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February 17, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Ms. Walli:

Barrie Hydro Distribution Inc. (licence ED-2002-0534) is one of the LDCs that is filing a 2009 3rd Generation Incentive Rate Mechanism application. It is being filed under EB-2008-0160. We are filing a reply submission to submissions that were filed by Board Staff and VECC. This filing has now been submitted through the RESS filing system; and e-mailed to VECC. Two hard copies of the reply submission (not including the revised Model's) have been forwarded to you. Please contact me if any further information is required.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Stephen Perry', is written over a light blue horizontal line.

Stephen Perry C.M.A.
Manager of Regulatory Affairs & CDM
Barrie Hydro Distribution Inc.
705-722-7244 ext 278

**REPLY SUBMISSION
BARRIE HYDRO DISTRIBUTION INC.
2009 IRM RATE APPLICATION
EB-2008-0160**

REPLY SUBMISSION TO VECC COMMENTS

Comments were received from VECC on February 2, 2009 regarding the above noted rate application. VECC's comments do not appear to propose any changes to Barrie Hydro's 2009 rate filing (EB-2008-0160). Barrie Hydro has no further comments on this submission.

REPLY SUBMISSION TO BOARD STAFF SUBMISSION

Board Staff had filed a submission regarding the above noted rate application on January 26th. Barrie Hydro has no comments on this submission.

REPLY SUBMISSION TO BOARD STAFF SUPPLEMENTAL SUBMISSION

On February 2, 2009 Board Staff had filed a Supplemental Staff Submission concerning the rate application noted above. Barrie Hydro agrees with the comments made in the supplemental submission. On page 3 of the submission under the heading "Discussion and Submission" in paragraph 2 and 3 Barrie Hydro agrees that the amount that should appear in cell E128 of Sheet F1.1 of the 3rd Gen. IRM Supplementary Filing Module is the amount of \$303,421. When compared to the amount calculated for Ontario Capital Tax in Barrie Hydro's 2008 Cost of Service rate order submission dated April 7, 2008 (Page 5 of Appendix 1) of \$384,333, this would result in an adjustment to revenue of \$80,912 reduction.

Barrie Hydro further agrees with Board Staff's statement, in the last paragraph on page 4 of the supplemental submission, that the amount as calculated in cell G148 of Sheet F1.1 of the IRM Module of \$57,625 is the correct amount and that the amount in cell G152 of \$28,813 is the correct amount to be brought forward to sheet F1.2 and F1.3 as appropriate. The additional proposed reduction by Board Staff would be \$80,912.

We would note that on page 4 of the Supplemental Submission, paragraph 1 that it is stated; "Board Staff also invites the applicant to contact Board Staff for assistance in reflecting this proposed change in Barrie Hydro's Excel models, if it agrees to the proposed adjustment". Barrie Hydro agrees to the proposed adjustment. After discussion with Board Staff revised Model's were forwarded to Barrie Hydro which implemented the \$80,912 reduction. Barrie Hydro has reviewed these revised Model's and agrees with the changes and rates calculated within these revised Model's. It is also our understanding that the Board will perform a final update to the Model's to reflect the final Price Escalator and Stretch Factor amounts.



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

How to Turn
on Macros



Purpose of this Workbook:

This workbook has been developed to assist the applicant in filing for 3GIRM rates. This workbook calculates:

1. Revenue/Cost ratio adjustments
2. 3GIRM K-factor adjustment
3. 3GIRM Price Cap Adjustment
4. Shared Tax Saving Rate Rider
5. Incremental Capital Rate Rider

Note: All Applicants have a stretch factor group of II or .40 until the listing is finalized. This will be adjusted later.

**Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
For best viewing, set your screen resolution to 1280 by 960 pixels**

Applicant Name	Barrie Hydro Distribution Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0160
LDC Licence Number	ED-2002-0534
Stretch Factor Group	II
Stretch Factor Value	0.4000%

Please Note:

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



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2009 OEB 3GIRM Supplementary Filing Module

Sheet Name

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Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module



Purpose of this sheet:

To record general rate class billing determinants and base distribution rates.

Steps:

1. Assign applicants general rate classes,
2. Enter billing determinants as approved in the last rate re-basing, and
3. Enter the base rates (service charge and distribution volumetric charge net of rate adders)

Instructions:

1. Select rate group from drop down in column C
2. Select rate class from drop down in column D
3. Enter number of customers in column I (A)
4. Enter kWh in column J (B) for all classes
5. Enter kW in column K (C) for customer groups billed in kW or kVA
6. Enter base service charge as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column M (D)
7. Enter base distribution volumetric kWh as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column N (E)
8. Enter base distribution volumetric kW as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column O (F)

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-basing Billed Customers or Connections A	Re-basing Billed kWh B	Re-basing Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class J = G + H + I
RES	Residential	Customer	kWh	63,820	570,525,272		\$15.45	\$0.0146		\$11,832,228	\$8,329,669	\$0	\$20,161,897
GSLT50	General Service Less Than 50 kW	Customer	kWh	5,515	197,729,902		\$15.74	\$0.0168		\$1,041,673	\$3,321,862	\$0	\$4,363,536
GSGT50	General Service 50 to 4,999 kW	Customer	kW	844	807,994,276	2,044,226	\$387.56		\$2.0850	\$3,925,208	\$0	\$4,262,211	\$8,187,419
USL	Unmetered Scattered Load	Connection	kWh	892	5,321,868		\$7.77	\$0.0165		\$83,170	\$87,811	\$0	\$170,981
LU	Large Use	Customer	kW	1	14,600,000	30,000	\$9,467.44		\$0.9614	\$113,609	\$0	\$28,842	\$142,451
SL	Street Lighting	Connection	kW	14,904	11,316,011	32,364	\$0.98		\$3.8958	\$175,271	\$0	\$126,084	\$301,355
GSGT50	General Service 50 to 4,999 kW - Time of Use	Customer	kW	0	0	0	\$387.56		\$2.0850	\$0	\$0	\$0	\$0
NA	Rate Class 8	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 9	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 10	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 11	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 12	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 13	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 14	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 15	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 16	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 17	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 18	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 19	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 20	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 21	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 22	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 23	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 24	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 25	NA	NA							\$0	\$0	\$0	\$0
										\$17,171,159	\$11,739,342	\$4,417,137	\$33,327,638



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2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

To record unique rate class billing determinants and base distribution rates.

Steps:

1. Assign applicants Unique rate classes,
2. Enter billing determinants as approved in the last rate re-basing, and
3. Enter the base rates (service charge and distribution volumetric charge net of rate adders)

Instructions:

1. Select rate group from drop down in column C
2. Select rate class from drop down in column D
3. Enter number of customers in column I (A)
4. Enter kWh in column J (B) for all classes

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-Basing Billed Customers or Connections A	Re-Basing Billed kWh B	Re-Basing Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class I
USB	idby Power - APPROVED ON AN INTERIM B.	Customer	kW						\$2.6171				
NA	Rate Class 27	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 28	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 29	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 30	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 31	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 32	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 33	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 34	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 35	NA	NA							\$0	\$0	\$0	\$0
										\$0	\$0	\$0	\$0



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2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet discloses the revenue requirement recovered by the rebased distribution rates approved in the 2008 cost of service review.

Steps:

1. From the last rebasing, identify the various inputs to determine the revenue requirement recovered by distribution rates.
2. Balance the resulting amount to sheets B1.1 and B1.2
3. Reconcile the difference if material (other than the results of rate rounding).

Applicants Rate Base		Last Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$ 225,291,269	A	
Add: CWIP Re-Basing Opening		B	
Re-Basing Capital Additions	\$ 14,619,289	C	
Re-Basing Capital Disposals		D	
Re-Basing Capital Retirements		E	
Deduct: CWIP Re-Basing Closing		F	
Gross Fixed Assets - Re-Basing Closing	\$ 239,910,558	G	
Average Gross Fixed Assets			\$ 232,600,914 H = (A + G) / 2
Accumulated Depreciation - Re-Basing Opening	\$ 97,137,821	I	
Re-Basing Depreciation Expense	\$ 10,150,089	J	
Re-Basing Disposals		K	
Re-Basing Retirements		L	
Accumulated Depreciation - Re-Basing Closing	\$ 107,287,910	M	
Average Accumulated Depreciation			\$ 102,212,866 N = (I + M) / 2
Average Net Fixed Assets			\$ 130,388,048 O = H - M
Working Capital Allowance			
Working Capital Allowance Base	\$ 129,770,173	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 19,465,526 R = P * Q
Rate Base			\$ 149,853,574 S = O + R
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 5,994,143 W = S * T
Deemed Long Term Debt %	53.50%	U	\$ 80,171,662 X = S * U
Deemed Equity %	42.50%	V	\$ 63,687,769 Y = S * V
Short Term Interest	4.47%	Z	\$ 267,938 AC = W * Z
Long Term Interest	6.51%	AA	\$ 5,215,612 AD = X * AA
Return on Equity	8.57%	AB	\$ 5,458,042 AE = Y * AB
Return on Rate Base			\$ 10,941,592 AF = AC + AD + AE
Distribution Expenses			
OM&A Expenses	\$ 10,047,532	AG	
Amortization	\$ 10,150,089	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ 303,421	AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 2,586,789	AJ	
Low Voltage	\$ 1,215,380	AK	
Transformer Allowance	\$ 549,556	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 24,852,766 AP = SUM (AG : AO)
Revenue Offsets			
Specific Service Charges	-\$ 322,028	AQ	
Late Payment Charges	-\$ 642,288	AR	
Other Distribution Income	-\$ 1,591,758	AS	
Other Income and Deductions	\$ -	AT	-\$ 2,556,074 AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 33,238,284 AV = AP + AU
Rate Classes Revenue			
Rate Classes Revenue - General (B1.1 Re-Basing Revenue - Gen)	\$ 33,327,638	AW	
Rate Classes Revenue - Unique (B2.1 Re-Basing Revenue - Unique)	\$ -	AX	
Rate Classes Revenue - Total			\$ 33,327,638 AY = AW + AX



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2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet may be completed by applicants required to make adjustment to revenue cost ratios. This sheet captures the allocation of costs to the affected rate classes.

Steps:

1. From the last rebasing identify the cost allocation study used.
2. Enter the original revenue and expenses to the assigned rate classes.

Note:

This sheet may be completed by applicants required to make revenue cost ratio adjustments. The completion of the revenue component is

Rate Class	Total Revenue	% of Revenue	Total Expenses	% of Cost	Allocated Net Income (NI)	% of All NI	Total Expenses plus Allocated Net Income	% Tot Exp plus All NI	Revenue/Cost Ratio %
	A	B = A / \$J	C	D = C / \$K	E	F = E / \$L	G = C + D	H = G / \$M	I = A / H
Residential	\$ 17,197,339	61.3%	\$ 12,590,000	53.8%	\$ 2,396,711	51.3%	\$ 14,986,711	53.4%	114.8%
General Service Less Than 50 kW	\$ 3,947,981	14.1%	\$ 3,106,608	13.3%	\$ 664,310	14.2%	\$ 3,770,918	13.4%	104.7%
General Service 50 to 4,999 kW	\$ 6,489,337	23.1%	\$ 6,626,367	28.3%	\$ 1,383,783	29.6%	\$ 8,010,150	28.5%	81.0%
Unmetered Scattered Load	\$ 126,196	0.4%	\$ 133,000	0.6%	\$ 13,705	0.3%	\$ 146,705	0.5%	86.0%
Large Use	\$ -	0.0%	\$ 140,007	0.6%	\$ -	0.0%	\$ 140,007	0.5%	0.0%
Street Lighting	\$ 304,006	1.1%	\$ 796,811	3.4%	\$ 213,557	4.6%	\$ 1,010,368	3.6%	30.1%
General Service 50 to 4,999 kW - Time of Use	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	
Rate Class 8		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 9		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 10		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 11		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 12		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 13		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 14		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 15		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 16		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 17		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 18		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 19		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 20		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 21		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 22		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 23		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 24		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 25		0.0%		0.0%		0.0%	\$ -	0.0%	
	\$ 28,064,859	100.0%	\$ 23,392,793	100.0%	\$ 4,672,066	100.0%	\$ 28,064,859	100.0%	
	J		K		L		M		



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet may be completed by applicants who have unique rate classes requiring adjustment to revenue cost ratios. This sheet captures the allocation of costs to the affected rate classes.

