

February 27th, 2009

Ms. Kirsten Walli Board Secretary P.O Box 2319 2300 Yonge St. Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: <u>Halton Hills Hydro Inc. 2009 3rd GIRM Rate Application –</u>
Response to OEB Staff Supplemental Submission - Board File Number EB 2008-0182

Halton Hills Hydro Inc. commends the Board's diligence in ensuring consistency and fairness across electricity distributors. Halton Hills Hydro Inc. appreciates the attentiveness of the Board Staff whereby they contacted Halton Hills Hydro, on February 24th, 2009, with regard to their submission. Please find enclosed Halton Hills Hydro Inc.'s response to OEB Staff Supplemental Submissions in proceeding EB-2008-0182.

These responses have been filed through the OEB RESS, emailed to all intervenors and will be couriered to the OEB offices immediately.

Yours truly,

Arthur A. Skidmore CMA Chief Operating Officer Halton Hills Hydro Inc. 519-853-3700 Ext 225

519-853-5592 Fax

519-803-1312 Cell

askidmore@haltonhillshydro.com

cc. Stewart Davidson, CFO Interested Parties EB-2008-0182

Halton Hills Hydro Inc. 2009 3rd GIRM Application Response to Board Staff 's Supplemental Submission EB-2008-0182

Halton Hills Hydro Inc. Response to Board Staff Supplemental Submission 2009 3rd GIRM Electricity Distribution Rate Application Board File Number EB-2008-0182

Halton Hills Hydro Inc. agrees with the proposed adjustments put forth by Board Staff in the Supplemental Submission dated February 2, 2009. Halton Hills Hydro Inc. has decreased the revenues collected by its distribution rates by \$41,889.00. This change to revenue is reflected in the revised 2009 3rd GIRM Rate Generator Model (Appendix A).

Revised Bill Impacts are located in Appendix B and a revised 2009 Tariff of Rates and Charges (proposed) is included in Appendix C.

Halton Hills Hydro Inc. 2009 3rd GIRM Application Response to Board Staff 's Supplemental Submission EB-2008-0182

Appendix A

Ontario Energy Board 2009 3rd Generation Incentive Regulation Mechanism Model-revised February 27, 2009

Purpose of this Sheet: To set up Applicant file information.

- 1. Enter applicant name and service area (if more than one)
- 2. Enter applicant contact information
 3. Read the copyright and OEB policy with respect to this application below

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Applicant Name	Halton Hills Hydro Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0182
LDC Licence Number	ED-2002-0552
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No
Contact Information	
Name:	Mr. Arthur Skidmore
Title:	Corporate Vice-President and Chief Financial Office
Phone Number:	519-853-3700 extension 225
E-Mail Address:	askidmore@haltonhillshydro.com

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors ", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

Copyright:
This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.

Purpose of Sheet Sheet Name A1.1 LDC Information Enter LDC Data B1.1 Curr&Appl Rt Class General Set up Tariff Sheet Rate Classes - General B2.1 Curr&Appl Rt Class Unique Set up Tariff Sheet Rate Classes - Unique C1.1 Smart Meter Rate Adder Enter Current Tariff Sheet Smart Meter Rate Adder C2.1 LRAMSSM Recovery RateRider Enter LRAM and SSM Rate riders C2.2 Deferral Account RateRider Enter Deferral Account Rate Rider C2.3 Sale Dawson Rd Rate Rider Enter Sale of Dawson Road Property Rate Rider C2.4 SC RateRider for Smrt Mtr Enter Service Charge Rate Rider for Smart Meter C2.5 Foregone Revenue Rate Rider Enter Foregone Distribution Revenue Rate Rider C3.1 Curr Rates & Chgs General Enter Current Tariff Sheet Rates - General Rate Classes C6.1 Curr Rates & Chgs Unique Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable) C7.1 Base Dist Rates Gen Calculation of Base Distribution Rates - General Rate Classes C8.1 Base Dist Rates Unique Calculation of Base Distribution Rates - Unique Rate Classes D1.2 Reven Cost Ratio Adi - Gen Enter Revenue Cost Ratio Adjustment - General Rate Class D1.3 Reven Cost Ratio Adj - Ung Enter Revenue Cost Ratio Adjustment - Unique Rate Class D2.2 K-Factor Adjustment - Gen Enter K-Factor Adjustment - General Class D2.3 K-Factor Adjustment - Uniq Enter K-Factor Adjustment - Unique Class D3.1 OntCapTax Adjust Worksheet Ontario Capital Tax Adjustment Worksheet D3.2 OntCapTax Adjust - Gen Ontario Capital Tax Adjustment - General D3.3 OntCapTax Adjust - Uniq Ontario Capital Tax Adjustment - Unique E1.1 Rate Reb Base Dist Rts Gen

Calculation of Rate Rebalanced Base Distribution Rates General E2.1 Rate Reb Base Dist Rts Unq Calculation of Rate Rebalanced Base Distribution Rates Unique F1.3 Price Cap Adjustment - Unq Enter Price Cap Adjustment - Unique Class G1.1 Aft PrcCp Base Dst Rts Gen Rase Distribution Rates after Price Can Adjustment - General Rate Class G2.1 AftPrcCap Bas Dst Rts Uniq Base Distribution Rates after Price Cap Adjustment - Unique Rate Class J1.1 Smart Meter Rate Adder Enter Proposed Tariff Sheet Smart Meter Rate Adder J2.1 LRAMSSM Recovery RateRider Enter LRAM and SSM Rate riders J2.2 Deferral Account RateRider Enter Deferral Account Rate Rider J2.3 SC RateRider for Smrt Mtr Enter Service Charge Rate Rider for Smart Meter <u>J2.4 ForegoneRevenue Rate Rider</u> Enter Foregone Distribution Revenue Rate Rider J2.5 Tax Change Rate Rider Enter Tax Change Rate Rider J2.6 Incremental Cap Rate Rider Enter Incremental Capital Rate Rider K1.1 App For Dist Rates Gen K2.1 App For Dist Rates Uniq Calculation of Proposed Distribution Rates - Unique Rate Classes L1.1 Curr&Appl For TX Network Enter Change to RTSR - Network rates L2.1 Curr&Appl For TX Connect Enter Change to RTSR - Connection rates M2.1 Curr&Appl For RRR N1.1 Appl For Mthly R&C General Monthly Rates and Charges - General Rate Classes N2.1 Appl For Mthly R&C Unique Monthly Rates and Charges - Unique Rate Classes N3.1 Curr&Appl For Loss Factor Enter Loss Factors From Current Tariff Sheet O1.1 Sum of Chgs To MSC&DX Gen Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge O1.2 Sum of Chas To MSC&DX Uniq Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge O2.1 Calculation of Bill Impact P1.1 Curr&Appl For Allowances

Enter Specific Service Charges from Current Tariff Sheets

Enter Retail Service Charges from Current Tariff Sheets

P2.1 Curr&Appl For Spc Srv Chq

P3.1 Curr&Appl For Rtl Srv Chg

Purpose of this worksheet:

This worksheet sets up the "General" rate classes and metrics applied to the rate classes.

Instructions:

- 1. Obtain a copy of your current tariff sheet.
- 2. Enter rate classes in the order found under Monthly Rates and Charges (general classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential	Continuing	Customer - 12 per year	kWh
RES	Residential - Time of Use	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Continuing	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection -12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA

Purpose of this worksheet:

This worksheet sets up the "Unique" rate classes and metrics applied to the rate classes.

Instructions:

- 1. Obtain a copy of your current tariff sheet.
- 2. Enter rate classes in the order found under Monthly Rates and Charges (unique classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA

Purpose of this sheet:

To record the current smart meter rate adder which will be removed from affected rates to return to base distribution rates

Rate Adder Smart Meter Rate Adder

Applied for Status Continuing

Metric Applied To Metered Customers

Method of Application Uniform Service Charge

Uniform Service Charge Amount 0.280000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.280000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	0.280000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.280000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.280000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.280000	Customer - 12 per year	0.000000	kW

Purpose of this sheet:
To record the current LRAM/SSM rate rider (if applicable)

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	April 30, 2009
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount
Residential	Yes	0.000000	Customer - 12 per year	0.000040
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000040
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000400
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000
Street Lighting	No	0.000000	Connection - 12 per year	0.000000



Rate Rider

Deferral Account Rate Rider

Sunset Date
April 30, 2011
DD/MM/YYYY

Metric Applied To
All Customers

Method of Application
Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW

Purpose of this sheet:
To record the current Sale of Dawson Road Propoerty rate rider (if applicable)

Rate Rider	Sale of Dawson Road Property Rate Rider		
Sunset Date	DD/MM/YYYY		
Metric Applied To	All Customers		
Method of Application	Uniform Service Charge		
Uniform Service Charge Amount	0.000000		

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW

Purpose of this sheet:
To record the current Service Charge For Smart Meter rate rider (if applicable)

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

	Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
	Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Res	dential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General	Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Gener	al Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General	Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW

Purpose of this sheet:

To record the current Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Class	
Residential	
tate Description	Metric Rate
Service Charge Vistribution Volumetric Rate	\$ 13.1
Distribution Volumetric Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider - effective until And 30, 2009	\$/kWh 0.013 \$/kWh 0.000
istribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011 tetall Transmission Rate – Network Service Rate	\$/kWh 0.000
tetan internassion Rate – terretor cetror cate (tetal Transmission Rate – time and Transformation Connection Service Rate	\$/kWh 0.003 \$/kWh 0.003
Wholesale Market Service Rate Ural Rate Protection Charge	\$/kWh 0.005
tlandard Supply Service – Administrative Charge (if applicable)	\$/kWh 0,001 \$ 0,2
tate Class	
Residential - Time of Use	
ate Description ervice Charge	Metric Rate
vistribution Volumetric Rate	\$ 13.1 \$/kWh 0.013
Istribution Volumetric Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2009 ilstribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh 0,000
etail Transmission Rate - Network Service Rate	\$/kWh 0.000 \$/kWh 0.003
letail Transmission Rate – Line and Transformation Connection Service Rate Vholesale Market Service Rate	\$/kWh 0.003
ural Rate Protection Charge	\$/kWh 0,005 \$/kWh 0,001
tandard Supply Service – Administrative Charge (if applicable)	\$ 0.2
ate Class General Service Less Than 50 kW	
The state of the s	
ate Description ervice Charge	Metric Rate
istribution Volumetric Rate	\$ 28,4 \$/kWh 0.010
istribution Volumetric Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2009 istribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until	\$/kWh 0,000
etall Transmission Rate – Network Service Rate	\$/kWh 0.000 \$/kWh 0.003
etail Transmission Rate – Line and Transformation Connection Service Rate /holesale Market Service Rate	\$/kWh 0.003
ural Rate Protection Charge	\$/kWh 0.005 \$/kWh 0.001
tandard Supply Service – Administrative Charge (if applicable)	\$ 0.2
ate Class General Service 50 to 999 kW	
ate Description ervice Charge	Metric Rate
istribution Volumetric Rate	\$ 81.0 \$/kW 4.027
istribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until elail Transmission Rate – Network Service Rate	\$/kW 0,049
A CHARLES AND A	\$/kW 1.487 \$/kW 0.000
etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW 0.000
The Life Life Life Tall Manual Confection General Confection Confec	\$/kW 1.429 \$/kW 0.000
/holesale Market Service Rate	\$/kW 0.000 \$/kWh 0.005
ural Rate Protection Charge andard Supply Service – Administrative Charge (if applicable)	\$/kWh 0,001 \$ 0,2
ate Class	
eneral Service 1,000 to 4,999 kW	
ale Description	Metric Rate
ervice Charge istribution Volumetric Rate	\$ 185.9
sanisticum volunieric Nate Stribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011 etail Transmission Rate – Network Service Rate	\$/kW 4.325 \$/kW 0.052 \$/kW 1.487
	\$/kW 0,000 \$/kW 0,000
etail Transmission Rale – Line and Transformation Connection Service Rate	\$/kW 1,429 \$/kW 0,000
holesale Market Service Rate	\$/kW 0,000
ural Rate Protection Charge	\$/kWh 0,005

Rate Class	
Unmetered Scattered Load	
Rate Description	Metric Rate
Service Charge (per connection)	\$ 12.63
Distribution Volumetric Rate	\$/kWh 0.0095
Distribution Volumetric Rate Rider for Deferral Account Rate Rider - effective until April 30, 2011	\$/kWh 0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh 0.0034
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh 0.0033
Wholesale Market Service Rate	\$/kWh 0.0052
Rural Rate Protection Charge	\$/kWh 0.0010
Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25
Rate Class	
Sentinel Lighting	CATALOG MASSES WITH
Rate Description	Metric Rate
Service Charge (per connection)	\$ 1.88
Distribution Volumetric Rate	\$/kW 7.4555
Distribution Volumetric Rate Rider for Deferral Account Rate Rider - effective until April 30, 2011	\$/kW 0.0704
Retail Transmission Rate - Network Service Rate	\$/kW 1.0614
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW 1.0291
Wholesale Market Service Rate	\$/kWh 0.0052
Rural Rate Protection Charge	\$/kWh 0.0010
Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25
Rate Class	
Street Lighting	h Carte de la compani
Rate Description	Metric Rate
Service Charge (per connection)	\$ 1.01
Distribution Volumetric Rate	\$/kW 14,0395
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kW 0.0625
Retail Transmission Rate - Network Service Rate	\$/kW 1.0561
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW 1,0081
Wholesale Market Service Rate	\$/kWh 0.0052
Rural Rate Protection Charge	\$/kWh 0.0010
Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25

Purpose of this worksheet:
This worksheet shows the Monthly Rates and Charges for the unique rate classes (if applicable).

3rd Generation Incentive Regulation Mechanism













Purpose of this Worksheet:

This worksheet removes all rate adders from the general rate class distribution rates to determine current base rates. Please enter these rates onto sheet B2.1 of the 2009 OEB 3GIRM Supplementary Filing Module.

Service Charge

С	lass	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
R	esidential	Customer - 12 per year	13.160000	0.280000	12.880000
R	esidential - Time of Use	Customer - 12 per year	13.160000	0.280000	12.880000
G	eneral Service Less Than 50 kW	Customer - 12 per year	28.410000	0.280000	28.130000
G	eneral Service 50 to 999 kW	Customer - 12 per year	81.050000	0.280000	80.770000
G	eneral Service 1,000 to 4,999 kW	Customer - 12 per year	185.990000	0.280000	185.710000
U	nmetered Scattered Load	Connection -12 per year	12.630000	0.000000	12.630000
S	entinel Lighting	Connection - 12 per year	1.880000	0.000000	1.880000
S	treet Lighting	Connection - 12 per year	1.010000	0.000000	1.010000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	kWh	0.013200	0.000000	0.013200
Residential - Time of Use	kWh	0.013200	0.000000	0.013200
General Service Less Than 50 kW	kWh	0.010000	0.000000	0.010000
General Service 50 to 999 kW	kW	4.027300	0.000000	4.027300
General Service 1,000 to 4,999 kW	kW	4.325500	0.000000	4.325500
Unmetered Scattered Load	kWh	0.009500	0.000000	0.009500
Sentinel Lighting	kW	7.455500	0.000000	7.455500
Street Lighting	kW	14.039500	0.000000	14.039500

Purpose of this Worksheet:

This worksheet removes all rate adders from the unique rate class distribution rates to determine current base rates.

Please enter these rates onto sheet B2.2 of the 2009 OEB 3GIRM Supplementary Filing Module (if applicable).

