculated in the 2009 Filing Module for unique rate classes (if applicable).

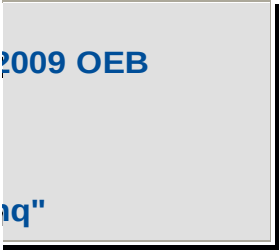
adjustments found in Columns J, K & L from sheet "C3.2 CA RevCst -PropPos- Unq"

Revenue Cost Ratio Adjustment - Unique Rate Class

All Customers

Both Distinct\$

Metric	Base Rate To This Class \$ Adjustment
Metric	Base Rate To This Class \$ Adjustment



Adj To Base

Adj To Base



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment to the Supplementary Filing Module for general rate classes.

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX

Rate Rebalancing Adjustment

K-Factor Adjustment - General Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.160%

Monthly Service Charge

Class	Metric	Base Rate
Residential	Customer - 12 per year	8.500000
General Service Less Than 50 kW	Customer - 12 per year	24.520000
General Service 50 to 4,999 kW	Customer - 12 per year	120.280000
Unmetered Scattered Load	Connection -12 per year	12.260000
Street Lighting	Connection - 12 per year	0.050000

Volumetric Distribution Charge

Class	Metric	Base Rate
Residential	kWh	0.011500
General Service Less Than 50 kW	kWh	0.013200
General Service 50 to 4,999 kW	kW	2.963100
Unmetered Scattered Load	kWh	0.013200
Street Lighting	kW	8.662800

Mechanism

Adjustment as calculated in the 2009 OEB 3GIRM

Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Uniform Volumetric Charge Percent	-0.160%	kWh
	-0.160%	kW

To This Class	% Adjustment		Adj To Base
Yes	-0.160%	-	0.013600
Yes	-0.160%	-	0.039232
Yes	-0.160%	-	0.192448
Yes	-0.160%	-	0.019616
Yes	-0.160%	-	0.000080

To This Class	% Adjustment		Adj To Base
Yes	-0.160%	-	0.000018
Yes	-0.160%	-	0.000021
Yes	-0.160%	-	0.004741
Yes	-0.160%	-	0.000021
Yes	-0.160%	-	0.013860



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment and the Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX

Rate Rebalancing Adjustment

K-Factor Adjustment - Unique Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Monthly Service Charge

Class

Metric

Base Rate

Volumetric Distribution Charge

Class

Metric

Base Rate

Mechanism

stment as calculated in the 2009 OEB 3GIRM
icable).

ment AX from sheet "E1.2 K-Factor Adjustment"

Uniform Volumetric Charge Percent	0.000%	kWh
	0.000%	kW

To This Class	% Adjustment	Adj To Base
---------------	--------------	-------------

To This Class	% Adjustment	Adj To Base
---------------	--------------	-------------



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate applied to.

Monthly Service Charge

Class	Metric	Base Rate
Residential	Customer - 12 per year	8.500000
General Service Less Than 50 kW	Customer - 12 per year	24.520000
General Service 50 to 4,999 kW	Customer - 12 per year	120.280000
Unmetered Scattered Load	Connection -12 per year	12.260000
Street Lighting	Connection - 12 per year	0.050000

Volumetric Distribution Charge

Class	Metric	Base Rate
Residential	kWh	0.011500
General Service Less Than 50 kW	kWh	0.013200
General Service 50 to 4,999 kW	kW	2.963100
Unmetered Scattered Load	kWh	0.013200
Street Lighting	kW	8.662800

io ion Mechanism

for general rate classes to which the price cap index will be

Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Rate ReBal Base
0.000000	-0.013600	8.486400
0.000000	-0.039232	24.480768
0.000000	-0.192448	120.087552
0.000000	-0.019616	12.240384
0.000000	-0.000080	0.049920

Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Rate ReBal Base
0.000000	-0.000018	0.011482
0.000000	-0.000021	0.013179
0.000000	-0.004741	2.958359
0.000000	-0.000021	0.013179
0.000000	-0.013860	8.648940



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate be applied to (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio
			Adjustment - Unique Rate Class

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio
			Adjustment - Unique Rate Class

Mechanism

que rate classes to which the price cap adjustment will

K-Factor Adjustment -
Unique Class Rate ReBal Base

K-Factor Adjustment -
Unique Class Rate ReBal Base



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet F1.1 to sheet F1.2.

Price Cap Adjustment	Price Cap Adjustment - General Class
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	0.000%

Monthly Service Charge

Class	Metric	Base Rate
Residential	Customer - 12 per year	8.486400
General Service Less Than 50 kW	Customer - 12 per year	24.480768
General Service 50 to 4,999 kW	Customer - 12 per year	120.087552
Unmetered Scattered Load	Connection -12 per year	12.240384
Street Lighting	Connection - 12 per year	0.049920

Volumetric Distribution Charge

Class	Metric	Base Rate
Residential	kWh	0.011482
General Service Less Than 50 kW	kWh	0.013179
General Service 50 to 4,999 kW	kW	2.958359
Unmetered Scattered Load	kWh	0.013179
Street Lighting	kW	8.648940

mechanism

as calculated in the 2009 OEB 3GIRM Supplementary
from sheet "G1.1 Threshold Parameters"

Uniform Volumetric Charge Percent kWh
kW

To This Class	% Adjustment	Adj To Base
Yes	0.000%	0.000000
Yes	0.000%	0.000000
Yes	0.000%	0.000000
Yes	0.000%	0.000000
Yes	0.000%	0.000000

To This Class	% Adjustment	Adj To Base
Yes	0.000%	0.000000
Yes	0.000%	0.000000
Yes	0.000%	0.000000
Yes	0.000%	0.000000
Yes	0.000%	0.000000



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet F1.3 to this sheet.

Price Cap Adjustment

Price Cap Adjustment - Unique Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Monthly Service Charge

Class

Metric

Base Rate

Volumetric Distribution Charge

Class

Metric

Base Rate

mechanism

ex as calculated in the 2009 OEB 3GIRM Supplementary

from sheet "G1.1 Threshold Parameters"

Uniform Volumetric Charge Percent	0.000%	kWh
	0.000%	kW

To This Class	% Adjustment	Adj To Base
---------------	--------------	-------------

To This Class	% Adjustment	Adj To Base
---------------	--------------	-------------



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate applied.

Monthly Service Charge

Class	Metric	Base Rate
Residential	Customer - 12 per year	8.486400
General Service Less Than 50 kW	Customer - 12 per year	24.480768
General Service 50 to 4,999 kW	Customer - 12 per year	120.087552
Unmetered Scattered Load	Connection -12 per year	12.240384
Street Lighting	Connection - 12 per year	0.049920

Volumetric Distribution Charge

Class	Metric	Base Rate
Residential	kWh	0.011482
General Service Less Than 50 kW	kWh	0.013179
General Service 50 to 4,999 kW	kW	2.958359
Unmetered Scattered Load	kWh	0.013179
Street Lighting	kW	8.648940

Ratio

tion Mechanism

for general rate classes after the price cap index has been

Price Cap Adjustment - General Class	After Price Cape Base
0.000000	8.486400
0.000000	24.480768
0.000000	120.087552
0.000000	12.240384
0.000000	0.049920

Price Cap Adjustment - General Class	After Price Cape Base
0.000000	0.011482
0.000000	0.013179
0.000000	2.958359
0.000000	0.013179
0.000000	8.648940



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate applied (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class
-------	--------	-----------	-------------------------------------

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class
-------	--------	-----------	-------------------------------------

n Mechanism

unique rate classes after the price cap index has been

After Price Cape Base

After Price Cape Base



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed smart meter rate adder that will be added to rates.

Rate Adder	Smart Meter Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount
Residential	Yes	0.000000
General Service Less Than 50 kW	Yes	0.000000
General Service 50 to 4,999 kW	Yes	0.000000

Scenario

Allocation Mechanism

It will be added to affected rates to the adjusted base distribution

Fixed Metric	Vol Amount	Vol Metric
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Model

Purpose of this sheet:

To record the proposed LRAM/SSM rate rider which will be added to rates (if applicable).

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Ontario Energy Board

Commission de l'énergie de l'Ontario

Generation Incentive Regulation Mechanism

Proposed LRAM/SSM rate rider which will be added to affected rates to the adjusted base rate (see table below).

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class		Fixed Amount	Fixed Metric
	No	0.000000	Customer - 12 per year
	No	0.000000	Customer - 12 per year
	No	0.000000	Customer - 12 per year
	No	0.000000	Connection -12 per year
	No	0.000000	Connection - 12 per year



ed base distribution

Vol	Vol
Amount	Metric
0.000000	kWh
0.000000	kWh
0.000000	kW
0.000000	kWh
0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed Deferral Account rate rider (if applicable).

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount
Residential	Yes	0.000000
General Service Less Than 50 kW	Yes	0.000000
General Service 50 to 4,999 kW	Yes	0.000000
Unmetered Scattered Load	Yes	0.000000
Street Lighting	Yes	0.000000

rio

tion Mechanism

if applicable).

Fixed Metric	Vol Amount	Vol Metric
Customer - 12 per year	0.001000	kWh
Customer - 12 per year	0.001000	kWh
Customer - 12 per year	0.418800	kW
Connection -12 per year	0.001000	kWh
Connection - 12 per year	0.386600	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed Service Charge for Smart Meters rate rider (

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	April 30, 2010 DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount
Residential	Yes	1.000000
General Service Less Than 50 kW	Yes	1.000000
General Service 50 to 4,999 kW	Yes	1.000000

hanism

er (if applicable).

Fixed Metric	Vol Amount	Vol Metric
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount
Residential	No	0.000000
General Service Less Than 50 kW	No	0.000000
General Service 50 to 4,999 kW	No	0.000000
Unmetered Scattered Load	No	0.000000
Street Lighting	No	0.000000

mechanism

er (if applicable)

Fixed Metric	Vol Amount	Vol Metric
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kW
Connection -12 per year	0.000000	kWh
Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Tax Change rate rider in the Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "F1.3 CalcTaxChg RRider OptB Vol" F and G or as otherwise calculated.

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric
Residential	No	0.000000	Customer - 12 per year
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year
Unmetered Scattered Load	No	0.000000	Connection - 12 per year
Street Lighting	No	0.000000	Connection - 12 per year

anism

rider as calculated in the 2009 OEB 3GIRM
).

et "F1.2 CalcTaxChg RRider OptA FV" K,L and M or
ated by the applicant.

Vol Amount	Vol Metric
0.000000	kWh
0.000000	kWh
0.000000	kW
0.000000	kWh
0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Incremental Capital Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet sheet "G4.3 Incr Cap RRider Opt B Vol " F and G or as otherwise calculated.

Rate Rider	Incremental Capital Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount
Residential	No	0.000000
General Service Less Than 50 kW	No	0.000000
General Service 50 to 4,999 kW	No	0.000000
Unmetered Scattered Load	No	0.000000
Street Lighting	No	0.000000

on Mechanism

Incremental Capital rate rider as calculated in the 2009 OEB 3GIRM (applicable).

or from sheet "G4.2 Incr Cap RRider Opt A FV" K,L and M or otherwise calculated by the applicant.

Fixed Metric	Vol Amount	Vol Metric
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kW
Connection -12 per year	0.000000	kWh
Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders proposed earlier to the general rates to determine the final distribution rates.

Monthly Service Charge

Class	Metric	Base Rate
Residential	Customer - 12 per year	8.486400
General Service Less Than 50 kW	Customer - 12 per year	24.480768
General Service 50 to 4,999 kW	Customer - 12 per year	120.087552
Unmetered Scattered Load	Connection -12 per year	12.240384
Street Lighting	Connection - 12 per year	0.049920

Volumetric Distribution Charge

Class	Metric	Base Rate
Residential	kWh	0.011482
General Service Less Than 50 kW	kWh	0.013179
General Service 50 to 4,999 kW	kW	2.958359
Unmetered Scattered Load	kWh	0.013179
Street Lighting	kW	8.648940

io tion Mechanism

to the general rate class distribution rates to determine final base

Smart Meter Rate Adder	Final Base
0.000000	8.486400
0.000000	24.480768
0.000000	120.087552
0.000000	12.240384
0.000000	0.049920

Smart Meter Rate Adder	Final Base
0.000000	0.011482
0.000000	0.013179
0.000000	2.958359
0.000000	0.013179
0.000000	8.648940



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders as proposed earlier to the unregulated final base distribution rates (if applicable).

Monthly Service Charge

Class

Metric Base Rate Final Base

Volumetric Distribution Charge

Class

Metric Base Rate Final Base

chanism

unique rate class distribution rates to determine



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

Uniform Transmission Network rates have changed. This worksheet

Method of Application

Uniform Percentage

Uniform Percentage

11.250%

Rate Class	Applied to Class	
Residential	Yes	
Rate Description	Vol Metric	Current Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700

Rate Class	Applied to Class	
General Service Less Than 50 kW	Yes	
Rate Description	Vol Metric	Current Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300

Rate Class	Applied to Class	
General Service 50 to 4,999 kW	Yes	
Rate Description	Vol Metric	Current Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.739900

Rate Class	Applied to Class	
Unmetered Scattered Load	Yes	
Rate Description	Vol Metric	Current Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.312200

Mechanism

Worksheet is a placeholder at this time.