Steps:

1. From the last rebasing, identify the cost allocation study used.
2. Enter the original revenue and expenses to the assigned rate classes.

Note:

This sheet may be completed by applicants required to make revenue cost ratio adjustments. The completion of the revenue

Rate Class	Total Revenue	% of Revenue	Total Expenses	% of Cost	Allocated Net Income (NI)	% of All NI	Total Expenses plus Allocated Net Income	% Tot Exp plus All NI	Revenue/Cost Ratio %
	A	B = A / \$J	C	D = C / \$K	E	F = E / \$L	G = C + D	H = G / \$M	I = A / H
Standby Power - APPROVED ON AN INTERIM BASIS									
Rate Class 27									
Rate Class 28									
Rate Class 29									
Rate Class 30									
Rate Class 31									
Rate Class 32									
Rate Class 33									
Rate Class 34									
Rate Class 35									
	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	
	J		K		L		M		



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2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the calculation of expenses for general classes when applied to the re-based revenue as calculated on sheet B1.1. The result is the revenue cost ratio from the re-basing.

Note:

It is important that the ratios in E (column K) be close to those in the rebasing Decision, or supplied in support of the draft Rate Order. If the difference is material, then 1) the applicant may wish to check the accuracy of the inputs at B1.1, or 2) assure that the anomaly is not due to a unique classe that prevents a proper reconciliation.

Rate Class	Total Revenue A	% of Revenue B = A / \$H	Total Expenses plus Allocated Net Income C	% Tot Exp plus All NI D = C / \$I	Revenue/ Cost Ratio % E = B / D	% Recovered from Monthly Service Charge F	% Recovered from Volumetric Distribution Charge G
Residential	\$20,161,897	60.5%	\$ 17,797,049	53.4%	113.3%	58.7%	41.3%
General Service Less Than 50 kW	\$ 4,363,536	13.1%	\$ 4,478,048	13.4%	97.4%	23.9%	76.1%
General Service 50 to 4,999 kW	\$ 8,187,419	24.6%	\$ 9,512,230	28.5%	86.1%	47.9%	52.1%
Unmetered Scattered Load	\$ 170,981	0.5%	\$ 174,215	0.5%	98.1%	48.6%	51.4%
Large Use	\$ 142,451	0.4%	\$ 166,261	0.5%	85.7%	79.8%	20.2%
Street Lighting	\$ 301,355	0.9%	\$ 1,199,834	3.6%	25.1%	58.2%	41.8%
General Service 50 to 4,999 kW - Time of Use	\$ -	0.0%	\$ -	0.0%			
Rate Class 8	\$ -	0.0%	\$ -	0.0%			
Rate Class 9	\$ -	0.0%	\$ -	0.0%			
Rate Class 10	\$ -	0.0%	\$ -	0.0%			
Rate Class 11	\$ -	0.0%	\$ -	0.0%			
Rate Class 12	\$ -	0.0%	\$ -	0.0%			
Rate Class 13	\$ -	0.0%	\$ -	0.0%			
Rate Class 14	\$ -	0.0%	\$ -	0.0%			
Rate Class 15	\$ -	0.0%	\$ -	0.0%			
Rate Class 16	\$ -	0.0%	\$ -	0.0%			
Rate Class 17	\$ -	0.0%	\$ -	0.0%			
Rate Class 18	\$ -	0.0%	\$ -	0.0%			
Rate Class 19	\$ -	0.0%	\$ -	0.0%			
Rate Class 20	\$ -	0.0%	\$ -	0.0%			
Rate Class 21	\$ -	0.0%	\$ -	0.0%			
Rate Class 22	\$ -	0.0%	\$ -	0.0%			
Rate Class 23	\$ -	0.0%	\$ -	0.0%			
Rate Class 24	\$ -	0.0%	\$ -	0.0%			
Rate Class 25	\$ -	0.0%	\$ -	0.0%			
	<u>\$33,327,638</u>	<u>100.0%</u>	<u>\$ 33,327,638</u>	<u>100.0%</u>			
	H		I				



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the calculation of expenses for unique classes when applied to the re-based revenue as calculated on sheet B2.1. The result is the revenue cost ratio from the re-basing.

Rate Class	Total Revenue	% of Revenue	Total Expenses plus Allocated Net Income	% Tot Exp plus All NI	Revenue/Cost Ratio %	% Recovered from Monthly Service Charge	% Recovered from Volumetric Distribution Charge
	A	B = A / \$H	C	D = C / \$I	E = B / D	F	G
Standby Power - APPROVED ON AN INTERIM BASIS	\$ -						0.0%
Rate Class 27	\$ -						0.0%
Rate Class 28	\$ -						0.0%
Rate Class 29	\$ -						0.0%
Rate Class 30	\$ -						0.0%
Rate Class 31	\$ -						0.0%
Rate Class 32	\$ -						0.0%
Rate Class 33	\$ -						0.0%
Rate Class 34	\$ -						0.0%
Rate Class 35	\$ -						0.0%
	\$ -	0.0%	\$ -	0.0%			
	H		I				



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Purpose of this sheet:
This sheet aids in the re-allocation of revenues for general classes. The result is the revenue cost ratio adjustment as required.

Steps:

1. The "Adjust Revenue/Cost Ratio %" (B) is originally set to the value shown in (A).
2. By entering the value(s) of the target ratio as required against the rate class that are to be adjusted, a formulaic adjustment to the current rate in proportion to the classes fixed variable split will result.
3. The value computed in step 2 will not complete the transition to the new ratio. The applicant can perform a "goal seek" calculation which will adjust the input variable to arrive at the target. On the menu bar select "Tools" - "Goal Seek" - "Set Cell" (select cell in column C) - "To Value" (enter target value i.e. .58) - "By Changing Variable" (select cell in column B). To work properly column B must have a numeric value.
4. Once the target values are set, the applicant can iterate the ratios for each rate class. The objective is to obtain an "Out of Balance" value (under column F) close to Zero. This can be achieved by using goal seek, solver or manual iteration adjustments.
5. Manual adjustments can also be entered in Columns G, H & I.
6. Transfer the resultant adjustments found in Columns J, K & L to the 2009 OEB 3GIRM Rate Generator sheet "D1.2 Reven Cost Ratio Adj-Gen"

Rate Class	Current Revenue/Cost Ratio % A	Adjust Revenue/Cost Ratio % B	Resultant Revenue/Cost Ratio % C	Formulaic Adjustment to Service Charge D	Formulaic Adjustment to Distribution Volumetric Rate kWh E	Formulaic Adjustment to Distribution Volumetric Rate kW F	Manual Adjustment to Service Charge G	Manual Adjustment to Distribution Volumetric Rate kWh H	Manual Adjustment to Distribution Volumetric Rate kW I	Resultant Adjustmen t to Service Charge J	Resultant Adjustment to Distribution Volumetric Rate kWh K	Resultant Adjustment to Distribution Volumetric Rate kW L	Base % Recovered from Monthly Service Charge M	Base % Recovered from Volumetric Distribution Charge N	Ratio Adjusted% Recovered from Monthly Service Charge O	Ratio Adjusted % Recovered from Volumetric Distribution Charge P	Ratio Adjusted Total Revenue Q	Ratio Adjusted % of Revenue R	Ratio Adjusted Total Expenses plus Allocated Net Tot Income S	Ratio Adjusted % Exp plus All NI T
Residential	113.3%	112.4%	112.3%	-\$ 0.13	-\$ 0.0001	\$ -	-\$ 0.03			-\$ 0.16	-\$ 0.0001	\$ -	58.7%	41.3%	58.6%	41.4%	\$19,982,310	60.0%	\$17,796,640	53.4%
General Service Less Than 50 kW	97.4%	97.4%	97.4%	\$ -	\$ -	\$ -				\$ -	\$ -	\$ -	23.9%	76.1%	23.9%	76.1%	\$ 4,363,536	13.1%	\$ 4,477,945	13.4%
General Service 50 to 4,999 kW	86.1%	86.1%	86.1%	\$ -	\$ -	\$ -				\$ -	\$ -	\$ -	47.9%	52.1%	47.9%	52.1%	\$ 8,167,419	24.8%	\$ 9,512,011	28.5%
Unmetered Scattered Load	98.1%	98.1%	98.1%	\$ -	\$ -	\$ -				\$ -	\$ -	\$ -	49.6%	50.4%	49.6%	50.4%	\$ 170,981	0.5%	\$ 174,211	0.5%
Large Use	85.7%	85.7%	85.7%	\$ -	\$ -	\$ -				\$ -	\$ -	\$ -	79.8%	20.2%	79.8%	20.2%	\$ 142,451	0.4%	\$ 166,258	0.5%
Street Lighting	25.1%	62.1%	40.0%	\$ 0.58	\$ -	\$ 2,3201	\$ -		\$ -	\$ 0.58	\$ -	\$ 2,3201	58.2%	41.8%	58.1%	41.9%	\$ 480,174	1.4%	\$ 1,199,807	3.6%
General Service 50 to 4,999 kW - Time of Use				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 8				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 9				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 10				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 11				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 12				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 13				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 14				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 15				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 16				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 17				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 18				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 19				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 20				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 21				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 22				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 23				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 24				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Rate Class 25				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -					\$ -	0.0%	\$ -	0.0%
Out of balance										\$767.37							\$33,326,871	100.0%	\$33,326,871	100.0%
																	K		L	



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet aids in the re-allocation of revenues for Unique classes (if applicable). The result is the revenue to cost ratio adjustment as required.

Steps:

1. The "Adjust Revenue/Cost Ratio %" (B) is originally set to the value shown in (A).
2. By entering the value(s) of the target ratio (as required) against the rate classes that are to be adjusted, this will result in a formulaic adjustment to the current rates in proportion to the class's fixed variable split.
3. The value computed in step 2 will not complete the transition to the new ratio. The applicant can perform a "goal seek" calculation which

Rate Class	Current Revenue/Cost Ratio %	Adjust Revenue/Cost Ratio %	Resultant Revenue/Cost Ratio %	Formulaic Adjustment to Service Charge	Formulaic Adjustment to Distribution Volumetric Rate kWh	Formulaic Adjustment to Distribution Volumetric Rate kW	Manual Adjustment to Service Charge	Manual Adjustment to Distribution Volumetric Rate kWh	Manual Adjustment to Distribution Volumetric Rate kW	Resultant Adjustment to Service Charge
Standby Power - APPROVED ON AN INTERIM BASIS				\$ -	\$ -	\$ -				\$ -
Rate Class 27				\$ -	\$ -	\$ -				\$ -
Rate Class 28				\$ -	\$ -	\$ -				\$ -
Rate Class 29				\$ -	\$ -	\$ -				\$ -
Rate Class 30				\$ -	\$ -	\$ -				\$ -
Rate Class 31				\$ -	\$ -	\$ -				\$ -
Rate Class 32				\$ -	\$ -	\$ -				\$ -
Rate Class 33				\$ -	\$ -	\$ -				\$ -
Rate Class 34				\$ -	\$ -	\$ -				\$ -
Rate Class 35				\$ -	\$ -	\$ -				\$ -



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet shows the result of the changes to ratio's from Sheet 3.1.

