



EB-2008-0150

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, Schedule B;

AND IN THE MATTER OF cost awards in relation to a
consultation process to examine issues relating to low
income consumers.

BEFORE Howard Wetston, QC
Presiding Member and Chair

DECISION AND ORDER ON COST AWARDS

March 17, 2009

Background

On July 2, 2008 the Ontario Energy Board (the “Board”) began a consultation process on energy issues relating to low income consumers.

In its July 2, 2008 letter, the Board stated that cost awards would be available to eligible persons in relation to their participation in the consultation and that any costs awarded would be recovered from all licensed electricity and gas distributors based on their respective distribution revenues. Appendix A to the letter stated that cost awards would be available for preparing for, attending at, and reporting on the stakeholder conference, to a maximum of 40 hours.

On September 5, 2008 the Board issued a letter providing further information on the consultation. In that letter, the Board stated that cost awards would also be available in relation to written comments following the completion of the stakeholder conference, to a maximum of 10 hours.

On August 15, 2008, the Board issued a Decision in which the Board ordered that the following parties be eligible for cost awards (altogether, the “eligible parties”):

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- Advocacy Centre for Tenants Ontario (“ACTO”);
- Association of Major Power Consumers in Ontario (“AMPCO”);
- Building Owners and Managers Association (“BOMA”);
- Canadian Environmental Law Association (“CELA”);
- Canadian Manufacturers and Exporters (“CME”);
- Consumers Council of Canada (“CCC”);
- Energy Probe Research Foundation (“Energy Probe”);
- EnviroCentre;
- Federation of Rental-housing Providers of Ontario (“FRPO”);
- Green Energy Coalition (“GEC”);
- Green Light on a Better Environment (“GLOBE”);
- Industrial Gas Users Association (“IGUA”);
- Income Security Advocacy Centre (“ISAC”);
- Kingston Community Legal Clinic;
- Low-Income Energy Network (“LEIN”);
- London Property Management Association (“LPMA”);
- National Chief’s Office on behalf of the Assembly of First Nations (“NCO”);
- Nipissing First Nation;
- Ontario Municipal Social Services Association (“OMSSA”);
- Pollution Probe Foundation (“Pollution Probe”);
- School Energy Coalition (“SEC ”);
- Toronto Environmental Alliance (“TEA”); and,
- Vulnerable Energy Consumer’s Coalition (“VECC”).

On December 19, 2008, the Board issued a Notice of Hearing for Cost Awards in relation to this consultation process (the “Notice”). The following eligible parties submitted cost claims by January 9, 2009: ACTO, AMPCO, BOMA, CELA, CME, CCC, Energy Probe, EnviroCentre, FRPO, IGUA, ISAC, Kingston Community Legal Clinic, LEIN, LPMA, NCO, Nipissing First Nation, SEC, TEA, and VECC.

ACTO, CELA, ISAC, LIEN and TEA submitted a claim for joint costs.

Objections to the filed cost claims were received from Toronto Hydro-Electric System Ltd. (“Toronto Hydro”) and Enbridge Gas Distribution (“Enbridge”). LIEN and IGUA filed responses to these objections.

Toronto Hydro filed a letter, dated January 22, 2009, noting that IGUA and SEC had requested costs in excess of the 50-hour maximum set out by the Board in its letters dated July 2, 2008 and September 5, 2008.

Enbridge filed a letter, dated January 23, 2009, which stated that Enbridge was unclear as to the interpretation and application of the Board's established limits for cost claims, and therefore would not comment on individual claims. Enbridge advised that it had understood that the total hours that could be claimed was 50 hours, but that it appeared that some participants had interpreted this to mean that the cap applied to each individual participant. Enbridge requested that the Board clarify the application of the cost claim limit.

IGUA filed a letter and revised cost claim, dated January 22, 2009, in response to Toronto Hydro's letter. IGUA noted that it had inadvertently included in its original claim hours beyond the Board directed maximums.

Counsel for LIEN, ACTO, CELA, ISAC and TEA filed a letter, dated January 30, 2009, which noted that each of its clients was found by the Board to be eligible for costs in the consultation, and that the clients collaborated extensively to avoid duplication before the Board. Counsel for these parties maintained that each of its clients should be entitled to the maximum hours allowed by the Board in this consultation.

Board staff advised NCO of an error in its cost claim, and in response, NCO filed a revised claim.

Application of Hourly Limits

The Board's letters dated July 2, 2008 and September 5, 2008, set out maximum limits in relation to preparing for, attending at, and reporting on the stakeholder conference, and in relation to providing written comments.

The Board considers these hourly limits to apply to each of these discrete activities, and not overall. That is, the approved limit is a maximum of 40 hours for preparing for, attending at, and reporting on the stakeholder conference, and a maximum of 10 hours for providing written comments. The approved limit is not a combined maximum of 50 hours.

Further, the Board considers that the approved hourly limits apply to each eligible party, and not each individual participant acting on behalf of the eligible party.

Board Findings on the Cost Claims of the Eligible Participants

The Board has reviewed the cost claims and finds that the cost claims filed by ACTO, AMPCO, BOMA, CELA, Energy Probe, FRPO, IGUA, ISAC, Kingston Community Legal Clinic, LEIN, LPMA, NCO, Nipissing First Nation, and TEA are all within the approved overall limits set by the Board. The Board therefore finds that ACTO, AMPCO, BOMA, CELA, Energy Probe, FRPO, IGUA, ISAC, Kingston Community Legal Clinic, LEIN, LPMA, NCO, Nipissing First Nation, and TEA are entitled to 100% of their reasonably incurred costs of participating in this consultation process.

With respect to ACTO, CELA, ISAC, LIEN and TEA, which submitted a claim for joint costs, the Board will apportion the joint costs evenly between these five parties.

The Board notes that the cost claims for CME, CCC, SEC and VECC exceed the approved limits set by the Board.

