Name of LDC:	London Hydro Inc			
License Number:	ED-2002-0557			
EDR 2006 EB Number:	EB-2005-0389	Cost Allocation EB Number:	EB-2007-0002	drop-down menu
Date of Submission:	Wednesday, February 28, 2007	Version:	1.2	
Contact Information Name:	lan McKenzie			
Title:	Regulatory Analyst			
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E-Mail Address:	mckenzii@londonhydro.com			

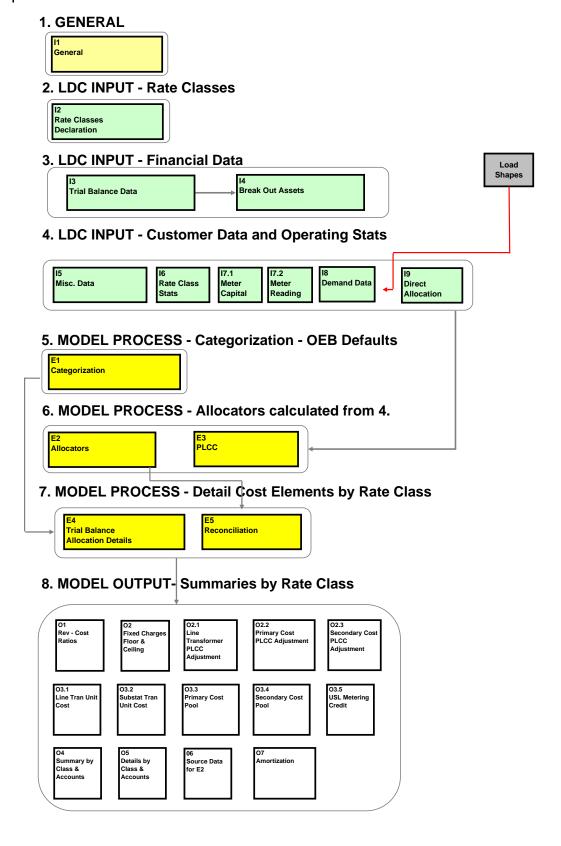
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** Please Note: Colour Coding Legend Input Cells Output Cells Exhibition Brought Forward Calculation Default Numbers Diagnostic ** Colour Coding Legend ** Brought Forward Calculation Default Numbers Diagnostic

Brief Description of Each Worksheet's Function

INPUTS	l1	Intro	Brief explanation of what the pages do.
INFUIS	12	LDC data and Classes	Enter LDC specific information and number of classes etc
	13	TB Data	Balance from approved 2006 EDR Trial Balance
	14	BO ASSETS	Break out assets into detail functions - bulk deliver, primary and secondary
	15	Misc Data	Input for miscellaneous data where necessary - TBD
	16	Customer Data	Input customer related data for generating customer allocators
	17.1	Meter Capital	Input meter related data for calculating capital costs weighing factors
	17.2	Meter Reading	Input meter related data for calculating meter reading weighing factors
	18	Demand Data Direct Allocation	Input demand allocators using load data and making LDC specific adjustments
	I9 O1	Revenue to cost	Output about a service and a service to the service and a se
OUTPUTS	01		Output showing revenue to cost ratios, inter class subsidy etc.
		Fixed Charge	Output showing the range for the Basic Customer charge - TBD
	02.1	Line Transformer PLCC Adjustment	
	02.2	Primary Cost PLCC Adjustment	
	02.3	Secondary Cost PLCC Adjustment	
	03.1	Line Tran Unit Cost	
	03.2	Substat Tran Unit Cost	
	O3.3 O3.4	Primary Cost Pool	
		Secondary Cost Pool	
	03.5	USL Metering Credit	Output about a surrous of all allocation by alast and by 110 of A
	O4 O5	Summary by Class	Output showing summary of all allocation by class and by US of A
		Detail by Class Source Data for E2	Output showing details of individual allocation by class and by USofA
	06		
	07	Amortization	Publish abanda a bancarda are established
EXHIBITS	E1 E2	Categorization Allocation Factors	Exhibit showing how costs are categorized
	EZ	Allocation Factors	Exhibit summarizing all allocation factors created in I5 to I8 and present the findings in percentages
	E3	PLCC	Backup documentation for calculating Peak Load Carrying Capability.
	E4	Trial Balance Index	Exhibit showing 1. how accounts are grouped for reporting, how accounts are categorized and how accounts are allocated





2006 Cost Allocation Information Filing

London Hydro Inc EB-2005-0389 EB-2007-0002

Wednesday, February 28, 2007 **Sheet I2 Class Selection** -

First Run

Instructions:

Step 1: Pleae input your existing classes

Step 2: If this is your first run, select "First Run" in the drop-down menu belowStep 3: After all classes have been entered, Click the "Update" button in row E41

Click for Drop-Down

Click for Drop-Down

Menu

First Run

If desired, provide a summary of this run

(40 characters max.)

		Utility's Class Definition	Current
1	Residential	Residential	YES
2	GS <50	GS less than 50	YES
3	GS>50-Regular	GS > 50 (blended TOU and Non-TOU)	YES
4	GS> 50-TOU		NO
5	GS >50-Intermediate		NO
6	Large Use >5MW	Large User	YES
7	Street Light	Street Light	YES
8	Sentinel	Sentinel Light	YES
9	Unmetered Scattered Load	Unmetered Load	YES
10	Embedded Distributor		NO
11	Back-up/Standby Power	Stand-By	YES
12	CoGen	CoGen	YES
13	Rate class 2		NO
14	Rate class 3		NO
15	Rate class 4		NO
16	Rate class 5		NO
17	Rate class 6		NO
18	Rate class 7		NO
19	Rate class 8		NO
20	Rate class 9		NO

	Update
Space available for additional information about this	run

London Hydro Inc EB-2005-0389 EB-2007-0002 Wednesday, February 28, 2007 Sheet I3 Trial Balance Data - First Run

—	Approved Target Net Income (\$)	\$8,090,399	
-	Approved PILs (\$)	\$5,953,665	
-	Approved Interest (\$)	\$6,592,177	
-	Approved Specific Service Charges (\$)	\$1,728,832	
-	Approved Transformer Ownership Allowance (\$)	\$1,129,656	
-	Approved Low Voltage Wheeling Adjustment (\$)	\$0	
-	Approved Revenue Requirement (\$)	\$54,316,006	From this Sheet
	Revenue Requirement to be Used in this model (\$)	\$55,445,663	\$55,445,663
-	Approved Rate Base (\$)	\$199,762,942	
	Rate Base to be Used in this model (\$)	\$199,932,390	\$199,932,390
	→ → → → → →	Approved PILs (\$) Approved Interest (\$) Approved Specific Service Charges (\$) Approved Transformer Ownership Allowance (\$) Approved Low Voltage Wheeling Adjustment (\$) Approved Revenue Requirement (\$) Revenue Requirement to be Used in this model (\$) Approved Rate Base (\$)	Approved PILs (\$) Approved Interest (\$) Approved Specific Service Charges (\$) Approved Transformer Ownership Allowance (\$) Approved Low Voltage Wheeling Adjustment (\$) Approved Revenue Requirement (\$) Revenue Requirement to be Used in this model (\$) Approved Rate Base (\$)

Uniform System of Accounts - Detail Accounts

USoA Account #	Accounts	Financial Statement (EDR Sheet 2.4, Column P)	Model Adjustments	Reclassify accounts	Direct Allocation
1005	Cash				
1010	Cash Advances and Working Funds				
1020	Interest Special Deposits				
1030	Dividend Special Deposits				
1040	Other Special Deposits				
1060	Term Deposits				
1070	Current Investments				
1100	Customer Accounts Receivable				
1102	Accounts Receivable - Services				
1104	Accounts Receivable - Recoverable Work				
1105	Accounts Receivable - Merchandise, Jobbing, etc.				
1110	Other Accounts Receivable				
1120	Accrued Utility Revenues				
1130	Accumulated Provision for Uncollectible AccountsCredit				
1140	Interest and Dividends Receivable				
1150	Rents Receivable				
1170	Notes Receivable				
1180	Prepayments				
1190	Miscellaneous Current and Accrued Assets				
1200	Accounts Receivable from Associated Companies				
1210	Notes Receivable from Associated Companies				
1305	Fuel Stock				
1330	Plant Materials and Operating Supplies				
1340	Merchandise				

1350	Other Materials and Supplies
1405	Long Term Investments in Non-Associated Companies
1408	Long Term Receivable - Street Lighting Transfer
1410	Other Special or Collateral Funds
1415	Sinking Funds
1425	Unamortized Debt Expense
1445	Unamortized Discount on Long-Term DebtDebit
1455	Unamortized Deferred Foreign Currency Translation Gains and Losses
1460	Other Non-Current Assets
1465	O.M.E.R.S. Past Service Costs
1470	Past Service Costs - Employee Future Benefits
1475	Past Service Costs - Other Pension Plans
1480 1485	Portfolio Investments - Associated Companies Investment in Associated Companies - Significant
	Influence
1490 1505	Investment in Subsidiary Companies Unrecovered Plant and Regulatory Study Costs
1508	Other Regulatory Assets
1510	Preliminary Survey and Investigation Charges
1515	Emission Allowance Inventory
1516	Emission Allowances Withheld
1518	RCVARetail
1520	Power Purchase Variance Account
1525	Miscellaneous Deferred Debits
1530	Deferred Losses from Disposition of Utility Plant
1540	Unamortized Loss on Reacquired Debt
1545	Development Charge Deposits/ Receivables
1548	RCVASTR
1560	Deferred Development Costs
1562	Deferred Payments in Lieu of Taxes
1563	Account 1563 - Deferred PILs Contra Account
1565	Conservation and Demand Management Expenditures
4570	and Recoveries
1570	Qualifying Transition Costs
1571 1572	Pre-market Opening Energy Variance
1572	Extraordinary Event Costs Deferred Rate Impact Amounts
1580	RSVAWMS
1582	RSVAONE-TIME
1584	RSVANW
1586	RSVACN
1588	RSVAPOWER
1590	Recovery of Regulatory Asset Balances
1605	Electric Plant in Service - Control Account
1606	Organization
1608	Franchises and Consents
1610 1615	Miscellaneous Intangible Plant Land
1616	Land Rights
1620	Buildings and Fixtures
1630	Leasehold Improvements
1635	Boiler Plant Equipment
1640	Engines and Engine-Driven Generators
1645	Turbogenerator Units
1650	Reservoirs, Dams and Waterways
1655	Water Wheels, Turbines and Generators
1660	Roads, Railroads and Bridges
1665	
	Fuel Holders, Producers and Accessories
1670	Prime Movers
1675	Prime Movers Generators
1675 1680	Prime Movers Generators Accessory Electric Equipment
1675 1680 1685	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment
1675 1680 1685 1705	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land
1675 1680 1685 1705 1706	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights
1675 1680 1685 1705 1706 1708	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures
1675 1680 1685 1705 1706 1708 1710	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements
1675 1680 1685 1705 1706 1708 1710 1715	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment
1675 1680 1685 1705 1706 1708 1710 1715 1720	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment Towers and Fixtures
1675 1680 1685 1705 1706 1708 1710 1715	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment
1675 1680 1685 1705 1706 1708 1710 1715 1720 1725	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit
1675 1680 1685 1705 1706 1708 1710 1715 1720 1725 1730 1735 1740	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices
1675 1680 1685 1705 1706 1708 1710 1715 1720 1725 1730 1735 1740	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails
1675 1680 1685 1705 1706 1708 1710 1715 1720 1725 1730 1735 1740 1745 1805	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conduit Underground Conductors and Devices Roads and Trails Land
1675 1680 1685 1705 1706 1708 1710 1715 1720 1725 1730 1735 1740 1745 1805 1806	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conductors and Devices Roads and Trails Land Land Land Rights
1675 1680 1685 1705 1706 1708 1710 1715 1720 1725 1730 1735 1740 1745 1805 1806	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment Towers and Fixtures Poles and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails Land Land Rights Buildings and Fixtures
1675 1680 1685 1705 1706 1708 1710 1715 1720 1725 1730 1735 1740 1745 1805 1806	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conduit Land Rights Land Land Rights Buildings and Fixtures Leasehold Improvements
1675 1680 1685 1705 1706 1708 1710 1715 1720 1725 1730 1735 1740 1745 1805 1806	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conductors and Devices Roads and Trails Land Land Rights Buildings and Fixtures Leasehold Improvements Transformer Station Equipment - Normally Primary above 50 kV
1675 1680 1685 1705 1706 1708 1710 1715 1720 1725 1730 1735 1740 1745 1806 1808 1810	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment Towers and Fixtures Poles and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conduit Underground Conductors and Devices Roads and Trails Land Land Rights Buildings and Fixtures Leasehold Improvements Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below
1675 1680 1685 1705 1706 1708 1710 1715 1720 1725 1730 1735 1740 1745 1805 1806 1808	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails Land Land Rights Buildings and Fixtures Leasehold Improvements Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV
1675 1680 1685 1705 1706 1708 1710 1715 1720 1725 1730 1745 1805 1806 1808 1810	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment Towers and Fixtures Poles and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conduit Underground Conductors and Devices Roads and Trails Land Land Rights Buildings and Fixtures Leasehold Improvements Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV Storage Battery Equipment
1675 1680 1685 1705 1706 1708 1710 1715 1720 1725 1730 1735 1740 1745 1806 1808 1810	Prime Movers Generators Accessory Electric Equipment Miscellaneous Power Plant Equipment Land Land Rights Buildings and Fixtures Leasehold Improvements Station Equipment Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails Land Land Rights Buildings and Fixtures Leasehold Improvements Transformer Station Equipment - Normally Primary above 50 kV Distribution Station Equipment - Normally Primary below 50 kV

1850	Line Transformers
1855	Services
1860	Meters
1865	Other Installations on Customer's Premises
1870	Leased Property on Customer Premises
1875 1905	Street Lighting and Signal Systems Land
1905	Land Rights
1908	Buildings and Fixtures
1910	Leasehold Improvements
1915	Office Furniture and Equipment
1920	Computer Equipment - Hardware
1925	Computer Software
1930	Transportation Equipment
1935	Stores Equipment
1940	Tools, Shop and Garage Equipment
1945	Measurement and Testing Equipment
1950	Power Operated Equipment
1955	Communication Equipment
1960	Miscellaneous Equipment
1965 1970	Water Heater Rental Units Load Management Controls - Customer Premises
1975	Load Management Controls - Utility Premises
1980	System Supervisory Equipment
1985	Sentinel Lighting Rental Units
1990	Other Tangible Property
1995	Contributions and Grants - Credit
2005	Property Under Capital Leases
2010	Electric Plant Purchased or Sold
2020	Experimental Electric Plant Unclassified
2030	Electric Plant and Equipment Leased to Others
2040	Electric Plant Held for Future Use
2050 2055	Completed Construction Not ClassifiedElectric
	Construction Work in ProgressElectric
2060	Electric Plant Acquisition Adjustment Other Electric Plant Adjustment
2065 2070	Other Utility Plant
2075	Non-Utility Property Owned or Under Capital Leases
2105	Accum. Amortization of Electric Utility Plant - Property,
2.00	Plant, & Equipment
2120	Accumulated Amortization of Electric Utility Plant -
	Intangibles
2140	Accumulated Amortization of Electric Plant Acquisition
	Adjustment
2160	Accumulated Amortization of Other Utility Plant
2180	Accumulated Amortization of Non-Utility Property
2205	Accounts Payable
2208	Customer Credit Balances
2210	Current Portion of Customer Deposits Dividends Declared
2215 2220	Miscellaneous Current and Accrued Liabilities
2225	Notes and Loans Payable
2240	Accounts Payable to Associated Companies
2242	Notes Payable to Associated Companies
2250	Debt Retirement Charges(DRC) Payable
2252	Transmission Charges Payable
2254	Electrical Safety Authority Fees Payable
2256	Independent Market Operator Fees and Penalties
	Payable
2260	Current Portion of Long Term Debt
2262	Ontario Hydro Debt - Current Portion
2264	Pensions and Employee Benefits - Current Portion
2268	Accrued Interest on Long Term Debt
2270	Matured Long Term Debt
2272	Matured Interest on Long Term Debt
2285	Obligations Under Capital LeasesCurrent
2290	Commodity Taxes Payroll Deductions / Expenses Payable
2292 2294	Accrual for Taxes, Payments in Lieu of Taxes, Etc.
2294	Future Income Taxes - Current
2305	Accumulated Provision for Injuries and Damages
2306	Employee Future Benefits
2308	Other Pensions - Past Service Liability
2310	Vested Sick Leave Liability
2315	Accumulated Provision for Rate Refunds
2320	Other Miscellaneous Non-Current Liabilities
2325	Obligations Under Capital LeaseNon-Current
2330	Development Charge Fund
2335	Long Term Customer Deposits
2340	Collateral Funds Liability
2345	Unamortized Premium on Long Term Debt
2348	O.M.E.R.S Past Service Liability - Long Term Portion
2350	Future Income Tax - Non-Current
2405	Other Regulatory Liabilities
2410	Deferred Gains from Disposition of Utility Plant
2415	Unamortized Gain on Reacquired Debt
2425	Other Deferred Credits

(\$9,830,390)

2435	Accrued Rate-Payer Benefit
2505	Debentures Outstanding - Long Term Portion
2510	Debenture Advances
2515	Reacquired Bonds
2520	Other Long Term Debt
2525	Term Bank Loans - Long Term Portion
2530	Ontario Hydro Debt Outstanding - Long Term Portion
2550	Advances from Associated Companies
3005	Common Shares Issued
3008	Preference Shares Issued
3010	Contributed Surplus
3020	Donations Received
3022	Development Charges Transferred to Equity
3026	Capital Stock Held in Treasury
3030	Miscellaneous Paid-In Capital
3035	Installments Received on Capital Stock
3040	Appropriated Retained Earnings
3045	Unappropriated Retained Earnings Unappropriated Retained Earnings
3046	Balance Transferred From Income
3047	Appropriations of Retained Earnings - Current Period
3048	Dividends Payable-Preference Shares
3049	Dividends Payable-Treference Shares
3055	Adjustment to Retained Earnings
3065	Unappropriated Undistributed Subsidiary Earnings
4006	Residential Energy Sales
4010	Commercial Energy Sales
4015	Industrial Energy Sales
4020	Energy Sales to Large Users
4025	Street Lighting Energy Sales
4030	Sentinel Lighting Energy Sales
4035	General Energy Sales
4040	Other Energy Sales to Public Authorities
4045	Energy Sales to Railroads and Railways
4050	Revenue Adjustment
4055	Energy Sales for Resale
4060	Interdepartmental Energy Sales
4062	Billed WMS
4064	Billed-One-Time
4066	Billed NW
4068	Billed CN
4080	Distribution Services Revenue
4082	Retail Services Revenues
4084	
	Service Transaction Requests (STR) Revenues
4090	Service Transaction Requests (STR) Revenues Electric Services Incidental to Energy Sales
	Service Transaction Requests (STR) Revenues Electric Services Incidental to Energy Sales Transmission Charges Revenue
4090	Electric Services Incidental to Energy Sales
4090 4105 4110 4205	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents
4090 4105 4110 4205 4210	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent From Flentric Property
4090 4105 4110 4205 4210 4215	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income
4090 4105 4110 4205 4210 4215 4220	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues
4090 4105 4110 4205 4210 4215 4220 4225	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges
4090 4105 4110 4205 4210 4215 4220 4225 4230	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235 4240	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235 4240 4245	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235 4240 4245 4305	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235 4240 4245 4305 4310	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235 4240 4245 4305 4310	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Revenues from Electric Plant Leased to Others
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235 4240 4245 4305 4310 4315 4320	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235 4240 4245 4305 4310 4315 4320 4325	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Oredits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc.
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235 4240 4245 4305 4310 4315 4320 4325 4320	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc.
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235 4240 4245 4305 4310 4315 4320 4335 4330 4335	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Oredits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc.
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235 4240 4245 4305 4310 4315 4320 4325 4320	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc.
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235 4240 4245 4305 4315 4320 4325 4330 4325 4330 4335 4340	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses from Merchandies, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Investments
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235 4240 4245 4305 4310 4315 4320 4325 4330 4335 4340	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant
4090 4105 4110 4215 4210 4215 4220 4225 4230 4235 4240 4245 4305 4310 4315 4320 4325 4340 4345 4340	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant
4090 4105 4110 4205 4210 4215 4220 4225 4230 4235 4240 4245 4305 4310 4325 4320 4325 4340 4345 4340 4345 4350 4355	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property
4090 4105 4110 4215 4220 4225 4220 4225 4230 4245 4340 4345 435 436 435 435 435 435 436 435 436 436 436 436 436	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Oredits Revenues from Electric Plant Leased to Others Expenses of Merchandising, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property
4090 4105 4105 4210 4216 4225 4235 4235 4240 4245 4305 4315 4316 4320 4325 4340 435 435 435 436 435 436 436 436	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Losses from Disposition of Utility and Other Property Loss on Disposition of Allowances for Emission
4090 4105 4210 4210 4225 4220 4225 4220 4235 4240 4305 4315 4330 4335 4340 435 435 4360 435 4360 4370	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission
4090 4105 41105 4210 4212 4225 4230 4240 4245 4305 4315 4320 4335 4340 4345 4345 4345 4355 4360 4375 4375	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Debits Regulatory Oredits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Losses from Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Losses from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations
4090 4105 4105 4210 4210 4225 4236 4236 4236 4236 4315 4315 4320 4315 4320 4335 4340 435 435 4360 4365 4375 4380	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Merchandising, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Losses from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations
4090 4105 4105 4210 4216 4225 4230 4225 4230 4244 4345 4340 4315 4320 4325 4340 435 435 436 4370 4370 4370 4370 4370 4370 4370 4370	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Heeges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Lesses from Non-Utility Operations Expenses of Non-Utility Operations Expenses of Non-Utility Operations
4090 4105 4210 4210 4212 4226 4220 4225 4230 4240 4245 4305 4315 4320 4335 4340 4345 435 435 4360 4375 4380 4380 4380 4380 4380	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Oredits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Lesses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Losses from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Expenses of Non-Utility Operations Miscellaneous Non-Operating Income
4090 4105 4105 4210 4215 4220 4225 4230 4244 4245 4305 4315 4320 4335 4340 4345 435 4366 4375 4380 4380 4380 4385 4380 4385 4380 4385	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellansous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Oredits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Merchandising, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Loss on Disposition of Allowances for Emission Lesses from Disposition of Allowances for Emission Lesses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest
4090 4105 4210 4210 4212 4226 4220 4225 4230 4240 4245 4305 4315 4320 4335 4340 4345 435 435 4360 4375 4380 4380 4380 4380 4380	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Merchandising, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Non-Utility Rental Income Miscellaneous Non-Operating Income Macellaneous Non-Operating Income Macellaneous Non-Operating Income Macellaneous Non-Operating Income Macellaneous Non-Operating Income Facellaneous Non-Ope
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4090 4105 41105 4210 4220 4225 4230 4240 4245 4305 4315 4320 4335 4340 4345 435 4360 4360 4370 4375 4380 4390 4395 4398	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Losses from Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Loss on Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Expenses and Dividend Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Interest and Dividend Income
4090 4105 4105 4210 4215 4220 4225 4230 4235 4240 4245 4301 4315 4315 4320 4335 4340 435 435 4365 4375 4380 4385 4398 4398	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Expenses of Merchandising, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Losses from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Expenses of Non-Utility Operations Mon-Utility Rental Income Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income Equity in Earnings of Subsidiary Companies
4090 4105 4210 4225 4226 4225 42240 4225 4240 4310 4310 4310 4315 4330 4335 4340 435 436 4375 4385 4390 4395 4395 4395 4395 4395 4395 4395 4395	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Hreges Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Losses from Non-Utility Operations Expenses of Non-Utility Operations Expenses of Non-Utility Operations Revenues from Non-Utility Operations Revenues from Son-Operating Income Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income Equity in Earnings of Subsidiary Companies Operation Supervision and Engineering
4090 4105 41105 4210 4212 4226 4227 4235 4240 4245 4305 4315 4335 4340 4345 4345 4345 4345 4345 434	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Oredits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Lesses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Gains from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Revenues from Non-Utility Operations Expenses of Non-Utility Poperations Expenses of Non-Utility Operations Revenues from Rental Income Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income Equity in Earnings of Subsidiary Companies Operation Supervision and Engineering Fuel
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4090 4105 4210 4210 4225 4230 4225 4230 4244 4345 43415 4320 4335 4340 435 4365 4375 4386 4385 4386 4398 4398 4495 4495 4495 4495 4496 4496 4496 4496	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Property Losses from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Losses from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Revenues from Non-Utility Operations Expenses of Non-Utility Operations Non-Utility Rental Income Miscellaneous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Amortization Interest and Dividend Income Steam Expense Steam From Other Sources
4090 4105 4210 4210 4225 4220 4225 4230 4240 4245 4305 4315 4325 4330 4335 4340 435 435 4360 4370 4375 4385 4385 4385 4385 4385 4385 4385 438	Electric Services Incidental to Energy Sales Transmission Charges Revenue Transmission Services Revenue Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues Late Payment Charges Sales of Water and Water Power Miscellaneous Service Revenues Provision for Rate Refunds Government Assistance Directly Credited to Income Regulatory Debits Regulatory Credits Revenues from Electric Plant Leased to Others Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc. Costs and Expenses of Merchandising, Jobbing, Etc. Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Hedges Profits and Losses from Financial Instrument Investments Gains from Disposition of Future Use Utility Plant Losses from Disposition of Future Use Utility Plant Gain on Disposition of Utility and Other Property Loss on Disposition of Utility and Other Property Losses from Disposition of Allowances for Emission Losses from Disposition of Allowances for Emission Losses from Non-Utility Operations Expenses of Non-Utility Operations Expenses of Non-Utility Poperations Expenses of Non-Utility Operations Expenses of Non-Utility Rental Income Miscellarieous Non-Operating Income Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including Armortization Interest and Dividend Income Equity in Earnings of Subsidiary Companies Operation Supervision and Engineering Fuel Steam Expense Steam From Other Sources Steam TransferredCredit
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4550	Generation Expense	
4555	Miscellaneous Power Generation Expenses	Т
4560	Rents	
4565	Allowances for Emissions	
4605	Maintenance Supervision and Engineering	
4610	Maintenance of Structures	Т
4615	Maintenance of Boiler Plant	Т
4620	Maintenance of Electric Plant	Т
4625	Maintenance of Reservoirs, Dams and Waterways	Т
4630		Т
.000	Maintenance of Water Wheels, Turbines and Generators	
4635	Maintenance of Generating and Electric Plant	Т
4640		Т
	Maintenance of Miscellaneous Power Generation Plant	
4705	Power Purchased	
4708	Charges-WMS	
4710	Cost of Power Adjustments	
4712	Charges-One-Time	
4714	Charges-NW	
4715	System Control and Load Dispatching	
4716	Charges-CN	
4720	Other Expenses	
4725	Competition Transition Expense	
4730	Rural Rate Assistance Expense	
4805	Operation Supervision and Engineering	
4810	Load Dispatching	
4815	Station Buildings and Fixtures Expenses	
4820	Transformer Station Equipment - Operating Labour	
4825	Transformer Station Equipment - Operating Supplies and	
	Expense	L
4830	Overhead Line Expenses	
4835	Underground Line Expenses	
4840	Transmission of Electricity by Others	
4845	Miscellaneous Transmission Expense	
4850	Rents	
4905	Maintenance Supervision and Engineering	
4910	Maintenance of Transformer Station Buildings and	
	Fixtures	
4916	Maintenance of Transformer Station Equipment	
4930	Maintenance of Towers, Poles and Fixtures	
4935	Maintenance of Overhead Conductors and Devices	
4940	Maintenance of Overhead Lines - Right of Way	
4945	Maintenance of Overhead Lines - Roads and Trails	
	Repairs	
4950	Maintenance of Overhead Lines - Snow Removal from	
	Roads and Trails	
4960	Maintenance of Underground Lines	
4965	Maintenance of Miscellaneous Transmission Plant	
5005	Operation Supervision and Engineering	_
5010	Load Dispatching	_
5012	Station Buildings and Fixtures Expense	_
5014	Transformer Station Equipment - Operation Labour	_
5015	Transformer Station Equipment - Operation Supplies and	
	Expenses	_
5016	Distribution Station Equipment - Operation Labour	_
5017	Distribution Station Equipment - Operation Supplies and	
F000	Expenses	-
5020	Overhead Distribution Lines and Feeders - Operation	
F005	Labour	-
5025	Overhead Distribution Lines & Feeders - Operation	
F000	Supplies and Expenses	-
5030	Overhead Subtransmission Feeders - Operation	-
5035	Overhead Distribution Transformers- Operation	-
5040	Underground Distribution Lines and Feeders - Operation	
	Labour	-
E045	Underground Distribution Lines 9 Feeders Operation	
5045	Underground Distribution Lines & Feeders - Operation	
	Supplies & Expenses	
5050	Supplies & Expenses Underground Subtransmission Feeders - Operation	
5050 5055	Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation	
5050 5055 5060	Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation Street Lighting and Signal System Expense	
5050 5055 5060 5065	Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation Street Lighting and Signal System Expense Meter Expense	
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5050 5055 5060 5065 5070 5075	Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation Street Lighting and Signal System Expense Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses	
5050 5055 5060 5065 5070 5075 5085	Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation Street Lighting and Signal System Expense Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense	
5050 5055 5060 5065 5070 5075	Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation Street Lighting and Signal System Expense Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental	
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5050 5055 5060 5065 5070 5075 5085 5090 5095	Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation Street Lighting and Signal System Expense Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid Other Rent	
5050 5055 5060 5065 5070 5075 5085 5090 5095	Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation Street Lighting and Signal System Expense Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid Other Rent Maintenance Supervision and Engineering	
5050 5055 5060 5065 5070 5075 5085 5090 5095	Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation Street Lighting and Signal System Expense Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid Other Rent Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution	
5050 5055 5060 5065 5070 5075 5085 5090 5095 5096 5105 5110	Supplies & Expenses Underground Subtransmission Feeders - Operation Underground Distribution Transformers - Operation Street Lighting and Signal System Expense Meter Expense Customer Premises - Operation Labour Customer Premises - Materials and Expenses Miscellaneous Distribution Expense Underground Distribution Expense Underground Distribution Lines and Feeders - Rental Paid Overhead Distribution Lines and Feeders - Rental Paid Other Rent Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures - Distribution Stations	
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	Overhead Distribution Lines and Feeders - Right of Way				
5145	Maintenance of Underground Conduit		_		
5150	Maintenance of Underground Conductors and Devices				
5155	Maintenance of Underground Services				
5160	Maintenance of Line Transformers		_	\$789,576	
5165 5170	Maintenance of Street Lighting and Signal Systems Sentinel Lights - Labour	┢	-		
5172	Sentinel Lights - Materials and Expenses				
5175	Maintenance of Meters				
5178	Customer Installations Expenses- Leased Property	L	_		
5185 5186	Water Heater Rentals - Labour Water Heater Rentals - Materials and Expenses	-	-		
5190	Water Heater Controls - Labour		-		
5192	Water Heater Controls - Materials and Expenses				
5195	Maintenance of Other Installations on Customer Premises				
5205	Purchase of Transmission and System Services		-		
5210	Transmission Charges		-		
5215	Transmission Charges Recovered				
5305	Supervision		_		
5310 5315	Meter Reading Expense Customer Billing		-		
5320	Collecting		-		
5325	Collecting- Cash Over and Short				
5330	Collection Charges				
5335	Bad Debt Expense Miscellaneous Customer Accounts Expenses	H			
5340 5405	Supervision	Н	-		
5410	Community Relations - Sundry				
5415	Energy Conservation				
5420	Community Safety Program Miscellaneous Customer Service and Informational	<u> </u>	_		
5425	Expenses				
5505	Supervision				
5510	Demonstrating and Selling Expense				
5515	Advertising Expense	-	_		
5520 5605	Miscellaneous Sales Expense Executive Salaries and Expenses	-	-		
5610	Management Salaries and Expenses	┢	-		
5615	General Administrative Salaries and Expenses				
5620	Office Supplies and Expenses				
5625	Administrative Expense Transferred Credit Outside Services Employed	-	_		
5630 5635	Property Insurance	Н	-		
5640	Injuries and Damages				
5645	Employee Pensions and Benefits				
5650 5655	Franchise Requirements Regulatory Expenses	┢	_		
5660	General Advertising Expenses		-		
5665	Miscellaneous General Expenses			\$0	
5670	Rent	<u> </u>	_		
5675 5680	Maintenance of General Plant Electrical Safety Authority Fees	┢	_		
5685	Independent Market Operator Fees and Penalties		-		
5705	Amortization Expense - Property, Plant, and Equipment				
		_	_		
5710 5715	Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant		_		
5715					
	Amortization of Electric Plant Acquisition Adjustments				
5725	Miscellaneous Amortization				
5730	Amortization of Unrecovered Plant and Regulatory Study Costs				
5735	Amortization of Deferred Development Costs	Н	-		
5740	Amortization of Deferred Charges				
6005	Interest on Long Term Debt			\$0	(\$244,231)
6010	Amortization of Debt Discount and Expense				
6015 6020	Amortization of Premium on Debt Credit Amortization of Loss on Reacquired Debt	Н	-		
6025	Amortization of Gain on Reacquired DebtCredit				
6030	Interest on Debt to Associated Companies				
6035	Other Interest Expense Allowance for Borrowed Funds Used During Construction-				
6040	-Credit	1			
6042					
	Allowance For Other Funds Used During Construction	L			
6045	Interest Expense on Capital Lease Obligations	L			
6105 6110	Taxes Other Than Income Taxes Income Taxes		_	\$0	(\$220 F7E)
6115	Provision for Future Income Taxes		_	\$0	(\$220,575)
6205	Donations				
6210	Life Insurance	L		·	
6215	Penalties Other Deductions	-			
6225 6305	Other Deductions Extraordinary Income	Н			
6310	Extraordinary Deductions				
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6315	Income Taxes, Extraordinary Items		
6405	Discontinues Operations - Income/ Gains		
6410	Discontinued Operations - Deductions/ Losses		
6415	Income Taxes, Discontinued Operations		

\$0

Reclassification Equals to Zero.
O.K. to Proceed.

