



February 27th, 2009

Ms. Kirsten Walli
Board Secretary
P.O Box 2319
2300 Yonge St.
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Halton Hills Hydro Inc. 2009 3rd GIRM Rate Application –
Response to OEB Staff Supplemental Submission - Board File Number EB 2008-0182

Halton Hills Hydro Inc. commends the Board's diligence in ensuring consistency and fairness across electricity distributors. Halton Hills Hydro Inc. appreciates the attentiveness of the Board Staff whereby they contacted Halton Hills Hydro, on February 24th, 2009, with regard to their submission. Please find enclosed Halton Hills Hydro Inc.'s response to OEB Staff Supplemental Submissions in proceeding EB-2008-0182.

These responses have been filed through the OEB RESS, emailed to all intervenors and will be couriered to the OEB offices immediately.

Yours truly,

Arthur A. Skidmore CMA
Chief Operating Officer
Halton Hills Hydro Inc.
519-853-3700 Ext 225
519-853-5592 Fax
519-803-1312 Cell
askidmore@haltonhillshydro.com

cc. Stewart Davidson, CFO
Interested Parties EB-2008-0182

**Halton Hills Hydro Inc.
Response to Board Staff Supplemental Submission
2009 3rd GIRM Electricity Distribution Rate Application
Board File Number EB-2008-0182**

Halton Hills Hydro Inc. agrees with the proposed adjustments put forth by Board Staff in the Supplemental Submission dated February 2, 2009. Halton Hills Hydro Inc. has decreased the revenues collected by its distribution rates by \$41,889.00. This change to revenue is reflected in the revised 2009 3rd GIRM Rate Generator Model (Appendix A).

Revised Bill Impacts are located in Appendix B and a revised 2009 Tariff of Rates and Charges (proposed) is included in Appendix C.

Appendix A



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Sheet:
To set up Applicant file information.

Instructions:

1. Enter applicant name and service area (if more than one)
2. Enter applicant contact information
3. Read the copyright and OEB policy with respect to this application below

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Applicant Name	Halton Hills Hydro Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0182
LDC Licence Number	ED-2002-0552
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No

Contact Information

Name:	Mr. Arthur Skidmore
Title:	Corporate Vice-President and Chief Financial Officer
Phone Number:	519-853-3700 extension 225
E-Mail Address:	askidmore@haltonhillshydro.com

Please Note:

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique
C1.1 Smart Meter Rate Adder	Enter Current Tariff Sheet Smart Meter Rate Adder
C2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
C2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
C2.3 Sale Dawson Rd Rate Rider	Enter Sale of Dawson Road Property Rate Rider
C2.4 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
C2.5 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes
D1.2 Reven Cost Ratio Adj - Gen	Enter Revenue Cost Ratio Adjustment - General Rate Class
D1.3 Reven Cost Ratio Adj - Unq	Enter Revenue Cost Ratio Adjustment - Unique Rate Class
D2.2 K-Factor Adjustment - Gen	Enter K-Factor Adjustment - General Class
D2.3 K-Factor Adjustment - Uniq	Enter K-Factor Adjustment - Unique Class
D3.1 OntCapTax Adjust Worksheet	Ontario Capital Tax Adjustment Worksheet
D3.2 OntCapTax Adjust - Gen	Ontario Capital Tax Adjustment - General
D3.3 OntCapTax Adjust - Uniq	Ontario Capital Tax Adjustment - Unique
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rate Rebalanced Base Distribution Rates General
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rate Rebalanced Base Distribution Rates Unique
F1.2 Price Cap Adjustment - Gen	Enter Price Cap Adjustment - General Class
F1.3 Price Cap Adjustment - Unq	Enter Price Cap Adjustment - Unique Class
G1.1 Aft PrCp Base Dist Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
G2.1 AftPrCp Bas Dist Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class
J1.1 Smart Meter Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
J2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
J2.3 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
J2.4 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
J2.5 Tax Change Rate Rider	Enter Tax Change Rate Rider
J2.6 Incremental Cap Rate Rider	Enter Incremental Capital Rate Rider
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	Enter Change to RTSR - Network rates
L2.1 Curr&Appl For TX Connect	Enter Change to RTSR - Connection rates
M2.1 Curr&Appl For RRR	
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets

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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "General" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (general classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential	Continuing	Customer - 12 per year	kWh
RES	Residential - Time of Use	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Continuing	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection -12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "Unique" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (unique classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current smart meter rate adder which will be removed from affected rates to return to base distribution rates

Rate Adder	Smart Meter Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.280000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.280000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	0.280000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.280000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.280000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.280000	Customer - 12 per year	0.000000	kW



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Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current LRAM/SSM rate rider (if applicable)

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	April 30, 2009
Metric Applied To	DD/MM/YYYY All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount
Residential	Yes	0.000000	Customer - 12 per year	0.000040
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000040
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000400
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000
Street Lighting	No	0.000000	Connection - 12 per year	0.000000



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3rd Generation Incentive Regulation Mechanism



Email

Purpose of this sheet:
To record the current Deferral Account rate rider (if applicable)

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Sale of Dawson Road Property rate rider (if applicable)

Rate Rider	Sale of Dawson Road Property Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Service Charge For Smart Meter rate rider (if applicable)

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the current Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	13.16
Distribution Volumetric Rate	\$/kWh	0.0132
Distribution Volumetric Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2009	\$/kWh	0.0000
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	13.16
Distribution Volumetric Rate	\$/kWh	0.0132
Distribution Volumetric Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2009	\$/kWh	0.0000
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.41
Distribution Volumetric Rate	\$/kWh	0.0100
Distribution Volumetric Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2009	\$/kWh	0.0004
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	81.05
Distribution Volumetric Rate	\$/kW	4.0273
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until	\$/kW	0.0497
Retail Transmission Rate – Network Service Rate	\$/kW	1.4872
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4295
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	185.99
Distribution Volumetric Rate	\$/kW	4.3255
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0522
Retail Transmission Rate – Network Service Rate	\$/kW	1.4872
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4295
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.63
Distribution Volumetric Rate	\$/kWh	0.0095
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.88
Distribution Volumetric Rate	\$/kW	7.4555
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0704
Retail Transmission Rate – Network Service Rate	\$/kW	1.0614
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0291
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.01
Distribution Volumetric Rate	\$/kW	14.0395
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0625
Retail Transmission Rate – Network Service Rate	\$/kW	1.0561
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the Monthly Rates and Charges for the unique rate classes (if applicable).



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3rd Generation Incentive Regulation Mechanism



Purpose of this Worksheet :

This worksheet removes all rate adders from the general rate class distribution rates to determine current base rates. Please enter these rates onto sheet B2.1 of the 2009 OEB 3GIRM Supplementary Filing Module.

Service Charge

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	Customer - 12 per year	13.160000	0.280000	12.880000
Residential - Time of Use	Customer - 12 per year	13.160000	0.280000	12.880000
General Service Less Than 50 kW	Customer - 12 per year	28.410000	0.280000	28.130000
General Service 50 to 999 kW	Customer - 12 per year	81.050000	0.280000	80.770000
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.990000	0.280000	185.710000
Unmetered Scattered Load	Connection -12 per year	12.630000	0.000000	12.630000
Sentinel Lighting	Connection - 12 per year	1.880000	0.000000	1.880000
Street Lighting	Connection - 12 per year	1.010000	0.000000	1.010000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	kWh	0.013200	0.000000	0.013200
Residential - Time of Use	kWh	0.013200	0.000000	0.013200
General Service Less Than 50 kW	kWh	0.010000	0.000000	0.010000
General Service 50 to 999 kW	kW	4.027300	0.000000	4.027300
General Service 1,000 to 4,999 kW	kW	4.325500	0.000000	4.325500
Unmetered Scattered Load	kWh	0.009500	0.000000	0.009500
Sentinel Lighting	kW	7.455500	0.000000	7.455500
Street Lighting	kW	14.039500	0.000000	14.039500



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Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet removes all rate adders from the unique rate class distribution rates to determine current base rates.

Please enter these rates onto sheet B2.2 of the 2009 OEB 3GIRM Supplementary Filing Module (if applicable).

Service Charge

Class	Metric	Current Rates	Current Base Rates
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Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
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Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.1 CA RevCst -PropPos- Gen"

Rate Rebalancing Adjustment	Revenue Cost Ratio Adjustment - General Rate Class
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	12.880000	Yes	0.000000	0.000000
Residential - Time of Use	Customer - 12 per year	12.880000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	28.130000	Yes	0.000000	0.000000
General Service 50 to 999 kW	Customer - 12 per year	80.770000	Yes	- 1.760000	1.760000
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.710000	Yes	0.000000	0.000000
Unmetered Scattered Load	Connection - 12 per year	12.630000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	1.880000	Yes	0.210000	0.210000
Street Lighting	Connection - 12 per year	1.010000	Yes	0.270000	0.270000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.013200	Yes	0.000000	0.000000
Residential - Time of Use	kWh	0.013200	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.010000	Yes	0.000000	0.000000
General Service 50 to 999 kW	kW	4.027300	Yes	- 0.087600	0.087600
General Service 1,000 to 4,999 kW	kW	4.325500	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.009500	Yes	0.000000	0.000000
Sentinel Lighting	kW	7.455500	Yes	0.829900	0.829900
Street Lighting	kW	14.039500	Yes	3.754300	3.754300



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue to Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.2 CA RevCst -PropPos- Unq"

Rate Rebalancing Adjustment	Revenue Cost Ratio Adjustment - Unique Rate Class
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
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Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes.