In its letters of July 2, 2008 and September 5, 2008, the Board identified the activities that were eligible for cost awards and set limits on the number of hours that would be eligible for cost awards in relation to those activities. When the Board establishes a limit on the number of hours eligible for cost awards, it is the Board's expectation that parties will budget accordingly. Where a participant believes that the number of hours eligible for cost awards is inadequate, the participant should so notify the Board promptly upon being advised of the limit. None of CME, CCC, SEC and VECC provided reasons as to why their claims exceed the approved limits set by the Board.

The cost claim for VECC exceeds the limits set by the Board with regard to the preparation for, attendance at, and reporting on the stakeholder conference. The number of hours claimed by VECC in relation to the stakeholder conference will be reduced to the allowed maximum for the stakeholder conference. This reduces VECC's total claim from 50.8 hours to 47.5 hours.

The cost claims for CME, CCC, and SEC exceed the limit set by the Board with regard to written comments. The number of hours claimed by these parties in relation to written comments will be reduced to the allowed maximum for written comments. This

reduces CME's total claim from 42 hours to 41.4 hours; CCC's claim from 48.3 hours to 47.7 hours; and, SEC's claim from 78.1 hours to 49.3 hours.

Subject to these reductions, the Board finds that CME, CCC, SEC and VECC are entitled to all of their other reasonably incurred costs of participating in this consultation process.

The Board's Practice Direction on Cost Awards sets out the required information that must be provided for a cost claim. This includes a summary of statement of hours, with supporting time dockets and invoices, and a summary of disbursements, with supporting invoices and receipts.

The Board has found it necessary to reduce EnviroCentre's claim by \$95.10 due to a lack of itemized receipts. Further, the Board notes that EnviroCentre has not provided time dockets in a proper format, and the information provided does not describe the work done. In future, the Board expects EnviroCentre to provide detailed time dockets in order to determine that the hours claimed are justified.

Subject to this reduction, the Board finds that EnviroCentre is entitled to all of its other reasonably incurred costs of participating in this consultation process.

The amount payable by each individual licensed electricity and gas distributor in relation to costs awarded to each eligible participant is listed in Appendix A to this Decision and Order.

Process for Paying the Cost Awards

The Board has determined that costs should be apportioned between gas distributors and licensed electricity distributors based on the Board's Cost Assessment Model. This results in an allocation of 23.5% of costs to gas distributors, and 76.5% of costs to licensed electricity distributors. As noted above, these costs will then be allocated to each distributor based on their respective distribution revenues.

As stated in the Notice, the Board will use the process set out in section 12 of the Practice Direction to implement the payment of the cost awards. Therefore, the Board will act as a clearing house for all payments of cost awards relating to this consultation process. Invoices will be issued to distributors at the same time as are invoices for cost assessments made under section 26 of the *Ontario Energy Board Act, 1998* (the "Act").

The practice of the Board is to issue to each distributor one invoice that covers all cost awards payable by the distributor for the relevant period. As a result, the invoice may cover cost awards payable in relation to a number of consultations, including this one.

THE BOARD THEREFORE ORDERS THAT:

1. The amounts to be paid by each individual distributor in relation to the costs awarded to each eligible participant are as set out in Appendix A to this Decision and Order.
2. The individual distributors listed in Appendix A to this Decision and Order shall pay the costs awarded to each of the eligible participants as set out in Appendix A.
3. The individual distributors listed in Appendix A to this Decision and Order shall pay the Board's costs of, and incidental to, this consultation.
4. Payment of cost awards and of the Board's costs referred to in paragraphs 2 and 3 shall be made to the Ontario Energy Board in accordance with the invoice issued to the individual distributor, and shall be due at the same time as cost assessments under section 26 of the Act are due.

DATED at Toronto, March 17, 2009

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Appendix A
to the Board's Decision and Order on Cost Awards

EB-2008-0150
Consultation on Energy Issues Relating to Low Income Consumers

| Natural Gas Distributor | AMPCO | BOMA | CME | CCC | Energy Probe | Enviro Centre | FRPO | IGUA | Kingston Community Legal Clinic | LPMA |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|---------------------------------|-----------------|
| Enbridge Gas Distribution Inc. | 1,036.76 | 905.21 | 1,534.40 | 2,260.70 | 1,073.11 | 2,384.40 | 2,024.64 | 2,003.69 | 88.95 | 1,109.76 |
| Union Gas Ltd. | 825.33 | 720.60 | 1,221.48 | 1,799.65 | 854.26 | 1,898.13 | 1,611.74 | 1,595.06 | 70.81 | 883.44 |
| Natural Resource Gas | 3.13 | 2.73 | 4.63 | 6.83 | 3.24 | 7.20 | 6.12 | 6.05 | 0.27 | 3.35 |
| Total, Natural Gas Distributors | 1,865.22 | 1,628.55 | 2,760.51 | 4,067.18 | 1,930.61 | 4,289.73 | 3,642.50 | 3,604.80 | 160.02 | 1,996.55 |

| Natural Gas Distributor | LIEN | ACTO | CELA | ISAC | TEA | National Chief's Office | Nipissing First Nations | School Energy Coalition | VECC | TOTAL |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-------------------------|-------------------------|-------------------------|-----------------|------------------|
| Enbridge Gas Distribution Inc. | 2,240.24 | 2,240.24 | 2,240.24 | 2,240.24 | 2,240.24 | 1,705.69 | 216.02 | 809.36 | 1,989.65 | 30,343.54 |
| Union Gas Ltd. | 1,783.37 | 1,783.37 | 1,783.37 | 1,783.37 | 1,783.37 | 1,357.83 | 171.96 | 644.30 | 1,583.89 | 24,155.33 |
| Natural Resource Gas | 6.77 | 6.77 | 6.77 | 6.77 | 6.77 | 5.15 | 0.65 | 2.44 | 6.01 | 91.65 |
| Total, Natural Gas Distributors | 4,030.37 | 4,030.37 | 4,030.37 | 4,030.37 | 4,030.37 | 3,068.67 | 388.63 | 1,456.11 | 3,579.55 | 54,590.52 |