Asset Accounts Directly Allocated	(\$9,830,390)

Differences?

Rev Req Matches

Rate Base Matches

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Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.

Please see Handbook for detailed instructions

Enter Net Fixed Assets from approved EDR, Sheet 3-1, cell F12 \$162,559,614

					BALA	NCE SHEET IT	EMS					EXPENS	E ITEMS	
RATE BA	ASE AND DISTRIBUTION ASSETS										5705	5710	5715	5720
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments
1565	Conservation and Demand	\$190,649			190,649					190,649				
	Management Land	\$324,954		(\$324,954)						,-				
	Land Station >50 kV	ψ32 4 ,334	100.00%	\$324,954	324,954					324,954				
	Land Station <50 kV		0.00%	\$0	-					-				
1806	Land Rights	\$642,476	400.000/	(\$642,476)						0.40.440				
1806-1 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV		100.00%	\$642,476 \$0	642,476			\$ (299,358)		343,118	\$38,621			
	Buildings and Fixtures	\$6,716,855	0.00%	(\$6,716,855)	-					•				
1808-1	Buildings and Fixtures > 50 kV		100.00%	\$6,716,855	6,716,855			\$ (2,937,561)		3,779,294	\$152,109			
	Buildings and Fixtures < 50 KV		0.00%	\$0	*					-				
1810 1810-1	Leasehold Improvements Leasehold Improvements >50 kV	\$0	0.00%	\$0 \$0						_				
1810-1	Leasehold Improvements <50 kV		100.00%	\$0										
1815	Transformer Station Equipment - Normally Primary above 50 kV	\$0		\$0	-					-				
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$8,850,234		(\$8,850,234)	-					-				
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		0.00%	\$0	-					-				
1820-2	Distribution Station Equipment - Normally Primary below 50 kV Primary)		100.00%	\$8,850,234	8,850,234			\$ (4,179,962)		4,670,272	\$213,294			
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)		0.00%	\$0						-				
1825	Storage Battery Equipment	\$0		\$0	-									
1825-1	Storage Battery Equipment > 50 kV		100.00%	\$0	-					-				
1825-2	Storage Battery Equipment <50 kV		0.00%	\$0	-					-				
1830	Poles, Towers and Fixtures	\$5,824,903		(\$5,824,903)	-									
1830-3	Poles, Towers and Fixtures -		0.00%	\$0						_				
1830-4	Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary		63.00%	\$3,669,689	3,669,689			\$ (354,881)		3,314,808	\$142,728			
1830-5	Poles, Towers and Fixtures - Secondary		37.00%	\$2,155,214	2,155,214			\$ (208,422)		1,946,792	\$83,825			
1835	Overhead Conductors and Devices	\$65,330,207		(\$65,330,207)	-									
1835-3	Overhead Conductors and Devices Subtransmission Bulk Delivery		0.00%	\$0	-					-				
1835-4	Overhead Conductors and Devices Primary		75.00%	\$48,997,655	48,997,655			\$ (21,813,851)		27,183,805	\$1,777,883			
1835-5 1840	Overhead Conductors and Devices Secondary Underground Conduit	\$10.899.559	25.00%	\$16,332,552 (\$10,899,559)	16,332,552			\$ (7,271,284)		9,061,268	\$592,628			
	Underground Conduit - Bulk	910,000,000												
1840-3	Delivery		0.00%	\$0	-					-				
	Underground Conduit - Primary		90.87%	\$9,904,429	9,904,429			\$ (1,307,499)		8,596,930	\$390,289			
1845	Underground Conduit - Secondary Underground Conductors and Devices	\$102,860,450	9.13%	\$995,130 (\$102,860,450)	995,130			\$ (131,369)		863,761	\$39,214			
1845-3	Underground Conductors and Devices - Bulk Delivery		0.00%	\$0	-					-				
1845-4	Underground Conductors and Devices - Primary	_	91.19%	\$93,798,444	93,798,444			\$ (45,265,297)		48,533,147	\$3,103,533			
1845-5	Underground Conductors and Devices - Secondary		8.81%	\$9,062,006	9,062,006			\$ (4,469,856)		4,592,149	\$299,837			
1850	Line Transformers	\$44,471,305		\$0	44,471,305			\$ (14,695,834)		29,775,470	\$1,786,967			
1855	Services	\$3,691,604		\$0	3,691,604			\$ (420,387)		3,271,218	\$145,059			
1860	Meters	\$15,534,073		\$0	15,534,073			\$ (6,935,104)		8,598,969	\$616,347			
	Total	\$265,337,269.21		-	\$265,337,269	\$0	\$0	(\$110,290,664)	\$0	155,046,605	\$9,382,332	\$0	\$0	\$0
	SUB TOTAL from I3	\$265,337,269.21												



Instructions:
This is an input sheet for the Break Out of Distribution Assets, Contributed Capital, Amortization, and Amortization Expenses.

Please see Handbook for detailed instructions

Enter Net Fixed Assets from approved EDR, Sheet 3-1, cell F12 \$162,559,614

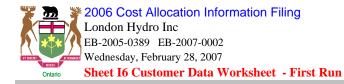
					BALA	NCE SHEET ITE	EMS					EXPENS	E ITEMS		
RATE BA	ASE AND DISTRIBUTION ASSETS										5705	5710	5715	5720	
Account	Description	Break out Functions	BREAK OUT (%)	BREAK OUT (\$)	After BO	Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Asset net of Accumulated Depreciation and Contributed Capital	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments	
General Plant		Break out Functions				Contributed Capital - 1995	Accumulated Depreciation - 2105 Capital Contribution	Accumulated Depreciation - 2105 Fixed Assets Only	Accumulated Depreciation - 2120	Net Asset	Amortization Expense - Property, Plant, and Equipment	Amortization of Limited Term Electric Plant	Amortization of Intangibles and Other Electric Plant	Amortization of Electric Plant Acquisition Adjustments	
1905 1906	Land	\$0 \$0								\$ - \$ -					ļ
	Land Rights Buildings and Fixtures	\$11,051,743			11,051,743			\$ (4,006,569)		\$ 7,045,174	\$269.656				ŀ
1910	Leasehold Improvements	\$11,031,743			11,031,743			\$ (6,617)		\$ 4.411	2,206				+
	Office Furniture and Equipment	\$807,570			807.570			\$ (337,932)		\$ 469,638	78,637				
1920	Computer Equipment - Hardware	\$3,625,351			3,625,351			\$ (1.741.531)		\$ 1,883,820	635,205				ì
1925	Computer Software	\$5,092,484			5,092,484			\$ (1,828,269)		\$ 3,264,215	864,262				
1930	Transportation Equipment	\$7,518,772			7,518,772			\$ (5,861,192)		\$ 1,657,580	418,520				Ì
1935	Stores Equipment	\$310,047			310,047			\$ (90,866)		\$ 219,180	31,087				Ī
1940	Tools, Shop and Garage Equipment	\$520,698			520,698			\$ (125,869)		\$ 394,829	50,099				
1945	Measurement and Testing Equipment	\$300,845			300,845			\$ (133,834)		\$ 167,011	29,718				
1950	Power Operated Equipment	\$667,276			667,276			\$ (553,145)		\$ 114,131	39,250				
	Communication Equipment	\$0			-					\$ -					
	Miscellaneous Equipment	\$439,737			439,737			\$ (369,619)		\$ 70,118	43,228				
1970	Load Management Controls - Customer Premises	\$0			-					s -					
	Load Management Controls - Utility Premises	\$0			-					\$ -					
1980	System Supervisory Equipment	\$4,364,641			4,364,641			\$ (2,311,351)		\$ 2,053,290	291,295				ŀ
1990	Other Tangible Property	\$0 \$0			- 1					\$ -					
2005 2010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0								\$ - \$ -					
2010	Electric Flant Furchased of Sold	Φ0								•					Į.
1	Total	\$34,710,192		\$0	\$34,710,192	\$0	\$0	(\$17.366.793)	\$0	\$17,343,399	\$2,753,163	\$0	\$0	\$0	Ī
,	SUB TOTAL from I3	\$34,710,192		-	φον, ετο, τος	-	-	(\$11,000,100)	•	\$11,010,000	Ψ2,100,100	•	•••	40	•
	13 Directly Allocated	(\$9.830.390)													
	Grand Tota	\$290,217,072		\$0	\$300,047,462	\$0	\$0	(\$127,657,458)	\$0	\$172,390,004	\$12,135,496	\$0	\$0	\$0	
To be F	Prorated														
1995 2105	Contributed Capital - 1995 Accumulated Depreciation - 2105	\$0 (\$127,657,458)				\$0	Balanced	\$127,657,458	Balanced						
2120	Accumulated Depreciation - 2120	\$0							\$0	Balanced	:				
	Total	(\$127,657,458)	Net Fixed Assets	l											
	Net Assets	\$162,559,614	Match EDR												
Amortizati	on Expenses														
	Amortization Expense - Property, Plant, and Equipment	\$12,135,496									(\$12,135,496)	Balanced			
	Amortization of Limited Term Electric Plant	\$0										\$0	Balanced		
5715	Amortization of Intangibles and Other Electric Plant	\$0											\$0	Balanced	
5720	Amortization of Electric Plant Acquisition Adjustments	\$0											1	\$0	В
	Total Amortization Expense	\$12,135,496											ı		



2006 Cost Allocation Information Filing
London Hydro Inc
EB-2005-0389 EB-2007-0002 Wednesday, February 28, 2007

Sheet I5 Miscellaneous Data Worksheet - First Run

kMs of Roads in Service Area Where Distribution Lines Exist	2285	i.935							
Deemed Equity Component of Rate Base (%)	45	5%							
[1	2	3	6	7	8	9	11	12
	Residential	GS less than 50	GS > 50 (blended TOU and Non-TOU)	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen
Instructions (Cont'd):									
Step 3: Insert Approved Monthly Service Charge (Please refer to	11.73	32	236.78	13401.87	0.28	0.49	0.42	0	3001.39
Approved EDR Sheet 8-5 column W)									
Step 4: Insert Smart Meter Adder									
Included in Approved Monthly	0.27	0.27	0.27	0.27					
Service Charge (Please refer to Approved EDR Sheet 8-5 column T)									



Total kWhs 3,410,130,472

Total kWs 4,302,609

Total Approved Distribution
Revenue (\$) \$51,354,867

		[1	2	3	6	7	8	9	11	12
	ID	Total	Residential	GS less than 50	GS > 50 (blended TOU and Non-TOU)	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen
Billing Data											
kWh from approved EDR model, Sheet 7-1, Col M	CEN	3,410,130,472	1,136,096,743	441,827,933	1,571,249,838	216,962,692	22,933,768	943,772	10,190,081		9,925,644
kW from approved EDR model, Sheet 7-1, Col S	CDEM	4,302,609			3,801,956	413,008	61,898	2,490			23,256
kW, included in CDEM, from customers with line transformer allowance from approved EDR model, Sheet 6-3, Col P		1,882,761			1,445,533	420,543					16,685
Optional - kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		-									
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	3,409,186,700	1,136,096,743	441,827,933	1,571,249,838	216,962,692	22,933,768		10,190,081		9,925,644
kWh - 30 year weather normalized amount		3,863,777									3,863,777
Approved Distribution Rev from approved EDR, Sheet 7-1, Col AK + Sheet 7-3 Col H	CREV	\$51,354,867	\$32,141,159	\$8,270,897	\$9,314,837	\$1,079,822	\$194,739	\$8,335	\$94,370		\$250,708
Bad Debt 3 Year Historical Average from Approved EDR Model	BDHA	\$989,312	\$789,822	\$143,239	\$56,251	\$0	\$0	\$0	\$0	\$0	\$0
Late Payment 3 Year Historical Average	LPHA	\$942,696	\$566,322	\$152,290	\$214,944	\$0	\$3,754	\$223	\$5,163	\$0	\$0
Weighting Factor - Services Weighting Factor - Billings			1.0		0.0 7.0	0.0 15.0	1.0 1.0	1.0	1.0 1.0	0.0	15.0 15.0
Number of Bills Number of Connections (Unmetered)	CNB CCON	2,013,954 16,270	1,813,611	172,043	22,268	36	12 14,037	4,011 752	1,937 1,481	-	36
Total Number of Customer from Approved EDR, Sheet 7-1, Col H excluding connections	CCA	137,240	123,095	10,351	1,553	3	14,037	752	1,481		4

Bulk Customer Base	CCB	-	-	-	-	-	٠	-	-	-	
Primary Customer Base	CCP	137,240	123,095	10,351	1,553	3	1	752	1,481	-	4
Line Transformer Customer Base	CCLT	137,078	123,095	10,349	1,398	•	1	752	1,481	-	2
Secondary Customer Base	CCS	128,489	123,095	3,158		•	1	752	1,481	-	2
Weighted - Services	cwcs	145,711	123,095	6,316	-	-	14,037	752	1,481	-	30
Weighted Meter -Capital	CWMC	10,165,500	6,133,200	1,313,100	2,659,200	30,000	-	-	-	-	30,000
Weighted Meter Reading	CWMR	2,364,018	1,893,735	414,183	55,890	105	-	-	-	-	105
Weighted Bills	CWNB	2,317,003	1,813,611	344,086	155,876	540	12	401	1,937	-	540
Data Mismatch Analysis											
Revenue with 30 year weather											
normalized kWh		97,594	-	-	-	-	-	-	-	-	97,594

Weather Normalized Data from Hydro

	Total	Residential	GS less than 50	GS > 50 (blended TOU and Non-TOU)	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen
kWh - 30 year weather normalized amount	3,400,431,247	1,137,053,818	435,422,164	1,549,471,922	222,125,960	22,971,877	911,744	9,199,531	19,247,790	4,026,442
2006 EDR Distribution Loss Factor		1.0421	1.0421	1.0421	1.0317	1.0421	1.0421	1.0421	1.0421	1.0421

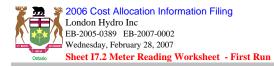
Bad Debt Data from EDR 2006

Sheet ADJ5 rows 26 - 32, column E Sheet ADJ5 rows 26 - 32, column F Sheet ADJ5 rows 26 - 32, column G Three-year average

1,213,651	968,925	175,720	69,006				
1,163,189	928,638	168,414	66,137				
591,096	471,904	85,583	33,609				
989.312	789.822	143.239	56.251	-	-	-	

						_			-			-			-	
			Residential			GS less than 50		GS > 50	blended TOU and	Non-TOU)		Large User			Street Light	
		1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
		Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs
	Allocation Percentage Weighted Factor			60.33%			13%			26%			0%			0%
	Cost Relative to Residential Average Cost			1.00			2.26			35.78			199.40			-
	Total	122295	6133200	50.15086471	11574	1313100	113.4525661	1482	2659200	1794.331984	3	30000	10000	0	0	-
Meter Types	Cost per Meter (Installed)		1	1						1						
Single Phase 200 Amp - Urba	50	122,254	6112700		9,942	497100			0)		0			0	
Single Phase 200 Amp - Rural	150		0			0			0			0			0	
Central Meter	250		0			0			0			0			0	
Network Meter (Costs to be			_			_						_				
updated) Three-phase - No demand	225 210		0			0			0			0			0	_
Smart Meters	300		0			0			0	1		0			0	
Demand without IT (usually	300		•			•			•							
three-phase)	500	41	20500		1632	816000		313	156500			0		0	0	
Demand with IT	2,100		0			0		930	1953000			0		0	0	_
Demand with IT and Interval																
Capability - Secondary	2,300		0			0		239	549700)		0		0	0	
Demand with IT and Interval																
Capability - Primary	10,000		0			0			0)	3	30000		0	0	
Demand with IT and Interval Capability -Special (WMP)	40,000		0									0				
LDC Specific 1	40,000		0			0			0	1		0		0	0	_
LDC Specific 2			0			0			0			0		0	0	
LDC Specific 3			0			0			0			0		0	0	
•																

	Sentinel Light			Unmetered Load			Stand-By			CoGen			TOTAL	
1	2	3	1	2	3	1	2	3	1	2	3	1	2	3
Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Costs	Number of Meters	Weighted Metering Costs	Weighted Average Cos
		0%			0%			0%			0%			100%
		-						-			199.40			1.50
0	0	-	0	0	-	0	0	-	3	30000	10000	135357	10165500	75.1013985
	1						ı			ı				
	0			0		0	0			0		132,196	6609800	
	0			0		0	0			0		0	0	
						<u>·</u>	-			-				
	0			0		0	0			0		0	0	
	0			0		0				0		0	0	
0			0	0		0				0		1,986	993000	
0	0		0	0		0	0			0		930	1953000	
0			٥									239	549700	
- 0			0	0						·		239		
0	0		0	0		0	0		3	30000		6	60000	
0	0		0	0		0	0			0		0	0	
0	_		0	0		0				0		0	0	
0	0		0	0		0				0		0	0	



Weighting Factors based on

			1			2			3			6		
Description			Residential			GS less than 50		GS > 50	(blended TOU and	Non-TOU)		Large User		
		Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs	Units
	on Percentage			80.11%			17.52%			2.36%			0.00%	
	ve to Residential rage Cost			1.00			2.39			2.39			2.39	
	Total	1,509,516	1,893,735	1.25	138,061	414,183	3.00	18,630	55,890	3.00	3	5 105	3.00	
	Factor													
Residential - Urban - Outside	1.00	1,125,297	1,125,297			0			0			0		
Residential - Urban - Outside vith other services	1.00		0			0			0			0		
vitn otner services Residential - Urban - Inside	2.00	384,219	768,438			0			0			0		
Residential - Urban - Inside -	1.00	001,210	0			0			0			0		
with other services	***											•		
Residential - Rural - Outside Residential - Rural - Outside	3.00		0			0			0			0		
vith other services	2.00		0			0			0			0		
DC Specific 1			0			0			0			0		
DC Specific 2			0			0			0			0		
GS - Walking	2.00		0			0			0			0		
GS - Walking - with other services	3.00		0		138,061	414,183		18,630	55,890		35	105		
SS - Vehicle with other ervices TOU Read	3.00		0			0			0			0		
GS - Vehicle with other services	3.00		0			0			0			0		
.DC Specific 3			0			0			0			0		
DC Specific 4	0.00		0			0			0			0		
nterval	49.00		0			0			0			0		
LDC Specific 5			0			0			0			0		
LDC Specific 6			0			U			U			U		

Weighted Factor Average Costs Units Units	7			8			9			11			12				
Average Costs Average Cost	Street Light			Sentinel Light			Unmetered Load	l		Stand-By			CoGen			TOTAL	
0.00 0.00 0.00 2.39 0 0 35 105 3.00 1,666,277 2,364,016 0 0 0 0 0 1,125,297 2,364,016 0 0 0 0 0 1,125,297 0 0 0 0 0 0 0 0 0 0 384,219 768,438 0 0 0 0 0 384,219 768,438 0 0 0 0 0 0 384,219 768,438 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Weighted Factor	Weighted Average Costs	Units	Weighted Factor		Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor		Units	Weighted Factor	Weighted Average Costs	Units	Weighted Factor	Weighted Average Costs
O O O O O O O O O 1,125,297 2,364,018 O O O O O O 1,125,297		0.00%			0.00%			0.00%			0.00%			0.00%			100.00%
0 0 0 0 1,125,297 1,125,297 0 0 0 0 0 0 1,125,297 0 0 0 0 0 0 384,219 768,438 0 0 0 0 0 0 0 1		0.00			0.00			0.00			0.00			2.39			10.57
0 0 0 0 0 384.219 768.438 0 0 0 0 0 0 0 1 <	-	0	-	-	0	-	-	0		-	0	35	105	3.00	1,666,277	2,364,018	13
0 0 0 0 384219 768,438 0 0 0 0 0 0 384219 768,438 0	0			0			0			0			0		1,125,297	1,125,297	
0 0	0			0			0			0			0		_		
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0			0			0			0			0				
0 0	0			0			0			0			0			_	
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0			0			0			0			0				
0 156,761 470,283 470,283 0	0			0			0			0			0				
0 0 0 0 0 0 156,761 470,283 0 0 0 0 0 0 156,761 470,283 0 0 0 0 0 0 . <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td></td>	0						0			0					-	-	
0 0 0 35 105 156,761 470,283 0 0 0 0 0 .	0																
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0			0			0			0					-	-	
	0			0			0			0		35	105		156,761	470,283	
	0			0			0			0			0		-		
0 0 0	0			0			0			0			0		-		
	0														-	-	
	0							•									
	•						0										

	A	В	С	D	Е	F	I	J	K	L	N	0
	Customer Classes		Total	Residential	GS less than 50	GS > 50 (blended TOU and Non-TOU)	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen
32 33 34												
35	CO-INCIDENT F	PEAK										
36	4.00											
37 38	1 CP Transformation CP	TCP1	659,816	267,158	100,030	255,036	31,561	53	3	986	4,126	863
	Bulk Delivery CP	BCP1	659,816	267,158	100,030	255,036	31,561	53	3		4,126	863
	Total Sytem CP	DCP1	659,816	267,158	100,030	255,036	31,561	53	3		4,126	863
41	Total Sytem CF	DOFT	039,010	207,130	100,030	255,050	31,301	33	<u> </u>	300	4,120	003
	4 CP											
43	Transformation CP	TCP4	2,396,580	1,016,348	342,017	902,066	109,746	5,474	179	4,281	13,621	2,849
	Bulk Delivery CP	BCP4	2,396,580	1,016,348	342,017	902,066	109,746	5,474	179	4,281	13,621	2,849
45	Total Sytem CP	DCP4	2,396,580	1,016,348	342,017	902,066	109,746	5,474	179	4,281	13,621	2,849
46	23		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,		, , , , , , , , , , , , , , , , , , , ,	,				-,-	,
47	12 CP											
48	Transformation CP	TCP12	6,235,519	2,418,365	847,194	2,549,904	339,569	40,879	1,526	12,703	20,989	4,391
49	Bulk Delivery CP	BCP12	6,235,519	2,418,365	847,194	2,549,904	339,569	40,879	1,526	12,703	20,989	4,391
50	Total Sytem CP	DCP12	6,235,519	2,418,365	847,194	2,549,904	339,569	40,879	1,526	12,703	20,989	4,391
51												
52	NON CO_INCIDEN	T PEAK										
53												
54	1 NCP											
	Classification NCP from											
	Load Data Provider	DNCP1	727,895	298,608	107,624	265,971	37,688	5,387	296	1,253	9,153	1,915
	Primary NCP	PNCP1	727,895	298,608	107,624	265,971	37,688	5,387	296	1,253	9,153	1,915
57	Line Transformer NCP	LTNCP1	653,530	298,608	107,603	239,425	<u> </u>	5,387	296	1,253		957
58	Secondary NCP	SNCP1	339,337	298,608	32,835	-	-	5,387	296	1,253		957
59 60	4 NCP											
00	Classification NCP from		l l									
61	Load Data Provider	DNCP4	2,689,498	1,049,159	384,063	1,036,126	149,764	21,510	1,083	4,707	35,632	7,454
	Primary NCP	PNCP4	2,689,498	1,049,159	384,063	1,036,126	149,764	21,510	1,083	4,707	35,632	7,454
63	Line Transformer NCP	LTNCP4	2,396,889	1,049,159	383,989	932,714	-	21,510	1,083	4,707	00,002	3,727
64	Secondary NCP	SNCP4	1,197,360	1,049,159	117,174		_	21,510	1,083	4,707		3,727
65			1,101,000	1,010,100	,				1,000	.,		5,1-1
66	12 NCP											
	Classification NCP from											
67	Load Data Provider	DNCP12	7,002,029	2,612,493	950,237	2,840,158	410,046	64,223	2,640	13,268	90,114	18,851
68	Primary NCP	PNCP12	7,002,029	2,612,493	950,237	2,840,158	410,046	64,223	2,640	13,268	90,114	18,851
69	Line Transformer NCP	LTNCP12	6,208,793	2,612,493	950,053	2,556,691	-	64,223	2,640	13,268		9,425
70	Secondary NCP	SNCP12	2,991,958	2,612,493	289,909	-	-	64,223	2,640	13,268		9,425

5075 5085 5090

5095 5096 5105

5110

\$0

\$0

\$0

\$0

Yes

Yes

Yes

Yes

Customer Premises - Operation Labour
Customer Premises - Materials and
Expenses
Miscellaneous Distribution Expense
Miscellaneous Distribution Lines and
Feeders - Rental Paid
Overhead Distribution Lines and
Feeders - Rental Paid
Other Rent
Maintenance Supervision and
Engineering
Maintenance of Buildings and Fixtures Distribution Stations

					г	т т				, ,		
110-4	Announts	Direct All	Total All	1 Posid	2 CS loss than 50	3	6	7 Street Light	8 Continue Light	9	11 Stand By	12 CoCon
USoA Account #	Accounts	Direct Allocation	Total Allocated to Rate	Residential	GS less than 50	blended TOU and	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen
Juni	1		Classifications?						l			
<u> </u>	<u></u>	<u> </u>	<u></u>		<u> </u>							
Instruc	tions:											
To Allo Next Li	ocate Capital Contributions by Rate Cla	assification, Input I	Allocation on									
Hext L												
1995	Contributions and Grants - Credit	(\$9,830,390)	Yes	(\$1,671,166)	(\$1,572,862)	(\$6,586,361)	\$0	\$0	\$0	\$0	\$0	\$0
		,223,000)		(7.,57.,100)	(2.,372,002)	(,-1,100,001)	Ψ	υŪ	40	υψ	ų.	90
Instruct The Fol	tions: llowing is Used to Allocate Directly All	ocated Costs from	I3 to Rate									
Classifi	ications		· · · · · ·									
1805	Land	\$0	Yes									
1806	Land Rights	\$0	Yes									
1808	Buildings and Fixtures	\$0	Yes									
1810	Leasehold Improvements Transformer Station Equipment -	\$0	Yes									
1815	Normally Primary above 50 kV	\$0	Yes									
1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	Yes									
1825	Storage Battery Equipment	\$0	Yes									
1830 1835	Poles, Towers and Fixtures Overhead Conductors and Devices	\$0 \$0	Yes									
1840	Underground Conduit	\$0	Yes Yes									
1845	Underground Conductors and Devices	\$0	Yes									
1850 1855	Line Transformers Services	\$0 \$0	Yes Yes									
1860	Meters	\$0	Yes									
1905	Land	\$0	Yes									
1906 1908	Land Rights Buildings and Fixtures	\$0 \$0	Yes Yes									
1910	Leasehold Improvements	\$0	Yes									
1915 1920	Office Furniture and Equipment Computer Equipment - Hardware	\$0 \$0	Yes Yes									
1925	Computer Software	\$0	Yes									
1930 1935	Transportation Equipment	\$0 \$0	Yes Yes									
1935	Stores Equipment Tools, Shop and Garage Equipment	\$0 \$0	Yes									
1945	Measurement and Testing Equipment	\$0	Yes									
1950 1955	Power Operated Equipment Communication Equipment	\$0 \$0	Yes Yes									
1960	Miscellaneous Equipment	\$0	Yes									
1970	Load Management Controls - Customer											
	Premises Load Management Controls - Utility	\$0	Yes									
1975	Premises	\$0	Yes									
1980 1990	System Supervisory Equipment Other Tangible Property	\$0 \$0	Yes Yes									
2005	Property Under Capital Leases	\$0	Yes									
2010	Electric Plant Purchased or Sold	\$0	Yes									
2050	Completed Construction Not Classified- Electric	\$0	Yes									
2405	Accum. Amortization of Electric Utility											
2105	Plant - Property, Plant, & Equipment	\$0	Yes									
2120	Accumulated Amortization of Electric											
2120	Utility Plant - Intangibles	\$0	Yes									
1	Directly Allocated Net Fixed Assets			(\$1,671,166)	(\$1,572,862)	(\$6,586,361)	\$0	\$0	\$0	\$0	\$0	\$0
5005	Operation Supervision and Engineering											
5010	Load Dispatching	\$0 \$0	Yes Yes									
5012	Station Buildings and Fixtures Expense											
		\$0	Yes									
5014	Transformer Station Equipment - Operation Labour	\$0	Yes									
5015	Transformer Station Equipment -											
	Operation Supplies and Expenses Distribution Station Equipment -	\$0	Yes									
5016	Operation Labour	\$0	Yes									
5017	Distribution Station Equipment -											
	Operation Supplies and Expenses Overhead Distribution Lines and	\$0	Yes									
5020	Feeders - Operation Labour	\$0	Yes									
5025	Overhead Distribution Lines & Feeders	<u> </u>										
5025	Operation Supplies and Expenses	\$0	Yes									
5030	Overhead Subtransmission Feeders -											
	Operation Overhead Distribution Transformers-	\$0	Yes									
5035	Operation	\$0	Yes									
5040	Underground Distribution Lines and											
<u> </u>	Feeders - Operation Labour Underground Distribution Lines &	\$0	Yes									
5045	Feeders - Operation Supplies &											
-	Expenses Underground Subtransmission Feeders	\$0	Yes									
5050	Underground Subtransmission Feeders Operation	\$0	Yes									
5055	Underground Distribution Transformers											
5065	Operation Meter Expense	\$0 \$0	Yes Yes									
5070	Customer Premises - Operation Labour											
5070	Outromor i remises - Operación Labour	\$0	Vac	N								

1742 Suprement Of Distriction Station 185													
11 11 12 12 13 13 14 15 15 15 15 15 15 15	5112	Maintenance of Transformer Station											
1941 Seguence 90 1941	3112		\$0	Yes									
Machine Public Pose and So	E114	Maintenance of Distribution Station											
Pauline Paul	3114		\$0	Yes									
April Apri	E400	Maintenance of Poles, Towers and											
1-00 1-00	5120	Fixtures	\$0	Yes									
1-00 1-00		Maintenance of Overhead Conductors											
1930 Namenance of Common Services 50 Yes	5125	and Devices	\$0	Yes									
April	5130	Maintenance of Overhead Services											
1.0- Seeders - Repit of Way			ΨΟ	163									
Martinarion of Underground Conduit 30 Yes	5135		¢0	Voc									
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Maintenance of Unserground Services Sp. Yes	5150												
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Supervision													
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Collection Charges S0 Yes	5320	Collecting		Yes									
Collection Charges S0 Yes	5325	Collecting- Cash Over and Short	\$0	Yes									
Sad Debt Exportes	5330												
Miscellaneous Customer Accounts	5335												
Expenses													
Supervision	5340		\$0	Yes									
Accompany Relations - Sundry Sol Yes	5405												
Energy Conservation \$0													
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Miscelaneous Customer Service and Informational Expenses													
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Demonstrating and Selling Expense 50 Yes													
Advertising Expense SO Yes SO SO SO SO SO SO SO S													
Miscellaneous Sales Expense 50 Yes													
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Expenses SU Yes	FCAF	General Administrative Salaries and											
Administrative Expense Transferred Credit S0 Yes Dutside Services Employed S0 Vyes Discrete Employed S0 Vyes Discrete Employed S0 Yes Discrete Employed S0 Yes Discrete Employed S0 Yes Discrete Employed Discrete	5615	Expenses	\$0	Yes									
Administrative Expense Transferred Credit S0 Yes Dutside Services Employed S0 Yes Discrete Services Employed S0 Yes Discrete Solution Dis	5620	Office Supplies and Expenses	\$0	Yes									
Credit So													
Outside Services Employed SO Yes	5625	Credit	\$0	Yes									
Property Insurance	5630	Outside Services Employed											
Injuries and Damages	5635												
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Amortization Expense - Property, Plant, so Yes Amortization Expense - Property, Plant so Yes Amortization of Limited Term Electric Plant Plant So Yes Electric Plant So Yes So Yes So													
Anortization of Limited Term Electric So Yes	5680		\$0	Yes									
and Equipment Survey Su	5705												
Plant		and Equipment	\$0	Yes									
Plant SU Yes	5710												
Filestic Plant	10		\$0	Yes									
Electric Plant SU Yes	5715												
Amortization of Electric Plant Acquisition	37 13		\$0	Yes									
Adjustments	E700	Amortization of Electric Plant Acquisition											
Taxes Other Than Income Taxes \$0 Yes	5/20		\$0	Yes									
2005 Donations \$0 Yes	6105												
S210 Life Insurance \$0 Yes	6205												
2215 Penalties \$0 Yes 5225 Other Deductions \$0 Yes Total Expenses \$0 <td></td>													
5225 Other Deductions \$0 Yes Total Expenses \$0													
Total Expenses \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0													
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politicination 20 20 20 20 20 20 20 2													\$0
		Depreciation Expense			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Total Net Fixed Assets Excluding Gen Plant	\$265,337,269	Allocated	Residential	GS less than 50	blended TOU and	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen
Approved Total PILs	\$5,953,665	(\$220,575)	(\$37,498)	(\$35,292)	(\$147,785)	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Debt	\$6,592,177	(\$244,231)	(\$41,519)	(\$39,077)	(\$163,635)	\$0	\$0	\$0	\$0	\$0	\$0
Approved Total Return on Equity	\$8,090,399	(\$299,738)	(\$50,956)	(\$47,958)	(\$200,825)	\$0	\$0	\$0	\$0	\$0	\$0
		Total	(\$129,973)	(\$122,327)	(\$512,245)	\$0	\$0	\$0	\$0	\$0	\$0