Service Charge

Metric Current Rates Current Base Rates Class

Distribution Volumetric Rate

Class Metric Current Rates Current Base Rates

Purpose of this Worksheet:

This worksheet allows the applicant to add the Revenue Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.1 CA RevCst -PropPos- Gen"

Rate Rebalancing Adjustment Revenue Cost Ratio Adjustment - General Rate Class Metric Applied To All Customers **Method of Application** Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	12.880000	Yes	0.000000	0.000000
Residential - Time of Use	Customer - 12 per year	12.880000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	28.130000	Yes	0.000000	0.000000
General Service 50 to 999 kW	Customer - 12 per year	80.770000	Yes	- 1.760000 -	1.760000
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.710000	Yes	0.000000	0.000000
Unmetered Scattered Load	Connection -12 per year	12.630000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	1.880000	Yes	0.210000	0.210000
Street Lighting	Connection - 12 per year	1.010000	Yes	0.270000	0.270000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.013200	Yes	0.000000	0.000000
Residential - Time of Use	kWh	0.013200	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.010000	Yes	0.000000	0.000000
General Service 50 to 999 kW	kW	4.027300	Yes	- 0.087600	- 0.087600
General Service 1,000 to 4,999 kW	kW	4.325500	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.009500	Yes	0.000000	0.000000
Sentinel Lighting	kW	7.455500	Yes	0.829900	0.829900
Street Lighting	kW	14.039500	Yes	3,754300	3.754300

Purpose of this Worksheet:

This worksheet allows the applicant to add the Revenue to Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:
Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.2 CA RevCst -PropPos- Unq"

Rate Rebalancing Adjustment	Revenue Cost Ratio Adjustment - Unique Rate Class				
Metric Applied To	All Customers				
Method of Application	Both Distinct\$				
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base

Purpose of this Worksheet:

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes.

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment	K-Factor Adjustment - General Class
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	-0.320%

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.880000	Yes	-0.320% -	0.041216
Residential - Time of Use	Customer - 12 per year	12.880000	Yes	-0.320% -	0.041216
General Service Less Than 50 kW	Customer - 12 per year	28.130000	Yes	-0.320% -	0.090016
General Service 50 to 999 kW	Customer - 12 per year	80.770000	Yes	-0.320% -	0.258464
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.710000	Yes	-0.320% -	0.594272
Unmetered Scattered Load	Connection -12 per year	12.630000	Yes	-0.320% -	0.040416
Sentinel Lighting	Connection - 12 per year	1.880000	Yes	-0.320% -	0.006016
Street Lighting	Connection - 12 per year	1.010000	Yes	-0.320% -	0.003232

Uniform Volumetric Charge Percent

-0.320% **kWh** -0.320% **kW**

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013200	Yes	-0.320% -	0.000042
Residential - Time of Use	kWh	0.013200	Yes	-0.320% -	0.000042
General Service Less Than 50 kW	kWh	0.010000	Yes	-0.320% -	0.000032
General Service 50 to 999 kW	kW	4.027300	Yes	-0.320% -	0.012887
General Service 1,000 to 4,999 kW	kW	4.325500	Yes	-0.320% -	0.013842
Unmetered Scattered Load	kWh	0.009500	Yes	-0.320% -	0.000030
Sentinel Lighting	kW	7.455500	Yes	-0.320% -	0.023858
Street Lighting	kW	14.039500	Yes	-0.320% -	0.044926

Purpose of this Worksheet:

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:
Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment	K-Factor Adjustment - Unique Class					
Metric Applied To	All Customers					
Method of Application	Both Uniform%			0.000% kWh		
Uniform Service Charge Percent	0.000%		Uniform Volumetric Charge Percent		1	
Monthly Service Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	
Volumetric Distribution Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	

Ontario Capital Tax Adjustment Amount	-\$	41,889
Revenue Requirement from Distribution Rates 2008 COS	\$	10,447,284
Ontario Capital Tax Adjustment		-0.401%

Rate Rebalancing Adjustment

Ontario Capital Tax Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.4%

Uniform Volumetric Charge Percent

-0.4% kWh -0.4% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.880000	Yes	-0.4% -	0.051643
Residential - Time of Use	Customer - 12 per year	12.880000	Yes	-0.4% -	0.051643
General Service Less Than 50 kW	Customer - 12 per year	28.130000	Yes	-0.4% -	0.112789
General Service 50 to 999 kW	Customer - 12 per year	80.770000	Yes	-0.4% -	0.323852
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.710000	Yes	-0.4% -	0.744615
Unmetered Scattered Load	Connection -12 per year	12.630000	Yes	-0.4% -	0.050641
Sentinel Lighting	Connection - 12 per year	1.880000	Yes	-0.4% -	0.007538
Street Lighting	Connection - 12 per year	1.010000	Yes	-0.4% -	0.004050

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013200	Yes	-0.4% -	0.000053
Residential - Time of Use	kWh	0.013200	Yes	-0.4% -	0.000053
General Service Less Than 50 kW	kWh	0.010000	Yes	-0.4% -	0.000040
General Service 50 to 999 kW	kW	4.027300	Yes	-0.4% -	0.016148
General Service 1,000 to 4,999 kW	kW	4.325500	Yes	-0.4% -	0.017343
Unmetered Scattered Load	kWh	0.009500	Yes	-0.4% -	0.000038
Sentinel Lighting	kW	7.455500	Yes	-0.4% -	0.029893
Street Lighting	kW	14.039500	Yes	-0.4% -	0.056292

Rate Rebalancing Adjustment	Ontario Capital Tax Adjustment - Unique				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	-0.4%	Uniform Volumetric Charge Percent		-0.4% kWh -0.4% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base

Purpose of this Worksheet:

This worksheet shows the calculation of Base Rates for general rate classes to which the price cap index will be applied to.

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Ontario Capital Tax Adjustment - General	Rate ReBal Base
Residential	Customer - 12 per year	12.880000	0.000000	-0.041216	-0.051643	12.787141
Residential - Time of Use	Customer - 12 per year	12.880000	0.000000	-0.041216	-0.051643	12.787141
General Service Less Than 50 kW	Customer - 12 per year	28.130000	0.000000	-0.090016	-0.112789	27.927195
General Service 50 to 999 kW	Customer - 12 per year	80.770000	-1.760000	-0.258464	-0.323852	78.427684
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.710000	0.000000	-0.594272	-0.744615	184.371113
Unmetered Scattered Load	Connection -12 per year	12.630000	0.000000	-0.040416	-0.050641	12.538943
Sentinel Lighting	Connection - 12 per year	1.880000	0.210000	-0.006016	-0.007538	2.076446
Street Lighting	Connection - 12 per year	1.010000	0.270000	-0.003232	-0.004050	1.272718

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Ontario Capital Tax Adjustment - General	Rate ReBal Base
Residential	kWh	0.013200	0.000000	-0.000042	-0.000053	0.013105
Residential - Time of Use	kWh	0.013200	0.000000	-0.000042	-0.000053	0.013105
General Service Less Than 50 kW	kWh	0.010000	0.000000	-0.000032	-0.000040	0.009928
General Service 50 to 999 kW	kW	4.027300	-0.087600	-0.012887	-0.016148	3.910665
General Service 1,000 to 4,999 kW	kW	4.325500	0.000000	-0.013842	-0.017343	4.294315
Unmetered Scattered Load	kWh	0.009500	0.000000	-0.000030	-0.000038	0.009432
Sentinel Lighting	kW	7.455500	0.829900	-0.023858	-0.029893	8.231649
Street Lighting	kW	14.039500	3.754300	-0.044926	-0.056292	17.692582

Purpose of this Worksheet:

This worksheet shows the calculation of Base Rates for unique rate classes to which the price cap adjustment will be applied to (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Ontario Capital Tax Adjustment - Unique	Rate ReBal Base
Volumetric Distribution Charge						
Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Ontario Capital Tax Adjustment - Unique	Rate ReBal Base

Purpose of this Worksheet:

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment	Price Cap Adjustment - General Class
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	0.980%

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.787141	Yes	0.980%	0.125314
Residential - Time of Use	Customer - 12 per year	12.787141	Yes	0.980%	0.125314
General Service Less Than 50 kg	W Customer - 12 per year	27.927195	Yes	0.980%	0.273687
General Service 50 to 999 kW	Customer - 12 per year	78.427684	Yes	0.980%	0.768591
General Service 1,000 to 4,999 l	W Customer - 12 per year	184.371113	Yes	0.980%	1.806837
Unmetered Scattered Load	Connection -12 per year	12.538943	Yes	0.980%	0.122882
Sentinel Lighting	Connection - 12 per year	2.076446	Yes	0.980%	0.020349
Street Lighting	Connection - 12 per vear	1.272718	Yes	0.980%	0.012473

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013105	Yes	0.980%	0.000128
Residential - Time of Use	kWh	0.013105	Yes	0.980%	0.000128
General Service Less Than 50 kW	kWh	0.009928	Yes	0.980%	0.000097
General Service 50 to 999 kW	kW	3.910665	Yes	0.980%	0.038325
General Service 1,000 to 4,999 kW	kW	4.294315	Yes	0.980%	0.042084
Unmetered Scattered Load	kWh	0.009432	Yes	0.980%	0.000092
Sentinel Lighting	kW	8.231649	Yes	0.980%	0.080670
Street Lighting	kW	17.692582	Yes	0.980%	0.173387

Purpose of this Worksheet:

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:
Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment	Price Cap Adjustment - Unique Class				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.000%	Ur	niform Volumetric Charge Percent	0.000% kW 0.000% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base

Purpose of this Worksheet:

This worksheet shows the calculation of Base Rates for general rate classes after the price cap index has been applied.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	Customer - 12 per year	12.787141	0.125314	12.912455
Residential - Time of Use	Customer - 12 per year	12.787141	0.125314	12.912455
General Service Less Than 50 kW	Customer - 12 per year	27.927195	0.273687	28.200882
General Service 50 to 999 kW	Customer - 12 per year	78.427684	0.768591	79.196275
General Service 1,000 to 4,999 kW	Customer - 12 per year	184.371113	1.806837	186.177950
Unmetered Scattered Load	Connection -12 per year	12.538943	0.122882	12.661825
Sentinel Lighting	Connection - 12 per year	2.076446	0.020349	2.096795
Street Lighting	Connection - 12 per year	1.272718	0.012473	1.285191

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	kWh	0.013105	0.000128	0.013233
Residential - Time of Use	kWh	0.013105	0.000128	0.013233
General Service Less Than 50 kW	kWh	0.009928	0.000097	0.010025
General Service 50 to 999 kW	kW	3.910665	0.038325	3.948990
General Service 1,000 to 4,999 kW	kW	4.294315	0.042084	4.336399
Unmetered Scattered Load	kWh	0.009432	0.000092	0.009524
Sentinel Lighting	kW	8.231649	0.080670	8.312319
Street Lighting	kW	17.692582	0.173387	17.865969

Purpose of this Worksheet:

This worksheet shows the calculation of Base Rates for unique rate classes after the price cap index has been applied (if applicable).

Monthly Service Charge

Class Metric Base Rate Price Cap Adjustment - Unique Class After Price Cape Base

Volumetric Distribution Charge

Class Metric Base Price Cap Adjustment - Unique Class After Price Cape Base

Purpose of this sheet:

To record the proposed smart meter rate adder that will be added to affected rates to the adjusted base distribution rates.

Rate Adder	Smart Meter Rate Adder		
Applied for Status	Continuing		
Metric Applied To	Metered Customers		
Method of Application	Uniform Service Charge		
Uniform Service Charge Amount	1.000000		

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW

Purpose of this sheet:

To record the proposed LRAM/SSM rate rider which will be added to affected rates to the adjusted base distribution rates (if applicable).

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate					
Sunset Date	DDMMYYYY					
Metric Applied To	All Customers					
Method of Application	Distinct Volumetric					

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Purpose of this sheet:
To record the proposed Deferral Account rate rider (if applicable).

Rate Rider	Deferral Account Rate Rider		
Sunset Date	April 30, 2011		
	DD/MM/YYYY		
Metric Applied To	All Customers		
Method of Application	Distinct Volumetric		

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW

Purpose of this sheet:

To record the proposed Service Charge for Smart Meters rate rider (if applicable).

Rate Rider	Service Charge Rate Rider for Smart Meter			
Sunset Date	DDMMYYYY			
Metric Applied To	Metered Customers			
Method of Application	Uniform Service Charge			
Uniform Service Charge Amount	0.000000			
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount
Residential	Yes	0.000000	Customer - 12 per year	0.000000
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000
General Service 1.000 to 4.999 kW	Yes	0.000000	Customer - 12 per year	0.000000

Purpose of this sheet:
To record the proposed Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider			
Sunset Date	DDMM/YYYY			
Metric Applied To	All Customers			
Method of Application	Both Distinct			

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Purpose of this Worksheet:

This worksheet allows the applicant to record the Tax Change rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:
Transfer the resultant adjustments found as a rate adder from sheet "F1.2 CalcTaxChg RRider OptA FV" K,L and Mor sheet "F1.3 CalcTaxChg RRider OptB Vol" F and G or as otherwise calculated by the applicant.

Rate Rider	Tax Change Rate Rider
Sunset Date	April 30, 2010
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000017	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	-0.000017	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000011	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.002694	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.002746	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000019	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.008654	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.016755	kW

Purpose of this Worksheet:

This worksheet allows the applicant to record the Incremental Capital rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "G4.2 Incr Cap RRider Opt A FV" K,L and M or sheet "G4.3 Incr Cap RRider Opt B Vol " F and G or as otherwise calculated by the applicant.

Rate Rider	Incremental Capital Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Purpose of this Worksheet:

This worksheet adds all rate adders proposed earlier to the general rate class distribution rates to determine final base distribution rates.

Monthly Service Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	Customer - 12 per year	12.912455	1.000000	13.912455
Residential - Time of Use	Customer - 12 per year	12.912455	1.000000	13.912455
General Service Less Than 50 kW	Customer - 12 per year	28.200882	1.000000	29.200882
General Service 50 to 999 kW	Customer - 12 per year	79.196275	1.000000	80.196275
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.177950	1.000000	187.177950
Unmetered Scattered Load	Connection -12 per year	12.661825	0.000000	12.661825
Sentinel Lighting	Connection - 12 per year	2.096795	0.000000	2.096795
Street Lighting	Connection - 12 per year	1.285191	0.000000	1.285191

Volumetric Distribution Charge

Class	Metr	ric Base Rate	Smart Meter Rate Adder	Final Base
Residential	kWh	0.013233	0.000000	0.013233
Residential - Time of Use	kWh	0.013233	0.000000	0.013233
General Service Less Than 50 kW	kWh	0.010025	0.000000	0.010025
General Service 50 to 999 kW	kW	3.948990	0.000000	3.948990
General Service 1,000 to 4,999 kW	kW	4.336399	0.000000	4.336399
Unmetered Scattered Load	kWh	0.009524	0.000000	0.009524
Sentinel Lighting	kW	8.312319	0.000000	8.312319
Street Lighting	kW	17.865969	0.000000	17.865969

Purpose of this Worksheet:

This worksheet adds all rate adders as proposed earlier to the unique rate class distribution rates to determine final base distribution rates (if applicable).

Monthly Service Charge

Metric Base Rate Final Base

Volumetric Distribution Charge

Class Metric Base Rate Final Base

Purpose of this Worksheet:
Uniform Transmission Network rates have changed. This worksheet is a placeholder at this time.