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment

K-Factor Adjustment - General Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.320%

Uniform Volumetric Charge Percent

-0.320% kWh

-0.320% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.880000	Yes	-0.320%	- 0.041216
Residential - Time of Use	Customer - 12 per year	12.880000	Yes	-0.320%	- 0.041216
General Service Less Than 50 kW	Customer - 12 per year	28.130000	Yes	-0.320%	- 0.090016
General Service 50 to 999 kW	Customer - 12 per year	80.770000	Yes	-0.320%	- 0.258464
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.710000	Yes	-0.320%	- 0.594272
Unmetered Scattered Load	Connection -12 per year	12.630000	Yes	-0.320%	- 0.040416
Sentinel Lighting	Connection - 12 per year	1.880000	Yes	-0.320%	- 0.006016
Street Lighting	Connection - 12 per year	1.010000	Yes	-0.320%	- 0.003232

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013200	Yes	-0.320%	- 0.000042
Residential - Time of Use	kWh	0.013200	Yes	-0.320%	- 0.000042
General Service Less Than 50 kW	kWh	0.010000	Yes	-0.320%	- 0.000032
General Service 50 to 999 kW	kW	4.027300	Yes	-0.320%	- 0.012887
General Service 1,000 to 4,999 kW	kW	4.325500	Yes	-0.320%	- 0.013842
Unmetered Scattered Load	kWh	0.009500	Yes	-0.320%	- 0.000030
Sentinel Lighting	kW	7.455500	Yes	-0.320%	- 0.023858
Street Lighting	kW	14.039500	Yes	-0.320%	- 0.044926



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment	K-Factor Adjustment - Unique Class				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.000%		Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base

Ontario Capital Tax Adjustment Amount	-\$	41,889
Revenue Requirement from Distribution Rates 2008 COS	\$	10,447,284
Ontario Capital Tax Adjustment		-0.401%

Rate Rebalancing Adjustment Ontario Capital Tax Adjustment - General

Metric Applied To All Customers

Method of Application Both Uniform%

Uniform Service Charge Percent -0.4%

Uniform Volumetric Charge Percent -0.4% kWh
-0.4% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.880000	Yes	-0.4%	0.051643
Residential - Time of Use	Customer - 12 per year	12.880000	Yes	-0.4%	0.051643
General Service Less Than 50 kW	Customer - 12 per year	28.130000	Yes	-0.4%	0.112789
General Service 50 to 999 kW	Customer - 12 per year	80.770000	Yes	-0.4%	0.323852
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.710000	Yes	-0.4%	0.744615
Unmetered Scattered Load	Connection -12 per year	12.630000	Yes	-0.4%	0.050641
Sentinel Lighting	Connection - 12 per year	1.880000	Yes	-0.4%	0.007538
Street Lighting	Connection - 12 per year	1.010000	Yes	-0.4%	0.004050

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013200	Yes	-0.4%	0.000053
Residential - Time of Use	kWh	0.013200	Yes	-0.4%	0.000053
General Service Less Than 50 kW	kWh	0.010000	Yes	-0.4%	0.000040
General Service 50 to 999 kW	kW	4.027300	Yes	-0.4%	0.016148
General Service 1,000 to 4,999 kW	kW	4.325500	Yes	-0.4%	0.017343
Unmetered Scattered Load	kWh	0.009500	Yes	-0.4%	0.000038
Sentinel Lighting	kW	7.455500	Yes	-0.4%	0.029893
Street Lighting	kW	14.039500	Yes	-0.4%	0.056292

Rate Rebalancing Adjustment	Ontario Capital Tax Adjustment - Unique				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	-0.4%		Uniform Volumetric Charge Percent	-0.4% kWh	-0.4% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes to which the price cap index will be applied to.

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Ontario Capital Tax Adjustment - General	Rate ReBal Base
Residential	Customer - 12 per year	12.880000	0.000000	-0.041216	-0.051643	12.787141
Residential - Time of Use	Customer - 12 per year	12.880000	0.000000	-0.041216	-0.051643	12.787141
General Service Less Than 50 kW	Customer - 12 per year	28.130000	0.000000	-0.090016	-0.112789	27.927195
General Service 50 to 999 kW	Customer - 12 per year	80.770000	-1.760000	-0.258464	-0.323852	78.427684
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.710000	0.000000	-0.594272	-0.744615	184.371113
Unmetered Scattered Load	Connection - 12 per year	12.630000	0.000000	-0.040416	-0.050641	12.538943
Sentinel Lighting	Connection - 12 per year	1.880000	0.210000	-0.006016	-0.007538	2.076446
Street Lighting	Connection - 12 per year	1.010000	0.270000	-0.003232	-0.004050	1.272718

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Ontario Capital Tax Adjustment - General	Rate ReBal Base
Residential	kWh	0.013200	0.000000	-0.000042	-0.000053	0.013105
Residential - Time of Use	kWh	0.013200	0.000000	-0.000042	-0.000053	0.013105
General Service Less Than 50 kW	kWh	0.010000	0.000000	-0.000032	-0.000040	0.009928
General Service 50 to 999 kW	kW	4.027300	-0.087600	-0.012887	-0.016148	3.910665
General Service 1,000 to 4,999 kW	kW	4.325500	0.000000	-0.013842	-0.017343	4.294315
Unmetered Scattered Load	kWh	0.009500	0.000000	-0.000030	-0.000038	0.009432
Sentinel Lighting	kW	7.455500	0.829900	-0.023858	-0.029893	8.231649
Street Lighting	kW	14.039500	3.754300	-0.044926	-0.056292	17.692582

Purpose of this Worksheet :
This worksheet shows the calculation of Base Rates for unique rate classes to which the price cap adjustment will be applied to (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Ontario Capital Tax Adjustment - Unique	Rate ReBal Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Ontario Capital Tax Adjustment - Unique	Rate ReBal Base
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Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment	Price Cap Adjustment - General Class		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.980%	Uniform Volumetric Charge Percent	0.980% kWh 0.980% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.787141	Yes	0.980%	0.125314
Residential - Time of Use	Customer - 12 per year	12.787141	Yes	0.980%	0.125314
General Service Less Than 50 kW	Customer - 12 per year	27.927195	Yes	0.980%	0.273687
General Service 50 to 999 kW	Customer - 12 per year	78.427684	Yes	0.980%	0.768591
General Service 1,000 to 4,999 kW	Customer - 12 per year	184.371113	Yes	0.980%	1.806837
Unmetered Scattered Load	Connection -12 per year	12.538943	Yes	0.980%	0.122882
Sentinel Lighting	Connection - 12 per year	2.076446	Yes	0.980%	0.020349
Street Lighting	Connection - 12 per year	1.272718	Yes	0.980%	0.012473

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013105	Yes	0.980%	0.000128
Residential - Time of Use	kWh	0.013105	Yes	0.980%	0.000128
General Service Less Than 50 kW	kWh	0.009928	Yes	0.980%	0.000097
General Service 50 to 999 kW	kW	3.910665	Yes	0.980%	0.038325
General Service 1,000 to 4,999 kW	kW	4.294315	Yes	0.980%	0.042084
Unmetered Scattered Load	kWh	0.009432	Yes	0.980%	0.000092
Sentinel Lighting	kW	8.231649	Yes	0.980%	0.080670
Street Lighting	kW	17.692582	Yes	0.980%	0.173387



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment	Price Cap Adjustment - Unique Class				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.000%		Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes after the price cap index has been applied.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	Customer - 12 per year	12.787141	0.125314	12.912455
Residential - Time of Use	Customer - 12 per year	12.787141	0.125314	12.912455
General Service Less Than 50 kW	Customer - 12 per year	27.927195	0.273687	28.200882
General Service 50 to 999 kW	Customer - 12 per year	78.427684	0.768591	79.196275
General Service 1,000 to 4,999 kW	Customer - 12 per year	184.371113	1.806837	186.177950
Unmetered Scattered Load	Connection -12 per year	12.538943	0.122882	12.661825
Sentinel Lighting	Connection - 12 per year	2.076446	0.020349	2.096795
Street Lighting	Connection - 12 per year	1.272718	0.012473	1.285191

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	kWh	0.013105	0.000128	0.013233
Residential - Time of Use	kWh	0.013105	0.000128	0.013233
General Service Less Than 50 kW	kWh	0.009928	0.000097	0.010025
General Service 50 to 999 kW	kW	3.910665	0.038325	3.948990
General Service 1,000 to 4,999 kW	kW	4.294315	0.042084	4.336399
Unmetered Scattered Load	kWh	0.009432	0.000092	0.009524
Sentinel Lighting	kW	8.231649	0.080670	8.312319
Street Lighting	kW	17.692582	0.173387	17.865969



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes after the price cap index has been applied (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
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Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed smart meter rate adder that will be added to affected rates to the adjusted base distribution rates.

Rate Adder Smart Meter Rate Adder

Applied for Status Continuing

Metric Applied To Metered Customers

Method of Application Uniform Service Charge

Uniform Service Charge Amount 1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed LRAM/SSM rate rider which will be added to affected rates to the adjusted base distribution rates (if applicable).

Rate Rider

Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Deferral Account rate rider (if applicable).

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2011 DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Service Charge for Smart Meters rate rider (if applicable).

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	DDMMYYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Tax Change rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "F1.2 CalcTaxChg RRider OptA FV" K,L and M or sheet "F1.3 CalcTaxChg RRider OptB Vol" F and G or as otherwise calculated by the applicant.

Rate Rider	Tax Change Rate Rider
Sunset Date	April 30, 2010 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000017	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	-0.000017	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000011	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.002694	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.002746	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000019	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.008654	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.016755	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Incremental Capital rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "G4.2 Incr Cap RRider Opt A FV" K,L and M or sheet "G4.3 Incr Cap RRider Opt B Vol " F and G or as otherwise calculated by the applicant.

Rate Rider	Incremental Capital Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders proposed earlier to the general rate class distribution rates to determine final base distribution rates.