| Electricity Distributor | Kingston Comm. Legal Clinic | | | | | | | | |
|--|-----------------------------|--------|--------|--------|--------------|---------------|--------|--------|--------|
| | AMPCO | BOMA | CME | CCC | Energy Probe | Enviro Centre | FRPO | IGUA | LPMA |
| Atikokan Hydro Inc. | 2.04 | 1.79 | 3.03 | 4.46 | 2.12 | 4.70 | 3.99 | 3.95 | 2.19 |
| Attawapiskat Power Corp. | 1.99 | 1.74 | 2.95 | 4.34 | 2.06 | 4.58 | 3.89 | 3.85 | 2.13 |
| Barrie Hydro Distribution Inc. | 65.43 | 57.13 | 96.83 | 142.67 | 67.72 | 150.48 | 127.77 | 126.45 | 70.04 |
| Bluewater Power Distribution Corp. | 36.80 | 32.13 | 54.46 | 80.24 | 38.09 | 84.64 | 71.87 | 71.12 | 39.39 |
| Brant County Power Inc. | 13.75 | 12.01 | 20.35 | 29.99 | 14.23 | 31.63 | 26.85 | 26.58 | 14.72 |
| Brantford Power Inc. | 35.56 | 31.05 | 52.64 | 77.55 | 36.81 | 81.79 | 69.45 | 68.73 | 38.07 |
| Burlington Hydro Inc. | 64.32 | 56.15 | 95.19 | 140.24 | 66.57 | 147.91 | 125.60 | 124.30 | 68.84 |
| Cambridge And North Dumfries Hydro Inc. | 49.58 | 43.29 | 73.38 | 108.11 | 51.32 | 114.02 | 96.82 | 95.82 | 53.07 |
| Canadian Niagara Power Inc. | 34.16 | 29.82 | 50.55 | 74.48 | 35.36 | 78.56 | 66.71 | 66.02 | 36.56 |
| Centre Wellington Hydro Ltd. | 5.75 | 5.02 | 8.51 | 12.54 | 5.95 | 13.23 | 11.23 | 11.12 | 6.16 |
| Chapleau Public Utilities Corp. | 1.34 | 1.17 | 1.98 | 2.92 | 1.39 | 3.08 | 2.62 | 2.59 | 1.43 |
| Chatham-Kent Hydro Inc. | 31.96 | 27.90 | 47.30 | 69.68 | 33.08 | 73.50 | 62.41 | 61.76 | 34.21 |
| Clinton Power Corp. | 1.23 | 1.07 | 1.82 | 2.67 | 1.27 | 2.82 | 2.40 | 2.37 | 1.31 |
| COLLUS Power Corp. | 10.95 | 9.56 | 16.20 | 23.87 | 11.33 | 25.18 | 21.38 | 21.16 | 11.72 |
| Cooperative Hydro Embrun Inc. | 1.40 | 1.22 | 2.07 | 3.05 | 1.45 | 3.22 | 2.73 | 2.71 | 1.50 |
| Cornwall Street Railway Light And Power Company Ltd. | 27.16 | 23.72 | 40.20 | 59.23 | 28.11 | 62.47 | 53.04 | 52.50 | 29.08 |
| Dutton Hydro Ltd. | 0.28 | 0.25 | 0.42 | 0.62 | 0.29 | 0.65 | 0.55 | 0.55 | 0.30 |
| E.L.K. Energy Inc. | 8.81 | 7.69 | 13.03 | 19.20 | 9.11 | 20.25 | 17.20 | 17.02 | 9.43 |
| Enersource Hydro Mississauga Inc. | 270.24 | 235.95 | 399.95 | 589.26 | 279.71 | 621.50 | 527.73 | 522.27 | 289.26 |
| Enwin Powerlines Ltd. | 102.51 | 89.50 | 151.71 | 223.52 | 106.10 | 235.75 | 200.18 | 198.11 | 109.73 |
| Erie Thames Powerlines Corp. | 17.41 | 15.20 | 25.76 | 37.96 | 18.02 | 40.03 | 33.99 | 33.64 | 18.63 |
| Espanola Regional Hydro Distribution Corp. | 2.87 | 2.50 | 4.25 | 6.26 | 2.97 | 6.60 | 5.60 | 5.54 | 3.07 |
| Essex Powerlines Corp. | 22.85 | 19.95 | 33.81 | 49.82 | 23.65 | 52.54 | 44.61 | 44.15 | 24.45 |
| Festival Hydro Inc. | 21.76 | 19.00 | 32.21 | 47.46 | 22.53 | 50.05 | 42.50 | 42.06 | 23.30 |
| Fort Albany Power Corp. | 1.28 | 1.12 | 1.89 | 2.79 | 1.32 | 2.94 | 2.49 | 2.47 | 1.37 |
| Fort Frances Power Corp. | 3.25 | 2.84 | 4.81 | 7.09 | 3.37 | 7.48 | 6.35 | 6.29 | 3.48 |
| Grand Valley Energy Inc. | 0.53 | 0.46 | 0.79 | 1.16 | 0.55 | 1.22 | 1.04 | 1.03 | 0.57 |
| Great Lakes Power Ltd. | 30.28 | 26.44 | 44.81 | 66.03 | 31.34 | 69.64 | 59.13 | 58.52 | 32.41 |