Class Revenue, Cost Analysis, and Return on Rate Base

		1					7			1	
			1	2	3 GS > 50 (blended	6	7	8	9	11	12
Rate Base Assets		Total	Residential	GS less than 50	TOU and Non-	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen
crev	Distribution Revenue (sale)	\$51,354,867	\$32,141,159	\$8,270,897	\$9,314,837	\$1,079,822	\$194,739	\$8,335	\$94,370	\$0	\$250,708
mi	Miscellaneous Revenue (mi)	\$4,090,796	\$2,755,046	\$591,125	\$654,265	\$31,925	\$35,017	\$2,237	\$11,160	\$7,270	\$2,750
	Total Revenue	\$55,445,663	\$34,896,205	\$8,862,023	\$9,969,102	\$1,111,748	\$229,755	\$10,572	\$105,530	\$7,270	\$253,459
	Expenses										
di	Distribution Costs (di)	\$11,116,906	\$6,042,048	\$1,374,530	\$2,930,678	\$308,778	\$310,099	\$16,588	\$42,062	\$70,717	\$21,407
cu	Customer Related Costs (cu)	\$4,633,959	\$3,521,701	\$701,050	\$403,439	\$2,779	\$11	\$377	\$1,822	\$0	\$2,779
ad	General and Administration (ad)	\$6,923,060	\$4,170,597	\$907,463	\$1,492,899	\$141,214	\$140,459	\$7,666	\$19,758	\$32,114	\$10,889
dep	Depreciation and Amortization (dep)	\$12,135,496	\$6,652,954	\$1,493,445	\$3,166,772	\$331,279	\$328,220	\$17,571	\$43,827	\$76,865	\$24,563
INPUT INT	PILs (INPUT) Interest	\$6,174,240 \$6,836,408	\$3,378,690 \$3,741,044	\$759,464 \$840,914	\$1,614,706 \$1,787,878	\$170,067 \$188,307	\$168,163 \$186,198	\$9,001 \$9,966	\$22,472 \$24,882	\$39,294 \$43,508	\$12,383 \$13,711
	Total Expenses	\$47,820,070	\$27,507,034	\$6,076,866	\$11,396,374	\$1,142,424	\$1,133,150	\$61,169	\$154,823	\$262,498	\$85,732
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	Direct Allocation	(\$764,545)	(\$129,973)	(\$122,327)	(\$512,245)	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$8,390,138	\$4,591,282	\$1,032,031	\$2,194,214	\$231,104	\$228,515	\$12,231	\$30,537	\$53,396	\$16,827
	Revenue Requirement (includes NI)	\$55,445,662	\$31,968,343	\$6,986,570	\$13,078,343	\$1,373,528	\$1,361,665	\$73,400	\$185,360	\$315,894	\$102,560
		Revenue Re	quirement Input ed	quals Output							
	Rate Base Calculation										
	Net Assets										
dp	Distribution Plant - Gross	\$265,337,269	\$144,262,779	\$32,745,691	\$70,040,238	\$7,638,569	\$7,019,073	\$375,669	\$944,991	\$1,766,214	\$544,046
gp accum den	General Plant - Gross Accumulated Depreciation	\$34,710,192 (\$127,657,458)	\$18,994,239 (\$68,921,129)	\$4,269,536 (\$15,810,349)	\$9,077,515 (\$34,033,794)	\$956,081 (\$3,846,223)	\$945,373 (\$3,269,200)	\$50,600 (\$174,962)	\$126,333 (\$443,886)	\$220,901 (\$889,998)	\$69,614 (\$267,917)
co	Capital Contribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Net Plant	\$172,390,004	\$94,335,890	\$21,204,878	\$45,083,959	\$4,748,426	\$4,695,246	\$251,306	\$627,438	\$1,097,117	\$345,743
	Directly Allocated Net Fixed Assets	(\$9,830,390)	(\$1,671,166)	(\$1,572,862)	(\$6,586,361)	\$0	\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$226,477,918	\$75,469,696	\$29,350,159	\$104,376,452	\$14,412,600	\$1,523,466	\$9,278	\$676,916	\$0	\$659,350
	OM&A Expenses	\$22,673,925	\$13,734,345	\$2,983,043	\$4,827,017	\$452,771	\$450,570	\$24,631	\$63,642	\$102,831	\$35,075
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$249,151,843	\$89,204,041	\$32,333,201	\$109,203,469	\$14,865,371	\$1,974,035	\$33,910	\$740,559	\$102,831	\$694,425
	Working Capital	\$37,372,776	\$13,380,606	\$4,849,980	\$16,380,520	\$2,229,806	\$296,105	\$5,086	\$111,084	\$15,425	\$104,164
	Total Rate Base	\$199,932,390	\$106,045,329	\$24,481,996	\$54,878,118	\$6,978,232	\$4,991,351	\$256,393	\$738,522	\$1,112,542	\$449,907
		Rate B	lase Input equals (Output							
	Equity Component of Rate Base	\$89,969,576	\$47,720,398	\$11,016,898	\$24,695,153	\$3,140,204	\$2,246,108	\$115,377	\$332,335	\$500,644	\$202,458
	Net Income on Allocated Assets	\$8,390,138	\$7,519,143	\$2,907,484	(\$915,027)	(\$30,677)	(\$903,394)	(\$50,597)	(\$49,293)	(\$255,227)	\$167,726
	Net Income on Direct Allocation Assets	(\$299,738)	(\$50,956)	(\$47,958)	(\$200,825)	\$0	\$0	\$0	\$0	\$0	\$0
	Net Income	\$8,090,400	\$7,468,188	\$2,859,526	(\$1,115,852)	(\$30,677)	(\$903,394)	(\$50,597)	(\$49,293)	(\$255,227)	\$167,726
	RATIOS ANALYSIS										
	REVENUE TO EXPENSES %	100.00%	109.16%	126.84%	76.23%	80.94%	16.87%	14.40%	56.93%	2.30%	247.13%
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	EXISTING REVENUE MINUS ALLOCATED COSTS	\$1	\$2,927,861	\$1,875,453	(\$3,109,241)	(\$261,780)	(\$1,131,909)	(\$62,828)	(\$79,631)	(\$308,624)	\$130,099

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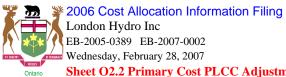


Sheet O2.1 Line Transformer Worksheet - First Run

Line Transformers Demand Unit Cost for PLCC Adjustment to Customer Related Cost Allocation by rate classification

	ĺ	1	2	3	4	5	6	7	8	9
<u>Description</u>	Total	Residential	GS less than 50	GS > 50 (blended TOU and Non- TOU)	GS> 50-TOU	GS >50- Intermediate	Large User	Street Light	Sentinel Light	Unmetered Load
Depreciation on Acct 1850 Line Transformers	\$1,161,529	\$459,082	\$197,934	\$501,246	\$0	\$0	\$0	\$0	\$0	\$1,259
Depreciation on General Plant Assigned to Line Transformers	\$343,670	\$135,832	\$58,564	\$148,308	\$0	\$0	\$0	\$0	\$0	\$373
Acct 5035 - Overhead Distribution Transformers- Operation	\$59,556	\$23,539	\$10,149	\$25,701	\$0	\$0	\$0	\$0	\$0	\$65
Acct 5055 - Underground Distribution Transformers - Operation	\$297,809	\$117,706	\$50,749	\$128,517	\$0	\$0	\$0	\$0	\$0	\$323
Acct 5160 - Maintenance of Line Transformers	\$829,706	\$327,933	\$141,389	\$358,051	\$0	\$0	\$0	\$0	\$0	\$900
Allocation of General Expenses	\$531,381	\$210,023	\$90,552	\$229,313	\$0	\$0	\$0	\$0	\$0	\$576
Admin and General Assigned to Line Transformers	\$523,921	\$204,601	\$88,442	\$229,376	\$0	\$0	\$0	\$0	\$0	\$579
PILs on Line Transformers	\$770,714	\$304,617	\$131,336	\$332,594	\$0	\$0	\$0	\$0	\$0	\$836
Debt Return on Line Transformers	\$853,371	\$337,286	\$145,422	\$368,264	\$0	\$0	\$0	\$0	\$0	\$925
Equity Return on Line Transformers	\$1,047,319	\$413,942	\$178,472	\$451,960	\$0	\$0	\$0	\$0	\$0	\$1,135
Total	Error - Please Rev	\$2,534,561	\$1,093,009	\$2,773,329	\$0	\$0	\$0	\$0	\$0	\$6,971
Line Tranformer NCP	2,156,176	852,207	367,431	930,477	0	0	0	0	0	2,338
PLCC Amount	240,713	196,952			0	0	0	21,510	1,083	,
Adjustment to Customer Related Cost for PLCC	\$648,757	\$585,758	\$49,257	\$6,667	\$0	\$0	\$0	21,310 \$0	1,083 \$0	\$7.066
Adjustment to customer Related Cost for FECC	\$040,737	φ363,736	\$49,23 <i>1</i>	\$0,007	φU	φU	φυ	φυ	φU	\$7,000
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General Plant - Gross Assets	\$34,710,192	\$18,994,239	\$4,269,536	\$9,077,515	\$0	\$0	\$956,081	\$945,373	\$50,600	\$126,333
General Plant - Accumulated Depreciation	(\$17,366,793)	(\$9,503,520)	(\$2,136,207)	(\$4,541,817)	\$0	\$0	(\$478,363)	(\$473,005)	(\$25,317)	(\$63,209)
General Plant - Net Fixed Assets	\$17,343,399	\$9,490,718	\$2,133,329	\$4,535,699	\$0	\$0	\$477,718	\$472,368	\$25,283	\$63,124
General Plant - Depreciation	\$2,753,163	\$1,506,596	\$338,654	\$720,016	\$0	\$0	\$75,835	\$74,986	\$4,013	\$10,021
Total Net Fixed Assets Excluding General Plant	\$155,046,605	\$84,845,171	\$19,071,549	\$40,548,261	\$0	\$0	\$4,270,708	\$4,222,878	\$226,023	\$564,314
Total Administration and General Expense	\$6,923,060	\$4,170,597	\$907,463	\$1,492,899	\$0	\$0	\$141,214	\$140,459	\$7,666	\$19,758
Total O&M	\$15,750,865	\$9,563,749	\$2,075,580	\$3,334,118	\$0	\$0	\$311,557	\$310,110	\$16,965	\$43,884
Line Transformer Rate Base										
Acct 1850 - Line Transformers - Gross Assets	\$28,906,348	\$11,424,943	\$4,925,888	\$12,474,257	\$0	\$0	\$0	\$0	\$0	\$31.339
Line Transformers - Accumulated Depreciation	(\$9,552,292)	(\$3,775,447)	(\$1,627,792)	(\$4,122,200)	\$0	\$0	\$0	\$0	\$0	(\$10,356)
Line Transformers - Net Fixed Assets	\$19,354,056	\$7,649,496	\$3,298,096	\$8,352,057	\$0	\$0	\$0	\$0	\$0	\$20,983
General Plant Assigned to Line Transformers - NFA	\$2,164,930	\$855,667	\$368,923	\$934,255	\$0	\$0	\$0	\$0	\$0	\$2,347
Line Transformer Net Fixed Assets Including General Plant	\$21,518,986	\$8,505,163	\$3,667,019	\$9,286,312	\$0	\$0	\$0	\$0	\$0	\$23,330
General Expenses										
Acct 5005 - Operation Supervision and Engineering	\$590,547	\$247,773	\$88,272	\$220,464	\$0	\$0	\$25,558	\$0	\$0	\$680
Acct 5010 - Load Dispatching	\$722,846	\$303,282	\$108,047	\$269,854	\$0	\$0	\$31,284	\$0 \$0	\$0	\$832
Acct 5085 - Miscellaneous Distribution Expense	\$1,205,271	\$505,691	\$180,158	\$449.954	\$0	\$0	\$52.163	\$0	\$0	\$1,387
Acct 5105 - Maintenance Supervision and Engineering	\$554,899	\$232,817	\$82,943	\$207,156	\$0	\$0	\$24,016	\$0	\$0	\$639
Total	\$3.073.562	\$1,289,563	\$459.420	\$1,147,429	\$0	\$0	\$133.021	\$0	\$0	\$3.537
Acct 1850 - Line Transformers - Gross Assets	\$28,906,348	\$11,424,943	\$4,925,888	\$12,474,257	\$0	\$0	\$0	\$0	\$0	\$31,339
Acct 1815 - 1855	\$167,197,165	\$70,150,310	\$24,991,777	\$62,418,386	\$0	\$0	\$7,236,139	\$0	\$0	\$192,422
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\$0 \$1,721,685 \$486,447 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$1.721.685	\$486.447	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Sheet O2.2 Primary Cost PLCC Adjustment Worksheet - First Run

Primary Conductors and Poles Cost Pool Demand Unit Cost for **PLCC Adjustment to Customer Related Cost**

Allocation by Rate Classification

		1	2	3	4	5	6	7	8
<u>Description</u>	Total	Residential	GS less than 50	GS > 50 (blended TOU and Non-TOU)	GS> 50-TOU	GS >50- Intermediate	Large User	Street Light	Sentinel Light
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$99,910	\$34,774	\$14,996	\$42,177	\$0	\$0	\$6,111	\$0	\$0
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$1,244,518	\$433,153	\$186,791	\$525,371	\$0	\$0	\$76,118	\$0	\$0
Depreciation on Acct 1840-4 Primary Underground Conduit	\$273,203	\$95,088	\$41,005	\$115,332	\$0	\$0	\$16,710	\$0	\$0
Depreciation on Acct 1845-4 Primary Underground Conductors	\$2,172,473	\$756,127	\$326,069	\$917,106	\$0	\$0	\$132,875	\$0	\$0
Depreciation on General Plant Assigned to Primary C&P	\$1,089,216	\$379,101	\$163,482	\$459,811	\$0	\$0	\$66,620	\$0	\$0
Primary C&P Operations and Maintenance	\$2,265,786	\$846,767	\$339,278	\$907,586	\$0	\$0	\$131,495	\$0	\$0
Allocation of General Expenses	\$2,012,172	\$700,334	\$302,009	\$849,436	\$0	\$0	\$123,070	\$0	\$0
Admin and General Assigned to Primary C&P	\$1,002,010	\$369,262	\$148,336	\$406,385	\$0	\$0	\$59,601	\$0	\$0
PILs on Primary C&P	\$2,442,675	\$850,170	\$366,624	\$1,031,171	\$0	\$0	\$149,401	\$0	\$0
Debt Return on Primary C&P	\$2,704,644	\$941,348	\$405,943	\$1,141,761	\$0	\$0	\$165,424	\$0	\$0
Equity Return on Primary C&P	\$3,319,336	\$1,155,291	\$498,203	\$1,401,253	\$0	\$0	\$203,020	\$0	\$0
Total	\$18,625,943	\$6,561,415	\$2,792,734	\$7,797,389	\$0	\$0	\$1,130,444	\$0	\$0
Primary NCP	2,448,526	852,207	367,502	1,033,641	0	0	149,759	0	0
PLCC Amount	240,972				0		5	21,510	1,083
Adjustment to Customer Related Cost for PLCC	\$1,679,360	\$1,516,397	\$125,856	\$18,744	\$0	\$0	\$36	\$0	\$0
			,	. ,			·		
General Plant - Gross Assets	\$34,710,192	\$18,994,239	\$4,269,536	\$9,077,515	\$0	\$0	\$956,081	\$945,373	\$50,600
General Plant - Accumulated Depreciation	(\$17,366,793)	(\$9,503,520)	(\$2,136,207)	(\$4,541,817)	\$0	\$0	(\$478,363)	(\$473,005)	(\$25,317)
General Plant - Net Fixed Assets	\$17,343,399	\$9,490,718	\$2,133,329	\$4,535,699	\$0	\$0	\$477,718	\$472,368	\$25,283
General Plant - Depreciation	\$2,753,163	\$1,506,596	\$338,654	\$720,016	\$0	\$0	\$75,835	\$74,986	\$4,013
Total Net Fixed Assets Excluding General Plant	\$155,046,605	\$84,845,171	\$19,071,549	\$40,548,261	\$0	\$0	\$4,270,708	\$4,222,878	\$226,023
Total Administration and General Expense	\$6,923,060	\$4,170,597	\$907,463	\$1,492,899	\$0	\$0	\$141,214	\$140,459	\$7,666
Total O&M	\$15,750,865	\$9,563,749	\$2,075,580	\$3,334,118	\$0	\$0	\$311,557	\$310,110	\$16,965
Primary Conductors and Poles Gross Assets									
Acct 1830-4 Primary Poles, Towers & Fixtures	\$2,568,782	\$894,062	\$385,551	\$1,084,408	\$0	\$0	\$157,114	\$0	\$0
Acct 1835-4 Primary Overhead Conductors	\$34,298,359	\$11,937,508	\$5,147,876	\$14,479,000	\$0	\$0	\$2,097,785	\$0	\$0
Acct 1840-4 Primary Underground Conduit	\$6,933,101	\$2,413,058	\$1,040,596	\$2,926,798	\$0	\$0	\$424,048	\$0	\$0
Acct 1845-4 Primary Underground Conductors	\$65,658,911	\$22,852,515	\$9,854,813	\$27,717,810	\$0	\$0	\$4,015,886	\$0	\$0
Subtotal	\$109,459,152	\$38,097,143	\$16,428,837	\$46,208,016	\$0	\$0	\$6,694,833	\$0	\$0
Primary Conductors and Poles Accumulated Depreciation	(0040 447)	(000,404)	(#27.005)	(0404.000)	***	**	(045.404)	Φ0	**
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$248,417)	(\$86,461)		(\$104,869)	\$0	\$0	(\$15,194)	\$0	\$0
Acct 1835-4 Primary Overhead Conductors	(\$15,269,696)	(\$5,314,601)	(\$2,291,844)	(\$6,446,079)	\$0	\$0	(\$933,938)	\$0	\$0
Acct 1840-4 Primary Underground Conduit	(\$915,249)	(\$318,552)	(\$137,371)		\$0	\$0	(\$55,979)	\$0	\$0
Acct 1845-4 Primary Underground Conductors	(\$31,685,708)	(\$11,028,177)	(\$4,755,740)	(\$13,376,074)	\$0	\$0	(\$1,937,988)	\$0	\$0

Subtotal	(\$48,119,070)	(\$16,747,792)	(\$7,222,241)	(\$20,313,393)	\$0	\$0	(\$2,943,099)	\$0	\$0
Primary Conductor & Pools - Net Fixed Assets	\$61,340,083	\$21,349,351	\$9,206,596	\$25,894,623	\$0	\$0	\$3,751,734	\$0	\$0
General Plant Assigned to Primary C&P - NFA	\$6,861,456	\$2,388,123	\$1,029,843	\$2,896,553	\$0	\$0	\$419,666	\$0	\$0
Primary C&P Net Fixed Assets Including General Plant	\$68,201,539	\$23,737,474	\$10,236,439	\$28,791,177	\$0	\$0	\$4,171,400	\$0	\$0
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Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-5 Secondary Poles, Towers & Fixtures	\$1,508,650	\$1,324,913	\$174,314	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-5 Secondary Overhead Conductors	\$11,432,786	\$10,040,397	\$1,320,977	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-5 Secondary Underground Conduit	\$696,591	\$611,754	\$80,486	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-5 Secondary Underground Conductors	\$6,343,404	\$5,570,846	\$732,935	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$19,981,431	\$17,547,910	\$2,308,711	\$0	\$0	\$0	\$0	\$0	\$0
Operations and Maintenance									
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$13,184	\$6,405	\$1,860	\$4,120	\$0	\$0	\$597	\$0	\$0
Acct 5025 Overhead Distribution Lines & Feeders - Labour	\$133,464	\$64,836	\$1,800	\$41,703	\$0 \$0	\$0 \$0	\$6,042	\$0 \$0	\$0 \$0
Acct 5040 Underground Distribution Lines & Feeders - Other	\$61,343	\$24,226	\$9,020	\$23,607	\$0 \$0	\$0 \$0	\$3,420	\$0 \$0	\$0 \$0
Acct 5045 Underground Distribution Lines & Feeders - Labour	\$62,883	\$24,834	\$9,246	\$24,199	\$0	\$0	\$3,506	\$0	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid	\$48,110	\$23,372	\$6.789	\$15,033	\$0	\$0	\$2,178	\$0	\$0
Acct 5120 Maintenance of Poles, Towers & Fixtures	\$430,401	\$234,228	\$59,098	\$114.467	\$0	\$0	\$16,584	\$0	\$0
Acct 5125 Maintenance of Overhead Conductors & Devices	\$553,740	\$266,122	\$78,329	\$175,320	\$0	\$0	\$25,401	\$0	\$0
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$421,940	\$204,977	\$59,542	\$131,841	\$0	\$0	\$19,102	\$0	\$0
Acct 5145 Maintenance of Underground Conduit	\$290,730	\$115,261	\$42,719	\$111,526	\$0	\$0	\$16,158	\$0	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$690,391	\$272,536	\$101,520	\$265,771	\$0	\$0	\$38,506	\$0	\$0
Total	\$2,706,187	\$1,236,796	\$386,956	\$907,586	\$0	\$0	\$131,495	\$0	\$0
General Expenses									
Acct 5005 - Operation Supervision and Engineering	\$590,547	\$247,773	\$88,272	\$220,464	\$0	\$0	\$25,558	\$0	\$0
Acct 5010 - Coad Dispatching	\$722,846	\$303,282	\$108,047	\$269,854	\$0 \$0	\$0 \$0	\$31,284	\$0 \$0	\$0 \$0
Acct 5085 - Miscellaneous Distribution Expense	\$1,205,271	\$505,262 \$505,691	\$180,158	\$449,954	\$0 \$0	\$0	\$52,163	\$0 \$0	\$0 \$0
Acct 5105 - Maintenance Supervision and Engineering	\$554,899	\$232,817	\$82,943	\$207,156	\$0 \$0	\$0 \$0	\$24,016	\$0 \$0	\$0 \$0
·					•	• •		•	
Total	\$3,073,562	\$1,289,563	\$459,420	\$1,147,429	\$0	\$0	\$133,021	\$0	\$0
Primary Conductors and Poles Gross Assets	\$109,459,152	\$38,097,143	\$16,428,837	\$46,208,016	\$0	\$0	\$6,694,833	\$0	\$0
Acct 1815 - 1855	\$167,197,165	\$70,150,310	\$24,991,777	\$62,418,386	\$0	\$0	\$7,236,139	\$0	\$0

9	10	11	12	13	14	15	16	17	18	19	20
Unmetered Load	Embedded Distributor	Stand-By	CoGen	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
\$95	\$0	\$1,454	\$304	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,188	\$0	\$18,111	\$3,785	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$261	\$0	\$3,976	\$831	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,074	\$0	\$31,615	\$6,608	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,040	\$0	\$15,851	\$3,313	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,323	\$0	\$31,286	\$7,050	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0
\$1,921	\$0	\$29,282	\$6,120	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,046	\$0	\$14,208	\$3,174	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,332	\$0	\$35,547	\$7,430	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,582	\$0	\$39,359	\$8,226	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$3,169	\$0	\$48,304	\$10,096	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$18,031	\$0	\$268,992	\$56,938	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2,338	0	35,632	7,447	0	0	0	0	0	0	0	0
2,370	0	0	6	0	0	0	0	0	0	0	0
\$18,278	\$0	\$0	\$49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$126,333 (\$63,209) \$63,124	\$0 \$0 \$0	\$220,901 (\$110,525) \$110,376	\$69,614 (\$34,831) \$34,784	\$0 \$0 \$0							
\$10,021	\$0	\$17,522	\$5,522	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$564,314	\$0	\$986,741	\$310,959	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$19,758	\$0	\$32,114	\$10,889	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$43,884	\$0	\$70,717	\$24,186	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$2,452	\$0	\$37,382	\$7,813	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$32,745	\$0	\$499,123	\$104,322	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$6,619	\$0	\$100,893	\$21,088	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$62,684	\$0	\$955,494	\$199,708	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$104,500	\$0	\$1,592,893	\$332,931	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
φ104,300	\$0	φ1,592,693	φ332,931	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(\$237) (\$14,578)	\$0 \$0	(\$3,615) (\$222,211)	(\$46,444)	\$0 \$0							
(\$874)	\$0	(\$13,319)	(\$2,784)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(\$30,250)	\$0	(\$461,103)	(\$96,375)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(\$45,939)	\$0	(\$700,248)	(\$146,359)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$58,561	\$0	\$892,645	\$186,572	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$6,551 \$65,112	\$0 \$0	\$99,851 \$992,496	\$20,870 \$207,442	\$0 \$0							
\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
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\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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\$3,634	\$0	\$0	\$5,789	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$27,541	\$0	\$0	\$43,872	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,678	\$0	\$0	\$2,673	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$15,281	\$0	\$0	\$24,342	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$48,134	\$0	\$0	\$76,676	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$18	\$0	\$142	\$43	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$178	\$0	\$1,438	\$434	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
\$66 \$68	\$0 \$0	\$814 \$834	\$191 \$196	\$0 \$0							
\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0
\$64	\$0	\$518	\$156	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$642	\$0	\$3,946	\$1,436	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$730 \$562	\$0 \$0	\$6,044 \$4,545	\$1,794 \$1,371	\$0 \$0							
\$316	\$0 \$0	\$3,845	\$905	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0
\$748	\$0	\$9,162	\$2,148	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$3,393	\$0	\$31,286	\$8,674	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$680	\$0	\$6,081	\$1,718	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$832	\$0	\$7,443	\$2,103	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,387	\$0	\$12,411	\$3,507	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$639	\$0	\$5,714	\$1,614	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$3,537	\$0	\$31,649	\$8,942	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$104,500	\$0	\$1,592,893	\$332,931	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$192,422	\$0	\$1,721,685	\$486,447	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Sheet O2.3 Secondary Cost PLCC Adjustment Worksheet - First Run

Secondary Conductors and Poles Cost Pool Demand Unit Cost for PLCC Adjustment to Customer Related Cost

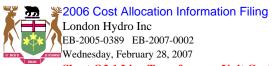
Allocation by Rate Classification

		1	2	3	4	5	6	7	8	9	10
Description	Total	Residential	GS less than 50	TOU)	GS> 50-TOU	GS >50- Intermediate	Large User	Street Light	Sentinel Light	Unmetered Load	Embedded Distributor
Depreciation on Acct 1830-S Secondary Poles, Towers & Fixtures Depreciation on Acct 1835-S Secondary Overhead Conductors Depreciation on Acct 1840-S Secondary Underground Conduit	\$58,677 \$592,628 \$39,214	\$51,531 \$517,867 \$34,267	\$6,780 \$51,871 \$3,432	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$17,510 \$1,159	\$0 \$938 \$62	\$141 \$2,847 \$188	\$0 \$0 \$0
Depreciation on Acct 1845-5 Secondary Underground Conductors Depreciation on General Plant Assigned to Secondary C&P Secondary C&P Operations and Maintenance	\$299,837 \$204,646 \$440,401	\$262,012 \$179,722 \$390,029	\$26,244 \$23,645 \$47,678	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$8,859 \$0 \$0	\$475 \$0 \$0	\$1,440 \$493 \$1,070	\$0 \$0 \$0
Allocation of General Expenses Admin and General Assigned to Primary C&P PILs on Secondary C&P	\$367,316 \$192,143 \$458,938 \$508,158	\$322,581 \$170,085 \$403,044 \$446,269	\$42,441 \$20,845 \$53,027 \$58,714	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$885 \$482 \$1,106 \$1,224	\$0 \$0 \$0 \$0
Debt Return on Secondary C&P Equity Return on Secondary C&P Total	\$623,648 \$3,785,604	\$547,694 \$3,325,103	\$72,058 \$406,735	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$27,528	\$0 \$0 \$1,475	\$1,502 \$1,378	\$0 \$0
10101	40,100,001	40,020,100	V 100,100	4 0	40	40	Ų,	42.,020	V .,	4.1,0.0	Ų.
Secondary NCP PLCC Amount	970,390 238,483	852,207 196,952	16,562	0	0	0	0	0 21,510	0 1,083	2,370	0
Adjustment to Customer Related Cost for PLCC	\$840,095	\$768,459	\$60,079	\$0	\$0	\$0	\$0	\$0	\$0	\$11,534	\$0
General Plant - Gross Assets General Plant - Accumulated Depreciation	\$34,710,192 (\$17,366,793)	\$18,994,239 (\$9,503,520)	\$4,269,536 (\$2,136,207)	\$9,077,515 (\$4,541,817)	\$0 \$0	\$0 \$0	\$956,081 (\$478,363)	\$945,373 (\$473,005)	\$50,600 (\$25,317)	\$126,333 (\$63,209)	\$0 \$0
General Plant - Net Fixed Assets	\$17,343,399	\$9,490,718	\$2,133,329	\$4,535,699	\$0	\$0	\$477,718	\$472,368	\$25,283	\$63,124	\$0
General Plant - Depreciation	\$2,753,163	\$1,506,596	\$338,654	\$720,016	\$0	\$0	\$75,835	\$74,986	\$4,013	\$10,021	\$0
Total Net Fixed Assets Excluding General Plant	\$155,046,605	\$84,845,171	\$19,071,549	\$40,548,261	\$0	\$0	\$4,270,708	\$4,222,878	\$226,023	\$564,314	\$0
Total Administration and General Expense	\$6,923,060	\$4,170,597	\$907,463	\$1,492,899	\$0	\$0	\$141,214	\$140,459	\$7,666	\$19,758	\$0
Total O&M	\$15,750,865	\$9,563,749	\$2,075,580	\$3,334,118	\$0	\$0	\$311,557	\$310,110	\$16,965	\$43,884	\$0
Secondary Conductors and Poles Gross Plant Acct 1830-5 Secondary Poles, Towers & Fixtures Acct 1835-5 Secondary Overhead Conductors	\$1,508,650 \$11,432,786	\$1,324,913 \$10.040.397	\$174,314 \$1,320,977	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$3,634 \$27.541	\$0 \$0
Acct 1840-5 Secondary Underground Conduit	\$696,591	\$611,754	\$80,486	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$1,678	\$0
Acct 1845-5 Secondary Underground Conductors Subtotal	\$6,343,404 \$19,981,431	\$5,570,846 \$17,547,910	\$732,935 \$2,308,711	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$15,281 \$48,134	\$0 \$0
Secondary Conductors and Poles Accumulated Depreciation Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$145,896)	(\$128,127)		\$0	\$0	\$0	\$0	\$0	\$0	(\$351)	\$0
Acct 1835-5 Secondary Overhead Conductors Acct 1840-5 Secondary Underground Conduit	(\$5,089,899) (\$91,958)	(\$4,470,004) (\$80,759)			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$12,261) (\$222)	\$0 \$0
Acct 1845-5 Secondary Underground Conductors	(\$3,128,899)	(\$2,747,834)		\$0	\$0	\$0	\$0	\$0	\$0	(\$7,537)	\$0
Subtotal	(\$8,456,652)	(\$7,426,723)		\$0	\$0	\$0	\$0	\$0	\$0	(\$20,371)	\$0
Secondary Conductor & Pools - Net Fixed Assets General Plant Assigned to Secondary C&P - NFA Secondary C&P Net Fixed Assets Including General Plant	\$11,524,779 \$1,289,153 \$12,813,933	\$10,121,187 \$1,132,148 \$11,253,335	\$1,331,606 \$148,952 \$1,480,558	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$27,762 \$3,105 \$30,868	\$0 \$0 \$0
-				**	**	**	**	,	**		**
Acct 1830-3 Bulk Poles, Towers & Fixtures Acct 1835-3 Bulk Overhead Conductors	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
Acct 1840-3 Bulk Underground Conduit Acct 1845-3 Bulk Underground Conductors	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0

Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1830-4 Primary Poles, Towers & Fixtures	\$2,568,782	\$894,062	\$385,551	\$1,084,408	\$0	\$0	\$157,114	\$0	\$0	\$2,452	\$0
Acct 1835-4 Primary Overhead Conductors	\$34,298,359	\$11,937,508	\$5,147,876	\$14,479,000	\$0	\$0	\$2,097,785	\$0	\$0	\$32,745	\$0
Acct 1840-4 Primary Underground Conduit	\$6,933,101	\$2,413,058	\$1,040,596	\$2,926,798	\$0	\$0	\$424,048	\$0	\$0	\$6,619	\$0
Acct 1845-4 Primary Underground Conductors	\$65,658,911	\$22,852,515	\$9,854,813	\$27,717,810	\$0	\$0	\$4,015,886	\$0	\$0	\$62,684	\$0
Subtotal	\$109,459,152	\$38,097,143	\$16,428,837	\$46,208,016	\$0	\$0	\$6,694,833	\$0	\$0	\$10 4 ,500	\$0
Operations and Maintenance											
Acct 5020 Overhead Distribution Lines & Feeders - Labour	\$13,184	\$6,405	\$1,860	\$4,120	\$0	\$0	\$597	\$0	\$0	\$18	\$0
Acct 5025 Overhead Distribution Lines & Feeders - Other	\$133,464	\$64,836	\$18,834	\$41,703	\$0	\$0	\$6,042	\$0	\$0	\$178	\$0
Acct 5040 Underground Distribution Lines & Feeders - Labour	\$61,343	\$24,226	\$9,020	\$23,607	\$0	\$0	\$3,420	\$0	\$0	\$66	\$0
Acct 5045 Underground Distribution Lines & Feeders - Other	\$62,883	\$24,834	\$9,246	\$24,199	\$0	\$0	\$3,506	\$0	\$0	\$68	\$0
Acct 5090 Underground Distribution Lines & Feeders - Rental Paid	\$0 \$48,110	\$0 \$23,372	\$0 \$6.789	\$0 \$15.033	\$0 \$0	\$0 \$0	\$0 \$2.178	\$0 \$0	\$0 \$0	\$0 \$64	\$0 \$0
Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures	\$430,401	\$234,228	\$59,098	\$114.467	\$0	\$0	\$16.584	\$0 \$0	\$0	\$642	\$0
Acct 5125 Maintenance of Poles, Towers & Tixtures Acct 5125 Maintenance of Overhead Conductors & Devices	\$553,740	\$266,122	\$78,329	\$175.320	\$0	\$0	\$25,401	\$0	\$0	\$730	\$0
Acct 5135 Overhead Distribution Lines & Feeders - Right of Way	\$421,940	\$204,977	\$59,542	\$131.841	\$0	\$0	\$19,102	\$0	\$0	\$562	\$0
Acct 5145 Maintenance of Underground Conduit	\$290,730	\$115,261	\$42,719	\$111,526	\$0	\$0	\$16,158	\$0	\$0	\$316	\$0
Acct 5150 Maintenance of Underground Conductors & Devices	\$690,391	\$272,536	\$101,520	\$265,771	\$0	\$0	\$38,506	\$0	\$0	\$748	\$0
Total	\$2,706,187	\$1,236,796	\$386,956	\$907,586	\$0	\$0	\$131,495	\$0	\$0	\$3,393	\$0
General Expenses											
Acct 5005 - Operation Supervision and Engineering	\$590.547	\$247,773	\$88,272	\$220,464	\$0	\$0	\$25,558	\$0	\$0	\$680	\$0
Acct 5010 - Load Dispatching	\$722,846	\$303,282	\$108,047	\$269,854	\$0	\$0	\$31,284	\$0	\$0	\$832	\$0
Acct 5085 - Miscellaneous Distribution Expense	\$1,205,271	\$505,691	\$180,158	\$449,954	\$0	\$0	\$52,163	\$0	\$0	\$1,387	\$0
Acct 5105 - Maintenance Supervision and Engineering	\$554,899	\$232,817	\$82,943	\$207,156	\$0	\$0	\$24,016	\$0	\$0	\$639	\$0
Total	\$3,073,562	\$1,289,563	\$459,420	\$1,147,429	\$0	\$0	\$133,021	\$0	\$0	\$3,537	\$0
Secondary Conductors and Poles Gross Assets	\$19,981,431	\$17,547,910	\$2,308,711	\$0	\$0	\$0	\$0	\$0	\$0	\$48,134	\$0
Acct 1815 - 1855	\$167,197,165	\$70,150,310	\$24,991,777	\$62,418,386	\$0	\$0	\$7,236,139	\$0	\$0	\$192,422	\$0

11	12	13	14	15	16	17	18	19	20
Stand-By	CoGen	Rate class 2	Rate class 3	Rate class 4	Rate class 5	Rate class 6	Rate class 7	Rate class 8	Rate class 9
\$0	\$225	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$1,594	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$105	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$807	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
\$0 \$0	\$785 \$1,624	\$0 \$0							
\$0 \$0	\$1,624 \$1,410	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0
\$0	\$731	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$1,761	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$1,950	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$2,393	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$13,385	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
0	3,724	0	0	0	0	0	0	0	0
0	6	0	0		0	0		0	0
\$0	\$23	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$220,901	\$69,614	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(\$110,525)	(\$34,831)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$110,376	\$34,784	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$17,522	\$5,522	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$986,741	\$310,959	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$32,114	\$10,889	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$70,717	\$24,186	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$5,789	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$43,872	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$2,673	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$24,342	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$76,676	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	(\$560)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	(\$19,532)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	(\$353)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	(\$12,007)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	(\$32,451)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$44,225	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0 \$0	\$4,947	\$0 \$0	\$0	\$0 ©0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0
\$0	\$49,171	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

\$0\$ \$0\$ \$0\$ \$0\$ \$0\$ \$0\$ \$0\$ \$0\$ \$0\$ \$0\$											
\$499,123 \$104,322 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$499,123 \$104,322 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	s	37 382	\$7.813	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$100,893 \$21,088 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
\$955,494 \$199,708 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
\$1,592,893 \$332,931 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
\$142 \$43 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
\$1,438 \$434 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,5	92,893	\$332,931	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,438 \$434 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
\$334 \$196 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$142	\$43	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
\$334 \$196 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$1,438	\$434	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$3,946 \$1,436 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$814	\$191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
\$3,946 \$1,436 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0			\$196	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$3,946 \$1,436 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				\$0			\$0	\$0		\$0	\$0
\$6,044 \$1,794 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0										\$0	\$0
\$3,845 \$905 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0			\$1,436								
\$3,845 \$905 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				\$0	\$0	\$0	\$0	\$0		\$0	\$0
\$9,162 \$2,148 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											\$0
\$31,286 \$8,674 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				\$0			\$0			\$0	\$0
\$6,081 \$1,718 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$9,162	\$2,148	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$7,443 \$2,103 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$	31,286	\$8,674	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$7,443 \$2,103 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
\$7,443 \$2,103 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$6.081	\$1 718	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$12,411 \$3,507 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
\$5,714 \$1,614 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											
\$31,649 \$8,942 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$76,676 \$0											
\$0 \$76,676 \$0 \$0 \$0 \$0 \$0 \$0 \$0					•						
	\$	31,649	\$8,942	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$0	\$76.676	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$1,721,685 \$486,447 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0											·
	\$1,7	21,685	\$486,447	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



Sheet O3.1 Line Transformers Unit Cost Worksheet - First Run

		1	2	3	6	7	8	9	11	12
<u>Description</u>	Total	Residential	GS less than 50	GS > 50 (blended TOU and Non-TOU)	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen
Depreciation on Acct 1850 Line Transformers	\$1,786,967	\$968,554	\$240,767	\$507,033	\$0	\$58,097	\$3,112	\$7,389	\$0	\$2,014
Depreciation on General Plant Assigned to Line Transformers	\$528,723	\$286,573	\$71,238	\$150,019	\$0	\$17,190	\$921	\$2,186	\$0	\$596
Acct 5035 - Overhead Distribution Transformers- Operation	\$91,624	\$49,661	\$12,345	\$25,997	\$0	\$2,979	\$160	\$379	\$0	\$103
Acct 5055 - Underground Distribution Transformers - Operation	\$458,167	\$248,331	\$61,731	\$130,000	\$0	\$14,896	\$798	\$1,894	\$0	\$516
Acct 5160 - Maintenance of Line Transformers	\$1,276,470	\$691,860	\$171,985	\$362,185	\$0	\$41,500	\$2,223	\$5,278	\$0	\$1,439
Allocation of General Expenses	\$806,937	\$434,591	\$109,439	\$231,865	\$0	\$25,485	\$1,365	\$3,270	\$0	\$921
Admin and General Assigned to Line Transformers	\$803,919	\$431,659	\$107,580	\$232,023	\$0	\$26,893	\$1,437	\$3,400	\$0	\$927
PILs on Line Transformers	\$1,185,714	\$642,669	\$159,757	\$336,434	\$0	\$38,549	\$2,065	\$4,903	\$0	\$1,337
Debt Return on Line Transformers	\$1,312,878	\$711,593	\$176,891	\$372,515	\$0	\$42,684	\$2,287	\$5,429	\$0	\$1,480
Equity Return on Line Transformers	\$1,611,259	\$873,319	\$217,093	\$457,177	\$0	\$52,385	\$2,806	\$6,662	\$0	\$1,816
Less: Transformer Ownership Allowance Credit	(\$1,129,656)	(\$612,285)	(\$152,204)	(\$320,528)	\$0	(\$36,727)	(\$1,968)	(\$4,671)	\$0	(\$1,273)
Total	\$8,733,003	\$4,726,526	\$1,176,624	\$2,484,721	\$0	\$283,929	\$15,208	\$36,119	\$0	\$9,876
Billed kW without Line Transformer Allowance		0	0	2,356,424	-7,535	61,898	2,490	0	0	6,571
Billed kWh without Line Transformer Allowance		1,136,096,743		1,571,249,838	216,962,692	22,933,768	943,772		0	9,925,644
Billed RWII Willout Ellie Transformer Allowance		1,100,000,140	441,021,000	1,011,240,000	210,002,002	22,000,700	040,772	10,130,001	· ·	0,020,044
Line Transformation Unit Cost (\$/kW)		\$0.0000	\$0.0000	\$1.0544	\$0.0000	\$4.5871	\$6.1065	\$0.0000	\$0.0000	\$1.5029
Line Transformation Unit Cost (\$/kWh)		\$0.0042	\$0.0027	\$0.0016	\$0.0000	\$0.0124	\$0.0161	\$0.0035	\$0.0000	\$0.0010
• •										
General Plant - Gross Assets	\$34,710,192	\$18,994,239	\$4,269,536	\$9,077,515	\$956,081	\$945,373	\$50,600	\$126,333	\$220,901	\$69,614
General Plant - Accumulated Depreciation	(\$17,366,793)	(\$9,503,520)	(\$2,136,207)	(\$4,541,817)	(\$478,363)	(\$473,005)	(\$25,317)	(\$63,209)	(\$110,525)	(\$34,831)
General Plant - Net Fixed Assets	\$17,343,399	\$9,490,718	\$2,133,329	\$4,535,699	\$477,718	\$472,368	\$25,283	\$63,124	\$110,376	\$34,784
General Plant - Depreciation	\$2,753,163	\$1,506,596	\$338,654	\$720,016	\$75,835	\$74,986	\$4,013	\$10,021	\$17,522	\$5,522
<u> </u>										
Total Net Fixed Assets Excluding General Plant	\$155,046,605	\$84,845,171	\$19,071,549	\$40,548,261	\$4,270,708	\$4,222,878	\$226,023	\$564,314	\$986,741	\$310,959
Total Administration and General Expense	\$6,923,060	\$4,170,597	\$907,463	\$1,492,899	\$141,214	\$140,459	\$7,666	\$19,758	\$32,114	\$10,889
Total O&M	\$15,750,865	\$9,563,749	\$2,075,580	\$3,334,118	\$311,557	\$310,110	\$16,965	\$43,884	\$70,717	\$24,186
Line Transformer Rate Base										
Acct 1850 - Line Transformers - Gross Assets	\$44,471,305	\$24,103,903	\$5,991,850	\$12,618,253	\$0	\$1,445,831	\$77,457	\$183,884	\$0	\$50,127
Line Transformers - Accumulated Depreciation	(\$14,695,834)	(\$7,965,293)	(\$1,980,046)	(\$4,169,784)	\$0	(\$477,784)	(\$25,596)	(\$60,766)	\$0	(\$16,565)
Line Transformers - Net Fixed Assets	\$29,775,470	\$16,138,610	\$4,011,804	\$8,448,468	\$0	\$968,047	\$51,861	\$123,118	\$0	\$33,562
General Plant Assigned to Line Transformers - NFA	\$3,330,662	\$1,805,253	\$448,757	\$945,039	\$0	\$108,285	\$5,801	\$13,772	\$0	\$3,754
Line Transformer Net Fixed Assets Including General Plant	\$33,106,133	\$17,943,863	\$4,460,561	\$9,393,508	\$0	\$1,076,332	\$57,662	\$136,890	\$0	\$37,317
General Expenses										
Acct 5005 - Operation Supervision and Engineering										
Acct 5010 - Load Dispatching										
Acct 5085 - Miscellaneous Distribution Expense										
Acct 5105 - Maintenance Supervision and Engineering	\$792,713	\$428,099	\$97,663	\$209,147	\$24,018	\$22,269	\$1,193	\$2,988	\$5,714	\$1,622
Total	\$4,390,803	\$2,371,220	\$540,953	\$1,158,455	\$133,037	\$123,346	\$6,608	\$16,551	\$31,649	\$8,983
Acct 1850 - Line Transformers - Gross Assets	\$44,471,305	\$24,103,903	\$5,991,850	\$12,618,253	\$0	\$1,445,831	\$77,457	\$183,884	\$0	\$50,127
Acct 1815 - 1855	\$241,928,262	\$131,516,001	\$29,617,371	\$63,043,971	\$7,237,069	\$6,997,768	\$374,889	\$930,735	\$1,721,685	\$488,773



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Sheet O3.3 Primary Conductors and Poles Cost Pool Worksheet - First Run

		1	2	3	6	7	8	9	11	12
				GS > 50 (blended						
Description	Total	Residential	GS less than 50	TOU and Non-	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen
				TOU)						
Depreciation on Acct 1830-4 Primary Poles, Towers & Fixtures	\$142,728	\$69,615	\$17,925	\$42,616	\$6,112	\$3,973	\$213	\$515	\$1,454	\$305
Depreciation on Acct 1835-4 Primary Overhead Conductors	\$1,777,883	\$867,158	\$223,286	\$530,847	\$76,129	\$49,491	\$2,651	\$6,410	\$18,111	\$3,799
Depreciation on Acct 1840-4 Primary Underground Conduit	\$390,289	\$190,363	\$49,017	\$116,534	\$16,712	\$10,865	\$582	\$1,407	\$3,976	\$834
Depreciation on Acct 1845-4 Primary Underground Conductors	\$3,103,533	\$1,513,741	\$389,776	\$926,664	\$132,893	\$86,394	\$4,628	\$11,189	\$31,615	\$6,632
Depreciation on General Plant Assigned to Primary C&P	\$1,556,023	\$758,947	\$195,423	\$464,603	\$66,629	\$43,315	\$2,321	\$5,610	\$15,851	\$3,325
Primary C&P Operations and Maintenance	\$3,251,095	\$1,652,118	\$403,900	\$917,045	\$131,514	\$91,289	\$4,891	\$11,977	\$31,286	\$7,075
Allocation of General Expenses	\$2,841,132	\$1,375,126	\$358,695	\$857,938	\$123,087	\$76,726	\$4,110	\$10,025	\$29,282	\$6,142
Admin and General Assigned to Primary C&P	\$1,433,624	\$720,462	\$176,589	\$410,620	\$59,609	\$41,348	\$2,210	\$5,393	\$14,208	\$3,186
PILs on Primary C&P	\$3,489,535	\$1,702,013	\$438,255	\$1,041,918	\$149,422	\$97,139	\$5,204	\$12,581	\$35,547	\$7,457
Debt Return on Primary C&P	\$3,863,777	\$1,884,548	\$485,256	\$1,153,661	\$165,447	\$107,557	\$5,762	\$13,930	\$39,359	\$8,257
Equity Return on Primary C&P	\$4,741,908	\$2,312,855	\$595,541	\$1,415,857	\$203,048	\$132,001	\$7,072	\$17,096	\$48,304	\$10,134
Total	\$26,591,527	\$13,046,945	\$3,333,664	\$7,878,304	\$1,130,600	\$740,097	\$39,644	\$96,133	\$268,992	\$57,147
General Plant - Gross Assets	\$34,710,192	\$18.994.239	\$4.269.536	\$9.077.515	\$956.081	\$945.373	\$50,600	\$126,333	\$220.901	\$69,614
General Plant - Accumulated Depreciation	(\$17,366,793)	(\$9,503,520)	(\$2,136,207)	(\$4,541,817)	(\$478,363)	(\$473,005)	(\$25,317)		(\$110,525)	(\$34,831)
General Plant - Net Fixed Assets	\$17,343,399	\$9,490,718	\$2,133,329	\$4,535,699	\$477,718	\$472,368	\$25,283	\$63,124	\$110,376	\$34,784
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General Plant - Depreciation	\$2,753,163	\$1,506,596	\$338,654	\$720,016	\$75,835	\$74,986	\$4,013	\$10,021	\$17,522	\$5,522
Total Net Fixed Assets Excluding General Plant	\$155,046,605	\$84,845,171	\$19,071,549	\$40,548,261	\$4,270,708	\$4,222,878	\$226,023	\$564,314	\$986,741	\$310,959
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Total Administration and General Expense	\$6,923,060	\$4,170,597	\$907,463	\$1,492,899	\$141,214	\$140,459	\$7,666	\$19,758	\$32,114	\$10,889
Total O&M	\$15,750,865	\$9,563,749	\$2,075,580	\$3,334,118	\$311,557	\$310,110	\$16,965	\$43,884	\$70,717	\$24,186
Primary Conductors and Poles Gross Assets										
Acct 1830-4 Primary Poles, Towers & Fixtures	\$3,669,689	\$1,789,882	\$460,880	\$1,095,709	\$157,136	\$102,154	\$5,473	\$13,230	\$37.382	\$7.842
Acct 1835-4 Primary Overhead Conductors	\$48,997,655	\$23.898.492	\$6,153,669	\$14.629.903	\$2.098.077	\$1,363,957	\$73.071	\$176,651	\$499,123	\$104,711
Acct 1840-4 Primary Underground Conduit	\$9,904,429	\$4.830.862	\$1,243,908	\$2,957,302	\$424,107	\$275,712	\$14,771	\$35,708	\$100,893	\$21,166
Acct 1845-4 Primary Underground Conductors	\$93,798,444	\$45,749,973	\$11,780,250	\$28,006,691	\$4,016,444	\$2,611,086	\$139,883	\$338,172	\$955,494	\$200,452
Subtotal	\$156,370,218	\$76,269,209	\$19,638,708	\$46,689,605	\$6,695,764	\$4,352,909	\$233,197	\$563,762	\$1,592,893	\$334,171
Primary Conductors and Poles Accumulated Depreciation										
Acct 1830-4 Primary Poles, Towers & Fixtures	(\$354,881)	(\$173,093)	(\$44,570)	(\$105,962)	(\$15,196)	(\$9,879)	(\$529)	(\$1,279)	(\$3,615)	(\$758)
Acct 1835-4 Primary Overhead Conductors	(\$21,813,851)	(\$10,639,655)	(\$2,739,626)	(\$6,513,261)	(\$934,068)	(\$607,236)	(\$32,531)		(\$222,211)	(\$46,617)
Acct 1840-4 Primary Underground Conduit	(\$1,307,499)	(\$637,730)	(\$164,210)	(\$390,398)	(\$55,987)	(\$36,397)	(\$1,950)		(\$13,319)	(\$2,794)
Acct 1845-4 Primary Underground Conductors	(\$45,265,297)	(\$22,078,043)	(\$5,684,918)	(\$13,515,482)	(\$1,938,257)	(\$1,260,059)	(\$67,505)	(\$163,195)	(\$461,103)	(\$96,734)
Subtotal	(\$68,741,528)	(\$33,528,520)	(\$8,633,324)	(\$20,525,103)	(\$2,943,508)	(\$1,913,572)	(\$102,515)	(\$247,834)	(\$700,248)	(\$146,904)
Primary Conductor & Pools - Net Fixed Assets	\$87,628,689	\$42,740,689	\$11,005,383	\$26,164,502	\$3,752,255	\$2,439,337	\$130,682	\$315,928	\$892,645	\$187,267
General Plant Assigned to Primary C&P - NFA	\$9,802,081	\$4,780,942	\$1,231,054	\$2,926,742	\$419,725	\$272,862	\$14,618	\$35,339	\$99,851	\$20,948
Primary C&P Net Fixed Assets Including General Plant	\$97,430,770	\$47,521,631	\$12,236,438	\$29,091,244	\$4,171,980	\$2,712,200	\$145,300	\$351,268	\$992,496	\$208,215
Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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Acct 1830-5 Secondary Poles, Towers & Fixtures	\$2,155,214 \$16.332.552	\$1,883,333 \$14.272.193	\$188,640 \$1.429.543	\$0 \$0	\$0 \$0	\$63,679 \$482.568	\$3,411 \$25,852	\$10,353 \$78,455	\$0 \$0	\$5,798 \$43.940
Acct 1835-5 Secondary Overhead Conductors	\$16,332,552	\$14,272,193 \$869.594	\$1,429,543 \$87.101	\$0 \$0	\$0 \$0	\$482,568 \$29.402	\$25,852 \$1,575	\$78,455 \$4.780	\$0 \$0	\$43,940 \$2.677
Acct 1840-5 Secondary Underground Conduit	ф 990 ,130	фооэ,594	φο/,101	\$0	\$0	\$29,402	φ1,5/5	\$4,78U	\$0	\$∠,0//

Acct 1845-5 Secondary Underground Conductors	\$9,062,006	\$7,918,829	\$793,172	\$0	\$0	\$267,750	\$14,344	\$43,530	\$0	\$24,380
Subtotal	\$28,544,901	\$24,943,949	\$2,498,457	\$0	\$0	\$843,399	\$45,183	\$137,118	\$0	\$76,796
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5045 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Other Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Overhead Conductors & Devices Acct 5150 Maintenance of Underground Conduit Acct 5150 Maintenance of Underground Conductors & Devices										
Total	\$3,865,981	\$2,192,445	\$455,285	\$917,045	\$131,514	\$108,976	\$5,838	\$14,890	\$31,286	\$8,701
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 5105 - Maintenance Supervision and Engineering										
Total	\$4,390,803	\$2,371,220	\$540,953	\$1,158,455	\$133,037	\$123,346	\$6,608	\$16,551	\$31,649	\$8,983
Primary Conductors and Poles Gross Assets	\$156,370,218	\$76,269,209	\$19,638,708	\$46,689,605	\$6,695,764	\$4,352,909	\$233,197	\$563,762	\$1,592,893	\$334,171
Acct 1815 - 1855	\$241,928,262	\$131,516,001	\$29,617,371	\$63,043,971	\$7,237,069	\$6,997,768	\$374,889	\$930,735	\$1,721,685	\$488,773

				(GS > 5	50 (blended							
Grouping of Operation and Maintenance	Total	Residential	GS	less than 50	TOL	U and Non-	Large User	Street Light	Sentinel Ligh	nt U	nmetered Load	Stand-By	CoGen
						TOU)							
1830	\$ 614,859	\$ 387,733	\$	68,561	\$	115,660	\$ 16,587	\$ 17,505 \$	938	\$	2,489 \$	3,946 \$	1,440
1835	\$ 791,058	\$ 462,194	\$	91,822	\$	177,148	\$ 25,405	\$ 22,359 \$	1,198	\$	3,089 \$	6,044 \$	1,800
1840	\$ 415,329	\$ 217,216	\$	50,718	\$	112,688	\$ 16,161	\$ 11,626 \$	623	\$	1,543 \$	3,845 \$	909
1845	\$ 986,273	\$ 514,601	\$	120,560	\$	268,541	\$ 38,512	\$ 27,604 \$	1,479	\$	3,660 \$	9,162 \$	2,156
1830 & 1835	\$ 880,997	\$ 518,084	\$	101,932	\$	194,704	\$ 27,923	\$ 24,916 \$	1,335	\$	3,451 \$	6,643 \$	2,009
1840 & 1845	\$ 177,466	\$ 92,616	\$	21,691	\$	48,304	\$ 6,927	\$ 4,967 \$	266	\$	659 \$	1,648 \$	388
Total	\$ 3,865,981	\$ 2.192.445	\$	455,285	\$	917.045	\$ 131,514	\$ 108.976 \$	5,838	\$	14,890 \$	31,286 \$	8,701

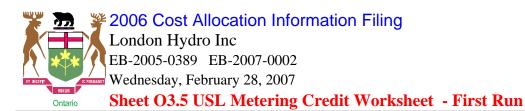


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	Description	T-4-1	Desidential	00 1 11 50	GS > 50 (blended	1 11	04	0		Oternal Dec	0-0
	<u>Description</u>	Total	Residential	GS less than 50	TOU and Non- TOU)	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen
					/						
	Depreciation on Acct 1830-5 Secondary Poles, Towers & Fixtures	\$83,825	\$73,250	\$7,337	\$0	\$0	\$2,477	\$133	\$403	\$0	\$226
	Depreciation on Acct 1835-5 Secondary Overhead Conductors	\$592,628	\$517,867	\$51,871	\$0	\$0	\$17,510	\$938	\$2,847	\$0	\$1,594
	Depreciation on Acct 1840-5 Secondary Underground Conduit	\$39,214	\$34,267	\$3,432	\$0	\$0	\$1,159	\$62	\$188	\$0	\$105
	Depreciation on Acct 1845-5 Secondary Underground Conductors	\$299,837	\$262,012	\$26,244	\$0	\$0	\$8,859	\$475	\$1,440	\$0	\$807
	Depreciation on General Plant Assigned to Secondary C&P	\$292,351	\$255,471	\$25,589	\$0	\$0	\$8,638	\$463	\$1,404	\$0	\$787
1	Secondary C&P Operations and Maintenance	\$614,886	\$540,327	\$51,385	\$0	\$0	\$17,688	\$948	\$2,913	\$0	\$1,626
	Allocation of General Expenses	\$514,883	\$449,737	\$45,634	\$0	\$0	\$14,866	\$796	\$2,438	\$0	\$1,411
	Admin and General Assigned to Primary C&P	\$268,577	\$235,628	\$22,466	\$0	\$0	\$8,011	\$428	\$1,312	\$0	\$732
	PILs on Secondary C&P	\$655,626	\$572,918	\$57,385	\$0	\$0	\$19,371	\$1,038	\$3,149	\$0	\$1,764
	Debt Return on Secondary C&P	\$725,939	\$634,362	\$63,539	\$0	\$0	\$21,449	\$1,149	\$3,487	\$0	\$1,953
	Equity Return on Secondary C&P	\$890,926	\$778,535	\$77,980	\$0	\$0	\$26,324	\$1,410	\$4,280	\$0	\$2,397
	Total	\$4,978,690	\$4,354,374	\$432,862	\$0	\$0	\$146,351	\$7,839	\$23,862	\$0	\$13,402
	General Plant - Gross Assets	\$34.710.192	\$18.994.239	\$4,269,536	\$9,077,515	\$956,081	\$945,373	\$50,600	\$126,333	\$220,901	\$69,614
	General Plant - Accumulated Depreciation	(\$17,366,793)	(\$9,503,520)	(\$2,136,207)	(\$4,541,817)	(\$478,363)	(\$473,005)	(\$25,317)	(\$63,209)	(\$110,525)	(\$34,831)
	General Plant - Net Fixed Assets	\$17,343,399	\$9,490,718	\$2,133,329	\$4,535,699	\$477,718	\$472,368	\$25,283	\$63,124	\$110,376	\$34,784
	General Flant - Net Fixed Assets	ψ17,545,533	ψο,4ου,710	Ψ2,133,323	ψ4,000,000	Ψ477,710	ψ47 2 ,300	Ψ23,203	ψ05,124	ψ110,570	Ψ34,704
	General Plant - Depreciation	\$2,753,163	\$1,506,596	\$338,654	\$720,016	\$75,835	\$74,986	\$4,013	\$10,021	\$17,522	\$5,522
	Total Net Fixed Assets Excluding General Plant	\$155,046,605	\$84,845,171	\$19,071,549	\$40,548,261	\$4,270,708	\$4,222,878	\$226,023	\$564,314	\$986,741	\$310,959
			. , ,	. , ,	. , ,		. , ,	. ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	. ,
	Total Administration and General Expense	\$6,923,060	\$4,170,597	\$907,463	\$1,492,899	\$141,214	\$140,459	\$7,666	\$19,758	\$32,114	\$10,889
	Total O&M	\$15,750,865	\$9,563,749	\$2,075,580	\$3,334,118	\$311,557	\$310,110	\$16,965	\$43,884	\$70,717	\$24,186
	Secondary Conductors and Poles Gross Plant										
1	Acct 1830-5 Secondary Poles, Towers & Fixtures	\$2,155,214	\$1,883,333	\$188,640	\$0	\$0	\$63,679	\$3,411	\$10,353	\$0	\$5,798
•	Acct 1835-5 Secondary Overhead Conductors	\$16,332,552	\$14,272,193	\$1,429,543	\$0	\$0	\$482,568	\$25,852	\$78,455	\$0	\$43,940
	Acct 1840-5 Secondary Underground Conduit	\$995,130	\$869,594	\$87,101	\$0	\$0	\$29,402	\$1,575	\$4,780	\$0	\$2,677
	Acct 1845-5 Secondary Underground Conductors	\$9,062,006	\$7,918,829	\$793,172	\$0	\$0	\$267,750	\$14,344	\$43,530	\$0	\$24,380
	Subtotal	\$28,544,901	\$24,943,949	\$2,498,457	\$0	\$0	\$843,399	\$45,183	\$137,118	\$0	\$76,796
	Secondary Conductors and Poles Accumulated Depreciation										
	Acct 1830-5 Secondary Poles, Towers & Fixtures	(\$208,422)	(\$182,130)	(\$18,243)	\$0	\$0	(\$6.158)	(\$330)	(\$1,001)	\$0	(\$561)
	Acct 1835-5 Secondary Overhead Conductors	(\$7,271,284)	(\$6,354,008)	(\$636,435)	\$0	\$0	(\$214,840)	(\$11,510)		\$0	(\$19,562)
	Acct 1840-5 Secondary Underground Conduit	(\$131,369)	(\$114,796)	(\$11,498)	\$0	\$0	(\$3,881)	(\$208)		\$0	(\$353)
	Acct 1845-5 Secondary Underground Conductors	(\$4,469,856)	(\$3,905,982)	(\$391,234)	\$0	\$0	(\$132,068)	(\$7,075)	(\$21,471)	\$0	(\$12,025)
	Subtotal	(\$12,080,931)	(\$10,556,916)	(\$1,057,411)	\$0	\$0	(\$356,948)	(\$19,123)	(\$58,032)	\$0	(\$32,502)
	Secondary Conductor & Pools - Net Fixed Assets	\$16.463.970	\$14.387.033	\$1,441,046	\$0	\$0	\$486,451	\$26,060	\$79,086	\$0	\$44,294
	General Plant Assigned to Secondary C&P - NFA	\$1,841,648	\$1,609,323	\$161,194	\$0	\$0 \$0	\$54,414	\$2,915	\$8,847	\$0 \$0	\$4,955
	Secondary C&P Net Fixed Assets Including General Plant	\$18,305,618	\$15,996,356	\$1,602,240	\$0	\$0	\$540,865	\$28,976	\$87,933	\$0 \$0	\$49,248
	Secondary Cor Net Fixed Assets including General Flam	\$10,303,016	\$15,990,550	\$1,002,240	Φυ	Φ0	\$540,605	\$20,970	φο7,933	φυ	φ 49 ,240
	Acct 1830-3 Bulk Poles, Towers & Fixtures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Acct 1835-3 Bulk Overhead Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Acct 1840-3 Bulk Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Acct 1845-3 Bulk Underground Conductors	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Acct 1830-4 Primary Poles, Towers & Fixtures	\$3,669,689	\$1,789,882	\$460,880	\$1,095,709	\$157,136	\$102,154	\$5,473	\$13,230	\$37,382	\$7,842
	Acct 1835-4 Primary Overhead Conductors	\$48,997,655	\$23,898,492	\$6,153,669	\$14,629,903	\$2,098,077	\$1,363,957	\$73,071	\$176,651	\$499,123	\$104,711
	Acct 1840-4 Primary Underground Conduit	\$9,904,429	\$4,830,862	\$1,243,908	\$2,957,302	\$424,107	\$275,712	\$14,771	\$35,708	\$100,893	\$21,166
	Acct 1845-4 Primary Underground Conductors	\$93,798,444	\$45,749,973	\$11,780,250	\$28,006,691	\$4,016,444	\$2,611,086	\$139,883	\$338,172	\$955,494	\$200,452