Monthly Service Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	Customer - 12 per year	12.912455	1.000000	13.912455
Residential - Time of Use	Customer - 12 per year	12.912455	1.000000	13.912455
General Service Less Than 50 kW	Customer - 12 per year	28.200882	1.000000	29.200882
General Service 50 to 999 kW	Customer - 12 per year	79.196275	1.000000	80.196275
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.177950	1.000000	187.177950
Unmetered Scattered Load	Connection - 12 per year	12.661825	0.000000	12.661825
Sentinel Lighting	Connection - 12 per year	2.096795	0.000000	2.096795
Street Lighting	Connection - 12 per year	1.285191	0.000000	1.285191

Volumetric Distribution Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	kWh	0.013233	0.000000	0.013233
Residential - Time of Use	kWh	0.013233	0.000000	0.013233
General Service Less Than 50 kW	kWh	0.010025	0.000000	0.010025
General Service 50 to 999 kW	kW	3.948990	0.000000	3.948990
General Service 1,000 to 4,999 kW	kW	4.336399	0.000000	4.336399
Unmetered Scattered Load	kWh	0.009524	0.000000	0.009524
Sentinel Lighting	kW	8.312319	0.000000	8.312319
Street Lighting	kW	17.865969	0.000000	17.865969



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders as proposed earlier to the unique rate class distribution rates to determine final base distribution rates (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Final Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
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Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

Uniform Transmission Network rates have changed. This worksheet is a placeholder at this time.

Method of Application

Uniform Percentage

Uniform Percentage

11.300%

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	11.300%	0.000429	0.004229

Rate Class	Applied to Class
Residential - Time of Use	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	11.300%	0.000429	0.004229

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003400	11.300%	0.000384	0.003784

Rate Class	Applied to Class
General Service 50 to 999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.487200	11.300%	0.168054	1.655254

Rate Class	Applied to Class
General Service 1,000 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.487200	11.300%	0.168054	1.655254

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003400	11.300%	0.000384	0.003784

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.061400	11.300%	0.119938	1.181338

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.056100	11.300%	0.119339	1.175439



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
Uniform Transmission Connection rates have changed. This worksheet is a placeholder at this time.

Method of Application		Uniform Percentage				
Uniform Percentage		5.500%				
Rate Class		Applied to Class				
Residential		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003600	5.500%	0.000198	0.003798	
Rate Class		Applied to Class				
Residential - Time of Use		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003600	5.500%	0.000198	0.003798	
Rate Class		Applied to Class				
General Service Less Than 50 kW		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003300	5.500%	0.000182	0.003482	
Rate Class		Applied to Class				
General Service 50 to 999 kW		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.429500	5.500%	0.078623	1.508123	
Rate Class		Applied to Class				
General Service 1,000 to 4,999 kW		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.429500	5.500%	0.078623	1.508123	
Rate Class		Applied to Class				
Unmetered Scattered Load		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003300	5.500%	0.000182	0.003482	
Rate Class		Applied to Class				
Sentinel Lighting		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.029100	5.500%	0.056601	1.085701	
Rate Class		Applied to Class				
Street Lighting		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.008100	5.500%	0.055446	1.063546	

Method of Application	Uniform Dollar				
Uniform Dollar	0.000300				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300
Rate Class	Applied to Class				
Residential - Time of Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300
Rate Class	Applied to Class				
General Service 1,000 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

Rate Description

	Metric	Rate
Service Charge	\$	13.91
Distribution Volumetric Rate	\$/kWh	0.0132
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential - Time of Use

Rate Description

	Metric	Rate
Service Charge	\$	13.91
Distribution Volumetric Rate	\$/kWh	0.0132
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description

	Metric	Rate
Service Charge	\$	29.20
Distribution Volumetric Rate	\$/kWh	0.0100
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description

	Metric	Rate
Service Charge	\$	80.20
Distribution Volumetric Rate	\$/kW	3.9490
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0497
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until April 30, 2010	\$/kW	-0.0027
Retail Transmission Rate – Network Service Rate	\$/kW	1.6553
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description

	Metric	Rate
Service Charge	\$	187.18
Distribution Volumetric Rate	\$/kW	4.3364
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0522
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until April 30, 2010	\$/kW	-0.0027
Retail Transmission Rate – Network Service Rate	\$/kW	1.6553
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	12.66
Distribution Volumetric Rate	\$/kWh	0.0095
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	2.10
Distribution Volumetric Rate	\$/kW	8.3123
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0704
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until April 30, 2010	\$/kW	-0.0087
Retail Transmission Rate – Network Service Rate	\$/kW	1.1813
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0857
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	1.29
Distribution Volumetric Rate	\$/kW	17.8660
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0625
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until April 30, 2010	\$/kW	-0.0168
Retail Transmission Rate – Network Service Rate	\$/kW	1.1754
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0635
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the unique rate classes (if applicable).



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3rd Generation Incentive Regulation Mechanism

Enter your loss factors as shown on your current Board-approved tariff schedule.

Note: Loss Factors must be completed before the Bill Impact calculation sheet can be generated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0499
0.0000
1.0395
0.0000



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the changes made to Monthly Rates and Charges for the general rate classes.

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	13.16	0.0132
Less Rate Adders		
Smart Meter Rate Adder	0.28	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.04	0.0000
Ontario Capital Tax Adjustment - General	-0.05	-0.0001
Price Cap Adj		
Price Cap Adjustment - General Class	0.13	0.0001
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	13.91	0.0132
	0.00	0.0000

	Fixed	Volumetric
Residential - Time of Use	(\$)	\$/kWh
Current Rates	13.16	0.0132
Less Rate Adders		
Smart Meter Rate Adder	0.28	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.04	0.0000
Ontario Capital Tax Adjustment - General	-0.05	-0.0001
Price Cap Adj		
Price Cap Adjustment - General Class	0.13	0.0001
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	13.91	0.0132
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates	28.41	0.0100
Less Rate Adders		
Smart Meter Rate Adder	0.28	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.09	0.0000
Ontario Capital Tax Adjustment - General	-0.11	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.27	0.0001
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	29.20	0.0100
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$/kW
Current Rates	81.05	4.0273
Less Rate Adders		
Smart Meter Rate Adder	0.28	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	-1.76	-0.0876
K-Factor Adjustment - General Class	-0.26	-0.0129
Ontario Capital Tax Adjustment - General	-0.32	-0.0161
Price Cap Adj		
Price Cap Adjustment - General Class	0.77	0.0383
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	80.20	3.9490
	0.00	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kW
Current Rates	185.99	4.3255
Less Rate Adders		
Smart Meter Rate Adder	0.28	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.59	-0.0138
Ontario Capital Tax Adjustment - General	-0.74	-0.0173
Price Cap Adj		
Price Cap Adjustment - General Class	1.81	0.0421
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	187.18	4.3364
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Rates	12.63	0.0095
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.04	0.0000

Ontario Capital Tax Adjustment - General	-0.05	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.12	0.0001
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	12.66	0.0095
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Rates	1.88	7.4555
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.21	0.8299
K-Factor Adjustment - General Class	-0.01	-0.0239
Ontario Capital Tax Adjustment - General	-0.01	-0.0299
Price Cap Adj		
Price Cap Adjustment - General Class	0.02	0.0807
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	2.10	8.3123
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	1.01	14.0395
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.27	3.7543
K-Factor Adjustment - General Class	0.00	-0.0449
Ontario Capital Tax Adjustment - General	0.00	-0.0563
Price Cap Adj		
Price Cap Adjustment - General Class	0.01	0.1734
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	1.29	17.8660
	0.00	0.0000



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.16	13.91
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0132	0.0132
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0499

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	28.38%
Energy Second Tier (kWh)	450	0.0650	29.25	450	0.0650	29.25	0.00	0.0%	24.71%
Sub-Total: Energy			62.85			62.85	0.00	0.0%	53.09%
Service Charge	1	13.16	13.16	1	13.91	13.91	0.75	5.7%	11.75%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0132	13.20	1,000	0.0132	13.20	0.00	0.0%	11.15%
Distribution Volumetric Rate Rider(s)	1,000	0.0003	0.30	1,000	0.0003	0.30	0.00	0.0%	0.25%
Total: Distribution			26.66			27.41	0.75	2.8%	23.15%
Retail Transmission Rate – Network Service Rate	1,050	0.0038	3.99	1,050	0.0042	4.41	0.42	10.5%	3.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,050	0.0036	3.78	1,050	0.0038	3.99	0.21	5.6%	3.37%
Total: Retail Transmission			7.77			8.40	0.63	8.1%	7.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.43			35.81	1.38	4.0%	30.25%
Wholesale Market Service Rate	1,050	0.0052	5.46	1,050	0.0052	5.46	0.00	0.0%	4.61%
Rural Rate Protection Charge	1,050	0.0010	1.05	1,050	0.0013	1.37	0.32	30.5%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.76			7.08	0.32	4.7%	5.98%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.91%
Total Bill before Taxes			111.04			112.74	1.70	1.5%	95.24%
GST	111.04	5%	5.55	112.74	5%	5.64	0.09	1.6%	4.76%
			116.59			118.38	1.79	1.5%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh		263	630	1,050	1,680	2,363
	kW					
Load Factor						

Energy

Applied For Bill	\$ 14.73	\$ 35.55	\$ 62.85	\$ 103.80	\$ 148.19
Current Bill	\$ 14.73	\$ 35.55	\$ 62.85	\$ 103.80	\$ 148.19
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.1%	47.6%	53.1%	56.5%	58.2%