Method of Application	Uniform Percentage				
Uniform Percentage	11.300%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	11.300%	0.000429	0.004229
Rate Class	Applied to Class				
Residential - Time of Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate - Network Service Rate	\$/kWh	0.003800	11.300%	0.000429	0.004229
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate - Network Service Rate	\$/kWh	0.003400	11.300%	0.000384	0.003784
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.487200	11.300%	0.168054	1.655254
Rate Class	Applied to Class				
General Service 1,000 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Network Service Rate	\$/kW	1.487200	11.300%	0.168054	1.655254
Rate Class Unmetered Scattered Load	Applied to Class Yes				
Offinetered Scattered Load	162				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003400	11.300%	0.000384	0.003784
Date Of	A				
Rate Class Sentinel Lighting	Applied to Class Yes				
Continuo Eigining	100				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount 1.061400	% Adjustment 11.300%	\$ Adjustment 0.119938	Final Amount 1.181338
Retail Haristilission Rate - Network Service Rate	Φ/KVV	1.061400	11.300%	0.119938	1.101338
Date Ol	Applied to Ole-				
Rate Class Street Lighting	Applied to Class Yes				
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount 1.056100	% Adjustment 11.300%	\$ Adjustment 0.119339	Final Amount 1.175439
Notali Transmission Nate - Network Oct VICE Nate	Ψ/ΚΨΨ	1.050100	11.50076	0.113339	1.175455

Purpose of this Worksheet:
Uniform Transmission Connection rates have changed. This worksheet is a placeholder at this time.

Method of Application	Uniform Percentage				
Uniform Percentage	5.500%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.003600	% Adjustment 5.500%	\$ Adjustment 0.000198	0.003798
Rate Class	Applied to Class				
Residential - Time of Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	¢ ∧diustment	Einal Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003600	5.500%	0.000198	0.003798
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.003300	% Adjustment 5.500%	\$ Adjustment 0.000182	Final Amount 0.003482
Retail Transmission Rate – Line and Transformation Connection Service Rate	Φ/KVVII	0.003300	5.500%	0.000162	0.003462
Rate Class General Service 50 to 999 kW	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.429500	5.500%	0.078623	1.508123
Rate Class	Applied to Class				
General Service 1,000 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.429500	5.500%	0.078623	1.508123
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.003300	% Adjustment 5.500%	\$ Adjustment 0.000182	Final Amount 0.003482
Total Transformation Commodition Commoditi	Ψ/ΚΥΥΠ	0.00000	0.00070	3.000102	0.000-02
Data Class	Applied to Olo				
Rate Class Sentinel Lighting	Applied to Class Yes				
Sentinei Lighting	162				
Rate Description	Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.029100	5.500%	0.056601	1.085701
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount 1.008100	% Adjustment 5.500%	\$ Adjustment 0.055446	Final Amount 1.063546

Method of Application	Uniform Dollar				
Uniform Dollar	0.000300				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount 0.001000	% Adjustment 0.0%	\$ Adjustment 0.000300	Final Amount 0.001300
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300
Rate Class	Applied to Class				
Residential - Time of Use	Yes				
Rate Description Rural Rate Protection Charge	Vol Metric \$/kWh	Current Amount 0.001000	% Adjustment 0.0%	\$ Adjustment 0.000300	0.001300
Rural Rate Protection Charge	φ/KVVII	0.001000	0.0%	0.000300	0.001300
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Data Danadation	Mal Maria	0	0/ 4 -1:	C A di	Final Assessed
Rate Description Rural Rate Protection Charge	Vol Metric \$/kWh	Current Amount 0.001000	% Adjustment 0.0%	0.000300	0.001300
Rulai Rate Flotection Charge	φ/ΚΨΨΙΙ	0.001000	0.078	0.000300	0.001300
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric	Current Amount	9/ Adjustment	€ Adjustment	Einal Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300
	**				
B O.					
Rate Class	Applied to Class				
Rate Class General Service 1,000 to 4,999 kW	Applied to Class Yes				
General Service 1,000 to 4,999 kW		Current Amount	% Adjustment	\$ Adjustment	Final Amount
	Yes	Current Amount 0.001000	% Adjustment 0.0%	\$ Adjustment 0.000300	Final Amount 0.001300
General Service 1,000 to 4,999 kW Rate Description	Yes Vol Metric				
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge	Yes Vol Metric \$/kWh				
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class	Yes Vol Metric \$/kWh Applied to Class				
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge	Yes Vol Metric \$/kWh				
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class	Yes Vol Metric \$/kWh Applied to Class		0.0%	0.000300	0.001300
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class Unmetered Scattered Load	Yes Vol Metric \$/kWh Applied to Class Yes	0.001000	0.0%	0.000300	0.001300
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class Unmetered Scattered Load Rate Description	Yes Vol Metric \$/kWh Applied to Class Yes Vol Metric	0.001000 Current Amount	0.0% % Adjustment	0.000300 \$ Adjustment	0.001300 Final Amount
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class Unmetered Scattered Load Rate Description	Yes Vol Metric \$/kWh Applied to Class Yes Vol Metric \$/kWh	0.001000 Current Amount	0.0% % Adjustment	0.000300 \$ Adjustment	0.001300 Final Amount
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class Unmetered Scattered Load Rate Description Rural Rate Protection Charge	Yes Vol Metric \$/kWh Applied to Class Yes Vol Metric	0.001000 Current Amount	0.0% % Adjustment	0.000300 \$ Adjustment	0.001300 Final Amount
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class Unmetered Scattered Load Rate Description Rural Rate Protection Charge Rate Class	Yes Vol Metric \$/kWh Applied to Class Yes Vol Metric \$/kWh Applied to Class	0.001000 Current Amount	0.0% % Adjustment	0.000300 \$ Adjustment	0.001300 Final Amount
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class Unmetered Scattered Load Rate Description Rural Rate Protection Charge Rate Class Sentinel Lighting Rate Description	Yes Vol Metric \$/ikWh Applied to Class Yes Vol Metric \$/ikWh Applied to Class Yes Vol Metric Vol Metric	Current Amount 0.001000 Current Amount Current Amount	0.0% % Adjustment 0.0% % Adjustment	\$ Adjustment 0.000300	0.001300 Final Amount 0.001300 Final Amount
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class Unmetered Scattered Load Rate Description Rural Rate Protection Charge Rate Class Sentinel Lighting	Yes Vol Metric \$/kWh Applied to Class Yes Vol Metric \$/kWh Applied to Class Yes	0.001000 Current Amount 0.001000	0.0% % Adjustment 0.0%	\$ Adjustment 0.000300	0.001300 Final Amount 0.001300
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class Unmetered Scattered Load Rate Description Rural Rate Protection Charge Rate Class Sentinel Lighting Rate Description	Yes Vol Metric \$/ikWh Applied to Class Yes Vol Metric \$/ikWh Applied to Class Yes Vol Metric Vol Metric	Current Amount 0.001000 Current Amount Current Amount	0.0% % Adjustment 0.0% % Adjustment	\$ Adjustment 0.000300	0.001300 Final Amount 0.001300 Final Amount
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class Unmetered Scattered Load Rate Description Rural Rate Protection Charge Rate Class Sentinel Lighting Rate Description	Yes Vol Metric \$/ikWh Applied to Class Yes Vol Metric \$/ikWh Applied to Class Yes Vol Metric Vol Metric	Current Amount 0.001000 Current Amount Current Amount	0.0% % Adjustment 0.0% % Adjustment	\$ Adjustment 0.000300	0.001300 Final Amount 0.001300 Final Amount
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class Unmetered Scattered Load Rate Description Rural Rate Protection Charge Rate Class Sentinel Lighting Rate Description Rural Rate Protection Charge	Yes Vol Metric \$/kWh Applied to Class Yes Vol Metric \$/kWh Applied to Class Yes Vol Metric \$/kWh	Current Amount 0.001000 Current Amount Current Amount	0.0% % Adjustment 0.0%	\$ Adjustment 0.000300	0.001300 Final Amount 0.001300 Final Amount
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class Unmetered Scattered Load Rate Description Rural Rate Protection Charge Rate Class Sentinel Lighting Rate Description Rural Rate Protection Charge Rate Class Sentinel Lighting Rate Class Street Lighting	Yes Vol Metric \$/kWh Applied to Class Yes Vol Metric \$/kWh Applied to Class Yes Vol Metric \$/kWh Applied to Class Yes	Current Amount 0.001000 Current Amount 0.001000	% Adjustment 0.0% % Adjustment 0.0%	\$ Adjustment 0.000300 \$ Adjustment 0.000300	0.001300 Final Amount 0.001300 Final Amount 0.001300
General Service 1,000 to 4,999 kW Rate Description Rural Rate Protection Charge Rate Class Unmetered Scattered Load Rate Description Rural Rate Protection Charge Rate Class Sentinel Lighting Rate Description Rural Rate Protection Charge	Yes Vol Metric \$/kWh Applied to Class Yes Vol Metric \$/kWh Applied to Class Yes Vol Metric \$/kWh Applied to Class Yes Vol Metric	Current Amount 0.001000 Current Amount Current Amount	% Adjustment 0.0% % Adjustment 0.0%	\$ Adjustment 0.000300 \$ Adjustment 0.000300	0.001300 Final Amount 0.001300 Final Amount 0.001300

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the general rate classes.

Rate Class			
Residential			
Rate Description		100	
Service Charge	Metric	Rate	
Distribution Volumetric Rate	\$		13.91
Distribution Volumetric Rate Rider for Deferral Account Rate Rider - effective until April 30, 2011	\$/kWh \$/kWh		0.0132
Distribution Volumetric Rate Rider forTax Change Rate Rider — effective until April 30, 2010	\$/kWh		0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh		0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0042
Wholesale Market Service Rate	\$/kWh		0.0052
Rural Rate Protection Charge	\$/kWh		0.0032
Standard Supply Service - Administrative Charge (if applicable)	\$		0.25
Rate Class			
Residential - Time of Use			
Rate Description			
Service Charge	Metric	Rate	
Distribution Volumetric Rate	\$		13.91
Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until April 30, 2011	\$/kWh		0.0132
Distribution Volumetric Rate Rider for Tax Change Rate Rider — effective until April 30, 2010	\$/kWh		0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh		0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh		0.0042
Wholesale Market Service Rate	\$/kWh		0.0038
Rural Rate Protection Charge	\$/kWh		0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$/kWh		0.0013
Rate Class	· · · · · · · · · · · · · · · · · · ·	SECOND PROPERTY.	0.23
General Service Less Than 50 kW	ACCUPATION OF THE PROPERTY OF		
Rate Description	AND ASSESSED AS STOCKED AND ASSESSED ASSESSED ASSESSED ASSESSED.		
Service Charge	Metric	Rate	
Distribution Volumetric Rate	\$		29.20
Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until April 30, 2011	\$/kWh		0.0100
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until April 30, 2010	\$/kWh		0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh		0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh		0.0038
Wholesale Market Service Rate	\$/kWh		0.0035
Rural Rate Protection Charge	\$/kWh		0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$/kWh		0.0013 0.25
Rate Class	V Company of the Comp		0.20
General Service 50 to 999 kW			
Poto Description	en P. Din Share, de del Sina algori i filtra data del Particio di Sono di Sandria		
Rate Description Service Charge	Metric	Rate	
Distribution Volumetric Rate	\$		80.20
Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until April 30, 2011	\$/kW		3.9490
Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until April 30, 2010	\$/kW		0.0497
Retail Transmission Rate – Network Service Rate	\$/kW		-0.0027
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW		1.6553
Wholesale Market Service Rate	\$/kW		1.5081
Rural Rate Protection Charge	\$/kWh		0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$/kWh		0.0013 0.25
Rate Class	V Committee of the comm		0.23
General Service 1,000 to 4,999 kW	NEW YORK AND THE SECRETARY AND THE PARTY OF		
Rate Description			
Service Charge	Metric	Rate	army ex-
Distribution Volumetric Rate	\$		187.18
Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until April 30, 2011	\$/kW		4.3364
Distribution Volumetric Rate Rider for Tax Change Rate Rider — effective until April 30, 2010	\$/kW		0.0522
Retail Transmission Rate – Network Service Rate	\$/kW		-0.0027
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW		1.6553
Wholesale Market Service Rate	\$/kW		1.5081
Rural Rate Protection Charge	\$/kWh		0.0052
Standard Supply Service – Administrative Charge (if applicable)	\$/kWh		0.0013
	S Committee Comm		0.25

Unmetered Scattered Load	A CAMPAGNA CONTRACTOR OF THE STATE OF	
Rate Description	Metric	Rate
Service Charge	\$	12
Distribution Volumetric Rate	\$/kWh	0.00
Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.00
Distribution Volumetric Rate Rider forTax Change Rate Rider — effective until April 30, 2010	\$/kWh	0.00
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.
Rate Class		
Sentinel Lighting		
Rate Description	Metric	Rate
Service Charge	S S	2
Distribution Volumetric Rate	\$/kW	8.31
Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.07
Distribution Volumetric Rate Rider forTax Change Rate Rider - effective until April 30, 2010	\$/kW	-0.00
Retail Transmission Rate - Network Service Rate	\$/kW	1.18
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.08
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	\$	0.
Rate Class		
Street Lighting		
Rate Description	Metric	Rate
Service Charge	S S	1
Distribution Volumetric Rate	\$/kW	17.86
Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.06
Distribution Volumetric Rate Rider forTax Change Rate Rider - effective until April 30, 2010	\$/kW	-0.01
Retail Transmission Rate – Network Service Rate	\$/kW	1.17
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.06
Wholesale Market Service Rate	\$/kWh	0.00
Rural Rate Protection Charge	\$/kWh	0.00
Standard Supply Service – Administrative Charge (if applicable)	S	0.

Purpose of this worksheet:
This worksheet shows the proposed Monthly Rates and Charges for the unique rate classes (if applicable).

Enter your loss factors as shown on your current Board-approved tariff schedule.

Note: Loss Factors must be completed before the Bill Impact calculation sheet can be generated.

LOSS FACTORS Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0499
Total Loss Factor - Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0395
Total Loss Factor - Primary Metered Customer > 5,000 kW	0.0000

Purpose of this worksheet:

This worksheet shows the changes made to Monthly Rates and Charges for the general rate classes.