| Electricity Distributor | Kingston Comm. Legal Clinic | | | | | | | | | LPMA |
|--|-----------------------------|----------|----------|----------|--------------|---------------|----------|----------|--------|----------|
| | AMPCO | BOMA | CME | CCC | Energy Probe | Enviro Centre | FRPO | IGUA | | |
| Greater Sudbury Hydro Inc. | 49.34 | 43.08 | 73.02 | 107.58 | 51.07 | 113.47 | 96.35 | 95.35 | 4.23 | 52.81 |
| Grimsby Power Inc. | 7.76 | 6.78 | 11.49 | 16.92 | 8.03 | 17.85 | 15.16 | 15.00 | 0.67 | 8.31 |
| Guelph Hydro Electric Systems Inc. | 55.04 | 48.06 | 81.46 | 120.02 | 56.97 | 126.59 | 107.49 | 106.37 | 4.72 | 58.92 |
| Haldimand County Hydro Inc. | 27.90 | 24.36 | 41.29 | 60.84 | 28.88 | 64.17 | 54.49 | 53.92 | 2.39 | 29.87 |
| Halton Hills Hydro Inc. | 19.68 | 17.18 | 29.13 | 42.91 | 20.37 | 45.26 | 38.43 | 38.04 | 1.69 | 21.07 |
| Horizon Utilities Corporation | 198.68 | 173.47 | 294.04 | 433.23 | 205.64 | 456.93 | 387.99 | 383.98 | 17.05 | 212.67 |
| Hydro Hawkesbury Inc. | 2.85 | 2.49 | 4.22 | 6.21 | 2.95 | 6.55 | 5.56 | 5.51 | 0.24 | 3.05 |
| Hearst Power Distribution Company Ltd. | 2.10 | 1.83 | 3.11 | 4.58 | 2.17 | 4.83 | 4.10 | 4.06 | 0.18 | 2.25 |
| Hydro 2000 Inc. | 0.57 | 0.50 | 0.84 | 1.24 | 0.59 | 1.31 | 1.11 | 1.10 | 0.05 | 0.61 |
| Hydro One Brampton Networks Inc. | 143.55 | 125.33 | 212.45 | 313.01 | 148.58 | 330.14 | 280.33 | 277.43 | 12.32 | 153.65 |
| Hydro One Networks Inc. | 2,092.20 | 1,826.72 | 3,096.43 | 4,562.10 | 2,165.55 | 4,811.68 | 4,085.75 | 4,043.46 | 179.50 | 2,239.51 |
| Hydro Ottawa Ltd. | 290.85 | 253.94 | 430.45 | 634.20 | 301.05 | 668.91 | 567.98 | 562.11 | 24.95 | 311.33 |
| Innisfil Hydro Distribution Systems Ltd. | 15.35 | 13.41 | 22.73 | 33.48 | 15.89 | 35.31 | 29.99 | 29.68 | 1.32 | 16.44 |
| Kashechewan Power Corp. | 1.18 | 1.03 | 1.75 | 2.57 | 1.22 | 2.71 | 2.30 | 2.28 | 0.10 | 1.26 |
| Kenora Hydro Electric Corporation Ltd. | 4.61 | 4.02 | 6.82 | 10.04 | 4.77 | 10.59 | 8.99 | 8.90 | 0.40 | 4.93 |
| Kingston Electricity Distribution Ltd. | 23.82 | 20.80 | 35.25 | 51.94 | 24.66 | 54.78 | 46.52 | 46.04 | 2.04 | 25.50 |
| Kitchener-Wilmot Hydro Inc. | 77.69 | 67.83 | 114.97 | 169.39 | 80.41 | 178.66 | 151.71 | 150.14 | 6.66 | 83.15 |
| Lakefront Utilities Inc. | 7.71 | 6.73 | 11.40 | 16.80 | 7.98 | 17.72 | 15.05 | 14.89 | 0.66 | 8.25 |
| Lakeland Power Distribution Ltd. | 9.15 | 7.99 | 13.55 | 19.96 | 9.48 | 21.05 | 17.88 | 17.69 | 0.79 | 9.80 |
| London Hydro Inc. | 122.23 | 106.72 | 180.91 | 266.54 | 126.52 | 281.12 | 238.70 | 236.23 | 10.49 | 130.84 |
| Middlesex Power Distribution Corp. | 6.66 | 5.82 | 9.86 | 14.53 | 6.90 | 15.32 | 13.01 | 12.88 | 0.57 | 7.13 |
| Midland Power Utility Corp. | 6.65 | 5.80 | 9.83 | 14.49 | 6.88 | 15.28 | 12.98 | 12.84 | 0.57 | 7.11 |
| Milton Hydro Distribution Inc. | 24.26 | 21.18 | 35.91 | 52.91 | 25.11 | 55.80 | 47.38 | 46.89 | 2.08 | 25.97 |
| Newbury Power Inc. | 0.16 | 0.14 | 0.24 | 0.36 | 0.17 | 0.38 | 0.32 | 0.32 | 0.01 | 0.18 |
| Newmarket - Tay Power Distribution Ltd. | 36.06 | 31.48 | 53.37 | 78.63 | 37.32 | 82.93 | 70.42 | 69.69 | 3.09 | 38.60 |
| Niagara Peninsula Energy Inc. | 60.84 | 53.12 | 90.05 | 132.67 | 62.98 | 139.93 | 118.82 | 117.59 | 5.22 | 65.13 |
| Niagara-On-The-Lake Hydro Inc. | 10.89 | 9.51 | 16.12 | 23.74 | 11.27 | 25.04 | 21.26 | 21.04 | 0.93 | 11.66 |
| Norfolk Power Distribution Inc. | 21.23 | 18.54 | 31.43 | 46.30 | 21.98 | 48.84 | 41.47 | 41.04 | 1.82 | 22.73 |
| North Bay Hydro Distribution Ltd. | 23.39 | 20.42 | 34.61 | 51.00 | 24.21 | 53.79 | 45.67 | 45.20 | 2.01 | 25.03 |
| Northern Ontario Wires Inc. | 5.18 | 4.53 | 7.67 | 11.30 | 5.37 | 11.92 | 10.12 | 10.02 | 0.44 | 5.55 |