Distribution

Applied For Bill	\$ 17.28	\$ 22.00	\$ 27.39	\$ 35.48	\$ 44.25
Current Bill	\$ 16.54	\$ 21.28	\$ 26.70	\$ 34.82	\$ 43.62
\$ Impact	\$ 0.74	\$ 0.72	\$ 0.69	\$ 0.66	\$ 0.63
% Impact	4.5%	3.4%	2.6%	1.9%	1.4%
% of Total Bill	43.5%	29.5%	23.1%	19.3%	17.4%

Retail Transmission

Applied For Bill	\$ 2.10	\$ 5.04	\$ 8.40	\$ 13.44	\$ 18.90
Current Bill	\$ 1.95	\$ 4.66	\$ 7.77	\$ 12.43	\$ 17.49
\$ Impact	\$ 0.15	\$ 0.38	\$ 0.63	\$ 1.01	\$ 1.41
% Impact	7.7%	8.2%	8.1%	8.1%	8.1%
% of Total Bill	5.3%	6.7%	7.1%	7.3%	7.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.38	\$ 27.04	\$ 35.79	\$ 48.92	\$ 63.15
Current Bill	\$ 18.49	\$ 25.94	\$ 34.47	\$ 47.25	\$ 61.11
\$ Impact	\$ 0.89	\$ 1.10	\$ 1.32	\$ 1.67	\$ 2.04
% Impact	4.8%	4.2%	3.8%	3.5%	3.3%
% of Total Bill	48.8%	36.2%	30.2%	26.6%	24.8%

Regulatory

Applied For Bill	\$ 1.96	\$ 4.35	\$ 7.08	\$ 11.17	\$ 15.61
Current Bill	\$ 1.88	\$ 4.16	\$ 6.76	\$ 10.67	\$ 14.90
\$ Impact	\$ 0.08	\$ 0.19	\$ 0.32	\$ 0.50	\$ 0.71
% Impact	4.3%	4.6%	4.7%	4.7%	4.8%
% of Total Bill	4.9%	5.8%	6.0%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.6%	5.9%	6.1%	6.2%

GST

Applied For Bill	\$ 1.89	\$ 3.56	\$ 5.64	\$ 8.75	\$ 12.14
Current Bill	\$ 1.84	\$ 3.49	\$ 5.55	\$ 8.65	\$ 12.00
\$ Impact	\$ 0.05	\$ 0.07	\$ 0.09	\$ 0.10	\$ 0.14
% Impact	2.7%	2.0%	1.6%	1.2%	1.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 39.71	\$ 74.70	\$ 118.36	\$ 183.84	\$ 254.84
Current Bill	\$ 38.69	\$ 73.34	\$ 116.63	\$ 181.57	\$ 251.95
\$ Impact	\$ 1.02	\$ 1.36	\$ 1.73	\$ 2.27	\$ 2.89
% Impact	2.6%	1.9%	1.5%	1.3%	1.1%

Rounding Applied	-0.020000
Rounding Current	0.040000



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Purpose of this worksheet:

This worksheet is for the applicant to enter the Allowances as found on the current Tariff Sheet.

Allowances

Metric Current

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW -0.50

Primary Metering Allowance for transformer losses - applied to measured demand and energy

% -1.0



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Previous

Forward



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Purpose of this worksheet:

This worksheet is for the applicant to enter the Specific Service Charges as found on the current Tariff Sheet.

Customer Administration

	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other

	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Interval Meter Load Management Tool	\$	20.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet is for the show the Retail Service Charges as found on the current Tariff Sheet.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Appendix B

Bill Impacts
Revised February 27, 2009



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.16	13.91
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0132	0.0132
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0499

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0580	33.60	600	0.0580	33.60	0.00	0.0%	28.38%
Energy Second Tier (kWh)	450	0.0650	29.25	450	0.0650	29.25	0.00	0.0%	24.71%
Sub-Total: Energy			62.85			62.85	0.00	0.0%	53.09%
Service Charge	1	13.16	13.16	1	13.91	13.91	0.75	5.7%	11.75%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0132	13.20	1,000	0.0132	13.20	0.00	0.0%	11.15%
Distribution Volumetric Rate Rider(s)	1,000	0.0003	0.30	1,000	0.0003	0.30	0.00	0.0%	0.25%
Total: Distribution			26.66			27.41	0.75	2.8%	23.15%
Retail Transmission Rate – Network Service Rate	1,050	0.0038	3.99	1,050	0.0042	4.41	0.42	10.5%	3.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,050	0.0036	3.78	1,050	0.0038	3.99	0.21	5.6%	3.37%
Total: Retail Transmission			7.77			8.40	0.63	8.1%	7.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.43			35.81	1.38	4.0%	30.25%
Wholesale Market Service Rate	1,050	0.0052	5.46	1,050	0.0052	5.46	0.00	0.0%	4.61%
Rural Rate Protection Charge	1,050	0.0010	1.05	1,050	0.0013	1.37	0.32	30.5%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.76			7.08	0.32	4.7%	5.98%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.91%
Total Bill before Taxes			111.04			112.74	1.70	1.5%	95.24%
GST	111.04	5%	5.55	112.74	5%	5.64	0.09	1.6%	4.76%
			116.59			118.38	1.79	1.5%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh	263	630	1,050	1,680	2,363
kW					
Load Factor					

Energy

Applied For Bill	\$ 14.73	\$ 35.55	\$ 62.85	\$ 103.80	\$ 148.19
Current Bill	\$ 14.73	\$ 35.55	\$ 62.85	\$ 103.80	\$ 148.19
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.1%	47.6%	53.1%	56.5%	58.2%

Distribution

Applied For Bill	\$ 17.28	\$ 22.00	\$ 27.39	\$ 35.48	\$ 44.25
Current Bill	\$ 16.54	\$ 21.28	\$ 26.70	\$ 34.82	\$ 43.62
\$ Impact	\$ 0.74	\$ 0.72	\$ 0.69	\$ 0.66	\$ 0.63
% Impact	4.5%	3.4%	2.6%	1.9%	1.4%
% of Total Bill	43.6%	29.5%	23.1%	19.3%	17.4%

Retail Transmission

Applied For Bill	\$ 2.10	\$ 5.04	\$ 8.40	\$ 13.44	\$ 18.90
Current Bill	\$ 1.95	\$ 4.66	\$ 7.77	\$ 12.43	\$ 17.49
\$ Impact	\$ 0.15	\$ 0.38	\$ 0.63	\$ 1.01	\$ 1.41
% Impact	7.7%	8.2%	8.1%	8.1%	8.1%
% of Total Bill	5.3%	6.7%	7.1%	7.3%	7.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.38	\$ 27.04	\$ 35.79	\$ 48.92	\$ 63.16
Current Bill	\$ 18.49	\$ 25.94	\$ 34.47	\$ 47.25	\$ 61.11
\$ Impact	\$ 0.89	\$ 1.10	\$ 1.32	\$ 1.67	\$ 2.04
% Impact	4.8%	4.2%	3.8%	3.5%	3.3%
% of Total Bill	48.8%	36.2%	30.2%	26.6%	24.8%

Regulatory

Applied For Bill	\$ 1.98	\$ 4.35	\$ 7.08	\$ 11.17	\$ 15.61
Current Bill	\$ 1.88	\$ 4.16	\$ 6.76	\$ 10.67	\$ 14.90
\$ Impact	\$ 0.08	\$ 0.19	\$ 0.32	\$ 0.50	\$ 0.71
% Impact	4.3%	4.6%	4.7%	4.7%	4.8%
% of Total Bill	4.9%	5.8%	6.0%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.6%	5.9%	6.1%	6.2%

GST

Applied For Bill	\$ 1.89	\$ 3.68	\$ 5.64	\$ 8.75	\$ 12.14
Current Bill	\$ 1.84	\$ 3.49	\$ 5.55	\$ 8.66	\$ 12.00
\$ Impact	\$ 0.05	\$ 0.07	\$ 0.09	\$ 0.10	\$ 0.14
% Impact	2.7%	2.0%	1.6%	1.2%	1.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 39.71	\$ 74.70	\$ 118.36	\$ 183.84	\$ 254.84
Current Bill	\$ 38.69	\$ 73.34	\$ 116.63	\$ 181.57	\$ 251.95
\$ Impact	\$ 1.02	\$ 1.36	\$ 1.73	\$ 2.27	\$ 2.89
% Impact	2.6%	1.9%	1.5%	1.3%	1.1%

Rounding Applied -0.020000
Rounding Current 0.040000



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

Residential - Time of Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.16	13.91
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0132	0.0132
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0499

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	28.38%
Energy Second Tier (kWh)	450	0.0650	29.25	450	0.0650	29.25	0.00	0.0%	24.71%
Sub-Total: Energy			62.85			62.85	0.00	0.0%	53.09%
Service Charge	1	13.16	13.16	1	13.91	13.91	0.75	5.7%	11.75%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0132	13.20	1,000	0.0132	13.20	0.00	0.0%	11.15%
Distribution Volumetric Rate Rider(s)	1,000	0.0003	0.30	1,000	0.0003	0.30	0.00	0.0%	0.25%
Total: Distribution			26.56			27.41	0.75	2.8%	23.15%
Retail Transmission Rate – Network Service Rate	1,050	0.0038	3.99	1,050	0.0042	4.41	0.42	10.5%	3.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,050	0.0036	3.78	1,050	0.0038	3.99	0.21	5.6%	3.37%
Total: Retail Transmission			7.77			8.40	0.63	8.1%	7.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.43			35.81	1.38	4.0%	30.25%
Wholesale Market Service Rate	1,050	0.0052	5.46	1,050	0.0052	5.46	0.00	0.0%	4.61%
Rural Rate Protection Charge	1,050	0.0010	1.05	1,050	0.0013	1.37	0.32	30.5%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.76			7.08	0.32	4.7%	5.98%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.91%
Total Bill before Taxes			111.04			112.74	1.70	1.5%	95.24%
GST	111.04	5%	5.55	112.74	5%	5.64	0.09	1.6%	4.76%
			116.59			118.38	1.79	1.5%	100.00%