Residential		Fixed	Volumetric
Less Rate Adders Smart Meter Rate Adder Rate Rebalancing Adj Revenue Cost Ratio Adjustment - General Rate Class K-Factor Adjustment - General Class O.000 Ontario Capital Tax Adjustment - General Rate Class K-Factor Adjustment - General Class O.000 Ontario Capital Tax Adjustment - General Pate Class Price Cap Adjustment - General Class O.000 Applied For Rates O.000 Applied For Rates O.000 Applied For Rates O.000 Residential - Time of Use (S) S.kWh Current Rates Current Rates O.000 Ontario Capital Tax Adjustment - General Rate Class Current Rates O.000 O.000 O.000 Current Rates O.000 O.000 Current Rates O.000 O.000 Current Rates O.000 O.000 Current Rates O.000 O.000 O.000 Current Rates O.000 O.000 Current	Residential		
Smart Meter Rate Adder		13.16	0.0132
Rate Rebalancing Adj Revenue Cost Ratio Adjustment - General Rate Class K-Factor Adjustment - General Class -0.04 -0.00 Ontario Capital Tax Adjustment - General Price Cap Adjustment - General Class -0.04 -0.00 Price Cap Adjustment - General Class -0.00 Applied For Rates -0.00 -0.00 Residential - Time of Use -0.00		0.00	2 2222
Revenue Cost Ratio Adjustment - General Rate Class		0.28	0.0000
K-Factor Adjustment - General Class		0.00	0.0000
Price Cap Adjustment - General Class	K-Factor Adjustment - General Class	-0.04	0.0000
Price Cap Adjustment - General Class		-0.05	-0.0001
Smart Meter Rate Adder		0.13	0.0001
Applied For Rates			0.0000
Fixed Volumetric			0.0132
SkWh		0.00	0.0000
Sykwh		Fixed	Volumetric
Current Rates	Residential - Time of Use		
Smart Meter Rate Adder Rate Rebalancing Adj Revenue Cost Ratio Adjustment - General Rate Class 0.00 0.00			0.0132
Rate Rebalancing Adj Revenue Cost Ratio Adjustment - General Rate Class -0.04 -0.05 -0.06 -0.06 -0.07 -0.07 -0.07 -0.08 -0.08 -0.09 -0.09 -0.09 -0.09 -0.09 -0.09 -0.09 -0.09 -0.09 -0.09 -0.00			
Revenue Cost Ratio Adjustment - General Rate Class		0.28	0.0000
K-Factor Adjustment - General Class		0.00	0.0000
Price Cap Adjustment - General Class 0.13 0.00 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 13.91 0.01 Oo0 0.00 0.00 Applied For Rates 13.91 0.01 Fixed Volumetric Command Fixed Vol			0.0000
Price Cap Adjustment - General Class		-0.05	-0.0001
Smart Meter Rate Adder			
Applied For Rates			0.0001
Pixed Volumetric			0.0000
Service Less Than 50 kW (\$) \$/kWh	, applied 1 of Marco		0.0000
Service Less Than 50 kW (\$) \$/kWh			
Current Rates			
Less Rate Adders 0.28 0.00			
Smart Meter Rate Adder		20.41	0.0100
Revenue Cost Ratio Adjustment - General Rate Class		0.28	0.0000
K-Factor Adjustment - General Class -0.09 0.000			
Ontario Capital Tax Adjustment - General			0.0000
Price Cap Adj 0.27 0.00 Price Cap Adjustment - General Class 0.27 0.00 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 29.20 0.01 0.00 0.00 0.00 Fixed Volumetric General Service 50 to 999 kW (\$) \$/kW Current Rates 81.05 4.02 Less Rate Adders 81.05 4.02 Less Rate Adders 0.28 0.00 Rate Rebalancing Adj 8 1.00 Revenue Cost Ratio Adjustment - General Rate Class -1.76 -0.08 K-Factor Adjustment - General Class -0.26 -0.01 Ontario Capital Tax Adjustment - General Class 0.77 0.03 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 80.20 3.94 Current Rates 185.99 4.32 Less Rate Adders 0.28 0.00 Smart Meter Rate Adder 0.28 0.00 Revenue Cost Ratio Adjustment - General Class </td <td></td> <td></td> <td></td>			
Price Cap Adjustment - General Class 0.27 0.00 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 29.20 0.01 0.00 0.00 0.00 Fixed Volumetric General Service 50 to 999 kW (\$) \$/kW Current Rates 81.05 4.02 Less Rate Adders 81.05 4.02 Less Rate Adders 0.28 0.00 Rate Rebalancing Adj Revenue Cost Ratio Adjustment - General Rate Class -1.76 -0.08 K-Factor Adjustment - General Class -0.26 -0.01 -0.01 Ontario Capital Tax Adjustment - General Class 0.77 0.03 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 80.20 3.94 0.00 0.00 -0.00 Fixed Volumetric General Service 1,000 to 4,999 kW (\$) \$/kW Current Rates 185.99 4.32 Less Rate Adders 0.00 0.00 Smat Meter Rate Adder		-0.11	0.0000
Applied For Rates			0.0001
Fixed Volumetric			0.0000
Fixed Volumetric	Applied For Rates		0.0100
Sykw		0.00	0.0000
Current Rates 81.05 4.02 Less Rate Adders 0.28 0.00 Rate Rebalancing Adj Revenue Cost Ratio Adjustment - General Rate Class -1.76 -0.08 K-Factor Adjustment - General Class -0.26 -0.011 Ontario Capital Tax Adjustment - General -0.32 -0.011 Price Cap Adjustment - General Class 0.77 0.03 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 80.20 3.94 General Service 1,000 to 4,999 kW (\$) \$/kW Current Rates 185.99 4.32 Less Rate Adders 185.99 4.32 Smart Meter Rate Adder 0.28 0.00 Rate Rebalancing Adj 0.00 0.00 Revenue Cost Ratio Adjustment - General Rate Class 0.00 0.00 K-Factor Adjustment - General Class -0.59 -0.01 Ontario Capital Tax Adjustment - General Class 1.81 0.04 Frice Cap Adjustment - General Class 1.81 0.04 Frice Cap Adjustment - General Class 1.81 0.04 <td></td> <td></td> <td></td>			
Less Rate Adders			
Smart Meter Rate Adder		81.05	4.0273
Rate Rebalancing Adj		0.28	0.0000
K-Factor Adjustment - General Class	Rate Rebalancing Adj		
Ontario Capital Tax Adjustment - General -0.32 -0.01e Price Cap Adj 77 0.03 Price Cap Adjustment - General Class 0.77 0.03 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 80.20 3.94t General Service 1,000 to 4,999 kW (\$) \$rkw Current Rates 185.99 4.32t Less Rate Adders 185.99 4.32t Smart Meter Rate Adder 0.28 0.00t Rate Rebalancing Adj 0.00 0.00t Revenue Cost Ratio Adjustment - General Rate Class 0.00 0.00t K-Factor Adjustment - General Class -0.59 -0.01 Ontario Capital Tax Adjustment - General Class 1.81 0.04 Frice Cap Adj 7rice Cap Adjustment - General Class 1.81 0.04 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 187.18 4.33 Unmetered Scattered Load (\$) \$/kWh Current Rates 12.63 0.00 Less Rate Adders 0.00			-0.0876
Price Cap Adj 0.77 0.03 Price Cap Adjustment - General Class 0.77 0.03 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 80.20 3.94 0.00 0.00 0.00 Fixed Volumetric General Service 1,000 to 4,999 kW (\$) \$/kW Current Rates 185.99 4.32 Less Rate Adders 185.99 4.32 Smart Meter Rate Adder 0.28 0.00 Rate Rebalancing Adj Revenue Cost Ratio Adjustment - General Rate Class 0.00 0.00 K-Factor Adjustment - General Class -0.59 -0.01 0.01 Price Cap Adj -0.74 -0.01* Price Cap Adjustment - General Class 1.81 0.04 Smart Meter Rate Adder 1.00 0.00 0.00 Applied For Rates 187.18 4.33 Unmetered Scattered Load (\$) \$/kWh Current Rates 12.63 0.00 Less Rate Adders 0.00 0.00			
Price Cap Adjustment - General Class 0.77 0.03 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 80.20 3.94 0.00 0.00 0.00 Fixed Volumetric General Service 1,000 to 4,999 kW (\$) \$/kW Current Rates 185.99 4.32! Less Rate Adders 0.28 0.00 Smart Meter Rate Adder 0.28 0.00 Rate Rebalancing Adj Revenue Cost Ratio Adjustment - General Rate Class 0.00 0.00 K-Factor Adjustment - General Class -0.59 -0.01 Ontario Capital Tax Adjustment - General -0.74 -0.01 Price Cap Adjustment - General Class 1.81 0.04 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 187.18 4.33 Unmetered Scattered Load (\$) \$/kWh Current Rates 12.63 0.00 Less Rate Adders 0.00 0.00 Smart Meter Rate Adder 0.00 0.00		-0.32	-0.0161
Smart Meter Rate Adder		0.77	0.0383
0.00 0.00	Smart Meter Rate Adder		0.0000
Fixed Volumetric	Applied For Rates		3.9490
Sykw		0.00	0.0000
Current Rates 185.99 4.32t Less Rate Adders 0.28 0.00 Rate Rebalancing Adj 0.00 0.00 Revenue Cost Ratio Adjustment - General Rate Class 0.09 0.00 K-Factor Adjustment - General Class -0.59 -0.01 Ontario Capital Tax Adjustment - General -0.74 -0.01 Price Cap Adj 1.81 0.04 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 187.18 4.33 0.00 0.00 0.00 Image: Company of the company		Fixed	Volumetric
Less Rate Adders 0.28 0.00 Smart Meter Rate Adder Rate Rate Adder Rate Rebalancing Adj 0.00 0.00 Revenue Cost Ratio Adjustment - General Rate Class 0.00 0.00 K-Factor Adjustment - General Class -0.59 -0.01 Ontario Capital Tax Adjustment - General -0.74 -0.01 Price Cap Adj -0.00 -0.00 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 187.18 4.33 0.00 0.00 0.00 Fixed Volumetric Unmetered Scattered Load (\$) \$/kWh Current Rates 12.63 0.00 Less Rate Adders 0.00 0.00 Smart Meter Rate Adder 0.00 0.00 Rate Rebalancing Adj 0.00 0.00	General Service 1,000 to 4,999 kW		
Smart Meter Rate Adder 0.28 0.000 Rate Rebalancing Adj 0.00 0.000 Kevenue Cost Ratio Adjustment - General Rate Class 0.00 0.001 K-Factor Adjustment - General Class -0.59 -0.012 Ontario Capital Tax Adjustment - General -0.74 -0.012 Price Cap Adj -0.74 -0.012 Price Cap Adjustment - General Class 1.81 0.04 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 187.18 4.33 0.00 0.00 0.00 Fixed Volumetric Unmetered Scattered Load (\$) \$/kWh Current Rates 12.63 0.00 Less Rate Adders 0.00 0.00 Smart Meter Rate Adder 0.00 0.00 Rate Rebalancing Adj 0.00 0.00	Current Rates	185.99	4.3255
Rate Rebalancing Adj Revenue Cost Ratio Adjustment - General Rate Class 0.00 0.00			
Revenue Cost Ratio Adjustment - General Rate Class 0.00 0.00		0.28	0.0000
K-Factor Adjustment - General Class -0.59 -0.01 Ontario Capital Tax Adjustment - General -0.74 -0.01 Price Cap Adj -0.01 -0.01 Price Cap Adjustment - General Class 1.81 0.04 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 187.18 4.33 0.00 0.00 0.00 Fixed Volumetric Unmetered Scattered Load (\$) \$/kWh Current Rates 12.63 0.00 Less Rate Adders 0.00 0.00 Smart Meter Rate Adder 0.00 0.00 Rate Rebalancing Adj 0.00 0.00		0.00	0.0000
Price Cap Adj 1.81 0.04 Price Cap Adjustment - General Class 1.81 0.04 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 187.18 4.33 0.00 0.00 0.00 Fixed Volumetric Unmetered Scattered Load (\$) \$/kWh Current Rates 12.63 0.00 Less Rate Adders 3 0.00 Smart Meter Rate Adder 0.00 0.00 Rate Rebalancing Adj 0.00 0.00			-0.0138
Price Cap Adjustment - General Class 1.81 0.04 Smart Meter Rate Adder 1.00 0.00 Applied For Rates 187.18 4.33 0.00 0.00 Fixed Volumetric Unmetered Scattered Load (\$) \$/kWh Current Rates 12.63 0.00 Less Rate Adders 3 0.00 Smart Meter Rate Adder 0.00 0.00 Rate Rebalancing Adj 0.00 0.00		-0.74	-0.0173
Smart Meter Rate Adder 1.00 0.00 Applied For Rates 187.18 4.33 0.00 0.00 Fixed Volumetric Unmetered Scattered Load (\$) \$/kWh Current Rates 12.63 0.00 Less Rate Adders 5 0.00 Smart Meter Rate Adder 0.00 0.00 Rate Rebalancing Adj 0.00 0.00		4.04	0.0404
Applied For Rates 187.18 4.33 0.00 0.00 0.00 Fixed Volumetric Unmetered Scattered Load (\$) \$/kWh Current Rates 12.63 0.00 Less Rate Adders 3 0.00 Smart Meter Rate Adder 0.00 0.00 Rate Rebalancing Adj 0.00 0.00			0.0421
0.00 0.00 Fixed Volumetric			4.3364
Unmetered Scattered Load (\$) \$/kWh Current Rates 12.63 0.00 Less Rate Adders 5 0.00 Smart Meter Rate Adder 0.00 0.00 Rate Rebalancing Adj 0.00 0.00			0.0000
Unmetered Scattered Load (\$) \$/kWh Current Rates 12.63 0.00 Less Rate Adders 5 0.00 Smart Meter Rate Adder 0.00 0.00 Rate Rebalancing Adj 0.00 0.00		Fiyed	Volumetric
Current Rates 12.63 0.00t Less Rate Adders 0.00 0.00t Smart Meter Rate Adder 0.00 0.00t Rate Rebalancing Adj 0.00t 0.00t	Unmetered Scattered Load		
Less Rate Adders Smart Meter Rate Adder 0.00 0.000 Rate Rebalancing Adj			0.0095
Rate Rebalancing Adj	Less Rate Adders		
		0.00	0.0000
Inevenue Cost Ratio Adjustment - General Rate Class U.001 0.000		0.00	0.0000
			0.0000

Ontario Capital Tax Adjustment - General	-0.05	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.12	0.0001
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	12.66	0.0095
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Rates	1.88	7.4555
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.21	0.8299
K-Factor Adjustment - General Class	-0.01	-0.0239
Ontario Capital Tax Adjustment - General	-0.01	-0.0299
Price Cap Adj		
Price Cap Adjustment - General Class	0.02	0.0807
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	2.10	8.3123
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	1.01	14.0395
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.27	3.7543
K-Factor Adjustment - General Class	0.00	-0.0449
Ontario Capital Tax Adjustment - General	0.00	-0.0563
Price Cap Adj		
Price Cap Adjustment - General Class	0.01	0.1734
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	1.29	17.8660
<u>-</u>	0.00	0.0000

Purpose of this worksheet:
This worksheet calculates the Bill Impact for the General rate classes.

- Instructions:
 1. From the drop down box in C20 select a rate class you wish to view.
 2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate cleasses will be set up in a seperate workbook.

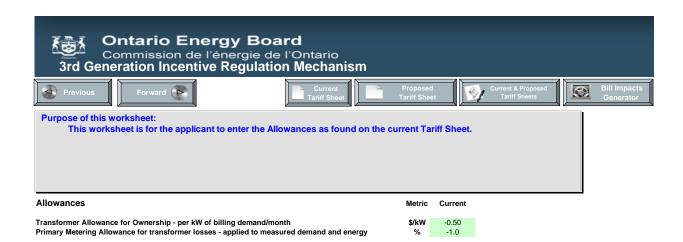
Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.16	13.91
Service Charge Rate Rider(s)	\$	-	
Distribution Volumetric Rate	\$/kWh	0.0132	0.0132
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	- kW
RPP Tier One	600	kWh	Load Factor

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	28.38%
Energy Second Tier (kWh)	450	0.0650	29.25	450	0.0650	29.25	0.00	0.0%	24.71%
Sub-Total: Energy			62.85			62.85	0.00	0.0%	53.09%
Service Charge	1	13.16	13.16	1	13.91	13.91	0.75	5.7%	11.75%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0132	13.20	1,000	0.0132	13.20	0.00	0.0%	11.15%
Distribution Volumetric Rate Rider(s)	1,000	0.0003	0.30	1,000	0.0003	0.30	0.00	0.0%	0.25%
Total: Distribution			26.66			27.41	0.75	2.8%	23.15%
Retail Transmission Rate – Network Service Rate	1,050	0.0038	3.99	1,050	0.0042	4.41	0.42	10.5%	3.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,050	0.0036	3.78	1,050	0.0038	3.99	0.21	5.6%	3.37%
Total: Retail Transmission			7.77			8.40	0.63	8.1%	7.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.43			35.81	1.38	4.0%	30.25%
Wholesale Market Service Rate	1,050	0.0052	5.46	1,050	0.0052	5.46	0.00	0.0%	4.61%
Rural Rate Protection Charge	1,050	0.0010	1.05	1,050	0.0013	1.37	0.32	30.5%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.76			7.08	0.32	4.7%	5.98%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.91%
Total Bill before Taxes			111.04			112.74	1.70	1.5%	95.24%
GST	111.04	5%	5.55	112.74	5%	5.64	0.09	1.6%	4.76%
		·	116.59			118.38	1.79	1.5%	100.00%