Subtotal	\$156,370,218	\$76,269,209	\$19,638,708	\$46,689,605	\$6,695,764	\$4,352,909	\$233,197	\$563,762	\$1,592,893	\$334,171
Operations and Maintenance Acct 5020 Overhead Distribution Lines & Feeders - Labour Acct 5025 Overhead Distribution Lines & Feeders - Other Acct 5040 Underground Distribution Lines & Feeders - Labour Acct 5045 Underground Distribution Lines & Feeders - Cather Acct 5090 Underground Distribution Lines & Feeders - Rental Paid Acct 5095 Overhead Distribution Lines & Feeders - Rental Paid Acct 5120 Maintenance of Poles, Towers & Fixtures Acct 5125 Maintenance of Overhead Conductors & Devices Acct 5135 Overhead Distribution Lines & Feeders - Right of Way Acct 5145 Maintenance of Underground Conduil Acct 5150 Maintenance of Underground Conduil										
Total	\$3,865,981	\$2,192,445	\$455,285	\$917,045	\$131,514	\$108,976	\$5,838	\$14,890	\$31,286	\$8,701
General Expenses Acct 5005 - Operation Supervision and Engineering Acct 5010 - Load Dispatching Acct 5085 - Miscellaneous Distribution Expense Acct 50105 - Maintenance Supervision and Engineering										
Total	\$4,390,803	\$2,371,220	\$540,953	\$1,158,455	\$133,037	\$123,346	\$6,608	\$16,551	\$31,649	\$8,983
Secondary Conductors and Poles Gross Assets	\$28,544,901	\$24,943,949	\$2,498,457	\$0	\$0	\$843,399	\$45,183	\$137,118	\$0	\$76,796
Acct 1815 - 1855	\$241,928,262	\$131,516,001	\$29,617,371	\$63,043,971	\$7,237,069	\$6,997,768	\$374,889	\$930,735	\$1,721,685	\$488,773

				GS > 50 (blended						
Grouping of Operation and Maintenance	Total	Residential	GS less than 50	TOU and Non-	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen
				TOU)						
1830	\$ 614,859 \$	387,733	\$ 68,561	\$ 115,660 \$	16,587 \$	17,505 \$	938	\$ 2,489 \$	3,946 \$	1,440
1835	\$ 791,058 \$	462,194	\$ 91,822	\$ 177,148 \$	25,405 \$	22,359 \$	1,198	\$ 3,089 \$	6,044 \$	1,800
1840	\$ 415,329 \$	217,216	\$ 50,718	\$ 112,688 \$	16,161 \$	11,626 \$	623	\$ 1,543 \$	3,845 \$	909
1845	\$ 986,273 \$	514,601	\$ 120,560	\$ 268,541 \$	38,512 \$	27,604 \$	1,479	\$ 3,660 \$	9,162 \$	2,156
1830 & 1835	\$ 880,997 \$	518,084	\$ 101,932	\$ 194,704 \$	27,923 \$	24,916 \$	1,335	3,451 \$	6,643 \$	2,009
1840 & 1845	\$ 177,466 \$	92,616	\$ 21,691	\$ 48,304 \$	6,927 \$	4,967 \$	266	\$ 659 \$	1,648 \$	388
Total	\$ 3,865,981 \$	2,192,445	\$ 455,285	\$ 917,045 \$	131,514 \$	108,976 \$	5,838	14,890 \$	31,286 \$	8,701



	1
<u>Description</u>	GS less than 50
Depreciation on Acct 1860 Metering	\$79,615
Depreciation on General Plant Assigned to Metering	\$19,724
Acct 5065 - Meter expense	\$93,085
Acct 5070 & 5075 - Customer Premises	\$0
Acct 5175 - Meter Maintenance	\$4,157
Acct 5310 - Meter Reading	\$194,486
Admin and General Assigned to Metering	\$127,546
PILs on Metering	\$44,232
Debt Return on Metering	\$48,976
Equity Return on Metering	\$60,107
Total	\$671,927
Number of Customers	10,351
Metering Unit Cost (\$/Customer/Month)	\$5.41
General Plant - Gross Assets	\$4,269,536
General Plant - Accumulated Depreciation	(\$2,136,207)
General Plant - Net Fixed Assets	\$2,133,329
General Plant - Depreciation	\$338,654
Total Net Fixed Assets Excluding General Plant	\$19,071,549
Total Administration and General Expense	\$907,463
Total O&M	\$2,075,580
Metering Rate Base	
Acct 1860 - Metering - Gross Assets	\$2,006,570
Metering - Accumulated Depreciation	(\$895,823)
Metering - Net Fixed Assets	\$1,110,748
General Plant Assigned to Metering - NFA	\$124,247
Metering Net Fixed Assets Including General Plant	\$1,234,995



Ontario Sheet O4 Summary of Allocators by Class & Accounts - First Run

ALLOCATION BY RATE CLASSIFICATION

				1	2	3	6	7	8	9
USoA Account #	Accounts	O1 Grouping	Total	Residential	GS less than 50	GS > 50 (blended TOU and Non-TOU)	Large User	Street Light	Sentinel Light	Unmetered Load
1565	Conservation and Demand Management Expenditures and Recoveries	dp								
1608	Franchises and Consents	gp								
1805	Land	dp								
1805-1	Land Station >50 kV	dp								
1805-2	Land Station <50 kV	dp								
1806 1806-1	Land Rights Land Rights Station >50 kV	dp								
1806-2	Land Rights Station <50 kV	dp dp								
1808	Buildings and Fixtures	dp dp								
1808-1	Buildings and Fixtures > 50 kV	dp								
1808-2	Buildings and Fixtures < 50 KV	dp								
1810	Leasehold Improvements	dp								
1810-1	Leasehold Improvements >50 kV	dp								
1810-2	Leasehold Improvements <50 kV	dp								
1815	Transformer Station Equipment - Normally Primary above 50 kV	dp								
1820	Distribution Station Equipment - Normally Primary below 50 kV	dp								
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	dp								
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	dp								
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	dp								
1825	Storage Battery Equipment	dp								
1825-1	Storage Battery Equipment > 50 kV	dp								
1825-2	Storage Battery Equipment <50 kV	dp								
1830	Poles, Towers and Fixtures	dp								
1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	dp								
1830-4	Poles, Towers and Fixtures - Primary	dp								
1830-5	Poles, Towers and Fixtures - Secondary	dp								
1835	Overhead Conductors and Devices	dp								
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	dp								
1835-4	Overhead Conductors and Devices - Primary	dp								
1835-5	Overhead Conductors and Devices - Secondary	dp								
1840	Underground Conduit	dp								
1840-3	Underground Conduit - Bulk Delivery	dp								
1840-4	Underground Conduit - Primary	dp								
1840-5	Underground Conduit - Secondary	dp								
1845	Underground Conductors and Devices	dp								
1845-3	Underground Conductors and Devices - Bulk Delivery	dp								
1845-4	Underground Conductors and Devices - Primary	dp								
1845-5	Underground Conductors and Devices - Secondary	dp								
1850	Line Transformers	dp								
1855	Services	dp								
1860	Meters	dp								
1905	Land	gp								
1906	Land Rights	gp								
1908	Buildings and Fixtures	gp								
1910	Leasehold Improvements	gp								
1915	Office Furniture and Equipment	gp								
1920	Computer Equipment - Hardware	gp								
1925	Computer Software	gp								
1930	Transportation Equipment	gp								
1935	Stores Equipment	gp								
1940	Tools, Shop and Garage Equipment	gp								
1945	Measurement and Testing Equipment	gp								
1950	Power Operated Equipment	gp								
1955	Communication Equipment	gp								

11

Stand-By

12

CoGen

1960	Miscellaneous Equipment	gp
1970	Load Management Controls - Customer Premises Load Management Controls - Utility Premises	gp gp
1980	System Supervisory Equipment	gp
1990	Other Tangible Property	gp
1995	Contributions and Grants - Credit	co
2005	Property Under Capital Leases	gp
2010 2105	Electric Plant Purchased or Sold	gp
	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	accum dep
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	accum dep
3046	Balance Transferred From Income	NI
4080	Distribution Services Revenue	CREV
4082	Retail Services Revenues	mi
4084	Service Transaction Requests (STR) Revenues	mi
4090	Electric Services Incidental to Energy Sales	mi
4205	Interdepartmental Rents	mi
4210	Rent from Electric Property	mi
4215	Other Utility Operating Income	mi
4220	Other Electric Revenues	mi
4225	Late Payment Charges	mi
4235	Miscellaneous Service Revenues	mi
4240	Provision for Rate Refunds	mi
4245	Government Assistance Directly Credited to Income	mi
4305	Regulatory Debits	mi
4310	Regulatory Credits	mi
4315	Revenues from Electric Plant Leased to Others	mi
4320	Expenses of Electric Plant Leased to Others	mi
4325	Revenues from Merchandise, Jobbing, Etc.	mi
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	mi
4335	Profits and Losses from Financial Instrument Hedges	mi
4340	Profits and Losses from Financial Instrument Investments	mi
4345	Gains from Disposition of Future Use Utility Plant	mi
4350	Losses from Disposition of Future Use Utility Plant	mi
4355	Gain on Disposition of Utility and Other Property	mi
4360	Loss on Disposition of Utility and Other Property	mi
4365	Gains from Disposition of Allowances for Emission	mi
4370	Losses from Disposition of Allowances for Emission	mi
4390	Miscellaneous Non-Operating Income	mi
4395	Rate-Payer Benefit Including Interest	mi
4398 4405	Foreign Exchange Gains and Losses, Including Amortization	mi mi
4415	Interest and Dividend Income	mi
4705	Equity in Earnings of Subsidiary Companies	cop
4708	Power Purchased	-
4710	Charges-WMS	cop
4710	Cost of Power Adjustments	cop
4714	Charges-One-Time	сор
4714	Charges-NW	сор
4716	System Control and Load Dispatching	
4716	Charges-CN	cop
5005	Rural Rate Assistance Expense	di
5010	Operation Supervision and Engineering	di di
5010	Load Dispatching	di di
5012	Station Buildings and Fixtures Expense	di di
5014	Transformer Station Equipment - Operation Labour	di di
5015	Transformer Station Equipment - Operation Supplies and Expenses	di di
	Distribution Station Equipment - Operation Labour	
5017 5020	Distribution Station Equipment - Operation Supplies and Expenses Overhead Distribution Lines and Feeders - Operation Labour	di di
5025		di
	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	-
5030	Overhead Subtransmission Feeders - Operation	di
5035	Overhead Distribution Transformers- Operation	di

040 045	Underground Distribution Lines and Feeders - Operation Labour Underground Distribution Lines & Feeders - Operation Supplies &	
050	Expenses Underground Subtransmission Feeders - Operation	
155	Underground Distribution Transformers - Operation	
65		
70	Meter Expense	
	Customer Premises - Operation Labour	
75	Customer Premises - Materials and Expenses	
085	Miscellaneous Distribution Expense	
90	Underground Distribution Lines and Feeders - Rental Paid	
095	Overhead Distribution Lines and Feeders - Rental Paid	
96	Other Rent	
105	Maintenance Supervision and Engineering	
110	Maintenance of Buildings and Fixtures - Distribution Stations	
112	Maintenance of Transformer Station Equipment	
14	Maintenance of Distribution Station Equipment	
20	Maintenance of Poles, Towers and Fixtures	
25	Maintenance of Overhead Conductors and Devices	
130	Maintenance of Overhead Services	
135	Overhead Distribution Lines and Feeders - Right of Way	
145	Maintenance of Underground Conduit	
150	Maintenance of Underground Conductors and Devices	
155	Maintenance of Underground Conductors and Devices Maintenance of Underground Services	
160	· ·	
75	Maintenance of Line Transformers	
75 05	Maintenance of Meters	
	Supervision	
310	Meter Reading Expense	
15	Customer Billing	
320	Collecting	
325	Collecting- Cash Over and Short	
30	Collection Charges	
335	Bad Debt Expense	
40	Miscellaneous Customer Accounts Expenses	
105	Supervision	
10	Community Relations - Sundry	
15	Energy Conservation	
20	Community Safety Program	
425	Miscellaneous Customer Service and Informational Expenses	
505	Supervision	
10	Demonstrating and Selling Expense	
15	Advertising Expense	
20	Miscellaneous Sales Expense	
05	Executive Salaries and Expenses	
10	Management Salaries and Expenses	
15	General Administrative Salaries and Expenses	
320		
20 325	Office Supplies and Expenses	
	Administrative Expense Transferred Credit	
30	Outside Services Employed	
35	Property Insurance	
40	Injuries and Damages	
45	Employee Pensions and Benefits	
50	Franchise Requirements	
555	Regulatory Expenses	
60	General Advertising Expenses	
65	Miscellaneous General Expenses	
570	Rent	
675	Maintenance of General Plant	
680	Electrical Safety Authority Fees	
85	Independent Market Operator Fees and Penalties	

5710	Amortization of Limited Term Electric Plant	dep
5715	Amortization of Intangibles and Other Electric Plant	dep
5720	Amortization of Electric Plant Acquisition Adjustments	dep
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	dep
5735	Amortization of Deferred Development Costs	dep
5740	Amortization of Deferred Charges	dep
6005	Interest on Long Term Debt	INT
6105	Taxes Other Than Income Taxes	ad
6110	Income Taxes	Input
6205	Donations	ad
6210	Life Insurance	ad
6215	Penalties	ad
6225	Other Deductions	ad

\$382,852,191 \$157,825,133 \$46,737,849 \$148,693,469 \$18,960,599 \$6,893,590 \$298,950 \$1,323,111 \$1,298,949 \$820,539 \$382,852,191

Grouping by Allocator		Total	Residential	GS les	s than 50		GS > 50 ded TOU lon-TOU)		Large User	Stre	eet Light		Sentinel Light	Unme	tered Load		Stand-By		CoGen
1808	\$	526,091 \$	223,106	\$	75,079	\$	198,019	\$	24,091	\$	1,202	\$	39	\$	940	\$	2,990	\$	625
1815	\$	- \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
1820	\$	329,214 \$	114,582	\$	49,412	\$	138,977	\$	20,136	\$	-	\$	-	\$	314	\$	4,791	\$	1,001
1830	\$	614,859 \$	387,733	\$	68,561	\$	115,660	\$	16,587	\$	17,505	\$	938	\$	2,489	\$	3,946	\$	1,440
1835	\$	791,058 \$	462,194	\$	91,822	\$	177,148	\$	25,405	\$	22,359	\$	1,198	\$	3,089	\$	6,044	\$	1,800
1840	\$	415,329 \$	217,216	\$	50,718	\$	112,688	\$	16,161	\$	11,626	\$	623	\$	1,543	\$	3,845	\$	909
1845	\$	986,273 \$	514,601	•	120,560	\$	268,541	\$	38,512	\$	27,604		1,479	\$	3,660	\$	9,162	\$	2,156
1850	\$	1,826,262 \$	989,853	\$	246,062	\$	518,182	\$	-	\$	59,375	\$	3,181	\$	7,551	\$	-	\$	2,059
1855	\$	178,556 \$	150,842	\$	7,740	\$	-	\$	-	\$	17,201	\$	922	\$	1,815	\$	-	\$	37
1860	\$	32,179 \$	19,415	\$	4,157	\$	8,418	\$	95	\$	-	\$	-	\$	-	\$	-	\$	95
1815-1855	\$	4,390,803 \$	2,371,220	\$	540,953	\$ 1,	158,455	\$	133,037	\$ 1	123,346	\$	6,608	\$	16,551	\$	31,649	\$	8,983
1830 & 1835	\$	880,997 \$	518,084	\$	101,932	\$	194,704	\$	27,923	\$	24,916	\$	1,335	\$	3,451	\$	6,643	\$	2,009
1840 & 1845	\$	177,466 \$	92,616	\$	21,691	\$	48,304	\$	6,927	\$	4,967	\$	266	\$	659	\$	1,648	\$	388
BCP	\$	- \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
BDHA	\$	591,096 \$	471,904	\$	85,583	\$	33,609	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Break Out	-\$	115,521,962 -\$	62,268,175	-\$ 14	,316,904	-\$ 30,8	367,021	-\$	3,514,944 -	\$ 2,9	40,981	-\$	157,392	\$	400,059	-\$	813,134	-\$	243,354
CCA	\$	- \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
CDMPP	\$	190,649 \$	115,760	\$	25,123	\$	40,356	\$	3,771	\$	3,754	\$	205	\$	531	\$	856	\$	293
CEN	\$	33,525,327 \$	11,169,078	\$ 4	,343,654	\$ 15,	447,111	\$	2,132,981	\$ 2	225,464	\$	9,278	\$	100,180	\$	-	\$	97,580
CEN EWMP	\$	192,952,591 \$	64,300,618	\$ 25	,006,505	\$ 88,	929,341	\$	12,279,619	\$ 1,2	98,002	\$	-	\$	576,737	\$	-	\$	561,770
CREV	-\$	51,354,867 -\$	32,141,159	-\$ 8	,270,897	-\$ 9,3	314,837	-\$	1,079,822 -	\$ 1	94,739	-\$	8,335 -	\$	94,370	\$	-	-\$	250,708
cwcs	\$	3,691,604 \$	3,118,626	\$	160,017	\$	-	\$	-	\$ 3	355,629	\$	19,052	\$	37,521	\$	-	\$	760
CWMC	\$	16,254,704 \$	9,807,029	\$ 2	,099,656	\$ 4,	252,079	\$	47,970	\$	-	\$	-	\$	-	\$	-	\$	47,970
CWMR	\$	1,110,062 \$	889,233	\$	194,486	\$	26,244	\$	49	\$	-	\$	-	\$	-	\$	-	\$	49
CWNB	\$	209,283 \$	163,814	\$	31,080	\$	14,079	\$	49	\$	1	\$	36	\$	175	\$	-	\$	49
DCP	\$	- \$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
LPHA	-\$	977,721 -\$	587,363	-\$	157,949	-\$ 2	222,931	\$		\$	3,893	-\$	231 -	\$	5,355	\$	-	\$	-
LTNCP	\$	44,471,305 \$	24,103,903	\$ 5	,991,850	\$ 12,	618,253	\$	-	\$ 1,4	45,831	\$	77,457	\$	183,884	\$	-	\$	50,127
NFA	\$	3,478,146 \$	1,903,324	\$	427,830	\$	909,615	\$	95,804	\$	94,731	\$	5,070	\$	12,659	\$	22,135	\$	6,976
NFA ECC	\$	35,260,638 \$	19,295,456	\$ 4	,337,244	\$ 9,	221,470	\$	971,243	\$ 9	960,365	\$	51,402	\$	128,336	\$	224,404	\$	70,718
O&M	\$	6,372,614 \$	3,869,380	\$	839,755	\$ 1,	348,945	\$	126,052	\$ 1	125,467	\$	6,864	\$	17,755	\$	28,611	\$	9,785
PNCP	\$	165,220,451 \$	79,349,524	\$ 20	,967,048	\$ 50,	425,718	\$	7,237,069	\$ 4,3	52,909	\$	233,197	\$	572,212	\$	1,721,685	\$	361,090
SNCP	\$	28,544,901 \$	24,943,949	\$ 2	,498,457	\$	-	\$	-	\$ 8	343,399	\$	45,183	\$	137,118	\$	-	\$	76,796
TCP	\$	7,684,285 \$	3,258,771	\$ 1	,096,626	\$ 2,	892,342	\$	351,885	\$	17,552	\$	574	\$	13,725	\$	43,674	\$	9,136
Total	\$	382,852,191 \$	157,825,133	\$ 46	737,849	\$ 148,6	93,469	\$	18,960,599	\$ 6,8	93,590	\$	298,950	\$	1,323,111	\$	1,298,949	\$	820,539

Sheet O5 Details of Allocators by Class and Account Worksheet - First Run

Uniform	System of Accounts - Detail Account	s											_							
								Allocation - Demand Related	1									Allocation - Customer Related		
					Categorization			1	2	3	6	7	8	9	11	12		1	2	3
USoA Account #	Accounts	Reclassified Balance	Financial Statement Asset Break Out includes Acc Dep and Contributed Capital		Demand	Customer	Total	Residential	GS less than 50	GS > 50 (blended TOU and Non-TOU)	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Total - Demand	Residential	GS less than 50	GS > (blended and Non
1565	Conservation and Demand Management Expenditures and Recoveries		Сарка	1	· L			·L	1	1	L		·L	1	L	1	·			
1608 1805	Franchises and Consents Land																			
1805-1 1805-2	Land Station >50 kV Land Station <50 kV																			
1806	Land Rights																			
1806-1 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV																			
1808 1808-1	Buildings and Fixtures Buildings and Fixtures > 50 kV																			
1808-2	Buildings and Fixtures < 50 KV																			
1810 1810-1	Leasehold Improvements Leasehold Improvements >50 kV																			
1810-2	Leasehold Improvements <50 kV																			
1815	Transformer Station Equipment - Normally Primary above 50 kV																			
1820	Distribution Station Equipment - Normally Primary below 50 kV																			
	Distribution Station Equipment - Normally																			
1820-1	Primary below 50 kV (Bulk) Distribution Station Equipment - Normally																			
1820-2	Primary below 50 kV (Primary)																			
1820-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)																			
1825 1825-1	Storage Battery Equipment Storage Battery Equipment > 50 kV																			
1825-2	Storage Battery Equipment <50 kV																			
1830	Poles, Towers and Fixtures Poles, Towers and Fixtures - Subtransmission																			
1830-3 1830-4	Bulk Delivery Poles, Towers and Fixtures - Primary																			
1830-5	Poles Towers and Fixtures - Secondary																			
1835	Overhead Conductors and Devices Overhead Conductors and Devices -																			
1835-3 1835-4	Subtransmission Bulk Delivery Overhead Conductors and Devices - Primary																			
1835-5	Overhead Conductors and Devices - Secondar																			
1840	Underground Conduit	′																		
1840-3 1840-4	Underground Conduit - Bulk Delivery Underground Conduit - Primary																			
1840-5	Underground Conduit - Secondary																			
1845	Underground Conductors and Devices Underground Conductors and Devices - Bulk																			
1845-3	Delivery Underground Conductors and Devices -																			
1845-4	Primary																			
1845-5	Underground Conductors and Devices - Secondary																			
1850 1855	Line Transformers Services																			
1860	Meters																			
1905 1906	Land Land Rights																			
1908 1910	Buildings and Fixtures Leasehold Improvements																			
1915	Office Furniture and Equipment																			
1920 1925	Computer Equipment - Hardware Computer Software																			
1930 1935	Transportation Equipment Stores Equipment																			
1940 1945	Tools, Shop and Garage Equipment Measurement and Testing Equipment																			
1950	Power Operated Equipment																			
1955 1960	Communication Equipment Miscellaneous Equipment																			
1970	Load Management Controls - Customer Premises																			
1975																				
1980	Load Management Controls - Utility Premises System Supervisory Equipment																			
1990 1995	Other Tangible Property Contributions and Grants - Credit																			
2005	Property Under Capital Leases																			
2010 2105	Electric Plant Purchased or Sold Accum. Amortization of Electric Utility Plant -																			
2120	Property, Plant, & Equipment Accumulated Amortization of Electric Utility																			
	Plant - Intangibles																			
3046 4080	Balance Transferred From Income Distribution Services Revenue																			
4082 4084	Retail Services Revenues																			
	Service Transaction Requests (STR) Revenues																			
4090 4205	Electric Services Incidental to Energy Sales Interdepartmental Rents																			
4210	Rent from Electric Property																			
4210	Other Utility Operating Income																			

4245	Government Assistance Directly Credited to
4305	Regulatory Debits
4310	Regulatory Credits
4315	Revenues from Electric Plant Leased to Othe
4320	Expenses of Electric Plant Leased to Others Revenues from Merchandise, Jobbing, Etc.
4325	Revenues from Merchandise, Jobbing, Etc.
4330	Costs and Expenses of Merchandising,
4335	Jobbing, Etc. Profits and Losses from Financial Instrument
	Hedges
4340	Profits and Losses from Financial Instrument
4345	Investments Gains from Disposition of Future Use Utility
	Plant
4350	Losses from Disposition of Future Use Utility Plant
4355	Gain on Disposition of Utility and Other
	Property
4360	Loss on Disposition of Utility and Other
4365	Property Gains from Disposition of Allowances for
	Emission
4370	Losses from Disposition of Allowances for Emission
4390	Miscellaneous Non-Operating Income
4395	Rate-Payer Benefit Including Interest Foreign Exchange Gains and Losses, Including
4398	Foreign Exchange Gains and Losses, Includ
4405	Amortization Interest and Dividend Income
4415	Equity in Earnings of Subsidiary Companies Power Purchased
4705	Power Purchased
4708 4710	Charges-WMS Cost of Power Adjustments
4712 4714	Charges-One-Time Charges-NW
4714	Charges-NW
4715 4716	System Control and Load Dispatching Charges-CN
4730	Rural Rate Assistance Expense
5005	Rural Rate Assistance Expense Operation Supervision and Engineering
5010 5012	Load Dispatching Station Buildings and Fixtures Expense
5012 5014	Transformer Station Equipment - Operation
	Labour
5015	Transformer Station Equipment - Operation
5016	Supplies and Expenses Distribution Station Equipment - Operation
	Labour
5017	Distribution Station Equipment - Operation
5020	Supplies and Expenses Overhead Distribution Lines and Feeders -
	Operation Labour Overhead Distribution Lines & Feeders -
5025	Overhead Distribution Lines & Feeders -
5030	Operation Supplies and Expenses Overhead Subtransmission Feeders -
0000	Operation
5035	
5040	Overhead Distribution Transformers- Operati Underground Distribution Lines and Feeders
	Operation Labour
5045	Underground Distribution Lines & Feeders -
5050	Operation Supplies & Expenses Underground Subtransmission Feeders -
	Operation
5055	Underground Distribution Transformers -
5065	Operation Meter Expense
5070	Customer Premises - Operation Labour
5075	
	Customer Premises - Materials and Expense
5085 5090	Miscellaneous Distribution Expense Underground Distribution Lines and Feeders
	Rental Paid
5095	Overhead Distribution Lines and Feeders -
5096	Rental Paid Other Rent
5105	Maintenance Supervision and Engineering Maintenance of Buildings and Fixtures -
5110	Maintenance of Buildings and Fixtures -
5112	Distribution Stations
	Maintenance of Transformer Station Equipme
5114	
5120	Maintenance of Distribution Station Equipmer Maintenance of Poles, Towers and Fixtures
5120	Maintenance of Overhead Conductors and
	Devices
5130 5135	Maintenance of Overhead Services Overhead Distribution Lines and Feeders -
0.00	
5145	Maintenance of Underground Conduit Maintenance of Underground Conductors an
5150	Maintenance of Underground Conductors an Devices
5155	Maintenance of Underground Services
5160	Maintenance of Underground Services Maintenance of Line Transformers
5175 5305	Maintenance of Meters
5305 5310	Supervision Meter Reading Expense
5315	Customer Billing
5320	Collecting
5325 5330	Collecting- Cash Over and Short Collection Charges
5335 5340	Bad Debt Expense
5340	
5405	Miscellaneous Customer Accounts Expenses Supervision
5410 5415	Community Relations - Sundry Energy Conservation

5420	Community Safety Program
5425	Miscellaneous Customer Service and
	Informational Expenses
5505	Supervision
5510	Demonstrating and Selling Expense
5515	Advertising Expense
5520	Miscellaneous Sales Expense
5605	Executive Salaries and Expenses
5610	Management Salaries and Expenses
5615	
	General Administrative Salaries and Expenses
5620	Office Supplies and Expenses
5625	Administrative Expense Transferred Credit
5630	Outside Services Employed
5635	Property Insurance
5640	Injuries and Damages
5645	Employee Pensions and Benefits
5650	Franchise Requirements
5655	Regulatory Expenses
5660	General Advertising Expenses
5665	Miscellaneous General Expenses
5670	Rent
5675	Maintenance of General Plant
5680	Electrical Safety Authority Fees
	Electrical Safety Authority Fees Independent Market Operator Fees and
5680 5685	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties
5680	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and
5680 5685 5705	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment
5680 5685 5705 5710	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant
5680 5685 5705	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric
5680 5685 5705 5710 5715	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant
5680 5685 5705 5710	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Intangibles and Other Electric Plant Amortization of Electric Plant Acquisition
5680 5685 5705 5710 5715 5720	Electrical Safety Authority Fees independent Market Operator Fees and Penalties A montization Expense - Property, Plant, and Equipment A montization of Limited Term Electric Plant A montization of Limited Term Electric Plant A montization of Electric Plant Acquisition Adjustments
5680 5685 5705 5710 5715	Electrical Safety Authority Fees independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Inlangibles and Other Electric Amortization of Electric Plant Acquisition Adjustments Amortization of Unrecovered Plant and
5680 5685 5705 5710 5715 5720 5730	Electrical Safety Authority Fees independent Market Operator Fees and Penalties A montization Expense - Property, Plant, and Equipment A montization of Limited Term Electric Plant A montization of Limited Term Electric Plant A montization of Electric Plant Acquisition Adjustments Adjustments Regulatory Study Coats
5680 5685 5705 5710 5715 5720 5730 5735	Electrical Safety Authority Fees independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Limited Term Electric Plant Applications of Electric Plant Acquisition Adjustment of Unirecovered Plant and Regulatory Study Costs Amortization of Unirecovered Plant and Regulatory Study Costs
5680 5685 5705 5710 5715 5720 5730 5735 5740	Electrical Safety Authority Fees independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Education of Limited Term Electric Plant Amortization of Inangibles and Other Electric Plant Amortization of Safety Plant Acquisition Aquistments Amortization of Unacouved Plant and Amortization of Unacouved Plant and Amortization of Deferred Development Costs Amortization of Deferred Charges
5680 5685 5705 5710 5715 5720 5730 5735 5740 6005	Electrical Safety Authority Fees independent Market Operator Fees and Penattes Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Limited Term Electric Plant Amortization of Electric Plant Acquisition Amortization of Electric Plant Acquisition Amortization of Electric Plant Acquisition Amortization of Deferred Pewelopment Costs Amortization of Deferred Development Costs Amortization of Deferred Development Costs Interest on Long Term Debt
5680 5685 5705 5710 5715 5720 5730 5735 5740 6005 6105	Electrical Safety Authority Fees independent Market Operator Fees and Pensalties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Interngibles and Other Electric Plant Amortization of Unisecovered Plant and Regulatory Study Costs Amortization of Unisecovered Plant and Regulatory Study Costs Amortization of Development Costs Amortization of Development Costs Interest on Long Term Debt Taxes Other Than Income Taxes
5680 5685 5705 5710 5715 5720 5730 5735 5740 6005 6105 6110	Electrical Safety Authority Fees independent Market Operator Fees and Penatties Amortization Expense - Property, Plant, and Equipment Amortization of Limited Term Electric Plant Amortization of Limited Term Electric Plant Adjustments of Charles and Other Electric Plant Adjustments of Unrecovered Plant and Regulatory Study Crosts Amortization of Deferred Development Costs Amortization of Deferred Development Costs Interest on Long Term Debt Taxes Other Than Income Taxes Income Taxes
5680 5685 5705 5710 5715 5720 5730 5735 5740 6005 6105 6110 6205	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization Expense - Property, Plant, and Equipment Amortization of Internal Electric Plant Amortization of Internal Plant Electric Plant Amortization of Electric Plant Acquisition Adjustments Amortization of Unrecovered Plant and Regulatory Study Costs Amortization of Deferred Development Costs Amortization of Deferred Development Costs Internal Costs Plant Electrical Plant Amortization of Electrical Plant Amortization of Energed Development Costs Internal Costs In
5680 5685 5705 5710 5715 5720 5730 5735 5740 6005 6110 6205 6210	Electrical Safety Authority Fees independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Amortization of Limited Term Electric Plant Amortization of Limited Term Electric Plant Amortization of Inangities and Other Electric Plant Amortization of Electric Plant Acquisition Adjustments Regulatory Study Costs Amortization of Deferred Development Costs Amortization of Deferred Charges Interest on Long Term Debt Taxes Chief Than Income Taxes Donations Donations
5680 5685 5705 5710 5715 5720 5730 5735 5740 6005 6105 6110 6205	Electrical Safety Authority Fees Independent Market Operator Fees and Penalties Amortization Expense - Property, Plant, and Equipment Amortization Expense - Property, Plant, and Equipment Amortization of Internal Electric Plant Amortization of Internal Plant Electric Plant Amortization of Electric Plant Acquisition Adjustments Amortization of Unrecovered Plant and Regulatory Study Costs Amortization of Deferred Development Costs Amortization of Deferred Development Costs Internal Costs Plant Electrical Plant Amortization of Electrical Plant Amortization of Energed Development Costs Internal Costs In

\$382,882,191 \$182,703,573 \$98,384,561 \$281,088,134 \$48,522,416 \$17,253,264 \$43,059,547 \$4,803,375 \$11,795 \$386 \$136,314 \$1,115,045 \$322,144 \$115,225,186 \$51,032,682 \$5,048,656 \$3,269,588 \$165,747,8,387 \$33,429,945 \$33,429,

(\$0)