Rate Class	Fixed Metric	Vol Metric	Billed Customers or			Base Service Charge	Ratio Adjustment to		Ratio Adjusted Service Charge	Base Distribution Volumetric Rate kWh	Ratio Adjustment to Distribution Volumetric		Ratio Adjusted Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Ratio Adjustment to Distribution Volumetric		Ratio Adjusted Distribution Volumetric Rate kW
			Connections	Billed kWh	Billed kW		Service Charge				Rate kWh				Rate kW		
			A	B	C	D	E	F = D + E		G	H	I = G + H		J	K		
Residential	Customer	kWh	63,820	570,525,272	-	\$15.45	-\$0.16	\$15.29		\$0.0146	-\$0.0001	\$0.0145		\$0.0000		\$0.0000	
General Service Less Than 50 kW	Customer	kWh	5,515	197,729,902	-	\$15.74	\$0.00	\$15.74		\$0.0168	\$0.0000	\$0.0168		\$0.0000		\$0.0000	
General Service 50 to 4,999 kW	Customer	kWh	844	807,994,276	2,044,226	\$387.56	\$0.00	\$387.56		\$0.0000	\$0.0000	\$0.0000		\$2.0850		\$0.0000	
Unmetered Scattered Load	Connection	kWh	892	5,321,868	-	\$7.77	\$0.00	\$7.77		\$0.0165	\$0.0000	\$0.0165		\$0.0000		\$0.0000	
Large Use	Customer	kWh	1	14,600,000	30,000	\$9,467.44	\$0.00	\$9,467.44		\$0.0000	\$0.0000	\$0.0000		\$0.9614		\$0.0000	
Street Lighting	Connection	kWh	14,904	11,316,011	32,364	\$0.98	\$0.58	\$1.56		\$0.0000	\$0.0000	\$0.0000		\$3.8958		\$2.3201	
General Service 50 to 4,999 kW - Time of Use	Customer	kWh	-	-	-	\$387.56	\$0.00	\$387.56		\$0.0000	\$0.0000	\$0.0000		\$2.0850		\$0.0000	
Rate Class 8	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 9	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 10	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 11	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 12	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 13	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 14	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 15	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 16	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 17	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 18	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 19	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 20	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 21	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 22	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 23	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 24	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	
Rate Class 25	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000		\$0.0000		\$0.0000	

[illegible]

C4.1 CA RevCst-RateRe-alloc-Gen

C4.1 CA RevCst-RateRe-alloc-Gen



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2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet shows the result of the changes to ratios from Sheet 3.2.

									Ratio		Ratio Adjusted		Ratio Adjusted		Ratio Adjusted	
Rate Class		Fixed Metric	Vol Metric	Billed Customers or Connections	Billed kWh	Billed kW	Base Service Charge	Ratio Adjustment to Service Charge	Adjusted Service Charge	Base Distribution Volumetric Rate kWh	Ratio Adjustment to Distribution Volumetric Rate kWh	Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Ratio Adjustment to Distribution Volumetric Rate kW	Distribution Volumetric Rate kW	Ratio Adjusted Distribution Volumetric Rate kW
			A	B	C	D	E	F = D + E		G	H	I = G + H	J	K	L = J + K	
Standby Power - APPROVED ON AN INTERIM BASIS		Customer	kW	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000		\$0.0000	\$2.6171	\$0.0000	\$2.6171	
Rate Class 27		NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 28		NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 29		NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 30		NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 31		NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 32		NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 33		NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 34		NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 35		NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

C4.2 CA RevCst-RateRe-alloc-Unq

C4.2 CA RevCst-RateRe-alloc-Unq



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2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the result of the changes to ratios from Sheet 3.1 and Sheet 3.2 to result in the "Out of Balance" section.

	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class
Revenue Before Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$ 17,171,159	\$ 11,739,342	\$ 4,417,137	\$ 33,327,638
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$ -	\$ -	\$ -	\$ -
Total Revenue Before Cost Ratio Adjustment	\$ 17,171,159	\$ 11,739,342	\$ 4,417,137	\$ 33,327,638
Revenue Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	-\$ 18,803	-\$ 57,053	\$ 75,088	-\$ 767
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$ -	\$ -	\$ -	\$ -
Total Revenue Cost Ratio Adjustment	-\$ 18,803	-\$ 57,053	\$ 75,088	-\$ 767
Revenue After Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$ 17,152,357	\$ 11,682,290	\$ 4,492,225	\$ 33,326,871
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$ -	\$ -	\$ -	\$ -
Total Revenue After Cost Ratio Adjustment	\$ 17,152,357	\$ 11,682,290	\$ 4,492,225	\$ 33,326,871
Out of Balance				
Before Cost Ratio Adjustment	\$ 17,171,159	\$ 11,739,342	\$ 4,417,137	\$ 33,327,638
After Cost Ratio Adjustment	\$ 17,152,357	\$ 11,682,290	\$ 4,492,225	\$ 33,326,871
Total	\$ 18,803	\$ 57,053	-\$ 75,088	\$ 767



Ontario Energy Board

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2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet is only required to be completed if the applicant is intending to apply for incremental capital. This sheet captures the Billing Determinants from the "Most Recent Year" (i.e. 2007 Actual) as required to calculate the "Growth" function to be used for the Incremental Capital Threshold calculation.

Instructions:

1. Enter number of customers in column H (A)
2. Enter kWh in column I (B) for all classes
3. Enter kW in column J (C) for customer groups billed in kW or kVA

Rate Class	Fixed Metric	Vol Metric	Billed Customers or			Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class J = G + H + I
			Connections A	Billed kWh B	Billed kW C							
Residential	Customer	kWh	61,561	548,016,272	0	\$15.45	\$0.0146	\$0.0000	\$11,413,409.40	\$8,001,037.57	\$0.00	\$19,414,446.97
General Service Less Than 50 kW	Customer	kWh	5,528	200,461,825	0	\$15.74	\$0.0168	\$0.0000	\$1,044,128.64	\$3,367,758.66	\$0.00	\$4,411,887.30
General Service 50 to 4,999 kW	Customer	kW	779	736,878,948	1,945,250	\$387.56	\$0.0000	\$2.0850	\$3,622,910.88	\$0.00	\$4,055,846.25	\$7,678,757.13
Unmetered Scattered Load	Connection	kWh	667	3,400,064	0	\$7.77	\$0.0165	\$0.0000	\$62,191.08	\$56,101.06	\$0.00	\$118,292.14
Large Use	Customer	kW	0	0	0	\$9,467.44	\$0.0000	\$0.9614	\$0.00	\$0.00	\$0.00	\$0.00
Street Lighting	Connection	kW	14,681	10,790,621	31,959	\$0.98	\$0.0000	\$3.8958	\$172,648.56	\$0.00	\$124,505.87	\$297,154.43
General Service 50 to 4,999 kW - Time of Use	Customer	kW	0	0	0	\$387.56	\$0.0000	\$2.0850	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 8	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 9	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 10	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 11	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 12	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 13	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 14	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 15	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 16	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 17	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 18	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 19	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 20	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 21	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 22	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 23	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 24	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 25	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
									\$16,315,288.56	\$11,424,897.29	\$4,180,352.12	\$31,920,537.97



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet is only required to be completed if the applicant is intending to apply for incremental capital. This sheet captures the Billing Determinants from the "Most Recent Year" (i.e. 2007 Actual) as required to calculate the "Growth" function to be used for the Incremental Capital Threhold calculation.

Instructions:

1. Enter number of customers in column H (A)
2. Enter kWh in column I (B) for all classes
3. Enter kW in column J (C) for customer groups billed in kW or kVA

Rate Class	Fixed Metric	Vol Metric	Billed Customers			Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge Revenue 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class I
			A	B	C							
Standby Power - APPROVED ON AN INTERIM BASIS	Customer	kW	0	0	0	\$0.00	\$0.00	\$2.62	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 27	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 28	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 29	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 30	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 31	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 32	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 33	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 34	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 35	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
									\$0.00	\$0.00	\$0.00	\$0.00



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Purpose of this sheet:

This sheet determines the capital structure transition adjustment necessary for the utility. It is based on the Rate Base as shown on Sheet B3.1.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M,\$250M)			Med-Large [\$250M,\$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$149,853,574
Size of Utility	B	Med-Small

Deemed Capital Structure

	Short Term Debt	Long Term Debt	Equity
2008	4.0%	53.5%	42.5%
2009	4.0%	56.0%	40.0%



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Purpose of this sheet:

This sheet calculates the K-Factor adjustment as determined from Sheet "E1.1". The K-factor value as calculated below (AX) should be entered on Sheet "D2.2 K-Factor Adjustment - Gen" and Sheet "D2.2 K-Factor Adjustment - Uniq".

Applicants Rate Base		Last Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$ 225,291,269	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ 14,619,289	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	\$ -	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$ 239,910,558	G	
Average Gross Fixed Assets			\$ 232,600,914 H
Accumulated Depreciation - Re-Basing Opening	\$ 97,137,821	I	
Re-Basing Depreciation Expense	\$ 10,150,089	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	\$ -	L	
Accumulated Depreciation - Re-Basing Closing	\$ 107,287,910	M	
Average Accumulated Depreciation			\$ 102,212,866 N
Average Net Fixed Assets			\$ 130,388,048 O
Working Capital Allowance			
Working Capital Allowance Base	\$ 129,770,173	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 19,465,526 R
Rate Base			\$ 149,853,574 S
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 5,994,143 W
Deemed Long Term Debt %	56.00%	U	\$ 83,918,001 X
Deemed Equity %	40.00%	V	\$ 59,941,430 Y
Short Term Interest	4.47%	Z	\$ 267,938 AC
Long Term Interest	6.51%	AA	\$ 5,459,332 AD
Return on Equity	8.57%	AB	\$ 5,136,981 AE
Return on Rate Base			\$ 10,864,251 AF
Distribution Expenses			
OM&A Expenses	\$ 10,047,532	AG	
Amortization	\$ 10,150,089	AH	
Ontario Capital Tax	\$ 303,421	AI	
Grossed Up PILs	\$ 2,586,789	AJ	
Low Voltage	\$ 1,215,380	AK	
Transformer Allowance	\$ 549,556	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 24,852,766 AP
Revenue Offsets			
Specific Service Charges	-\$ 322,028	AQ	
Late Payment Charges	-\$ 642,288	AR	
Other Distribution Income	-\$ 1,591,758	AS	
Other Income and Deductions	\$ -	AT	-\$ 2,556,074 AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			\$ 33,160,943 AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			\$ 33,238,284 AW
K-factor Adjustment			-0.23% AX



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Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider"

Instructions:

1. If the CCA rate changes were not applied in the re-basing then the appropriate values should be inputted here.
2. Enter the Taxable Capital amount and Deduction used in the last re-basing for the Ontario Taxable Capital calculation.
3. Enter the Regulatory Taxable Income used in the last rebasing to calculated PILs.

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from CCA Rate Changes

Please note that the component with respect to CCA rates need only be completed if the affected changes were not applied in the 2008 COS process.