Rate Class Threshold Test
Residential - Time of Use

	kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh	kWh	263	630	1,050	1,680	2,363
	kW					
	Load Factor					
Energy						
Applied For Bill	\$	14.73	\$ 35.55	\$ 62.85	\$ 103.80	\$ 148.19
Current Bill	\$	14.73	\$ 35.55	\$ 62.85	\$ 103.80	\$ 148.19
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		37.1%	47.6%	53.1%	56.5%	58.2%
Distribution						
Applied For Bill	\$	17.28	\$ 22.00	\$ 27.39	\$ 35.48	\$ 44.25
Current Bill	\$	16.54	\$ 21.28	\$ 26.70	\$ 34.82	\$ 43.62
\$ Impact	\$	0.74	\$ 0.72	\$ 0.69	\$ 0.66	\$ 0.63
% Impact		4.5%	3.4%	2.6%	1.9%	1.4%
% of Total Bill		43.5%	29.5%	23.1%	19.3%	17.4%
Retail Transmission						
Applied For Bill	\$	2.10	\$ 5.04	\$ 8.40	\$ 13.44	\$ 18.90
Current Bill	\$	1.95	\$ 4.66	\$ 7.77	\$ 12.43	\$ 17.49
\$ Impact	\$	0.15	\$ 0.38	\$ 0.63	\$ 1.01	\$ 1.41
% Impact		7.7%	8.2%	8.1%	8.1%	8.1%
% of Total Bill		5.3%	6.7%	7.1%	7.3%	7.4%
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$	19.38	\$ 27.04	\$ 35.79	\$ 48.92	\$ 63.15
Current Bill	\$	18.49	\$ 25.94	\$ 34.47	\$ 47.25	\$ 61.11
\$ Impact	\$	0.89	\$ 1.10	\$ 1.32	\$ 1.67	\$ 2.04
% Impact		4.8%	4.2%	3.8%	3.5%	3.3%
% of Total Bill		48.8%	36.2%	30.2%	26.6%	24.8%
Regulatory						
Applied For Bill	\$	1.98	\$ 4.35	\$ 7.08	\$ 11.17	\$ 16.61
Current Bill	\$	1.88	\$ 4.16	\$ 6.76	\$ 10.67	\$ 14.90
\$ Impact	\$	0.08	\$ 0.19	\$ 0.32	\$ 0.50	\$ 0.71
% Impact		4.3%	4.8%	4.7%	4.7%	4.8%
% of Total Bill		4.9%	5.8%	6.0%	6.1%	6.1%
Debt Retirement Charge						
Applied For Bill	\$	1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$	1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		4.4%	5.6%	5.9%	6.1%	6.2%
GST						
Applied For Bill	\$	1.88	\$ 3.68	\$ 6.84	\$ 9.75	\$ 12.14
Current Bill	\$	1.84	\$ 3.49	\$ 5.55	\$ 8.65	\$ 12.00
\$ Impact	\$	0.05	\$ 0.07	\$ 0.09	\$ 0.10	\$ 0.14
% Impact		2.7%	2.0%	1.6%	1.2%	1.2%
% of Total Bill		4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill						
Applied For Bill	\$	39.71	\$ 74.70	\$ 118.38	\$ 183.84	\$ 254.84
Current Bill	\$	38.69	\$ 73.34	\$ 116.63	\$ 181.57	\$ 251.95
\$ Impact	\$	1.02	\$ 1.36	\$ 1.73	\$ 2.27	\$ 2.89
% Impact		2.6%	1.9%	1.5%	1.3%	1.1%
Rounding Applied						
				-0.020000		
Rounding Current				0.040000		



Ontario Energy Board

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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	28.41	29.20
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0100	0.0100
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0006	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0499

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.91%
Energy Second Tier (kWh)	9,750	0.0650	633.75	9,750	0.0650	633.75	0.00	0.0%	59.05%
Sub-Total: Energy			675.75			675.75	0.00	0.0%	62.97%
Service Charge	1	28.41	28.41	1	29.20	29.20	0.79	2.8%	2.72%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0100	100.00	10,000	0.0100	100.00	0.00	0.0%	9.32%
Distribution Volumetric Rate Rider(s)	10,000	0.0006	6.00	10,000	0.0002	2.00	-4.00	(66.7)%	0.19%
Total: Distribution			134.41			131.20	-3.21	(2.4)%	12.23%
Retail Transmission Rate – Network Service Rate	10,500	0.0034	35.70	10,500	0.0038	39.90	4.20	11.8%	3.72%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,500	0.0033	34.65	10,500	0.0035	36.75	2.10	6.1%	3.42%
Total: Retail Transmission			70.35			76.65	6.30	9.0%	7.14%
Sub-Total: Delivery (Distribution and Retail Transmission)			204.76			207.85	3.09	1.5%	19.37%
Wholesale Market Service Rate	10,500	0.0052	54.60	10,500	0.0052	54.60	0.00	0.0%	5.09%
Rural Rate Protection Charge	10,500	0.0010	10.50	10,500	0.0013	13.65	3.15	30.0%	1.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			65.35			68.50	3.15	4.8%	6.38%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.52%
Total Bill before Taxes			1,015.86			1,022.10	6.24	0.6%	95.24%
GST	1,015.86	5%	50.79	1,022.10	5%	51.11	0.32	0.6%	4.76%
			1,066.65			1,073.21	6.56	0.6%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh	kW	1,050	5,250	10,500	15,749	20,999
Load Factor						
Energy	Applied For Bill	\$ 81.50	\$ 334.50	\$ 675.75	\$ 1,016.93	\$ 1,358.18
	Current Bill	\$ 61.50	\$ 334.50	\$ 675.75	\$ 1,016.93	\$ 1,358.18
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	47.8%	61.0%	63.0%	63.7%	64.0%
Distribution	Applied For Bill	\$ 39.39	\$ 80.14	\$ 131.09	\$ 182.03	\$ 232.98
	Current Bill	\$ 39.01	\$ 81.41	\$ 134.41	\$ 187.41	\$ 240.41
	\$ Impact	\$ 0.38	\$ 1.27	\$ 3.32	\$ 5.38	\$ 7.43
	% Impact	1.0%	-1.6%	-2.5%	-2.9%	-3.1%
	% of Total Bill	30.6%	14.6%	12.2%	11.4%	11.0%
Retail Transmission	Applied For Bill	\$ 7.67	\$ 38.33	\$ 76.65	\$ 114.97	\$ 153.30
	Current Bill	\$ 7.03	\$ 35.17	\$ 70.35	\$ 105.52	\$ 140.70
	\$ Impact	\$ 0.64	\$ 3.16	\$ 6.30	\$ 9.45	\$ 12.60
	% Impact	9.1%	9.0%	9.0%	9.0%	9.0%
	% of Total Bill	6.0%	7.0%	7.1%	7.2%	7.2%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 47.06	\$ 118.47	\$ 207.74	\$ 297.00	\$ 386.28
	Current Bill	\$ 46.04	\$ 116.58	\$ 204.76	\$ 292.93	\$ 381.11
	\$ Impact	\$ 1.02	\$ 1.89	\$ 2.98	\$ 4.07	\$ 5.17
	% Impact	2.2%	1.6%	1.5%	1.4%	1.4%
	% of Total Bill	36.5%	21.6%	19.4%	18.6%	18.2%
Regulatory	Applied For Bill	\$ 7.08	\$ 34.38	\$ 68.50	\$ 102.61	\$ 136.74
	Current Bill	\$ 6.76	\$ 32.80	\$ 65.35	\$ 97.89	\$ 130.44
	\$ Impact	\$ 0.32	\$ 1.58	\$ 3.15	\$ 4.72	\$ 6.30
	% Impact	4.7%	4.8%	4.8%	4.8%	4.8%
	% of Total Bill	5.5%	6.3%	6.4%	6.4%	6.4%
Debt Retirement Charge	Applied For Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
	Current Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.4%	6.4%	6.5%	6.6%	6.6%
GST	Applied For Bill	\$ 6.13	\$ 26.12	\$ 51.10	\$ 76.08	\$ 101.06
	Current Bill	\$ 6.07	\$ 25.94	\$ 50.79	\$ 75.64	\$ 100.49
	\$ Impact	\$ 0.06	\$ 0.18	\$ 0.31	\$ 0.44	\$ 0.57
	% Impact	1.0%	0.7%	0.6%	0.6%	0.6%
	% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill	Applied For Bill	\$ 128.77	\$ 548.47	\$ 1,073.09	\$ 1,597.62	\$ 2,122.26
	Current Bill	\$ 127.37	\$ 544.82	\$ 1,066.65	\$ 1,588.39	\$ 2,110.22
	\$ Impact	\$ 1.40	\$ 3.65	\$ 6.44	\$ 9.23	\$ 12.04
	% Impact	1.1%	0.7%	0.6%	0.6%	0.6%

Rounding Applied

-0.120000



Ontario Energy Board

Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

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2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	81.05	80.20
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.0273	3.9490
Distribution Volumetric Rate Rider(s)	\$/kW	0.0497	0.0470
Retail Transmission Rate – Network Service Rate	\$/kW	1.4872	1.6553
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4295	1.5081
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	140,000	kWh	480	kW
RPP Tier One	750	kWh	Load Factor	40.0%

