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March 16, 2009

via RESS e-filing – original to follow by courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

RE: Toronto Hydro-Electric System Limited's 2009 Draft Rate Order
OEB File No. EB-2007-0680

On August 2, 2007, Toronto Hydro-Electric System Limited ("THESL") filed a rate application with the Ontario Energy Board ("Board") for distribution rates for the rate years 2008, 2009, and 2010. On May 15, 2008, the Board issued its Decision (the "Decision") in the proceeding, EB-2007-0680. The Decision granted THESL rate approval for 2008 and 2009. At page 71 of the Decision, the Board stated,

"As for 2009 rates, this Decision will govern the establishment of those rates subject to the cost of capital parameter updates and possibly other decisions that might apply."

Accordingly, THESL submits for the Board's approval the attached Draft Rate Order ("DRO"), which complies with the direction given in the Decision. The 2009 revenue requirement and corresponding rates have been adjusted to reflect the updated cost of capital parameters provided in the Board's February 24, 2009 letter, "Cost of Capital Parameter Updates for 2009 Cost of Service Applications". In all other respects the DRO reflects the findings contained in the Decision.

Two other applications have previously been filed with the Board: EB-2008-0402, an Application for Disposition of Expired Rate Rider Excess Revenues; and EB-2009-0069, an Application for Disposition/Recovery of Amounts Related to 2006 and 2007 Smart Meters, respectively. Rate riders proposed in those two applications are separate and distinct from rates designed to recover the 2009 revenue requirement but are related to EB-2007-0680; these are included here

for completeness. In the event that those applications are decided in time for inclusion of the associated rate riders with THESL's 2009 Tariff Sheet, this DRO includes an additional Tariff Sheet and set of Bill Impact Schedules showing the overall combined effect of the 2009 proposed rates and riders associated with the EB-2008-0402 and EB-2009-0069 Applications.

Attached hereto are the DRO, the EB-2008-0402 Application, and the EB-2009-0069 Application. These documents are being filed via the RESS portal and electronic mail to Board Staff and Intervenor of Record.

Please contact me for any questions.

Yours truly,

[original signed by]

Glen Winn, Manager
Regulatory Applications & Compliance

att.(3)
:GAW/acc

cc: J. Mark Rodger. Counsel for THESL, by electronic mail only
Registered Intervenor to EB-2007-0680, by electronic mail only

Toronto Hydro-Electric System Limited

EB-2007-0680

Draft Rate Order for 2009 Rates

Introduction

On August 2, 2007, Toronto Hydro-Electric System Limited (“THESL”) filed a rate application with the Ontario Energy Board (“Board”) for distribution rates for the rate years 2008, 2009, and 2010. On May 15, 2008, the Board issued its Decision (the “Decision”) in the proceeding, EB-2007-0680. The Decision granted THESL rate approval for 2008 and 2009. On page 71 of the Decision, the Board stated “This Decision will result in the approval of rates for test years 2008 and 2009”, and “As for 2009 rates, this Decision will govern the establishment of those rates subject to the cost of capital parameter updates and possibly other decisions that might apply”. To THESL’s knowledge, no other Board decisions apply. Accordingly, this Draft Rate Order (“DRO”) complies with the direction given in the Decision, and the 2009 revenue requirement and corresponding rates have been adjusted to reflect the updated cost of capital parameters provided in the Board’s December 2006 Cost of Capital Report of the Board and in the Board’s February 24, 2009 letter, “Cost of Capital Parameter Updates for 2009 Cost of Service Applications”.

On June 9, 2008, THESL filed with the Board and intervenors an Amended Notice of Motion (the “Motion”) and related materials which sought a Stay of the implementation of that portion of the Decision which directed deduction from the service revenue requirement of an amount representing the net after-tax gains on sale from certain properties, pending THESL’s appeal of that aspect of the Decision to the Divisional Court. As of this date, the Motion has not been heard and there has been no determination of the subject issues. Accordingly, no adjustment to revenue requirement related to sale of properties is included in this DRO.

Derivation of Service and Base Distribution Revenue Requirements

Schedule 1, 2009 Revenue Requirement, generally sets out the derivation of the revenue requirements resulting from the cost of capital update that has been applied to the revenue requirement approved in the Decision.

[Note: Rounded totals may not add exactly. Page references are to pages of the Decision.]

Ratebase

2009 Capital Expenditures and Resulting Net Fixed Assets

At page 13, the Board disallowed 20%, or \$24.8 million, of the requested sustaining capital expenditure for 2009. At page 18, requested IT capital expenditures were reduced by \$1.9 million. While approving proposed smart meter capital expenditures, the Board declined at page 24 their inclusion in the service revenue requirement, instead directing that they be recorded in a deferral account. Similarly, at pages 59-60, the Board directed that CDM capital expenditures of \$0.5 million be excluded from the service revenue requirement at this time.

The sum of these reductions in 2009 capital expenditures is \$61.8 million resulting in an approved capital spending of \$240 million. Together with the Board's adjustments to 2008 ratebase, this results in average net fixed assets for 2009 of \$1,775.7 million.

Working Capital

The requested level of working capital was \$261.7 million. The final level proposed in the DRO is reduced by \$2.5 million to \$259.2 million as a result of mandated reductions in OM&A expenses (see below), and THESL's use of 5% for the GST rate instead of 6% that had been filed originally.

Total Ratebase

The total rate base for 2009 is therefore \$2,035.0 million.

Cost of Capital

In accordance with the Board's requirement in the Decision, THESL has updated the cost of capital based on the Board's Cost of Capital Report and using the corresponding 2009 guidelines published by the Board as set out on page 2 of the Board's February 24, 2009 letter.

THESL's long-term debt rate has been updated to reflect the forecasted debt issuance during 2009. The updated forecast of the long-term debt rate is 5.57%, compared to the forecast of 5.50% as filed in updated Exhibit E1, Tab 4, Schedule 2. This updated debt rate is in accordance with the Cost of Capital report, which states on page 13: "For new affiliated debt, the [OEB] has determined that the allowed rate will be the lower of the contracted rate and the deemed long-term debt rate". The calculation of the 2009 long-term debt rate is shown in Schedule 2A.

As a result of the updated long-term debt rate and the 2009 Return on Equity, THESL's Weighted Average Cost of Capital ("WACC") declined from 7.00% as originally filed to 6.38%, as shown in Schedule 2. Applying the updated WACC to the Total Ratebase of \$2,035.0 million produces a return on Ratebase of \$129.8 million, compared to \$149.3 as filed in THESL's December 21, 2007 update.

Operating, Maintenance and Administration and General (“OM&A”) Expenses

At page 38 of the Decision, the Board allowed \$185 million for 2009 ‘controllable expenses’. The Board refers to Appendix A of THESL’s Argument in Chief, where at page A4 the corresponding figure of \$195.8 million at line 2 is labeled Operating, Maintenance, and Administration. From this \$185 million, further amounts of \$1 million for IESO fees (page 58) and \$1.6 million for CDM-related operating expenditures (pages 59-60) are deducted to produce an allowed amount for 2009 OM&A expenses of \$182.4 million.

Depreciation and Amortization Expense

The Board disallowed or transferred to deferral accounts capital expenditures in the areas of sustaining capital, IT, CDM, and smart meters. Expenditures in these different categories attract differing depreciation rates, ranging from 25% for certain technology assets to 4% for long lived distribution plant assets. The combined effect of the reductions in capital expenditures, taking into account the differing depreciation rates and the partial year effectiveness of the spending, is a reduction in depreciation expense of \$6.5 million, from \$160.9 million to \$154.4 million.

PILs

The Board’s findings on capital expenditures (and consequently on Ratebase, Depreciation and Capital Cost Allowance) combined with the decrease in WACC result in a decrease in the PILs allowance of \$9.7 million, from \$40.4 million to \$30.7 million.

Service Revenue Requirement

The combined effect of the reductions in Return on Ratebase (\$19.5 million), OM&A (\$13.4 million), Depreciation and Amortization (\$6.5 million), and PILs (\$9.7 million) is a reduction to the Service Revenue Requirement of \$49.1 million, from \$554.2 million as requested to \$505.0 million as allowed.

Revenue Offsets

THESL had proposed an amount of \$21.7 million as a revenue offset and no adjustments are made to that amount in this DRO.

Base Distribution Revenue Requirement

Deducting revenue offsets from the Service Revenue Requirement yields a Base Distribution Revenue Requirement (“BDRR”) of \$483.3 million.

Cost Allocation and Rate Design Matters

General Approach to Calculation of Rates

Schedule 3, Reconciliation of Class Revenue Responsibilities, demonstrates for each class, and in total, that the proposed base distribution rates recover the proposed 2009 revenue requirements within the limits of the precision to which rates are expressed. The fixed charges set out in Schedule 3 are set on a 30-day basis, and therefore in the calculation of the annual revenue produced by those charges, it is necessary to adjust the amount by the DOS (days of service) factor to include the revenue produced during the five extra days in each year above the number of days included in 12 30-day billing periods.

THESL has assumed for the purpose of rate calculation that 2009 rates will be implemented effective May 1, 2009.

Assigned Revenue-to-Cost Ratios

The Board's decision on Cost Allocation approved THESL's proposed Revenue-to-Cost ratios for all classes except Unmetered Scattered Loads and Streetlighting. The Board directed THESL to set the Revenue-to-Cost ratios for 2008 rates at 62.5% for Unmetered Scattered Loads and 40% for Streetlighting, and reduce the Revenue-to-Cost ratios for the GS 50-999kW and GS 1000-4999kW proportionately. For 2009, THESL has maintained the methodology used to move the Revenue-to-Cost ratios towards unity for the Unmetered Scattered Loads and Streetlighting classes, with the offsetting reduction in the GS 50-999kW and GS 1000-4999kW classes. The 2009 Revenue-to-Cost ratios are shown in Schedule 4.

Fixed Rates

THESL has implemented the fixed monthly charge levels approved in the Decision at page 65 and has calculated the class volumetric charges accordingly to recover the remaining class revenue requirements.

Re-establishment of Smart Meter Rate Adder

At page 24-25, the Board directed that the Smart Meter Deferral Account mechanism be continued for 2009, and that the existing smart meter rate adder be continued at the level of \$.68/month/metered customer. The DRO reflects those directions.

Retail Transmission Rates

THESL was directed by the Board, by way of its EB-2007-0759 Decision, to file revised Retail Transmission Rates reflecting revised Uniform Transmission Rates. THESL has updated the Retail Transmission Rates based on the new wholesale rates and approved 2009 volumes, as shown in Schedule 5. THESL has reflected these rates in the DRO.

Rural or Remote Electricity Rate Protection (“RRRP”)

On December 17, 2008 the Board issued a letter directing Distributors and Retailers to change the RRRP rate to 0.13 cents per kilowatt-hour effective May 1, 2009. Accordingly, THESL has updated its RRRP rate as shown on the attached Tariff Sheets.