% Adjustment	\$ Adjustment	Final Amount
11.250%	0.000529	0.005229

% Adjustment	\$ Adjustment	Final Amount
11.250%	0.000484	0.004784

% Adjustment	\$ Adjustment	Final Amount
11.250%	0.195739	1.935639

% Adjustment	\$ Adjustment	Final Amount
11.250%	0.000484	0.004784

% Adjustment	\$ Adjustment	Final Amount
11.250%	0.147623	1.459823



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

Uniform Transmission Connection rates have changed. This worksheet

Method of Application

Uniform Percentage

Rate Class

Residential

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

General Service Less Than 50 kW

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

General Service 50 to 4,999 kW

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

Unmetered Scattered Load

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

Street Lighting

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Scenario Adjustment Mechanism

I. This worksheet is a placeholder at this time.

Uniform Percentage

5.450%

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004300	5.450%	0.000234	0.004534

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004300	5.450%	0.000234	0.004534

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.698800	5.450%	0.092585	1.791385

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004300	5.450%	0.000234	0.004534

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.313300	5.450%	0.071575	1.384875



Ontario Energy Board
Commission de l'énergie de l'Ontario

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the general rate classes.



Ontario Energy Board
Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

Rate Description

Service Charge

Service Charge Rate Rider for Smart Meter – effective until Friday, April 30, 2010

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service Less Than 50 kW

Rate Description

Service Charge

Service Charge Rate Rider for Smart Meter – effective until Friday, April 30, 2010

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service 50 to 4,999 kW

Rate Description

Service Charge

Service Charge Rate Rider forService Charge Rate Rider for Smart Meter – effective until Friday, April 30, 2010

Distribution Volumetric Rate

Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Unmetered Scattered Load

Rate Description

Service Charge

Distribution Volumetric Rate

Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Street Lighting

Rate Description

Service Charge

Distribution Volumetric Rate

Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)



Metric	Rate
\$	8.49
\$	1.00
\$/kWh	0.0115
\$/kWh	0.0010
\$/kWh	0.0052
\$/kWh	0.0045
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	24.48
\$	1.00
\$/kWh	0.0132
\$/kWh	0.0010
\$/kWh	0.0048
\$/kWh	0.0045
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
--------	------

\$	120.09
\$	1.00
\$/kW	2.9584
\$/kW	0.4188
\$/kW	1.9356
\$/kW	1.7914
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	12.24
\$/kWh	0.0132
\$/kWh	0.0010
\$/kWh	0.0048
\$/kWh	0.0045
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	0.05
\$/kW	8.6489
\$/kW	0.3866
\$/kW	1.4598
\$/kW	1.3849
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for

mechanism

es for the unique rate classes (if applicable).



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Enter your loss factors as shown on your current Board-approved tariff schedule.

Note: Loss Factors must be completed before the Bill Impact calculation spreadsheet is completed.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0660

Total Loss Factor - Secondary Metered Customer > 5,000 kW

n/a

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0600

Total Loss Factor - Primary Metered Customer > 5,000 kW

n/a

Mechanism

d tariff schedule.

ulation sheet can be generated.



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the changes made to Monthly Rates and Charges

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	8.76	0.0115
Less Rate Adders		
Smart Meter Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.01	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.00	0.0000
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	8.49	0.0115
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates	24.78	0.0132
Less Rate Adders		
Smart Meter Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.04	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.00	0.0000
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	24.48	0.0132
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Rates	120.54	2.9631
Less Rate Adders		

Smart Meter Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.19	-0.0047
Price Cap Adj		
Price Cap Adjustment - General Class	0.00	0.0000
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	120.09	2.9584
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Rates	12.26	0.0132
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.02	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.00	0.0000
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	12.24	0.0132
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	0.05	8.6628
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	0.00	-0.0139
Price Cap Adj		
Price Cap Adjustment - General Class	0.00	0.0000
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	0.05	8.6489
	0.00	0.0000

hanism

charges for the general rate classes.

blank

Purpose of this worksheet:
This worksheet calculates the Bill Impact for the General rate classes.

Instructions:
1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.00	0.00
Service Charge Rate Rider(s)	\$		
Distribution Volumetric Rate	\$/kWh	0.6570	0.6489
Distribution Volumetric Rate Rider(s)	\$/kWh	0.3886	0.3886
Retail Transmission Rate - Network Service Rate	\$/kWh	1.3122	1.4598
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.3133	1.3849
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0660

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	192	0.0560	10.75	192	0.0560	10.75	0.00	0.0%	40.35%
Energy Second Tier (kWh)	0	0.0560	0.00	0	0.0560	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.75			10.75	0.00	0.0%	40.35%
Service Charge	1	0.05	0.05	1	0.05	0.05	0.00	0.0%	0.18%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	0.6529	0.65	1	0.6489	0.65	0.01	0.1%	32.46%
Distribution Volumetric Rate Rider(s)	1	0.3886	0.39	1	0.3886	0.39	0.00	0.0%	1.45%
Total: Distribution			0.39			0.39	-0.00	0.1%	34.11%
Retail Transmission Rate - Network Service Rate	1	1.3122	1.31	1	1.4598	1.46	0.15	11.5%	5.48%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1	1.3133	1.31	1	1.3849	1.39	0.07	5.3%	5.18%
Total: Retail Transmission			2.62			2.84	0.22	8.4%	10.66%
Sub-Total: Energy Distribution and Retail Transmission			13.76			13.89	0.13	1.4%	44.77%
Wholesale Market Service Rate	192	0.0052	1.00	192	0.0052	1.00	0.00	0.0%	7.15%
Rural Rate Protection Charge	192	0.0010	0.19	192	0.0010	0.19	0.00	0.0%	0.71%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.84%
Sub-Total: Regulatory			1.44			1.44	0.00	0.0%	5.49%
Total Bill Impact Charge Riders	180	0.0000	0.00	180	0.0000	0.00	0.00	0.0%	0.00%
Total Bill before Taxes			26.17			26.38	0.21	0.8%	96.93%
GST	25.17	0%	1.26	25.38	0%	1.27	0.01	0.0%	4.77%
			26.43			26.65	0.22	0.8%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh	kWh	75	139	192	288	384
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.20	\$ 7.78	\$ 10.75	\$ 16.13	\$ 21.50
Current Bill	\$ 4.20	\$ 7.78	\$ 10.75	\$ 16.13	\$ 21.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	23.1%	34.1%	40.3%	48.0%	53.1%

Distribution

Applied For Bill	\$ 9.09	\$ 9.09	\$ 9.09	\$ 9.09	\$ 9.09
Current Bill	\$ 9.10	\$ 9.10	\$ 9.10	\$ 9.10	\$ 9.10
\$ Impact	\$ -0.01	\$ -0.01	\$ -0.01	\$ -0.01	\$ -0.01
% Impact	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
% of Total Bill	49.9%	39.8%	34.1%	27.1%	22.4%

Retail Transmission

Applied For Bill	\$ 2.84	\$ 2.84	\$ 2.84	\$ 2.84	\$ 2.84
Current Bill	\$ 2.62	\$ 2.62	\$ 2.62	\$ 2.62	\$ 2.62
\$ Impact	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
% Impact	8.4%	8.4%	8.4%	8.4%	8.4%
% of Total Bill	15.6%	12.4%	10.7%	8.5%	7.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 11.93	\$ 11.93	\$ 11.93	\$ 11.93	\$ 11.93
Current Bill	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72
\$ Impact	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21
% Impact	1.8%	1.8%	1.8%	1.8%	1.8%
% of Total Bill	65.9%	52.3%	44.8%	35.9%	29.4%

Regulatory

Applied For Bill	\$ 0.72	\$ 1.11	\$ 1.44	\$ 2.04	\$ 2.63
Current Bill	\$ 0.72	\$ 1.11	\$ 1.44	\$ 2.04	\$ 2.63
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	4.9%	5.4%	6.1%	6.9%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.7%	4.0%	4.7%	5.6%	6.2%

GST

Applied For Bill	\$ 0.87	\$ 1.09	\$ 1.27	\$ 1.60	\$ 1.93
Current Bill	\$ 0.86	\$ 1.08	\$ 1.26	\$ 1.59	\$ 1.92
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	1.2%	0.9%	0.8%	0.6%	0.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 18.21	\$ 22.82	\$ 26.65	\$ 33.59	\$ 40.51
Current Bill	\$ 17.89	\$ 22.60	\$ 25.43	\$ 31.37	\$ 40.29
\$ Impact	\$ 0.32	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
% Impact	1.2%	1.0%	0.8%	0.7%	0.5%



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Previous

Forward



Current
Tariff Sheet



Proposed
Tariff

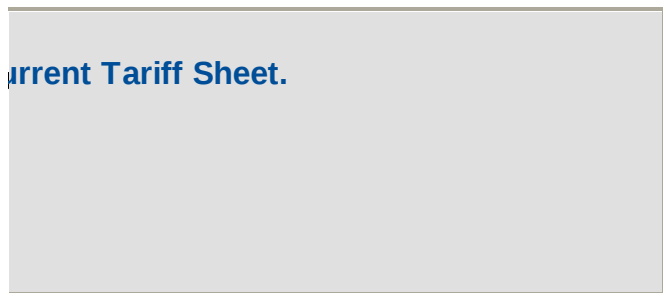
Purpose of this worksheet:

This worksheet is for the applicant to enter the Allowances as found on the current

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses - applied to measured demand and energy



Metric	Current
\$/kW	-0.60
%	1.0



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Previous

Forward



Current
Tariff Sheet

Purpose of this worksheet:

This worksheet is for the applicant to enter the Specific Service Charge

Customer Administration

Arrears certificate
Statement of account
Pulling post dated cheques
Duplicate invoices for previous billing
Request for other billing information
Easement letter
Income tax letter
Notification charge
Account history
Credit reference/credit check (plus credit agency costs)
Returned cheque charge (plus bank charges)
Charge to certify cheque
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

Non-Payment of Account

Late Payment - per month

Late Payment - per annum

Collection of account charge - no disconnection

Collection of account charge - no disconnection - after regular hours
Disconnect/Reconnect at meter - during regular hours
Disconnect/Reconnect at meter - after regular hours
Disconnect/Reconnect at pole - during regular hours
Disconnect/Reconnect at pole - after regular hours

Other

Install/Remove load control device - during regular hours
Install/Remove load control device - after regular hours
Service call - customer-owned equipment
Service call - after regular hours
Temporary service install & remove - overhead - no transformer
Temporary service install & remove - underground - no transformer
Temporary service install & remove - overhead - with transformer
Specific Charge for Access to the Power Poles \$/pole/year

Mechanism



Metric	Current
\$	15.00
\$	15.00
\$	9.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	25.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	30.00
\$	30.00
\$	
\$	
\$	
\$	

Metric	Current
%	1.5%
%	19.56%
\$	20.00

\$	50.00
\$	25.00
\$	50.00
\$	185.00
\$	415.00
\$	
\$	

Metric	Current
\$	25.00
\$	50.00
\$	30.00
\$	165.00
\$	500.00
\$	300.00
\$	1000.00
\$	22.35
\$	
\$	
\$	
\$	
\$	
\$	
\$	



Ontario Energy Board

Commission de l'énergie de l'Ontario



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet is for the show the Retail Service Charges as found on the current

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer

Monthly Fixed Charge, per retailer

Monthly Variable Charge, per customer, per retailer

Distributor-consolidated billing charge, per customer, per retailer

Retailer-consolidated billing credit, per customer, per retailer

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party

Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

More than twice a year, per request (plus incremental delivery costs)



ent Tariff Sheet.

Metric	Current
\$	100.00
\$	20.00
\$/cust.	0.50
\$/cust.	0.30
\$/cust. -	0.30
\$	0.25
\$	0.50
	no charge
\$	2.00



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

How to Turn
on Macros



Purpose of this Workbook:

This workbook has been developed to assist the applicant in filing for 3GIRM rates. This workbook calculates:

1. Revenue/Cost ratio adjustments
2. 3GIRM K-factor adjustment
3. 3GIRM Price Cap Adjustment
4. Shared Tax Saving Rate Rider
5. Incremental Capital Rate Rider

Note: All Applicants have a stretch factor group of II or .40 until the listing is finalized. This will be adjusted later.

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

For best viewing, set your screen resolution to 1280 by 960 pixels

Applicant Name	Hydro 2000 Inc.
Applicant Service Area	Main
OEB Application Number	EB_2008-0184
LDC Licence Number	ED-2002-0542
Stretch Factor Group	II
Stretch Factor Value	0.4000%

Please Note:

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Sheet Name

[A1.1 LDC Information](#)

[A2.1 Table of Contents](#)

[B1.1 Re-Basing Revenue - Gen](#)

[B2.1 Re-Basing Revenue - Unique](#)

[B3.1 Re-Basing Reven Requirement](#)

[C1.1 CA RevCst -Fil Infor - Gen](#)

[C1.2 CA RevCst -Fil Infor - Ung](#)

[C2.1 CA RevCst- Curr Pos - Gen](#)

[C2.2 CA RevCst- Curr Pos - Ung](#)

[C3.1 CA RevCst -PropPos- Gen](#)

[C3.2 CA RevCst -PropPos- Ung](#)

[C4.1 CA RevCst-RateRe-alloc-Gen](#)

[C4.2 CA RevCst-RateRe-alloc-Ung](#)

[C4.3 RevCst Adjustment Test](#)

[D1.1 Ld Act-Mst Rcent Yr - Gen](#)

[D1.2 Ld Act-Mst Rcent Yr - Ung](#)

[E1.1 CapitalStructureTransition](#)

[E1.2 K-Factor Adjustment](#)

[F1.1 Z-Factor Tax Changes](#)

[F1.2 CalcTaxChg RRider OptA FV](#)

[F1.3 CalcTaxChg RRider OptB Vol](#)

[G1.1 Threshold Parameters](#)

[G2.1 Threshold Test](#)

[G3.1 Depreciation CCA Factors](#)

[G4.1 IncrementalCapitalAdjust](#)

[G4.2 Incr Cap RRider Opt A FV](#)

[G4.3 Incr Cap RRider Opt B Vol](#)



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module



Purpose of this sheet:

To record general rate class billing determinants and base distribution rates.