| Electricity Distributor | Kingston Comm. Legal Clinic | | | | | | | | | |
|---|-----------------------------|----------|----------|-----------|--------------|---------------|-----------|-----------|--------|----------|
| | AMPCO | BOMA | CME | CCC | Energy Probe | Enviro Centre | FRPO | IGUA | LPMA | |
| Oakville Hydro Electricity Distribution Inc. | 67.15 | 58.63 | 99.38 | 146.43 | 69.51 | 154.44 | 131.14 | 129.78 | 5.76 | 71.88 |
| Orangeville Hydro Ltd. | 9.69 | 8.46 | 14.35 | 21.14 | 10.03 | 22.29 | 18.93 | 18.73 | 0.83 | 10.38 |
| Orillia Power Distribution Corp. | 14.67 | 12.81 | 21.72 | 31.99 | 15.19 | 33.75 | 28.65 | 28.36 | 1.26 | 15.71 |
| Oshawa PUC Networks Inc. | 42.02 | 36.68 | 62.18 | 91.62 | 43.49 | 96.63 | 82.05 | 81.20 | 3.60 | 44.97 |
| Ottawa River Power Corp. | 8.19 | 7.15 | 12.12 | 17.85 | 8.47 | 18.83 | 15.99 | 15.82 | 0.70 | 8.76 |
| Parry Sound Power Corp. | 4.23 | 3.69 | 6.25 | 9.22 | 4.37 | 9.72 | 8.25 | 8.17 | 0.36 | 4.52 |
| Peterborough Distribution Inc. | 28.93 | 25.26 | 42.82 | 63.09 | 29.95 | 66.54 | 56.50 | 55.92 | 2.48 | 30.97 |
| Powerstream Inc. | 270.39 | 236.08 | 400.17 | 589.59 | 279.87 | 621.85 | 528.03 | 522.56 | 23.20 | 289.43 |
| PUC Distribution Inc. | 28.16 | 24.59 | 41.68 | 61.41 | 29.15 | 64.77 | 55.00 | 54.43 | 2.42 | 30.14 |
| Renfrew Hydro Inc. | 3.70 | 3.23 | 5.47 | 8.06 | 3.83 | 8.50 | 7.22 | 7.14 | 0.32 | 3.96 |
| Rideau St. Lawrence Distribution Inc. | 3.60 | 3.14 | 5.32 | 7.84 | 3.72 | 8.27 | 7.02 | 6.95 | 0.31 | 3.85 |
| St. Thomas Energy Inc. | 14.31 | 12.49 | 21.18 | 31.20 | 14.81 | 32.91 | 27.95 | 27.66 | 1.23 | 15.32 |
| Sioux Lookout Hydro Inc. | 3.41 | 2.98 | 5.05 | 7.43 | 3.53 | 7.84 | 6.66 | 6.59 | 0.29 | 3.65 |
| Thunder Bay Hydro Electricity Distribution Inc. | 37.97 | 33.15 | 56.19 | 82.78 | 39.30 | 87.31 | 74.14 | 73.37 | 3.26 | 40.64 |
| Tillsonburg Hydro Inc. | 5.92 | 5.17 | 8.77 | 12.92 | 6.13 | 13.63 | 11.57 | 11.45 | 0.51 | 6.34 |
| Toronto Hydro-Electric System Ltd. | 1,047.07 | 914.21 | 1,549.65 | 2,283.16 | 1,083.78 | 2,408.09 | 2,044.76 | 2,023.60 | 89.83 | 1,120.79 |
| Veridian Connections Inc. | 100.34 | 87.61 | 148.50 | 218.80 | 103.86 | 230.77 | 195.95 | 193.92 | 8.61 | 107.41 |
| Wasaga Distribution Inc. | 7.69 | 6.71 | 11.38 | 16.77 | 7.96 | 17.69 | 15.02 | 14.86 | 0.66 | 8.23 |
| Waterloo North Hydro Inc. | 58.40 | 50.99 | 86.43 | 127.34 | 60.45 | 134.31 | 114.04 | 112.86 | 5.01 | 62.51 |
| Welland Hydro-Electric System Corp. | 17.17 | 14.99 | 25.41 | 37.43 | 17.77 | 39.48 | 33.53 | 33.18 | 1.47 | 18.38 |
| Wellington North Power Inc. | 2.84 | 2.48 | 4.20 | 6.19 | 2.94 | 6.53 | 5.55 | 5.49 | 0.24 | 3.04 |
| West Coast Huron Energy Inc. | 3.71 | 3.24 | 5.50 | 8.10 | 3.85 | 8.54 | 7.25 | 7.18 | 0.32 | 3.98 |
| West Perth Power Inc. | 1.74 | 1.52 | 2.57 | 3.79 | 1.80 | 4.00 | 3.39 | 3.36 | 0.15 | 1.86 |
| Westario Power Inc. | 18.39 | 16.06 | 27.22 | 40.10 | 19.03 | 42.29 | 35.91 | 35.54 | 1.58 | 19.68 |
| Whitby Hydro Electric Corp. | 43.90 | 38.33 | 64.97 | 95.73 | 45.44 | 100.96 | 85.73 | 84.84 | 3.77 | 46.99 |
| Woodstock Hydro Services Inc. | 15.25 | 13.32 | 22.57 | 33.26 | 15.79 | 35.08 | 29.79 | 29.48 | 1.31 | 16.33 |
| Total, Electricity Distributors | 6,071.90 | 5,301.45 | 8,986.34 | 13,239.96 | 6,284.77 | 13,964.42 | 11,857.50 | 11,734.79 | 520.93 | 6,499.41 |