Combined Rate Implementation

THESL has made two other applications to the Board as a consequence of the EB-2007-0680 proceeding. The first application, filed December 15, 2008, and given docket number EB-2008-0402, was to dispose of excess revenues derived from the unanticipated continuation of certain rate riders from May 1, 2008 to July 31, 2008. The second application, filed March 2, 2009, and given docket number EB-2009-0069, was filed by THESL at the Board’s direction to dispose of the credit balance in the 2007 Smart Meter Deferral Account.

To minimize the number of rate changes for customers, THESL has proposed in each of those applications that the corresponding requested rate riders also be implemented May 1, 2009, for a period of one year. Both EB-2008-0402 and EB-2009-0069 entail refunds to rate payers, and both are directly consequential to EB-2007-0680. Approval of the DRO concurrently with these two applications would mitigate rate impacts and it is THESL’s strong recommendation that these applications be approved concurrently and in time for implementation of 2009 rates effective May 1, 2009. If, however, EB-2008-0402 or EB-2009-0069 cannot be decided in time for implementation of 2009 rates, THESL requests that the DRO for 2009 rates be considered on its own, and independent from EB-2008-0402 and EB-2009-0069 so as not to delay implementation of 2009 rates.

In order to illustrate the combined effects of this DRO together with the two above-mentioned applications, THESL has shown the combined bill impacts at Schedules 11-13, assuming that the relief requested in each application is granted. If there is any difference between what is requested and what is approved by the Board, THESL will prepare and file with the Board and intervenors a revised Final DRO.

The Bill Impact Schedules and Tariff Sheet for the DRO considered alone are shown at Schedules 6-10, and 14, respectively. THESL has prepared a second set of Bill Impact Schedules and Tariff Sheets (Schedules 11-13, and 15, respectively) to facilitate the review and approval of the combined DRO, EB-2008-0402, and EB-2009-0069 rates.

DRO Only:

In Schedules 6 through 10 THESL has set out detailed statements, from several perspectives, of the rate impacts consequent to the rates proposed in the DRO.

Schedule 6 sets out the impacts from the distribution-only perspective, and excludes all other rates including rate riders.

Schedule 7 gives the effects of the expiry of rate riders formerly effective together with the introduction of new rate riders. Schedule 8 combines the effects shown in Schedules 6 and 7, i.e., base distribution rates plus rate riders. Schedule 9 portrays the effects of the non-distribution rate changes, including the changes in Retail Transmission Rates and RPP rates, the latter assuming the rates that were in effect May 1, 2008 compared to those now in effect.

Schedule 10 shows the effect of all rate changes on representative customer bills in each rate class.

2009 DRO including the riders from EB-2008-0402, and EB-2009-0069:

In Schedules 11 through 13 THESL has set out detailed statements, from several perspectives, of the rate impacts consequent to the rates proposed in the DRO including the riders proposed in EB-2008-0402 and EB-2009-0069.

Schedule 11 gives the effects of the expiry of rate riders formerly effective together with the introduction of new rate riders. Schedule 12 combines the effects shown in Schedules 6 and 11, i.e., base distribution rates plus rate riders. Schedule 13 shows the effect of all rate changes on representative customer bills in each rate class.

Draft Tariff

THESL's proposed Draft Tariff Sheet for the DRO is attached as Schedule 14 and the Tariff Sheet associated with the combined DRO, EB-2008-0402, and EB-2009-0069 is attached as Schedule 15.

2009 Revenue Requirement

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		As Filed (Dec 21 update)	Decision Adjustment	As Per Decision	% Difference	Notes
1						
2	Net Fixed Assets	1,870.2	-94.5	1,775.7	-5.1%	Reduction in CAPEX(Sustaining Capital, IT, CDM) and removal of Smart Meters for 2008 & 2009
3	Working Capital	261.7	-2.5	259.2	-0.9%	Reflects reduction in GST (5% vs 6% filed) and Opex reduction
4	Total Rate Base	2,131.9	-97.0	2,035.0	-4.5%	
5	Cost of Capital	7.00%		6.38%		CoC guideline rates and capital structure
6	Return on Rate Base	149.3	-19.5	129.8	-13.1%	
7						
8	OM&A	195.8	-13.4	182.4	-6.8%	Approved \$185M for controllable expenses, less \$1M for IESO fees, less \$1.6M for CDM
9	Municipal and Property Taxes	7.8	0.0	7.8	0.0%	
10	Depreciation and Amortization	160.9	-6.5	154.4	-4.1%	Reduction in CAPEX(Sustaining Capital, IT, CDM) and removal of Smart Meters for 2008 & 2009
11	PILS	40.4	-9.7	30.7	-24.1%	Reduction in return and other OEB decisions
12						
13	Service Revenue Requirement	554.2	-49.2	505.0	-8.9%	
14						
15	Revenue Offsets	21.7	0.0	21.7	0.0%	
16						
17	Base Revenue Requirement	532.5	-49.2	483.3	-9.2%	

2009 Cost of Capital

As Updated Nov 12, 2007 (Exhibit E1, Tab 4, Schedule 1)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
1		2009 Test Year			
2		Principal	Component	Cost Rate	Return
3		(\$ Millions)	(%)	(%)	Component (%)
4	Medium and Long-Term Debt	1,197	56.0	5.50	3.08
5	Short Term Debt	86	4.0	5.91	0.24
6		1,283	60.0		3.32
7					
8	Preferred Shares	-	-	-	-
9	Common Equity	855	40.0	9.22	3.69
10		2,138.0	100.0		7.00

As per Cost of Capital Guidelines

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
11		2009 Test Year			
12		Principal	Component	Cost Rate	Return
13		(\$ Millions)	(%)	(%)	Component (%)
14	Medium and Long-Term Debt	1,140	56.0	5.57	3.12
15	Short Term Debt	81	4.0	1.33	0.05
16		1,221	60.0		3.17
17					
18	Preferred Shares	-	-	-	-
19	Common Equity	814	40.0	8.01	3.20
20		2,035.0	100.0		6.38

2009 Debt Costs

As Updated Nov 12, 2007 (Exhibit E1, Tab 4, Schedule 2)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
1	Description	Issue Date	Maturity	Principal (\$)	Coupon Rate	Carrying Cost (\$)
2	\$980M City Note ¹	May 6, 2003	May 6, 2013	735,173,206	5.36%	39,405,284
3	\$180M Debenture	May 6, 2003	May 6, 2013	180,000,000	6.16%	11,088,000
4	City Note Replacement	Dec 31, 2007	Dec 2017	245,057,739	5.20%	12,743,002
5	New Capex	Jan 1, 2009	Jan 2010	10,000,000	5.70%	570,000
6	New Capex	Sept 1, 2009	Jan 2010	65,000,000	5.71%	1,240,556
7	City Note Replacement	Dec 31, 2009	Dec 2039	245,057,739	6.56%	44,043
8	Financing Costs ²					465,550
9	Avg of Monthly Debt Outstanding			1,192,578,328	5.50%	65,556,435

As per Cost of Capital Guidelines

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
1	Description	Issue Date	Maturity	Principal (\$)	Coupon Rate	Carrying Cost (\$)
2	\$980M City Note ¹	May 6, 2003	May 6, 2013	735,173,206	5.36%	39,405,284
3	\$180M Debenture	May 6, 2003	May 6, 2013	180,000,000	6.16%	11,088,000
4	1st tranche City Note Replacement	Dec 31, 2007	Dec 2017	245,057,739	5.20%	12,743,002
7	2nd tranche City Note Replacement ³	Oct 1, 2009	Oct 2039	245,057,739	7.25%	4,475,090
8	Financing Costs ²					411,486
9	Avg of Monthly Debt Outstanding			1,221,998,923	5.57%	68,122,862

Notes:

1. Coupon rate reflects amended City Note adjusted for Board's November 30/06 Report on Cost of Capital
2. Includes amortized issue costs
3. Coupon Rate reflects Conference Board of Canada forecast of long-term Govt Bonds of 3.70%, plus Corporate Spread of 3.5%, plus administrative cost of 5 basis points

2009 Reconciliation of Class Revenue Responsibilities

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	
					DOS factor>>	1.01388889		
	2009 Forecast Customers at end of June	2009 Forecast kWh Units	2009 Forecast kVA Units	2009 Proposed Rates (\$)	2009 Annual Revenue at Proposed Rates Adjusted for DOS(\$)	2009 Class Revenue Requirement		
1								
2	RESIDENTIAL							
3	Customer Charge	611,808		16.85	125,425,738			
4	Distribution Charge		5,387,207,864	0.01438	77,468,049			
5	Customer+Distribution				202,893,787	202,912,444		
6								
7	GENERAL SERVICE (< 50 kW)							
8	Customer Charge	66,191		21.44	17,266,143			
9	Distribution Charge		2,545,941,998	0.01979	50,384,192			
10	Customer+Distribution				67,650,335	67,661,615		
11								
12	GENERAL SERVICE (50 - 999 kW)							
13	Customer Charge	11,719		32.69	4,660,978			
14	Distribution Charge		25,062,727	5.1592	131,099,502			
15	Customer+Distribution				135,760,481	135,766,855		
16								
17	GENERAL SERVICE (1,000 - 4999 kW)							
18	Customer Charge	530		705.35	4,548,332			
19	Distribution Charge		11,526,464	4.3303	50,606,285			
20	Customer+Distribution				55,154,617	55,158,562		
21								
22	LARGE USE							
23	Customer Charge	49		2,639.04	1,573,308			
24	Distribution Charge		5,360,901	3.9413	21,422,376			
25	Customer+Distribution				22,995,684	22,994,867		
26								
27	STREET LIGHTING							
28	Customer Charge	162,450		0.89	1,759,063			
29	Distribution Charge		317,526	19.8131	6,378,559			
30	Customer+Distribution				8,137,621	8,137,609		
31								
32	UNMETERED SCATTERED LOADS							
33	Admin/Processing	1,135		3.42	47,234			
34	Service Charge per Connection	19,907		0.35	84,770			
35	Distribution Charge		57,420,003	0.04183	2,401,879			
36	Customer+Distribution				2,533,883	2,533,627		
37								
38	TRANSFORMER ALLOWANCE							
39			19,270,593	-0.62	-12,113,709	-12,113,709		
40								
41	Customer + Distribution + Transformer Allowance					483,012,700	483,051,870	

2009 Revenue-to-Cost Ratios

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
								Unmetered Scattered Loads
		Residential	GS <50 kW	GS 50-999 kW	GS 1000-4999 kW	Large Use	Street Lighting	
1 Per Decision								
2 Revenue from Proposed Rates (\$M)		202.9	67.7	135.8	55.2	23.0	8.1	2.5
3 Allocated Miscellaneous Revenue (\$M)		11.9	4.6	3.9	0.7	0.2	0.2	0.1
4 Total Class Revenue (\$M)		214.9	72.2	139.7	55.9	23.2	8.4	2.6
5								
6 Costs as per the Cost Allocation Model (\$M)		249.3	71.8	111.5	42.9	21.4	16.3	3.7
7								
8 Revenue/Cost Ratio		86.2%	100.5%	125.3%	130.2%	108.6%	51.4%	70.8%
9								
10 As Filed Revenue/Cost Ratio (Exhibit L1, Tab 1, Schedule 1, pg 3)		86.2%	100.5%	126.7%	132.8%	108.6%	31.4%	70.7%