Steps:

1. Assign applicants general rate classes,
2. Enter billing determinants as approved in the last rate re-basing, and
3. Enter the base rates (service charge and distribution volumetric charge net of rate adders)

Instructions:

1. Select rate group from drop down in column C
2. Select rate class from drop down in column D
3. Enter number of customers in column I (A)
4. Enter kWh in column J (B) for all classes
5. Enter kW in column K (C) for customer groups billed in kW or kVA
6. Enter base service charge as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column M (D)
7. Enter base distribution volumetric kWh as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column N (E)
8. Enter base distribution volumetric kW as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column O (F)

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-basing Billed Customers or Connections	Re-basing Billed kWh	Re-basing Billed kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Service Charge Revenue $G = A * D$ *12	Distribution Volumetric Rate Revenue kWh $H = B * E$	Distribution Volumetric Rate Revenue kW $I = C * F$	Total Revenue by Rate Class $J = G + H + I$
				A	B	C	D	E	F				
RES	Residential	Customer	kWh	1,005	16,514,191		\$8.50	\$0.0115		\$102,510	\$189,913	\$0	\$292,423
GSLT50	General Service Less Than 50 kW	Customer	kWh	147	5,682,016		\$24.52	\$0.0132		\$43,253	\$75,003	\$0	\$118,256
GSGT50	General Service 50 to 4,999 kW	Customer	kW	12	5,496,281	13,280	\$120.28		\$2.9631	\$17,320	\$0	\$39,350	\$56,670
USL	Unmetered Scattered Load	Connection	kWh	6	19,951		\$12.26	\$0.0132		\$883	\$263	\$0	\$1,146
SL	Street Lighting	Connection	kW	368	359,553	941	\$0.05		\$8.6628	\$221	\$0	\$8,152	\$8,372
NA	Rate Class 6	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 7	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 8	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 9	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 10	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 11	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 12	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 13	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 14	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 15	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 16	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 17	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 18	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 19	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 20	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 21	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 22	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 23	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 24	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 25	NA	NA							\$0	\$0	\$0	\$0
										\$164,187	\$265,179	\$47,502	\$476,868



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

To record unique rate class billing determinants and base distribution rates.

Steps:

1. Assign applicants Unique rate classes,
2. Enter billing determinants as approved in the last rate re-basing, and
3. Enter the base rates (service charge and distribution volumetric charge net of rate adders)

Instructions:

1. Select rate group from drop down in column C
2. Select rate class from drop down in column D
3. Enter number of customers in column I (A)
4. Enter kWh in column J (B) for all classes

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-Basing Billed Customers or Connections	Re-Basing Billed kWh	Re-Basing Billed kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class J = G + H + I
				A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	I
NA	Rate Class 26	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 27	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 28	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 29	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 30	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 31	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 32	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 33	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 34	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 35	NA	NA							\$0	\$0	\$0	\$0
										\$0	\$0	\$0	\$0



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet discloses the revenue requirement recovered by the rebased distribution rates approved in the 2008 cost of service review.

Steps:

1. From the last rebasing, identify the various inputs to determine the revenue requirement recovered by distribution rates.
2. Balance the resulting amount to sheets B1.1 and B1.2
3. Reconcile the difference if material (other than the results of rate rounding).

Applicants Rate Base		Last Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$ 637,548	A	
Add: CWIP Re-Basing Opening		B	
Re-Basing Capital Additions	\$ 97,200	C	
Re-Basing Capital Disposals		D	
Re-Basing Capital Retirements		E	
Deduct: CWIP Re-Basing Closing		F	
Gross Fixed Assets - Re-Basing Closing	\$ 734,748	G	
Average Gross Fixed Assets			\$ 686,148 H = (A + G) / 2
Accumulated Depreciation - Re-Basing Opening	\$ 273,761	I	
Re-Basing Depreciation Expense	\$ 51,889	J	
Re-Basing Disposals		K	
Re-Basing Retirements		L	
Accumulated Depreciation - Re-Basing Closing	\$ 325,650	M	
Average Accumulated Depreciation			\$ 299,706 N = (I + M) / 2
Average Net Fixed Assets			\$ 386,443 O = H - M
Working Capital Allowance			
Working Capital Allowance Base	\$ 2,296,761	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 344,514 R = P * Q
Rate Base			\$ 730,957 S = O + R
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 29,238 W = S * T
Deemed Long Term Debt %	49.30%	U	\$ 360,362 X = S * U
Deemed Equity %	46.70%	V	\$ 341,357 Y = S * V
Short Term Interest	4.47%	Z	\$ 1,307 AC = W * Z
Long Term Interest	5.50%	AA	\$ 19,820 AD = X * AA
Return on Equity	8.57%	AB	\$ 29,254 AE = Y * AB
Return on Rate Base			\$ 50,381 AF = AC + AD + AE
Distribution Expenses			
OM&A Expenses	\$ 262,650	AG	
Amortization	\$ 51,889	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ -	AI	
Grossed Up PILS (F1.1 Z-Factor Tax Changes)	\$ 4,932	AJ	
Low Voltage	\$ 143,001	AK	
Transformer Allowance	\$ -	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 462,472 AP = SUM (AG : AO)
Revenue Offsets			
Specific Service Charges	-\$ 4,668	AQ	
Late Payment Charges	-\$ 4,403	AR	
Other Distribution Income	-\$ 6,526	AS	
Other Income and Deductions	-\$ 20,383	AT	-\$ 35,980 AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 476,873 AV = AP + AU
Rate Classes Revenue			
Rate Classes Revenue - General (B1.1 Re-Basing Revenue - Gen)	\$ 476,868	AW	
Rate Classes Revenue - Unique (B2.1 Re-Basing Revenue - Unique)	\$ -	AX	
Rate Classes Revenue - Total			\$ 476,868 AY = AW + AX



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet may be completed by applicants required to make adjustment to revenue cost ratios. This sheet captures the allocation of costs to the affected rate classes.

Steps:

1. From the last rebasing identify the cost allocation study used.
2. Enter the original revenue and expenses to the assigned rate classes.

Note:

This sheet may be completed by applicants required to make revenue cost ratio adjustments. The completion of the revenue component is

Rate Class	Total Revenue	% of Revenue	Total Expenses	% of Cost	Allocated Net Income (NI)	% of All NI	Total Expenses plus Allocated Net Income	% Tot Exp plus All NI	Revenue/Cost Ratio %
	A	B = A / \$J	C	D = C / \$K	E	F = E / \$L	G = C + D	H = G / \$M	
Residential	\$ -		\$ -		\$ -		\$ -		
General Service Less Than 50 kW	\$ -		\$ -		\$ -		\$ -		
General Service 50 to 4,999 kW	\$ -		\$ -		\$ -		\$ -		
Unmetered Scattered Load	\$ -		\$ -		\$ -		\$ -		
Street Lighting	\$ -		\$ -		\$ -		\$ -		
Rate Class 6							\$ -		
Rate Class 7							\$ -		
Rate Class 8							\$ -		
Rate Class 9							\$ -		
Rate Class 10							\$ -		
Rate Class 11							\$ -		
Rate Class 12							\$ -		
Rate Class 13							\$ -		
Rate Class 14							\$ -		
Rate Class 15							\$ -		
Rate Class 16							\$ -		
Rate Class 17							\$ -		
Rate Class 18							\$ -		
Rate Class 19							\$ -		
Rate Class 20							\$ -		
Rate Class 21							\$ -		
Rate Class 22							\$ -		
Rate Class 23							\$ -		
Rate Class 24							\$ -		
Rate Class 25							\$ -		
	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	
	J		K		L		M		



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet may be completed by applicants who have unique rate classes requiring adjustment to revenue cost ratios. This sheet captures the allocation of costs to the affected rate classes.

Steps:

1. From the last rebasing, identify the cost allocation study used.
2. Enter the original revenue and expenses to the assigned rate classes.

Note:

This sheet may be completed by applicants required to make revenue cost ratio adjustments. The completion of the revenue

Rate Class	Total Revenue A	% of Revenue B = A / \$J	Total Expenses C	% of Cost D = C / \$K	Allocated Net Income (NI) E	% of All NI F = E / \$L	Total Expenses plus Allocated Net Income G = C + D	% Tot Exp plus All NI H = G / \$M	Revenue/Cost Ratio % I = A / H
Rate Class 26							\$ -		
Rate Class 27							\$ -		
Rate Class 28							\$ -		
Rate Class 29							\$ -		
Rate Class 30							\$ -		
Rate Class 31							\$ -		
Rate Class 32							\$ -		
Rate Class 33							\$ -		
Rate Class 34							\$ -		
Rate Class 35							\$ -		
	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	
	J		K		L		M		



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the calculation of expenses for general classes when applied to the re-based revenue as calculated on sheet B1.1. The result is the revenue cost ratio from the re-basing.

Note:

It is important that the ratios in E (column K) be close to those in the rebasing Decision, or supplied in support of the draft Rate Order. If the difference is material, then 1) the applicant may wish to check the accuracy of the inputs at B1.1, or 2) assure that the anomaly is not due to a unique classe that prevents a proper reconciliation.

Rate Class	Total Revenue	% of Revenue	Total Expenses plus Allocated Net Income	% Tot Exp plus All NI	Revenue /Cost Ratio %	% Recovered from Monthly Service Charge	% Recovered from Volumetric Distribution Charge
	A	B = A / \$H	C	D = C / \$I	E = B / D	F	G
Residential	\$292,423	61.3%				35.1%	64.9%
General Service Less Than 50 kW	\$118,256	24.8%				36.6%	63.4%
General Service 50 to 4,999 kW	\$ 56,670	11.9%				30.6%	69.4%
Unmetered Scattered Load	\$ 1,146	0.2%				77.0%	23.0%
Street Lighting	\$ 8,372	1.8%				2.6%	97.4%
Rate Class 6	\$ -	0.0%					
Rate Class 7	\$ -	0.0%					
Rate Class 8	\$ -	0.0%					
Rate Class 9	\$ -	0.0%					
Rate Class 10	\$ -	0.0%					
Rate Class 11	\$ -	0.0%					
Rate Class 12	\$ -	0.0%					
Rate Class 13	\$ -	0.0%					
Rate Class 14	\$ -	0.0%					
Rate Class 15	\$ -	0.0%					
Rate Class 16	\$ -	0.0%					
Rate Class 17	\$ -	0.0%					
Rate Class 18	\$ -	0.0%					
Rate Class 19	\$ -	0.0%					
Rate Class 20	\$ -	0.0%					
Rate Class 21	\$ -	0.0%					
Rate Class 22	\$ -	0.0%					
Rate Class 23	\$ -	0.0%					
Rate Class 24	\$ -	0.0%					
Rate Class 25	\$ -	0.0%					
	\$476,868	100.0%	\$ -	0.0%			
	H		I				



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the calculation of expenses for unique classes when applied to the re-based revenue as calculated on sheet B2.1. The result is the revenue cost ratio from the re-basing.

Rate Class	Total Revenue	% of Revenue	Total Expenses plus Allocated Net Income	% Tot Exp plus All NI	Revenue/Cost Ratio %	% Recovered from Monthly Service Charge	% Recovered from Volumetric Distribution Charge
	A	B = A / \$H	C	D = C / \$I	E = B / D	F	G
Rate Class 26	\$ -						0.0%
Rate Class 27	\$ -						0.0%
Rate Class 28	\$ -						0.0%
Rate Class 29	\$ -						0.0%
Rate Class 30	\$ -						0.0%
Rate Class 31	\$ -						0.0%
Rate Class 32	\$ -						0.0%
Rate Class 33	\$ -						0.0%
Rate Class 34	\$ -						0.0%
Rate Class 35	\$ -						0.0%
	\$ -	0.0%	\$ -	0.0%			
	H		I				

6. Transfer the resultant adjustments found in Columns J, K & L to the 2009 OEB 3GIRM Rate Generator sheet "D1.2 Reven Cost Ratio Adj - Gen"

Out of balance **\$0.00**



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet aids in the re-allocation of revenues for Unique classes (if applicable). The result is the revenue to cost ratio adjustment as required.