| Electricity Distributor | LIEN | ACTO | CELA | ISAC | TEA | National Chief's Office | Nipissing First Nations | School Energy Coalition | VECC | TOTAL |
|--|-------------|-------------|-------------|-------------|------------|--------------------------------|--------------------------------|--------------------------------|-------------|-----------------|
| Atikokan Hydro Inc. | 4.42 | 4.42 | 4.42 | 4.42 | 4.42 | 3.36 | 0.43 | 1.60 | 3.92 | 59.86 |
| Attawapiskat Power Corp. | 4.31 | 4.31 | 4.31 | 4.31 | 4.31 | 3.28 | 0.42 | 1.56 | 3.82 | 58.33 |
| Barrie Hydro Distribution Inc. | 141.38 | 141.38 | 141.38 | 141.38 | 141.38 | 107.64 | 13.63 | 51.08 | 125.56 | 1,914.94 |
| Bluewater Power Distribution Corp. | 79.52 | 79.52 | 79.52 | 79.52 | 79.52 | 60.54 | 7.67 | 28.73 | 70.62 | 1,077.06 |
| Brant County Power Inc. | 29.71 | 29.71 | 29.71 | 29.71 | 29.71 | 22.62 | 2.87 | 10.74 | 26.39 | 402.46 |
| Brantford Power Inc. | 76.85 | 76.85 | 76.85 | 76.85 | 76.85 | 58.51 | 7.41 | 27.76 | 68.25 | 1,040.88 |
| Burlington Hydro Inc. | 138.97 | 138.97 | 138.97 | 138.97 | 138.97 | 105.81 | 13.40 | 50.21 | 123.43 | 1,882.34 |
| Cambridge And North Dumfries Hydro Inc. | 107.13 | 107.13 | 107.13 | 107.13 | 107.13 | 81.57 | 10.33 | 38.70 | 95.15 | 1,451.06 |
| Canadian Niagara Power Inc. | 73.81 | 73.81 | 73.81 | 73.81 | 73.81 | 56.20 | 7.12 | 26.67 | 65.55 | 999.74 |
| Centre Wellington Hydro Ltd. | 12.43 | 12.43 | 12.43 | 12.43 | 12.43 | 9.46 | 1.20 | 4.49 | 11.04 | 168.34 |
| Chapleau Public Utilities Corp. | 2.90 | 2.90 | 2.90 | 2.90 | 2.90 | 2.20 | 0.28 | 1.05 | 2.57 | 39.23 |
| Chatham-Kent Hydro Inc. | 69.05 | 69.05 | 69.05 | 69.05 | 69.05 | 52.58 | 6.66 | 24.95 | 61.33 | 935.31 |
| Clinton Power Corp. | 2.65 | 2.65 | 2.65 | 2.65 | 2.65 | 2.02 | 0.26 | 0.96 | 2.35 | 35.91 |
| COLLUS Power Corp. | 23.65 | 23.65 | 23.65 | 23.65 | 23.65 | 18.01 | 2.28 | 8.55 | 21.01 | 320.39 |
| Cooperative Hydro Embrun Inc. | 3.02 | 3.02 | 3.02 | 3.02 | 3.02 | 2.30 | 0.29 | 1.09 | 2.69 | 40.94 |
| Cornwall Street Railway Light And Power Company Ltd. | 58.69 | 58.69 | 58.69 | 58.69 | 58.69 | 44.69 | 5.66 | 21.20 | 52.13 | 794.97 |
| Dutton Hydro Ltd. | 0.61 | 0.61 | 0.61 | 0.61 | 0.61 | 0.47 | 0.06 | 0.22 | 0.55 | 8.28 |
| E.L.K. Energy Inc. | 19.03 | 19.03 | 19.03 | 19.03 | 19.03 | 14.49 | 1.83 | 6.87 | 16.90 | 257.74 |
| Enersource Hydro Mississauga Inc. | 583.93 | 583.93 | 583.93 | 583.93 | 583.93 | 444.59 | 56.31 | 210.96 | 518.61 | 7,909.17 |
| Enwin Powerlines Ltd. | 221.50 | 221.50 | 221.50 | 221.50 | 221.50 | 168.65 | 21.36 | 80.02 | 196.72 | 3,000.15 |
| Erie Thames Powerlines Corp. | 37.61 | 37.61 | 37.61 | 37.61 | 37.61 | 28.64 | 3.63 | 13.59 | 33.41 | 509.45 |
| Espanola Regional Hydro Distribution Corp. | 6.20 | 6.20 | 6.20 | 6.20 | 6.20 | 4.72 | 0.60 | 2.24 | 5.51 | 83.98 |
| Essex Powerlines Corp. | 49.36 | 49.36 | 49.36 | 49.36 | 49.36 | 37.59 | 4.76 | 17.83 | 43.84 | 668.61 |
| Festival Hydro Inc. | 47.03 | 47.03 | 47.03 | 47.03 | 47.03 | 35.81 | 4.53 | 16.99 | 41.77 | 636.99 |
| Fort Albany Power Corp. | 2.76 | 2.76 | 2.76 | 2.76 | 2.76 | 2.10 | 0.27 | 1.00 | 2.45 | 37.40 |
| Fort Frances Power Corp. | 7.03 | 7.03 | 7.03 | 7.03 | 7.03 | 5.35 | 0.68 | 2.54 | 6.24 | 95.20 |
| Grand Valley Energy Inc. | 1.15 | 1.15 | 1.15 | 1.15 | 1.15 | 0.87 | 0.11 | 0.41 | 1.02 | 15.56 |
| Great Lakes Power Ltd. | 65.43 | 65.43 | 65.43 | 65.43 | 65.43 | 49.82 | 6.31 | 23.64 | 58.11 | 886.23 |