Loss Factor 1.0499

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.27%
Energy Second Tier (kWh)	146,237	0.0650	9,505.41	146,237	0.0650	9,505.41	0.00	0.0%	60.35%
Sub-Total: Energy			9,547.41			9,547.41	0.00	0.0%	60.62%
Service Charge	1	81.05	81.05	1	80.20	80.20	-0.85	(1.0)%	0.51%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	480	4.0273	1,933.10	480	3.9490	1,895.52	-37.58	(1.9)%	12.04%
Distribution Volumetric Rate Rider(s)	480	0.0497	23.86	480	0.0470	22.56	-1.30	(5.4)%	0.14%
Total: Distribution			2,038.01			1,998.28	-39.73	(1.9)%	12.69%
Retail Transmission Rate – Network Service Rate	480	1.4872	713.86	480	1.6553	794.54	80.68	11.3%	5.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.4295	686.16	480	1.5081	723.89	37.73	5.5%	4.60%
Total: Retail Transmission			1,400.02			1,518.43	118.41	8.6%	9.64%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,438.03			3,516.71	78.68	2.3%	22.33%
Wholesale Market Service Rate	146,987	0.0052	764.33	146,987	0.0052	764.33	0.00	0.0%	4.85%
Rural Rate Protection Charge	146,987	0.0010	146.99	146,987	0.0013	191.08	44.09	30.0%	1.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			911.57			955.66	44.09	4.8%	6.07%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	6.22%
Total Bill before Taxes			14,877.01			14,999.78	122.77	0.8%	95.24%
GST	14,877.01	5%	743.85	14,999.78	5%	749.99	6.14	0.8%	4.76%
			15,620.86			15,749.77	128.91	0.8%	100.00%

Rate Class Threshold Test

General Service 50 to 999 kW

kWh	18,200	98,000	175,000	270,000	365,000
Loss Factor Adjusted kWh	19,109	102,891	183,733	283,474	383,214
kW	50	270	480	740	1,000
Load Factor	0.50	0.50	0.50	0.50	0.50

Energy

Applied For Bill	\$ 1,235.33	\$ 6,681.16	\$ 11,935.89	\$ 18,419.06	\$ 24,902.16
Current Bill	\$ 1,235.33	\$ 6,681.16	\$ 11,935.89	\$ 18,419.06	\$ 24,902.16
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	61.1%	63.3%	63.6%	63.7%	63.8%

Distribution

Applied For Bill	\$ 280.00	\$ 1,159.12	\$ 1,998.28	\$ 3,037.24	\$ 4,076.21
Current Bill	\$ 284.89	\$ 1,181.84	\$ 2,038.01	\$ 3,098.03	\$ 4,158.05
\$ Impact	\$ 4.89	\$ 22.72	\$ 39.73	\$ 60.79	\$ 81.84
% Impact	-1.7%	-1.9%	-1.9%	-2.0%	-2.0%
% of Total Bill	13.9%	11.0%	10.6%	10.5%	10.4%

Retail Transmission

Applied For Bill	\$ 158.18	\$ 854.12	\$ 1,518.43	\$ 2,340.91	\$ 3,163.40
Current Bill	\$ 145.83	\$ 787.50	\$ 1,400.02	\$ 2,158.36	\$ 2,916.70
\$ Impact	\$ 12.35	\$ 66.62	\$ 118.41	\$ 182.55	\$ 246.70
% Impact	8.5%	8.5%	8.5%	8.5%	8.5%
% of Total Bill	7.8%	8.1%	8.1%	8.1%	8.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 438.18	\$ 2,013.24	\$ 3,516.71	\$ 5,378.15	\$ 7,239.61
Current Bill	\$ 430.72	\$ 1,969.34	\$ 3,438.03	\$ 5,256.39	\$ 7,074.75
\$ Impact	\$ 7.46	\$ 43.90	\$ 78.68	\$ 121.76	\$ 164.86
% Impact	1.7%	2.2%	2.3%	2.3%	2.3%
% of Total Bill	21.7%	19.1%	18.7%	18.6%	18.5%

Regulatory

Applied For Bill	\$ 124.46	\$ 688.04	\$ 1,194.51	\$ 1,842.83	\$ 2,481.14
Current Bill	\$ 118.73	\$ 638.17	\$ 1,139.39	\$ 1,757.78	\$ 2,376.17
\$ Impact	\$ 5.73	\$ 30.87	\$ 55.12	\$ 85.05	\$ 114.97
% Impact	4.8%	4.8%	4.8%	4.8%	4.8%
% of Total Bill	6.2%	6.3%	6.4%	6.4%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
Current Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.3%	6.5%	6.5%	6.5%	6.5%

GST

Applied For Bill	\$ 96.27	\$ 502.47	\$ 893.81	\$ 1,376.50	\$ 1,859.40
Current Bill	\$ 95.61	\$ 498.73	\$ 886.92	\$ 1,366.16	\$ 1,845.40
\$ Impact	\$ 0.66	\$ 3.74	\$ 6.89	\$ 10.34	\$ 14.00
% Impact	0.7%	0.7%	0.8%	0.8%	0.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,021.64	\$ 10,551.91	\$ 18,765.72	\$ 28,906.54	\$ 39,047.31
Current Bill	\$ 2,007.79	\$ 10,473.40	\$ 18,625.23	\$ 28,689.39	\$ 38,753.48
\$ Impact	\$ 13.85	\$ 78.51	\$ 140.49	\$ 217.15	\$ 293.83
% Impact	0.7%	0.7%	0.8%	0.8%	0.8%



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

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2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

General Service 1,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	185.99	187.18
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.3255	4.3384
Distribution Volumetric Rate Rider(s)	\$/kW	0.0522	0.0495
Retail Transmission Rate – Network Service Rate	\$/kW	1.4872	1.6553
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4295	1.5081
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,100,000	kWh	3,000	kW
RPP Tier One	750	kWh	Load Factor	50.3%

Loss Factor 1.0499

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,154,141	0.0650	75,019.17	1,154,141	0.0650	75,019.17	0.00	0.0%	63.17%
Sub-Total: Energy			75,061.17			75,061.17	0.00	0.0%	63.20%
Service Charge	1	185.99	185.99	1	187.18	187.18	1.19	0.0%	0.16%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	3,000	4.3255	12,976.50	3,000	4.3384	13,009.20	32.70	0.3%	10.65%
Distribution Volumetric Rate Rider(s)	3,000	0.0522	156.60	3,000	0.0495	148.50	-8.10	(5.2)%	0.13%
Total: Distribution			13,319.09			13,344.88	28.79	0.2%	11.24%
Retail Transmission Rate – Network Service Rate	3,000	1.4872	4,461.60	3,000	1.6553	4,965.90	504.30	11.3%	4.18%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	1.4295	4,288.50	3,000	1.5081	4,524.30	235.80	5.5%	3.81%
Total: Retail Transmission			8,750.10			9,490.20	740.10	8.5%	7.99%
Sub-Total: Delivery (Distribution and Retail Transmission)			22,069.19			22,835.08	765.89	3.5%	19.23%
Wholesale Market Service Rate	1,154,891	0.0052	6,005.43	1,154,891	0.0052	6,005.43	0.00	0.0%	5.00%
Rural Rate Protection Charge	1,154,891	0.0010	1,154.89	1,154,891	0.0013	1,501.36	346.47	30.0%	1.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,160.57			7,507.04	346.47	4.8%	6.32%
Debt Retirement Charge (DRC)	1,100,000	0.00700	7,700.00	1,100,000	0.00700	7,700.00	0.00	0.0%	6.48%
Total Bill before Taxes			111,990.93			113,103.29	1,112.36	1.0%	95.24%
GST	111,990.93	5%	5,599.55	113,103.29	5%	5,655.16	55.61	1.0%	4.76%
			117,590.48			118,758.45	1,167.97	1.0%	100.00%