Rate Class Threshold Test						
Residential						
	kWh	250	600	1,000	1,600	2,250
Loss Fac	tor Adjusted kWh	263	630	1,050	1,680	2,363
	kW Load Factor					
	LUAU FACIUI					
Energy						
	Applied For Bill			62.85		\$148.19
	Current Bill \$ Impact		35.55 \$ - \$	62.85	\$ 103.80 \$ -	\$ 148.19 \$ -
	% Impact	0.0%	0.0%	0.0%		0.09
	% of Total Bill	37.1%	47.6%	53.1%	56.5%	58.29
Distribution						
Distribution	Applied For Bill	\$ 17.28	\$ 22.00 \$	27.39	\$ 35.48	\$ 44.25
	Current Bill	\$ 16.54	\$ 21.28 \$	26.70	\$ 34.82	\$ 43.62
	\$ Impact		0.72 \$ 3.4%	0.69 2.6%	\$ 0.66 1.9%	\$ 0.63 1.49
	% Impact % of Total Bill	4.5% 43.5%	29.5%	23.1%		
	70 01 Total 2111	10.070	20.070	20.17	10.070	,
Retail Transmission	_					
	Applied For Bill		5.04 \$	8.40		
	Current Bill \$ Impact		\$ 4.66 \$ \$ 0.38 \$	7.77 0.63		\$ 17.49 \$ 1.41
	% Impact	7.7%	8.2%	8.1%	8.1%	8.19
	% of Total Bill	5.3%	6.7%	7.1%	7.3%	7.49
Delivery (Distribution and Retail Transmission)						
benvery (block batter) and retail Transmission,	Applied For Bill	\$ 19.38	\$ 27.04 \$	35.79	\$ 48.92	\$ 63.15
	Current Bill	\$ 18.49	\$ 25.94 \$	34.47		\$ 61.11
	\$ Impact _ % Impact	\$ 0.89 \$ 4.8%	1.10 \$ 4.2%	1.32 3.8%	\$ 1.67 3.5%	\$ 2.04
	% of Total Bill	48.8%	36.2%	30.2%		3.3% 24.8%
Regulatory	_					
	Applied For Bill Current Bill		4.35 \$ 4.16 \$	7.08 6.76	\$ 11.17 \$ 10.67	\$ 15.61 \$ 14.90
	\$ Impact		0.19 \$	0.32	\$ 0.50	\$ 0.71
	% Impact	4.3%	4.6%	4.7%		4.8%
	% of Total Bill	4.9%	5.8%	6.0%	6.1%	6.1%
Debt Retirement Charge						
	Applied For Bill	\$ 1.75	\$ 4.20 \$	7.00	\$ 11.20	\$ 15.75
	Current Bill		4.20 \$	7.00	\$ 11.20	\$ 15.75
	\$ Impact _ % Impact	\$ - S	- \$ 0.0%	0.0%	\$ - 0.0%	\$ -
	% of Total Bill	4.4%	5.6%	5.9%		
GST						
	Applied For Bill Current Bill		3.56 \$ 3.49 \$	5.64 5.55		
	\$ Impact		\$ 0.07 \$	0.09		\$ 0.14
	% Impact	2.7%	2.0%	1.6%		
	% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill						
	Applied For Bill		\$ 74.70 \$	118.36	\$ 183.84	\$ 254.84
	Current Bill		73.34 \$	116.63	\$ 181.57	\$ 251.95
	\$ Impact _ % Impact	\$ 1.02 S 2.6%	1.36 \$ 1.9%	1.73 1.5%	\$ 2.27 1.3%	\$ 2.89
	70 Impact	2.070	1.570	1.576	1.576	1.17
	Rounding Applied Rounding Current			-0.020000 0.040000		
	rounding ouriett			0.040000	•	



3rd Generation Incentive Regulation Mechanism



Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if a	oplicable) \$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	•	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Interval Meter Load Management Tool	\$	20.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	

Purpose of this worksheet:
This worksheet is for the show the Retail Service Charges as found on the current Tariff Sheet.

Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer Service Transaction Requests (STR)	\$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 - 0.30
Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$ \$	0.25 0.50
Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$	no charge 2.00

Halton Hills Hydro Inc. 2009 3rd GIRM Application Response to Board Staff's Supplemental Submission EB-2008-0182

Appendix B

Bill Impacts Revised February 27, 2009

Purpose of this worksheet:
This worksheet calculates the Bill Impact for the General rate classes.

- From the drop down box in C20 select a rate class you wish to view.
 To view all general rate classes click the Bill Impact Generator button and bill Impacts for all rate cleases will be set up in a seperate workbook.

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13,16	13.91
Service Charge Rate Rider(s)	3		10.01
Distribution Volumetric Rate	S/kWh	0.0132	0.0132
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0038	0,0042
Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh	0.0036	0.0038
Wholesale Market Service Rate	S/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	- kW
RPP Tier One	600	kWh	Load Factor

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0,0560	33.60	600	0.0560	33.60	0.00	0.0%	28.38%
Energy Second Tier (kWh)	450	0.0650	29.25	450	0.0650	29.25	0.00	0.0%	24.71%
Sub-Total: Energy			62,85	-		62.85	0.00	0.0%	53.09%
Service Charge	1	13.16	13.16	1	13.91	13.91	0.75	5.7%	11.75%
Service Charge Rate Rider(s)	1	0.00	0.00	1 1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0132	13.20	1,000	0.0132	13.20	0.00	0.0%	11,15%
Distribution Volumetric Rate Rider(s)	1,000	0.0003	0.30	1,000	0.0003	0.30	0.00	0.0%	0.25%
Total: Distribution	*		26.66	7,000	0.0000	27.41	0.75	2.8%	
Retail Transmission Rate - Network Service Rate	1,050	0.0038	3.99	1,050	0.0042	4.41	0.42	10.5%	23.15%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,050	0.0036	3.78	1,050	0.0038	3.99	0.42		3.73%
Total: Retail Transmission	1,000		7.77	1,000	0.0030	8.40		5.6%	3.37%
Sub-Total: Delivery (Distribution and Retail Transmission)	-		34.43	_	-		0.63	8.1%	7.10%
Wholesale Market Service Rate	1.050	0.0052	5,46	1,050	0.0052	35.81	1.38	4.0%	30.25%
Rural Rate Protection Charge	1,050	0.0032	1.05	1,050	0.0052	5.46 1.37	0.00	0.0%	4.61%
Standard Supply Service - Administration Charge (if applicable)	1,000	0.25	0.25	1,050	0.0013		0.32	30.5%	1.16%
Sub-Total: Regulatory		0.23	6.76	, ,	0.25	0.25	0.00	0.0%	0.21%
Debt Retirement Charge (DRC)	1,000	0.00700		4 000		7.08	0.32	4.7%	5.98%
Total Bill before Taxes	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.91%
GST	1 444.04 1	701	111.04		_	112.74	1.70	1.5%	95.24%
681	111.04	5%	5.55	112.74	5%	5.64	0.09	1.6%	4.76%
			116,59			118.38	1.79	1.5%	100.00%

Rate Class Threshold Test							
Residential							
	kWh	250		600	1,000	1.600	2.250
Loss Factor	Adjusted kWh	263		630	1,050	1,680	2,363
	kW						
	Load Factor						
Energy							
Life1gy	Applied For Bill	£ 14.79	\$	35.55 \$	62.85	\$103,80	\$148.19
	Current Bill		s	35.55 \$	62.85	\$103.80	\$148,19
	\$ Impact	\$ -	\$	- \$		\$ -	\$ -
	% Impact	0.0%		0.0%	0.0%	0.0%	0.0%
	% of Total Bill	37.1%		47.6%	53.1%	56,5%	58.2%
Distribution							
	Applied For Bill	\$ 17.28	\$	22.00 \$	27.39	\$ 35,48	\$ 44.25
	Current Bill		\$	21.28 \$	26.70	\$ 34.82	\$ 43.62
	\$ Impact _ % Impact		\$	0.72 \$	0.69	\$ 0.66	\$ 0.63
	% of Total Bill	4.5%		3.4% 29.5%	2.6%	1.9% 19.3%	1.4% 17.4%
		(3,626.14)			201379	10.070	13.470
Retail Transmission							
	Applied For Bill			5,04 \$		\$ 13.44	
	Current Bill _ \$ Impact			4.66 \$ 0.38 \$	7.77	\$ 12.43 \$ 1.01	\$ 17.49
	% Impact	7.7%		8.2%	8.1%	8.1%	8.1%
	% of Total Bill	5.3%		6.7%	7.1%	7.3%	7.4%
Delivery (Distribution and Retail Transmission)							
Delivery (Distribution and Retail Transmission)	Applied For Bill	e 40 70	\$	27.04 \$	25.70	# 40.00	A 60 4F
	Current Bill		s	25.94 \$	35.79 34.47	\$ 48.92 \$ 47.25	\$ 63.16 \$ 61.11
	\$ Impact	\$ 0.89	\$	1.10 \$	1.32	\$ 1.67	\$ 2.04
	% Impact	4.8%		4.2%	3.8%	3.5%	3.3%
	% of Total Bill	48.8%		36.2%	30.2%	26.6%	24.8%
Regulatory							
•	Applied For Bill	\$ 1,98	\$	4.35 \$	7.08	\$ 11.17	\$ 15.61
	Current Bilt		\$	4.16 \$	6.76		\$ 14.90
	\$ Impact _ % Impact	\$ 0.08 4.3%	\$	0.19 \$ 4,6%	0.32 4.7%	\$ 0.50 4.7%	\$ 0.71
	% of Total Bill	4.9%		5.8%	6.0%	6.1%	6.1%
Debt Retirement Charge							
	Applied For Bill Current Bill		\$	4.20 \$ 4.20 \$	7.00 7.00	\$ 11.20	\$ 15.75
	\$ Impact		\$	- \$		\$ 11.20	\$ 15.75
	% Impact	0.0%	· ·	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.4%		5.6%	5.9%	6,1%	6.2%
GST							
001	Applied For Bill	\$ 1.89	\$	3.56 \$	5.64	\$ 8.75	\$ 12.14
	Current Bill		\$	3.49 \$	5.55	\$ 8.65	\$ 12.00
	\$ Impact _		\$	0.07 \$	0.09	\$ 0.10	\$ 0.14
	% Impact % of Total Bill	2.7% 4.8%		2.0%	1.6%	1.2%	1.2%
	70 OI TOTAL BIII	4.076		4.8%	4.8%	4,8%	4.8%
Total Bill							
	Applied For Bill		\$	74.70 \$	118.36	\$183.84	\$254,84
	Current Bill		\$	73.34 \$	116.63	\$181.57	\$251.95
	\$ impact _ % impact	\$ 1.02	5	1.36 \$	1.73	\$ 2.27	\$ 2.89
	70 Impact	2.070		1,039	1,076	1.376	1.170
	ounding Applied				-0,020000		
R	ounding Current				0.040000		

Purpose of this worksheet:
This worksheet calculates the Bill impact for the General rate classes.

- From the drop down box in C20 select a rate class you wish to view.
 To view all general rate classes click the Bill Impact Generator button and bill Impacts for all rate cleasses will be set up in a seperate workbook.

Residential - Time of Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	S	13.16	13.91
Service Charge Rate Rider(s)	\$		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Distribution Volumetric Rate	\$/kWh	0.0132	0.0132
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0038	0.0042
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	- kW
RPP Tier One	600	kWh	Load Factor

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33,60	600	0.0560	33.60	0.00	0.0%	28,38%
Energy Second Tier (kWh)	450	0.0650	29.25	450	0.0650	29.25	0.00	0.0%	24,71%
Sub-Total: Energy			62.85		- Constitution of the Cons	62.85	0.00	0.0%	53.09%
Service Charge	1 1	13.16	13,16	1	13.91	13.91	0.75	5.7%	11.75%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0132	13.20	1,000	0.0132	13.20	0.00	0.0%	11,15%
Distribution Volumetric Rate Rider(s)	1,000	0.0003	0.30	1,000	0.0003	0.30	0.00	0.0%	0.25%
Total: Distribution			26.66			27.41	0.75	2.8%	23,15%
Retail Transmission Rate - Network Service Rate	1,050	0.0038	3.99	1,050	0.0042	4.41	0.42	10.5%	3.73%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,050	0.0036	3.78	1,050	0.0038	3.99	0.21	5.6%	3.37%
Total: Retail Transmission			7.77			8.40	0.63	8.1%	7.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.43			35.81	1.38	4,0%	30,25%
Wholesale Market Service Rate	1,050	0.0052	5.46	1,050	0.0052	5.46	0.00	0.0%	4.61%
Rural Rate Protection Charge	1,050	0.0010	1.05	1,050	0.0013	1.37	0.32	30.5%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.76		-	7.08	0.32	4.7%	5.98%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0,00	0.0%	5.91%
Total Bill before Taxes			111.04	1,000		112.74	1.70	1.5%	95.24%
GST	111.04	5%	5.55	112.74	5%	5.64	0.09	1.6%	4.76%
			116.59	1.12.74	0.73	118.38	1.79	1.5%	100.00%

Rate Class Threshold Test						
Residential - Time of Use						
Lana Forte	kWh	250	600	1,000	1,600	
Loss Facto	r Adjusted kWh	263	630	1,050	1,680	2,363
	kW Load Factor					
	LUAU FACIUI					
Energy						
	Applied For Bill		\$ 35.55		62.85 \$103.8	
	Current Bill		\$ 35.55		62.85 \$103.8	
	\$ Impact _ % Impact	0.0%	\$ - 0.0%	\$	0.0% 0.0	\$ - % 0.09
	% of Total Bill	37.1%	47.6%		53.1% 56.5	
Ē u						
Distribution						d in reminder or
	Applied For Bill Current Bill		\$ 22.00 \$ 21.28		27.39 \$ 35.4	
	\$ Impact		\$ 21.28 \$ 0.72	\$:	26.70 \$ 34.8 0.69 \$ 0.6	
	% Impact	4.5%	3.4%		2.6% 1.9	
	% of Total Bill	43.5%	29.5%		23.1% 19.3	% 17.49
Retail Transmission						
Ketali Hansiinssion	Applied For Bill	\$ 2.10	\$ 5.04	\$	8.40 \$ 13.4	
	Current Bill		\$ 4.66	S	7.77 \$ 12.4	
	\$ Impact		\$ 0.38		0.63 \$ 1.0	
	% Impact	7.7%	8.2%		8.1% 8.1	
	% of Total Bill	5.3%	6.7%		7.1% 7.3	% 7.49
Delivery (Distribution and Retail Transmission)						
, , , , , , , , , , , , , , , , , , , ,	Applied For Bill	\$ 19.38	\$ 27.04	\$	35.79 \$ 48.93	2 \$ 63.15
	Current Bill	\$ 18.49	\$ 25.94	\$	34.47 \$ 47.2	5 \$ 61.11
	\$ Impact		\$ 1.10		1.32 \$ 1.6	
	% Impact % of Total Bill	4.8%	4.2% 36.2%		3.8% 3.5° 30.2% 26.6°	
	70 OF TOTAL DIS	40.070	50,276	*	70.270 20.0	70 24.07
Regulatory						
	Applied For Bill		\$ 4.35	\$	7.08 \$ 11.17	
	Current Bill \$ Impact		\$ 4.16 \$ 0.19	\$	6.76 \$ 10.6	
	% Impact	4.3%	4.6%	\$	0.32 \$ 0.56 4.7% 4.7°	
	% of Total Bill	4.9%	5.8%		6.0% 6.19	
Distribution of the second						
Debt Retirement Charge	Applied Fee DW					
	Applied For Bill Current Bill		\$ 4.20 \$ 4.20	\$	7.00 \$ 11.2 6 7.00 \$ 11.2 6	
	\$ Impact		\$	\$	- \$ -	\$ -
	% Impact	0.0%	0.0%	•	0.0% 0.09	% 0.0%
	% of Total Biii	4.4%	5.6%		5.9% 6.19	% 6.2%
GST						
301	Applied For Bill	\$ 1.89	\$ 3.58	\$	5.84 \$ 8.78	5 \$ 12.14
	Current Bill		\$ 3.49	s	5.55 \$ 8.65	
	\$ Impact		\$ 0.07	\$	0.09 \$ 0.10	
	% Impact % of Total Bill	2.7% 4.8%	2.0% 4.8%		1.6% 1.29 4.8% 4.89	
	A OF TOTAL DIII	4.070	4.070		4.070 4.0	70 4.07
Total BIII						
	Applied For Bill		\$ 74.70		8.38 \$183.84	
	Current Bill		73.34		16.63 \$181.57	
	\$ Impact _: % Impact	\$ 1.02 2.6%	\$ 1.36 1.9%	\$	1.73 \$ 2.27 1.5% 1.39	
	's utibeof	2,070	1,370		1,070 1,07	re 1170
	Rounding Applied				20000	
	Rounding Current			0,02	10000	

Purpose of this worksheet
This worksheet calculates the Bill impact for the General rate classes.