| Electricity Distributor | LIEN | ACTO | CELA | ISAC | TEA | National Chief's Office | Nipissing First Nations | School Energy Coalition | VECC | TOTAL |
|--|-------------|-------------|-------------|-------------|------------|--------------------------------|--------------------------------|--------------------------------|-------------|------------------|
| Greater Sudbury Hydro Inc. | 106.61 | 106.61 | 106.61 | 106.61 | 106.61 | 81.17 | 10.28 | 38.52 | 94.68 | 1,444.00 |
| Grimsby Power Inc. | 16.77 | 16.77 | 16.77 | 16.77 | 16.77 | 12.77 | 1.62 | 6.06 | 14.89 | 227.16 |
| Guelph Hydro Electric Systems Inc. | 118.93 | 118.93 | 118.93 | 118.93 | 118.93 | 90.55 | 11.47 | 42.97 | 105.63 | 1,610.91 |
| Haldimand County Hydro Inc. | 60.29 | 60.29 | 60.29 | 60.29 | 60.29 | 45.90 | 5.81 | 21.78 | 53.55 | 816.60 |
| Halton Hills Hydro Inc. | 42.53 | 42.53 | 42.53 | 42.53 | 42.53 | 32.38 | 4.10 | 15.36 | 37.77 | 576.02 |
| Horizon Utilities Corporation | 429.31 | 429.31 | 429.31 | 429.31 | 429.31 | 326.87 | 41.40 | 155.10 | 381.29 | 5,814.89 |
| Hydro Hawkesbury Inc. | 6.16 | 6.16 | 6.16 | 6.16 | 6.16 | 4.69 | 0.59 | 2.22 | 5.47 | 83.40 |
| Hearst Power Distribution Company Ltd. | 4.54 | 4.54 | 4.54 | 4.54 | 4.54 | 3.46 | 0.44 | 1.64 | 4.03 | 61.48 |
| Hydro 2000 Inc. | 1.23 | 1.23 | 1.23 | 1.23 | 1.23 | 0.93 | 0.12 | 0.44 | 1.09 | 16.65 |
| Hydro One Brampton Networks Inc. | 310.18 | 310.18 | 310.18 | 310.18 | 310.18 | 236.17 | 29.91 | 112.06 | 275.48 | 4,201.31 |
| Hydro One Networks Inc. | 4,520.77 | 4,520.77 | 4,520.77 | 4,520.77 | 4,520.77 | 3,442.09 | 435.92 | 1,633.30 | 4,015.10 | 61,233.16 |
| Hydro Ottawa Ltd. | 628.46 | 628.46 | 628.46 | 628.46 | 628.46 | 478.51 | 60.60 | 227.05 | 558.17 | 8,512.40 |
| Innisfil Hydro Distribution Systems Ltd. | 33.18 | 33.18 | 33.18 | 33.18 | 33.18 | 25.26 | 3.20 | 11.99 | 29.47 | 449.42 |
| Kashechewan Power Corp. | 2.55 | 2.55 | 2.55 | 2.55 | 2.55 | 1.94 | 0.25 | 0.92 | 2.26 | 34.52 |
| Kenora Hydro Electric Corporation Ltd. | 9.95 | 9.95 | 9.95 | 9.95 | 9.95 | 7.58 | 0.96 | 3.60 | 8.84 | 134.80 |
| Kingston Electricity Distribution Ltd. | 51.47 | 51.47 | 51.47 | 51.47 | 51.47 | 39.19 | 4.96 | 18.60 | 45.71 | 697.16 |
| Kitchener-Wilmot Hydro Inc. | 167.86 | 167.86 | 167.86 | 167.86 | 167.86 | 127.81 | 16.19 | 60.65 | 149.09 | 2,273.65 |
| Lakefront Utilities Inc. | 16.65 | 16.65 | 16.65 | 16.65 | 16.65 | 12.68 | 1.61 | 6.02 | 14.79 | 225.54 |
| Lakeland Power Distribution Ltd. | 19.78 | 19.78 | 19.78 | 19.78 | 19.78 | 15.06 | 1.91 | 7.15 | 17.57 | 267.93 |
| London Hydro Inc. | 264.12 | 264.12 | 264.12 | 264.12 | 264.12 | 201.10 | 25.47 | 95.42 | 234.58 | 3,577.47 |
| Middlesex Power Distribution Corp. | 14.40 | 14.40 | 14.40 | 14.40 | 14.40 | 10.96 | 1.39 | 5.20 | 12.79 | 195.02 |
| Midland Power Utility Corp. | 14.36 | 14.36 | 14.36 | 14.36 | 14.36 | 10.93 | 1.38 | 5.19 | 12.75 | 194.48 |
| Milton Hydro Distribution Inc. | 52.43 | 52.43 | 52.43 | 52.43 | 52.43 | 39.92 | 5.06 | 18.94 | 46.56 | 710.12 |
| Newbury Power Inc. | 0.35 | 0.35 | 0.35 | 0.35 | 0.35 | 0.27 | 0.03 | 0.13 | 0.31 | 4.77 |
| Newmarket - Tay Power Distribution Ltd. | 77.92 | 77.92 | 77.92 | 77.92 | 77.92 | 59.32 | 7.51 | 28.15 | 69.20 | 1,055.37 |
| Niagara Peninsula Energy Inc. | 131.47 | 131.47 | 131.47 | 131.47 | 131.47 | 100.10 | 12.68 | 47.50 | 116.77 | 1,780.75 |
| Niagara-On-The-Lake Hydro Inc. | 23.53 | 23.53 | 23.53 | 23.53 | 23.53 | 17.91 | 2.27 | 8.50 | 20.90 | 318.69 |
| Norfolk Power Distribution Inc. | 45.88 | 45.88 | 45.88 | 45.88 | 45.88 | 34.94 | 4.42 | 16.58 | 40.75 | 621.47 |
| North Bay Hydro Distribution Ltd. | 50.53 | 50.53 | 50.53 | 50.53 | 50.53 | 38.48 | 4.87 | 18.26 | 44.88 | 684.47 |
| Northern Ontario Wires Inc. | 11.20 | 11.20 | 11.20 | 11.20 | 11.20 | 8.53 | 1.08 | 4.05 | 9.95 | 151.71 |