Computer Equipment (All Class 45 - If no change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Purchases / Additions on or after March 19, 2007	\$ -
Closinging UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule (1/2 Additions Less Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	45%
Total CCA Test Year - Computer Equipment (Class 45 - No Change)	\$ -

Computer Equipment (Class 45 - If change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Balance - former tax rule CCA rate	\$ -
CCA Rate	45%
CCA Test Year - Computer Equipment (Class 45 - No Change)	\$ -

Computer Equipment (Class 50 - If change made)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closinging UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule (1/2 Additions Less Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	55%
CCA Test Year	\$ -

Total CCA Test Year - Computer Equipment - If change made

\$ -

Affected Computer Equipment (Class 50 - As included in re-basing)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closinging UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule (1/2 Additions Less Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	45%
CCA Test Year (Class 50 - As included in re-basing)	\$ -

Change in CCA - Computer Equipment (Class 45; New Class 50)

	2008	2009	2010	2011	2012
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Distribution Assets (All Class 1 - If no change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule (1/2 Additions Less Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	4%
Total CCA Test Year - Distribution Assets (Class 1 - No Change)	\$ -

Distribution Assets (Class 4 - If change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Balance - former tax rule CCA rate	\$ -
CCA Rate	4%
CCA Test Year - Computer Equipment (Class 45 - No Change)	\$ -

Distribution Assets (Class 1.1 - If change made)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule (1/2 Additions Less Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	6%
CCA Test Year	\$ -

Total CCA Test Year - Distribution Assets - If change made

	\$ -
--	------

Affected Distribution Assets (Class 1.1 - As included in re-basing)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule (1/2 Additions Less Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	4%
Affected Distribution Assets CCA Test Year (Class 1.1 - As included in re-basing)	\$ -

Change in CCA - Distribution Assets (Class 1; New Class 1.1)

	2008	2009	2010	2011	2012
	\$ -	\$ -	\$ -	\$ -	\$ -

CCA Difference	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Rate (Anticipated Corporate Income Tax Rates during IR term)	33.5%	33.0%	32.0%	30.5%	29.0%
Tax Impact	\$ -	\$ -	\$ -	\$ -	\$ -
Grossed-up Tax Amount	\$ -	\$ -	\$ -	\$ -	\$ -

2. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ 149,853,574	\$ 149,853,574	\$ 149,853,574	\$ 149,853,574	\$ 149,853,574
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 134,853,574	\$ 134,853,574	\$ 134,853,574	\$ 134,853,574	\$ 134,853,574
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 303,421	\$ 303,421	\$ 100,863	\$ -	\$ -

3. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 5,134,969	\$ 5,134,969	\$ 5,134,969	\$ 5,134,969	\$ 5,134,969
Corporate Tax Rate	33.5%	33.0%	32.0%	30.5%	29.0%
Tax Impact	\$ 1,720,215	\$ 1,694,540	\$ 1,643,190	\$ 1,566,166	\$ 1,489,141
Grossed-up Tax Amount	\$ 2,586,789	\$ 2,529,164	\$ 2,416,456	\$ 2,253,476	\$ 2,097,382
Tax Related Amounts Forecast from CCA Rate Changes	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 303,421	\$ 303,421	\$ 100,863	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 2,586,789	\$ 2,529,164	\$ 2,416,456	\$ 2,253,476	\$ 2,097,382
Total Tax Related Amounts	\$ 2,890,209	\$ 2,832,584	\$ 2,517,319	\$ 2,253,476	\$ 2,097,382
Incremental Tax Savings		-\$ 57,625	-\$ 372,890	-\$ 636,734	-\$ 792,828
Total Tax Savings (2009 - 2012)					-\$ 1,860,077
Sharing of Tax Savings (50%)		-\$ 28,813	-\$ 186,445	-\$ 318,367	-\$ 396,414
Total Sharing of Tax Savings (50%)					-\$ 930,038



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Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider" based on Option A: Fixed Variable split.

The applicant may elect to enter the calculated rate riders as found under Columns K, L, & M onto Sheet "J2.5 Tax Change Rate Rider"

The applicant may alternatively elect to use Option B based on Volumetric allocation or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Distribution			Service Charge Revenue	Distribution Volumetric		Total Revenue by Rate Class	Billed Customers or Connections			Service Charge Rate Rider	Distribution Volumetric	
			Service Charge % Revenue	Rate % Revenue kWh	Rate % Revenue kW		Rate Revenue kWh	Rate Revenue kW		H	I	J		Rate kWh	Rate kW
			A	B	C	D = \$N * A	E = \$N * B	F = \$N * C	G = D + E + F				K = D / H / 12	L = E / I	M = F / J
Residential	Customer	kWh	35.1%	24.8%	0.0%	-\$ 10,123.54	-\$ 7,152.04	\$ -	-\$ 17,275.58	63,820	570,525,272	0	-\$0.0132190	-\$0.0000130	
General Service Less Than 50 kW	Customer	kWh	3.1%	10.0%	0.0%	-\$ 900.57	-\$ 2,871.89	\$ -	-\$ 3,772.47	5,515	197,729,902	0	-\$0.0136080	-\$0.0000150	
General Service 50 to 4,999 kW	Customer	kW	11.8%	0.0%	12.8%	-\$ 3,393.51	\$ -	-\$ 3,684.87	-\$ 7,078.38	844	807,994,276	2,044,226	-\$0.3350620	\$0.0000000	-\$0.0018030
Unmetered Scattered Load	Connection	kWh	0.2%	0.3%	0.0%	-\$ 71.90	-\$ 75.92	\$ -	-\$ 147.82	892	5,321,868	0	-\$0.0067180	-\$0.0000140	
Large Use	Customer	kW	0.3%	0.0%	0.1%	-\$ 98.22	\$ -	-\$ 24.94	-\$ 123.16	1	14,600,000	30,000	-\$8.1850140	\$0.0000000	-\$0.0008310
Street Lighting	Connection	kW	0.8%	0.0%	0.6%	-\$ 241.21	\$ -	-\$ 173.92	-\$ 415.13	14,904	11,316,011	32,364	-\$0.0013490	\$0.0000000	-\$0.0053740
General Service 50 to 4,999 kW - Time of Use	Customer	kW	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 8	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 9	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 10	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 11	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 12	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 13	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 14	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 15	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 16	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 17	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 18	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 19	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 20	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 21	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 22	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 23	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 24	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 25	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
			51.5%	35.1%	13.5%	-\$14,828.96	-\$10,099.85	-\$3,883.72	-\$28,812.53						

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Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider" based on Option B: Volumetric allocation .
The applicant may elect to enter the calculated rate riders as found under Columns F & G onto Sheet "J2.5 Tax Change Rate Rider"

The applicant may alternatively elect to use Option A based on Fixed Variable split or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	Customer	kWh	\$19,982,310	59.96%	-\$17,276	570,525,272	0	-\$0.000030	
General Service Less Than 50 kW	Customer	kWh	\$4,363,536	13.09%	-\$3,772	197,729,902	0	-\$0.000019	
General Service 50 to 4,999 kW	Customer	kW	\$8,187,419	24.57%	-\$7,078	807,994,276	2,044,226		-\$0.003463
Unmetered Scattered Load	Connection	kWh	\$170,981	0.51%	-\$148	5,321,868	0	-\$0.000028	
Large Use	Customer	kW	\$142,451	0.43%	-\$123	14,600,000	30,000		-\$0.004105
Street Lighting	Connection	kW	\$480,174	1.44%	-\$415	11,316,011	32,364		-\$0.012827
General Service 50 to 4,999 kW - Time of Use	Customer	kW	\$0	0.00%	\$0	0	0		
Rate Class 8	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 9	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 10	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 11	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 12	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 13	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 14	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 15	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 16	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 17	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 18	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 19	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 20	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 21	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 22	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 23	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 24	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 25	NA	NA	\$0	0.00%	\$0	0	0		
			\$33,326,871	100.00%	-\$28,813				
			H		I				



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Purpose of this sheet:

This sheet calculates "Price Cap Index" and the "Growth" value to be used in the Incremental Capital Threshold calculation.

The Price Cap Index is also to be entered on Sheet "F1.2 Price Cap Adjustment - Gen" and Sheet "F1.3 Price Cap Adjustment - Unq" if applicable.

Note:

Price Cap Index

Price Escalator (GDP-IPI)	2.10%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.98%

Growth

Re-Basing - General	B1.1 Re-Basing Revenue - Gen	\$33,327,638	A
Re-Basing - Unique	B2.1 Re-Basing Revenue - Unique	\$ -	B
Re-Basing - Total		<u>\$33,327,638</u>	C
Most Recent Year Reported - General	D1.1 Ld Act-Mst Roent Yr - Gen	\$31,920,538	D
Most Recent Year Reported - Unique	D1.2 Ld Act-Mst Roent Yr - Uniq	\$ -	E
Most Recent Year Reported - Total		<u>\$31,920,538</u>	F
Growth		4.41%	G



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Purpose of this sheet:

This sheet calculates the Incremental Capital Threshold and the Incremental Capital CAPEX

Instructions:

1. The Threshold Test (L) and resultant Threshold CAPEX (M) are based on inputs from sheets "B3.1 Re-Basing Reven Requirement", "D1.1 Ld Act-Mst Rcent Yr - Gen", "D1.2 Ld Act-Mst Rcent Yr - Unq", and "G1.1 Threshold Parameters".

2. The applicant may elect to test their 2009 Proposed Capital Forecast by entering inputs as shown in Column O which calculates Proposed CAPEX" (Q).

3. If Proposed CAPEX (Q) is greater than Threshold CAPEX (M), Incremental Capital CAPEX (R) is calculated.

Year	2005	2006	2007	2008	2008	2009	
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed	
Price Cap Index				0.98%	A		
Growth				4.41%	B		
Dead Band				20%	C		
Average Net Fixed Assets							
Gross Fixed Assets Opening	\$ -	\$ -	\$ -	\$225,291,269	\$ -	\$ -	
Add: CWIP Opening	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	D
Capital Additions	\$ -	\$ -	\$ -	\$ 14,619,289	\$ -	\$ -	E
Capital Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capital Retirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Deduct: CWIP Closing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	F
Gross Fixed Assets - Closing	\$ -	\$ -	\$ -	\$239,910,558	\$ -	\$ -	
Average Gross Fixed Assets	\$ -	\$ -	\$ -	\$232,600,914	\$ -	\$ -	
Accumulated Depreciation - Opening	\$ -	\$ -	\$ -	\$ 97,137,821	\$ -	\$ -	
Depreciation Expense	\$ -	\$ -	\$ -	\$ 10,150,089	G	\$ -	
Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Retirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Accumulated Depreciation - Closing	\$ -	\$ -	\$ -	\$107,287,910	\$ -	\$ -	
Average Accumulated Depreciation	\$ -	\$ -	\$ -	\$102,212,866	\$ -	\$ -	
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$130,388,048	H	\$ -	
Working Capital Allowance							
Working Capital Allowance Base				\$129,770,173			
Working Capital Allowance Rate				15%			
Working Capital Allowance				\$ 19,465,526	I		
Rate Base				\$149,853,574	J = H + I		
Depreciation				G \$ 10,150,089	K		
Threshold Test				200.19%	L = 1 + (J / K) * (B + A * (1 + B)) + C		
Threshold CAPEX						\$20,319,156	M = K * L
Proposed CAPEX							
CWIP Opening					D \$ -	N	
Capital Additions					E \$ -	O	
CWIP Closing					F \$ -	P	
Proposed CAPEX						\$ -	Q = N + O + P
Incremental Capital CAPEX						\$ -	R = Q - M



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Purpose of this sheet:

This sheet calculates the Depreciation Expense factor and CCA factor to be applied to Incremental CAPEX.