- From the drop down box in C20 select a rate class you wish to view.
 To view all general rate classes click the Bill impact Generator button and bill impacts for all rate cleasses will be set up in a seperate workbook.

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	28.41	29.20
Service Charge Rate Rider(s)	\$		
Distribution Volumetric Rate	\$/kWh	0.0100	0.0100
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0006	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0034	0.0038
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	S	0.25	0.25

Consumption	10,000	kWh	- kW
RPP Tier One	750	kWh	Load Factor

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.91%
Energy Second Tier (kWh)	9,750	0.0650	633.75	9,750	0.0650	633.75	0.00	0.0%	59.05%
Sub-Total; Energy			675.75			675.75	0.00	0.0%	62.97%
Service Charge	1 1	28.41	28.41	1	29.20	29,20	0.79	2.8%	2.72%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0100	100.00	10,000	0.0100	100.00	0.00	0.0%	9.32%
Distribution Volumetric Rate Rider(s)	10,000	0.0006	6.00	10,000	0.0002	2.00	-4.00	(66.7)%	0.19%
Total: Distribution			134.41	7		131.20	-3.21	(2.4)%	12.23%
Retail Transmission Rate - Network Service Rate	10,500	0.0034	35,70	10,500	0.0038	39.90	4.20	11.8%	3.72%
Retail Transmission Rate - Line and Transformation Connection Service Rate	10,500	0.0033	34.65	10,500	0.0035	36.75	2.10	6.1%	3.42%
Total: Retail Transmission			70.35			76.65	6.30	9.0%	7.14%
Sub-Total: Delivery (Distribution and Retail Transmission)			204.76			207.85	3.09	1,5%	19.37%
Wholesale Market Service Rate	10,500	0.0052	54.60	10,500	0.0052	54.60	0.00	0.0%	5.09%
Rural Rate Protection Charge	10,500	0.0010	10.50	10,500	0.0013	13.65	3,15	30.0%	1.27%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			65.35			68,50	3,15	4.8%	6,38%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.52%
Total Bill before Taxes	•		1,015,86			1,022,10	6,24	0.6%	95.24%
GST	1,015.86	5%	50.79	1,022.10	5%	51,11	0.32	0.6%	4.76%
	-		1,066,65	112.00		1,073,21	6.56	0.6%	100.00%

Rate Class Threshold Test								
General Service Less Than 50 kW								
	kWh	1,000		5,000		10,000	15,000	20,000
Loss Factor	Adjusted kWh	1,050		5,250		10,500	15,749	20,999
	kW	17/		1071		10,000	1011	20,000
	Load Factor							
Energy								
	Applied For Bill			334.50	\$	675,75	\$1,016.93	\$1,358.18
	Current Bill			334,50	\$	675.75	\$1,016.93	\$1,358.18
	\$ Impact % Impact	0.0%	\$	0.000	\$	0.000	\$ -	\$ -
	% of Total Bill	47.8%		0.0% 61.0%		0.0% 63.0%	0.0% 63.7%	0.0% 64.0%
	70 OF TOTAL DIST	47.076		01.070		03,076	03_770	04.076
Distribution								
	Applied For Bill	\$ 39.39	\$	80.14	\$	131.09	\$ 182.03	\$ 232.98
	Current Bill	\$ 39,01	S	81.41	\$	134.41	\$ 187.41	\$ 240.41
	\$ Impact			1.27	-\$		-\$ 5.38	-\$ 7.43
	% Impact	1.0%		-1.6%		-2.5%	-2.9%	-3.1%
	% of Total Bill	30.6%		14.6%		12.2%	11.4%	11.0%
Retail Transmission								
	Applied For Bill	\$ 7.67	\$	38.33	\$	76.65	\$ 114.97	\$ 153.30
	Current Bill			35.17	Š	70.35	\$ 105.52	\$ 140.70
	\$ Impact		\$	3.16	\$	6.30	\$ 9.45	\$ 12.60
	% Impact	9.1%		9.0%		9.0%	9.0%	9.0%
	% of Total Bill	6.0%		7.0%		7.1%	7.2%	7.2%
Delivery (Distribution and Retail Transmission)								
Delivery (Distribution and Netall Transmission)	Applied For Bill	\$ 47.06	\$	118.47	S	007.74		A
	Current Bill		5	116,58	S	207.74 204.76	\$ 297.00 \$ 292.93	\$ 386.28 \$ 381.11
	\$ Impact		š	1.89	5	2.98	\$ 4.07	\$ 5.17
	% Impact	2.2%		1.6%	-	1.5%	1.4%	1.4%
	% of Total Bill	36.5%		21.6%		19.4%	18.6%	18.2%
Dagulatan								
Regulatory								
	Applied For Bill		\$	34.38	\$	68.50	\$ 102.61	\$ 136.74
	Current Bill \$ Impact		\$	32.80 1.58	\$	65.35 3.15	\$ 97.89 \$ 4.72	\$ 130.44 \$ 6.30
	% Impact	4.7%		4.8%	4	4.8%	\$ 4.72 4.8%	\$ 6.30 4.8%
	% of Total Bill	5,5%		6.3%		6.4%	6.4%	6.4%
B 14 B # 4 B								
Debt Retirement Charge								
	Applied For Bill		\$		\$	70.00	\$ 105.00	\$ 140,00
	Current Bill \$ impact		\$	35.00	\$	70.00	\$_105.00	\$ 140.00
	% Impact	0.0%	*	0.0%	\$	0.0%	9.0%	0.0%
	% of Total Bill	5,4%		6.4%		6.5%	6.6%	6.6%
								-12.1
GST								
	Applied For Bill		\$		\$	51.10	\$ 76.08	\$ 101.06
	Current Bill		\$		\$	50.79	\$ 75.64	\$ 100.49
	\$ Impact % Impact	\$ 0.06 1.0%	\$	0.18	\$	0.31	\$ 0.44	\$ 0.57
	% of Total Bill	4.8%		4.8%		0.6% 4.8%	0.6% 4.8%	0.6% 4.8%
		7.0 /0		7,070		4,070	4,070	4.070
Total Bill								
	Applied For Bill		\$	648.47	\$	1,073.09	\$1,597.62	\$2,122,26
	Current Bill		\$		\$	1,066.65	\$1,588.39	\$2,110.22
	\$ Impact		\$		\$	6.44	\$ 9.23	\$ 12.04
	% Impact	1.1%		0.7%		0.6%	0.6%	0.6%

Purpose of this worksheet:
This worksheet calculates the Bill impact for the General rate classes.

- Instructions:

 1. From the drop down box in C20 select a rate class you wish to view.

 2. To view all general rate classes click the Bill impact Generator button and bill impacts for all rate classes will be set up in a seperate workbook.

General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	81,05	80.20
Service Charge Rate Rider(s)	\$		
Distribution Volumetric Rate	S/kW	4.0273	3,9490
Distribution Volumetric Rate Rider(s)	\$/kW	0.0497	0.0470
Retall Transmission Rate - Network Service Rate	S/kW	1,4872	1.6553
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,4295	1,5081
Wholesale Market Service Rate	S/kWh	0.0052	0.0052
Rural Rate Protection Charge	S/kWh	0.0010	0.0013
Standard Supply Service - Administration Charge (if applicable)	S	0.25	0.25

Consumption	140,000	kWh	480	kW
RPP Tier One	750	kWh	Load Factor	40.0%

	Volume	RATE \$	CHARGE \$	Volume	RATE	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.27%
Energy Second Tier (kWh)	146,237	0.0850	9,505.41	146,237	0.0650	9,505.41	0.00	0.0%	60.35%
Sub-Total: Energy			9,547.41			9,547,41	0,00	0.0%	60.62%
Service Charge	1 1	81.05	81.05	1	80.20	80.20	-0.85	(1.0)%	0.51%
Service Charge Rate Rider(s)	1	0,00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	480	4.0273	1,933.10	480	3.9490	1,895,52	-37.58	(1.9)%	12.04%
Distribution Volumetric Rate Rider(s)	480	0.0497	23.86	480	0.0470	22.56	-1.30	(5.4)%	0.14%
Total: Distribution			2,038.01			1,998.28	-39.73	(1.9)%	12.69%
Retail Transmission Rate - Network Service Rate	480	1.4872	713.86	480	1,6553	794.54	80.68	11.3%	5.04%
Retail Transmission Rate - Line and Transformation Connection Service Rate	480	1.4295	686.16	480	1,5081	723,89	37.73	5.5%	4.60%
Total: Retail Transmission			1,400.02		110001	1,518,43	118,41	8,5%	9.64%
Sub-Total: Delivery (Distribution and Retail Transmission)		1	3,438.03	-	ł	3,516.71	78,68	2.3%	22.33%
Wholesale Market Service Rate	146.987	0.0052	764.33	146,987	0.0052	764.33	0.00	0.0%	4.85%
Rural Rate Protection Charge	146,987	0.0010	146,99	146,987	0.0032	191.08	44.09	30.0%	1.21%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1 1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory		5,50	911.57		0.23	955.66	44.09	4.8%	6.07%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	
Total Bill before Taxes	110,000	0.00700	14,877,01	140,000	0.00700			-	6.22%
GST	14,877.01	5%	743.85	44,000.70	5%	14,999.78	122.77	0.8%	95.24%
	14,077.01	376		14,999.78	5%	749.99	6.14	0.8%	4.76%
			15,620.86			15,749,77	128,91	0.8%	100.00%

Rate Class Threshold Test								
General Service 50 to 999 kW								
kW		18,200		98,000		175,000	270,000	365,000
Loss Factor Adjusted kW kV		19,109 50		102,891		183,733	283,474	383,214
Load Factor		0.50		270 0.50		480	740	1,000
LOAG FACIO	ונ	0.50		0.50		0.50	0.50	0.50
Energy								
Applled For 6			\$	6,681.16	\$	11,935.89	\$18,419.06	\$24,902.16
		\$ 1,235.33	\$	6,681.16	\$	11,935.89	\$18,419.06	\$24,902.16
\$ Impa % Impa		0.0%	\$	0.0%	\$		\$ -	\$.
% of Total E		61.1%		63.3%		0.0% 63.6%	0.0% 63.7%	0.0% 63.8%
				00.070		03.076	03,776	03,0%
Distribution								
Applied For 8			\$	1,159.12			\$ 3,037.24	\$ 4,076.21
Current E \$ Impa				1,181.84			\$ 3,098.03	\$ 4,158.05
% Impa		-1.7%		22.72 -1.9%	-5	39.73 -1.9%	-\$ 60.79 -2.0%	
% of Total E		13.9%		11.0%		10.6%	10.5%	-2.0% 10.4%
Place Warrant and a second and								
Retail Transmission								
Applied For E Current E			\$	854.12		1,518.43		\$ 3,163,40
\$ Impa			\$	787.50 66.62	5	1,400.02	\$ 2,158,36	\$ 2,916.70
% Impa		8.5%	Ť	8.5%	*	8,5%	8.5%	8.5%
% of Total E	3111	7.8%		8.1%		8,1%	8.1%	8,1%
Delivery (Distribution and Retail Transmission)								
Applied For E	aill e	438.18	\$	2,013.24		251671	8 C 070 4C	
Current E			5		\$	3,516.71 3,438.03	\$ 5,378.15 \$ 5,256.39	\$ 7,239.61 \$ 7,074.75
\$ Impa	ct \$	7.46	\$		\$	78.68	\$ 121.76	\$ 164.86
% Impa		1.7%		2.2%		2.3%	2,3%	2.3%
% of Total B	ын	21.7%		19.1%		18.7%	18.6%	18.5%
Regulatory								
Applied For B	ill \$	124.46	\$	669.04	\$	1,194,51	\$ 1,842.83	\$ 2,491.14
Current B			\$		\$	1,139.39	\$ 1,757.78	\$ 2,376.17
\$ Impa % Impa		5.73	\$		Ş	55.12	\$ 85.05	\$ 114.97
% of Total B		6.2%		4.8% 6.3%		4.8% 6.4%	4.8% 6.4%	6.4%
		-12.0		0.070		0.470	0.470	0.470
Debt Retirement Charge								
Applied For B			\$		\$	1,225.00	\$ 1,890.00	\$ 2,555,00
Current B \$ Impa			\$		\$	1,225.00	\$ 1,890.00	\$ 2,555.00
% Impa		0.0%	*	0.0%	_	0.0%	0.0%	0.0%
% of Total B	iff	6.3%		6.5%		6.5%	6.5%	6.5%
GST								
Applied For B	DI .	00.07		F00 47				
Current B			\$	502.47 498.73	ş S	893.61 886.92	\$ 1,376.50 \$ 1,366.16	\$ 1,859.40 \$ 1,845.40
\$ Impa	ct 💲		\$		\$	6.69	\$ 10.34	\$ 14.00
% Impa		0.7%		0.7%		0.8%	0.8%	0.8%
% of Total B	ITÍ	4.8%		4.8%		4.8%	4.8%	4.8%
Total Bill								
Applied For Bi	ill S	2,021.64	\$	10,551,91	8	18,765.72	\$28,906.54	\$39.047.31
Current Bi	ill S	2,007.79	\$	10,473.40	s	18,625.23	\$28,689.39	\$38,753.48
\$ Impac			\$		\$	140.49	\$ 217.15	\$ 293.83
% Impac	UI.	0.7%		0.7%		0.8%	0.8%	0.8%

Purpose of this worksheet: This worksheet calculates the Bill impact for the General rate classes.

- 1. From the drop down box in C20 select a rate class you wish to view.
 2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a seperate workbook.