Note: The sum of the class revenue is higher than the Service Revenue Requirement due to Transformer Allowance

2009 Wholesale Transmission

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
			System Network kW	Line Connection kW	Transformer Connection kW	
1	Jan-09		4,154,395.50	4,066,197.59	4,192,761.55	
	Feb-09		4,060,339.98	4,019,599.84	4,140,116.66	
	Mar-09		3,894,838.53	3,834,888.11	3,950,065.11	
	Apr-09		3,654,454.12	3,678,647.78	3,784,453.94	
	May-09		3,934,490.46	3,870,099.49	3,998,801.45	
	Jun-09		4,557,490.05	4,409,558.73	4,548,975.35	
	Jul-09		4,648,940.28	4,478,387.41	4,627,289.56	
	Aug-09		4,481,040.15	4,352,065.75	4,498,377.86	
	Sep-09		4,056,085.96	3,983,754.75	4,109,961.84	
	Oct-09		3,709,567.90	3,706,054.28	3,820,456.51	
	Nov-09		3,867,308.80	3,831,184.29	3,950,909.81	
	Dec-09		4,115,229.78	4,027,412.78	4,149,803.09	
2	2009 Forecast		49,134,182	48,257,851	49,771,973	
3	Provincial Transmission Service Rates per kW (Effective Jan 2009)		\$ 2.57	\$ 0.70	\$ 1.62	
4	Total Wholesale Transmission Revenue Requirement		\$ 126,274,846.51	\$ 33,780,495.56	\$ 80,630,595.85	

		12 CP	Network	12 NCP	Line Connection	Transformer Connection
5	Wholesale Transmission Allocation					
6	Residential	25.0%	\$ 31,577,453.28	26.4%	\$ 8,909,583.52	\$ 21,266,266.70
7	GS <50 kW	11.0%	\$ 13,878,558.84	11.8%	\$ 3,981,156.49	\$ 9,502,614.29
8	GS 50-999 kW	36.7%	\$ 46,386,467.48	34.9%	\$ 11,805,547.02	\$ 28,178,636.06
9	GS 1000-4999 kW	18.2%	\$ 22,923,925.44	17.6%	\$ 5,961,956.64	\$ 14,230,582.12
10	Large Use	8.5%	\$ 10,794,035.12	8.4%	\$ 2,852,123.43	\$ 6,807,727.60
11	Street Light	0.4%	\$ 487,778.27	0.6%	\$ 209,527.47	\$ 500,120.70
12	Unmetered Scattered Load	0.2%	\$ 226,628.09	0.2%	\$ 60,600.99	\$ 144,648.37
13		100.0%	\$ 126,274,846.51	100.0%	\$ 33,780,495.56	\$ 80,630,595.85

2009 Retail Transmission

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		kWh/kW	Network	kWh/kW	Line Connection	Transformer Connection
14	Retail Transmission					
15	Residential	5,589,766,879	\$ 0.0056	5,589,766,879	\$ 0.0016	\$ 0.0038
16	GS <50 kW	2,641,669,417	\$ 0.0053	2,641,669,417	\$ 0.0015	\$ 0.0036
17	GS 50-999 kW	22,817,384	\$ 2.03	23,314,013	\$ 0.51	\$ 1.21
18	GS 1000-4999 kW	10,314,609	\$ 2.22	10,443,464	\$ 0.57	\$ 1.36
19	Large Use	4,797,644	\$ 2.25	4,868,172	\$ 0.59	\$ 1.40
20	Street Light	185,224	\$ 2.63	317,526	\$ 0.66	\$ 1.58
21	Unmetered Scattered Load	59,578,996	\$ 0.0038	59,578,996	\$ 0.0010	\$ 0.0024

		kWh/kW	Line Connection	Transformer Connection
22	Switch Gear Credit			
23	Residential	-\$ 2,690,243.30	5,589,766,879	-\$ 0.0005
24	GS <50 kW	-\$ 1,202,107.77	2,641,669,417	-\$ 0.0005
25	GS 50-999 kW	-\$ 3,564,677.71	23,314,013	-\$ 0.15
26	GS 1000-4999 kW	-\$ 1,800,209.17	10,443,464	-\$ 0.17
27	Large Use	-\$ 861,196.93	4,868,172	-\$ 0.18
28	Street Light	-\$ 63,266.69	317,526	-\$ 0.20
29	Unmetered Scattered Load	-\$ 18,298.43	59,578,996	-\$ 0.0003
30		-\$ 10,200,000.00		

		Network	Line Connection	Transformer Connection
31	Proposed 2009 Retail Transmission with Switch Gear Credit (30 Days of Service)			
32	Residential	per kWh	\$ 0.0056	\$ 0.0011
33	GS <50 kW	per kWh	\$ 0.0053	\$ 0.0011
34	GS 50-999 kW	per kW	\$ 2.01	\$ 0.35
35	GS 1000-4999 kW	per kW	\$ 2.19	\$ 0.39
36	Large Use	per kW	\$ 2.22	\$ 0.40
37	Street Light	per kW	\$ 2.60	\$ 0.45
38	Unmetered Scattered Load	per kWh	\$ 0.0038	\$ 0.0007

2009 Distribution Bill Impact

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	
	2008 Rates				2009 Rates				2009 Increase					
	kWh	kW	kVA	Customer (\$/cust)	Volumetric (\$/kWh or kVA)	Connection (\$/conn)	Dist Bill (\$)	Customer (\$/cust)	Volumetric (\$/kWh or kVA)	Connection (\$/conn)	Dist Bill (\$)	\$	%	
1														
2	Residential													
3		100		14.85	0.0155		16.40	16.85	0.01438		18.29	1.89	11.5%	
4		250		14.85	0.0155		18.73	16.85	0.01438		20.45	1.72	9.2%	
5		500		14.85	0.0155		22.60	16.85	0.01438		24.04	1.44	6.4%	
6		750		14.85	0.0155		26.48	16.85	0.01438		27.64	1.16	4.4%	
7		1,000		14.85	0.0155		30.35	16.85	0.01438		31.23	0.88	2.9%	
8		1,500		14.85	0.0155		38.10	16.85	0.01438		38.42	0.32	0.8%	
9		2,000		14.85	0.0155		45.85	16.85	0.01438		45.61	-0.24	-0.5%	
10	GS<50 kW													
11		1,000		19.37	0.0199		39.27	21.44	0.01979		41.23	1.96	5.0%	
12		5,000		19.37	0.0199		118.87	21.44	0.01979		120.39	1.52	1.3%	
13		10,000		19.37	0.0199		218.37	21.44	0.01979		219.34	0.97	0.4%	
14		20,000		19.37	0.0199		417.37	21.44	0.01979		417.24	-0.13	0.0%	
23	GS 50-999 kW													
24		30,000	100	29.78	5.26		555.78	32.69	5.1592		548.61	-7.17	-1.3%	
25		40,000	100	29.78	5.26		555.78	32.69	5.1592		548.61	-7.17	-1.3%	
26		150,000	500	29.78	5.26		2952.00	32.69	5.1592		2898.91	-53.09	-1.8%	
27		200,000	500	29.78	5.26		2952.00	32.69	5.1592		2898.91	-53.09	-1.8%	
28		270,000	900	29.78	5.26	1,000	5289.78	32.69	5.1592		5191.89	-97.89	-1.9%	
29		360,000	900	29.78	5.26	1,000	5289.78	32.69	5.1592		5191.89	-97.89	-1.9%	
30		450,000	900	29.78	5.26	1,000	5289.78	32.69	5.1592		5191.89	-97.89	-1.9%	
31	GS 1000-4999 kW													
32		300,000	1,000	725.80	4.41	1,111	5625.80	705.35	4.3303		5516.79	-109.01	-1.9%	
33		400,000	1,000	725.80	4.41	1,111	5625.80	705.35	4.3303		5516.79	-109.01	-1.9%	
34		500,000	1,000	725.80	4.41	1,111	5625.80	705.35	4.3303		5516.79	-109.01	-1.9%	
35		600,000	2,000	725.80	4.41	2,222	10525.80	705.35	4.3303		10328.24	-197.56	-1.9%	
36		800,000	2,000	725.80	4.41	2,222	10525.80	705.35	4.3303		10328.24	-197.56	-1.9%	
37		1,000,000	2,000	725.80	4.41	2,222	10525.80	705.35	4.3303		10328.24	-197.56	-1.9%	
38	Large Use													
39		1,500,000	5,000	2883.81	3.91	5,556	24606.03	2639.04	3.9413		24535.15	-70.88	-0.3%	
40		2,000,000	5,000	2883.81	3.91	5,556	24606.03	2639.04	3.9413		24535.15	-70.88	-0.3%	
41		2,500,000	5,000	2883.81	3.91	5,556	24606.03	2639.04	3.9413		24535.15	-70.88	-0.3%	
42		3,000,000	10,000	2883.81	3.91	11,111	46328.25	2639.04	3.9413		46431.26	103.01	0.2%	
43		4,000,000	10,000	2883.81	3.91	11,111	46328.25	2639.04	3.9413		46431.26	103.01	0.2%	
44		5,000,000	10,000	2883.81	3.91	11,111	46328.25	2639.04	3.9413		46431.26	103.01	0.2%	
45	Street Lighting Connections Mthly kVA													
46		9,182,014	159,861	26,461	0.66	15.37	512206.15	0.89	19.8131		666540.82	154334.68	30.1%	
47		365	1	1	0.66	15.37	16.03	0.89	19.8131		20.70	4.67	29.2%	
48	Unmetered													
48	Scattered Loads Customers Connections													
49		4,829,242	1,466	17,721	2.96	0.0367	0.33	187420.48	3.42	0.04183	0.35	213223.27	25802.79	13.8%
50		365	1	1	2.96	0.0367	0.33	16.69	3.42	0.04183	0.35	19.04	2.35	14.1%