Grouping by Allocator	Adjusted TB	Demand	Customer	Total	Residential	GS less than 50 TO	GS > 50 (blended U and Non-TOU)	GS> 50-TOU	GS >50- Intermediate	Sentinel Light	Unmetered Load	Embedded Distributor	Stand-By	Rate class 2	Rate class 3	GS less than 50	GS > 50 (blended OU and Non-TOU)	GS> 50-TOU	GS >50- Intermediate
1808	\$ 526,090.51 \$	526,090.51	\$ - :	526,090.51	\$ 223,105.80 \$	75,078.53 \$	198,018.89 \$	- \$	- \$	39.31	\$ 939.66 \$	- \$	2,990.05 \$	- \$	- 5	- :	- \$	- \$	-
1815	s - s	- :	\$ - :	-	\$ - 9	- \$	- \$	- \$	- \$	- 1	S - S	- \$	- \$	- \$	- 5	- :	s - \$	- \$	-
1820	\$ 329,213.58 \$	329,213.58	\$ - :	329,213.58	\$ 114,582.44 \$	49,412.00 \$	138,977.02 \$	- \$	- \$	- 1	\$ 314.30 \$	- \$	4,790.85 \$	- \$	- 5	- :	5 - \$	- \$	-
1830	\$ 614,859.00 \$	430,401.30	\$ 184,457.70	614,859.00	\$ 234,228.20 \$	59,097.63 \$	114,466.75 \$	- \$	- \$	- 1	\$ 642.49 \$	- \$	3,945.92 \$	- \$	- 5	9,463.75	1,193.00 \$	- \$	-
1835	\$ 791,057.59 \$	553,740.31	\$ 237,317.28	791,057.59	\$ 266,121.74 \$	78,328.77 \$	175,320.48 \$	- \$	- \$	- 1	\$ 729.97 \$	- \$	6,043.68 \$	- \$	- 5	13,493.35	1,827.23 \$	- \$	-
1840	\$ 415,328.85 \$	290,730.20	\$ 124,598.66		\$ 115,260.78 \$	42,718.96 \$	111,525.94 \$	- \$	- \$	- 1	\$ 316.16 \$	- \$	3,844.55 \$	- \$	- 5			- \$	-
1845	\$ 986,273.24 \$	690,391.27	\$ 295,881.97	986,273.24	\$ 272,536.24 \$	101,520.19 \$	265,771.10 \$	- \$	- \$	- 1	\$ 747.57 \$	- \$	9,161.72 \$	- \$	- 5	19,039.55	2,769.92 \$	- \$	-
1850	\$ 1,826,261.65 \$	1,187,070.07	\$ 639,191.58	1,826,261.65	\$ 469,177.50 \$	202,286.86 \$	512,268.69 \$	- \$	- \$	- 1	\$ 1,286.95 \$	- \$	- \$	- \$	- 5	43,774.86	5,913.35 \$	- \$	-
1855	\$ 178,555.55 \$	- :	\$ 178,555.55	178,555.55	\$ - 9	- \$	- \$	- \$	- \$	- 1	S - S	- \$	- \$	- \$	- 5	7,739.68	s - \$	- \$	-
1860	\$ 32,179.00 \$	- :	\$ 32,179.00	32,179.00	\$ - 9	- \$	- \$	- \$	- \$	- 1	s - s	- \$	- \$	- \$	- 5	4,156.63	8,417.73 \$	- \$	-
1815-1855	\$ 4,390,803.28 \$	3,073,562.30	\$ 1,317,240.98	4,390,803.28	\$ 1,289,563.43 \$	459,420.36 \$	1,147,428.53 \$	- \$	- \$	- 1	\$ 3,537.27 \$	- \$	31,649.49 \$	- \$	- 5			- \$	-
1830 & 1835	\$ 880,996.51 \$	616,697.56	\$ 264,298.95	880,996.51	\$ 299,590.10 \$	87,025.03 \$	192,696.04 \$	- \$	- \$	- 1	\$ 821.78 \$	- \$	6,642.66 \$	- \$	- 5	14,907.34	2,008.32 \$	- \$	-
1840 & 1845	\$ 177,466.06 \$	124,226.24	\$ 53,239.82	177,466.06	\$ 49,059.27 \$	18,265.82 \$	47,805.71 \$	- \$	- \$	- 1	\$ 134.57 \$	- \$	1,647.97 \$	- \$	- 5	3,425.15	498.24 \$	- \$	-
BCP	\$ - \$	- 1	\$ - :	-	\$ - \$	- \$	- \$	- \$	- \$	- 1	\$ - \$	- \$	- \$	- \$	- 5	- :	5 - \$	- \$	-
BDHA	\$ 591,095.56 \$	- :	\$ 591,095.56	591,095.56	\$ - 9	- \$	- \$	- \$	- \$	- 1	s - s	- \$	- \$	- \$	- 5		33,608.73 \$	- \$	-
Break Out	**************************************	- 1	\$ - :	- :	\$ (28,219,890.98) \$	(10,008,293.30) \$ (25,155,459.22) \$	- \$	- \$	(227.59) \$	(79,304.51) \$	- \$	(720,130.13) \$	- \$	- \$	(2,511,057.20) \$	(1,889,760.93) \$	- \$	-
CCA	s - s	- :		-	\$ - 9	- \$	- \$	- \$	- \$	- 1	s - s	- \$	- \$	- \$	- 5	- :	5 - \$	- \$	-
CDMPP	\$ 190,649.30 \$	- 1	\$ 190,649.30	190,649.30	\$ - 9	- \$	- \$	- \$	- \$	- 1	\$ - \$	- \$	- \$	- \$	- 5	25,122.93	40,356.34 \$	- \$	-
CEN	\$ 33,525,326.75 \$	- 1	\$ - :	-	\$ - 9	- \$	- \$	- \$	- \$	- 1	\$ - \$	- \$	- \$	- \$	- 5	- :	5 - \$	- \$	-
CEN EWMP	\$ 192,952,590.91 \$	- :	\$ - :	-	\$ - \$	- \$	- \$	- \$	- \$	- :	s - s	- \$	- \$	- \$	- 1	- :	s - \$	- \$	-
CREV	\$ (51,354,867.14) \$	- 1	\$ - :	-	\$ - \$	- \$	- \$	- \$	- \$	- 1	\$ - \$	- \$	- \$	- \$	- 5	- :	5 - \$	- \$	-
CWCS	\$ 3,691,604.49 \$	- :			\$ - \$	- \$	- \$	- \$	- \$	- :	s - s	- \$	- \$	- \$	- 1		s - \$	- \$	-
CWMC	\$ 16,254,704.24 \$		\$ 16,254,704.24		\$ - \$	- \$	- \$	- \$	- \$	- 1	\$ - \$	- \$	- \$	- \$	- 5			- \$	-
CWMR	\$ 1,110,061.96 \$	- :	\$ 1,110,061.96			- \$	- \$	- \$	- \$	- :	s - s	- \$	- \$	- \$	- 1		\$ 26,244.03 \$	- \$	-
CWNB	\$ 209,282.90 \$	- 1	\$ 2,179,992.15	2,179,992.15	\$ - \$	- \$	- \$	- \$	- \$	- 1	\$ - \$	- \$	- \$	- \$	- 5	323,739.22	146,658.61 \$	- \$	-
DCP	\$ - \$	- :	\$ - :	-	\$ - \$	- \$	- \$	- \$	- \$	- :	s - s	- \$	- \$	- \$	- 1	- :	s - \$	- \$	-
LPHA	\$ (977,721.03) \$	- 1	\$ - :	-	\$ - \$	- \$	- \$	- \$	- \$	- 1	\$ - \$	- \$	- \$	- \$	- 5		5 - \$	- \$	-
LTNCP	\$ 44,471,304.53 \$	28,906,347.94	\$ 15,564,956.59	44,471,304.53	\$ 11,424,943.17 \$	4,925,888.02 \$	12,474,256.87 \$	- \$	- \$	- 1	\$ 31,338.61 \$	- \$	- \$	- \$	- :	1,065,961.70	143,995.99 \$	- \$	-
NFA	\$ 3,478,145.71 \$	- 1	\$ - :	-	\$ - \$	- \$	- \$	- \$	- \$	- 1	\$ - \$	- \$	- \$	- \$	- 5	- :	5 - \$	- \$	-
NFA ECC	\$ 35,260,638.26 \$	- :	\$ - :	-	\$ - \$	- \$	- \$	- \$	- \$	- :	s - s	- \$	- \$	- \$	- 1	- :	s - \$	- \$	-
O&M	\$ 6,372,614.24 \$	- 1	\$ - :	-	\$ - \$	- \$	- \$	- \$	- \$	- 1	\$ - \$	- \$	- \$	- \$	- 5	- :	5 - \$	- \$	-
PNCP	\$ 165,220,451.46 \$	118,309,386.13			\$ 41,177,457.09 \$		49,944,128.78 \$	- \$	- \$	- 1	\$ 112,949.72 \$	- \$	1,721,684.68 \$	- \$	- 1		481,589.18 \$	- \$	-
SNCP	\$ 28,544,901.25 \$	19,981,430.87			\$ 17,547,910.11 \$		- \$	- \$	- \$	- 1	\$ 48,133.90 \$	- \$	- \$	- \$	- :	189,745.23	s - \$	- \$	-
TCP	\$ 7,684,284.71 \$	7,684,284.71	s - :	7,684,284.71	\$ 3,258,770.98 \$	1,096,626.46 \$	2,892,341.65 \$	- \$	- \$	574.12	\$ 13,725.11 \$	- \$	43,673.78 \$	- \$	- 5	- :	- \$	- \$	-
Total	\$ 382,852,191 \$	182,703,573	\$ 98,384,561	\$ 281,088,134	\$ 48,522,416 \$	17,253,264 \$	43,059,547 \$	- \$	- \$	386	\$ 136,314 \$	- \$	1,115,945 \$	- \$	- :	5,048,656	3,269,588 \$	- \$	

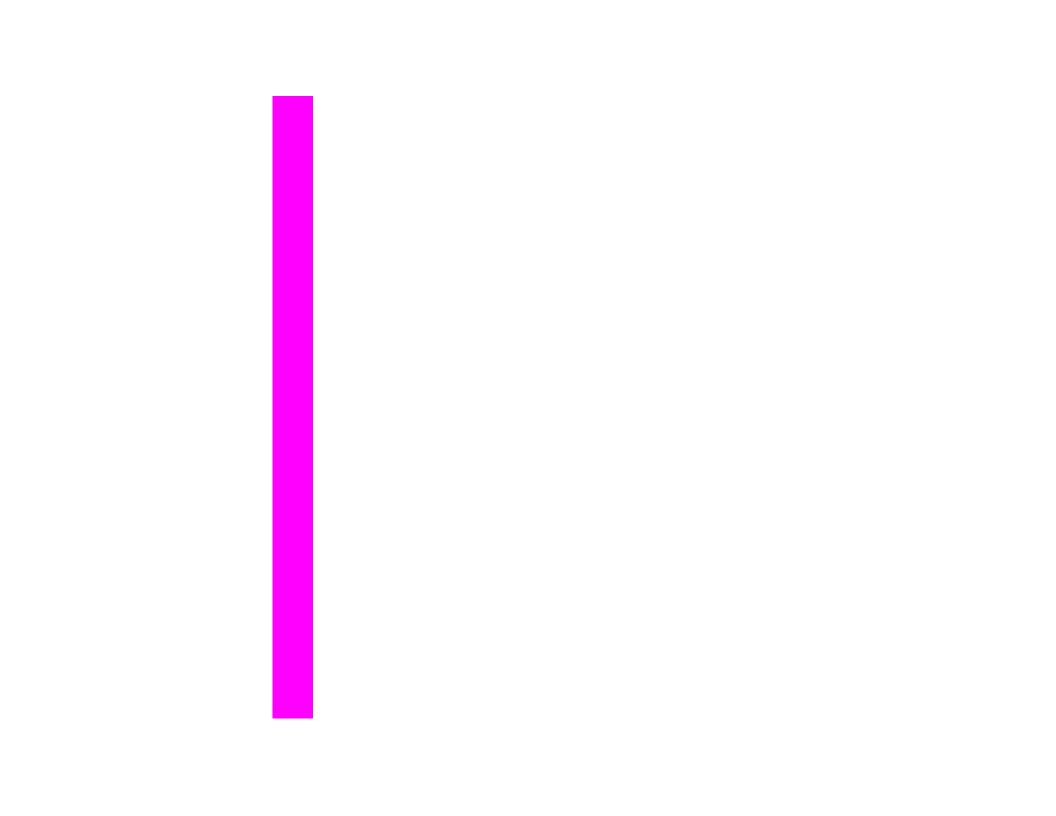
							Allocation of Miscellaneous Revenue										Allocation of General Plant and Administration				
6	7	8	9	11	12		1	2	3	6	7	8	9	11	12		1	2	3	6	7
Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Total - Customer	Residential	GS less than 50	GS > 50 (blended TOU and Non-TOU)	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Total - Mis	Residential	GS less than 50	GS > 50 (blended TOU and Non-TOU)	Large User	Street Light

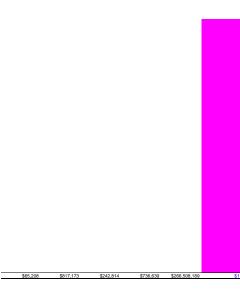
\$34,334	\$4,774,427	\$256,160	\$505,691	\$856	\$32.043	\$64,954,617	(\$39,487,487)	(\$9.894.054)	(\$12,163,316)	(\$1.342.851)	(\$458,271)	(\$22,803)	(\$136.067)	(\$60,666)	(\$270,286)	(\$63.835.800)	\$97,757,342	\$34,329,983	\$114.527.650	\$15,465,742	\$2,565,639

Sentinel Light	Unmetered Load	Embedded Distributor	Stand-By	Rate class 2	Rate class 3	GS less than 50 TO	GS > 50 (blended DU and Non-TOU)	GS> 50-TOU	GS >50- Intermediate	Sentinel Light	Unmetered Load	Embedded Distributor	Stand-By	Rate class 2	Rate class 3	GS less than 50	GS > 50 (blended OU and Non-TOU)	GS> 50-TOU	GS >50- Intermediate	Sentinel Light	Unmetered Load
\$ - \$	- \$	- \$	- \$	- \$			- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$		\$ - \$	- \$	- \$	- \$	-
\$ - S	- \$	- \$	- S	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 8	- :	s - s	- \$	- \$	- 9	-
\$ - \$	- \$	- \$	- \$	- \$	- :	\$ - \$	- \$	- \$	- \$	- 9	- \$	- \$	- \$	- \$	- \$	- :	\$ - \$	- \$	- \$	- \$	
\$ 937.78 \$	1,846.88 \$	- \$	- S	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 8	- :	s - s	- \$	- S	- 9	-
\$ 1,197.82 \$	2,359.01 \$	- \$	- \$	- \$	- :	\$ - \$	- \$	- \$	- \$	- 9	- \$	- \$	- \$	- \$	- \$	- :	\$ - \$	- \$	- \$	- \$	
\$ 622.86 \$	1,226.67 \$	- \$	- S	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 8	- :	s - s	- \$	- S	- 9	-
\$ 1,478.80 \$	2,912.37 \$	- \$	- S	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 8	- :	s - s	- \$	- S	- 9	-
\$ 3,180.86 \$	6,264.43 \$	- \$	- S	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 8	- :	s - s	- \$	- S	- 9	-
\$ 921.51 \$	1,814.83 \$	- \$	- S	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 9	:	s - s	- \$	- S	- 9	-
\$ - S	- \$	- \$	- \$	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 9	- :	S - S	- \$	- \$	- \$	-
\$ 6,607.95 \$	13,013.80 \$	- \$	- S	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 9	:	s - s	- \$	- S	- 9	-
\$ 1,334.80 \$	2,628.78 \$	- \$	- \$	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 9	- :	S - S	- \$	- S	- \$	-
\$ 266.09 \$	524.05 \$	- \$	- S	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 9	:	s - s	- \$	- S	- 9	-
s - s	- \$	- \$	- \$	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 9	- :	S - S	- \$	- \$	- \$	-
S - S	- S	- S	- S	- S	- :	s - s	- S	- S	- S	- 9	- S	- S	- S	- S	- 9	- :	s - s	- S	- S	- S	
\$ (135,860.54) \$	(267,565.77) \$	- \$	- \$	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	\$	(1,797,553.48) \$	(3,821,801.09) \$	- \$	\$	(21,303.41) \$	(53,188.42)
s - s	- S	- S	- S	- S	- :	s - s	- S	- S	- S	- 9	- S	- S	- S	- S	- 9	- :	s - s	- S	- S	- S	
\$ 205.35 \$	531.17 \$	- \$	855.96 \$	- S	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- S	- \$	- 8	- :	s - s	- \$	- S	- 9	-
s - s	- S	- S	- S	- S	- :	s - s	- S	- S	- S	- 9	- S	- S	- S	- S	- 9	4.343.653.70	\$ 15,447,111.09 \$	- S	- S	9.278.32 S	100.179.69
\$ - S	- \$	- \$	- \$	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 9	25,006,505.07	\$ 88,929,341.21 \$	- \$	- S	- 9	576,736.54
s - s	- S	- S	- S	- S	- 9	(8.270.897.24) \$	(9.314.836.97) S	- S	- S	(8.334.73) \$	(94.370.06) S	- S	- S	- S	- 9	- :	s - s	- S	- S	- S	
\$ 19,052.00 \$	37,521.30 \$	- \$	- \$	- \$	- 1	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 9	- :	s - \$	- \$	- s	- 9	-
s s	- S	- S	- S	- S	- :	s - s	- S	- S	- S	- 9	- S	- S	- S	- S	- 9	- :	s - s	- S	- S	- S	
\$ - \$	- \$	- \$	- \$	- \$	- :	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 9	- :	S - S	- \$	- \$	- \$	-
\$ 377.38 \$	1,822.46 \$	- \$	- S	- \$	- 9	(292,659.71) \$	(132,579.14) \$	- \$	\$	(341.15) \$	(1,647.50) \$	- \$	- \$	- \$	- 9	- :		- \$	- \$	- S	-
s - s	- \$	- \$	- \$	- \$	- 1	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 9	- :	s - \$	- \$	- \$	- 9	-
s - s	- \$	- \$	- S	- \$	- 9	(157,948.69) \$	(222,930.54) \$	- \$	- S	(231.02) \$	(5,354.57) \$	- S	- \$	- \$	- 9	:	s - \$	- S	- \$	- S	-
\$ 77,457.07 \$	152,545.10 \$	- \$	- \$	- \$	- 1	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 9		s - \$	- \$	- s	- 9	-
s - s	- \$	- \$	- S	- \$	- 9	(1,172,548.08) \$	(2,492,969.24) \$	- \$	- S	(13,896.26) \$	(34,694.92) \$	- S	(60,666.37) \$	- \$	- 9	1,600,378.32	\$ 3,402,584.51 \$	- \$	- S	18,966.62 \$	47,354.13
\$ - S	- \$	- \$	- \$	- \$	- 1	s - s	- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 9	4,337,244.23	9,221,469.59 \$	- \$	- S	51,402.13 \$	128,336.18
\$ - S	- \$	- \$	- S	- \$	- :	\$ - \$	- \$	- \$	- \$	- 9	- \$	- \$	- \$	- \$	- 9	839,755.12		- \$	- \$	6,863.90 \$	17,754.94
\$ 233,197.08 \$	459,261.80 \$	- \$	- \$	- \$	- :		- \$	- \$	- S	- 9	- \$	- S	- \$	- \$	- 9	- :	s - \$	- \$	- S	- \$	
\$ 45,183.16 \$	88,984.39 \$	- \$	- S	- \$	- :	\$ - \$	- \$	- \$	- \$	- 9	- \$	- \$	- \$	- \$	- 9	- :	S - S	- \$	- \$	- \$	-
\$ - \$	- \$	- \$	- \$	- \$	- :	s - s	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- \$	- :	- \$	- \$	- \$	- \$	
\$ 256.160 \$	505.691 \$	- S	856 S	- S		\$ 9.894.054 -\$	12.163.316 \$	- S	\$	22.803 -5	136.067 \$	\$	60,666 \$	- S	- 5	34.329.983	\$ 114.527.650 \$	- S	- s	65,208 \$	817.173

 8
 9
 11
 12

 Sentinel Light
 Unmetered Load
 Stand-By
 CoGen
 Total - A&G





	Embedded Distributor		Stand-By	Rate class :	2	Rate class 3
\$		\$	-	\$ -	\$	-
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*******************	-	\$	82,801.84	\$ -	\$	-
\$	-	\$	224,404.31	\$ -		-
\$	-	\$	28,611.22	\$ -	\$	-
\$	-	\$	-	\$ -		-
\$	-	\$	-	\$ -	\$	-
\$	-	\$	-	\$ -	\$	-
\$		\$	242,814	\$	\$	

2006 Cost Allocation Information Filing London Hydro Inc 2 3 EB-2005-0389 EB-2007-0002 4 Wednesday, February 28, 2007 5 Sheet O6 Composite Allocator Detail Worksheet - First Run Ontario 7 8 9 Details: **Output Sheet Details How Various Composite Allocators are** 10 11 12 Demand Allocators can be found in columns C to AG 13 14 Customer Allocators can be found in columns AJ to BN 20 21 Demand Allocators 22 GS > 50 **Demand Total** Residential GS less than 50 (blended TOU Large User and Non-TOU) 24 Composite allocators Rate Base 26 Conservation and Demand \$0 \$0 \$0 \$0 \$0 27 Management 1565 28 29 1805-1 Land Station >50 kV \$137,807 \$46,374 \$122,312 \$14,881 30 1805-2 Land Station <50 kV \$0 \$137,807 \$46.374 \$122.312 31 1805 Total \$324.954 \$14,881 32 Land Rights Station >50 kV 33 1806-1 \$272,463 \$91,688 \$241,826 \$29,421 34 1806-2 Land Rights Station <50 kV 35 1806 \$642,476 \$272,463 \$91,688 \$241,826 \$29,421 36 37 1808-1 Buildings and Fixtures > 50 kV \$2,848,501 \$958,564 \$2,528,204 \$307,584 38 1808-2 Buildings and Fixtures < 50 KV \$0 \$0 \$0 \$2,848,501 \$2,528,204 \$307,584 39 1808 \$6,716,855 \$958.564 Total 40 41 1810-1 Leasehold Improvements >50 kV \$0 \$0 \$0 \$0 42 1810-2 Leasehold Improvements <50 kV \$0 \$0 \$0 \$0 43 1810 Total \$0 \$0 \$0 \$0 \$0 44 Transformer Station Equipment -45 1815 Normally Primary above 50 kV \$0 \$0 \$0 \$0 46 Distribution Station Equipment -47 1820-1 Normally Primary below 50 kV (Bulk) **\$**0 \$0 \$0 \$0 \$0 Distribution Station Equipment Normally Primary below 50 kV 48 1820-2 (Primary) \$8,850,234 \$3,080,315 \$1,328,341 \$3,736,113 \$541,305 Distribution Station Equipment -Normally Primary below 50 kV 49 1820-3 (Wholesale Meters) \$0 \$0 \$0 \$0 50 1820 \$8,850,234 \$3,080,315 \$1,328,341 \$3,736,113 \$541,305 Total 52 1815 & 1820 Total \$8,850,234 \$3,080,315 \$1,328,341 \$3,736,113 \$541,305 53 Storage Battery Equipment > 50 kV 54 1825-1 \$0 \$0 \$0 \$0 55 1825-2 Storage Battery Equipment <50 kV \$0 \$0 \$0 \$0 56 1825 Total \$0 \$0 \$0 \$0 \$0 57 Poles, Towers and Fixtures -58 1830-3 Subtransmission Bulk Delivery \$0 \$0 \$0 \$0 59 1830-4 Poles, Towers and Fixtures - Primary \$385,551 \$1,084,408 \$157,114 \$894,062 Poles, Towers and Fixtures -60 1830-5 Secondary \$1,324,913 \$174,314 61 1830 Total \$4,077,432 \$2,218,975 \$559,865 \$1,084,408 \$157,114 62 Overhead Conductors and Devices -63 1835-3 Subtransmission Bulk Delivery \$0 \$0 \$0 \$0 Overhead Conductors and Devices -64 1835-4 Primary \$11,937,508 \$5,147,876 \$14,479,000 \$2,097,785 Overhead Conductors and Devices -1835-5 Secondary \$10,040,397 \$1,320,977 66 1835 Total \$45,731,145 \$21,977,905 \$6,468,852 \$14,479,000 \$2,097,785 67 68 1830 & 1835 Total \$49,808,577 \$24,196,880 \$7,028,717 \$15,563,408 \$2,254,899 69 70 1840-3 Underground Conduit - Bulk Delivery \$0 \$0 \$0 \$0 71 1840-4 Underground Conduit - Primary \$2,413,058 \$1,040,596 \$2,926,798 \$424.048 72 1840-5 Underground Conduit - Secondary \$611,754 \$80.486 \$0 \$0 73 1840 \$7,629,691 \$3,024,812 \$1,121,082 \$2,926,798 \$424,048 74 Underground Conductors and Devices 75 1845-3 \$0 \$0 \$0 \$0 **Underground Conductors and Devices** 76 1845-4 \$4,015,886 \$22,852,515 \$9,854,813

	А	В	С	D	Е	F	I
	4045.5	Underground Conductors and Devices		ΦE 570 040	# 700 005		00
	1845-5 1845	Secondary Total	\$72,002,315	\$5,570,846 \$28,423,361	\$732,935 \$10,587,748	\$0 \$27,717,810	\$0 \$4,015,886
79							
80	1840 & 1845	Total	\$79,632,006	\$31,448,173	\$11,708,831	\$30,644,608	\$4,439,934
	1850	Line Transformers	\$28,906,348	\$11,424,943	\$4,925,888	\$12,474,257	\$0
83	1015 1050	Tatal	0407.407.405	\$70.450.040	#04.004.777	\$00.440.000	#7 000 400
84 85	1815- 1850	Total	\$167,197,165	\$70,150,310	\$24,991,777	\$62,418,386	\$7,236,139
	1855	Services	\$0	\$0	\$0	\$0	\$0
87 88	1815- 1855	Total	\$167,197,165	\$70,150,310	\$24,991,777	\$62,418,386	\$7,236,139
89							
90	1860	Meters	\$0	\$0	\$0	\$0	\$0
92	1815-1860	Total	\$167,197,165	\$70,150,310	\$24,991,777	\$62,418,386	\$7,236,139
93	1565-1860	Total	\$174,881,450	\$73,409,081	\$26,088,403	\$65,310,727	\$7,588,024
95	1303-1000	Total	ψ174,001,430	Ψ73,403,001	Ψ20,000,403	ψ05,510,727	ψ1,500,024
96		Total Demand And Customer	\$265,337,269	\$144,262,779	\$32,745,691	\$70,040,238	\$7,638,569
97		Accum Depreciation - NFA	(\$110,290,664)		(\$13,674,142)	(\$29,491,977)	
98		Accum Depreciation - NFA ECC	(\$110,290,664)			(\$29,491,977)	
	NFA	Net Fixed Assets	\$155,046,605	\$84,845,171	\$19,071,549	\$40,548,261	\$4,270,708
- 00	14174	Net Fixed Assets Excluding Capital	Ψ100,010,000	ψο 1,0 10,17 1	Ψ10,011,040	Ψ10,010,201	ψ1,270,700
	NFA ECC	Contribution	\$155,046,605	\$84,845,171	\$19,071,549	\$40,548,261	\$4,270,708
101 102							
103	Operating ar	nd Maintenance		Allocate all the cost	ts to the O and M ex	penses before usin	g it as a composite a
104	A0000111111-						
105	Acccounts	Operation Supervision and					
106		Engineering					
107		Load Dispatching Station Buildings and Fixtures					
108	5012	Expense					
109	5014	Transformer Station Equipment - Operation Labour					
100	5015	Transformer Station Equipment -					
110	5015	Operation Supplies and Expenses					
111	5016	Distribution Station Equipment - Operation Labour					
	5017	Distribution Station Equipment -					
112		Operation Supplies and Expenses Overhead Distribution Lines and					
113	5020	Feeders - Operation Labour					
	5025	Overhead Distribution Lines & Feeders					
114	3023	- Operation Supplies and Expenses					
445	5030	Overhead Subtransmission Feeders -					
115	=00=	Operation Overhead Distribution Transformers-					
116	5035	Operation					
117	5040	Underground Distribution Lines and Feeders - Operation Labour					
		Underground Distribution Lines &					
118	5045	Feeders - Operation Supplies & Expenses					
110		Underground Subtransmission					
119	5050	Feeders - Operation					
120	5055	Underground Distribution Transformers - Operation					
121	5065	Meter Expense					
122	5070	Customer Premises - Operation Labour					
	5075	Customer Premises - Materials and					
123 124	5085	Expenses Miscellaneous Distribution Expense					
	5090	Underground Distribution Lines and					
125	3030	Feeders - Rental Paid Overhead Distribution Lines and					
126	5095	Feeders - Rental Paid					
127	5096	Other Rent					
128	5105	Maintenance Supervision and Engineering					
	5110	Maintenance of Buildings and Fixtures -					
129		Distribution Stations Maintenance of Transformer Station					
130	5112	Equipment					
131	5114	Maintenance of Distribution Station Equipment					
131	E120	Maintenance of Poles, Towers and					
132	5120	Fixtures Maintenance of Overhead Conductors					
133	5125	Maintenance of Overhead Conductors and Devices					
134	5130	Maintenance of Overhead Services					
135	5135	Overhead Distribution Lines and Feeders - Right of Way					
	5145	Maintenance of Underground Conduit					
136	3	3. Chaolground Conduit					

		<u> </u>					
	Α	В	С	D	E	F	I
	5150	Maintenance of Underground					
137	3130	Conductors and Devices					
	E1EE	Maintenance of Underground Comings					
138	5155	Maintenance of Underground Services					
139	5160	Maintenance of Line Transformers					
140	5175	Maintenance of Meters					
141	5305	Supervision					
142	5310	Meter Reading Expense					
143	5315	Customer Billing					
144	5320	Collecting					
145	5325	Collecting- Cash Over and Short					
146	5330	Collection Charges					
147	5335	Bad Debt Expense					
		Miscellaneous Customer Accounts					
148	5340	Expenses					
149							
150 O&	M DC	Total	\$7,822,123	\$3,333,226	\$1,173,154	\$2,904,279	\$308,743
151	IIVI DO	Total	Ψ1,022,125	ψ0,000,220	ψ1,175,154	Ψ2,304,273	ψ500,145
152 O&	M	Total Demand and Customer	\$15,750,865	\$9,563,749	\$2,075,580	\$3,334,118	\$311,557
153		rotal Bolliana and Gaotolio	\$ 10,100,000	φο,σσσ,: .σ	Ψ2,0.0,000	φο,σο ., σ	ψο,σο.
154							
155 Ac	counts						
156 470		Power Purchased	\$171,205,787	\$57,053,589	\$22,188,136	\$78,906,522	\$10,895,639
157 470		Charges-WMS	\$21,235,950	\$7,076,789	\$2,752,163	\$9,787,373	\$1,351,469
158 471		Cost of Power Adjustments	\$642,350	\$214,060	\$83,248	\$296,051	\$40,880
159 471		Charges-One-Time	(\$131,496)	(\$43,820)		(\$60,605)	(\$8,368)
160 471		Charges-One-Time Charges-NW	\$18,008,823	\$5,999,701	\$2,333,283	\$8,297,735	\$1,145,775
160 471		Charges-NW Charges-CN	\$15,516,504		\$2,333,283 \$2,010,370	\$8,297,735 \$7,149,376	\$1,145,775
161 471		•		\$5,169,377			
		Rural Rate Assistance Expense	\$0	\$0	\$0	\$0	\$0
568	00	Independent Market Operator Fees	# 0	*	фo.	фo	••
163		and Penalties	\$0	\$0	\$0	\$0	\$0
164	ND .	Coat of Dower	P000 477 040	¢75 400 000	000.050.450	¢104.070.450	04.4.440.000
165 CO	ור	Cost of Power	\$226,477,918	\$75,469,696	\$29,350,159	\$104,376,452	\$14,412,600
166							
	ccounts	Opposition Companies to the second					
500	Jo	Operation Supervision and					
168		Engineering					
169 501		Load Dispatching					
501	12	Station Buildings and Fixtures					
170		Expense					
501	14	Transformer Station Equipment -					
171		Operation Labour					
501	15	Transformer Station Equipment -					
172		Operation Supplies and Expenses					
501	16	Distribution Station Equipment -					
173		Operation Labour					
501	17	Distribution Station Equipment -					
174		Operation Supplies and Expenses					
502	20	Overhead Distribution Lines and					
175		Feeders - Operation Labour					
502	25	Overhand Birth the Live & Frederic					
		Overhead Distribution Lines & Feeders					
176		- Operation Supplies and Expenses					
503	30	Overhead Subtransmission Feeders -					
177		Operation					
503	35	Overhead Distribution Transformers-					
178		Operation					
504	40	Underground Distribution Lines and					
179		Feeders - Operation Labour					
504	15	Underground Distribution Lines &					
304		Feeders - Operation Supplies &					
180		Expenses					
505	50	Underground Subtransmission					
181		Feeders - Operation					
505	55	Underground Distribution Transformers					
182		- Operation					
183 506	35	Meter Expense					
507		Customer Premises - Operation					
184		Labour					
507	75	Customer Premises - Materials and					
185	0.5	Expenses Miscellaneous Distribution Expense					
186 508		Miscellaneous Distribution Expense					
509	3 U	Underground Distribution Lines and					
187	25	Feeders - Rental Paid					
509	90	Overhead Distribution Lines and					
188		Feeders - Rental Paid					
189 509		Other Rent					
510	J5	Maintenance Supervision and					
190		Engineering					
511	10	Maintenance of Buildings and Fixtures -					
191		Distribution Stations					
511	12	Maintenance of Transformer Station					
192		Equipment					
511	14	Maintenance of Distribution Station					
193		Equipment					
512	20	Maintenance of Poles, Towers and					
194		Fixtures					
512	25	Maintenance of Overhead Conductors					
195		and Devices					
196 513	30	Maintenance of Overhead Services					
513		Overhead Distribution Lines and					
197		Feeders - Right of Way					
		J ,					