Steps:

1. The "Adjust Revenue/Cost Ratio %" (B) is originally set to the value shown in (A).
2. By entering the value(s) of the target ratio (as required) against the rate classes that are to be adjusted, this will result in a formulaic adjustment to the current rates in proportion to the class's fixed variable split.
3. The value computed in step 2 will not complete the transition to the new ratio. The applicant can perform a "goal seek" calculation which

Rate Class	Current Revenue/Cost Ratio %	Adjust Revenue/Cost Ratio %	Resultant Revenue/Cost Ratio %	Formulaic Adjustment to Service Charge	Formulaic Adjustment to Distribution Volumetric Rate kWh	Formulaic Adjustment to Distribution Volumetric Rate kW	Manual Adjustment to Service Charge	Manual Adjustment to Distribution Volumetric Rate kWh	Manual Adjustment to Distribution Volumetric Rate kW	Resultant Adjustment to Service Charge
Rate Class 26				\$ -	\$ -	\$ -				\$ -
Rate Class 27				\$ -	\$ -	\$ -				\$ -
Rate Class 28				\$ -	\$ -	\$ -				\$ -
Rate Class 29				\$ -	\$ -	\$ -				\$ -
Rate Class 30				\$ -	\$ -	\$ -				\$ -
Rate Class 31				\$ -	\$ -	\$ -				\$ -
Rate Class 32				\$ -	\$ -	\$ -				\$ -
Rate Class 33				\$ -	\$ -	\$ -				\$ -
Rate Class 34				\$ -	\$ -	\$ -				\$ -
Rate Class 35				\$ -	\$ -	\$ -				\$ -



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet shows the result of the changes to ratio's from Sheet 3.1.

Rate Class	Fixed Metric	Vol Metric	Billed Customers or			Base Service Charge	Ratio Adjustment to Service Charge	Ratio Adjusted Service Charge	Base Distribution Volumetric Rate kWh	Ratio Adjustment to Distribution Volumetric Rate kWh	Ratio Adjusted Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Ratio Adjustment to Distribution Volumetric Rate kW	Ratio Adjusted Distribution Volumetric Rate kW
			A	B	C	D	E	F = D + E	G	H	I = G + H	J	K	L = J + K
Residential	Customer	kWh	1,005	16,514,191	-	\$8.50	\$0.00	\$8.50	\$0.0115	\$0.0000	\$0.0115	\$0.0000	\$0.0000	\$0.0000
General Service Less Than 50 kW	Customer	kWh	147	5,682,016	-	\$24.52	\$0.00	\$24.52	\$0.0132	\$0.0000	\$0.0132	\$0.0000	\$0.0000	\$0.0000
General Service 50 to 4,999 kW	Customer	kW	12	5,496,281	13,280	\$120.28	\$0.00	\$120.28	\$0.0000	\$0.0000	\$0.0000	\$2.9631	\$0.0000	\$2.9631
Unmetered Scattered Load	Connection	kWh	6	19,951	-	\$12.26	\$0.00	\$12.26	\$0.0132	\$0.0000	\$0.0132	\$0.0000	\$0.0000	\$0.0000
Street Lighting	Connection	kW	368	359,553	941	\$0.05	\$0.00	\$0.05	\$0.0000	\$0.0000	\$0.0000	\$8.6628	\$0.0000	\$8.6628
Rate Class 6	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 7	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 8	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 9	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 10	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 11	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 12	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 13	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 14	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 15	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 16	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 17	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 18	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 19	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 20	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 21	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 22	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 23	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 24	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 25	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

C4.1 CA RevCst-RateRe-alloc-Gen

C4.1 CA RevCst-RateRe-alloc-Gen



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet shows the result of the changes to ratios from Sheet 3.2.

Rate Class	Fixed Metric	Vol Metric	Billed Customers			Base Service Charge D	Ratio Adjustment		Ratio Adjusted Service Charge F = D + E	Base Distribution Volumetric Rate kWh G	Ratio Adjustment to Distribution		Ratio Adjusted Distribution Volumetric Rate kWh I = G + H	Base Distribution Volumetric Rate kW J	Ratio Adjustment to Distribution		Ratio Adjusted Distribution Volumetric Rate kW L = J + K
			or Connections A	Billed kWh B	Billed kW C		to Service Charge E	Adjusted Service Charge F = D + E			Volumetric Rate kWh H	Volumetric Rate kWh I = G + H			Volumetric Rate kW K	Volumetric Rate kW L = J + K	
Rate Class 26	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	
Rate Class 27	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	
Rate Class 28	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	
Rate Class 29	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	
Rate Class 30	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	
Rate Class 31	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	
Rate Class 32	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	
Rate Class 33	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	
Rate Class 34	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	
Rate Class 35	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000	\$0.0000	\$0.0000	

C4.2 CA RevCst-RateRe-alloc-Unq

C4.2 CA RevCst-RateRe-alloc-Unq



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the result of the changes to ratios from Sheet 3.1 and Sheet 3.2 to result in the "Out of Balance"

section

	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class
Revenue Before Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$ 164,187	\$ 265,179	\$ 47,502	\$ 476,868
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$ -	\$ -	\$ -	\$ -
Total Revenue Before Cost Ratio Adjustment	\$ 164,187	\$ 265,179	\$ 47,502	\$ 476,868
Revenue Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$ -	\$ -	\$ -	\$ -
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$ -	\$ -	\$ -	\$ -
Total Revenue Cost Ratio Adjustment	\$ -	\$ -	\$ -	\$ -
Revenue After Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$ 164,187	\$ 265,179	\$ 47,502	\$ 476,868
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$ -	\$ -	\$ -	\$ -
Total Revenue After Cost Ratio Adjustment	\$ 164,187	\$ 265,179	\$ 47,502	\$ 476,868
Out of Balance				
Before Cost Ratio Adjustment	\$ 164,187	\$ 265,179	\$ 47,502	\$ 476,868
After Cost Ratio Adjustment	\$ 164,187	\$ 265,179	\$ 47,502	\$ 476,868
Total	\$ -	\$ -	\$ -	\$ -



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet is only required to be completed if the applicant is intending to apply for incremental capital. This sheet captures the Billing Determinants from the "Most Recent Year" (i.e. 2007 Actual) as required to calculate the "Growth" function to be used for the Incremental Capital Threhhold calculation.

Instructions:

1. Enter number of customers in column H (A)
2. Enter kWh in column I (B) for all classes
3. Enter kW in column J (C) for customer groups billed in kW or kVA

Rate Class	Fixed Metric	Vol Metric	Billed Customers			Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class J = G + H + I
			or									
			Connections	Billed kWh	Billed kW							
			A	B	C							
Residential	Customer	kWh	1,001	15,036,848	0	\$8.50	\$0.0115	\$0.0000	\$102,102.00	\$172,923.75	\$0.00	\$275,025.75
General Service Less Than 50 kW	Customer	kWh	140	4,930,189	0	\$24.52	\$0.0132	\$0.0000	\$41,193.60	\$65,078.49	\$0.00	\$106,272.09
General Service 50 to 4,999 kW	Customer	kW	12	4,927,790	12,582	\$120.28	\$0.0000	\$2.9631	\$17,320.32	\$0.00	\$37,281.72	\$54,602.04
Unmetered Scattered Load	Connection	kWh	6	19,951	0	\$12.26	\$0.0132	\$0.0000	\$882.72	\$263.35	\$0.00	\$1,146.07
Street Lighting	Connection	kW	368	332,714	927	\$0.05	\$0.0000	\$8.6628	\$220.80	\$0.00	\$8,030.42	\$8,251.22
Rate Class 6	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 7	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 8	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 9	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 10	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 11	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 12	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 13	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 14	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 15	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 16	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 17	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 18	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 19	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 20	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 21	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 22	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 23	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 24	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 25	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
									\$161,719.44	\$238,265.60	\$45,312.14	\$445,297.18



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet is only required to be completed if the applicant is intending to apply for incremental capital. This sheet captures the Billing Determinants from the "Most Recent Year" (i.e. 2007 Actual) as required to calculate the "Growth" function to be used for the Incremental Capital Threshold calculation.

Instructions:

1. Enter number of customers in column H (A)
2. Enter kWh in column I (B) for all classes
3. Enter kW in column J (C) for customer groups billed in kW or kVA

Rate Class	Fixed Metri c	Vol Metri c	Billed Customers or Connections	Billed kWh	Billed kW	Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge Revenue $G = A * D *$	Distribution Volumetric Rate Revenue kWh $H = B * E$	Distribution Volumetric Rate Revenue kW $I = C * F$	Total Revenue by Rate Class $J = G + H + I$
			A	B	C	D	E	F	12			I
Rate Class 26	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 27	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 28	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 29	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 30	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 31	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 32	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 33	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 34	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 35	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
									\$0.00	\$0.00	\$0.00	\$0.00



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet determines the capital structure transition adjustment necessary for the utility. It is based on the Rate Base as shown on Sheet B3.1.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M,\$250M)			Med-Large [\$250M,\$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base **A**

Size of Utility **B**

\$730,957
Small

Deemed Capital Structure

2008

2009

Short Term Debt	Long Term Debt	Equity
4.0%	49.3%	46.7%
4.0%	52.7%	43.3%



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the K-Factor adjustment as determined from Sheet "E1.1". The K-factor value as calculated below (AX) should be entered on Sheet "D2.2 K-Factor Adjustment - Gen" and Sheet "D2.2 K-Factor Adjustment - Uniq".

Applicants Rate Base		Last Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$ 637,548	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ 97,200	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	\$ -	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$ 734,748	G	
Average Gross Fixed Assets			\$ 686,148 H
Accumulated Depreciation - Re-Basing Opening	\$ 273,761	I	
Re-Basing Depreciation Expense	\$ 51,889	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	\$ -	L	
Accumulated Depreciation - Re-Basing Closing	\$ 325,650	M	
Average Accumulated Depreciation			\$ 299,706 N
Average Net Fixed Assets			\$ 386,443 O
Working Capital Allowance			
Working Capital Allowance Base	\$ 2,296,761	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 344,514 R
Rate Base			\$ 730,957 S
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 29,238 W
Deemed Long Term Debt %	52.70%	U	\$ 385,214 X
Deemed Equity %	43.30%	V	\$ 316,504 Y
Short Term Interest	4.47%	Z	\$ 1,307 AC
Long Term Interest	5.50%	AA	\$ 21,187 AD
Return on Equity	8.57%	AB	\$ 27,124 AE
Return on Rate Base			\$ 49,618 AF
Distribution Expenses			
OM&A Expenses	\$ 262,650	AG	
Amortization	\$ 51,889	AH	
Ontario Capital Tax	\$ -	AI	
Grossed Up PILs	\$ 4,932	AJ	
Low Voltage	\$ 143,001	AK	
Transformer Allowance	\$ -	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 462,472 AP
Revenue Offsets			
Specific Service Charges	-\$ 4,668	AQ	
Late Payment Charges	-\$ 4,403	AR	
Other Distribution Income	-\$ 6,526	AS	
Other Income and Deductions	-\$ 20,383	AT	-\$ 35,980 AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			\$ 476,110 AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			\$ 476,873 AW
K-factor Adjustment			-0.16% AX

E1.2 K-Factor Adjustment



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider"

Instructions:

1. If the CCA rate changes were not applied in the re-basing then the appropriate values should be inputted here.
2. Enter the Taxable Capital amount and Deduction used in the last re-basing for the Ontario Taxable Capital calculation.
3. Enter the Regulatory Taxable Income used in the last rebasing to calculated PILs.

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from CCA Rate Changes

Please note that the component with respect to CCA rates need only be completed if the affected changes were not applied in the 2008 COS process.

Computer Equipment (All Class 45 - If no change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	45%
Total CCA Test Year - Computer Equipment (Class 45 - No Change)	\$ -

Computer Equipment (Class 45 - If change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Balance - former tax rule CCA rate	\$ -
CCA Rate	45%
CCA Test Year - Computer Equipment (Class 45 - No Change)	\$ -

Computer Equipment (Class 50 - If change made)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	55%
CCA Test Year	\$ -

Total CCA Test Year - Computer Equipment - If change made

\$ -

Affected Computer Equipment (Class 50 - As included in re-basing)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	45%
CCA Test Year (Class 50 - As included in re-basing)	\$ -

	2008	2009	2010	2011	2012
Change in CCA - Computer Equipment (Class 45; New Class 50)	\$ -	\$ -	\$ -	\$ -	\$ -

Distribution Assets (All Class 1 - If no change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	4%
Total CCA Test Year - Distribution Assets (Class 1 - No Change)	\$ -

Distribution Assets (Class 4 - If change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Balance - former tax rule CCA rate	\$ -
CCA Rate	4%
CCA Test Year - Computer Equipment (Class 45 - No Change)	\$ -

Distribution Assets (Class 1.1 - If change made)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	6%
CCA Test Year	\$ -

Total CCA Test Year - Distribution Assets - If change made

	\$ -
--	------

Affected Distribution Assets (Class 1.1 - As included in re-basing)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	4%
Affected Distribution Assets CCA Test Year (Class 1.1 - As included in re-basing)	\$ -

Change in CCA - Distribution Assets (Class 1; New Class 1.1)

	2008	2009	2010	2011	2012
	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Difference	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Rate (Anticipated Corporate Income Tax Rates during IR term)	16.5%	16.5%	16.5%	16.5%	16.5%
Tax Impact	\$ -	\$ -	\$ -	\$ -	\$ -
Grossed-up Tax Amount	\$ -	\$ -	\$ -	\$ -	\$ -

2. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ 730,958	\$ 730,958	\$ 730,958	\$ 730,958	\$ 730,958
Deduction from taxable capital up to \$15,000,000	\$ 730,958	\$ 730,958	\$ 730,958	\$ 730,958	\$ 730,958
Net Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ -
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -	\$ -

3. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	2008 \$ 24,958	2009 \$ 24,958	2010 \$ 24,958	2011 \$ 24,958	2012 \$ 24,958
Corporate Tax Rate	16.5%	16.5%	16.5%	16.5%	16.5%
Tax Impact	\$ 4,118	\$ 4,118	\$ 4,118	\$ 4,118	\$ 4,118
Grossed-up Tax Amount	\$ 4,932	\$ 4,932	\$ 4,932	\$ 4,932	\$ 4,932
Tax Related Amounts Forecast from CCA Rate Changes	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 4,932	\$ 4,932	\$ 4,932	\$ 4,932	\$ 4,932
Total Tax Related Amounts	\$ 4,932	\$ 4,932	\$ 4,932	\$ 4,932	\$ 4,932
Incremental Tax Savings		\$ -	\$ -	\$ -	\$ -
Total Tax Savings (2009 - 2012)					\$ -
Sharing of Tax Savings (50%)		\$ -	\$ -	\$ -	\$ -
Total Sharing of Tax Savings (50%)					\$ -



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider" based on Option A: Fixed Variable split.