2009 Rate Rider Bill Impact

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18
2008 Rates									2009 Rates							2009 Increase	
			Smart Meter (\$/cust)	Foregone Dist Revenue (\$/conn)	Foregone Dist Revenue (\$/cust)	Foregone Dist Revenue (\$/kWh or kVA)	Deferral Account (\$/kWh or kVA)	Rate Rider (\$)	Smart Meter (\$/cust)	Smart Meter 1 (\$/cust)	Smart Meter 2 (\$/cust)	Reg Asset (\$/kWh or kVA)	SSM (\$/kWh or kVA)	LRAM (\$/kWh or kVA)	Rate Rider (\$)	\$	%
1	kWh	kW															
2	Residential																
3	100		0.68	0.00	0.77	0.00000	-0.0009	1.36	0.68	0.00	0.00	0.000000	0.00000	0.00000	0.68	-0.68	-50%
4	250		0.68	0.00	0.77	0.00000	-0.0009	1.23	0.68	0.00	0.00	0.000000	0.00000	0.00000	0.68	-0.55	-44%
5	500		0.68	0.00	0.77	0.00000	-0.0009	1.00	0.68	0.00	0.00	0.000000	0.00000	0.00000	0.68	-0.32	-32%
6	750		0.68	0.00	0.77	0.00000	-0.0009	0.78	0.68	0.00	0.00	0.000000	0.00000	0.00000	0.68	-0.10	-12%
7	1,000		0.68	0.00	0.77	0.00000	-0.0009	0.55	0.68	0.00	0.00	0.000000	0.00000	0.00000	0.68	0.13	24%
8	1,500		0.68	0.00	0.77	0.00000	-0.0009	0.10	0.68	0.00	0.00	0.000000	0.00000	0.00000	0.68	0.58	580%
9	2,000		0.68	0.00	0.77	0.00000	-0.0009	-0.35	0.68	0.00	0.00	0.000000	0.00000	0.00000	0.68	1.03	-294%
10	GS<50 kW																
11	1,000		0.68	0.00	1.07	0.00050	-0.0010	1.25	0.68	0.00	0.00	0.00000	0.00000	0.00000	0.68	-0.57	-46%
12	5,000		0.68	0.00	1.07	0.00050	-0.0010	-0.75	0.68	0.00	0.00	0.00000	0.00000	0.00000	0.68	1.43	-191%
13	10,000		0.68	0.00	1.07	0.00050	-0.0010	-3.25	0.68	0.00	0.00	0.00000	0.00000	0.00000	0.68	3.93	-121%
14	20,000		0.68	0.00	1.07	0.00050	-0.0010	-8.25	0.68	0.00	0.00	0.00000	0.00000	0.00000	0.68	8.93	-108%
23	GS 50-999 kW																
24	30,000	100	0.68	0.00	1.32	0.100	-0.37	-25.00	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	25.68	-103%
25	40,000	100	0.68	0.00	1.32	0.100	-0.37	-25.00	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	25.68	-103%
26	150,000	500	0.68	0.00	1.32	0.100	-0.37	-148.00	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	148.68	-100%
27	200,000	500	0.68	0.00	1.32	0.100	-0.37	-148.00	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	148.68	-100%
28	270,000	900	0.68	0.00	1.32	0.100	-0.37	-268.00	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	268.68	-100%
29	360,000	900	0.68	0.00	1.32	0.100	-0.37	-268.00	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	268.68	-100%
30	450,000	900	0.68	0.00	1.32	0.100	-0.37	-268.00	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	268.68	-100%
31	GS 1000-4999 kW																
32	300,000	1,000	0.68	0.00	2.75	0.090	-0.39	-329.90	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	330.58	-100%
33	400,000	1,000	0.68	0.00	2.75	0.090	-0.39	-329.90	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	330.58	-100%
34	500,000	1,000	0.68	0.00	2.75	0.090	-0.39	-329.90	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	330.58	-100%
35	600,000	2,000	0.68	0.00	2.75	0.090	-0.39	-663.24	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	663.92	-100%
36	800,000	2,000	0.68	0.00	2.75	0.090	-0.39	-663.24	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	663.92	-100%
37	1,000,000	2,000	0.68	0.00	2.75	0.090	-0.39	-663.24	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	663.92	-100%
38	Large Use																
39	1,500,000	5,000	0.68	0.00	41.26	0.130	-0.59	-2,513.62	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	2,514.30	-100%
40	2,000,000	5,000	0.68	0.00	41.26	0.130	-0.59	-2,513.62	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	2,514.30	-100%
41	2,500,000	5,000	0.68	0.00	41.26	0.130	-0.59	-2,513.62	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	2,514.30	-100%
42	3,000,000	10,000	0.68	0.00	41.26	0.130	-0.59	-5,069.17	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	5,069.85	-100%
43	4,000,000	10,000	0.68	0.00	41.26	0.130	-0.59	-5,069.17	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	5,069.85	-100%
44	5,000,000	10,000	0.68	0.00	41.26	0.130	-0.59	-5,069.17	0.68	0.00	0.00	0.0000	0.0000	0.0000	0.68	5,069.85	-100%
45	Street Lighting																
46	9,182,014	Connections	0.00	0.13	0.00	3.870	-0.33	114,452.10	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.00	-114,452.10	-100%
47	365	1	0.00	0.13	0.00	3.870	-0.33	3.67	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.00	-3.67	-100%
48	Unmetered Scattered Loads																
49	4,829,242	Customers	0.00	0.01	0.32	0.00610	-0.0010	25,275.47	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.00	-25,275.47	-100%
50	365	1	0.00	0.01	0.32	0.00610	-0.0010	2.19	0.00	0.00	0.00	0.0000	0.0000	0.0000	0.00	-2.19	-100%

2009 Distribution and Rate Rider Bill Impact

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
	kWh	kW	kVA	2008 Rates			2009 Rates			2009 Increase	
				Distribution (\$)	Rate Rider (\$)	Total (\$)	Distribution (\$)	Rate Rider (\$)	Total (\$)	\$	%
1	Residential										
2											
3	100			16.40	1.36	17.76	18.29	0.68	18.97	1.21	6.8%
4	250			18.73	1.23	19.95	20.45	0.68	21.13	1.18	5.9%
5	500			22.60	1.00	23.60	24.04	0.68	24.72	1.12	4.7%
6	750			26.48	0.78	27.25	27.64	0.68	28.32	1.07	3.9%
7	1,000			30.35	0.55	30.90	31.23	0.68	31.91	1.01	3.3%
8	1,500			38.10	0.10	38.20	38.42	0.68	39.10	0.90	2.4%
9	2,000			45.85	-0.35	45.50	45.61	0.68	46.29	0.79	1.7%
10	GS<50 kW										
11	1,000			39.27	1.25	40.52	41.23	0.68	41.91	1.39	3.4%
12	5,000			118.87	-0.75	118.12	120.39	0.68	121.07	2.95	2.5%
13	10,000			218.37	-3.25	215.12	219.34	0.68	220.02	4.90	2.3%
14	20,000			417.37	-8.25	409.12	417.24	0.68	417.92	8.80	2.2%
15	GS 50-999 kW										
16	30,000	100	100	555.78	-25.00	530.78	548.61	0.68	549.29	18.51	3.5%
17	40,000	100	100	555.78	-25.00	530.78	548.61	0.68	549.29	18.51	3.5%
18	150,000	500	556	2,952.00	-148.00	2,804.00	2,898.91	0.68	2,899.59	95.59	3.4%
19	200,000	500	556	2,952.00	-148.00	2,804.00	2,898.91	0.68	2,899.59	95.59	3.4%
20	270,000	900	1,000	5,289.78	-268.00	5,021.78	5,191.89	0.68	5,192.57	170.79	3.4%
21	360,000	900	1,000	5,289.78	-268.00	5,021.78	5,191.89	0.68	5,192.57	170.79	3.4%
22	450,000	900	1,000	5,289.78	-268.00	5,021.78	5,191.89	0.68	5,192.57	170.79	3.4%
23	GS 1000-4999 kW										
24	300,000	1,000	1,111	5,625.80	-329.90	5,295.90	5,516.79	0.68	5,517.47	221.58	4.2%
25	400,000	1,000	1,111	5,625.80	-329.90	5,295.90	5,516.79	0.68	5,517.47	221.58	4.2%
26	500,000	1,000	1,111	5,625.80	-329.90	5,295.90	5,516.79	0.68	5,517.47	221.58	4.2%
27	600,000	2,000	2,222	10,525.80	-663.24	9,862.56	10,328.24	0.68	10,328.92	466.36	4.7%
28	800,000	2,000	2,222	10,525.80	-663.24	9,862.56	10,328.24	0.68	10,328.92	466.36	4.7%
29	1,000,000	2,000	2,222	10,525.80	-663.24	9,862.56	10,328.24	0.68	10,328.92	466.36	4.7%
30	Large Use										
31	1,500,000	5,000	5,556	24,606.03	-2,513.62	22,092.42	24,535.15	0.68	24,535.83	2,443.41	11.1%
32	2,000,000	5,000	5,556	24,606.03	-2,513.62	22,092.42	24,535.15	0.68	24,535.83	2,443.41	11.1%
33	2,500,000	5,000	5,556	24,606.03	-2,513.62	22,092.42	24,535.15	0.68	24,535.83	2,443.41	11.1%
34	3,000,000	10,000	11,111	46,328.25	-5,069.17	41,259.08	46,431.26	0.68	46,431.94	5,172.86	12.5%
35	4,000,000	10,000	11,111	46,328.25	-5,069.17	41,259.08	46,431.26	0.68	46,431.94	5,172.86	12.5%
36	5,000,000	10,000	11,111	46,328.25	-5,069.17	41,259.08	46,431.26	0.68	46,431.94	5,172.86	12.5%
37	Street Lighting	Connections	Mthly kVA								
38	9,182,014	159,861	26,461	512,206.15	114,452.10	626,658.25	666,540.82	0.00	666,540.82	39,882.58	6.4%
39	365	1	1	16.03	3.67	19.70	20.70	0.00	20.70	1.00	5.1%
40	Unmetered										
41	Scattered	Customers	Connections								
42	4,829,242	1,466	17,721	187,420.48	25,275.47	212,695.95	213,223.27	0.00	213,223.27	527.33	0.2%
	365	1	1	16.69	2.19	18.88	19.04	0.00	19.04	0.16	0.9%