Instructions:

1. In order to calculate depreciation for Incremental CAPEX, a factor for the depreciation on new capital in 2009 must be inputted. This amount is exclusive of depreciation on previous period investments. The half year rule for depreciation must be applied to this calculation in order to be in compliance with OEB depreciation policy. Enter this value in Row 43 below with historical amounts for comparison. To

Balance Sheet

Year	2005	2006	2007	2008	2008	2009
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed

Fixed Assets & Accumulated Depreciation

Gross Fixed Assets -Opening	\$ -	\$ -	\$ -	\$ 225,291,269	\$ -	\$ -
Add: CWIP Opening	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions	\$ -	\$ -	\$ -	\$ 14,619,289	\$ -	\$ -
Capital Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Retirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deduct: CWIP Closing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gross Fixed Assets - Closing	\$ -	\$ -	\$ -	\$ 239,910,558	\$ -	\$ -
Accumulated Depreciation - Opening	\$ -	\$ -	\$ -	\$ 97,137,821	\$ -	\$ -
Depreciation Expense	\$ -	\$ -	\$ -	\$ 10,150,089	\$ -	\$ -
Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Accumulated Depreciation - Closing	\$ -	\$ -	\$ -	\$ 107,287,910	\$ -	\$ -

Depreciation Expense as a percentage of Gross Fixed Assets

Depreciation Expense on Gross Fixed Assets attributable to prior years	\$ -	\$ -	\$ -	\$ 10,150,089	\$ -	\$ -
Depreciation Expense on Gross Fixed Assets attributable to reporting years	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation Expense on Gross Fixed Assets	\$ -	\$ -	\$ -	\$ 10,150,089	\$ -	\$ -

A

Gross Fixed Assets attributable to prior years	\$ -	\$ -	\$ -	\$ 225,291,269	\$ -	\$ -
Gross Fixed Assets attributable to reporting years	\$ -	\$ -	\$ -	\$ 14,619,289	\$ -	\$ -
Gross Fixed Assets - Closing	\$ -	\$ -	\$ -	\$ 239,910,558	\$ -	\$ -

B

Depreciation Expense as a percentage of Gross Fixed Assets - Prior Years	0%	0%	0%	5%	0%	0%
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0%	0%	0%	0%	0%	0%

C = A / B

Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years
Times 2 (Two) to adjust for half-year rule

0% D = C * 2

Income Tax Return

Year	2005	2006	2007	2008	2008	2009
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed

Undepreciated Capital Cost and Capital Cost Allowance

(as derived from CCRA T2 SCH 8 (99))

Undepreciated capital cost at the beginning of the year	2	\$ -	\$ -	\$ -	\$ -	\$ -
Cost of acquisitions during the year (new property must be available for use)	3	\$ -	\$ -	\$ -	\$ -	\$ -
Net adjustments	4	\$ -	\$ -	\$ -	\$ -	\$ -
Proceeds of dispositions during the year (amount not to exceed the capital cost)	5	\$ -	\$ -	\$ -	\$ -	\$ -
Undepreciated capital cost	6	\$ -	\$ -	\$ -	\$ -	\$ -
50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds row 5)	7	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced undepreciated capital cost (row 6 minus row 7)	8	\$ -	\$ -	\$ -	\$ -	\$ -
Recapture of capital cost allowance	10	\$ -	\$ -	\$ -	\$ -	\$ -
Terminal loss	11	\$ -	\$ -	\$ -	\$ -	\$ -
Capital cost allowance	12	\$ -	\$ -	\$ -	\$ -	\$ -
Undepreciated capital cost at the end of the year (row 6 minus row 12)	13	\$ -	\$ -	\$ -	\$ -	\$ -
CCA on Opening UCC		\$ -	\$ -	\$ -	\$ -	\$ -
CCA on Additions To UCC		\$ -	\$ -	\$ -	\$ -	\$ -
CCA on Other Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -
CCA Claimed		\$ -	\$ -	\$ -	\$ -	\$ -

E

CCA as a percent of UCC

Opening UCC	2	\$ -	\$ -	\$ -	\$ -	\$ -
Cost of acquisitions during the year (new property must be available for use)	3	\$ -	\$ -	\$ -	\$ -	\$ -
Other Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	13	\$ -	\$ -	\$ -	\$ -	\$ -

F

CCA as a percent of Opening UCC and Disposals From UCC	0%	0%	0%	0%	0%	0%
CCA as a percent of Additions To UCC	0%	0%	0%	0%	0%	0%

G = E / F



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the Revenue Requirement for Incremental CAPEX to be recovered through the Incremental Capital Rate Rider.

Current Revenue Requirement

Current Revenue Requirement - General	\$	33,327,638	A
Current Revenue Requirement - Unique	\$	-	B
Current Revenue Requirement - Total	\$	33,327,638	C = A + B

Return on Rate Base

Incremental Capital CAPEX			\$	-	D
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0.00%	E	\$	-	F = D * E
Incremental Capital CAPEX to be included in Rate Base			\$	-	G = D + F
Deemed ShortTerm Debt %	4.0%	H	\$	-	J = G * H
Deemed Long Term Debt %	56.0%	I	\$	-	K = G * I
Short Term Interest	4.47%	L	\$	-	N = J * L
Long Term Interest	6.51%	M	\$	-	O = K * M
Return on Rate Base - Interest			\$	-	P = N + O
Deemed Equity %	40.0%	Q	\$	-	R = G * Q
Return on Rate Base -Equity	8.57%	S	\$	-	T = R * S
Return on Rate Base - Total			\$	-	U = P + T

Amortization Expense

Incremental Capital CAPEX	\$0.00	V = D	
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0.00%	W	
Amortization Expense - Incremental	\$	-	X = V * W

Grossed up PIL's

Regulatory Taxable Income		\$	-	Y = T
Add Back Amortization Expense		\$	-	Z = X
Incremental Capital CAPEX	\$0.00	AA = D		
CCA as a percent of Average UCC	0.00%	AB		
Deduct CCA		\$	-	AC = AA * AB
Incremental Taxable Income		\$	-	AD = Y + Z - AC
Current Tax Rate (F1.1 Z-Factor Tax Changes)	33.0%	AE		
PIL's Before Gross Up		\$	-	AF = AD * AE
Incremental Grossed Up PIL's		\$	-	AG = AF / (1 - AE)

Ontario Capital Tax

Incremental Capital CAPEX		\$	-	AH = D
Less : Available Capital Exemption (if any)		\$	-	AJ
Incremental Capital CAPEX subject to OCT		\$	-	AK
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AL		
Incremental Ontario Capital Tax		\$	-	AM = AK * AL

Incremental Revenue Requirement

Return on Rate Base - Total	\$	-	AN
Amortization Expense - Total	\$	-	AO
Incremental Grossed Up PIL's	\$	-	AP
Incremental Ontario Capital Tax	\$	-	AQ
Incremental Revenue Requirement	\$	-	R = AN + AO + AP + AQ



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Incremental Capital Rate Rider" based on Option A: Fixed Variable split.

The applicant may elect to enter the calculated rate riders as found under Columns K, L & M onto Sheet "J2.5 Tax Change Rate Rider".

The applicant may alternatively elect to use Option B based on Volumetric allocation or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Distribution			Service Charge Revenue D = \$N * A	Distribution Volumetric		Service Charge Revenue E = \$N * B	Distribution Volumetric		Total Revenue by Rate Class F	Billed Customers or Connections			Service Charge Rate Rider K = D / H / 12	Distribution Volumetric	
			Service Charge % Revenue A	Rate % Revenue kWh B	Rate % Revenue kW C		Rate Revenue kWh E = \$N * B	Rate Revenue kW F = \$N * C		Rate Revenue kWh E = \$N * B	Rate Revenue kW F = \$N * C		Connections H	Billed kWh I	Billed kW J		Rate kWh Rate Rider L = E / I	Rate kW Rate Rider M = F / J
Residential	Customer	kWh	35.1%	24.8%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	63,820	570,525,272	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	Customer	kWh	3.1%	10.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	5,515	197,729,902	0	\$0.000000	\$0.000000	
General Service 50 to 4,999 kW	Customer	kW	11.8%	0.0%	12.8%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	844	807,994,276	2,044,226	\$0.000000	\$0.000000	\$0.000000
Unmetered Scattered Load	Connection	kWh	0.2%	0.3%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	892	5,321,868	0	\$0.000000	\$0.000000	
Large Use	Customer	kW	0.3%	0.0%	0.1%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1	14,600,000	30,000	\$0.000000	\$0.000000	\$0.000000
Street Lighting	Connection	kW	0.8%	0.0%	0.6%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	14,904	11,316,011	32,364	\$0.000000	\$0.000000	\$0.000000
General Service 50 to 4,999 kW - Time of Use	Customer	kW	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 8	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 9	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 10	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 11	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 12	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 13	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 14	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 15	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 16	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 17	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 18	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 19	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 20	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 21	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 22	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 23	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 24	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 25	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
			51.5%	35.1%	13.5%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			

N



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Incremental Capital Rate Rider" based on Option B: Volumetric allocation.

The applicant may elect to enter the calculated rate riders as found under Columns F & G onto Sheet "J2.5 Tax Change Rate Rider".

The applicant may alternatively elect to use Option A based on Fixed Variable split or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	Customer	kWh	\$19,982,310	59.96%	\$0	570,525,272	0	\$0.000000	
General Service Less Than 50 kW	Customer	kWh	\$4,363,536	13.09%	\$0	197,729,902	0	\$0.000000	
General Service 50 to 4,999 kW	Customer	kW	\$8,187,419	24.57%	\$0	807,994,276	2,044,226		\$0.000000
Unmetered Scattered Load	Connection	kWh	\$170,981	0.51%	\$0	5,321,868	0	\$0.000000	
Large Use	Customer	kW	\$142,451	0.43%	\$0	14,600,000	30,000		\$0.000000
Street Lighting	Connection	kW	\$480,174	1.44%	\$0	11,316,011	32,364		\$0.000000
General Service 50 to 4,999 kW - Time of Use	Customer	kW	\$0	0.00%	\$0	0	0		
Rate Class 8	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 9	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 10	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 11	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 12	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 13	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 14	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 15	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 16	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 17	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 18	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 19	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 20	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 21	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 22	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 23	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 24	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 25	NA	NA	\$0	0.00%	\$0	0	0		
			\$33,326,871	100.00%	\$0				
			H		I				



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Sheet:
To set up Applicant file information.