General Service 1,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	165.99	187.18
Service Charge Rate Rider(s)	5		
Distribution Volumetric Rate	\$/kW	4.3255	4,3384
Distribution Volumetric Rate Rider(s)	S/kW	0.0522	0.0495
Retail Transmission Rate - Network Service Rate	S/kW	1,4872	1.6553
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,4295	1.5081
Wholesale Market Service Rate	S/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service - Administration Charge (if applicable)	- 3	0.25	0.25

Consumption	1,100,000	kWh	3,000	kW
RPP Tier One	750	kWh	Load Factor	50.3%

750 1,154,141	0.0560 0.0650	42.00 75,019.17	750	0.0560	42.00	0.00	-	
1,154,141		75,019.17				0.00	0.0%	0.04%
1 1			1,154,141	0.0650	75,019.17	0.00	0.0%	63.17%
1		75,061,17			75,061.17	0.00	0.0%	63.20%
1	185.99	185.99	1 1	187.18	187,18	1.19	0.0%	0.16%
	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
3,000	4,3255	12,976.50	3,000	4,3364	13,009.20	32.70	0.3%	10.95%
3,000	0.0522	156.60	3,000	0.0495	148.50	-8.10	(5.2)%	0.13%
		13,319.09			13,344.88	25.79	0.2%	11.24%
3,000	1.4872	4,461.60	3,000	1.6553				4.18%
3,000	1,4295	4.288.50	3.000					3.81%
							_	7.99%
								19,23%
1,154,891	0.0052		1.154.891	0.0052				5.06%
1,154,891	0.0010							1.26%
1	0.25	0.25	1 1					0.00%
	- Investor	7.160.57						6.32%
1,100,000	0.00700		1.100.000	0.00700				6.48%
			1,100,000	0.00700				95.24%
111,990 93	5%	5,599.55	113,103,29	701				
				5%	5,655,16	55.61	1.0%	4.76%
	3,000 1,154,891 1,154,891 1	3,000 1.4295 1,154,891 0.0052 1,154,891 0.0010 1 0.25 1,100,000 0.00700	3,000 1.4872 4,461.90 3,000 1.4295 4,288.50 8,750.10 22,059.19 1,154,891 0.0052 6,005.43 1,154,891 0.0010 1,154.89 1 0.25 0.25 1,100,000 0.00700 7,700.00 111,990.93	3,000 1.4872 4,461.90 3,000 3,000 1.4295 4,288.50 3,000 1.4295 4,288.50 3,000 1.4295 4,288.50 3,000 1.4295 2,2696.19 1.154,891 0.0052 6,005.43 1,154,891 1,154,891 0.0010 1,154.89 1,154,891 1,025 0,25 1 1,154,891 1,15	3,000 1.4872 4.461.60 3,000 1.6553 3,000 1.4295 4,288.50 3,000 1.5081 8,760.10 1,154,891 0.0052 6,005.43 1,154,891 0.0052 1,154,891 0.0010 1,154.89 1,164,891 0.0013 1 0.25 0.25 1,100,000 0.00700 7,700.00 1,100,000 0.00700	3,000 1.4872 4.461.60 3,000 1.5553 4,985.90 3,000 1.4295 4,288.50 3,000 1.5081 4.524.30 8,750.10 9,400.20 22,809.19 1,154.891 0.0052 6,005.43 1,154.891 0.0013 1,501.39 1 0.25 0.25 1 0.25 1 0.25 0.25 1,100,000 0.00700 7,700.00 111,00,000 0.00700 111,00,000 111,00,000 111,00,000 111,00,000 111,00,000 111,00,000 111,00.25 12,100,000 111,00,00	3,000 1.4872 4.461.60 3,000 1.5553 4.965.90 504.30 3,000 1.4295 4.288.50 3,000 1.5583 4.965.90 504.30 8,750.10 9.460.20 740.10 1,154.691 0.0052 6,005.43 1,154.691 0.0052 6,005.43 0.00 1,154.691 0.0010 1,154.69 1,154.691 0.0013 1,501.30 46.47 1 0.25 0.25 1 0.25 0.05 1,100,000 0.00700 7,700.00 1,100,000 0.00700 7,700.00 0.00 111,690.93 111,003.29 1,112.36	3,000 1.4872 4.461.60 3,000 1.5553 4.965.90 504.30 11.3% 3,000 1.4295 4.288.50 3,000 1.5081 4.524.30 235.80 5.5% 8.759.10 9.400.20 740.10 8.5% 1,154.891 0.0052 6.005.43 0.00 0.0% 1,154.891 0.0010 1,154.89 1,154.891 0.0013 1,501.39 346.47 30.0% 1 1 0.25 0.25 0.00 1.508.3 1,00.9% 1 0.25 0.05 0.05 0.05 0.05 0.05 0.05 0.05

Rate Class Threshold Test										
General Service 1,000 to 4,999 kW										
kWh		438,000		876,000		1,313,000		1.751.000	- 1	2,189,000
Loss Factor Adjusted kWh		459,857		919,713		1,378,519		1,838,375		2,298,232
kW		1,000		2,000		3,000		4,000		5.000
Load Factor		0.60		0.60		0,60		0.60		0.60
-										
Energy										
Applied For Bill Current Bill		29,863.95 29,863.95	\$	59,774.59 59,774.59	\$	89,596,98 89,596,98	\$	119,487.62 119,487.62	\$	149,378,32 149,378.32
\$ Impact		29,000.00	÷	39,774.39	\$	09,090,98	\$	119,407.02	2	149,370.32
% Impact	t	0.0%	_	0.0%		0.0%	Ť	0.0%	Ť	0.0%
% of Total Bill	I	65,2%		65 3%		65,3%		65_4%		65,4%
Distribution										
Applied For Bill		4,573.03		8,958.89	*	13,344.74	3	17,730.60	\$	22,116.45
Current Bill		4,563.69	Š	8,941.39	\$	13,319.09	ŝ	17,696.79	5	22,074,49
\$ Impact	\$	9.34	\$	17,50	\$	25.65	\$		\$	41.96
% Impact		0.2%		0.2%		0.2%	T	0.2%		0.2%
% of Total Bill		10.0%		9.8%		9.7%		9.7%		9.7%
Retail Transmission										
Applied For Bill	163	编辑与调		NE 20 W/0 BO			10	SEPTIME OF	100	18.817.00 ?
Current Bill	\$	2,916.70	\$	5,833.40	\$	8,750.10	\$	11,666.80	\$	14,583.50
\$ Impact		246.70	\$	493.40	\$	740.10	\$	986.80	\$	1,233.50
% Impact % of Total Bill		8.5% 6.9%		8.5% 6.9%		8.5% 6.9%		8 5% 6 9%		8.5% 6.9%
75 GI Total Bill		0.076		0,570		0.576		0.876		0,376
Delivery (Distribution and Retail Transmission)										
Applied For Bill			\$	15,285.69	\$	22,834.94	\$	30,384.20	\$	37,933.45
Current Bill		7,480.39	\$	14,774.79	\$	22,069.19	\$		\$	36,657.99
\$ Impact % Impact		256.04 3.4%	\$	510.90 3.5%	\$	765.75 3.5%	\$	1,020.61	\$	1,275.46 3.5%
% of Total Bill		16.9%		16.7%		16.7%		16.6%		16.6%
Regulatory										
Applied For Bill Current Bill		2,989.32	\$	5,976.39	\$	8,960,62	\$	11,949,69	\$	14,938,76
\$ Impact		2,851.37 137.95	\$	5,702.47 275.92	\$	8,547.07 413.55	\$	11,398.18 551.51	\$	14,249.29
% Impact		4.8%	•	4.8%	Ť	4.8%	•	4.8%	Ψ_	4.6%
% of Total Bill		6.5%		6.5%		6.5%		6.5%		6.5%
Debt Retirement Charge										
Applied For Bill	•	3,066.00	S	6,132.00	\$	9,191,00		42 257 00		15.323.00
Current Bill		3,066.00	\$	6,132.00	\$	9,191.00	\$	12,257.00 12,257.00	\$	15,323.00
\$ Impact	\$		\$		\$		\$	-	\$	
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.7%		6.7%		6.7%		6.7%		6.7%
GST										
Applied For Bill	\$	2,183.79	\$	4,359.53	s	6,529.18	\$	8,703,93	2	10,878 68
Current Bill		2,164.09	\$	4,319.19	\$	6,470.21	\$	8,625.32	\$	10,780.43
\$ Impact		19,70	\$	39.34	\$	58.97	\$	78.61	\$	98.25
% Impact % of Total Bill		0.9% 4.8%		0.9% 4.8%		0.9%		0.9% 4.8%		0.9%
20 OI TOLAI GIII		7,570		7 0 70		4.079		4.0%		4,8%
Total Bill										
Applied For BIII			\$	91,529 20		137,112.72		182,782,44	\$	228,452.21
Current Bill		45,445.80	\$	90,703.04	\$	135,874.45	\$		\$	226,389.03
\$ Impact % Impact		413.69	\$	826.16 0.9%	\$	1,238.27	\$	1,650.73	\$	2,063,18
74 Impast		0.070				0.070		0.029		0.076

Purpose of this worksheet: This worksheet calculates the Bill Impact for the General rate classes.

- tutions.

 1. From the drop down box in C20 select a rate class you wish to view.

 2. To view all general rate classes click the Bill impact Generator button and bill impacts for all rate classes will be set up in a seperate workbook.

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate			
Service Charge	\$	12.63	12.66			
Service Charge Rate Rider(s)	5					
Distribution Volumetric Rate	\$/kWh	0.0095	0.0095			
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0002			
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0034	0.0038			
Retail Transmission Rate - Line and Transformation Connection Service Rate	5/kWh	0.0033	0.0035			
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052			
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013			
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25			

Consumption	10,000	kWh	0 kW
RPP Tier One	750	kWh	Load Factor

	Volume	RATE	CHARGE \$	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0,0560	42.00	0.00	0.0%	4.00%
Energy Second Tier (kWh)	9,750	0.0650	633.75	9,750	0.0650	633.75	0.00	0.0%	60.32%
Sub-Total: Energy			675.75			675,75	0.00	0.0%	64,32%
Service Charge	1 1	12.63	12.63	1	12.66	12.66	0.03	0.2%	1.21%
Service Charge Rate Rider(s)	1	0.00	0.00	- 1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0095	95.00	10,000	0.0095	95,00	0.00	0.0%	9.04%
Distribution Volumetric Rate Rider(s)	10,000	0.0002	2.00	10,000	0.0002	2.00	0.00	0.0%	0.19%
Total: Distribution			109.63			109.66	0.03	0.0%	10,44%
Retail Transmission Rate - Network Service Rate	10,500	0.0034	35.70	10,500	0.0038	39.90	4.20	11.8%	3.80%
Retail Transmission Rate - Line and Transformation Connection Service Rate	10,500	0.0033	34.65	10,500	0.0035	36.75	2.10	6.1%	3.50%
Total: Retail Transmission			70.35			76.65	6.30	9.0%	7.30%
Sub-Total: Delivery (Distribution and Retail Transmission)		ı	179.98		ì	186,31	6.33	3.5%	17.73%
Wholesale Market Service Rate	10,500	0.0052	54.60	10.500	0.0052	54.60	0.00	0.0%	5.20%
Rural Rate Protection Charge	10,500	0.0010	10.50	10.500	0.0013	13,65	3.15	30.0%	1.30%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			65,35			68.50	3,15	4.8%	6.52%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	8.66%
Total Bill before Taxes			991.08			1,000.56	9.48	1.0%	95.24%
GST	991.08	5%	49.55	1,000.56	5%	50.03	0.48	1.0%	4.76%
			1,040,63			1.050.59	9.96	1.0%	100.00%

Rate Class Threshold Test										
Unmetered Scattered Load										
kWh	- 5	500		5,000		10,000	1	15,000		20,000
Loss Factor Adjusted kWh	5	525		5,250		10,500		15,749		20,999
kW										
Load Factor										
Energy										
Applied For BIII	\$	29.40	3	334,50	\$	675.75	5	1,016.93	\$	1,358.18
Current Bill	\$	29.40	\$	334.50	s	675,75		1,016.93	\$	1,358.18
\$ Impact 9	\$		\$	0.0%	S	-	\$		\$	
% of Total Bill	6	0.0%		63.3%		0.0% 64.3%		0.0% 64.7%		0.0%
				200000		4				4.114.77
Distribution										
Applied For BIII		17.50		61.06		109.47		167,87		206.28
Current Bill \$ Impact		0.02		61.13	\$	109.63		158.13		0.35
% Impact	•	0.1%	_	-0.1%	-	-0.1%		-0.2%	Ť	-0.2%
% of Total Bill	- 8	28.8%		11.6%		10.4%		10.0%		9.8%
Retail Transmission										
Applied For Bill	\$	3.84	\$	38.33	2	76.65	\$	114.97	5	153.30
Current Bill		3.52		35.17	s	70.35	\$	105.52	š	140.70
\$ Impact	\$	0.32	\$	3,16	\$	6.30	\$	9.45	\$	12.60
% Impact % of Total Bill		9.1%		9.0% 7.3%		9.0% 7.3%		9.0% 7.3%		9.0% 7.3%
W OF FOLIA CHI		0.570		1,570		7,370		1 370		1,370
Delivery (Distribution and Retail Transmission)										
Applied For Bill	\$	21,34	\$	99,39	\$	186.12	\$		\$	359.58
Current Bill \$ Impact		0.34	\$	96.30 3.09	\$	179.98 6.14	\$	263.65 9.19	\$	347.33 12.25
% Impact	_	1,6%	_	3.2%	*	3.4%	•	3.5%	*	3,5%
% of Total Bill		35,1%		18.6%		17.7%		17.4%		17,2%
Regulatory										
Applied For Bill	\$	3.66	s	34.38	\$	68.50	s	102-61	\$	136.74
Current Bill		3.51	\$	32.80	\$	65,35	\$	97.89	\$	130.44
\$ Impact	\$	0.15	\$	1.58	\$	3.15	\$	4.72	\$	6.30
% Impact % of Total Bill		4.3% 6.0%		4.8% 6.5%		4.8% 6.5%		4.8% 6.5%		4.8% 6.5%
N Di Total Dill		0.070		0.5%		0,3%		0.076		0,376
Debt Retirement Charge										
Applied For Bill		3.50	\$	35,00	\$	70.00	\$		\$	140,00
Current Bill \$ Impact		3.50	\$	35.00	\$	70,00	\$	105.00	\$	140.00
% Impact	•	0.0%	*	0.0%	*	0.0%	*	0.0%	-	0.0%
% of Total BIII		5.8%		6.6%		6.7%		6.7%		6.7%
GST										
Applied For Bill		2.00	s	25.16	\$	50.02	s	74.87	\$	99.73
Current Bill		2.87	s	24.93	5	49,55	5	74.17	s	98.80
\$ Impact	\$	0.03	\$	0.23	\$	0.47	\$	0.70	\$	0.93
% Impact % of Total Bill		1.0%		0.9% 4.8%		0.9%		0.9%		0.9%
76 OI TO(BI BIII		4.076		4,076		4,6%		4.8%		4,8%
Total Bill										
Applied For BIII		60.60	\$			1,050.39		1,572.25		2,094.23
Current Bill \$ Impact		0.52	\$	523.53	\$	1,040.63	5	1,557.64	\$	2,074.75
% Impact	*	0.9%	*	0.9%	*	0.9%	•	14.61	\$	19.48
· ···· /-				2.84		5.070				4.470

Rounding Applied

-0.200000

Purpose of this worksheet: This worksheet calculates the Bill Impact for the General rate classes.

- 1. From the drop down box in C20 select a rate class you wish to view.
 2. To view all general rate classes click the Bill impact Generator button and bill impacts for all rate classes will be set up in a seperate workbook.

