

February 5, 2009

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Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street 27th floor Toronto ON M4P 1E4

Dear Ms Walli,

Bluewater Power Distribution Corporation

Board File No.:

EB-2008-0221

Our File No.:

339583-000028

Enclosed please find the Supplemental Interrogatories of Canadian Manufacturers & Exporters ("CME") to Bluewater Power Distribution Corporation in this proceeding.

Please contact me if you require any further information.

Yours very truly,

Vincent J. DeRose

VJD/kt Encl.

c.

Andrew Taylor (Ogilvy Renault) J. McMichael (Bluewater) Interested Parties EB-2008-0221 Paul Clipsham (CME)

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Toronto

Ottawa

2009 Electricity Distribution Rates Bluewater Power Distribution Corporation EB-2008-0221

SUPPLEMENTAL INTERROGATORIES OF CANADIAN MANUFACTURERS & EXPORTERS ("CME") TO BLUEWATER POWER DISTRIBUTION CORPORATION

- 1. At Update to Application Exhibit 1, Tab 1, Schedule 3.1, page 10 of 19, Bluewater Power Distribution Corporation ("Bluewater") sets out its "preferred rate making option", which includes a deferral account that will record any distribution revenues recovered from Royal Polymers and UBE. Please confirm that the proposed deferral account will continue to collect distribution revenues from these two companies throughout IRM and until Bluewater's next rebasing year. Also please confirm that if these companies shut down and then re-start operations prior to rebasing, the deferral account will capture distribution revenues from the "re-started" operations.
- Update to Application Exhibit 1, Tab 1, Schedule 3.1, page 18 of 19, Table 19 is entitled "Bill Impacts assuming a two year deferral/variance account disposition". Table 19 is comprised of two tables, the first entitled "Original Filing" and the second entitled "Bill Impacts with Loss of Royal and UBE and two year deferral account disposition".
 - a) It appears to CME that the bill impacts included in the table entitled "Original Filing" are based on a three year deferral/variance account disposition. If this is correct, please reproduce the "Original Filing" table based on a two year deferral/variance account disposition. If this is incorrect and the "Original Filing" table is already based on a two year deferral/variance account disposition, please explain why it is identical to the "Original Proposal Bill Impacts (Typical Customer)" table included as part of "Table 18 Bill impacts of proposals with 3 year deferral/variance

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account disposition" which is located at Update to Application - Exhibit 1, Tab 1, Schedule 3.1, page 17 of 19;

- b) CME would like to understand the impact of a one year deferral/variance account disposition. Please reproduce both tables included in Update to Application Exhibit 1, Tab 1, Schedule 3.1, page 18 of 19, Table 19 based on a one year deferral/variance account disposition.
- 3. Please provide the anticipated annual rate impacts that the proposed two year deferral/variance account disposition will have during IRM, compared to the three year deferral/variance account disposition contained in Bluewater's Original Filing.

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