Instructions:
1. Enter applicant name and service area (if more than one)
2. Enter applicant contact information
3. Read the copyright and OEB policy with respect to this application below

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Applicant Name	Barrie Hydro Distribution Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0160
LDC Licence Number	ED-2002-0534
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No

Contact Information

Name:	Stephen Perry
Title:	Manager of Regulatory Affairs & CDM
Phone Number:	705-722-7244 ext 278
E-Mail Address:	sperry@barriehydro.com

Please Note:

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

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Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique
C1.1 Smart Meter Rate Adder	Enter Current Tariff Sheet Smart Meter Rate Adder
C2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
C2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
C2.3 Sale Dawson Rd Rate Rider	Enter Sale of Dawson Road Property Rate Rider
C2.4 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
C2.5 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes
D1.2 Reven Cost Ratio Adj - Gen	Enter Revenue Cost Ratio Adjustment - General Rate Class
D1.3 Reven Cost Ratio Adj - Unq	Enter Revenue Cost Ratio Adjustment - Unique Rate Class
D2.2 K-Factor Adjustment - Gen	Enter K-Factor Adjustment - General Class
D2.3 K-Factor Adjustment - Uniq	Enter K-Factor Adjustment - Unique Class
D3.1 OntCapTax Adjust Worksheet	Ontario Capital Tax Adjustment
D3.2 OntCapTax Adjust - Gen	Ontario Capital Tax Adjustment
D3.3 OntCapTax Adjust - Uniq	Ontario Capital Tax Adjustment
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rate Rebalanced Base Distribution Rates General
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rate Rebalanced Base Distribution Rates Unique
F1.2 Price Cap Adjustment - Gen	Enter Price Cap Adjustment - General Class
F1.3 Price Cap Adjustment - Unq	Enter Price Cap Adjustment - Unique Class
G1.1 Alt PrcCp Base Dist Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
G2.1 AltPrcCap Bas Dist Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class
J1.1 Smart Meter Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
J2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
J2.3 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
J2.4 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
J2.5 Tax Change Rate Rider	Enter Tax Change Rate Rider
J2.6 Incremental Cap Rate Rider	Enter Incremental Capital Rate Rider
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	Enter Change to RTSR - Network rates
L2.1 Curr&Appl For TX Connect	Enter Change to RTSR - Connection rates
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "General" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (general classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection - 12 per year	kWh
LU	Large Use	Continuing	Customer - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
GSGT50	General Service 50 to 4,999 kW - Time of Use	Continuing	Customer - 12 per year	kW
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "Unique" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under **Monthly Rates and Charges (unique classes only)**. Select a **Rate Group** first and then a corresponding **Rate Class**.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
USB	Standby Power - APPROVED ON AN INTERIM BASIS	Continuing	Customer - 12 per year	kW
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current smart meter rate adder which will be removed from affected rates to return to base distribution rates

Rate Adder Smart Meter Rate Adder

Applied for Status Discontinuing

Metric Applied To Metered Customers

Method of Application Uniform Service Charge

Uniform Service Charge Amount 0.270000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.270000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.270000	Customer - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current LRAM/SSM rate rider (if applicable)

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Previous

Forward

Current Tariff Sheet

Proposed Sheet

Tariff

Current & Proposed Tariff Sheets

Bill Impacts Generator

Purpose of this sheet:
To record the current Deferral Account rate rider (if applicable)

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2011
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.075200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000200	kWh
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.066600	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.075200	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Sale of Dawson Road Property rate rider (if applicable)

Rate Rider	Sale of Dawson Road Property Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000000	kWh
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current Service Charge For Smart Meter rate rider (if applicable)

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	kW



Ontario Energy Board

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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the current Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	15.72
Distribution Volumetric Rate	\$/kWh	0.0146
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	16.01
Distribution Volumetric Rate	\$/kWh	0.0168
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	387.83
Distribution Volumetric Rate	\$/kW	2.0850
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until	\$/kW	0.0752
Retail Transmission Rate – Network Service Rate	\$/kW	1.7240
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6931
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	7.77
Distribution Volumetric Rate	\$/kWh	0.0165
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	9,467.71
Distribution Volumetric Rate	\$/kW	0.9614
Retail Transmission Rate – Network Service Rate	\$/kW	2.2949
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2538
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.98
Distribution Volumetric Rate	\$/kW	3.8958
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.0666
Retail Transmission Rate – Network Service Rate	\$/kW	1.3619
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3374
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	387.83
Distribution Volumetric Rate	\$/kW	2.0850
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.0752
Retail Transmission Rate – Network Service Rate	\$/kW	2.2886
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2476
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the Monthly Rates and Charges for the unique rate classes (if applicable).

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description

Service Charge

Distribution Volumetric Rate

Metric

\$

\$/kW

Rate

0.00

2.6171



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3rd Generation Incentive Regulation Mechanism



Previous

Forward



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Purpose of this Worksheet :

This worksheet removes all rate adders from the general rate class distribution rates to determine current base rates.
Please enter these rates onto sheet B2.1 of the 2009 OEB 3GIRM Supplementary Filing Module.

Service Charge

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	Customer - 12 per year	15.720000	0.270000	15.450000
General Service Less Than 50 kW	Customer - 12 per year	16.010000	0.270000	15.740000
General Service 50 to 4,999 kW	Customer - 12 per year	387.830000	0.270000	387.560000
Unmetered Scattered Load	Connection - 12 per year	7.770000	0.000000	7.770000
Large Use	Customer - 12 per year	9,467.710000	0.270000	9,467.440000
Street Lighting	Connection - 12 per year	0.980000	0.000000	0.980000
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	387.830000	0.270000	387.560000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	kWh	0.014600	0.000000	0.014600
General Service Less Than 50 kW	kWh	0.016800	0.000000	0.016800
General Service 50 to 4,999 kW	kW	2.085000	0.000000	2.085000
Unmetered Scattered Load	kWh	0.016500	0.000000	0.016500
Large Use	kW	0.961400	0.000000	0.961400
Street Lighting	kW	3.895800	0.000000	3.895800
General Service 50 to 4,999 kW - Time of Use	kW	2.085000	0.000000	2.085000



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet removes all rate adders from the unique rate class distribution rates to determine current base rates.

Please enter these rates onto sheet B2.2 of the 2009 OEB 3GIRM Supplementary Filing Module (if applicable).

Service Charge

Class	Metric	Current Rates	Current Base Rates
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	2.617100	2.617100



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.1 CA RevCst -PropPos- Gen"

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment - General Rate Class

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	15.450000	Yes	- 0.160000	0.160000
General Service Less Than 50 kW	Customer - 12 per year	15.740000	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	387.560000	Yes	0.000000	0.000000
Unmetered Scattered Load	Connection -12 per year	7.770000	Yes	0.000000	0.000000
Large Use	Customer - 12 per year	9467.440000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	0.980000	Yes	0.580000	0.580000
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	387.560000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.014600	Yes	- 0.000100	0.000100
General Service Less Than 50 kW	kWh	0.016800	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kW	2.085000	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.016500	Yes	0.000000	0.000000
Large Use	kW	0.961400	Yes	0.000000	0.000000
Street Lighting	kW	3.895800	Yes	2.320100	2.320100
General Service 50 to 4,999 kW - Time of Use	kW	2.085000	Yes	0.000000	0.000000



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue to Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.2 CA RevCst -PropPos- Unq"

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment - Unique Rate Class

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.617100	Yes	0.000000	0.000000



Ontario Energy Board

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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes.

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment

K-Factor Adjustment - General Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.230%

Uniform Volumetric Charge Percent

-0.230% kWh
-0.230% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.450000	Yes	-0.230%	0.035535
General Service Less Than 50 kW	Customer - 12 per year	15.740000	Yes	-0.230%	0.036202
General Service 50 to 4,999 kW	Customer - 12 per year	387.560000	Yes	-0.230%	0.891388
Unmetered Scattered Load	Connection -12 per year	7.770000	Yes	-0.230%	0.017871
Large Use	Customer - 12 per year	9467.440000	Yes	-0.230%	21.775112
Street Lighting	Connection - 12 per year	0.980000	Yes	-0.230%	0.002254
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	387.560000	Yes	-0.230%	0.891388

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014600	Yes	-0.230%	0.000034
General Service Less Than 50 kW	kWh	0.016800	Yes	-0.230%	0.000039
General Service 50 to 4,999 kW	kW	2.085000	Yes	-0.230%	0.004796
Unmetered Scattered Load	kWh	0.016500	Yes	-0.230%	0.000038
Large Use	kW	0.961400	Yes	-0.230%	0.002211
Street Lighting	kW	3.895800	Yes	-0.230%	0.008960
General Service 50 to 4,999 kW - Time of Use	kW	2.085000	Yes	-0.230%	0.004796



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment

K-Factor Adjustment - Unique Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.230%

Uniform Volumetric Charge Percent

-0.230% kWh
-0.230% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	Yes	-0.230%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.617100	Yes	-0.230%	0.006019

Ontario Capital Tax Adjustment Amount	-\$	80,912
Revenue Requirement from Distribution Rates 2008 COS	\$	33,327,638
Ontario Capital Tax Adjustment		-0.243%

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kW	Customer	kWh
GSGT50	General Service 50 to 4,999 kW	Customer	kW
USL	Unmetered Scattered Load	Connection	kWh
LU	Large Use	Customer	kW
SL	Street Lighting	Connection	kW
GSGT50	General Service 50 to 4,999 kW - Time of Use	Customer	kW

Re-basing Billed Customers or Connections	Re-basing Billed kWh	Re-basing Billed kW
A	B	C
63,820	570,525,272	
5,515	197,729,902	
844	807,994,276	2,044,226
892	5,321,868	
1	14,600,000	30,000
14,904	11,316,011	32,364
0	0	0

Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW
D	E	F
-\$0.04	\$0.0000	
-\$0.04	\$0.0000	
-\$0.94		-\$0.0051
-\$0.02	\$0.0000	
-\$22.98		-\$0.0023
\$0.00		-\$0.0095
-\$0.94		-\$0.0051

Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class
$G = A * D * 12$	$H = B * E$	$I = C * F$	$J = G + H + I$
-\$28,726	-\$19,968	\$0	-\$48,694
-\$2,529	-\$8,107	\$0	-\$10,636
-\$9,530	\$0	-\$10,348	-\$19,877
-\$202	-\$213	\$0	-\$415
-\$276	\$0	-\$70	-\$346
-\$425	\$0	-\$306	-\$732
\$0	\$0	\$0	\$0
			-\$80,700
		-\$	212

Rate Rebalancing Adjustment	Ontario Capital Tax Adjustment - General Class
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	-0.2%

Monthly Service Charge

Class	Metric	Base Rate
Residential	Customer - 12 per year	15.450000
General Service Less Than 50 kW	Customer - 12 per year	15.740000
General Service 50 to 4,999 kW	Customer - 12 per year	387.560000
Unmetered Scattered Load	Connection - 12 per year	7.770000
Large Use	Customer - 12 per year	9467.440000
Street Lighting	Connection - 12 per year	0.980000
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	387.560000

Volumetric Distribution Charge

Class	Metric	Base Rate
Residential	kWh	0.014600
General Service Less Than 50 kW	kWh	0.016800
General Service 50 to 4,999 kW	kW	2.085000
Unmetered Scattered Load	kWh	0.016500
Large Use	kW	0.961400
Street Lighting	kW	3.895800
General Service 50 to 4,999 kW - Time of Use	kW	2.085000

Uniform Volumetric Charge Percent

-0.2% kWh

-0.2% kW

To This Class	% Adjustment		Adj To Base
Yes	-0.2%	-	0.037509
Yes	-0.2%	-	0.038213
Yes	-0.2%	-	0.940908
Yes	-0.2%	-	0.018864
Yes	-0.2%	-	22.984812
Yes	-0.2%	-	0.002379
Yes	-0.2%	-	0.940908

To This Class	% Adjustment		Adj To Base
Yes	-0.2%	-	0.000035
Yes	-0.2%	-	0.000041
Yes	-0.2%	-	0.005062
Yes	-0.2%	-	0.000040
Yes	-0.2%	-	0.002334
Yes	-0.2%	-	0.009458
Yes	-0.2%	-	0.005062

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

Uniform Service Charge Percent

Monthly Service Charge

Class

Standby Power - APPROVED ON AN INTERIM BASIS

Volumetric Distribution Charge

Class

Standby Power - APPROVED ON AN INTERIM BASIS

Ontario Capital Tax Adjustment - Unique Class
All Customers
Both Uniform%
0.0%

Uniform Volumetric Charge Percent

Metric	Base Rate	To This Class
Customer - 12 per year	0.000000	Yes

Metric	Base Rate	To This Class
kW	2.617100	Yes

0.0% kWh
0.0% kW

% Adjustment	Adj To Base
0.0%	0.000000

% Adjustment	Adj To Base
0.0%	0.000000



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
This worksheet shows the calculation of Base Rates for general rate classes to which the price cap index will be applied to.