The applicant may elect to enter the calculated rate riders as found under Columns K, L, & M onto Sheet "J2.5 Tax Change Rate Rider"

The applicant may alternatively elect to use Option B based on Volumetric allocation or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue D = \$N *	Distribution Volumetric Rate Revenue kWh E = \$N * B	Distribution Volumetric Rate Revenue kW F = \$N * C	Total Revenue by Rate Class G = D + E + F	Billed Customers or Connections H	Billed kWh I	Billed kW J	Service Charge Rate Rider K = D / H / 12	Distribution Volumetric Rate kWh Rate Rider L = E / I	Distribution Volumetric Rate kW Rate Rider M = F / J
				A	B	C									
Residential	Customer	kWh	21.5%	39.8%	0.0%	\$ -	\$ -	\$ -	\$ -	1,005	16,514,191	0	\$0.0000000	\$0.0000000	
General Service Less Than 50 kW	Customer	kWh	9.1%	15.7%	0.0%	\$ -	\$ -	\$ -	\$ -	147	5,682,016	0	\$0.0000000	\$0.0000000	
General Service 50 to 4,999 kW	Customer	kW	3.6%	0.0%	8.3%	\$ -	\$ -	\$ -	\$ -	12	5,496,281	13,280	\$0.0000000	\$0.0000000	\$0.0000000
Unmetered Scattered Load	Connection	kWh	0.2%	0.1%	0.0%	\$ -	\$ -	\$ -	\$ -	6	19,951	0	\$0.0000000	\$0.0000000	
Street Lighting	Connection	kW	0.0%	0.0%	1.7%	\$ -	\$ -	\$ -	\$ -	368	359,553	941	\$0.0000000	\$0.0000000	\$0.0000000
Rate Class 6	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 7	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 8	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 9	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 10	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 11	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 12	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 13	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 14	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 15	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 16	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 17	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 18	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 19	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 20	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 21	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 22	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 23	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 24	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 25	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
			34.4%	55.6%	10.0%	\$0.00	\$0.00	\$0.00	\$0.00						

N



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider" based on Option B: Volumetric allocation .
The applicant may elect to enter the calculated rate riders as found under Columns F & G onto Sheet "J2.5 Tax Change Rate Rider"

The applicant may alternatively elect to use Option A based on Fixed Variable split or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	Customer	kWh	\$292,423	61.32%	\$0	16,514,191	0	\$0.000000	
General Service Less Than 50 kW	Customer	kWh	\$118,256	24.80%	\$0	5,682,016	0	\$0.000000	
General Service 50 to 4,999 kW	Customer	kW	\$56,670	11.88%	\$0	5,496,281	13,280		\$0.000000
Unmetered Scattered Load	Connection	kWh	\$1,146	0.24%	\$0	19,951	0	\$0.000000	
Street Lighting	Connection	kW	\$8,372	1.76%	\$0	359,553	941		\$0.000000
Rate Class 6	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 7	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 8	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 9	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 10	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 11	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 12	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 13	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 14	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 15	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 16	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 17	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 18	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 19	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 20	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 21	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 22	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 23	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 24	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 25	NA	NA	\$0	0.00%	\$0	0	0		
			<u>\$476,868</u>	<u>100.00%</u>	<u>\$0</u>				
			H		I				



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Price Cap Index" and the "Growth" value to be used in the Incremental Capital Threshold calculation.

The Price Cap Index is also to be entered on Sheet "F1.2 Price Cap Adjustment - Gen" and Sheet "F1.3 Price Cap Adjustment - Unq" if applicable.

Note:

Price Cap Index

Price Escalator (GDP-IPI)	2.10%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.98%

Growth

Re-Basing - General	B1.1 Re-Basing Revenue - Gen	\$476,868	A
Re-Basing - Unique	B2.1 Re-Basing Revenue - Unique	\$ -	B
Re-Basing - Total		<u>\$476,868</u>	C
Most Recent Year Reported - General	D1.1 Ld Act-Mst Rcent Yr - Gen	\$445,297	D
Most Recent Year Reported - Unique	D1.2 Ld Act-Mst Rcent Yr - Uniq	\$ -	E
Most Recent Year Reported - Total		<u>\$445,297</u>	F
Growth		7.09%	G



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the Incremental Capital Threshold and the Incremental Capital CAPEX

Instructions:

1. The Threshold Test (L) and resultant Threshold CAPEX (M) are based on inputs from sheets "B3.1 Re-Basing Reven Requirement", "D1.1 Ld Act-Mst Rcent Yr - Gen", "D1.2 Ld Act-Mst Rcent Yr - Unq", and "G1.1 Threshold Parameters".

2. The applicant may elect to test their 2009 Proposed Capital Forecast by entering inputs as shown in Column O which calculates Proposed CAPEX" (Q).

3. If Proposed CAPEX (Q) is greater than Threshold CAPEX (M), Incremental Capital CAPEX (R) is calculated.

Year Status	2005 Actual	2006 Actual	2007 Actual	2008 Re-Basing	2008 Forecast	2009 Proposed	
Price Cap Index				0.98%	A		
Growth				7.09%	B		
Dead Band				20%	C		
Average Net Fixed Assets							
Gross Fixed Assets Opening	\$495,747	\$549,388	\$600,750	\$ 637,548	\$649,026	\$753,026	
Add: CWIP Opening	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	D
Capital Additions	\$ 53,641	\$ 51,362	\$ 48,276	\$ 97,200	\$104,000	\$ 45,000	E
Capital Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Retirements	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 12,392	
Deduct: CWIP Closing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	F
Gross Fixed Assets - Closing	\$549,388	\$600,750	\$649,026	\$ 734,748	\$753,026	\$785,634	
Average Gross Fixed Assets	<u>\$522,568</u>	<u>\$575,069</u>	<u>\$624,888</u>	<u>\$ 686,148</u>	<u>\$701,026</u>	<u>\$769,330</u>	
Accumulated Depreciation - Opening	\$145,531	\$185,224	\$229,125	\$ 273,761	\$274,136	\$326,165	
Depreciation Expense	\$ 39,693	\$ 43,901	\$ 45,011	\$ 51,889	\$ 51,667	\$ 56,744	G
Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Retirements	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 12,392	
Accumulated Depreciation - Closing	\$185,224	\$229,125	\$274,136	\$ 325,650	\$325,803	\$370,517	
Average Accumulated Depreciation	<u>\$165,378</u>	<u>\$207,175</u>	<u>\$251,631</u>	<u>\$ 299,706</u>	<u>\$299,970</u>	<u>\$348,341</u>	
Average Net Fixed Assets	<u>\$357,190</u>	<u>\$367,895</u>	<u>\$373,258</u>	<u>\$ 386,443</u>	<u>\$401,057</u>	<u>\$420,989</u>	H
Working Capital Allowance				\$2,296,761			
Working Capital Allowance Base				15%			
Working Capital Allowance Rate				\$ 344,514	I		
Rate Base				<u>\$ 730,957</u>	J = H + I		
Depreciation				G \$ 51,889	K		
Threshold Test				234.66%	L = 1 + (J / K) * (B + A * (1 + B)) + C		
Threshold CAPEX						\$121,762	M = K * L
Proposed CAPEX							
CWIP Opening						D \$ -	N
Capital Additions						E \$ 45,000	O
CWIP Closing						F \$ -	P
Proposed CAPEX						\$ 45,000	Q = N + O + P
Incremental Capital CAPEX						<u>\$ -</u>	R = Q - M



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the Depreciation Expense factor and CCA factor to be applied to Incremental CAPEX.

Instructions:

1. In order to calculate depreciation for Incremental CAPEX, a factor for the depreciation on new capital in 2009 must be inputted. This amount is exclusive of depreciation on previous period investments. The half year rule for depreciation must be applied to this calculation in order to be performed with CCA depreciation tables. Enter this value in Row 49 below with historical amounts for comparison. To

Balance Sheet

Year	2005	2006	2007	2008	2008	2009
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed
Fixed Assets & Accumulated Depreciation						
Gross Fixed Assets -Opening	\$495,747	\$549,388	\$600,750	\$637,548	\$649,026	\$753,026
Add: CWIP Opening	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions	\$ 53,641	\$ 51,362	\$ 48,276	\$ 97,200	\$104,000	\$ 45,000
Capital Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Retirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,392
Deduct: CWIP Closing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gross Fixed Assets - Closing	\$549,388	\$600,750	\$649,026	\$734,748	\$753,026	\$785,634
Accumulated Depreciation - Opening	\$145,531	\$185,224	\$229,125	\$273,761	\$274,136	\$326,165
Depreciation Expense	\$ 39,693	\$ 43,901	\$ 45,011	\$ 51,889	\$ 51,667	\$ 56,744
Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,392
Accumulated Depreciation - Closing	\$185,224	\$229,125	\$274,136	\$325,650	\$325,803	\$370,517

Depreciation Expense as a percentage of Gross Fixed Assets

Depreciation Expense on Gross Fixed Assets attributable to prior years	\$ 37,813	\$ 41,652	\$ 43,898	\$ 45,369	\$ 45,011	\$ 55,844
Depreciation Expense on Gross Fixed Assets attributable to reporting years	\$ 1,880	\$ 2,249	\$ 1,113	\$ 6,520	\$ 6,656	\$ 900
Depreciation Expense on Gross Fixed Assets	<u>\$ 39,693</u>	<u>\$ 43,901</u>	<u>\$ 45,011</u>	<u>\$ 51,889</u>	<u>\$ 51,667</u>	<u>\$ 56,744</u>

A

Gross Fixed Assets attributable to prior years	\$495,747	\$549,388	\$600,750	\$637,548	\$649,026	\$740,634
Gross Fixed Assets attributable to reporting years	\$ 53,641	\$ 51,362	\$ 48,276	\$ 97,200	\$104,000	\$ 45,000
Gross Fixed Assets - Closing	<u>\$549,388</u>	<u>\$600,750</u>	<u>\$649,026</u>	<u>\$734,748</u>	<u>\$753,026</u>	<u>\$785,634</u>

B

Depreciation Expense as a percentage of Gross Fixed Assets - Prior Years	8%	8%	7%	7%	7%	8%
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	4%	4%	2%	7%	6%	2% C = A / B

Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years

Times 2 (Two) to adjust for half-year rule **4% D = C * 2**

Income Tax Return

Year	2005	2006	2007	2008	2008	2009
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed
Undepreciated Capital Cost and Capital Cost Allowance						
(as derived from CCRA T2 SCH 8 (99))						
Undepreciated capital cost at the beginning of the year	2 \$411,371	\$431,596	\$447,729	\$452,681	\$463,027	\$509,145
Cost of acquisitions during the year (new property must be available for use)	3 \$ 53,641	\$ 51,362	\$ 48,276	\$ 97,200	\$104,000	\$ 45,000
Net adjustments	4 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Proceeds of dispositions during the year (amount not to exceed the capital cost)	5 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Undepreciated capital cost	6 \$465,012	\$482,958	\$496,005	\$549,881	\$567,027	\$554,145
50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds row 5)	7 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced undepreciated capital cost (row 6 minus row 7)	8 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Recapture of capital cost allowance	10 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Terminal loss	11 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital cost allowance	12 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Undepreciated capital cost at the end of the year (row 6 minus row 12)	13 \$465,012	\$482,958	\$496,005	\$549,881	\$567,027	\$554,145
CCA on Opening UCC	\$ 27,912	\$ 28,433	\$ 30,374	\$ 25,832	\$ 27,410	\$ 56,679
CCA on Additions To UCC	\$ 5,504	\$ 6,796	\$ 2,604	\$ 30,200	\$ 30,472	\$ 1,880
CCA on Other Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Claimed	<u>\$ 33,416</u>	<u>\$ 35,229</u>	<u>\$ 32,978</u>	<u>\$ 56,032</u>	<u>\$ 57,882</u>	<u>\$ 58,559</u>
	- 33,416.00	- 35,229.00	- 32,978.00	- 56,032.00	- 57,882.00	- 58,559.00

E

CCA as a percent of UCC

Opening UCC	2 \$411,371	\$431,596	\$447,729	\$452,681	\$463,027	\$509,145
Cost of acquisitions during the year (new property must be available for use)	3 \$ 53,641	\$ 51,362	\$ 48,276	\$ 97,200	\$104,000	\$ 45,000
Other Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	13 \$465,012	\$482,958	\$496,005	\$549,881	\$567,027	\$554,145

F

CCA as a percent of Opening UCC and Disposals From UCC	7%	7%	7%	6%	6%	11%
CCA as a percent of Additions To UCC	10%	13%	5%	31%	29%	4% G = E / F



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the Revenue Requirement for Incremental CAPEX to be recovered through the Incremental Capital Rate Rider.