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.88	2.10
Service Charge Rate Rider(s)	\$		
Distribution Volumetric Rate	\$/kW	7.4555	8.3123
Distribution Volumetric Rate Rider(s)	\$/kW	0.0704	0.0617
Retail Transmission Rate - Network Service Rate	\$/kW	1.0614	1,1813
Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW	1.0291	1,0857
Wholesale Market Service Rate	\$/kWh	0.0062	0.0052
Rural Rate Protection Charge	S/kWh	0.0010	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

	Volume	RATE \$	CHARGE \$	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0560	10.58	189	0.0560	10.58	0.00	0.0%	38.67%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.58			10.58	0.00	0.0%	38.67%
Service Charge	1	1.88	1.88	1	2.10	2.10	0.22	11.7%	7.68%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	7.4555	7.46	1	8.3123	8.31	0.85	11.4%	30.37%
Distribution Volumetric Rate Rider(s)	1	0.0704	0.07	1	0.0617	0.06	-0.01	(14,3)%	0.22%
Total: Distribution	47		9.41	7		10.47	1.06	11.3%	38.27%
Retail Transmission Rate - Network Service Rate	1	1.0614	1.06	1	1.1813	1.18	0.12	11.3%	4:31%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1	1.0291	1.03	1	1.0857	1.09	0.06	5.8%	3.98%
Total: Retail Transmission			2.09			2.27	0.18	8.6%	8.30%
Sub-Total: Delivery (Distribution and Retail Transmission)			11,50		-	12.74	1.24	10.8%	46,56%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	3.58%
Rural Rate Protection Charge	189	0.0010	0.19	189	0.0013	0.25	0.06	31.6%	0.91%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.91%
Sub-Total: Regulatory			1,42			1.48	0.06	4.2%	5,41%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.28	0.00	0.0%	4.61%
Total Bill before Taxes			24.76		3101110	26.06	1,30	5.3%	95,25%
GST	24.76	5%	1.24	26.06	5%	1,30	0.06	4.8%	4.75%
S. Contraction of the Contractio			26.00	22.00		27,36	1.36	5.2%	100.00%

Rate Class Threshold Test			
Sentinel Lighting			
kWh	70	130	180 270 360
Loss Factor Adjusted kWh	74	137	189 284 378
kW	0.20	0.35	0.50 0.75 1.00
Load Factor	0.48	0.51	0.49 0.49 0.49
		0.01	0.10
Energy			
Applied For Bill		7.67 \$	10.58 \$ 15.90 \$ 21.17
Current Bill \$ Impact		7.67 \$	10.58 \$ 15.90 \$ 21.17
% Impact	5 - \$	0.0%	0.0% 0.0% 0.0%
% of Total Bill	21.8%	32.5%	38.7% 46.4% 51.5%
Pt-4-th-at-			
Distribution		74.96	
Applied For Bill Current Bill		10.47 \$ 9.41 \$	10.47 \$ 10.47 \$ 10.47 9.41 \$ 9.41 \$ 9.41
\$ Impact		1.06 \$	1.06 \$ 1.06 \$ 1.06
% Impact	11.3%	11.3%	11.3% 11.3% 11.3%
% of Total Bill	55,1%	44.4%	38.3% 30.6% 25.5%
Retall Transmission			
Applied For Bill	\$ 2.27 \$	2.27 \$	2.27 \$ 2.27 \$ 2.27
Current Bill		2.09 \$	2.09 \$ 2.09 \$ 2.09
\$ Impact	\$ 0.18 \$	0.18 \$	0.18 \$ 0.18 \$ 0.18
% Impact	8.6%	8.6%	8.6% 8.6% 8.6%
% of Tolal Bill	11.9%	9.6%	8.3% 6.6% 5.5%
Delivery (Distribution and Retail Transmission)			
Applied For Bill	\$ 12.74 \$	12.74 \$	12.74 \$ 12.74 \$ 12.74
Current Bill		11.50 \$	11.50 \$ 11.50 \$ 11.50
\$ Impact % Impact	\$ 1.24 \$ 10.8%	1.24 \$	1.24 \$ 1.24 \$ 1.24 10.8% 10.8% 10.8%
% of Total Bill	67_0%	54.0%	46.6% 37.2% 31.0%
Regulatory			
Applied For Bill Current Bill		1.14 \$	1.48 \$ 2.10 \$ 2.71
\$ Impact		1.10 \$ 0.04 \$	1.42 \$ 2.01 \$ 2.60 0.06 \$ 0.09 \$ 0.11
% Impact	4,3%	3,6%	4.2% 4.5% 4.2%
% of Total Bill	3.8%	4.8%	5.4% 6.1% 6.6%
Debt Retirement Charge			
Applied For Bill	\$ 0.49 \$	0.91 \$	1.26 \$ 1.89 \$ 2.52
Current Bill		0.91 \$	1.26 \$ 1.89 \$ 2.52
\$ Impact	\$. \$	- \$. \$. \$.
% Impact	0.0%	0.0%	0.0% 0.0% 0.0%
% of Total Bill	2.6%	3.9%	4.6% 5.5% 6.1%
GST			
Applled For Bill	\$ 0.91 \$	1.12 \$	1.30 \$ 1.63 \$ 1.96
Current Bill		1.06 \$	1.24 \$ 1.57 \$ 1.89
\$ Impact % Impact	\$ 0.07 \$ 8.3%	0.06 \$ 5.7%	0.06 \$ 0.06 \$ 0.07 4.8% 3.8% 3.7%
% of Total BIII	4.8%	4.7%	4.8% 3.8% 3.7% 4.8% 4.8% 4.8%
			100 100
Total Bill			
Applied For BIII		23.58 \$	27.30 \$ 34.26 \$ 41.10
Current Bill \$ Impact		22.24 \$ 1.34 \$	26.00 \$ 32.87 \$ 39.88 1.36 \$ 1.39 \$ 1.42
% Impact	7.6%	6.0%	5.2% 4.2% 3.6%
· · · · · · · · · · · · · · · · · · ·		555.07	

Purpose of this worksheet: This worksheet calculates the Bill Impact for the General rate classes.

- 1. From the drop down box in C20 select a rate class you wish to view.
 2. To view all general rate classes click the Bill Impact Generator button and bill Impacts for all rate classes will be set up in a seperate workbook.

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	- 3	1.01	1.29
Service Charge Rate Rider(s)	S		
Distribution Volumetric Rate	S/kW	14.0395	17,6660
Distribution Volumetric Rate Rider(s)	S/kW	0.0625	0.0457
Retail Transmission Rate - Network Service Rate	\$/kW	1.0561	1.1754
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,0081	1,0635
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	5/kWh	0.0010	0.0013
Standard Supply Service - Administration Charge (if applicable)	S	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

	Volume	RATE \$	CHARGE	Volume	RATE	CHARGE	5	*	% of Total Bill
Energy First Tier (kWh)	189	0.0560	10.58	189	0.0560	10.58	0.00	0.0%	28.98%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10,58			10.58	0.00	0.0%	28,98%
Service Charge	1	1.01	1.01	- 1	1.29	1.29	0.28	27.7%	3.53%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	14.0395	14.04	- 1	17.8660	17.87	3.83	27.3%	48.95%
Distribution Volumetric Rate Rider(s)	1	0.0625	0.06	1	0.0457	0.05	-0.01	(16.7)%	0.14%
Total: Distribution			15,11	17		19.21	4.10	27.1%	52,62%
Retail Transmission Rate - Network Service Rate	1 1	1.0561	1.06	1	1.1754	1.18	0.12	11.3%	3.23%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1	1.0081	1.01	1	1.0635	1.06	0.05	5.0%	2.90%
Total: Retail Transmission	1		2.07		- Added	2.24	0.17	8.2%	6,14%
Sub-Total: Delivery (Distribution and Retail Transmission)		1	17.18		-	21,45	4.27	24.9%	58.75%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	2.68%
Rural Rate Protection Charge	189	0.0010	0.19	189	0.0013	0.25	0.08	31.6%	0.68%
Stendard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.68%
Sub-Total: Regulatory			1.42	-	4.60	1.48	0.06	4.2%	4.05%
Debt Retirement Charge (DRC)	180	0.00700	1.28	180	0.00700	1.26	0.00	0.0%	3.45%
Total Bill before Taxes			30.44	100	0.00700	34.77	4.33	14.2%	95.23%
GST	30.44	5%	1.52	34.77	5%	1.74	0.22	14.5%	4.77%
			31.96	24.77	47,0	38.51	4.55	14.2%	100.00%

Rate Class Threshold Test					
Street Lighting					
kWh	70	130	180	270	360
Loss Factor Adjusted kWh	74	137	189	284	378
kW	0.20	0.35	0.50	0.75	1,00
Load Factor	0.48	0.51	0.49	0.49	0.49
Energy		_			
Applied For Bill Current Bill			\$ 10.58 \$ 10.58		\$ 21.17 \$ 21.17
\$ Impact			\$ -	\$ 10.50	\$ -
% Impact	0.0%	0.0%	0.0%		
% of Total Bill	14.7%	23,4%	29.0%	36.6%	42.1%
Distribution					
Applied For Bill	\$ 19.21	5 19.21	\$ 19.21	\$ 19.21	\$ 19.21
Current Bill	\$ 15,11		\$ 15,11		\$ 15.11
\$ Impact			\$ 4,10		
% Impact % of Total BIII	27.1% 68.2%	27.1% 58.7%	27.1% 52.6%		
70 Of Total Bill	00,276	30.1 A	52.0%	1 44.570	30,270
Retall Transmission					
Applied For Bill					
Current Bill			\$ 2.07		
\$ Impact % Impact	\$ 0.17 8.2%	\$ 0,17 8.2%	\$ 0.17 8.29		\$ 0.17
% of Total BIII	B 0%	6.8%	6.1%		
B. B. (B. 18) (B. 18)					
Delivery (Distribution and Retail Transmission)					
Applied For Bill Current Bill			\$ 21,45 \$ 17,18		\$ 21,45 \$ 17.18
\$ Impact			\$ 4.27		\$ 4.27
% Impact	24,9%	24.9%	24.9%	24.9%	24.9%
% of Total Bill	76.2%	65.5%	58.8%	49,4%	42.7%
Regulatory					
Applied For Bill	\$ 0.73	\$ 1.14	\$ 1.48	\$ 2.10	\$ 2.71
	\$ 0.70		\$ 1.42		\$ 2.60
\$ Impact			\$ 0.06		
% Impact % of Total Bill	4.3% 2.6%	3.5%	4.2% 4.1%		
A OF TOTAL DIST	2,0 %	3.376	4.17	4.070	3,470
Debt Retirement Charge					
Applied For Bill			\$ 1,26		\$ 2.52
Current Bill \$ Impact			\$ 1.26 \$	\$ 1.89	\$ 2.52
% Impact	0.0%	0.0%	0.0%		0.0%
% of Total Bill	1.7%	2.8%	3.5%		
COT					
GST Applied For Pill					
Applied For Bill Current Bill		\$ 1.56 \$ 1.34	\$ 1.74 \$ 1.52		\$ 2.39
\$ Impact			\$ 0.22		\$ 0.22
% Impact	18.6%	16.4%	14.5%		
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill					
Applied For Bill	\$ 28.15	\$ 32.73	\$ 36.51	\$ 43:41	\$ 50.24
Current Bill	\$ 23.64	\$ 28.20	\$ 31.96	\$ 38.83	\$ 45.64
\$ Impact			\$ 4,55		\$ 4,60
% Impact	19,1%	18.1%	14.2%	11.8%	10.1%

Halton Hills Hydro Inc. 2009 3rd GIRM Application Response to Board Staff's Supplemental Submission EB-2008-0182

Appendix C

Proposed 2009 Tariff of Rates and Charges Revised February 27, 2009

Halton Hills Hydro Inc. PROPOSED TARIFF OF RATES AND CHARGES

Revised February 27, 2009 Effective May 1, 2009

MONTHLY RATES AND CHARGES

Residential

Service Charge Service Charge Rate Rider for Smart Meter Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	12.91 1.00 0.0132 0.0003 0.0000 0.0042 0.0038 0.0052 0.0013 0.25
Residential (Time of Use)		
Service Charge Service Charge Rate Rider for Smart Meter Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	12.91 1.00 0.0132 0.0003 0.0000 0.0042 0.0038 0.0052 0.0013 0.25
General Service Less Then 50 kW		
Service Charge Service Charge Rate Rider for Smart Meter Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	28.20 1.00 0.0100 0.0002 0.0000 0.0038 0.0035 0.0052 0.0013 0.25
General Service 50 to 999 kW		
Service Charge Service Charge Rate Rider for Smart Meter Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$	79.20 1.00 3.9490 0.0497 (0.0027) 1.6553 1.5081 0.0052 0.0013 0.25

Halton Hills Hydro Inc. PROPOSED TARIFF OF RATES AND CHARGES

Revised February 27, 2009 Effective May 1, 2009

General Service 1,000 to 4,999 kW

Service Charge Service Charge Rate Rider for Smart Meter Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010 Retail Transmission Rate – Network Service Rate – Interval metered Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	186.18 1.00 4.3364 0.0522 (0.0027) 1.6553 1.5081 0.0052 0.0013 0.25
Unmetered Scattered Load		
Service Charge (per connection) Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$	12.66 0.0095 0.0002 0.0000 0.0038 0.0035 0.0052 0.0013 0.25
Sentinel Lighting		
Service Charge (per connection) Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	2.10 8.3123 0.0704 (0.0087) 1.1813 1.0857 0.0052 0.0013 0.25
Street Lighting		
Service Charge (per connection) Distribution Volumetric Rate Deferral Account Rate Rider – effective until April 30, 2011 Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	1.29 17.8660 0.0625 (0.0168) 1.1754 1.0635 0.0052 0.0013 0.25

Halton Hills Hydro Inc. PROPOSED TARIFF OF RATES AND CHARGES

Revised February 27, 2009 Effective May 1, 2009

Specific Service Charges

Customer Administration			
Arrears certificate	\$	15.00	
Statement of account	\$	15.00	
Pulling post dated cheques	<i></i>	15.00	
Duplicate invoices for previous billing	\$	15.00	
Request for other billing information	\$	15.00	
Easement letter	\$	15.00	
Income tax letter	\$	15.00	
Notification charge	\$	15.00	
Account history	\$	15.00	
Credit reference/credit check (plus credit agency costs)	\$	15.00	
Returned cheque (plus bank charges)	\$	15.00	
Charge to certify cheque	\$	15.00	
Legal letter charge	\$	15.00	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00	
Special meter reads	\$	30.00	
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00	
Non-Payment of Account			
Late Payment - per month	%	1.50	
Late Payment - per annum	%	19.56	
Collection of account charge – no disconnection	\$	30.00	
Collection of account charge – no disconnection – after regular hours	\$	165.00	
Disconnect/Reconnect at meter – during regular hours	\$	65.00	
Disconnect/Reconnect at meter – after regular hours	\$	185.00	
Disconnect/Reconnect at pole – during regular hours	****	185.00	
Disconnect/Reconnect at pole – after regular hours	\$	415.00	
Install/Remove load control device – during regular hours	\$	65.00	
Install/Remove load control device – after regular hours	\$	185.00	
Service call – customer owned equipment	\$	30.00	
Service call – after regular hours	\$	165.00	
Interval Meter Charge	\$	20.00	
Temporary service install & remove – overhead – no transformer	\$	500.00	
Temporary service install & remove – underground – no transformer	\$	300.00	
Temporary service install & remove – overhead – with transformer	\$	1000.00	
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35	
Allowances			
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)	
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	
Timery motoring , moralise for transformer recessor appring to measure administrating districtions	70	(1.00)	
Retail Service Charges (if applicable)			
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the sup	ply of com	petitive elec	ctricity
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	
Monthly Fixed Charge, per retailer	э \$	20.00	
Monthly Variable Charge, per customer, per retailer		. 0.50	
Distributor-consolidated billing charge, per customer, per retailer	\$/cust		
Retailer-consolidated billing credit, per customer, per retailer		. (0.30)	
Totalion consolidated Silling Great, por casternor, por retailer	φισασι	(0.00)	
Service Transaction Requests (STR)			
Request fee, per request, applied to the requesting party	\$	0.25	
Processing fee, per request, applied to the requesting party	\$	0.50	
· · · · · · · · · · · · · · · · · · ·			
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail			
Settlement Code directly to retailers and customers, if not delivered electronically through the			
Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year no charge			
Many through the annual many many table to the transfer of the	Φ.	0.00	
More than twice a year, per request (plus incremental delivery costs)	\$	2.00	

Halton Hills Hydro Inc. 2009 3rd GIRM Application Proposed Tariff of Rates and Charges-revised EB-2008-0182 Appendix C

Halton Hills Hydro Inc. PROPOSED TARIFF OF RATES AND CHARGES

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LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0499
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0395
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A