| Electricity Distributor | LIEN | ACTO | CELA | ISAC | TEA | National Chief's Office | Nipissing First Nations | School Energy Coalition | VECC | TOTAL |
|---|------------------|------------------|------------------|------------------|------------------|--------------------------------|--------------------------------|--------------------------------|------------------|-------------------|
| Oakville Hydro Electricity Distribution Inc. | 145.10 | 145.10 | 145.10 | 145.10 | 145.10 | 110.48 | 13.99 | 52.42 | 128.87 | 1,965.36 |
| Orangeville Hydro Ltd. | 20.95 | 20.95 | 20.95 | 20.95 | 20.95 | 15.95 | 2.02 | 7.57 | 18.60 | 283.72 |
| Orillia Power Distribution Corp. | 31.71 | 31.71 | 31.71 | 31.71 | 31.71 | 24.14 | 3.06 | 11.45 | 28.16 | 429.47 |
| Oshawa PUC Networks Inc. | 90.79 | 90.79 | 90.79 | 90.79 | 90.79 | 69.12 | 8.75 | 32.80 | 80.63 | 1,229.69 |
| Ottawa River Power Corp. | 17.69 | 17.69 | 17.69 | 17.69 | 17.69 | 13.47 | 1.71 | 6.39 | 15.71 | 239.61 |
| Parry Sound Power Corp. | 9.13 | 9.13 | 9.13 | 9.13 | 9.13 | 6.95 | 0.88 | 3.30 | 8.11 | 123.67 |
| Peterborough Distribution Inc. | 62.52 | 62.52 | 62.52 | 62.52 | 62.52 | 47.60 | 6.03 | 22.59 | 55.52 | 846.80 |
| Powerstream Inc. | 584.25 | 584.25 | 584.25 | 584.25 | 584.25 | 444.84 | 56.34 | 211.08 | 518.90 | 7,913.58 |
| PUC Distribution Inc. | 60.85 | 60.85 | 60.85 | 60.85 | 60.85 | 46.33 | 5.87 | 21.98 | 54.04 | 824.22 |
| Renfrew Hydro Inc. | 7.99 | 7.99 | 7.99 | 7.99 | 7.99 | 6.08 | 0.77 | 2.88 | 7.09 | 108.20 |
| Rideau St. Lawrence Distribution Inc. | 7.77 | 7.77 | 7.77 | 7.77 | 7.77 | 5.92 | 0.75 | 2.81 | 6.90 | 105.25 |
| St. Thomas Energy Inc. | 30.92 | 30.92 | 30.92 | 30.92 | 30.92 | 23.54 | 2.98 | 11.17 | 27.46 | 418.81 |
| Sioux Lookout Hydro Inc. | 7.37 | 7.37 | 7.37 | 7.37 | 7.37 | 5.61 | 0.71 | 2.66 | 6.54 | 99.80 |
| Thunder Bay Hydro Electricity Distribution Inc. | 82.03 | 82.03 | 82.03 | 82.03 | 82.03 | 62.46 | 7.91 | 29.64 | 72.86 | 1,111.13 |
| Tillsonburg Hydro Inc. | 12.80 | 12.80 | 12.80 | 12.80 | 12.80 | 9.75 | 1.23 | 4.63 | 11.37 | 173.39 |
| Toronto Hydro-Electric System Ltd. | 2,262.50 | 2,262.50 | 2,262.50 | 2,262.50 | 2,262.50 | 1,722.64 | 218.16 | 817.40 | 2,009.43 | 30,645.07 |
| Veridian Connections Inc. | 216.82 | 216.82 | 216.82 | 216.82 | 216.82 | 165.08 | 20.91 | 78.33 | 192.57 | 2,936.76 |
| Wasaga Distribution Inc. | 16.62 | 16.62 | 16.62 | 16.62 | 16.62 | 12.65 | 1.60 | 6.00 | 14.76 | 225.08 |
| Waterloo North Hydro Inc. | 126.19 | 126.19 | 126.19 | 126.19 | 126.19 | 96.08 | 12.17 | 45.59 | 112.07 | 1,709.20 |
| Welland Hydro-Electric System Corp. | 37.10 | 37.10 | 37.10 | 37.10 | 37.10 | 28.24 | 3.58 | 13.40 | 32.95 | 502.48 |
| Wellington North Power Inc. | 6.14 | 6.14 | 6.14 | 6.14 | 6.14 | 4.67 | 0.59 | 2.22 | 5.45 | 83.13 |
| West Coast Huron Energy Inc. | 8.03 | 8.03 | 8.03 | 8.03 | 8.03 | 6.11 | 0.77 | 2.90 | 7.13 | 108.73 |
| West Perth Power Inc. | 3.76 | 3.76 | 3.76 | 3.76 | 3.76 | 2.86 | 0.36 | 1.36 | 3.34 | 50.90 |
| Westario Power Inc. | 39.74 | 39.74 | 39.74 | 39.74 | 39.74 | 30.25 | 3.83 | 14.36 | 35.29 | 538.23 |
| Whitby Hydro Electric Corp. | 94.86 | 94.86 | 94.86 | 94.86 | 94.86 | 72.22 | 9.15 | 34.27 | 84.25 | 1,284.85 |
| Woodstock Hydro Services Inc. | 32.96 | 32.96 | 32.96 | 32.96 | 32.96 | 25.09 | 3.18 | 11.91 | 29.27 | 446.43 |
| Total, Electricity Distributors | 13,120.13 | 13,120.13 | 13,120.13 | 13,120.13 | 13,120.13 | 9,989.51 | 1,265.12 | 4,740.09 | 11,652.59 | 177,709.40 |