Calculation of Non-Distribution Charges

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18	Col. 19	Col. 20	Col. 21	Col. 22	Col. 23	Col. 24	Col. 25	Col. 26	Col. 27	Col. 28	Col. 29	Col. 30	Col. 31	
Total Loss		Loss Adj.	Retail Transmission - 2008 Rates		Retail Transmission - 2009 Rates		Commodity - May 2008		Commodity - May 2009		Average			Retail Transmission - 2008 Rates		Retail Transmission - 2009 Rates		2008	2009	2008	2009	2008	2009	2008	2009	2008	2009	2008	2009		
kWh	kW	kVA	Factor	kWh	Connection (\$/kWh or kW)	Network (\$/kWh or kW)	Connection (\$/kWh or kW)	Network (\$/kWh or kW)	2008 WMS & RRP (\$/kWh)	2009 WMS & RRP (\$/kWh)	DRC (\$/kWh)	Tier 1 (\$/kWh)	Tier 2 (\$/kWh)	Tier 1 (\$/kWh)	Tier 2 (\$/kWh)	Threshold	Tier 1 kWh	Tier 2 kWh	Connection (\$)	Network (\$)	Connection (\$)	Network (\$)	WMS & RRP (\$)	WMS & RRP (\$)	DRC (\$)	Commodity (\$)	Commodity (\$)	RPPAdmin (\$)	Total Non-Distribution (\$)	Total Non-Distribution (\$)	
Residential																															
	100			1.0376	104	0.0048	0.0051	0.0049	0.0056	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	800	104	-	0.50	0.53	0.51	0.58	0.64	0.67	0.70	5.19	5.19	0.25	7.81	7.90
	250			1.0376	259	0.0048	0.0051	0.0049	0.0056	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	800	259	-	1.25	1.32	1.27	1.45	1.61	1.69	1.75	12.97	12.97	0.25	19.15	19.38
	500			1.0376	519	0.0048	0.0051	0.0049	0.0056	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	800	519	-	2.49	2.65	2.54	2.91	3.22	3.37	3.50	25.94	25.94	0.25	38.04	38.51
	750			1.0376	778	0.0048	0.0051	0.0049	0.0056	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	800	778	-	3.74	3.97	3.81	4.36	4.82	5.06	5.25	38.91	38.91	0.25	56.94	57.64
	1,000			1.0376	1,038	0.0048	0.0051	0.0049	0.0056	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	800	800	238	4.98	5.29	5.08	5.81	6.43	6.74	7.00	54.02	54.02	0.25	77.97	78.91
	1,500			1.0376	1,556	0.0048	0.0051	0.0049	0.0056	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	800	800	756	7.47	7.94	7.63	8.72	9.65	10.12	10.50	84.63	84.63	0.25	120.44	121.84
	2,000			1.0376	2,075	0.0048	0.0051	0.0049	0.0056	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	800	800	1,275	9.96	10.58	10.17	11.62	12.87	13.49	14.00	115.24	115.24	0.25	162.90	164.77
GS-50 kW																															
	1,000			1.0376	1,038	0.0045	0.0047	0.0047	0.0053	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	288	4.67	4.88	4.88	5.50	6.43	6.74	7.00	54.47	54.47	0.25	77.70	78.84
	5,000			1.0376	5,188	0.0045	0.0047	0.0047	0.0053	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	4,438	23.35	24.38	24.38	27.50	32.17	33.72	35.00	299.34	299.34	0.25	414.49	420.19
	10,000			1.0376	10,376	0.0045	0.0047	0.0047	0.0053	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	9,626	46.69	48.77	48.77	54.99	64.33	67.44	70.00	605.43	605.43	0.25	835.47	846.89
	20,000			1.0376	20,752	0.0045	0.0047	0.0047	0.0053	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	20,002	93.38	97.53	97.53	109.99	128.66	134.89	140.00	1,217.62	1,217.62	0.25	1,677.45	1,700.28
GS 50-999 kW																															
	30,000	100	100	1.0376	31,128	1.49	1.78	1.54	2.01	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	30,378	149.00	178.00	154.00	201.00	192.99	202.33	210.00	1,829.80	1,829.80	0.25	2,560.05	2,597.38
	40,000	100	100	1.0376	41,504	1.49	1.78	1.54	2.01	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	40,754	149.00	178.00	154.00	201.00	257.32	269.78	280.00	2,441.99	2,441.99	0.25	3,306.56	3,347.01
	150,000	500	556	1.0376	155,640	1.49	1.78	1.54	2.01	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	154,890	745.00	890.00	770.00	1,005.00	964.97	1,011.66	1,050.00	9,176.01	9,176.01	0.25	12,826.23	13,012.92
	200,000	500	556	1.0376	207,520	1.49	1.78	1.54	2.01	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	206,770	745.00	890.00	770.00	1,005.00	1,286.62	1,348.88	1,400.00	12,236.93	12,236.93	0.25	16,558.80	16,761.06
	270,000	900	1,000	1.0376	280,152	1.49	1.78	1.54	2.01	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	279,402	1,341.00	1,602.00	1,386.00	1,809.00	1,736.94	1,820.99	1,890.00	16,522.22	16,522.22	0.25	23,092.41	23,428.46
	360,000	900	1,000	1.0376	373,536	1.49	1.78	1.54	2.01	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	372,786	1,341.00	1,602.00	1,386.00	1,809.00	2,315.92	2,427.98	2,520.00	22,031.87	22,031.87	0.25	29,811.05	30,175.11
	450,000	900	1,000	1.0376	466,920	1.49	1.78	1.54	2.01	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	466,170	1,341.00	1,602.00	1,386.00	1,809.00	2,894.90	3,034.98	3,150.00	27,541.53	27,541.53	0.25	36,529.68	36,921.76
GS 1000-4999 kW																															
	300,000	1,000	1,111	1.0376	311,280	1.70	1.97	1.73	2.19	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	310,530	1,700.00	1,970.00	1,730.00	2,190.00	1,929.94	2,023.32	2,100.00	18,358.77	18,358.77	0.25	26,058.96	26,402.34
	400,000	1,000	1,111	1.0376	415,040	1.70	1.97	1.73	2.19	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	414,290	1,700.00	1,970.00	1,730.00	2,190.00	2,573.25	2,697.76	2,800.00	24,480.61	24,480.61	0.25	33,524.11	33,898.62
	500,000	1,000	1,111	1.0376	518,800	1.70	1.97	1.73	2.19	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	518,050	1,700.00	1,970.00	1,730.00	2,190.00	3,216.56	3,372.20	3,500.00	30,602.45	30,602.45	0.25	40,989.26	41,394.90
	600,000	2,000	2,222	1.0376	622,560	1.70	1.97	1.73	2.19	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	621,810	3,400.00	3,940.00	3,460.00	4,380.00	3,859.87	4,046.64	4,200.00	36,724.29	36,724.29	0.25	52,124.41	52,811.18
	800,000	2,000	2,222	1.0376	830,080	1.70	1.97	1.73	2.19	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	829,330	3,400.00	3,940.00	3,460.00	4,380.00	5,146.50	5,395.52	5,600.00	48,967.97	48,967.97	0.25	67,054.72	67,803.74
	1,000,000	2,000	2,222	1.0376	1,037,600	1.70	1.97	1.73	2.19	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	1,036,850	3,400.00	3,940.00	3,460.00	4,380.00	6,433.12	6,744.40	7,000.00	61,211.65	61,211.65	0.25	81,985.02	82,796.30
Large Use																															
	1,500,000	5,000	5,556	1.0187	1,528,050	1.74	2.00	1.78	2.22	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	1,527,300	8,700.00	10,000.00	8,900.00	11,100.00	9,473.91	9,932.33	10,500.00	90,148.20	90,148.20	0.25	128,822.36	130,580.78
	2,000,000	5,000	5,556	1.0187	2,037,400	1.74	2.00	1.78	2.22	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	2,036,650	8,700.00	10,000.00	8,900.00	11,100.00	12,631.88	13,243.10	14,000.00	120,199.85	120,199.85	0.25	165,531.98	167,443.20
	2,500,000	5,000	5,556	1.0187	2,546,750	1.74	2.00	1.78	2.22	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	2,546,000	8,700.00	10,000.00	8,900.00	11,100.00	15,789.85	16,553.88	17,500.00	150,251.50	150,251.50	0.25	202,241.60	204,305.63
	3,000,000	10,000	11,111	1.0187	3,056,100	1.74	2.00	1.78	2.22	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	3,055,350	17,400.00	20,000.00	17,800.00	22,200.00	18,947.82	19,864.65	21,000.00	180,303.15	180,303.15	0.25	257,651.22	261,168.05
	4,000,000	10,000	11,111	1.0187	4,074,800	1.74	2.00	1.78	2.22	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	4,074,050	17,400.00	20,000.00	17,800.00	22,200.00	25,263.76	26,486.20	28,000.00	240,406.45	240,406.45	0.25	331,070.46	334,892.90
	5,000,000	10,000	11,111	1.0187	5,093,500	1.74	2.00	1.78	2.22	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	5,092,750	17,400.00	20,000.00	17,800.00	22,200.00	31,579.70	33,107.75	35,000.00	300,509.75	300,509.75	0.25	404,489.70	408,617.75
Street Lighting																															
	9,182,014	Connections	159,861	1.0376	9,527,257	1.95	2.33	2.00	2.60	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	9,526,507	51,597.98	61,652.97	52,921.00	68,797.30	59,069.00	61,927.17	64,274.10	562,101.44	562,101.44	0.25	798,695.72	810,021.26
	365	1	1	1.0376	379	1.95	2.33	2.00	2.60	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	379	-	1.95	2.33	2.00	2.60	2.35	2.46	2.56	18.94	18.94	0.25	28.37	28.80
Unmetered Scattered Loads																															
	4,829,242	Customers	1,466	1.0376	5,010,822	0.0030	0.0034	0.0031	0.0038	0.0062	0.0065	0.007	0.050	0.059	0.050	0.059	750	750	5,010,072	15,032.47	17,036.79	15,533.55	19,041.12	31,067.09	32,570.34	33,804.70	295,631.73	295,631.7			

2009 Total Bill Impact (DRO only)

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
				2008				2009				2009 Increase	
				Non-				Rate Rider					
kWh	kW	kVA		Distribution (\$)	Rate Rider (\$)	Distribution (\$)	Total (\$)	Distribution (\$)	Rate Rider (\$)	Non-Distribution (\$)	Total (\$)	\$	%
Residential													
	100			16.40	1.36	7.81	25.57	18.29	0.68	7.90	26.87	1.30	5.1%
	250			18.73	1.23	19.15	39.10	20.45	0.68	19.38	40.50	1.41	3.6%
	500			22.60	1.00	38.04	61.64	24.04	0.68	38.51	63.23	1.59	2.6%
	750			26.48	0.78	56.94	84.19	27.64	0.68	57.64	85.95	1.77	2.1%
	1,000			30.35	0.55	77.97	108.87	31.23	0.68	78.91	110.82	1.94	1.8%
	1,500			38.10	0.10	120.44	158.64	38.42	0.68	121.84	160.94	2.30	1.5%
	2,000			45.85	-0.35	162.90	208.40	45.61	0.68	164.77	211.06	2.66	1.3%
GS<50 kW													
	1,000			39.27	1.25	77.70	118.22	41.23	0.68	78.84	120.75	2.53	2.1%
	5,000			118.87	-0.75	414.49	532.61	120.39	0.68	420.19	541.26	8.66	1.6%
	10,000			218.37	-3.25	835.47	1,050.59	219.34	0.68	846.89	1,066.91	16.31	1.6%
	20,000			417.37	-8.25	1,677.45	2,086.57	417.24	0.68	1,700.28	2,118.20	31.63	1.5%
GS 50-999 kW													
	30,000	100	100	555.78	-25.00	2,560.05	3,090.83	548.61	0.68	2,597.38	3,146.67	55.85	1.8%
	40,000	100	100	555.78	-25.00	3,306.56	3,837.34	548.61	0.68	3,347.01	3,896.30	58.96	1.5%
	150,000	500	556	2,952.00	-148.00	12,826.23	15,630.23	2,898.91	0.68	13,012.92	15,912.51	282.28	1.8%
	200,000	500	556	2,952.00	-148.00	16,558.80	19,362.81	2,898.91	0.68	16,761.06	19,660.65	297.85	1.5%
	270,000	900	1,000	5,289.78	-268.00	23,092.41	28,114.19	5,191.89	0.68	23,428.46	28,621.03	506.84	1.8%
	360,000	900	1,000	5,289.78	-268.00	29,811.05	34,832.83	5,191.89	0.68	30,175.11	35,367.68	534.85	1.5%
	450,000	900	1,000	5,289.78	-268.00	36,529.68	41,551.46	5,191.89	0.68	36,921.76	42,114.33	562.87	1.4%
GS 1000-4999 kW													
	300,000	1,000	1,111	5,625.80	-329.90	26,058.96	31,354.85	5,516.79	0.68	26,402.34	31,919.81	564.96	1.8%
	400,000	1,000	1,111	5,625.80	-329.90	33,524.11	38,820.00	5,516.79	0.68	33,898.62	39,416.09	596.09	1.5%
	500,000	1,000	1,111	5,625.80	-329.90	40,989.26	46,285.16	5,516.79	0.68	41,394.90	46,912.37	627.22	1.4%
	600,000	2,000	2,222	10,525.80	-663.24	52,124.41	61,986.98	10,328.24	0.68	52,811.18	63,140.10	1,153.12	1.9%
	800,000	2,000	2,222	10,525.80	-663.24	67,054.72	76,917.28	10,328.24	0.68	67,803.74	78,132.66	1,215.38	1.6%
	1,000,000	2,000	2,222	10,525.80	-663.24	81,985.02	91,847.58	10,328.24	0.68	82,796.30	93,125.22	1,277.64	1.4%
Large Use													
	1,500,000	5,000	5,556	24,606.03	-2,513.62	128,822.36	150,914.78	24,535.15	0.68	130,580.78	155,116.61	4,201.83	2.8%
	2,000,000	5,000	5,556	24,606.03	-2,513.62	165,531.98	187,624.40	24,535.15	0.68	167,443.20	191,979.03	4,354.63	2.3%
	2,500,000	5,000	5,556	24,606.03	-2,513.62	202,241.60	224,334.02	24,535.15	0.68	204,305.63	228,841.46	4,507.44	2.0%
	3,000,000	10,000	11,111	46,328.25	-5,069.17	257,651.22	298,910.30	46,431.26	0.68	261,168.05	307,599.99	8,689.69	2.9%
	4,000,000	10,000	11,111	46,328.25	-5,069.17	331,070.46	372,329.54	46,431.26	0.68	334,892.90	381,324.84	8,995.30	2.4%
	5,000,000	10,000	11,111	46,328.25	-5,069.17	404,489.70	445,748.78	46,431.26	0.68	408,617.75	455,049.69	9,300.91	2.1%
Street Lighting													
	9,182,014	Connections	Mthly kVA	512,206.15	114,452.10	798,695.72	1,425,353.97	666,540.82	0.00	810,021.26	1,476,562.08	51,208.11	3.6%
	365	159,861	26,461	16.03	3.67	28.37	48.07	20.70	0.00	28.80	49.51	1.44	3.0%
	365	1	1										
Unmetered													
Scattered Loads													
	4,829,242	Customers	Connections	187,420.48	25,275.47	392,573.03	605,268.98	213,223.27	0.00	396,581.69	609,804.96	4,535.98	0.7%
	365	1,466	17,721	16.69	2.19	26.51	45.39	19.04	0.00	26.82	45.85	0.46	1.0%