		Α	В	С	D		E	F		I
	5145		Maintanance of Underground Conduit							
198			Maintenance of Underground Conduit							
	5150		Maintenance of Underground							
199			Conductors and Devices							
	5155		Maintanana af Hadanana ad Camina							
200			Maintenance of Underground Services							
201	5160		Maintenance of Line Transformers							
202	5175		Maintenance of Meters							
203	5305		Supervision							
204	5310		Meter Reading Expense							
205	5315		Customer Billing							
206	5320		Collecting							
207	5325		Collecting- Cash Over and Short							
208	5330		Collection Charges							
209	5335		Bad Debt Expense							
	5340		Miscellaneous Customer Accounts							
210			Expenses							
211	5405		Supervision							
212	5410		Community Relations - Sundry							
213	5415		Energy Conservation							
214	5420		Community Safety Program							
			Miscellaneous Customer Service and							
215	5425		Informational Expenses							
216	5505		Supervision							
217	5510		Demonstrating and Selling Expense							
	5515		Advertising Expense							
	5520		Miscellaneous Sales Expense							
220	5605		Executive Salaries and Expenses							
			·							
221	5610		Management Salaries and Expenses							
			General Administrative Salaries and							
222	5615		Expenses							
	5620		Office Supplies and Expenses							
			Administrative Expense Transferred							
224	5625		Credit							
	5630		Outside Services Employed							
	5635		Property Insurance							
	5640		Injuries and Damages							
_	5645		Employee Pensions and Benefits							
	5650		Franchise Requirements							
	5655		Regulatory Expenses							
	5660		General Advertising Expenses							
	5665		Miscellaneous General Expenses							
	5670		Rent Expenses							
	5675									
_	1		Maintenance of General Plant							
	5680 6105		Electrical Safety Authority Fees Taxes Other Than Income Taxes							
237	6205		Donations							
237 238	6205 6210		Donations Life Insurance							
237 238 239	6205 6210 6215		Donations Life Insurance Penalties							
237 238 239 240	6205 6210		Donations Life Insurance							
237 238 239 240 241	6205 6210 6215		Donations Life Insurance Penalties Other Deductions	\$22,673,025	\$13.73 <i>4</i> .34		\$2 983 043	\$4.827.017		\$452 771
237 238 239 240 241 242	6205 6210 6215 6225		Donations Life Insurance Penalties	\$22,673,925	\$13,734,345	<u> </u>	\$2,983,043	\$4,827,017		\$452,771
237 238 239 240 241 242 243	6205 6210 6215 6225		Donations Life Insurance Penalties Other Deductions	\$22,673,925	\$13,734,345		\$2,983,043	\$4,827,017		\$452,771
237 238 239 240 241 242 243 244	6205 6210 6215 6225		Donations Life Insurance Penalties Other Deductions	\$22,673,925	\$13,734,345		\$2,983,043	\$4,827,017		\$452,771
237 238 239 240 241 242 243 244 245	6205 6210 6215 6225		Donations Life Insurance Penalties Other Deductions	\$22,673,925	\$13,734,345	;	\$2,983,043	\$4,827,017		\$452,771
237 238 239 240 241 242 243 244 245 246	6205 6210 6215 6225		Donations Life Insurance Penalties Other Deductions			i	\$2,983,043	\$4,827,017		\$452,771
237 238 239 240 241 242 243 244 245	6205 6210 6215 6225		Donations Life Insurance Penalties Other Deductions	Demand Allo	ocators					
237 238 239 240 241 242 243 244 245 246	6205 6210 6215 6225	uping of	Donations Life Insurance Penalties Other Deductions		ocators		\$2,983,043	GS > 50		
237 238 239 240 241 242 243 244 245 246 247	6205 6210 6215 6225 Grou		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance	Demand Allo	ocators			GS > 50 (blended TOU		
237 238 239 240 241 242 243 244 245 246 247	6205 6210 6215 6225 Grou		Donations Life Insurance Penalties Other Deductions OM&A Expenses	Demand Allo	ocators			GS > 50		
237 238 239 240 241 242 243 244 245 246 247	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses f Operating and Maintenance Costs (lines 106 - 148)	Demand Allo Demand Total	ocators I Residentia	al GS	i less than 50	GS > 50 (blended TOU and Non-TOU)		Large User
237 238 239 240 241 242 243 244 245 246 247 248 249 250	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808	Demand Allo Demand Total	DCators I Residentia \$ 223,106	al GS		GS > 50 (blended TOU and Non-TOU) \$ 198,019	\$	
237 238 239 240 241 242 243 244 245 246 247 248 249 250 251	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses f Operating and Maintenance Costs (lines 106 - 148) 1808 1815	Demand Allo Demand Tota \$ 526,091	DCators I Residentia \$ 223,106	al GS	75,079	GS > 50 (blended TOU and Non-TOU) \$ 198,019 \$ -	\$ \$	Large User 24,091
237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820	Demand Allo Demand Total \$ 526,091 \$ - \$ 329,214	DCators I Residentia \$ 223,106 \$ - \$ 114,582	al GS	75,079 - 49,412	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977	\$ \$ \$	24,091 - 20,136
237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830	Demand Allo Demand Total \$ 526,091 \$ - \$ 329,214 \$ 430,401	DCators I Residentia \$ 223,106 \$ - \$ 114,583 \$ 234,228	al GS	75,079 - 49,412 59,098	GS > 50 (blended TOU and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467	\$ \$ \$ \$	24,091 - 20,136 16,584
237 238 239 240 241 242 243 244 245 246 247 248 249 250 251 252	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835	Demand Allo Demand Total \$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740	\$ 223,106 \$ 114,585 \$ 234,228 \$ 266,122	al GS	75,079 - 49,412 59,098 78,329	GS > 50 (blended TOU and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320	\$ \$ \$ \$	24,091 - 20,136 16,584 25,401
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 254 255	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840	\$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730	\$ 223,106 \$ - \$ 114,582 \$ 234,228 \$ 266,122 \$ 115,26	6 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	75,079 - 49,412 59,098 78,329 42,719	GS > 50 (blended TOU and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526	\$ \$ \$ \$ \$ \$	24,091 - 20,136 16,584 25,401 16,158
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 256	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses f Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845	\$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391	\$ 223,106 \$ - \$ 114,582 \$ 234,228 \$ 266,122 \$ 115,266 \$ 272,536	al GS	75,079 - 49,412 59,098 78,329 42,719 101,520	GS > 50 (blended TOU and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771	* * * * * * *	24,091 - 20,136 16,584 25,401
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 255 256 256 257	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850	\$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070	\$ 223,106 \$ 114,582 \$ 234,228 \$ 266,122 \$ 115,267 \$ 272,533 \$ 469,178	al GS	75,079 - 49,412 59,098 78,329 42,719	GS > 50 (blended TOU and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269	* * * * * * * *	24,091 - 20,136 16,584 25,401 16,158 38,506
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 257 257 258	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1845 1850 1855	Demand Allo Demand Total \$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ -	\$ 223,100 \$ 114,583 \$ 234,228 \$ 266,122 \$ 115,266 \$ 272,536 \$ 469,178	al GS	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ -	***	24,091 - 20,136 16,584 25,401 16,158
248 249 240 241 242 243 244 245 246 247 250 251 251 252 253 254 255 256 257 258 259 259 259 259 259 259 259 259 259 259	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860	\$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ -	\$ 223,106 \$ 114,585 \$ 234,226 \$ 266,122 \$ 115,266 \$ 272,536 \$ 469,178	al GS	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ -	***	24,091 - 20,136 16,584 25,401 16,158 38,506 - -
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 259 260 260	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses 6 Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855	\$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562	\$ 223,106 \$ - \$ 114,585 \$ 234,226 \$ 266,122 \$ 115,26 \$ 272,536 \$ 469,176 \$ - \$ 1,289,563	al GS \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420	GS > 50 (blended TOU and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ 1,147,429	***	24,091
237 238 239 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 259 260 261	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses f Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1850 1855 1860 1815-1855 1830 & 1835	\$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562 \$ 616,698	\$ 223,106 \$ - \$ 114,582 \$ 234,226 \$ 266,122 \$ 115,266 \$ 272,536 \$ 469,178 \$ - \$ 1,289,566 \$ 299,596	al GS	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420 87,025	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ 1,147,429 \$ 192,696	***	24,091 - 20,136 16,584 25,401 16,158 38,506 133,021 27,919
237 238 239 240 241 242 243 244 245 250 251 251 252 253 254 255 256 257 258 259 260 261 262	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1830 & 1835 1840 & 1835	\$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562 \$ 616,698 \$ 124,226	\$ 223,106 \$ 114,582 \$ 234,228 \$ 266,122 \$ 115,266 \$ 272,538 \$ 469,178 \$ - \$ 1,289,566 \$ 299,596 \$ 49,058	al GS	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ - \$ 1,147,429 \$ 192,696 \$ 47,806	* * * * * * * * * * * * * * * *	24,091 - 20,136 16,584 25,401 16,158 38,506 133,021 27,919 6,926
237 238 239 240 241 242 243 244 245 247 248 249 250 251 252 253 254 255 256 257 257 258 259 260 261 262 263 262 263 263 264 265 265 265 265 265 265 265 265 265 265	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP	\$ 526,091 \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562 \$ 616,698 \$ 124,226 \$ -	\$ 223,100 \$ 114,586 \$ 234,228 \$ 266,122 \$ 115,266 \$ 272,536 \$ 469,176 \$ - \$ 1,289,566 \$ 299,590 \$ 49,056	GS	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420 87,025	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ - \$ 1,147,429 \$ 192,696 \$ 47,806 \$ -	* * * * * * * * * * * * * * * * * * * *	24,091 - 20,136 16,584 25,401 16,158 38,506 133,021 27,919 6,926
248 249 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 258 260 261 262 263 263 264	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses Toperating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1840 & 1845 BCP BDHA	\$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562 \$ 616,698 \$ 124,226 \$ - \$ -	\$ 223,106 \$ 223,106 \$ - \$ 114,585 \$ 234,226 \$ 266,122 \$ 115,26 \$ 272,536 \$ 469,178 \$ - \$ 1,289,566 \$ 299,596 \$ 49,058 \$ -	GS	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420 87,025	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ - \$ 1,147,429 \$ 192,696 \$ 47,806 \$ - \$ -	*************	24,091 - 20,136 16,584 25,401 16,158 38,506 133,021 27,919 6,926
248 249 240 241 242 243 244 245 246 247 248 250 251 252 253 255 255 256 257 260 261 262 263 264 264 265 266 266 266 266 266 266 266 266 266	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses f Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP BDHA Break Out	\$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562 \$ 616,698 \$ 124,226 \$ - \$ -	\$ 223,106 \$ - \$ 114,585 \$ 234,226 \$ 266,122 \$ 115,26 \$ 272,536 \$ 469,178 \$ - \$ 1,289,563 \$ 299,596 \$ 49,056 \$ - \$ -	G G G G G G G G G G G G G G G G G G G	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420 87,025	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ 1,147,429 \$ 192,696 \$ 47,806 \$ - \$ -	***************	24,091 - 20,136 16,584 25,401 16,158 38,506 133,021 27,919 6,926
248 249 240 241 242 243 244 245 246 247 248 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265 266 265 266 265 266 266 266 266 266	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses f Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 281815-1855 1860 & 1835 1840 & 1845 BCP BDHA Break Out CCA	\$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562 \$ 616,698 \$ 124,226 \$ - \$ - \$ -	\$ 223,106 \$ 114,582 \$ 234,228 \$ 266,122 \$ 115,26 \$ 272,538 \$ 469,178 \$ - \$ 1,289,565 \$ 299,596 \$ 49,058 \$ - \$ - \$ -	GS	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420 87,025	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ - \$ 1,147,429 \$ 192,696 \$ 47,806 \$ - \$ - \$ - \$ -	***	24,091 - 20,136 16,584 25,401 16,158 38,506 133,021 27,919 6,926
237 238 249 241 244 245 246 247 248 249 250 251 251 252 253 254 255 266 267 262 263 264 265 266 266 267	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1800 81835 1840 & 1835 1840 & 1845 BCP BDHA Break Out CCA CDMPP	Demand Allo Demand Total \$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562 \$ 616,698 \$ 124,226 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 223,106 \$ 114,582 \$ 234,228 \$ 266,122 \$ 115,266 \$ 272,538 \$ 469,176 \$ - \$ \$ 1,289,566 \$ 299,596 \$ 49,056 \$ - \$ \$ - \$	GS \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420 87,025	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ 1,147,426 \$ 192,696 \$ 47,806 \$ - \$ - \$ - \$ - \$ -	***	24,091 - 20,136 16,584 25,401 16,158 38,506 133,021 27,919 6,926
248 249 240 241 242 243 244 245 246 250 251 252 253 254 256 257 258 260 261 262 263 264 265 266 267 268 268 269 268 269 269 269 269 269 269 269 269 269 269	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1840 & 1835 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN	Demand Allo Demand Total \$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562 \$ 616,698 \$ 124,226 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 223,100 \$ 114,586 \$ 234,228 \$ 266,122 \$ 115,266 \$ 272,536 \$ 469,176 \$ 1,289,566 \$ 299,590 \$ 49,056 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	GS	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420 87,025	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ - \$ 1,147,429 \$ 192,696 \$ 47,806 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	24,091 - 20,136 16,584 25,401 16,158 38,506 133,021 27,919 6,926
248 249 240 241 242 243 244 245 246 247 250 251 252 253 254 255 256 257 259 260 261 262 263 264 265 266 267 266 266 267 268 268 268 268 268 268 268 268 268 268	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses 6 Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1800 & 1835 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP	Demand Allo Demand Total \$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562 \$ 616,698 \$ 124,226 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 223,106 \$ 223,106 \$ 114,58 \$ 234,228 \$ 266,122 \$ 115,26 \$ 277,536 \$ 469,178 \$ 299,596 \$ 49,058 \$ 49,058 \$ 49,058 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	GS G	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420 87,025	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ - \$ 1,147,429 \$ 192,696 \$ 47,806 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	*************	24,091 - 20,136 16,584 25,401 16,158 38,506 133,021 27,919 6,926
248 249 241 242 243 244 245 246 247 248 249 250 251 252 253 254 257 258 259 260 261 262 263 264 265 266 267 268 269 270	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses f Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1860 1815-1855 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP CREV	\$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562 \$ 616,698 \$ 124,226 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 223,106 \$ 223,106 \$ 114,582 \$ 234,226 \$ 266,122 \$ 115,266 \$ 272,536 \$ 469,178 \$ - \$ 1,289,566 \$ 299,596 \$ 49,058 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	GS	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420 87,025	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ 1,147,429 \$ 192,696 \$ 47,806 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	24,091 - 20,136 16,584 25,401 16,158 38,506 133,021 27,919 6,926
248 249 240 241 242 243 244 245 250 250 251 252 253 254 255 266 267 268 269 270 271	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses 6 Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1855 1860 1815-1855 1860 1815-1855 1860 BOHA Break Out CCA CDMPP CEN CEN EWMP CREV CWCS	Demand Allo Demand Total \$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562 \$ 616,698 \$ 124,226 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 223,106 \$ 114,582 \$ 234,228 \$ 266,122 \$ 115,266 \$ 272,538 \$ 469,178 \$ -\$ \$ 1,289,566 \$ 299,599 \$ 49,058 \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -\$ \$ -	GS \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420 87,025	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ 1,147,429 \$ 1972,696 \$ 47,806 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	555555555555555555555555555555555555555	24,091 - 20,136 16,584 25,401 16,158 38,506 133,021 27,919 6,926
248 249 240 241 242 243 244 245 246 255 256 257 260 261 262 263 264 265 266 267 268 269 270 272 272	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses F Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1860 20 1815-1855 1800 81835 840 & 1835 840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP CREV CWCS CWMC	Demand Allo Demand Total \$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562 \$ 616,698 \$ 124,226 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 223,106 \$ 114,583 \$ 234,228 \$ 266,123 \$ 115,266 \$ 272,536 \$ 469,176 \$ - \$ 1,289,556 \$ 299,596 \$ 49,056 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	GS	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420 87,025	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ 1,147,429 \$ 192,696 \$ 47,806 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	24,091 - 20,136 16,584 25,401 16,158 38,506 133,021 27,919 6,926
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248 249 240 241 242 243 244 245 246 250 251 252 253 254 255 256 257 258 260 261 262 263 264 265 266 267 268 269 270 271 272 273 274	6205 6210 6215 6225 Grou Distr		Donations Life Insurance Penalties Other Deductions OM&A Expenses 6 Operating and Maintenance Costs (lines 106 - 148) 1808 1815 1820 1830 1835 1840 1845 1850 1855 1860 1815-1855 1860 1815-1855 1830 & 1835 1840 & 1845 BCP BDHA Break Out CCA CDMPP CEN CEN EWMP CREV CWCS CWMC CWMR CWNB	\$ 526,091 \$ - \$ 329,214 \$ 430,401 \$ 553,740 \$ 290,730 \$ 690,391 \$ 1,187,070 \$ - \$ 3,073,562 \$ 616,698 \$ 124,226 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 223,106 \$ - \$ 114,582 \$ 234,228 \$ 266,122 \$ 115,265 \$ 272,536 \$ 469,178 \$ - \$ 1,289,563 \$ 299,590 \$ 49,050 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	GS	75,079 - 49,412 59,098 78,329 42,719 101,520 202,287 - 459,420 87,025	GS > 50 (blended TOU) and Non-TOU) \$ 198,019 \$ - \$ 138,977 \$ 114,467 \$ 175,320 \$ 111,526 \$ 265,771 \$ 512,269 \$ - \$ 1,147,429 \$ 192,696 \$ 47,806 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	24,091 - 20,136 16,584 25,401 16,158 38,506 133,021 27,919 6,926
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280		&M	\$	_	\$	_	\$	_	\$	_	\$	_
281		ICP	\$	_	\$	_	\$	_	\$	_	\$	_
282		ICP	\$	_	\$	_	\$	_	\$	_	\$	_
283			\$	_	\$	_	\$	_	\$	_	\$	_
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284 285	т.	tal	\$	7,822,123	\$	3,333,226	\$	1,173,154	\$	2,904,279	\$	308,743
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286												
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288			De	mand Allo	cat	<u>tors</u>						
	Grouping of	OM&A		Demand Total		Residential	G	GS less than 50		GS > 50		Large User
	(lines 168 - 2									(blended TOU		
289	(111162 100 - 7	240)								and Non-TOU)		
290												
291	18		\$	526,091	\$	223,106	\$	75,079	\$	198,019	\$	24,091
292	18		\$	-	\$	-	\$	-	\$	-	\$	-
293	18		\$	329,214	\$	114,582	\$	49,412	\$	138,977	\$	20,136
294	18	30	\$	614,859	\$	387,733	\$	68,561	\$	115,660	\$	16,587
295	18	35	\$	791,058	\$	462,194	\$	91,822	\$	177,148	\$	25,405
296	18	40	\$	415,329	\$	217,216	\$	50,718	\$	112,688	\$	16,161
297	18	45	\$	986,273	\$	514,601	\$	120,560	\$	268,541	\$	38,512
298	18	50	\$	1,826,262	\$	989,853	\$	246,062	\$	518,182	\$	-
299	18	55	\$	178,556	\$	150,842	\$	7,740	\$	-	\$	-
300	18	60	\$	32,179	\$	19,415	\$	4,157	\$	8,418	\$	95
301	18	15-1855	\$	4,390,803	\$	2,371,220	\$	540,953	\$	1,158,455	\$	133,037
302	18	30 & 1835	\$	880,997	\$	518,084	\$	101,932	\$	194,704	\$	27,923
303	18	40 & 1845	\$	177,466	\$	92,616	\$	21,691	\$	48,304	\$	6,927
304	ВС	P	\$	-	\$	-	\$	-	\$	-	\$	-
305	BI	DHA	\$	591,096	\$	471,904	\$	85,583	\$	33,609	\$	-
306	Br	eak Out	\$	-	\$	-	\$	-	\$	-	\$	-
307	CO	CA	\$	-	\$	-	\$	-	\$	-	\$	-
308	CI	OMPP	\$	-	\$	-	\$	-	\$	-	\$	-
309	CE	EN .	\$	-	\$	-	\$	-	\$	-	\$	-
310	CE	N EWMP	\$	-	\$	-	\$	-	\$	-	\$	-
311		REV	\$	-	\$	-	\$	-	\$	-	\$	-
312	CV	vcs	\$	-	\$	-	\$	-	\$	-	\$	-
313		VMC	\$	720,631	\$	434,782	\$	93,085	\$	188,510	\$	2,127
314		VMR	\$	1,110,062	\$	889,233	\$	194,486	\$	26,244	\$	49
315		VNB	\$	2,179,992	\$	1,706,367	\$	323,739	\$	146,659	\$	508
316		P	\$	-	\$	-	\$	-	\$	-	\$	-
317		PHA	\$	-	\$	-	\$	-	\$	-	\$	-
318		NCP	\$	-	\$	-	\$	-	\$	-	\$	-
319			\$	-	\$	-	\$	-	\$	-	\$	-
320		A ECC	\$	550,446	\$	301,217	\$	67,708	\$	143,954	\$	15,162
321		&M	\$	6,372,614	\$	3,869,380	\$	839,755	\$	1,348,945	\$	126,052
322		ICP	\$	-,,	\$	-,,	\$	-	\$	-,,	\$	
323		ICP	\$	-	\$	_	\$	_	\$	-	\$	_
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326	т,	otal	\$	22,673,925	\$	13,734,345	\$	2,983,043	\$	4,827,017	\$	452,771
320	10	, iai	Ψ	22,010,323	Ψ	10,104,040	Ψ	2,303,043	Ψ	7,021,011	Ψ	702,771

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	\$0	\$0	\$0	\$0	\$0	\$190,649	\$115,760	\$25,123
27 28	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ΨΟ	ψ190,049	\$115,700	Ψ25,125
29	\$742	\$24	\$580	\$1,847	\$386	\$0	\$0	\$0
30	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 32	\$742	\$24	\$580	\$1,847	\$386	\$0	\$0	\$0
33	\$1,467	\$48	\$1,148	\$3,652	\$764	\$0	\$0	\$0
34 35	\$0 \$1.467	\$0 \$40	\$0 \$1.148	\$0 \$2.652	\$0 \$764	\$0 \$0	\$0 \$0	\$0 \$0
36	\$1,467	\$48	\$1,148	\$3,652	\$764	φυ	φυ	Φ0
37	\$15,342	\$502	\$11,997	\$38,175	\$7,986	\$0	\$0	\$0
38 39	\$0 \$15,342	\$0 \$502	\$0 \$11,997	\$0 \$38,175	\$0 \$7,986	\$0 \$0	\$0 \$0	\$0 \$0
40								
41	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
43	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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45	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46								
47	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	\$0	\$0	\$8,449	\$128,792	\$26,919	\$0	\$0	\$0
49	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 51	\$0	\$0	\$8,449	\$128,792	\$26,919	\$0	\$0	\$0
52	\$0	\$0	\$8,449	\$128,792	\$26,919	\$0	\$0	\$0
53 54	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0
56	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57								
58	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	\$0	\$0	\$2,452	\$37,382	\$7,813	\$1,100,907	\$895,820	\$75,329
							,	
60 61	\$0 \$0	\$0 \$0	\$3,634 \$6,087	\$0 \$37,382	\$5,789 \$13,602	\$646,564 \$1,747,471	\$558,420 \$1,454,240	\$14,326 \$89,655
62		ΨΟ	Ψ0,007	Ψ31,302	Ψ10,002	וזד, ודו, ועי	Ψ1,101,210	Ψ30,000
62	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
63	ΦΟ	ФО	ΦΟ	\$0	ФО	ΦΟ	Φ0	Φ0
64	\$0	\$0	\$32,745	\$499,123	\$104,322	\$14,699,297	\$11,960,985	\$1,005,794
65	\$0	\$0	\$27,541	\$0	\$43,872	\$4,899,766	\$4,231,795	\$108,567
66	\$0	\$0	\$60,285	\$499,123	\$148,193	\$19,599,062	\$16,192,780	\$1,114,360
67 68	\$0	\$0	\$66,372	\$536,505	\$161,796	\$21,346,533	\$17,647,020	\$1,204,016
69								
70 71	\$0 \$0	\$0 \$0	\$0 \$6,619	\$0 \$100,893	\$0 \$21,088	\$0 \$2,971,329	\$0 \$2,417,804	\$0 \$203,312
72	\$0 \$0	\$0 \$0	\$1,678	\$100,893	\$2,673	\$2,971,329	\$2,417,804	\$6,615
73 74	\$0	\$0	\$8,297	\$100,893	\$23,761	\$3,269,868	\$2,675,644	\$209,927
14								
75	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	\$0	\$0	\$62,684	\$955,494	\$199,708	\$28,139,533	\$22,897,458	\$1,925,436
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77	\$0 \$0	\$0 \$0	\$15,281 \$77,965	\$0 \$955,494	\$24,342 \$224,050	\$2,718,602 \$30,858,135	\$2,347,983 \$25,245,441	\$60,237 \$1,985,674
78 79 80	\$0	\$0	\$86,262	\$1,056,387	\$224,030	\$34,128,003		\$2,195,601
81 82	\$0	\$0	\$31,339	\$0	\$49,921	\$15,564,957	\$12,678,960	\$1,065,962
83 84	\$0	\$0	\$192,422	\$1,721,685	\$486,447	\$71,039,492		\$4,465,578
85 86	\$0	\$0	\$0	\$0	\$0	\$3,691,604		\$160,017
87 88	\$0	\$0	\$192,422	\$1,721,685	\$486,447	\$74,731,097	\$61,365,691	\$4,625,594
89 90	\$0	\$0	\$0	\$0	\$0	\$15,534,073	\$9,372,247	\$2,006,570
91 92 93	\$0	\$0	\$192,422	\$1,721,685	\$486,447	\$90,265,170	\$70,737,938	\$6,632,165
94	\$17,552	\$574	\$206,147	\$1,765,358	\$495,583	\$90,455,820	\$70,853,698	\$6,657,288
95 96	\$7,019,073	\$375,669	\$944,991	\$1,766,214	\$544,046			
97	(\$2,796,195)			(\$779,473)				
98	(\$2,796,195)			(\$779,473)				
99	\$4,222,878	\$226,023	\$564,314	\$986,741	\$310,959			
100	\$4,222,878	\$226,023	\$564,314	\$986,741	\$310,959			
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149 150 151 152 153 154 155 156 157 158 159	\$1,202	\$39	\$9,471	\$70,717	\$21,293	\$7,562,787	\$6,230,523	\$902,426
151						ψ1,00 <u>2,</u> 101	ψ0,200,020	ψουΣ, 120
152	\$310,110	\$16,965	\$43,884	\$70,717	\$24,186			
154								
156	\$1,151,710	\$0	\$511,735	\$0	\$498,455	\$171,205,787		
157	\$142,855 \$4,321	\$0 \$0	\$63,474 \$1,920	\$0 \$0	\$61,827 \$1,870	\$21,235,950 \$642,350		
159	(\$885)	\$0	(\$393)	\$0	(\$383)	(\$131,496)		
160 161	\$121,113 \$104,351	\$4,984 \$4,294	\$53,814 \$46,366	\$0 \$0	\$52,417 \$45,163	\$18,008,823 \$15,516,504		
162	\$0	\$0	\$0	\$0	\$0	\$0		
163	\$0	\$0	\$0	\$0	\$0	\$0		
164 165	\$1,523,466	\$9,278	\$676,916	\$0	\$659,350	\$226,477,918		
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242	\$450,570	\$24,631	\$63,642	\$102,831	\$35,075	\$22,673,925		
243 244								
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247	Street Light	Sentinal Light	Unmetered Load	Stand-By	CoGen	Customer Total	Customer Al	IOCATORS GS less than 5
		Jenunei Light	. Jillietereu Loau	Stanu-By	Coden	Gustonier rotal	Nesideillai	GO less thall 3
248								
249 250	\$ 1,202	\$ 39	\$ 940	\$ 2,990	\$ 625	\$ -	\$ -	\$ -
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252 253	\$ -	\$ -	\$ 314				\$ -	\$ -
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255	\$ -	\$ -	\$ 316	\$ 3,845	\$ 905	\$ 111,117	\$ 101,956	
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247								ō	ustomer Al	loc	cators
	Street Light	Sentinel Light	U	nmetered Load	Stand-By	CoGen	Customer Total		Residential	(GS less than 50
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249											
250	\$ 1,202	\$ 39	\$	940	\$ 2,990	\$ 625	\$ -	\$	-	\$	-
251	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
252	\$ -	\$ -	\$	314	\$ 4,791	\$ 1,001	\$ -	\$	-	\$	-
253	\$ _	\$ -	\$	642	\$ 3,946	\$ 1,436	\$ 164,162	\$	153,505	\$	9,464
254	\$ -	\$ -	\$	730	\$ 6,044	\$ 1,794	\$ 211,393	\$	196,072	\$	13,493
255	\$ -	\$ -	\$	316	\$ 3,845	\$ 905	\$ 111,117	\$	101,956	\$	7,999
256	\$ -	\$ -	\$	748	\$ 9,162	\$ 2,148	\$ 263,874	\$	242,065	\$	19,040
257	\$ -	\$ -	\$	1,287	\$ -	\$ 2,050	\$ 570,363	\$	520,675	\$	43,775
258	\$ -	\$ -	\$	-	\$ -	\$ -	\$ 158,581	\$	150,842	\$	7,740
259	\$ -	\$ -	\$	-	\$ -	\$ -	\$ 31,989	\$	19,415	\$	4,157
260	\$ -	\$ -	\$	3,537	\$ 31,649	\$ 8,942	\$ 1,174,216	\$	1,081,657	\$	81,533
261	\$ -	\$ -	\$	822	\$ 6,643	\$ 2,003	\$ 235,410	\$	218,494	\$	14,907
262	\$ -	\$ -	\$	135	\$ 1,648	\$ 387	\$ 47,480	\$	43,557	\$	3,425
263	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
264	\$ -	\$ -	\$	-	\$ -	\$ -	\$ 591,096	\$	471,904	\$	85,583
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266	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
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272	\$ -	\$ -	\$	-	\$ -	\$ -	\$ 716,377	\$	434,782	\$	93,085
273	\$ -	\$ -	\$	-	\$ -	\$ -	\$ 1,109,963	\$	889,233	\$	194,486
274	\$ -	\$ -	\$	-	\$ -	\$ -	\$ 2,176,765	\$	1,706,367	\$	323,739
275	\$ -	\$ -	\$	-	\$ -	\$ -	\$ -	\$	-	\$	-
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		Street Light		Sentinel Light	ι	Inmetered Load		Stand-By		CoGen		Customer Total	ľ	Residential	G	S less than 50
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291	\$	1,202	\$	39	\$	940	\$	2,990	\$	625	\$	526,091	\$	-	\$	-
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293	\$	-	\$	-	\$	314	\$	4,791	\$	1,001	\$	329,214	\$	-	\$	-
294	\$	17,505	\$	938	\$	2,489	\$	3,946	\$	1,440	\$	614,859	\$	-	\$	-
295	\$	22,359	\$	1,198	\$	3,089	\$	6,044	\$	1,800	\$	791,058	\$	-	\$	-
296	\$	11,626	\$	623	\$	1,543	\$	3,845	\$	909	\$	415,329	\$	-	\$	-
297	\$	27,604	\$	1,479	\$	3,660	\$	9,162	\$	2,156	\$	986,273	\$	-	\$	-
298	\$	59,375	\$	3,181	\$	7,551	\$	-	\$	2,059	\$	1,826,262	\$	-	\$	-
299	\$	17,201	\$	922	\$	1,815	\$	-	\$	37	\$	178,556	\$	-	\$	-
300	\$	-	\$	-	\$	-	\$	-	\$	95	\$	32,179	\$	-	\$	-
301	\$	123,346	\$	6,608	\$	16,551	\$	31,649	\$	8,983	\$		\$	-	\$	-
302	\$	24,916	\$	1,335	\$	3,451	\$	6,643	\$	2,009	\$		\$	-	\$	-
303	\$	4,967	\$	266	\$	659	\$	1,648	\$	388	\$	177,466	\$	-	\$	-
304	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$	-
305	\$	-	\$	-	\$	-	\$	-	\$	-	\$	591,096	\$	-	\$	-
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314	\$	-	\$		\$		\$	-	\$	49	\$	1,110,062	\$		\$	-
315	\$	11	\$	377	\$	1,822	\$	-	\$	508	\$	2,179,992	\$	-	\$	-
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320	\$	14,992	\$	802	\$	2,003	\$	3,503	\$	1,104	\$	550,446	\$	-	\$	-
321	\$	125,467	\$	6,864	\$	17,755	\$	28,611	\$	9,785	\$		\$	-	\$	-
322	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$	-
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325					_				_		_		_		_	
326	\$	450,570	\$	24,631	\$	63,642	\$	102,831	\$	35,075	\$	22,673,925	\$	-	\$	-