Current Revenue Requirement

Current Revenue Requirement - General	\$	476,868	A
Current Revenue Requirement - Unique	\$	-	B
Current Revenue Requirement - Total	\$	476,868	C = A + B

Return on Rate Base

Incremental Capital CAPEX			\$	-	D
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	4.00%	E	\$	-	F = D * E
Incremental Capital CAPEX to be included in Rate Base			\$	-	G = D + F
Deemed ShortTerm Debt %	4.0%	H	\$	-	J = G * H
Deemed Long Term Debt %	52.7%	I	\$	-	K = G * I
Short Term Interest	4.47%	L	\$	-	N = J * L
Long Term Interest	5.50%	M	\$	-	O = K * M
Return on Rate Base - Interest			\$	-	P = N + O
Deemed Equity %	43.3%	Q	\$	-	R = G * Q
Return on Rate Base -Equity	8.57%	S	\$	-	T = R * S
Return on Rate Base - Total			\$	-	U = P + T

Amortization Expense

Incremental Capital CAPEX	\$0.00	V = D	
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	4.00%	W	
Amortization Expense - Incremental	\$ -		X = V * W

Grossed up PIL's

Regulatory Taxable Income			\$	-	Y = T
Add Back Amortization Expense			\$	-	Z = X
Incremental Capital CAPEX	\$0.00	AA = D			
CCA as a percent of Average UCC	4.18%	AB			
Deduct CCA			\$	-	AC = AA * AB
Incremental Taxable Income			\$	-	AD = Y + Z - AC
Current Tax Rate (F1.1 Z-Factor Tax Changes)	16.5%	AE			
PIL's Before Gross Up			\$	-	AF = AD * AE
Incremental Grossed Up PIL's			\$	-	AG = AF / (1 - AE)

Ontario Capital Tax

Incremental Capital CAPEX		\$	-	AH = D
Less : Available Capital Exemption (if any)		\$	-	AJ
Incremental Capital CAPEX subject to OCT		\$	-	AK
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AL		
Incremental Ontario Capital Tax		\$	-	AM = AK * AL

Incremental Revenue Requirement

Return on Rate Base - Total	\$	-	AN
Amortization Expense - Total	\$	-	AO
Incremental Grossed Up PIL's	\$	-	AP
Incremental Ontario Capital Tax	\$	-	AQ
Incremental Revenue Requirement	\$	-	R = AN + AO + AP + A



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Incremental Capital Rate Rider" based on Option A: Fixed Variable split.

The applicant may elect to enter the calculated rate riders as found under Columns K, L & M onto Sheet "J2.5 Tax Change Rate Rider".

The applicant may alternatively elect to use Option B based on Volumetric allocation or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue D = \$N *	Distribution Volumetric Rate Revenue kWh E = \$N * B	Distribution Volumetric Rate Revenue kW F = \$N * C	Total Revenue by Rate Class G = D + E + F	Billed Customers or Connections H	Billed kWh I	Billed kW J	Service Charge Rate Rider K = D / H / 12	Distribution Volumetric Rate kWh Rate Rider L = E / I	Distribution Volumetric Rate kW Rate Rider M = F / J
			A	B	C	A	E = \$N * B	F = \$N * C	F	H	I	J	K = D / H / 12	L = E / I	M = F / J
Residential	Customer	kWh	21.5%	39.8%	0.0%	\$ -	\$ -	\$ -	\$ -	1,005	16,514,191	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	Customer	kWh	9.1%	15.7%	0.0%	\$ -	\$ -	\$ -	\$ -	147	5,682,016	0	\$0.000000	\$0.000000	
General Service 50 to 4,999 kW	Customer	kW	3.6%	0.0%	8.3%	\$ -	\$ -	\$ -	\$ -	12	5,496,281	13,280	\$0.000000	\$0.000000	\$0.000000
Unmetered Scattered Load	Connection	kWh	0.2%	0.1%	0.0%	\$ -	\$ -	\$ -	\$ -	6	19,951	0	\$0.000000	\$0.000000	
Street Lighting	Connection	kW	0.0%	0.0%	1.7%	\$ -	\$ -	\$ -	\$ -	368	359,553	941	\$0.000000	\$0.000000	\$0.000000
Rate Class 6	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 7	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 8	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 9	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 10	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 11	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 12	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 13	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 14	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 15	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 16	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 17	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 18	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 19	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 20	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 21	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 22	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 23	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 24	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 25	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
			34.4%	55.6%	10.0%	\$ -	\$ -	\$ -	\$ -						

N



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Incremental Capital Rate Rider" based on Option B: Volumetric allocation.

The applicant may elect to enter the calculated rate riders as found under Columns F & G onto Sheet "J2.5 Tax Change Rate Rider".

The applicant may alternatively elect to use Option A based on Fixed Variable split or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	Customer	kWh	\$292,423	61.32%	\$0	16,514,191	0	\$0.000000	
General Service Less Than 50 kW	Customer	kWh	\$118,256	24.80%	\$0	5,682,016	0	\$0.000000	
General Service 50 to 4,999 kW	Customer	kW	\$56,670	11.88%	\$0	5,496,281	13,280		\$0.000000
Unmetered Scattered Load	Connection	kWh	\$1,146	0.24%	\$0	19,951	0	\$0.000000	
Street Lighting	Connection	kW	\$8,372	1.76%	\$0	359,553	941		\$0.000000
Rate Class 6	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 7	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 8	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 9	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 10	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 11	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 12	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 13	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 14	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 15	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 16	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 17	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 18	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 19	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 20	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 21	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 22	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 23	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 24	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 25	NA	NA	\$0	0.00%	\$0	0	0		
			\$476,868	100.00%	\$0				
			H		I				

MONTHLY RATES AND CHARGES - General

Rate Class

Residential

Rate Description

Service Charge

Service Charge Rate Rider for Service Charge Rate Rider for Smart Meter – effective until Friday, April 30, 2010

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service Less Than 50 kW

Rate Description

Service Charge

Service Charge Rate Rider for Service Charge Rate Rider for Smart Meter – effective until Friday, April 30, 2010

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service 50 to 4,999 kW

Rate Description

Service Charge

Service Charge Rate Rider for Service Charge Rate Rider for Smart Meter – effective until Friday, April 30, 2010

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Unmetered Scattered Load

Rate Description

Service Charge

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Street Lighting

Rate Description

Service Charge

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Specific Service Charges

Customer Administration

Arrears certificate

Statement of account

Pulling post dated cheques

Duplicate invoices for previous billing

Request for other billing information

Easement letter

Income tax letter

Notification charge

Account history

Credit reference/credit check (plus credit agency costs)

Returned cheque charge (plus bank charges)

Charge to certify cheque
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

Non-Payment of Account

Late Payment - per month
Late Payment - per annum
Collection of account charge - no disconnection
Collection of account charge - no disconnection - after regular hours
Disconnect/Reconnect at meter - during regular hours
Disconnect/Reconnect at meter - after regular hours
Disconnect/Reconnect at pole - during regular hours
Disconnect/Reconnect at pole - after regular hours

Other

Install/Remove load control device - during regular hours
Install/Remove load control device - after regular hours
Service call - customer-owned equipment
Service call - after regular hours
Temporary service install & remove - overhead - no transformer
Temporary service install & remove - underground - no transformer
Temporary service install & remove - overhead - with transformer
Specific Charge for Access to the Power Poles \$/pole/year

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses - applied to measured demand and energy

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer
Monthly Fixed Charge, per retailer
Monthly Variable Charge, per customer, per retailer
Distributor-consolidated billing charge, per customer, per retailer
Retailer-consolidated billing credit, per customer, per retailer

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party
Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year
More than twice a year, per request (plus incremental delivery costs)

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW

Metric	Rate
\$	8.49
\$	1.00
\$/kWh	0.0115
\$/kWh	0.0010
\$/kWh	0.0052
\$/kWh	0.0045
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	24.48
\$	1.00
\$/kWh	0.0132
\$/kWh	0.0010
\$/kWh	0.0048
\$/kWh	0.0045
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	120.09
\$	1.00
\$/kW	2.9584
\$/kW	0.4188
\$/kW	1.9356
\$/kW	1.7914
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	12.24
\$/kWh	0.0132
\$/kWh	0.0010
\$/kWh	0.0048
\$/kWh	0.0045
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	0.05
\$/kW	8.6489
\$/kW	0.3866
\$/kW	1.4598
\$/kW	1.3849
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Current
\$	15.00
\$	15.00
\$	9.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	25.00
\$	15.00

\$	15.00
\$	15.00
\$	15.00
\$	30.00
\$	30.00

Metric	Current
%	1.5%
%	19.56%
\$	20.00
\$	50.00
\$	25.00
\$	50.00
\$	185.00
\$	415.00

Metric	Current
\$	25.00
\$	50.00
\$	30.00
\$	165.00
\$	500.00
\$	300.00
\$	1000.00
\$	22.35

Metric	Current
\$/kW	-0.60
%	1.0

Metric	Current
--------	---------

\$	100.00
\$	20.00
\$/cust.	0.50
\$/cust.	0.30
\$/cust.	(0.30)

\$	0.25
\$	0.50

	no charge
\$	2.00

Current
1.0660
n/a
1.0600
n/a

MONTHLY RATES AND CHARGES - General

Rate Class

Residential

Rate Description

Service Charge

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service Less Than 50 kW

Rate Description

Service Charge

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service 50 to 4,999 kW

Rate Description

Service Charge

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Unmetered Scattered Load

Rate Description

Service Charge (per connection)

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Street Lighting

Rate Description

Service Charge (per connection)

Distribution Volumetric Rate

Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Specific Service Charges

Customer Administration

Arrears certificate

Statement of account

Pulling post dated cheques

Duplicate invoices for previous billing

Request for other billing information

Easement letter

Income tax letter

Notification charge

Account history

Credit reference/credit check (plus credit agency costs)

Returned cheque charge (plus bank charges)
Charge to certify cheque
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

Non-Payment of Account

Late Payment - per month
Late Payment - per annum
Collection of account charge - no disconnection
Collection of account charge - no disconnection - after regular hours
Disconnect/Reconnect at meter - during regular hours
Disconnect/Reconnect at meter - after regular hours
Disconnect/Reconnect at pole - during regular hours
Disconnect/Reconnect at pole - after regular hours

Other

Install/Remove load control device - during regular hours
Install/Remove load control device - after regular hours
Service call - customer-owned equipment
Service call - after regular hours
Temporary service install & remove - overhead - no transformer
Temporary service install & remove - underground - no transformer
Temporary service install & remove - overhead - with transformer
Specific Charge for Access to the Power Poles \$/pole/year

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses - applied to measured demand and energy

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer
Monthly Fixed Charge, per retailer
Monthly Variable Charge, per customer, per retailer
Distributor-consolidated billing charge, per customer, per retailer
Retailer-consolidated billing credit, per customer, per retailer

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party
Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year
More than twice a year, per request (plus incremental delivery costs)

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW

Metric	Rate
\$	8.76
\$/kWh	0.0115
\$/kWh	0.0010
\$/kWh	0.0047
\$/kWh	0.0043
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	24.78
\$/kWh	0.0132
\$/kWh	0.0010
\$/kWh	0.0043
\$/kWh	0.0043
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	120.54
\$/kW	2.9631
\$/kW	0.4188
\$/kW	1.7399
\$/kW	1.6988
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	12.26
\$/kWh	0.0132
\$/kWh	0.0010
\$/kWh	0.0043
\$/kWh	0.0043
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

Metric	Rate
\$	0.05
\$/kW	8.6628
\$/kW	0.3866
\$/kW	1.3122
\$/kW	1.3133
\$/kWh	0.0052
\$/kWh	0.0010
\$	0.25

[illegible]

\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	30.00
\$	30.00

Metric	Current
%	1.5%
%	19.56%
\$	20.00
\$	50.00
\$	25.00
\$	50.00
\$	185.00
\$	415.00

Metric	Current
\$	25.00
\$	50.00
\$	30.00
\$	165.00
\$	500.00
\$	300.00
\$	1000.00
\$	22.35

Metric	Current
\$/kW	-0.60
%	1.0

Metric	Current
--------	---------

\$	100.00
\$	20.00
\$/cust.	0.50
\$/cust.	0.30
\$/cust.	(0.30)

\$	0.25
\$	0.50

	no charge
\$	2.00

Current
1.0660
n/a
1.0600

n/a

Residential

Monthly Rates and Charges
Service Charge
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Total: Retail Transmission
Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate

Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Rate Class Threshold Test

Residential

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill
Current Bill
\$ Impact

	% Impact % of Total Bill
Debt Retirement Charge	Applied For Bill Current Bill \$ Impact % Impact % of Total Bill
GST	Applied For Bill Current Bill \$ Impact % Impact % of Total Bill
Total Bill	Applied For Bill Current Bill \$ Impact % Impact

Metric	Current Rate	Applied For Rate
\$	8.76	8.49
\$	-	1.00
\$/kWh	0.0115	0.0115
\$/kWh	0.0010	0.0010
\$/kWh	0.0047	0.0052
\$/kWh	0.0043	0.0045
\$/kWh	0.0052	0.0052
\$/kWh	0.0010	0.0010
\$	0.25	0.25

1,000	kWh	-	kW
600	kWh	Load Factor	

Loss Factor	1.0660
--------------------	---------------

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%
466	0.0650	30.29	466	0.0650	30.29	0.00	0.0%
		63.89			63.89	0.00	0.0%
1	8.76	8.76	1	8.49	8.49	-0.27	(3.1)%
1	0.00	0.00	1	1.00	1.00	1.00	0.0%
1,000	0.0115	11.50	1,000	0.0115	11.50	0.00	0.0%
1,000	0.0010	1.00	1,000	0.0010	1.00	0.00	0.0%
		21.26			21.99	0.73	3.4%
1,066	0.0047	5.01	1,066	0.0052	5.54	0.53	10.6%
1,066	0.0043	4.58	1,066	0.0045	4.80	0.22	4.8%
		9.59			10.34	0.75	7.8%
		30.85			32.33	1.48	4.8%
1,066	0.0052	5.54	1,066	0.0052	5.54	0.00	0.0%

1,066	0.0010	1.07	1,066	0.0010	1.07	0.00	0.0%
1	0.25	0.25	1	0.25	0.25	0.00	0.0%
		6.86			6.86	0.00	0.0%
1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%
		108.60			110.08	1.48	1.4%
108.60	5%	5.43	110.08	5%	5.50	0.07	1.3%
		114.03			115.58	1.55	1.4%

250	600	1,000	1,600	2,250
267	640	1,066	1,706	2,399

\$ 14.95	\$ 36.20	\$ 63.89	\$ 105.49	\$ 150.53
\$ 14.95	\$ 36.20	\$ 63.89	\$ 105.49	\$ 150.53
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
42.1%	50.8%	55.3%	57.9%	59.2%

\$ 12.62	\$ 16.99	\$ 21.99	\$ 29.49	\$ 37.62
\$ 11.89	\$ 16.26	\$ 21.26	\$ 28.76	\$ 36.89
\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73
6.1%	4.5%	3.4%	2.5%	2.0%
35.5%	23.9%	19.0%	16.2%	14.8%

\$ 2.59	\$ 6.21	\$ 10.34	\$ 16.55	\$ 23.27
\$ 2.40	\$ 5.76	\$ 9.59	\$ 15.36	\$ 21.60
\$ 0.19	\$ 0.45	\$ 0.75	\$ 1.19	\$ 1.67
7.9%	7.8%	7.8%	7.7%	7.7%
7.3%	8.7%	8.9%	9.1%	9.1%

\$ 15.21	\$ 23.20	\$ 32.33	\$ 46.04	\$ 60.89
\$ 14.29	\$ 22.02	\$ 30.85	\$ 44.12	\$ 58.49
\$ 0.92	\$ 1.18	\$ 1.48	\$ 1.92	\$ 2.40
6.4%	5.4%	4.8%	4.4%	4.1%
42.8%	32.6%	28.0%	25.3%	23.9%

\$ 1.91	\$ 4.22	\$ 6.86	\$ 10.83	\$ 15.12
\$ 1.91	\$ 4.22	\$ 6.86	\$ 10.83	\$ 15.12
\$ -	\$ -	\$ -	\$ -	\$ -

0.0%	0.0%	0.0%	0.0%	0.0%
5.4%	5.9%	5.9%	5.9%	5.9%

\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
4.9%	5.9%	6.1%	6.1%	6.2%

\$ 1.69	\$ 3.39	\$ 5.50	\$ 8.68	\$ 12.11
\$ 1.65	\$ 3.33	\$ 5.43	\$ 8.58	\$ 11.99
\$ 0.04	\$ 0.06	\$ 0.07	\$ 0.10	\$ 0.12
2.4%	1.8%	1.3%	1.2%	1.0%
4.8%	4.8%	4.8%	4.8%	4.8%

\$ 35.51	\$ 71.21	\$ 115.58	\$ 182.24	\$ 254.40
\$ 34.55	\$ 69.97	\$ 114.03	\$ 180.22	\$ 251.88
\$ 0.96	\$ 1.24	\$ 1.55	\$ 2.02	\$ 2.52
2.8%	1.8%	1.4%	1.1%	1.0%

% of Total Bill
29.07%
26.21%
55.28%
7.35%
0.87%
9.95%
0.87%
19.03%
4.79%
4.15%
8.95%
27.97%
4.79%

0.93%
0.22%
5.94%
6.06%
95.24%
4.76%
100.00%

General Service Less Than 50 kW

Monthly Rates and Charges
Service Charge
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Total: Retail Transmission

Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Rate Class Threshold Test

General Service Less Than 50 kW

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill

Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

GST

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	24.78	24.48
\$	-	1.00
\$/kWh	0.0132	0.0132
\$/kWh	0.0010	0.0010
\$/kWh	0.0043	0.0048
\$/kWh	0.0043	0.0045
\$/kWh	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0010	0.0010
\$	0.25	0.25

10,000	kWh	-	kW
750	kWh	Load Factor	

Loss Factor	1.0660
--------------------	---------------

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$
750	0.0560	42.00	750	0.0560	42.00	0.00
9,910	0.0650	644.15	9,910	0.0650	644.15	0.00
		686.15			686.15	0.00
1	24.78	24.78	1	24.48	24.48	-0.30
1	0.00	0.00	1	1.00	1.00	1.00
10,000	0.0132	132.00	10,000	0.0132	132.00	0.00
10,000	0.0010	10.00	10,000	0.0010	10.00	0.00
		166.78			167.48	0.70
10,660	0.0043	45.84	10,660	0.0048	51.17	5.33
10,660	0.0043	45.84	10,660	0.0045	47.97	2.13
10,660	0.0000	0.00	10,660	0.0000	0.00	0.00
		91.68			99.14	7.46

		258.46			266.62	8.16
10,660	0.0052	55.43	10,660	0.0052	55.43	0.00
10,660	0.0010	10.66	10,660	0.0010	10.66	0.00
1	0.25	0.25	1	0.25	0.25	0.00
		66.34			66.34	0.00
10,000	0.00700	70.00	10,000	0.00700	70.00	0.00
		1,080.95			1,089.11	8.16
1,080.95	5%	54.05	1,089.11	5%	54.46	0.41
		1,135.00			1,143.57	8.57

1,000	5,000	10,000	15,000	20,000
1,066	5,330	10,660	15,990	21,320

\$ 62.54	\$ 339.70	\$ 686.15	\$ 1,032.60	\$ 1,379.05
\$ 62.54	\$ 339.70	\$ 686.15	\$ 1,032.60	\$ 1,379.05
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
47.3%	58.4%	60.0%	60.5%	60.8%

\$ 39.68	\$ 96.48	\$ 167.48	\$ 238.48	\$ 309.48
\$ 38.98	\$ 95.78	\$ 166.78	\$ 237.78	\$ 308.78
\$ 0.70	\$ 0.70	\$ 0.70	\$ 0.70	\$ 0.70
1.8%	0.7%	0.4%	0.3%	0.2%
30.0%	16.6%	14.6%	14.0%	13.7%

\$ 9.92	\$ 49.56	\$ 99.14	\$ 148.70	\$ 198.28
\$ 9.16	\$ 45.84	\$ 91.68	\$ 137.52	\$ 183.36
\$ 0.76	\$ 3.72	\$ 7.46	\$ 11.18	\$ 14.92
8.3%	8.1%	8.1%	8.1%	8.1%
7.5%	8.5%	8.7%	8.7%	8.7%

\$ 49.60	\$ 146.04	\$ 266.62	\$ 387.18	\$ 507.76
\$ 48.14	\$ 141.62	\$ 258.46	\$ 375.30	\$ 492.14
\$ 1.46	\$ 4.42	\$ 8.16	\$ 11.88	\$ 15.62
3.0%	3.1%	3.2%	3.2%	3.2%
37.5%	25.1%	23.3%	22.7%	22.4%

\$ 6.86	\$ 33.30	\$ 66.34	\$ 99.39	\$ 132.43
---------	----------	----------	----------	-----------

\$ 6.86	\$ 33.30	\$ 66.34	\$ 99.39	\$ 132.43
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
5.2%	5.7%	5.8%	5.8%	5.8%

\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
5.3%	6.0%	6.1%	6.2%	6.2%

\$ 6.30	\$ 27.70	\$ 54.46	\$ 81.21	\$ 107.96
\$ 6.23	\$ 27.48	\$ 54.05	\$ 80.61	\$ 107.18
\$ 0.07	\$ 0.22	\$ 0.41	\$ 0.60	\$ 0.78
1.1%	0.8%	0.8%	0.7%	0.7%
4.8%	4.8%	4.8%	4.8%	4.8%

\$ 132.30	\$ 581.74	\$ 1,143.57	\$ 1,705.38	\$ 2,267.20
\$ 130.77	\$ 577.10	\$ 1,135.00	\$ 1,692.90	\$ 2,250.80
\$ 1.53	\$ 4.64	\$ 8.57	\$ 12.48	\$ 16.40
1.2%	0.8%	0.8%	0.7%	0.7%

%	% of Total Bill
0.0%	3.67%
0.0%	56.33%
0.0%	60.00%
(1.2)%	2.14%
0.0%	0.09%
0.0%	11.54%
0.0%	0.87%
0.4%	14.65%
11.6%	4.47%
4.6%	4.19%
0.0%	0.00%
8.1%	8.67%

3.2%	23.31%
0.0%	4.85%
0.0%	0.93%
0.0%	0.02%
0.0%	5.80%
0.0%	6.12%
0.8%	95.24%
0.8%	4.76%
0.8%	100.00%

General Service 50 to 4,999 kW

Monthly Rates and Charges
Service Charge
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Total: Retail Transmission

Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Rate Class Threshold Test

General Service 50 to 4,999 kW

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill

Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

GST

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	120.54	120.09
\$	-	1.00
\$/kW	2.9631	2.9584
\$/kW	0.4188	0.4188
\$/kW	1.7399	1.9356
\$/kW	1.6988	1.7914
\$/kW	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0010	0.0010
\$	0.25	0.25

715,000	kWh	2,480	kW
750	kWh	Load Factor	39.5%

Loss Factor

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$
750	0.0560	42.00	750	0.0560	42.00
761,440	0.0650	49,493.60	761,440	0.0650	49,493.60
		49,535.60			49,535.60
1	120.54	120.54	1	120.09	120.09
1	0.00	0.00	1	1.00	1.00
2,480	2.9631	7,348.49	2,480	2.9584	7,336.83
2,480	0.4188	1,038.62	2,480	0.4188	1,038.62
		8,507.65			8,496.54
2,480	1.7399	4,314.95	2,480	1.9356	4,800.29
2,480	1.6988	4,213.02	2,480	1.7914	4,442.67
2,480	0.0000	0.00	2,480	0.0000	0.00
		8,527.97			9,242.96

		17,035.62			17,739.50
762,190	0.0052	3,963.39	762,190	0.0052	3,963.39
762,190	0.0010	762.19	762,190	0.0010	762.19
1	0.25	0.25	1	0.25	0.25
		4,725.83			4,725.83
715,000	0.00700	5,005.00	715,000	0.00700	5,005.00
		76,302.05			77,005.93
76,302.05	5%	3,815.10	77,005.93	5%	3,850.30
		80,117.15			80,856.23

20,000	510,000	995,000	1,501,000	2,006,000
21,320	543,660	1,060,670	1,600,066	2,138,396
50	1,270	2,480	3,740	5,000
0.55	0.55	0.55	0.55	0.55

\$ 1,379.05	\$ 35,331.15	\$ 68,936.80	\$ 103,997.54	\$ 138,988.98
\$ 1,379.05	\$ 35,331.15	\$ 68,936.80	\$ 103,997.54	\$ 138,988.98
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
61.7%	65.4%	65.5%	65.5%	65.6%

\$ 289.95	\$ 4,410.14	\$ 8,496.54	\$ 12,751.82	\$ 17,007.09
\$ 289.63	\$ 4,415.56	\$ 8,507.65	\$ 12,768.84	\$ 17,030.04
\$ 0.32	-\$ 5.42	-\$ 11.11	-\$ 17.02	-\$ 22.95
0.1%	-0.1%	-0.1%	-0.1%	-0.1%
13.0%	8.2%	8.1%	8.0%	8.0%

\$ 186.35	\$ 4,733.29	\$ 9,242.96	\$ 13,938.98	\$ 18,635.00
\$ 171.93	\$ 4,367.15	\$ 8,527.97	\$ 12,860.74	\$ 17,193.50
\$ 14.42	\$ 366.14	\$ 714.99	\$ 1,078.24	\$ 1,441.50
8.4%	8.4%	8.4%	8.4%	8.4%
8.3%	8.8%	8.8%	8.8%	8.8%