2009 Rate Rider Bill Impact

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18
	2008 Rates									2009 Rates						2009 Increase		
	kWh	kW	kVA	Smart Meter (\$/cust)	Foregone Dist Revenue (\$/conn)	Foregone Dist Revenue (\$/cust)	Foregone Dist Revenue (\$/kWh or kVA)	Deferral Account (\$/kWh or kVA)	Rate Rider (\$)	Smart Meter (\$/cust)	Smart Meter 1 (\$/cust)	Smart Meter 2 (\$/cust)	Reg Asset (\$/kWh or kVA)	SSM (\$/kWh or kVA)	LRAM (\$/kWh or kVA)	Rate Rider (\$)	\$	%
1	Residential																	
2	100			0.68	0.00	0.77	0.00000	-0.0009	1.36	0.68	-0.09	0.06	-0.00041	-0.00021	-0.00018	0.57	-0.79	-58%
3	250			0.68	0.00	0.77	0.00000	-0.0009	1.23	0.68	-0.09	0.06	-0.00041	-0.00021	-0.00018	0.45	-0.78	-63%
4	500			0.68	0.00	0.77	0.00000	-0.0009	1.00	0.68	-0.09	0.06	-0.00041	-0.00021	-0.00018	0.25	-0.75	-75%
5	750			0.68	0.00	0.77	0.00000	-0.0009	0.78	0.68	-0.09	0.06	-0.00041	-0.00021	-0.00018	0.05	-0.73	-94%
6	1,000			0.68	0.00	0.77	0.00000	-0.0009	0.55	0.68	-0.09	0.06	-0.00041	-0.00021	-0.00018	-0.15	-0.70	-127%
7	1,500			0.68	0.00	0.77	0.00000	-0.0009	0.10	0.68	-0.09	0.06	-0.00041	-0.00021	-0.00018	-0.55	-0.65	-650%
8	2,000			0.68	0.00	0.77	0.00000	-0.0009	-0.35	0.68	-0.09	0.06	-0.00041	-0.00021	-0.00018	-0.95	-0.60	171%
9	GS<50 kW																	
10	1,000			0.68	0.00	1.07	0.00050	-0.0010	1.25	0.68	-0.05	0.01	-0.00025	-0.00008	-0.00007	0.24	-1.01	-81%
11	5,000			0.68	0.00	1.07	0.00050	-0.0010	-0.75	0.68	-0.05	0.01	-0.00025	-0.00008	-0.00007	-1.36	-0.61	81%
12	10,000			0.68	0.00	1.07	0.00050	-0.0010	-3.25	0.68	-0.05	0.01	-0.00025	-0.00008	-0.00007	-3.36	-0.11	3%
13	20,000			0.68	0.00	1.07	0.00050	-0.0010	-8.25	0.68	-0.05	0.01	-0.00025	-0.00008	-0.00007	-7.36	0.89	-11%
14	GS 50-999 kW																	
15	30,000	100	100	0.68	0.00	1.32	0.100	-0.37	-25.00	0.68	-0.21	0.01	-0.0441	0.0002	-0.0011	-4.02	20.98	-84%
16	40,000	100	100	0.68	0.00	1.32	0.100	-0.37	-25.00	0.68	-0.21	0.01	-0.0441	0.0002	-0.0011	-4.02	20.98	-84%
17	150,000	500	556	0.68	0.00	1.32	0.100	-0.37	-148.00	0.68	-0.21	0.01	-0.0441	0.0002	-0.0011	-24.52	123.48	-83%
18	200,000	500	556	0.68	0.00	1.32	0.100	-0.37	-148.00	0.68	-0.21	0.01	-0.0441	0.0002	-0.0011	-24.52	123.48	-83%
19	270,000	900	1,000	0.68	0.00	1.32	0.100	-0.37	-268.00	0.68	-0.21	0.01	-0.0441	0.0002	-0.0011	-44.52	223.48	-83%
20	360,000	900	1,000	0.68	0.00	1.32	0.100	-0.37	-268.00	0.68	-0.21	0.01	-0.0441	0.0002	-0.0011	-44.52	223.48	-83%
21	450,000	900	1,000	0.68	0.00	1.32	0.100	-0.37	-268.00	0.68	-0.21	0.01	-0.0441	0.0002	-0.0011	-44.52	223.48	-83%
22	GS 1000-4999 kW																	
23	300,000	1,000	1,111	0.68	0.00	2.75	0.090	-0.39	-329.90	0.68	0.00	0.00	-0.0487	-0.0437	-0.0044	-106.88	223.03	-68%
24	400,000	1,000	1,111	0.68	0.00	2.75	0.090	-0.39	-329.90	0.68	0.00	0.00	-0.0487	-0.0437	-0.0044	-106.88	223.03	-68%
25	500,000	1,000	1,111	0.68	0.00	2.75	0.090	-0.39	-329.90	0.68	0.00	0.00	-0.0487	-0.0437	-0.0044	-106.88	223.03	-68%
26	600,000	2,000	2,222	0.68	0.00	2.75	0.090	-0.39	-663.24	0.68	0.00	0.00	-0.0487	-0.0437	-0.0044	-214.43	448.81	-68%
27	800,000	2,000	2,222	0.68	0.00	2.75	0.090	-0.39	-663.24	0.68	0.00	0.00	-0.0487	-0.0437	-0.0044	-214.43	448.81	-68%
28	1,000,000	2,000	2,222	0.68	0.00	2.75	0.090	-0.39	-663.24	0.68	0.00	0.00	-0.0487	-0.0437	-0.0044	-214.43	448.81	-68%
29	Large Use																	
30	1,500,000	5,000	5,556	0.68	0.00	41.26	0.130	-0.59	-2,513.62	0.68	0.00	0.00	-0.0599	-0.0363	-0.0027	-548.76	1,964.85	-78%
31	2,000,000	5,000	5,556	0.68	0.00	41.26	0.130	-0.59	-2,513.62	0.68	0.00	0.00	-0.0599	-0.0363	-0.0027	-548.76	1,964.85	-78%
32	2,500,000	5,000	5,556	0.68	0.00	41.26	0.130	-0.59	-2,513.62	0.68	0.00	0.00	-0.0599	-0.0363	-0.0027	-548.76	1,964.85	-78%
33	3,000,000	10,000	11,111	0.68	0.00	41.26	0.130	-0.59	-5,069.17	0.68	0.00	0.00	-0.0599	-0.0363	-0.0027	-1,098.21	3,970.96	-78%
34	4,000,000	10,000	11,111	0.68	0.00	41.26	0.130	-0.59	-5,069.17	0.68	0.00	0.00	-0.0599	-0.0363	-0.0027	-1,098.21	3,970.96	-78%
35	5,000,000	10,000	11,111	0.68	0.00	41.26	0.130	-0.59	-5,069.17	0.68	0.00	0.00	-0.0599	-0.0363	-0.0027	-1,098.21	3,970.96	-78%
36	Street Lighting																	
37	9,182,014	Connections	26,461	0.00	0.13	0.00	3.870	-0.33	114,452.10	0.00	0.00	0.00	-0.0661	0.0000	0.0000	-1,749.04	-116,201.14	-102%
38	365	1	1	0.00	0.13	0.00	3.870	-0.33	3.67	0.00	0.00	0.00	-0.0661	0.0000	0.0000	-0.07	-3.74	-102%
39	Unmetered																	
40	Scattered Loads																	
41	4,829,242	Customers	17,721	0.00	0.01	0.32	0.00610	-0.0010	25,275.47	0.00	0.00	0.00	-0.00025	-0.00107	-0.00037	8,161.42	-33,436.88	-132%
42	365	1	1	0.00	0.01	0.32	0.00610	-0.0010	2.19	0.00	0.00	0.00	-0.00025	-0.00107	-0.00037	-0.62	-2.81	-128%