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Ontario Capital Tax Adjustment - General Class	Rate ReBal Base
Residential	Customer - 12 per year	15.450000	-0.160000	-0.035535	-0.037509	15.216956
General Service Less Than 50 kW	Customer - 12 per year	15.740000	0.000000	-0.036202	-0.038213	15.665585
General Service 50 to 4,999 kW	Customer - 12 per year	387.560000	0.000000	-0.891388	-0.940908	385.727704
Unmetered Scattered Load	Connection -12 per year	7.770000	0.000000	-0.017871	-0.018864	7.733265
Large Use	Customer - 12 per year	9,467.440000	0.000000	-21.775112	-22.984812	9,422.680076
Street Lighting	Connection - 12 per year	0.980000	0.580000	-0.002254	-0.002379	1.555367
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	387.560000	0.000000	-0.891388	-0.940908	385.727704

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Ontario Capital Tax Adjustment - General Class	Rate ReBal Base
Residential	kWh	0.014600	-0.000100	-0.000034	-0.000035	0.014431
General Service Less Than 50 kW	kWh	0.016800	0.000000	-0.000039	-0.000041	0.016720
General Service 50 to 4,999 kW	kW	2.085000	0.000000	-0.004796	-0.005062	2.075142
Unmetered Scattered Load	kWh	0.016500	0.000000	-0.000038	-0.000040	0.016422
Large Use	kW	0.961400	0.000000	-0.002211	-0.002334	0.956855
Street Lighting	kW	3.895800	2.320100	-0.008960	-0.009458	6.197482
General Service 50 to 4,999 kW - Time of Use	kW	2.085000	0.000000	-0.004796	-0.005062	2.075142



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes to which the price cap adjustment will be applied to (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Ontario Capital Tax Adjustment - Unique Class
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Ontario Capital Tax Adjustment - Unique Class
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	2.617100	0.000000	-0.006019	0.000000



Rate ReBal Base

0.000000

Rate ReBal Base

2.611081



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment

Price Cap Adjustment - General Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.980%

Uniform Volumetric Charge Percent

0.980% kWh

0.980% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.216956	Yes	0.980%	0.149126
General Service Less Than 50 kW	Customer - 12 per year	15.665585	Yes	0.980%	0.153523
General Service 50 to 4,999 kW	Customer - 12 per year	385.727704	Yes	0.980%	3.780131
Unmetered Scattered Load	Connection -12 per year	7.733265	Yes	0.980%	0.075786
Large Use	Customer - 12 per year	9422.680076	Yes	0.980%	92.342265
Street Lighting	Connection - 12 per year	1.555367	Yes	0.980%	0.015243
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	385.727704	Yes	0.980%	3.780131

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014431	Yes	0.980%	0.000141
General Service Less Than 50 kW	kWh	0.016720	Yes	0.980%	0.000164
General Service 50 to 4,999 kW	kW	2.075142	Yes	0.980%	0.020336
Unmetered Scattered Load	kWh	0.016422	Yes	0.980%	0.000161
Large Use	kW	0.956855	Yes	0.980%	0.009377
Street Lighting	kW	6.197482	Yes	0.980%	0.060735
General Service 50 to 4,999 kW - Time of Use	kW	2.075142	Yes	0.980%	0.020336



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes to which the price cap adjustment will be applied to (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Ontario Capital Tax Adjustment - Unique Class
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Ontario Capital Tax Adjustment - Unique Class
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	2.617100	0.000000	-0.006019	0.000000



Rate ReBal Base

0.000000

Rate ReBal Base

2.611081



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment

Price Cap Adjustment - General Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.980%

Uniform Volumetric Charge Percent

0.980% kWh

0.980% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.216956	Yes	0.980%	0.149126
General Service Less Than 50 kW	Customer - 12 per year	15.665585	Yes	0.980%	0.153523
General Service 50 to 4,999 kW	Customer - 12 per year	385.727704	Yes	0.980%	3.780131
Unmetered Scattered Load	Connection -12 per year	7.733265	Yes	0.980%	0.075786
Large Use	Customer - 12 per year	9422.680076	Yes	0.980%	92.342265
Street Lighting	Connection - 12 per year	1.555367	Yes	0.980%	0.015243
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	385.727704	Yes	0.980%	3.780131

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014431	Yes	0.980%	0.000141
General Service Less Than 50 kW	kWh	0.016720	Yes	0.980%	0.000164
General Service 50 to 4,999 kW	kW	2.075142	Yes	0.980%	0.020336
Unmetered Scattered Load	kWh	0.016422	Yes	0.980%	0.000161
Large Use	kW	0.956855	Yes	0.980%	0.009377
Street Lighting	kW	6.197482	Yes	0.980%	0.060735
General Service 50 to 4,999 kW - Time of Use	kW	2.075142	Yes	0.980%	0.020336



Ontario Energy Board

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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment	Price Cap Adjustment - Unique Class				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.980%	Uniform Volumetric Charge Percent	0.980% kWh	0.980% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	Yes	0.980%	0.000000
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Standby Power - APPROVED ON AN INTERIM BASIS	kW	2.611081	Yes	0.980%	0.025589



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes after the price cap index has been applied.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	Customer - 12 per year	15.216956	0.149126	15.366082
General Service Less Than 50 kW	Customer - 12 per year	15.665585	0.153523	15.819108
General Service 50 to 4,999 kW	Customer - 12 per year	385.727704	3.780131	389.507835
Unmetered Scattered Load	Connection -12 per year	7.733265	0.075786	7.809051
Large Use	Customer - 12 per year	9422.680076	92.342265	9515.022341
Street Lighting	Connection - 12 per year	1.555367	0.015243	1.570610
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	385.727704	3.780131	389.507835

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	kWh	0.014431	0.000141	0.014572
General Service Less Than 50 kW	kWh	0.016720	0.000164	0.016884
General Service 50 to 4,999 kW	kW	2.075142	0.020336	2.095478
Unmetered Scattered Load	kWh	0.016422	0.000161	0.016583
Large Use	kW	0.956855	0.009377	0.966232
Street Lighting	kW	6.197482	0.060735	6.258217
General Service 50 to 4,999 kW - Time of Use	kW	2.075142	0.020336	2.095478



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes after the price cap index has been applied.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	Customer - 12 per year	15.216956	0.149126	15.366082
General Service Less Than 50 kW	Customer - 12 per year	15.665585	0.153523	15.819108
General Service 50 to 4,999 kW	Customer - 12 per year	385.727704	3.780131	389.507835
Unmetered Scattered Load	Connection -12 per year	7.733265	0.075786	7.809051
Large Use	Customer - 12 per year	9422.680076	92.342265	9515.022341
Street Lighting	Connection - 12 per year	1.555367	0.015243	1.570610
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	385.727704	3.780131	389.507835

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	kWh	0.014431	0.000141	0.014572
General Service Less Than 50 kW	kWh	0.016720	0.000164	0.016884
General Service 50 to 4,999 kW	kW	2.075142	0.020336	2.095478
Unmetered Scattered Load	kWh	0.016422	0.000161	0.016583
Large Use	kW	0.956855	0.009377	0.966232
Street Lighting	kW	6.197482	0.060735	6.258217
General Service 50 to 4,999 kW - Time of Use	kW	2.075142	0.020336	2.095478



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes after the price cap index has been applied (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	2.611081	0.025589	2.636670



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed smart meter rate adder that will be added to affected rates to the adjusted base distribution rates.

Rate Adder Smart Meter Rate Adder

Applied for Status Continuing

Metric Applied To Metered Customers

Method of Application Uniform Service Charge

Uniform Service Charge Amount 1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed LRAM/SSM rate rider which will be added to affected rates to the adjusted base distribution rates (if applicable).

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Deferral Account rate rider (if applicable).

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.075200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000200	kWh
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.066600	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.075200	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Service Charge for Smart Meters rate rider (if applicable).

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	<div>DD/MM/YYYY</div>
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Tax Change rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "F1.2 CalcTaxChg RRider OptA FV" K,L and M or sheet "F1.3 CalcTaxChg RRider OptB Vol" F and G or as otherwise calculated by the applicant.

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	-0.013219	Customer - 12 per year	-0.000013	kWh
General Service Less Than 50 kW	Yes	-0.013608	Customer - 12 per year	-0.000015	kWh
General Service 50 to 4,999 kW	Yes	-0.335062	Customer - 12 per year	-0.001803	kW
Unmetered Scattered Load	Yes	-0.006718	Connection - 12 per year	-0.000014	kWh
Large Use	Yes	-8.185014	Customer - 12 per year	-0.000831	kW
Street Lighting	Yes	-0.001349	Connection - 12 per year	-0.005374	kW
General Service 50 to 4,999 kW - Time of Use	Yes	-0.335062	Customer - 12 per year	-0.001803	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Tax Change rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "F1.2 CalcTaxChg RRider OptA FV" K,L and M or sheet "F1.3 CalcTaxChg RRider OptB Vol" F and G or as otherwise calculated by the applicant.

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	-0.013219	Customer - 12 per year	-0.000013	kWh
General Service Less Than 50 kW	Yes	-0.013608	Customer - 12 per year	-0.000015	kWh
General Service 50 to 4,999 kW	Yes	-0.335062	Customer - 12 per year	-0.001803	kW
Unmetered Scattered Load	Yes	-0.006718	Connection - 12 per year	-0.000014	kWh
Large Use	Yes	-8.185014	Customer - 12 per year	-0.000831	kW
Street Lighting	Yes	-0.001349	Connection - 12 per year	-0.005374	kW
General Service 50 to 4,999 kW - Time of Use	Yes	-0.335062	Customer - 12 per year	-0.001803	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Incremental Capital rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "G4.2 Incr Cap RRider Opt A FV" K,L and M or sheet "G4.3 Incr Cap RRider Opt B Vol " F and G or as otherwise calculated by the applicant.

Rate Rider	Incremental Capital Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders proposed earlier to the general rate class distribution rates to determine final base distribution rates.

Monthly Service Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	Customer - 12 per year	15.366082	1.000000	16.366082
General Service Less Than 50 kW	Customer - 12 per year	15.819108	1.000000	16.819108
General Service 50 to 4,999 kW	Customer - 12 per year	389.507835	1.000000	390.507835
Unmetered Scattered Load	Connection - 12 per year	7.809051	0.000000	7.809051
Large Use	Customer - 12 per year	9,515.022341	1.000000	9,516.022341
Street Lighting	Connection - 12 per year	1.570610	0.000000	1.570610
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	389.507835	1.000000	390.507835

Volumetric Distribution Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	kWh	0.014572	0.000000	0.014572
General Service Less Than 50 kW	kWh	0.016884	0.000000	0.016884
General Service 50 to 4,999 kW	kW	2.095478	0.000000	2.095478
Unmetered Scattered Load	kWh	0.016583	0.000000	0.016583
Large Use	kW	0.966232	0.000000	0.966232
Street Lighting	kW	6.258217	0.000000	6.258217
General Service 50 to 4,999 kW - Time of Use	kW	2.095478	0.000000	2.095478



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders as proposed earlier to the unique rate class distribution rates to determine final base distribution rates (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Standby Power - APPROVED ON AN INTERIM BASIS	Customer - 12 per year	2.636670	2.636670



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
Uniform Transmission Network rates have changed. This worksheet is a placeholder at this time.

