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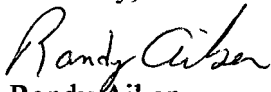
Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli,

RE: EB-2008-0219 Phase 2 – BOMA Interrogatories for EGD

Please find attached the interrogatories of BOMA Toronto to Enbridge in the above noted proceeding.

Sincerely,


Randy Aiken
Aiken & Associates

Encl.

cc: Norm Ryckman, Enbridge Gas Distribution Inc.
Chuck Stradling, BOMA Toronto

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15 (Sched. B), as amended;

AND IN THE MATTER OF an Application by Enbridge Gas
Distribution Inc. for an Order or Orders approving or fixing
rates for the sale, distribution, transmission and storage of
gas.

**PHASE 2 INTERROGATORIES OF THE BUILDING OWNERS AND
MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA (“BOMA”)**

Interrogatory # 1

Ref: Exhibit C, Tab 1, Schedule 2

- a) Will any of the costs forecast to be incurred by Enbridge Gas Distribution Inc. be costs that will be shared with affiliates of EGD? If yes, please explain how the costs will be shared.
- b) Does EGD consider the costs incurred related to International Financial Reporting Standards to be Y or Z factors as defined in its DRR formula in the EB-2007-0615 Settlement Agreement? Please provide excerpts from the Settlement Agreement to support the choice of Y or Z factor applicability.
- c) Please provide any evidence that EGD has that would explain why the IFRS related costs are not reflected in the inflation factor component of the DRR formula.

Interrogatory # 2

Ref: Exhibit C, Tab 1, Schedule 3

What is the projected impact on net revenues to EGD of the proposed increase in other service charges? Will the incremental revenues generated by the increases in the Rider G Service Charges be offset by the incremental average hourly rates to provide the field operation services?

Interrogatory # 3

Ref: Exhibit C, Tab 1, Schedule 8

- a) The evidence states at paragraph 2 that “customers who are unable to demonstrate firm upstream transport would be denied direct shipper status and may be required to use EGD’s upstream capacity to transport gas to the franchise area”.

i) What rate would EGD charge the customers for the use of EGD's upstream capacity to transport gas to the franchise area?

ii) Would the use of some of EGD's upstream capacity by direct purchase customers have any impact on the costs related to serving system gas customers? Please explain.

b) Please explain what would constitute "sufficient proof of the Applicant's Firm Transportation arrangements" as shown in paragraph 3.

c) How does the EGD proposal compare to the requirements of Union Gas and Gaz Metro Inc. referred to in paragraph 10? Please provide a summary of the similarities and differences of what EGD is proposing in relation to the requirements of Union Gas and Gaz Metro.

Interrogatory # 4

Ref: Exhibit C, Tab 1, Schedule 10

a) Please explain how the figure of 90% shown in paragraph 26 was arrived at? Why, for example, would an 80% requirement not be acceptable to EGD?

b) Why is there no requirement to demonstrate firm transport equal to some percentage of the mean daily volume obligation underpinning the arrangements for large volume customers?

Interrogatory # 5

Ref: Exhibit C, Tab 1, Schedule 11

a) Is EGD aware of why there was a significant amount of time between when the application was filed (September 26, 2008) and when the Board published the Notice of Application on October 20, 2008? Did Board Staff contact EGD during this period for further information and/or clarification?

b) Given that the Q2 release of the GDP IPI information is at the end of August or early in September, could EGD file the application and evidence prior to October 1, for example, one week earlier? If not, why not?

c) Does EGD see any advantage in separate filings for the rate adjustment formula related evidence and for non-rate related changes, similar to the Phase 1 and 2 issues in this proceeding?