2009 Distribution and Rate Rider Bill Impact

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
	kWh	kW	kVA	2008 Rates			2009 Rates			2009 Increase	
				Distribution (\$)	Rate Rider (\$)	Total (\$)	Distribution (\$)	Rate Rider (\$)	Total (\$)	\$	%
1											
2	Residential										
3	100			16.40	1.36	17.76	18.29	0.57	18.86	1.10	6.2%
4	250			18.73	1.23	19.95	20.45	0.45	20.90	0.94	4.7%
5	500			22.60	1.00	23.60	24.04	0.25	24.29	0.69	2.9%
6	750			26.48	0.78	27.25	27.64	0.05	27.69	0.44	1.6%
7	1,000			30.35	0.55	30.90	31.23	-0.15	31.08	0.18	0.6%
8	1,500			38.10	0.10	38.20	38.42	-0.55	37.87	-0.33	-0.9%
9	2,000			45.85	-0.35	45.50	45.61	-0.95	44.66	-0.84	-1.8%
10	GS<50 kW										
11	1,000			39.27	1.25	40.52	41.23	0.24	41.47	0.95	2.3%
12	5,000			118.87	-0.75	118.12	120.39	-1.36	119.03	0.91	0.8%
13	10,000			218.37	-3.25	215.12	219.34	-3.36	215.98	0.86	0.4%
14	20,000			417.37	-8.25	409.12	417.24	-7.36	409.88	0.76	0.2%
15	GS 50-999 kW										
16	30,000	100	100	555.78	-25.00	530.78	548.61	-4.02	544.59	13.81	2.6%
17	40,000	100	100	555.78	-25.00	530.78	548.61	-4.02	544.59	13.81	2.6%
18	150,000	500	556	2,952.00	-148.00	2,804.00	2,898.91	-24.52	2,874.39	70.39	2.5%
19	200,000	500	556	2,952.00	-148.00	2,804.00	2,898.91	-24.52	2,874.39	70.39	2.5%
20	270,000	900	1,000	5,289.78	-268.00	5,021.78	5,191.89	-44.52	5,147.37	125.59	2.5%
21	360,000	900	1,000	5,289.78	-268.00	5,021.78	5,191.89	-44.52	5,147.37	125.59	2.5%
22	450,000	900	1,000	5,289.78	-268.00	5,021.78	5,191.89	-44.52	5,147.37	125.59	2.5%
23	GS 1000-4999 kW										
24	300,000	1,000	1,111	5,625.80	-329.90	5,295.90	5,516.79	-106.88	5,409.92	114.02	2.2%
25	400,000	1,000	1,111	5,625.80	-329.90	5,295.90	5,516.79	-106.88	5,409.92	114.02	2.2%
26	500,000	1,000	1,111	5,625.80	-329.90	5,295.90	5,516.79	-106.88	5,409.92	114.02	2.2%
27	600,000	2,000	2,222	10,525.80	-663.24	9,862.56	10,328.24	-214.43	10,113.81	251.24	2.5%
28	800,000	2,000	2,222	10,525.80	-663.24	9,862.56	10,328.24	-214.43	10,113.81	251.24	2.5%
29	1,000,000	2,000	2,222	10,525.80	-663.24	9,862.56	10,328.24	-214.43	10,113.81	251.24	2.5%
30	Large Use										
31	1,500,000	5,000	5,556	24,606.03	-2,513.62	22,092.42	24,535.15	-548.76	23,986.39	1,893.97	8.6%
32	2,000,000	5,000	5,556	24,606.03	-2,513.62	22,092.42	24,535.15	-548.76	23,986.39	1,893.97	8.6%
33	2,500,000	5,000	5,556	24,606.03	-2,513.62	22,092.42	24,535.15	-548.76	23,986.39	1,893.97	8.6%
34	3,000,000	10,000	11,111	46,328.25	-5,069.17	41,259.08	46,431.26	-1,098.21	45,333.05	4,073.97	9.9%
35	4,000,000	10,000	11,111	46,328.25	-5,069.17	41,259.08	46,431.26	-1,098.21	45,333.05	4,073.97	9.9%
36	5,000,000	10,000	11,111	46,328.25	-5,069.17	41,259.08	46,431.26	-1,098.21	45,333.05	4,073.97	9.9%
37	Street Lighting	Connections	Mthly kVA								
38	9,182,014	159,861	26,461	512,206.15	114,452.10	626,658.25	666,540.82	-1,749.04	664,791.78	38,133.54	6.1%
39	365	1	1	16.03	3.67	19.70	20.70	-0.07	20.64	0.94	4.8%
40	Unmetered										
41	Scattered	Customers	Connections								
42	4,829,242	1,466	17,721	187,420.48	25,275.47	212,695.95	213,223.27	-8,161.42	205,061.85	-7,634.09	-3.6%
	365	1	1	16.69	2.19	18.88	19.04	-0.62	18.42	-0.46	-2.4%

2009 Total Bill Impact (including rate riders from EB-2008-0402 and EB-2009-0069)

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
				2008				2009				2009 Increase	
				Non-Distribution				Non-Distribution					
				Rate Rider (\$)		(\$)		Rate Rider (\$)		(\$)			
				Total (\$)		Total (\$)		Total (\$)		Total (\$)			
	kWh	kW	kVA	Distribution (\$)	Rate Rider (\$)	(\$)	Total (\$)	Distribution (\$)	Rate Rider (\$)	Distribution (\$)	Total (\$)	\$	%
1	Residential												
2	100			16.40	1.36	7.81	25.57	18.29	0.57	7.90	26.76	1.19	4.7%
3	250			18.73	1.23	19.15	39.10	20.45	0.45	19.38	40.27	1.18	3.0%
4	500			22.60	1.00	38.04	61.64	24.04	0.25	38.51	62.80	1.16	1.9%
5	750			26.48	0.78	56.94	84.19	27.64	0.05	57.64	85.32	1.14	1.3%
6	1,000			30.35	0.55	77.97	108.87	31.23	-0.15	78.91	109.99	1.11	1.0%
7	1,500			38.10	0.10	120.44	158.64	38.42	-0.55	121.84	159.71	1.07	0.7%
8	2,000			45.85	-0.35	162.90	208.40	45.61	-0.95	164.77	209.43	1.03	0.5%
9	GS<50 kW												
10	1,000			39.27	1.25	77.70	118.22	41.23	0.24	78.84	120.31	2.09	1.8%
11	5,000			118.87	-0.75	414.49	532.61	120.39	-1.36	420.19	539.22	6.62	1.2%
12	10,000			218.37	-3.25	835.47	1,050.59	219.34	-3.36	846.89	1,062.87	12.27	1.2%
13	20,000			417.37	-8.25	1,677.45	2,086.57	417.24	-7.36	1,700.28	2,110.16	23.59	1.1%
14	GS 50-999 kW												
23	30,000	100	100	555.78	-25.00	2,560.05	3,090.83	548.61	-4.02	2,597.38	3,141.97	51.15	1.7%
24	40,000	100	100	555.78	-25.00	3,306.56	3,837.34	548.61	-4.02	3,347.01	3,891.60	54.26	1.4%
25	150,000	500	556	2,952.00	-148.00	12,826.23	15,630.23	2,898.91	-24.52	13,012.92	15,887.31	257.08	1.6%
26	200,000	500	556	2,952.00	-148.00	16,558.80	19,362.81	2,898.91	-24.52	16,761.06	19,635.45	272.65	1.4%
27	270,000	900	1,000	5,289.78	-268.00	23,092.41	28,114.19	5,191.89	-44.52	23,428.46	28,575.83	461.64	1.6%
28	360,000	900	1,000	5,289.78	-268.00	29,811.05	34,832.83	5,191.89	-44.52	30,175.11	35,322.48	489.65	1.4%
29	450,000	900	1,000	5,289.78	-268.00	36,529.68	41,551.46	5,191.89	-44.52	36,921.76	42,069.13	517.67	1.2%
30	GS 1000-4999 kW												
31	300,000	1,000	1,111	5,625.80	-329.90	26,058.96	31,354.85	5,516.79	-106.88	26,402.34	31,812.26	457.41	1.5%
32	400,000	1,000	1,111	5,625.80	-329.90	33,524.11	38,820.00	5,516.79	-106.88	33,898.62	39,308.54	488.53	1.3%
33	500,000	1,000	1,111	5,625.80	-329.90	40,989.26	46,285.16	5,516.79	-106.88	41,394.90	46,804.82	519.66	1.1%
34	600,000	2,000	2,222	10,525.80	-663.24	52,124.41	61,986.98	10,328.24	-214.43	52,811.18	62,924.99	938.01	1.5%
35	800,000	2,000	2,222	10,525.80	-663.24	67,054.72	76,917.28	10,328.24	-214.43	67,803.74	77,917.55	1,000.27	1.3%
36	1,000,000	2,000	2,222	10,525.80	-663.24	81,985.02	91,847.58	10,328.24	-214.43	82,796.30	92,910.11	1,062.52	1.2%
37	Large Use												
38	1,500,000	5,000	5,556	24,606.03	-2,513.62	128,822.36	150,914.78	24,535.15	-548.76	130,580.78	154,567.16	3,652.38	2.4%
39	2,000,000	5,000	5,556	24,606.03	-2,513.62	165,531.98	187,624.40	24,535.15	-548.76	167,443.20	191,429.59	3,805.19	2.0%
40	2,500,000	5,000	5,556	24,606.03	-2,513.62	202,241.60	224,334.02	24,535.15	-548.76	204,305.63	228,292.01	3,958.00	1.8%
41	3,000,000	10,000	11,111	46,328.25	-5,069.17	257,651.22	298,910.30	46,431.26	-1,098.21	261,168.05	306,501.10	7,590.80	2.5%
42	4,000,000	10,000	11,111	46,328.25	-5,069.17	331,070.46	372,329.54	46,431.26	-1,098.21	334,892.90	380,225.95	7,896.41	2.1%
43	5,000,000	10,000	11,111	46,328.25	-5,069.17	404,489.70	445,748.78	46,431.26	-1,098.21	408,617.75	453,950.80	8,202.02	1.8%
44	Street Lighting												
45	9,182,014	Connections	Mthly kVA	512,206.15	114,452.10	798,695.72	1,425,353.97	666,540.82	-1,749.04	810,021.26	1,474,813.04	49,459.08	3.5%
46	365	1	1	16.03	3.67	28.37	48.07	20.70	-0.07	28.80	49.44	1.37	2.9%
47	Unmetered												
48	Scattered Loads												
49	4,829,242	Customers	Connections	187,420.48	25,275.47	392,573.03	605,268.98	213,223.27	-8,161.42	396,581.69	601,643.54	-3,625.43	-0.6%
50	365	1	1	16.69	2.19	26.51	45.39	19.04	-0.62	26.82	45.24	-0.15	-0.3%

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

DRAFT TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0680

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of THESL and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by THESL's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES – May 1, 2009 for all consumption or deemed consumption services used on or after that date.
SPECIFIC SERVICE CHARGES - May 1, 2009 for all charges incurred by customers on or after that date.
LOSS FACTOR ADJUSTMENT – There are no changes to the current loss factors.

SERVICE CLASSIFICATIONS

Residential

This classification refers to an account where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Bulk metered residential buildings with up to six units also qualify as residential customers.

General Service Less Than 50 kW

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW.

General Service 50 to 4,999 kW

50-999 kW:

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units.