Method of Application		Uniform Percentage				
Uniform Percentage		11.000%				
Rate Class		Applied to Class				
Residential		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.004800	11.000%	0.000528	0.005328
Rate Class		Applied to Class				
General Service Less Than 50 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.004400	11.000%	0.000484	0.004884
Rate Class		Applied to Class				
General Service 50 to 4,999 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	1.724000	11.000%	0.189640	1.913640
Rate Class		Applied to Class				
Unmetered Scattered Load		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kWh	0.004400	11.000%	0.000484	0.004884
Rate Class		Applied to Class				
Large Use		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	2.294900	11.000%	0.252439	2.547339
Rate Class		Applied to Class				
Street Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	1.361900	11.000%	0.149809	1.511709
Rate Class		Applied to Class				
General Service 50 to 4,999 kW - Time of Use		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate		\$/kW	2.288600	11.000%	0.251746	2.540346



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
Uniform Transmission Connection rates have changed. This worksheet is a placeholder at this time.

Method of Application	Uniform Percentage				
Uniform Percentage	5.000%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004800	5.000%	0.000240	0.005040
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004300	5.000%	0.000215	0.004515
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.693100	5.000%	0.084655	1.777755
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004300	5.000%	0.000215	0.004515
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.253800	5.000%	0.112690	2.366490
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.337400	5.000%	0.066870	1.404270
Rate Class	Applied to Class				
General Service 50 to 4,999 kW - Time of Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.247600	5.000%	0.112380	2.359980



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

Rate Description

Rate Description	Metric	Rate
Service Charge	\$	16.37
Service Charge Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$	-0.01
Distribution Volumetric Rate	\$/kWh	0.0146
Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description

Rate Description	Metric	Rate
Service Charge	\$	16.82
Service Charge Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$	-0.01
Distribution Volumetric Rate	\$/kWh	0.0169
Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description

Rate Description	Metric	Rate
Service Charge	\$	390.51
Service Charge Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$	-0.34
Distribution Volumetric Rate	\$/kW	2.0955
Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.0752
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	-0.0018
Retail Transmission Rate – Network Service Rate	\$/kW	1.9136
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7778
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	7.81
Service Charge Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$	-0.01
Distribution Volumetric Rate	\$/kWh	0.0166
Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	9,516.02
Service Charge Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$	-8.19
Distribution Volumetric Rate	\$/kW	0.9662
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	-0.0008
Retail Transmission Rate – Network Service Rate	\$/kW	2.5473
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3665
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	1.57
Service Charge Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$	0.00
Distribution Volumetric Rate	\$/kW	6.2582
Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.0666
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	-0.0054
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	390.51
Service Charge Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$	-0.34
Distribution Volumetric Rate	\$/kW	2.0955
Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.0752
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	-0.0018
Retail Transmission Rate – Network Service Rate	\$/kW	2.5403
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3600
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the unique rate classes (if applicable).

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Service Charge	\$	0
Distribution Volumetric Rate	\$/kW	2.6367



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3rd Generation Incentive Regulation Mechanism

Enter your loss factors as shown on your current Board-approved tariff schedule.

Note: Loss Factors must be completed before the Bill Impact calculation sheet can be generated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0565
1.0145
1.0462
1.0045



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the changes made to Monthly Rates and Charges for the general rate classes.

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	15.72	0.0146
Less Rate Adders		
Smart Meter Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	-0.16	-0.0001
K-Factor Adjustment - General Class	-0.04	0.0000
Ontario Capital Tax Adjustment - General Class	-0.04	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.15	0.0001
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	16.37	0.0146
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates	16.01	0.0168
Less Rate Adders		
Smart Meter Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.04	0.0000
Ontario Capital Tax Adjustment - General Class	-0.04	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.15	0.0002
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	16.82	0.0169
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Rates	387.83	2.0850
Less Rate Adders		
Smart Meter Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.89	-0.0048
Ontario Capital Tax Adjustment - General Class	-0.94	-0.0051
Price Cap Adj		
Price Cap Adjustment - General Class	3.78	0.0203
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	390.51	2.0955
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Rates	7.77	0.0165
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.02	0.0000
Ontario Capital Tax Adjustment - General Class	-0.02	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.08	0.0002
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	7.81	0.0166
	0.00	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kW
Current Rates	9,467.71	0.9614
Less Rate Adders		
Smart Meter Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-21.78	-0.0022
Ontario Capital Tax Adjustment - General Class	-22.98	-0.0023
Price Cap Adj		
Price Cap Adjustment - General Class	92.34	0.0094
Smart Meter Rate Adder	1.00	0.0000

Applied For Rates	9,516.02	0.9662
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	0.98	3.8958
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.58	2.3201
K-Factor Adjustment - General Class	0.00	-0.0090
Ontario Capital Tax Adjustment - General Class	0.00	-0.0095
Price Cap Adj		
Price Cap Adjustment - General Class	0.02	0.0607
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	1.57	6.2582
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW - Time of Use	(\$)	\$/kW
Current Rates	387.83	2.0850
Less Rate Adders		
Smart Meter Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.89	-0.0048
Ontario Capital Tax Adjustment - General Class	-0.94	-0.0051
Price Cap Adj		
Price Cap Adjustment - General Class	3.78	0.0203
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	390.51	2.0955
	0.00	0.0000

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	\$/kWh
Current Rates	0.00	2.6171
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - Unique Rate Class	0.00	0.0000
K-Factor Adjustment - Unique Class	0.00	-0.0060
Ontario Capital Tax Adjustment - Unique Class	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - Unique Class	0.00	0.0256
Applied For Rates	0.00	2.6367
	0.00	0.0000



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

General Service 50 to 4,999 kW - Time of Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	387.83	390.51
Service Charge Rate Rider(s)	\$	-	0.34
Distribution Volumetric Rate	\$/kW	2.0850	2.0955
Distribution Volumetric Rate Rider(s)	\$/kW	0.0752	0.0734
Retail Transmission Rate – Network Service Rate	\$/kW	2.2886	2.5403
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2476	2.3600
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	715,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	39.5%

Loss Factor 1.0565

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.05%
Energy Second Tier (kWh)	754,648	0.0650	49,052.12	754,648	0.0650	49,052.12	0.00	0.0%	60.90%
Sub-Total: Energy			49,094.12			49,094.12	0.00	0.0%	60.96%
Service Charge	1	387.83	387.83	1	390.51	390.51	2.68	0.7%	0.48%
Service Charge Rate Rider(s)	1	0.00	0.00	1	-0.34	-0.34	-0.34	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.0850	5,170.80	2,480	2.0955	5,196.84	26.04	0.5%	6.45%
Distribution Volumetric Rate Rider(s)	2,480	0.0752	186.50	2,480	0.0734	182.03	-4.47	(2.4)%	0.23%
Total: Distribution			5,745.13			5,769.04	23.91	0.4%	7.16%
Retail Transmission Rate – Network Service Rate	2,480	2.2886	5,675.73	2,480	2.5403	6,299.94	624.21	11.0%	7.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	2.2476	5,574.05	2,480	2.3600	5,852.80	278.75	5.0%	7.27%
Total: Retail Transmission			11,249.78			12,152.74	902.96	8.0%	15.09%
Sub-Total: Delivery (Distribution and Retail Transmission)			16,994.91			17,921.78	926.87	5.5%	22.25%
Wholesale Market Service Rate	755,398	0.0052	3,928.07	755,398	0.0052	3,928.07	0.00	0.0%	4.88%
Rural Rate Protection Charge	755,398	0.0010	755.40	755,398	0.0010	755.40	0.00	0.0%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			4,683.72			4,683.72	0.00	0.0%	5.82%
Debt Retirement Charge (DRC)	715,000	0.00700	5,005.00	715,000	0.00700	5,005.00	0.00	0.0%	6.21%
Total Bill before Taxes			75,777.75			76,704.62	926.87	1.2%	95.24%
GST	75,777.75	5%		76,704.62	5%		3,835.23	4.76%	4.76%
			79,566.64			80,539.85	973.21	1.2%	100.00%

Rate Class Threshold Test**General Service 50 to 4,999 kW - Time of Use**

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	21,130	538,815	1,051,218	1,585,807	2,119,339
kW	50	1,270	2,480	3,740	5,000
Load Factor	0.55	0.55	0.55	0.55	0.55

Energy

Applied For Bill	\$ 1,366.70	\$ 35,016.22	\$ 68,322.42	\$ 103,070.70	\$ 137,750.28
Current Bill	\$ 1,366.70	\$ 35,016.22	\$ 68,322.42	\$ 103,070.70	\$ 137,750.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	54.7%	65.0%	65.2%	65.3%	65.4%

Distribution

Applied For Bill	\$ 498.61	\$ 3,144.66	\$ 5,769.03	\$ 8,501.84	\$ 11,234.66
Current Bill	\$ 495.84	\$ 3,131.28	\$ 5,745.13	\$ 8,466.98	\$ 11,188.83
\$ Impact	\$ 2.77	\$ 13.38	\$ 23.90	\$ 34.86	\$ 45.83
% Impact	0.6%	0.4%	0.4%	0.4%	0.4%
% of Total Bill	19.9%	5.8%	5.5%	5.4%	5.3%

Retail Transmission

Applied For Bill	\$ 245.01	\$ 6,223.38	\$ 12,152.74	\$ 18,327.12	\$ 24,501.50
Current Bill	\$ 226.81	\$ 5,760.97	\$ 11,249.78	\$ 16,965.38	\$ 22,681.00
\$ Impact	\$ 18.20	\$ 462.41	\$ 902.96	\$ 1,361.74	\$ 1,820.50
% Impact	8.0%	8.0%	8.0%	8.0%	8.0%
% of Total Bill	9.8%	11.6%	11.6%	11.6%	11.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 743.62	\$ 9,368.04	\$ 17,921.77	\$ 26,828.96	\$ 35,736.16
Current Bill	\$ 722.65	\$ 8,892.25	\$ 16,994.91	\$ 25,432.36	\$ 33,869.83
\$ Impact	\$ 20.97	\$ 475.79	\$ 926.86	\$ 1,396.60	\$ 1,866.33
% Impact	2.9%	5.4%	5.5%	5.5%	5.5%
% of Total Bill	29.7%	17.4%	17.1%	17.0%	17.0%

Regulatory

Applied For Bill	\$ 131.26	\$ 3,340.91	\$ 6,517.80	\$ 9,832.26	\$ 13,140.15
Current Bill	\$ 131.26	\$ 3,340.91	\$ 6,517.80	\$ 9,832.26	\$ 13,140.15
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	6.2%	6.2%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.6%	6.7%	6.7%	6.7%

GST

Applied For Bill	\$ 119.08	\$ 2,564.76	\$ 4,986.35	\$ 7,511.95	\$ 10,033.43
Current Bill	\$ 118.03	\$ 2,540.97	\$ 4,940.01	\$ 7,442.12	\$ 9,940.11
\$ Impact	\$ 1.05	\$ 23.79	\$ 46.34	\$ 69.83	\$ 93.32
% Impact	0.9%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,500.66	\$ 53,859.93	\$ 104,713.34	\$ 157,750.87	\$ 210,702.02
Current Bill	\$ 2,478.64	\$ 53,360.35	\$ 103,740.14	\$ 156,284.44	\$ 208,742.37
\$ Impact	\$ 22.02	\$ 499.58	\$ 973.20	\$ 1,466.43	\$ 1,959.65
% Impact	0.9%	0.9%	0.9%	0.9%	0.9%



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3rd Generation Incentive Regulation Mechanism



Previous

Forward



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Purpose of this worksheet:

This worksheet is for the applicant to enter the Allowances as found on the current Tariff Sheet.

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric Current

\$/kW -0.60

% -1.0

[illegible]



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet is for the show the Retail Service Charges as found on the current Tariff Sheet.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00