

Summary of Model Changes
Enersource Hydro Mississauga Inc. (“Enersource”)
EB-2008-0171

In addition to the changes made to the rate models to reflect the elements of the Decision, the following changes were made to correct what appeared to be errors and omissions following a review of Enersource’s 2008 Board-approved Tariff of Rates and Charges.

Rate Generator

Ref.: Sheet J2.5, Cells G31-37

- The proposed tax sharing rate riders were corrected to reflect the new figures provided by Enersource in response to Board staff interrogatory #2. The new figures are as follows:

Residential	\$(0.000017)
General Service < 50 kW	\$(0.000014)
Small Commercial	\$(0.000034)
General Service 50 kW – 499 kW	\$(0.002923)
General Service 500 kW – 4999 kW	\$(0.002308)
Large Use (> 5000 kW)	\$(0.002346)
Street Lighting	\$(0.010518)

These figures were then rounded to the fourth decimal place before being incorporated in the 2009 Tariff of Rates and Charges.

Ref.: Sheet N3.1, Cell D25

- Entry (total loss factor for primary metered customers with demand greater than 5,000 kW) was changed to 1.0045 from 1.0444, consistent with Enersource’s reply to Board staff interrogatory #3.