\$ 476.30	\$ 9,143.43	\$ 17,739.50	\$ 26,690.80	\$ 35,642.09
\$ 461.56	\$ 8,782.71	\$ 17,035.62	\$ 25,629.58	\$ 34,223.54
\$ 14.74	\$ 360.72	\$ 703.88	\$ 1,061.22	\$ 1,418.55
3.2%	4.1%	4.1%	4.1%	4.1%
21.3%	16.9%	16.9%	16.8%	16.8%

\$ 132.43	\$ 3,370.94	\$ 6,576.40	\$ 9,920.66	\$ 13,258.31
-----------	-------------	-------------	-------------	--------------

\$ 132.43	\$ 3,370.94	\$ 6,576.40	\$ 9,920.66	\$ 13,258.31
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
5.9%	6.2%	6.2%	6.3%	6.3%

\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
6.3%	6.6%	6.6%	6.6%	6.6%

\$ 106.39	\$ 2,570.78	\$ 5,010.89	\$ 7,555.80	\$ 10,096.57
\$ 105.65	\$ 2,552.74	\$ 4,975.69	\$ 7,502.74	\$ 10,025.64
\$ 0.74	\$ 18.04	\$ 35.20	\$ 53.06	\$ 70.93
0.7%	0.7%	0.7%	0.7%	0.7%
4.8%	4.8%	4.8%	4.8%	4.8%

\$ 2,234.17	\$ 53,986.30	\$ 105,228.59	\$ 158,671.80	\$ 212,027.95
\$ 2,218.69	\$ 53,607.54	\$ 104,489.51	\$ 157,557.52	\$ 210,538.47
\$ 15.48	\$ 378.76	\$ 739.08	\$ 1,114.28	\$ 1,489.48
0.7%	0.7%	0.7%	0.7%	0.7%

1.0660

\$	%	% of Total Bill
0.00	0.0%	0.05%
0.00	0.0%	61.21%
0.00	0.0%	61.26%
-0.45	(0.4)%	0.15%
1.00	0.0%	0.00%
-11.66	(0.2)%	9.07%
0.00	0.0%	1.28%
-11.11	(0.1)%	10.51%
485.34	11.2%	5.94%
229.65	5.5%	5.49%
0.00	0.0%	0.00%
714.99	8.4%	11.43%

703.88	4.1%	21.94%
0.00	0.0%	4.90%
0.00	0.0%	0.94%
0.00	0.0%	0.00%
0.00	0.0%	5.84%
0.00	0.0%	6.19%
703.88	0.9%	95.24%
35.20	0.9%	4.76%
739.08	0.9%	100.00%

Unmetered Scattered Load

Monthly Rates and Charges
Service Charge
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Total: Retail Transmission

Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Rate Class Threshold Test

Unmetered Scattered Load

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill

Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

GST

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	12.26	12.24
\$	-	-
\$/kWh	0.0132	0.0132
\$/kWh	0.0010	0.0010
\$/kWh	0.0043	0.0048
\$/kWh	0.0043	0.0045
\$/kWh	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0010	0.0010
\$	0.25	0.25

10,000	kWh	0	kW
750	kWh	Load Factor	

Loss Factor	1.0660
--------------------	---------------

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$
750	0.0560	42.00	750	0.0560	42.00	0.00
9,910	0.0650	644.15	9,910	0.0650	644.15	0.00
		686.15			686.15	0.00
1	12.26	12.26	1	12.24	12.24	-0.02
1	0.00	0.00	1	0.00	0.00	0.00
10,000	0.0132	132.00	10,000	0.0132	132.00	0.00
10,000	0.0010	10.00	10,000	0.0010	10.00	0.00
		154.26			154.24	-0.02
10,660	0.0043	45.84	10,660	0.0048	51.17	5.33
10,660	0.0043	45.84	10,660	0.0045	47.97	2.13
10,660	0.0000	0.00	10,660	0.0000	0.00	0.00
		91.68			99.14	7.46

		245.94			253.38	7.44
10,660	0.0052	55.43	10,660	0.0052	55.43	0.00
10,660	0.0010	10.66	10,660	0.0010	10.66	0.00
1	0.25	0.25	1	0.25	0.25	0.00
		66.34			66.34	0.00
10,000	0.00700	70.00	10,000	0.00700	70.00	0.00
		1,068.43			1,075.87	7.44
1,068.43	5%	53.42	1,075.87	5%	53.79	0.37
		1,121.85			1,129.66	7.81

500	5,000	10,000	15,000	20,000
533	5,330	10,660	15,990	21,320

\$ 29.85	\$ 339.70	\$ 686.15	\$ 1,032.60	\$ 1,379.05
\$ 29.85	\$ 339.70	\$ 686.15	\$ 1,032.60	\$ 1,379.05
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
46.5%	59.8%	60.7%	61.0%	61.2%

\$ 19.34	\$ 83.24	\$ 154.24	\$ 225.24	\$ 296.24
\$ 19.36	\$ 83.26	\$ 154.26	\$ 225.26	\$ 296.26
-\$ 0.02	-\$ 0.02	-\$ 0.02	-\$ 0.02	-\$ 0.02
-0.1%	0.0%	0.0%	0.0%	0.0%
30.1%	14.7%	13.7%	13.3%	13.1%

\$ 4.96	\$ 49.56	\$ 99.14	\$ 148.70	\$ 198.28
\$ 4.58	\$ 45.84	\$ 91.68	\$ 137.52	\$ 183.36
\$ 0.38	\$ 3.72	\$ 7.46	\$ 11.18	\$ 14.92
8.3%	8.1%	8.1%	8.1%	8.1%
7.7%	8.7%	8.8%	8.8%	8.8%

\$ 24.30	\$ 132.80	\$ 253.38	\$ 373.94	\$ 494.52
\$ 23.94	\$ 129.10	\$ 245.94	\$ 362.78	\$ 479.62
\$ 0.36	\$ 3.70	\$ 7.44	\$ 11.16	\$ 14.90
1.5%	2.9%	3.0%	3.1%	3.1%
37.8%	23.4%	22.4%	22.1%	21.9%

\$ 3.55	\$ 33.30	\$ 66.34	\$ 99.39	\$ 132.43
---------	----------	----------	----------	-----------

\$ 3.55	\$ 33.30	\$ 66.34	\$ 99.39	\$ 132.43
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
5.5%	5.9%	5.9%	5.9%	5.9%

\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
5.4%	6.2%	6.2%	6.2%	6.2%

\$ 3.06	\$ 27.04	\$ 53.79	\$ 80.55	\$ 107.30
\$ 3.04	\$ 26.86	\$ 53.42	\$ 79.99	\$ 106.56
\$ 0.02	\$ 0.18	\$ 0.37	\$ 0.56	\$ 0.74
0.7%	0.7%	0.7%	0.7%	0.7%
4.8%	4.8%	4.8%	4.8%	4.8%

\$ 64.26	\$ 567.84	\$ 1,129.66	\$ 1,691.48	\$ 2,253.30
\$ 63.88	\$ 563.96	\$ 1,121.85	\$ 1,679.76	\$ 2,237.66
\$ 0.38	\$ 3.88	\$ 7.81	\$ 11.72	\$ 15.64
0.6%	0.7%	0.7%	0.7%	0.7%

%	% of Total Bill
0.0%	3.72%
0.0%	57.02%
0.0%	60.74%
(0.2)%	1.08%
0.0%	0.00%
0.0%	11.68%
0.0%	0.89%
(0.0)%	13.65%
11.6%	4.53%
4.6%	4.25%
0.0%	0.00%
8.1%	8.78%

3.0%	22.43%
0.0%	4.91%
0.0%	0.94%
0.0%	0.02%
0.0%	5.87%
0.0%	6.20%
0.7%	95.24%
0.7%	4.76%
0.7%	100.00%

Street Lighting

Monthly Rates and Charges
Service Charge
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Rider(s)
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)

Consumption

RPP Tier One

Energy First Tier (kWh)
Energy Second Tier (kWh)
Sub-Total: Energy
Service Charge
Service Charge Rate Rider(s)
Distribution Volumetric Rate
Distribution Volumetric Rate Rider(s)
Total: Distribution
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Retail Transmission Rate – Low Voltage Service Rate
Total: Retail Transmission

Sub-Total: Delivery (Distribution and Retail Transmission)
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administration Charge (if applicable)
Sub-Total: Regulatory
Debt Retirement Charge (DRC)
Total Bill before Taxes
GST

Rate Class Threshold Test

Street Lighting

kWh
Loss Factor Adjusted kWh
kW
Load Factor

Energy

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Distribution

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Retail Transmission

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Delivery (Distribution and Retail Transmission)

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Regulatory

Applied For Bill

Current Bill
\$ Impact
% Impact
% of Total Bill

Debt Retirement Charge

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

GST

Applied For Bill
Current Bill
\$ Impact
% Impact
% of Total Bill

Total Bill

Applied For Bill
Current Bill
\$ Impact
% Impact

Metric	Current Rate	Applied For Rate
\$	0.05	0.05
\$	-	-
\$/kW	8.6628	8.6489
\$/kW	0.3866	0.3866
\$/kW	1.3122	1.4598
\$/kW	1.3133	1.3849
\$/kW	-	-
\$/kWh	0.0052	0.0052
\$/kWh	0.0010	0.0010
\$	0.25	0.25

180	kWh	0.50	kW
750	kWh	Load Factor	49.3%

Loss Factor	1.0660
-------------	--------

Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
192	0.0560	10.75	192	0.0560	10.75	0.00	0.0%
0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%
		10.75			10.75	0.00	0.0%
1	0.05	0.05	1	0.05	0.05	0.00	0.0%
1	0.00	0.00	1	0.00	0.00	0.00	0.0%
1	8.6628	8.66	1	8.6489	8.65	-0.01	(0.1)%
1	0.3866	0.39	1	0.3866	0.39	0.00	0.0%
		9.10			9.09	-0.01	(0.1)%
1	1.3122	1.31	1	1.4598	1.46	0.15	11.5%
1	1.3133	1.31	1	1.3849	1.38	0.07	5.3%
1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%
		2.62			2.84	0.22	8.4%

		11.72			11.93	0.21	1.8%
192	0.0052	1.00	192	0.0052	1.00	0.00	0.0%
192	0.0010	0.19	192	0.0010	0.19	0.00	0.0%
1	0.25	0.25	1	0.25	0.25	0.00	0.0%
		1.44			1.44	0.00	0.0%
180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%
		25.17			25.38	0.21	0.8%
25.17	5%	1.26	25.38	5%	1.27	0.01	0.8%
		26.43			26.65	0.22	0.8%

70	130	180	270	360
75	139	192	288	384
0.20	0.35	0.50	0.75	1.00
0.48	0.51	0.49	0.49	0.49

\$ 4.20	\$ 7.78	\$ 10.75	\$ 16.13	\$ 21.50
\$ 4.20	\$ 7.78	\$ 10.75	\$ 16.13	\$ 21.50
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
23.1%	34.1%	40.3%	48.0%	53.1%

\$ 9.09	\$ 9.09	\$ 9.09	\$ 9.09	\$ 9.09
\$ 9.10	\$ 9.10	\$ 9.10	\$ 9.10	\$ 9.10
-\$ 0.01	-\$ 0.01	-\$ 0.01	-\$ 0.01	-\$ 0.01
-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
49.9%	39.8%	34.1%	27.1%	22.4%

\$ 2.84	\$ 2.84	\$ 2.84	\$ 2.84	\$ 2.84
\$ 2.62	\$ 2.62	\$ 2.62	\$ 2.62	\$ 2.62
\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
8.4%	8.4%	8.4%	8.4%	8.4%
15.6%	12.4%	10.7%	8.5%	7.0%

\$ 11.93	\$ 11.93	\$ 11.93	\$ 11.93	\$ 11.93
\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72	\$ 11.72
\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21
1.8%	1.8%	1.8%	1.8%	1.8%
65.5%	52.3%	44.8%	35.5%	29.4%

\$ 0.72	\$ 1.11	\$ 1.44	\$ 2.04	\$ 2.63
---------	---------	---------	---------	---------

\$ 0.72	\$ 1.11	\$ 1.44	\$ 2.04	\$ 2.63
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
4.0%	4.9%	5.4%	6.1%	6.5%

\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ -	\$ -	\$ -	\$ -	\$ -
0.0%	0.0%	0.0%	0.0%	0.0%
2.7%	4.0%	4.7%	5.6%	6.2%

\$ 0.87	\$ 1.09	\$ 1.27	\$ 1.60	\$ 1.93
\$ 0.86	\$ 1.08	\$ 1.26	\$ 1.59	\$ 1.92
\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
1.2%	0.9%	0.8%	0.6%	0.5%
4.8%	4.8%	4.8%	4.8%	4.8%

\$ 18.21	\$ 22.82	\$ 26.65	\$ 33.59	\$ 40.51
\$ 17.99	\$ 22.60	\$ 26.43	\$ 33.37	\$ 40.29
\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
1.2%	1.0%	0.8%	0.7%	0.5%

% of Total Bill
40.34%
0.00%
40.34%
0.19%
0.00%
32.46%
1.46%
34.11%
5.48%
5.18%
0.00%
10.66%

44.77%
3.75%
0.71%
0.94%
5.40%
4.73%
95.23%
4.77%
100.00%