Intermediate Use between 1000-4999 kW:

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

DRAFT TARIFF OF RATES AND CHARGES

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EB-2007-0680

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be

agreed to by THESL and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Standby Power

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	16.85	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01438	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049	
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

General Service Less Than 50 kW

Service Charge	\$	21.44	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01979	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

DRAFT TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0680

General Service 50 to 4,999 kW

50 to 999 kW

Service Charge	\$	32.69	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kVA	5.1592	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.01	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.54	(per 30 days)
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

1,000 to 4999 kW

Service Charge	\$	705.35	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kVA	4.3303	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.19	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.73	(per 30 days)
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Large Use

Service Charge	\$	2639.04	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kVA	3.9413	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.22	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.78	(per 30 days)
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Standby Power - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	197.91	(per 30 days)
General Service 50 – 999 kW	\$/kVA	5.1592	(per 30 days)
General Service 1,000 – 4999 kW	\$/kVA	4.3303	(per 30 days)
Large Use	\$/kVA	3.9413	(per 30 days)

Unmetered Scattered Load

Monthly Service Charge (per customer)	\$	3.42	(per 30 days)
Service Charge (per connection)	\$	0.35	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.04183	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031	
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

DRAFT TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0680

Street Lighting

Service Charge (per connection)	\$	0.89	(per 30 days)
Distribution Volumetric Rate	\$/kVA	19.8131	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.60	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.00	(per 30 days)
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

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EB-2007-0680

Specific Service Charges

Customer Administration			
Duplicate Invoices for Previous Billing	\$	15.00	
Easement Letter	\$	15.00	
Income Tax Letter	\$	15.00	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00	
Returned Cheque (plus bank charges)	\$	15.00	
Special Meter Reads	\$	30.00	
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00	
Non-Payment of Account			
Late Payment - per month	%	1.50	
Late Payment - per annum	%	19.56	
Collection of Account Charge – No Disconnection	\$	30.00	
Disconnect/Reconnect Charges for non-payment of account			
- At Meter During Regular Hours	\$	65.00	
- At Meter After Hours	\$	185.00	
Install/Remove Load Control Device – During Regular hours	\$	65.00	
Install/Remove Load Control Device – After Regular hours	\$	185.00	
Disconnect/Reconnect at Pole – During Regular Hours	\$	185.00	
Disconnect/Reconnect at Pole – After Regular Hours	\$	415.00	
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35	
Specific Charge for Access to the Power Poles – per pole/year (Third Party Attachments to Poles)	\$	18.55	
Specific Charge for Access to the Power Poles – per pole/year (Hydro Attachments on Third Party Poles)	\$	-22.75	
Allowances			
Transformer Allowance for Ownership	\$/kVA	-0.62	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	-1.00	

Retail Service Charges

These are charges for services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook

Establishing Service Agreements			
Standard charge (one-time charge), per agreement per retailer	\$	100.00	
Monthly Fixed Charge, per retailer	\$	20.00	
Monthly Variable Charge, per customer, per retailer	\$	0.50	
Distributor-Consolidated Billing			
Standard billing charge, per month, per customer, per retailer	\$	0.30	
Retailer-Consolidated Billing			
Avoided cost credit, per month, per customer, per retailer	\$	-0.30	

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

DRAFT TARIFF OF RATES AND CHARGES

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EB-2007-0680

Service Transaction Requests (STR)		
Request fee, per request, regardless of whether or not the STR can be processed	\$	0.25
Processing fee, per request, applied to the requesting party if the request is processed	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

(A) Primary Metering Adjustment	0.9900
(B) Supply Facilities Loss Factor	1.0045

Distribution Loss Factors

(C) Customer less than 5,000 kW	1.0330
(D) Customer greater than 5,000 kW	1.0141

Total Loss Factors

Secondary Metered Customers	
(E) Customer less than 5,000 kW (B)*(C)	1.0376
(F) Customer greater than 5,000 kW (B)*(D)	1.0187
Primary metered customers	
(G) Customer less than 5,000 kW (A)*(E)	1.0272
(F) Customer greater than 5,000 kW (A)*(F)	1.0085

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

DRAFT TARIFF OF RATES AND CHARGES

Effective May 1, 2009

(including rate riders from EB-2008-0402 and EB-2009-0069)

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EB-2007-0680

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of THESL and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by THESL's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES – May 1, 2009 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES - May 1, 2009 for all charges incurred by customers on or after that date.

LOSS FACTOR ADJUSTMENT – There are no changes to the current loss factors.

SERVICE CLASSIFICATIONS

Residential

This classification refers to an account where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Bulk metered residential buildings with up to six units also qualify as residential customers.

General Service Less Than 50 kW

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW.

General Service 50 to 4,999 kW

50-999 kW:

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units.

Intermediate Use between 1000-4999 kW:

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. This rate also applies to bulk metered residential apartment buildings or the house service of a residential apartment building with more than 6 units.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

DRAFT TARIFF OF RATES AND CHARGES

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Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by THESL and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Standby Power

These classifications refer to an account that has Load Displacement Generation and requires THESL to provide back-up service.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	16.85	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Smart Meter Rate Rider 1	\$	-0.09	(per 30 days)
Smart Meter Rate Rider 2	\$	0.06	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01438	
Regulatory Asset Rate Rider	\$/kWh	-0.00041	
SSM Rate Rider	\$/kWh	-0.00021	
LRAM Rate Rider	\$/kWh	-0.00018	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049	
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

General Service Less Than 50 kW

Service Charge	\$	21.44	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Smart Meter Rate Rider 1	\$	-0.05	(per 30 days)
Smart Meter Rate Rider 2	\$	0.01	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.01979	
Regulatory Asset Rate Rider	\$/kWh	-0.00025	
SSM Rate Rider	\$/kWh	-0.00008	
LRAM Rate Rider	\$/kWh	-0.00007	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

TORONTO HYDRO-ELECTRIC SYSTEM LIMITED

DRAFT TARIFF OF RATES AND CHARGES

Effective May 1, 2009

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EB-2007-0680

General Service 50 to 4,999 kW

50 to 999 kW

Service Charge	\$	32.69	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Smart Meter Rate Rider 1 (non-interval customers only)	\$	-0.21	(per 30 days)
Smart Meter Rate Rider 2	\$	0.01	(per 30 days)
Distribution Volumetric Rate	\$/kVA	5.1592	(per 30 days)
Regulatory Asset Rate Rider	\$/kVA	-0.0441	(per 30 days)
SSM Rate Rider	\$/kVA	0.0002	(per 30 days)
LRAM Rate Rider	\$/kVA	-0.0011	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.01	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.54	(per 30 days)
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

1,000 to 4999 kW

Service Charge	\$	705.35	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kVA	4.3303	(per 30 days)
Regulatory Asset Rate Rider	\$/kVA	-0.0487	(per 30 days)
SSM Rate Rider	\$/kVA	-0.0437	(per 30 days)
LRAM Rate Rider	\$/kVA	-0.0044	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.19	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.73	(per 30 days)
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Large Use

Service Charge	\$	2639.04	(per 30 days)
Smart Meter Rate Rider	\$	0.68	(per 30 days)
Distribution Volumetric Rate	\$/kVA	3.9413	(per 30 days)
Regulatory Asset Rate Rider	\$/kVA	-0.0599	(per 30 days)
SSM Rate Rider	\$/kVA	-0.0363	(per 30 days)
LRAM Rate Rider	\$/kVA	-0.0027	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.22	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.78	(per 30 days)
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Standby Power - APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

Service Charge	\$	197.91	(per 30 days)
General Service 50 – 999 kW	\$/kVA	5.1592	(per 30 days)
General Service 1,000 – 4999 kW	\$/kVA	4.3303	(per 30 days)
Large Use	\$/kVA	3.9413	(per 30 days)

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EB-2007-0680

Unmetered Scattered Load

Monthly Service Charge (per customer)	\$	3.42	(per 30 days)
Service Charge (per connection)	\$	0.35	(per 30 days)
Distribution Volumetric Rate	\$/kWh	0.04183	
Regulatory Asset Recovery	\$/kWh	-0.00025	
SSM Rate Rider	\$/kWh	-0.00107	
LRAM Rate Rider	\$/kWh	-0.00037	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031	
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

Street Lighting

Service Charge (per connection)	\$	0.89	(per 30 days)
Distribution Volumetric Rate	\$/kVA	19.8131	(per 30 days)
Regulatory Asset Recovery	\$/kVA	-0.0661	(per 30 days)
Retail Transmission Rate – Network Service Rate	\$/kW	2.60	(per 30 days)
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.00	(per 30 days)
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0013	
Debt Retirement Charge	\$/kWh	0.0070	
Regulated Price Plan – Administration Charge (if applicable)	\$	0.25	(per 30 days)

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Specific Service Charges

Customer Administration			
Duplicate Invoices for Previous Billing	\$	15.00	
Easement Letter	\$	15.00	
Income Tax Letter	\$	15.00	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00	
Returned Cheque (plus bank charges)	\$	15.00	
Special Meter Reads	\$	30.00	
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00	
Non-Payment of Account			
Late Payment - per month	%	1.50	
Late Payment - per annum	%	19.56	
Collection of Account Charge – No Disconnection	\$	30.00	
Disconnect/Reconnect Charges for non-payment of account			
- At Meter During Regular Hours	\$	65.00	
- At Meter After Hours	\$	185.00	
Install/Remove Load Control Device – During Regular hours	\$	65.00	
Install/Remove Load Control Device – After Regular hours	\$	185.00	
Disconnect/Reconnect at Pole – During Regular Hours	\$	185.00	
Disconnect/Reconnect at Pole – After Regular Hours	\$	415.00	
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35	
Specific Charge for Access to the Power Poles – per pole/year (Third Party Attachments to Poles)	\$	18.55	
Specific Charge for Access to the Power Poles – per pole/year (Hydro Attachments on Third Party Poles)	\$	-22.75	
Allowances			
Transformer Allowance for Ownership	\$/kVA	-0.62	(per 30 days)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	-1.00	

Retail Service Charges

These are charges for services provided by THESL to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook

Establishing Service Agreements			
Standard charge (one-time charge), per agreement per retailer	\$	100.00	
Monthly Fixed Charge, per retailer	\$	20.00	
Monthly Variable Charge, per customer, per retailer	\$	0.50	
Distributor-Consolidated Billing			
Standard billing charge, per month, per customer, per retailer	\$	0.30	
Retailer-Consolidated Billing			
Avoided cost credit, per month, per customer, per retailer	\$	-0.30	

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Service Transaction Requests (STR)		
Request fee, per request, regardless of whether or not the STR can be processed	\$	0.25
Processing fee, per request, applied to the requesting party if the request is processed	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Billing Determinant:

The billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Rates.

(A) Primary Metering Adjustment	0.9900
(B) Supply Facilities Loss Factor	1.0045

Distribution Loss Factors	
(C) Customer less than 5,000 kW	1.0330
(D) Customer greater than 5,000 kW	1.0141

Total Loss Factors

Secondary Metered Customers	
(E) Customer less than 5,000 kW (B)*(C)	1.0376
(F) Customer greater than 5,000 kW (B)*(D)	1.0187
Primary metered customers	
(G) Customer less than 5,000 kW (A)*(E)	1.0272
(F) Customer greater than 5,000 kW (A)*(F)	1.0085