Rate Class Threshold Test
General Service 1,000 to 4,999 kW

	kWh	438,000	876,000	1,313,000	1,751,000	2,189,000
Loss Factor Adjusted kWh		459,857	919,713	1,378,519	1,838,375	2,298,232
	kW	1,000	2,000	3,000	4,000	5,000
Load Factor		0.60	0.60	0.60	0.60	0.60
Energy						
Applied For Bill	\$	29,863.95	\$ 59,774.59	\$ 89,596.98	\$ 119,487.62	\$ 149,378.32
Current Bill	\$	29,863.95	\$ 59,774.59	\$ 89,596.98	\$ 119,487.62	\$ 149,378.32
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		65.2%	65.3%	65.3%	65.4%	65.4%
Distribution						
Applied For Bill	\$	4,573.03	\$ 8,956.89	\$ 13,344.74	\$ 17,730.60	\$ 22,116.45
Current Bill	\$	4,563.69	\$ 8,941.39	\$ 13,319.09	\$ 17,696.79	\$ 22,074.49
\$ Impact	\$	9.34	\$ 17.50	\$ 25.65	\$ 33.81	\$ 41.96
% Impact		0.2%	0.2%	0.2%	0.2%	0.2%
% of Total Bill		10.0%	9.8%	9.7%	9.7%	9.7%
Retail Transmission						
Applied For Bill	\$	2,916.70	\$ 5,833.40	\$ 8,750.10	\$ 11,666.80	\$ 14,583.50
Current Bill	\$	2,916.70	\$ 5,833.40	\$ 8,750.10	\$ 11,666.80	\$ 14,583.50
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		8.5%	8.5%	8.5%	8.5%	8.5%
% of Total Bill		6.9%	6.9%	6.9%	6.9%	6.9%
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$	7,736.43	\$ 15,285.69	\$ 22,634.94	\$ 30,384.20	\$ 37,933.45
Current Bill	\$	7,480.39	\$ 14,774.79	\$ 22,069.19	\$ 29,363.59	\$ 36,657.89
\$ Impact	\$	256.04	\$ 510.90	\$ 765.75	\$ 1,020.61	\$ 1,275.46
% Impact		3.4%	3.5%	3.5%	3.5%	3.5%
% of Total Bill		16.9%	16.7%	16.7%	16.6%	16.6%
Regulatory						
Applied For Bill	\$	2,989.32	\$ 5,978.39	\$ 8,960.62	\$ 11,949.69	\$ 14,938.76
Current Bill	\$	2,851.37	\$ 5,702.47	\$ 8,547.07	\$ 11,398.18	\$ 14,249.29
\$ Impact	\$	137.95	\$ 275.92	\$ 413.55	\$ 551.51	\$ 689.47
% Impact		4.8%	4.8%	4.8%	4.8%	4.8%
% of Total Bill		6.5%	6.5%	6.5%	6.5%	6.5%
Debt Retirement Charge						
Applied For Bill	\$	3,066.00	\$ 6,132.00	\$ 9,191.00	\$ 12,257.00	\$ 15,323.00
Current Bill	\$	3,066.00	\$ 6,132.00	\$ 9,191.00	\$ 12,257.00	\$ 15,323.00
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		6.7%	6.7%	6.7%	6.7%	6.7%
GST						
Applied For Bill	\$	2,183.79	\$ 4,358.53	\$ 6,520.18	\$ 8,703.83	\$ 10,878.66
Current Bill	\$	2,184.09	\$ 4,319.19	\$ 6,470.21	\$ 8,625.32	\$ 10,790.43
\$ Impact	\$	-19.70	\$ 39.34	\$ 49.97	\$ 78.51	\$ 88.23
% Impact		0.9%	0.9%	0.9%	0.9%	0.9%
% of Total Bill		4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill						
Applied For Bill	\$	45,869.49	\$ 91,529.20	\$ 137,112.72	\$ 182,782.44	\$ 228,452.21
Current Bill	\$	45,445.80	\$ 90,703.04	\$ 135,874.45	\$ 181,131.71	\$ 226,389.03
\$ Impact	\$	423.69	\$ 826.16	\$ 1,238.27	\$ 1,650.73	\$ 2,063.18
% Impact		0.9%	0.9%	0.9%	0.9%	0.9%



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Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.63	12.66
Service Charge Rate Rider(s)	\$		
Distribution Volumetric Rate	\$/kWh	0.0095	0.0095
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0499

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	4.00%
Energy Second Tier (kWh)	9,750	0.0650	633.75	9,750	0.0650	633.75	0.00	0.0%	60.32%
Sub-Total: Energy			675.75			675.75	0.00	0.0%	64.32%
Service Charge	1	12.63	12.63	1	12.66	12.66	0.03	0.2%	1.21%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0095	95.00	10,000	0.0095	95.00	0.00	0.0%	9.04%
Distribution Volumetric Rate Rider(s)	10,000	0.0002	2.00	10,000	0.0002	2.00	0.00	0.0%	0.19%
Total: Distribution			109.63			109.66	0.03	0.0%	10.44%
Retail Transmission Rate – Network Service Rate	10,500	0.0034	35.70	10,500	0.0038	39.90	4.20	11.8%	3.80%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,500	0.0033	34.65	10,500	0.0035	36.75	2.10	6.1%	3.50%
Total: Retail Transmission			70.35			76.65	6.30	9.0%	7.30%
Sub-Total: Delivery (Distribution and Retail Transmission)			179.98			186.31	6.33	3.5%	17.73%
Wholesale Market Service Rate	10,500	0.0052	54.60	10,500	0.0052	54.60	0.00	0.0%	5.20%
Rural Rate Protection Charge	10,500	0.0010	10.50	10,500	0.0013	13.65	3.15	30.0%	1.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			65.35			68.50	3.15	4.8%	6.52%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.66%
Total Bill before Taxes			991.08			1,000.56	9.48	1.0%	95.24%
GST	991.08	5%	49.55	1,000.56	5%	50.03	0.48	1.0%	4.76%
			1,040.63			1,050.59	9.98	1.0%	100.00%

Rate Class Threshold Test
Unmetered Scattered Load

	kWh	500	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh	525	5,250	10,500	15,749	20,999	
kW						
Load Factor						
Energy						
Applied For Bill	\$ 29.40	\$ 334.60	\$ 675.75	\$ 1,016.93	\$ 1,358.18	
Current Bill	\$ 29.40	\$ 334.50	\$ 675.75	\$ 1,016.93	\$ 1,358.18	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.4%	63.3%	64.3%	64.7%	64.9%	
Distribution						
Applied For Bill	\$ 17.50	\$ 61.06	\$ 109.47	\$ 157.87	\$ 206.28	
Current Bill	\$ 17.48	\$ 61.13	\$ 109.63	\$ 158.13	\$ 206.63	
\$ Impact	\$ 0.02	\$ -0.07	\$ 0.16	\$ -0.26	\$ -0.35	
% Impact	0.1%	-0.1%	-0.1%	-0.2%	-0.2%	
% of Total Bill	28.8%	11.6%	10.4%	10.0%	9.8%	
Retail Transmission						
Applied For Bill	\$ 3.64	\$ 38.33	\$ 76.65	\$ 114.97	\$ 153.30	
Current Bill	\$ 3.62	\$ 35.17	\$ 70.35	\$ 105.52	\$ 140.70	
\$ Impact	\$ 0.02	\$ 3.16	\$ 6.30	\$ 9.45	\$ 12.60	
% Impact	9.1%	9.0%	9.0%	9.0%	9.0%	
% of Total Bill	6.3%	7.3%	7.3%	7.3%	7.3%	
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$ 21.34	\$ 99.39	\$ 186.12	\$ 272.84	\$ 359.58	
Current Bill	\$ 21.00	\$ 96.30	\$ 179.98	\$ 263.65	\$ 347.33	
\$ Impact	\$ 0.34	\$ 3.09	\$ 6.14	\$ 9.19	\$ 12.25	
% Impact	1.6%	3.2%	3.4%	3.5%	3.5%	
% of Total Bill	35.1%	18.8%	17.7%	17.4%	17.2%	
Regulatory						
Applied For Bill	\$ 3.66	\$ 34.38	\$ 68.50	\$ 102.61	\$ 136.74	
Current Bill	\$ 3.51	\$ 32.60	\$ 65.35	\$ 97.89	\$ 130.44	
\$ Impact	\$ 0.15	\$ 1.58	\$ 3.15	\$ 4.72	\$ 6.30	
% Impact	4.3%	4.6%	4.6%	4.6%	4.6%	
% of Total Bill	6.0%	6.5%	6.5%	6.5%	6.5%	
Debt Retirement Charge						
Applied For Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00	
Current Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	5.6%	6.6%	6.7%	6.7%	6.7%	
GST						
Applied For Bill	\$ 2.60	\$ 25.16	\$ 50.02	\$ 74.87	\$ 99.73	
Current Bill	\$ 2.67	\$ 24.93	\$ 49.55	\$ 74.17	\$ 98.80	
\$ Impact	\$ 0.03	\$ 0.23	\$ 0.47	\$ 0.70	\$ 0.93	
% Impact	1.0%	0.9%	0.9%	0.9%	0.9%	
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%	
Total Bill						
Applied For Bill	\$ 60.80	\$ 528.43	\$ 1,050.39	\$ 1,572.25	\$ 2,064.23	
Current Bill	\$ 60.28	\$ 523.53	\$ 1,040.63	\$ 1,557.64	\$ 2,074.75	
\$ Impact	\$ 0.52	\$ 4.90	\$ 9.76	\$ 14.61	\$ 19.48	
% Impact	0.6%	0.9%	0.9%	0.9%	0.9%	

Rounding Applied -0.200000



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

Sentinel Lighting

Monthly Rates and Charges		Metric	Current Rate	Applied For Rate
Service Charge	\$		1.88	2.10
Service Charge Rate Rider(s)	\$		-	-
Distribution Volumetric Rate	\$/kW		7.4555	8.3123
Distribution Volumetric Rate Rider(s)	\$/kW		0.0704	0.0617
Retail Transmission Rate – Network Service Rate	\$/kW		1.0614	1.1813
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW		1.0291	1.0857
Wholesale Market Service Rate	\$/kWh		0.0052	0.0052
Rural Rate Protection Charge	\$/kWh		0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$		0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0499

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0560	10.58	189	0.0560	10.58	0.00	0.0%	38.67%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.58			10.58	0.00	0.0%	38.67%
Service Charge	1	1.88	1.88	1	2.10	2.10	0.22	11.7%	7.68%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	7.4555	7.46	1	8.3123	8.31	0.85	11.4%	30.37%
Distribution Volumetric Rate Rider(s)	1	0.0704	0.07	1	0.0617	0.06	-0.01	(14.3)%	0.22%
Total: Distribution			8.41			10.47	1.06	11.3%	38.27%
Retail Transmission Rate – Network Service Rate	1	1.0614	1.06	1	1.1813	1.18	0.12	11.3%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.0291	1.03	1	1.0857	1.09	0.06	5.6%	3.98%
Total: Retail Transmission			2.09			2.27	0.18	8.6%	8.30%
Sub-Total: Delivery (Distribution and Retail Transmission)			11.50			12.74	1.24	10.6%	46.56%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	3.58%
Rural Rate Protection Charge	189	0.0010	0.19	189	0.0013	0.25	0.06	31.6%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.91%
Sub-Total: Regulatory			1.42			1.48	0.06	4.2%	6.41%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.61%
Total Bill before Taxes			24.76			26.06	1.30	5.3%	98.25%
GST	24.76	5%	1.24	26.06	5%	1.30	0.06	4.8%	4.75%
			26.00			27.36	1.36	5.2%	100.00%

Rate Class Threshold Test
Sentinel Lighting

KWh	70	130	180	270	360
Loss Factor Adjusted kWh	74	137	189	284	378
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.14	\$ 7.67	\$ 10.68	\$ 15.90	\$ 21.17
Current Bill	\$ 4.14	\$ 7.67	\$ 10.58	\$ 15.90	\$ 21.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	21.6%	32.5%	38.7%	46.4%	51.5%

Distribution

Applied For Bill	\$ 10.47	\$ 10.47	\$ 10.47	\$ 10.47	\$ 10.47
Current Bill	\$ 9.41	\$ 9.41	\$ 9.41	\$ 9.41	\$ 9.41
\$ Impact	\$ 1.06	\$ 1.06	\$ 1.06	\$ 1.06	\$ 1.06
% Impact	11.3%	11.3%	11.3%	11.3%	11.3%
% of Total Bill	55.1%	44.4%	38.3%	30.6%	25.5%

Retail Transmission

Applied For Bill	\$ 2.27	\$ 2.27	\$ 2.27	\$ 2.27	\$ 2.27
Current Bill	\$ 2.09	\$ 2.09	\$ 2.09	\$ 2.09	\$ 2.09
\$ Impact	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18
% Impact	8.6%	8.6%	8.6%	8.6%	8.6%
% of Total Bill	11.9%	9.6%	8.3%	6.0%	5.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 12.74	\$ 12.74	\$ 12.74	\$ 12.74	\$ 12.74
Current Bill	\$ 11.50	\$ 11.50	\$ 11.50	\$ 11.50	\$ 11.50
\$ Impact	\$ 1.24	\$ 1.24	\$ 1.24	\$ 1.24	\$ 1.24
% Impact	10.8%	10.8%	10.8%	10.8%	10.8%
% of Total Bill	67.0%	54.0%	46.6%	37.2%	31.0%

Regulatory

Applied For Bill	\$ 0.73	\$ 1.14	\$ 1.48	\$ 2.10	\$ 2.71
Current Bill	\$ 0.70	\$ 1.10	\$ 1.42	\$ 2.01	\$ 2.60
\$ Impact	\$ 0.03	\$ 0.04	\$ 0.06	\$ 0.09	\$ 0.11
% Impact	4.3%	3.6%	4.2%	4.5%	4.2%
% of Total Bill	3.8%	4.8%	5.4%	6.1%	6.6%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.81	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.6%	3.9%	4.6%	5.5%	6.1%

GST

Applied For Bill	\$ 0.91	\$ 1.12	\$ 1.30	\$ 1.63	\$ 1.06
Current Bill	\$ 0.84	\$ 1.06	\$ 1.24	\$ 1.57	\$ 1.89
\$ Impact	\$ 0.07	\$ 0.06	\$ 0.06	\$ 0.06	\$ 0.07
% Impact	8.3%	5.7%	4.6%	3.8%	3.7%
% of Total Bill	4.8%	4.7%	4.6%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 19.01	\$ 23.58	\$ 27.38	\$ 34.26	\$ 41.10
Current Bill	\$ 17.67	\$ 22.24	\$ 26.00	\$ 32.87	\$ 39.68
\$ Impact	\$ 1.34	\$ 1.34	\$ 1.36	\$ 1.39	\$ 1.42
% Impact	7.6%	6.0%	5.2%	4.2%	3.6%



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.01	1.29
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	14.0395	17.6660
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0625	0.0457
Retail Transmission Rate – Network Service Rate	\$/kWh	1.0561	1.1754
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.0081	1.0635
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0499

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0560	10.58	189	0.0560	10.58	0.00	0.0%	28.68%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.58			10.58	0.00	0.0%	28.68%
Service Charge	1	1.01	1.01	1	1.29	1.29	0.28	27.7%	3.53%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	14.0395	14.04	1	17.6660	17.67	3.83	27.3%	48.95%
Distribution Volumetric Rate Rider(s)	1	0.0625	0.06	1	0.0457	0.05	-0.01	(16.7)%	0.14%
Total: Distribution			15.11			19.21	4.10	27.1%	52.62%
Retail Transmission Rate – Network Service Rate	1	1.0561	1.06	1	1.1754	1.18	0.12	11.3%	3.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.0081	1.01	1	1.0635	1.06	0.05	5.0%	2.90%
Total: Retail Transmission			2.07			2.24	0.17	8.2%	6.14%
Sub-Total: Delivery (Distribution and Retail Transmission)			17.18			21.45	4.27	24.9%	58.75%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	2.68%
Rural Rate Protection Charge	189	0.0010	0.19	189	0.0013	0.25	0.06	31.6%	0.68%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.68%
Sub-Total: Regulatory			1.42			1.48	0.06	4.2%	4.05%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	3.45%
Total Bill before Taxes			30.44			34.77	4.33	14.2%	95.23%
GST	30.44	5%	1.52	34.77	5%	1.74	0.22	14.5%	4.77%
			31.96			36.51	4.55	14.2%	100.00%

Rate Class Threshold Test
Street Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		74	137	189	284	378
kW		0.20	0.35	0.50	0.75	1.00
Load Factor		0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.14	\$ 7.67	\$ 10.58	\$ 15.90	\$ 21.17
Current Bill	\$ 4.14	\$ 7.67	\$ 10.58	\$ 15.90	\$ 21.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	14.7%	23.4%	29.0%	36.6%	42.1%

Distribution

Applied For Bill	\$ 19.21	\$ 19.21	\$ 19.21	\$ 19.21	\$ 19.21
Current Bill	\$ 15.11	\$ 15.11	\$ 15.11	\$ 15.11	\$ 15.11
\$ Impact	\$ 4.10	\$ 4.10	\$ 4.10	\$ 4.10	\$ 4.10
% Impact	27.1%	27.1%	27.1%	27.1%	27.1%
% of Total Bill	68.2%	58.7%	52.6%	44.3%	38.2%

Retail Transmission

Applied For Bill	\$ 2.24	\$ 2.24	\$ 2.24	\$ 2.24	\$ 2.24
Current Bill	\$ 2.07	\$ 2.07	\$ 2.07	\$ 2.07	\$ 2.07
\$ Impact	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17
% Impact	8.2%	8.2%	8.2%	8.2%	8.2%
% of Total Bill	8.0%	6.8%	6.1%	5.2%	4.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 21.45	\$ 21.45	\$ 21.45	\$ 21.45	\$ 21.45
Current Bill	\$ 17.18	\$ 17.18	\$ 17.18	\$ 17.18	\$ 17.18
\$ Impact	\$ 4.27	\$ 4.27	\$ 4.27	\$ 4.27	\$ 4.27
% Impact	24.9%	24.9%	24.9%	24.9%	24.9%
% of Total Bill	76.2%	65.5%	58.8%	49.4%	42.7%

Regulatory

Applied For Bill	\$ 0.73	\$ 1.14	\$ 1.48	\$ 2.10	\$ 2.71
Current Bill	\$ 0.70	\$ 1.10	\$ 1.42	\$ 2.01	\$ 2.60
\$ Impact	\$ 0.03	\$ 0.04	\$ 0.06	\$ 0.09	\$ 0.11
% Impact	4.3%	3.6%	4.2%	4.5%	4.2%
% of Total Bill	2.8%	3.5%	4.1%	4.8%	5.4%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.81	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.81	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.7%	2.8%	3.5%	4.4%	5.0%

GST

Applied For Bill	\$ 1.34	\$ 1.56	\$ 1.74	\$ 2.07	\$ 2.39
Current Bill	\$ 1.13	\$ 1.34	\$ 1.52	\$ 1.85	\$ 2.17
\$ Impact	\$ 0.21	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
% Impact	18.6%	16.4%	14.5%	11.9%	10.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 28.15	\$ 32.73	\$ 36.51	\$ 43.41	\$ 50.24
Current Bill	\$ 23.64	\$ 28.20	\$ 31.96	\$ 38.83	\$ 45.64
\$ Impact	\$ 4.51	\$ 4.53	\$ 4.55	\$ 4.58	\$ 4.60
% Impact	19.1%	16.1%	14.2%	11.8%	10.1%

Appendix C

Proposed 2009 Tariff of Rates and Charges Revised February 27, 2009

Halton Hills Hydro Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Revised February 27, 2009
Effective May 1, 2009

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.91
Service Charge Rate Rider for Smart Meter	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0132
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential (Time of Use)

Service Charge	\$	12.91
Service Charge Rate Rider for Smart Meter	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0132
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	28.20
Service Charge Rate Rider for Smart Meter	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0100
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	79.20
Service Charge Rate Rider for Smart Meter	\$	1.00
Distribution Volumetric Rate	\$/kW	3.9490
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0497
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kW	(0.0027)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6553
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Revised February 27, 2009
Effective May 1, 2009

General Service 1,000 to 4,999 kW

Service Charge	\$	186.18
Service Charge Rate Rider for Smart Meter	\$	1.00
Distribution Volumetric Rate	\$/kW	4.3364
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0522
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kW	(0.0027)
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.6553
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.5081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	12.66
Distribution Volumetric Rate	\$/kWh	0.0095
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.10
Distribution Volumetric Rate	\$/kW	8.3123
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0704
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kW	(0.0087)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1813
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0857
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.29
Distribution Volumetric Rate	\$/kW	17.8660
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0625
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kW	(0.0168)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1754
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0635
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Revised February 27, 2009
Effective May 1, 2009

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Interval Meter Charge	\$	20.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party
Up to twice a year no charge

More than twice a year, per request (plus incremental delivery costs)	\$	2.00
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Halton Hills Hydro Inc.
PROPOSED TARIFF OF RATES AND CHARGES
Revised February 27, 2009
Effective May 1, 2009

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0499
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0395
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A