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	GS > 50 (blended TOU	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Total
23	and Non-TOU)							
24								
26								
	\$40,356	\$3,771	\$3,754	\$205	\$531	\$856	\$293	\$190,649
27 28								
29 30	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$324,954
32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 35	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$642,476
36								
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39 40	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,716,855
41	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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48	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,850,234
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50 51	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,850,234
52 53	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,850,234
54	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55 56	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
57								
58	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	\$11,302	\$22	\$102,154	\$5,473	\$10,778	\$0	\$29	\$1,100,907
60	\$0	\$0	\$63,679	\$3,411	\$6,719	\$0	\$9	\$646,564
61	\$11,302	\$0 \$22	\$165,833	\$8,884	\$6,719 \$17,496	\$0 \$0	\$9 \$38	\$5,824,903
62								
63	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
64	\$150,903	\$292	\$1,363,957	\$73,071	\$143,907	\$0	\$389	\$14,699,297
65	\$0	\$0	\$482,568	\$25,852	\$50,914	\$0	\$69	\$4,899,766
66	\$150,903	\$292	\$1,846,525	\$98,923	\$194,821	\$0	\$457	\$65,330,207
67 68	\$162,205	\$313	\$2,012,358	\$107,807	\$212,318	\$0	\$496	\$71,155,110
69 70	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	\$30,504	\$59	\$275,712	\$14,771	\$29,089	\$0	\$79	\$2,971,329
72 73	\$0 \$30,504	\$0 \$59	\$29,402 \$305,114	\$1,575 \$16,346	\$3,102 \$32,192	\$0 \$0	\$4 \$83	\$298,539 \$10,899,559
74								
75	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	\$288,881	\$558	\$2,611,086	\$139,883	\$275,488	\$0	\$744	\$28,139,533

	AA	AD	AE	AF	AG	Al	AJ	AS
77	\$0	\$0	\$267,750	\$14,344	\$28,249	\$0	\$38	\$2,718,602
78	\$288,881	\$558	\$2,878,835	\$154,227	\$303,737	\$0 \$0		\$102,860,450
77 78 79 80	\$319,384	\$617	\$3,183,950	\$170,573	\$335,929	\$0	\$865	\$113,760,009
1.81	\$143,996	\$0	\$1,445,831	\$77,457	\$152,545	\$0	\$206	\$44,471,305
82 83 84 85	\$625,585	\$930	\$6,642,139	\$355,837	\$700,791	\$0	\$1,567	\$238,236,657
85 86	\$0		\$355,629	\$19,052	\$37,521	\$0		\$3,691,604
87								
88 89	\$625,585	\$930	\$6,997,768	\$374,889	\$738,313	\$0	\$2,327	\$241,928,262
90 91	\$4,063,569	\$45,844	\$0	\$0	\$0	\$0		\$15,534,073
92 93	\$4,689,154	\$46,774	\$6,997,768	\$374,889	\$738,313	\$0	\$48,170	\$257,462,335
94 95	\$4,729,510	\$50,545	\$7,001,521	\$375,095	\$738,844	\$856	\$48,463	\$265,337,269
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148 149 150 151 152 153 154 155 156 157 158 159 160 161 162	\$429,839	\$2,814	\$308,909	\$16,926	\$34,413	\$0	\$2,893	
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243 244 245	GS > 5		ser !	Street Light	Sentinel Light	: Unmetered Load	d Sta	nd-By	CoGen	Total
243 244 245 246 247	GS > 5 (blended TO	U	ser :	Street Light	Sentinel Light	Unmetered Load	d Sta	nd-By	CoGen	Total
243 244 245 246 247 248 249	GS > 5 (blended TOI and Non-TOU	U J)		Street Light						Total
243 244 245 246 247 248 249 250 251	GS > 5 (blended TOI and Non-TOU \$ - \$ -	U U) \$ \$	- \$ - \$	Street Light - -	\$ - \$ -	\$ - \$ -	\$	- \$ - \$	- \$ - \$	Total - -
243 244 245 246 247 248 249 250 251 252	GS > 5 (blended TOI and Non-TOU \$ - \$ -	S \$ \$	- \$ - \$ - \$	- - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	- \$ - \$ - \$	- \$ - \$ - \$	Total
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243 244 245 246 247 252 253 254 255 255 256 257 258 260 261 262 263 264 265 266 267 268 269 270 271 272 273	GS > 5 (blended TOI and Non-TOU \$ - \$ 1,193 \$ 1,827 \$ 2,770 \$ 5,913 \$ 2,008 \$ 498 \$ 2,008 \$ 498 \$ - \$ 33,600 \$ - \$ 5,913 \$ 1,027 \$ 1,0	U)) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	17,505 22,359 11,626 27,604 59,375 17,201 - 123,346 4,967 - - - - -	\$ - \$ 938 \$ 1,198 \$ 623 \$ 1,479 \$ 3,181 \$ 922 \$ - \$ 6,608 \$ 1,335 \$ 266 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 1,847 \$ 2,359 \$ 1,227 \$ 2,912 \$ 6,264 \$ 1,815 \$ - \$ 13,014 \$ 2,629 \$ 524 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	*********************		- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total
243 244 245 246 247 250 251 251 252 253 254 255 266 267 268 269 260 261 262 263 264 265 266 267 270 271 272 273 274 275 275 277 277 277 277 277 277 277 277	GS > 5 (blended TOI and Non-TOU \$ - \$ - \$ 1,193 \$ 1,827 \$ 1,162 \$ 2,777 \$ 5,913 \$ - \$ 8,418 \$ 11,027 \$ 2,006 \$ 498 \$ - \$ 33,609 \$ - \$ 5 \$ 188,510 \$ 26,244 \$ 146,655 \$ 26,244 \$ 146,655 \$ 5	U)) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	17,505 22,359 11,626 27,604 59,375 17,201 123,346 24,916 4,967	\$ - \$ 938 \$ 1,198 \$ 623 \$ 1,479 \$ 3,181 \$ 922 \$ 6,608 \$ 1,335 \$ 266 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 1,847 \$ 2,359 \$ 1,227 \$ 2,912 \$ 6,264 \$ 1,815 \$ - \$ 13,014 \$ 2,629 \$ 524 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**********************		- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total
243 244 245 246 247 250 251 252 253 254 255 266 261 262 263 264 265 266 267 270 271 272 273 274 275 277	GS > 5 (blended TOI and Non-TOU \$ - \$ - \$ 1,193 \$ 1,827 \$ 1,162 \$ 2,770 \$ 5,913 \$ - \$ 8,418 \$ 11,027 \$ 2,008 \$ 498 \$ - \$ 33,608 \$ - \$ 5 \$ 188,510 \$ 146,658 \$ 146,658 \$ 146,658	U)) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	17,505 22,359 11,626 27,604 59,375 17,201 - 123,346 24,916 4,967 - - - - - -	\$ - \$ 938 \$ 1,198 \$ 623 \$ 1,479 \$ 3,181 \$ 922 \$ - \$ 6,608 \$ 1,335 \$ 266 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 1,847 \$ 2,359 \$ 1,227 \$ 2,912 \$ 6,264 \$ 1,815 \$ - \$ 13,014 \$ 2,629 \$ 524 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**********************		- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total
243 244 245 246 247 250 251 251 252 253 254 255 266 267 268 269 260 261 262 263 264 265 266 267 270 271 272 273 274 275 275 277 277 277 277 277 277 277 277	GS > 5 (blended TOI and Non-TOU \$ - \$ - \$ 1,193 \$ 1,827 \$ 1,162 \$ 2,770 \$ 5,913 \$ - \$ 8,418 \$ 11,027 \$ 2,008 \$ 498 \$ - \$ 33,608 \$ - \$ 5 \$ 188,510 \$ 146,658 \$ 146,658 \$ 146,658	U)) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	17,505 22,359 11,626 27,604 59,375 17,201 123,346 24,916 4,967	\$ - \$ 938 \$ 1,198 \$ 623 \$ 1,479 \$ 3,181 \$ 922 \$ 6,608 \$ 1,335 \$ 266 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ 1,847 \$ 2,359 \$ 1,227 \$ 2,912 \$ 6,264 \$ 1,815 \$ - \$ 13,014 \$ 2,629 \$ 524 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	**********************		- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total

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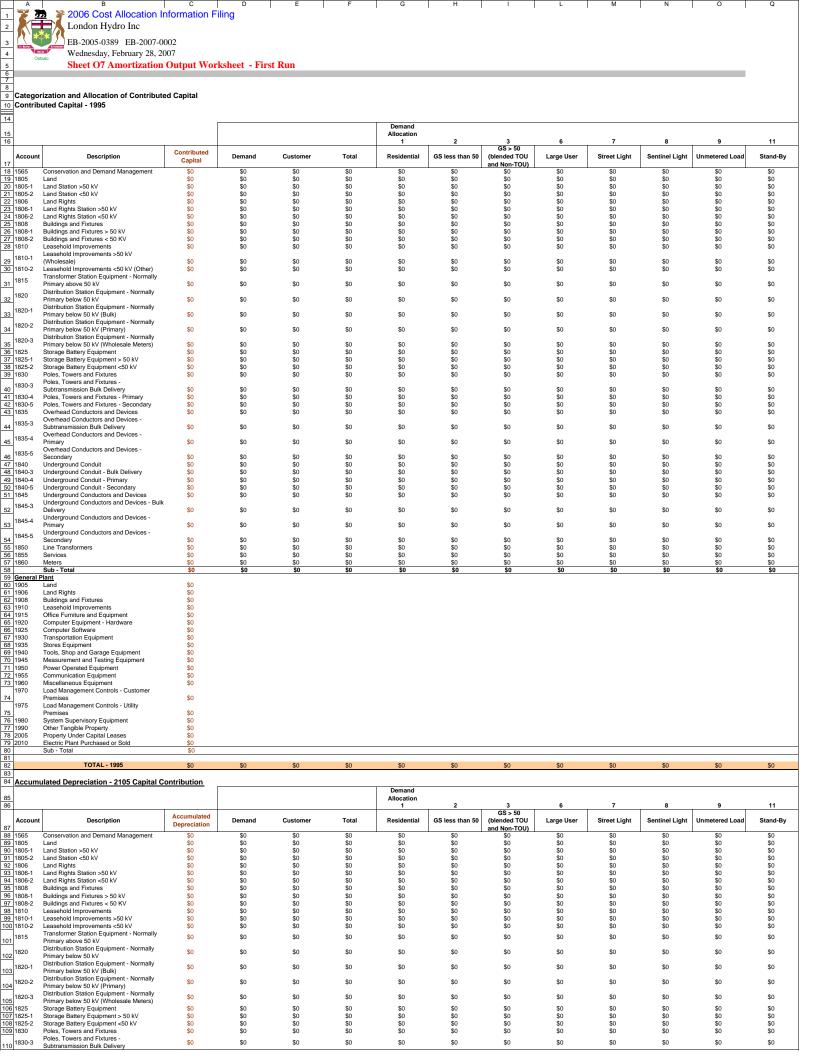
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		AA		AD		AE		AF		AG		Al	AJ		AS
279	Ф	AA -	\$	AD	\$		Φ	АГ	\$	AG	\$	- \$	AJ	\$	AS
280		-		-			\$	-		-	\$		-	ъ \$	-
281	\$	-	\$ \$	-	\$ \$	-	\$	-	\$	-	\$	- \$ - \$	-	\$ \$	-
282	\$	-	э \$	-	\$	-	Ф \$	-	\$	-	Ф \$	- \$	-	э \$	-
283		-		-		-		-	\$	-			-		-
	ф	-	\$	-	\$	-	\$	-	Ф	-	\$	- \$	-	\$	-
284							_		_						
285	_	429,839	\$	2,814	\$	308,909	\$	16,926	\$	34,413	\$	- \$	2,893	\$	-
286															
287															
288															
200		00. 50				Ctus at 1 imbt		Camtimal I imbt				Ctan d Du	0-0		T-4-1
		GS > 50		Large User		Street Light		Sentinei Light	U	Inmetered Load		Stand-By	CoGen		Total
200		(blended TOU													
289		and Non-TOU)													
290	_		•		•		•		•		•	_		•	
291		-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
292	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
293	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
294	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
295	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
296	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
297	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
298		-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
299	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
300	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
301	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
302	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
303	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
304		-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
305		-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
306		-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
307	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
308		-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
309		-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
310	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
311	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
312		-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
313	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
314	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
315	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
316		-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
317	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
318		-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
319	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
320		-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
321	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
322	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
323	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
324	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
325															
326	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- \$	-	\$	-
	_														



A 1830-4	B Poles, Towers and Fixtures - Primary	C \$0	D \$0	E \$0	F \$0	G \$0	H \$0	I \$0	L \$0	M \$0	N \$0	O \$0	Q \$0
	Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4	Overhead Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-5	Overhead Conductors and Devices - Secondary	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Underground Conduit Underground Conduit - Bulk Delivery Underground Conduit - Primary	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
1840-5 1845	Underground Conduit - Secondary Underground Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1845-3	Underground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-4	Underground Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1845-5	Underground Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1855	Line Transformers Services	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	Meters Sub - Total	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1905	Plant Land	\$0											
1908	Land Rights Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0											
1915	Office Furniture and Equipment Computer Equipment - Hardware	\$0 \$0											
1925	Computer Software Transportation Equipment	\$0 \$0											
1935 1940	Stores Equipment Tools, Shop and Garage Equipment	\$0 \$0											
1950	Measurement and Testing Equipment Power Operated Equipment	\$0 \$0											
1955 1960	Communication Equipment Miscellaneous Equipment	\$0 \$0											
1970	Load Management Controls - Customer Premises	\$0											
	Load Management Controls - Utility Premises System Supervisory Equipment	\$0 \$0											
1990	System Supervisory Equipment Other Tangible Property Property Under Capital Leases	\$0 \$0 \$0											
2010	Electric Plant Purchased or Sold Sub - Total	\$0 \$0											
	TOTAL - 2105 CC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accumu	ılated Depreciation - 2105 Fixed Ass	sets Only											
						Demand Allocation							
_		Accumulated				1	2	3 GS > 50	6	7	8	9	11
Account 1565	Description Conservation and Demand Management	Depreciation \$0	Demand \$0	Customer \$0	Total \$0	Residential \$0	GS less than 50	(blended TOU and Non-TOU) \$0	Large User	Street Light \$0	Sentinel Light	Unmetered Load \$0	Stand-By \$0
1805	Land Land Station >50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
	Land Station <50 kV Land Rights	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1806-1	Land Rights Station >50 kV Land Rights Station <50 kV	(\$299,358) \$0	(\$299,358) \$0	\$0 \$0	(\$299,358) \$0	(\$126,952) \$0	(\$42,721) \$0	(\$112,677) \$0	(\$13,708) \$0	(\$684) \$0	(\$22) \$0	(\$535) \$0	(\$1,701) \$0
	Buildings and Fixtures Buildings and Fixtures > 50 kV	\$0 (\$2,937,561)	\$0 (\$2,937,561)	\$0 \$0	\$0 (\$2,937,561)	\$0 (\$1,245,768)	\$0 (\$419,220)	\$0 (\$1,105,689)	\$0 (\$134,519)	\$0 (\$6,710)	\$0 (\$219)	\$0 (\$5,247)	\$0 (\$16,696)
1808-2 1810	Buildings and Fixtures < 50 KV Leasehold Improvements	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1810-1 1810-2	Leasehold Improvements >50 kV Leasehold Improvements <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1815	Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820	Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-1	Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1820-2	Primary below 50 kV (Primary) Distribution Station Equipment - Normally	(\$4,179,962)	(\$4,179,962)	\$0	(\$4,179,962)	(\$1,454,831)	(\$627,375)	(\$1,764,565)	(\$255,658)	\$0	\$0	(\$3,991)	(\$60,828)
1820-3 1825	Primary below 50 kV (Wholesale Meters) Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1825-2	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1830 1830-3	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
1830-4 1830-5	Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	(\$354,881) (\$208,422)	(\$248,417) (\$145,896)	(\$106,464) (\$62,527)	(\$354,881) (\$208,422)	(\$86,461) (\$128,127)	(\$37,285) (\$16,857)	(\$104,869) \$0	(\$15,194) \$0	\$0 \$0	\$0 \$0	(\$237) (\$351)	(\$3,615) \$0
1835	Overhead Conductors and Devices Overhead Conductors and Devices	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-3	Subtransmission Bulk Delivery Overhead Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1835-4 1835-5	Primary Overhead Conductors and Devices -	(\$21,813,851) (\$7,271,284)	(\$15,269,696) (\$5,089,899)	(\$6,544,155) (\$2,181,385)	(\$21,813,851) (\$7,271,284)	(\$5,314,601) (\$4,470,004)	(\$2,291,844) (\$588,101)	(\$6,446,079) \$0	(\$933,938) \$0	\$0 \$0	\$0 \$0	(\$14,578) (\$12,261)	(\$222,211) \$0
1840	Secondary Underground Conduit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1840-4	Underground Conduit - Bulk Delivery Underground Conduit - Primary	\$0 (\$1,307,499)	\$0 (\$915,249)	\$0 (\$392,250)	\$0 (\$1,307,499)	\$0 (\$318,552)	\$0 (\$137,371)	\$0 (\$386,371)	\$0 (\$55,979)	\$0 \$0	\$0 \$0	\$0 (\$874)	\$0 (\$13,319)
1845	Underground Conductors and Devices	(\$131,369) \$0	(\$91,958) \$0	(\$39,411) \$0	(\$131,369) \$0	(\$80,759) \$0	(\$10,625) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	(\$222) \$0	\$0 \$0
1845-3	Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1043-4	Primary Underground Conductors and Devices -	(\$45,265,297)	(\$31,685,708)	(\$13,579,589)	(\$45,265,297)	(\$11,028,177)	(\$4,755,740)	(\$13,376,074)	(\$1,937,988)	\$0	\$0 ©0	(\$30,250)	(\$461,103)
1845-5 1850	Secondary Line Transformers	(\$4,469,856) (\$14,695,834)	(\$3,128,899) (\$9,552,292)	(\$1,340,957) (\$5,143,542)	(\$4,469,856) (\$14,695,834)	(\$2,747,834) (\$3,775,447)	(\$361,522) (\$1,627,792)	\$0 (\$4,122,200)	\$0 \$0	\$0 \$0	\$0 \$0	(\$7,537) (\$10,356)	\$0 \$0
1855	Services Meters	(\$420,387) (\$6,935,104)	\$0 \$0	(\$420,387) (\$6,935,104)	(\$420,387) (\$6,935,104)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
General F		(\$110,290,664)	(\$73,544,894)	(\$36,745,770)	(\$110,290,664)	(\$30,777,514)	(\$10,916,455)	(\$27,418,524)	(\$3,346,985)	(\$7,393)	(\$242)	(\$86,439)	(\$779,473)
1906	Land Rights	\$0 \$0 (\$4,000,500)											
	Buildings and Fixtures Leasehold Improvements Office Furniture and Equipment	(\$4,006,569) (\$6,617) (\$337,932)											
1920	Computer Equipment - Hardware Computer Software	(\$1,741,531) (\$1,828,269)											
	Transportation Equipment Stores Equipment	(\$5,861,192) (\$90,866)											
1940	Tools, Shop and Garage Equipment Measurement and Testing Equipment	(\$125,869) (\$133,834)											
1950 1955	Power Operated Equipment Communication Equipment	(\$553,145) \$0											
1960	Miscellaneous Equipment Load Management Controls - Customer	(\$369,619) \$0											
	Premises Load Management Controls - Utility	\$0 \$0											
1980	Premises System Supervisory Equipment Other Tangible Property	(\$2,311,351)											
2005	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0 \$0											
	Sub - Total	\$0 (\$17,366,793)											
	TOTAL - 2105 FA	(\$127,657,458)	(\$73,544,894)	(\$36,745,770)	(\$110,290,664)	(\$30,777,514)	(\$10,916,455)	(\$27,418,524)	(\$3,346,985)	(\$7,393)	(\$242)	(\$86,439)	(\$779,473)

224	A Accumul	B ated Depreciation - 2120	С	D	E	F	G	Н	I	L	М	N	0	Q
225 226		- 					Demand Allocation 1	2	3	6	7	8	9	11
	Account	Description	Accumulated Depreciation	Demand	Customer	Total	Residential	GS less than 50	GS > 50 (blended TOU	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By
227 228 229 1	1565 (Conservation and Demand Management	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	and Non-TOU) \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
230 1 231 1	1805-1 I 1805-2 I	.and .and Station >50 kV .and Station <50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
232 233 1	1806 I 1806-1 I	and Rights and Rights Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
235 1	1808 E	and Rights Station <50 kV Buildings and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
236 1 237 1 238 1	1808-2 E	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
239 1	1810-1 I	easehold Improvements >50 kV easehold Improvements <50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
	1815	Fransformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
242	1020	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
243	1020-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1020-2	Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
246 1	1825 S	Primary below 50 kV (Wholesale Meters) Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
	1825-2	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
249 1 250 1	1830-3	Poles, Towers and Fixtures Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
251 1	1830-4 I	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
253 1	1835 (Overhead Conductors and Devices Overhead Conductors and Devices -	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
254	1835-4	Subtransmission Bulk Delivery Overhead Conductors and Devices -	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
255	1025 E	Primary Overhead Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
257 1	1840 i	Secondary Jnderground Conduit Jnderground Conduit - Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
259 260 1	1840-4 l 1840-5 l	Jnderground Conduit - Primary Jnderground Conduit - Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
261 1	1845-3	Jnderground Conductors and Devices Jnderground Conductors and Devices - Bulk	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
202	ا معرور	Delivery Jnderground Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
203	ا ا 1845ء	rimary Jnderground Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
265 266 1	1850 I 1855 S	Line Transformers Services	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
267 1 268	1860	Meters Sub - Total	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
269 C 270 1 271 1		Land	\$0 \$0											
272 1 273 1	1908 E 1910 E	Land Rights Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0											
274 1 275 1	1915 (1920 (Office Furniture and Equipment Computer Equipment - Hardware	\$0 \$0											
276 1 277 1	1925 (1930 -	Computer Software Fransportation Equipment	\$0 \$0											
278 1 279 1 280 1	1935 S 1940 -	Stores Equipment Fools, Shop and Garage Equipment Measurement and Testing Equipment	\$0 \$0 \$0											
280 1 281 1 282 1	1950 F	Measurement and Testing Equipment Power Operated Equipment Communication Equipment	\$0 \$0 \$0											
283 1	1960 I 1970 I	Miscellaneous Equipment Load Management Controls - Customer	\$0											
284 1	1 1975 l	Premises Load Management Controls - Utility	\$0											
285 286 1	1980	Premises System Supervisory Equipment Other Tangible Property	\$0 \$0											
287 1 288 2 289 2	2005 F	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0 \$0											
290 291 292		Sub - Total	\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
293		TOTAL - 2120	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
294 295 296	Categori	zation and Allocation of Amortization	on Expense - Pi	roperty, Plant	and Equipment	<u>- 5705</u>								
297			ľ				Demand							
298 299							Allocation 1	2	3	6	7	8	9	11
300	Account	Description	Depreciation	Demand	Customer	Total	Residential	GS less than 50	GS > 50 (blended TOU and Non-TOU)	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By
301 1 302 1	1805 I	Conservation and Demand Management and	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
303 304 1	1805-1 I 1805-2 I	and Station >50 kV and Station <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
305 1 306 1	1806-1 I	and Rights and Rights Station >50 kV	\$0 \$38,621 \$0	\$0 \$38,621 \$0	\$0 \$0 \$0	\$0 \$38,621 \$0	\$0 \$16,378 \$0	\$0 \$5,512 \$0	\$0 \$14,537 \$0	\$0 \$1,769 \$0	\$0 \$88 \$0	\$0 \$3 \$0	\$0 \$69 \$0	\$0 \$220 \$0
308 1	1808 E	.and Rights Station <50 kV Buildings and Fixtures Buildings and Fixtures > 50 kV	\$0 \$0 \$152,109	\$0 \$0 \$152,109	\$0 \$0 \$0	\$0 \$0 \$152,109	\$0 \$0 \$64,507	\$0 \$0 \$21,707	\$0 \$0 \$57,253	\$0 \$0 \$6,965	\$0 \$0 \$347	\$0 \$0 \$11	\$0 \$0 \$272	\$0 \$0 \$865
311 1	1808-2 E 1810 E	Buildings and Fixtures < 50 KV Leasehold Improvements	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
312 1	1810-1 l 1810-2 l	_easehold Improvements >50 kV _easehold Improvements <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
314	1015	Fransformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315	1020	Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310	1820-2 I	Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
317	1820-2	Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$213,294	\$213,294	\$0	\$213,294	\$74,237	\$32,013	\$90,042	\$13,046	\$0	\$0	\$204	\$3,104
319 1	1825	Primary below 50 kV (Wholesale Meters) Storage Battery Equipment > 50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
320 1 321 1 322 1	1825-2	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV Poles, Towers and Fixtures	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
323	1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
324 325 1	1830-4 I 1830-5 I	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	\$142,728 \$83,825	\$99,910 \$58,677	\$42,818 \$25,147	\$142,728 \$83,825	\$34,774 \$51,531	\$14,996 \$6,780	\$42,177 \$0	\$6,111 \$0	\$0 \$0	\$0 \$0	\$95 \$141	\$1,454 \$0
326 1	1025 2	Overhead Conductors and Devices Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
321	1835-4	Subtransmission Bulk Delivery Overhead Conductors and Devices - Primary	\$0 \$1,777,883	\$0 \$1,244,518	\$0 \$533,365	\$0 \$1,777,883	\$0 \$433,153	\$0 \$186,791	\$0 \$525,371	\$0 \$76,118	\$0 \$0	\$0 \$0	\$0 \$1,188	\$0 \$18,111
329	1835-5	Overhead Conductors and Devices - Secondary	\$592,628	\$414,839	\$177,788	\$592,628	\$364,316	\$47,932	\$0	\$0	\$0	\$0	\$999	\$0
330 1 331 1	1840 l 1840-3 l	Jnderground Conduit Jnderground Conduit - Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
332 1	1840-4 l	Jnderground Conduit - Primary	\$390,289	\$273,203	\$117,087	\$390,289	\$95,088	\$41,005	\$115,332	\$16,710	\$0	\$0	\$261	\$3,976

A 333 1845-3 336 1845-3 337 1845-3 338 1845-4 337 1845-5 339 1850 339 1850 340 1860 341 342 343 344 1905 345 1906 347 1910 348 1915 349 1920 350 1925 351 1930 352 1935 351 1930 352 1935 351 1930 352 1935	B Underground Conduit - Secondary Underground Conductors and Devices Underground Conductors and Devices - Bulk Delivery Underground Conductors and Devices - Primary Underground Conductors and Devices - Primary Underground Conductors and Devices - Secondary Underground Conductors and Devices - Secondary Underground Conductors and Dev	C \$39,214 \$0 \$0 \$3,103,533 \$299,837 \$1,786,967 \$145,059 \$616,347 \$9,382,332 \$0 \$0 \$269,656 \$2,206 \$78,637 \$635,205 \$864,262 \$418,520 \$31,087 \$50,099	D \$27,450 \$0 \$0 \$2,172,473 \$209,886 \$1,161,529 \$0 \$0 \$6,066,507	E \$11,764 \$0 \$0 \$931,060 \$89,951 \$625,438 \$145,059 \$616,347 \$3,315,826	F \$39,214 \$0 \$0 \$3,103,533 \$299,837 \$1,786,967 \$145,059 \$616,347 \$9,382,332	G \$24,106 \$0 \$0 \$756,127 \$184,324 \$459,082 \$0 \$0 \$2,557,623	H \$3,172 \$0 \$0 \$326,069 \$24,251 \$197,934 \$0 \$0 \$908,161	\$0 \$0 \$9 \$917,106 \$0 \$501,246 \$0 \$0 \$2,263,064	L \$0 \$0 \$132,875 \$0 \$0 \$0 \$0 \$253,593	M \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	N S0 S0 S0 S0 S0 S0 S14	0 \$66 \$0 \$0 \$2,074 \$506 \$1,259 \$0 \$0 \$7,134	Q \$0 \$0 \$0 \$31,615 \$0 \$0 \$0 \$59,343
356 1955 357 1960 1970 358 1975 359 360 1980 361 1990 362 2005 363 2010 364 365 366	Measurement and Testing Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Load Menagement Controls - Customer Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold Sub - Total	\$29,718 \$39,250 \$0 \$43,228 \$0 \$0 \$291,295 \$0 \$0 \$2,753,163 \$12,135,496	\$6,066,507	\$3,315,826	\$9,382,332	\$0 \$2,557,623	\$0 \$908,161	\$0 \$2,263,064	\$0 \$253,593	\$0 \$436	\$0 \$14	\$0 \$7,134	\$0 \$59,343
367 368 Catego	rization and Allocation of Amortizat	ion of Limited T	erm Electric Pl	ant - 5710									
370 371 372		_	_			Demand Allocation 1	2	3 GS > 50	6	7	8	9	11
373 Account	-	Depreciation	Demand	Customer	Total \$0	Residential	GS less than 50	(blended TOU and Non-TOU)	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By
374 1565 375 1805 376 1805-1	Conservation and Demand Management Land Land Station >50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
377 1805-2 378 1806	Land Station <50 kV Land Rights	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
379 1806-1 380 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
381 1808 382 1808-1	Buildings and Fixtures Buildings and Fixtures > 50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
383 1808-2 384 1810 385 1810-1	Buildings and Fixtures < 50 KV Leasehold Improvements	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
385 1810-1 386 1810-2	Leasehold Improvements >50 kV Leasehold Improvements <50 kV Transformer Station Equipment - Normally	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
387 1815	Primary above 50 kV Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
388 1820	Primary below 50 kV Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
389 1820-1	Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
390 1820-2	Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
391 1820-3 392 1825	Primary below 50 kV (Wholesale Meters) Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
392 1825 393 1825-1 394 1825-2	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
395 1830 1830-3	Poles, Towers and Fixtures Poles, Towers and Fixtures -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
395 1830-4	Subtransmission Bulk Delivery Poles, Towers and Fixtures - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
398 1830-5 399 1835	Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
400 1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
401 1835-4	Overhead Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
402 1835-5	Overhead Conductors and Devices - Secondary Underground Conduit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
403 1840 404 1840-3 405 1840-4 406 1840-5	Underground Conduit - Bulk Delivery Underground Conduit - Primary	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
406 1840-5 407 1845	Underground Conduit - Filmary Underground Conduit - Secondary Underground Conductors and Devices	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0
408 1845-3	Underground Conductors and Devices - Bulk Delivery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
409 1845-4	Underground Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Underground Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
410 411 1850 412 1855 413 1860	Line Transformers Services	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
414	Meters Sub - Total	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
415 General 416 1905 417 1906	Plant Land Land Rights	\$0 \$0											
418 1908 419 1910 420 1915	Buildings and Fixtures Leasehold Improvements	\$0 \$0 \$0											
420 1915 421 1920	Office Furniture and Equipment Computer Equipment - Hardware	\$0 \$0 \$0											
422 1925 423 1930	Computer Software Transportation Equipment	\$0 \$0											
421 1920 4221 1925 4223 1930 424 1935 425 1940 426 1945 427 1950 428 1955	Stores Equipment Tools, Shop and Garage Equipment	\$0 \$0											
426 1945 427 1950	Measurement and Testing Equipment Power Operated Equipment	\$0 \$0											
423 1300	Communication Equipment Miscellaneous Equipment	\$0 \$0											
1970 430	Load Management Controls - Customer Premises	\$0											
1975 431	Load Management Controls - Utility Premises	\$0											
431 432 1980 433 1990 434 2005	System Supervisory Equipment Other Tangible Property	\$0 \$0											
435 2010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0				60	en	60	60	60	60	60	\$0
436 437 438	Sub - Total TOTAL - 5710	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
439 440	7011E 0.10	Ψ	40	ΨΟ	90	Ψ	Ψ	φυ	Ψυ	- 40	φυ	ΨΟ	ψ0
441 Catego	rization and Allocation of Accumula	ted Amortizatio	n of Electric Ut	ility Plant - Inta	angibles - 5715								
443						Demand							
444 445						Allocation 1	2	3	6	7	8	9	11
							<u>=</u>	-	-	<u></u>			1

	A Account	B Description	C Depreciation	D Demand	E Customer	F Total	G Residential	H GS less than 50	GS > 50 (blended TOU	L Large User	M Street Light	N Sentinel Light	O Unmetered Load	Q Stand-By	
446 447	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	and Non-TOU)	\$0	\$0	\$0	\$0	\$0	
448 449	1805 I 1805-1 I	and Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	1
451	1806 I	.and Station <50 kV .and Rights .and Rights Station >50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	1
453 454	1806-2 1808	and Rights Station <50 kV Buildings and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	1
455 456	1808-1 I 1808-2 I	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	l
457 458	1810-1	Leasehold Improvements Leasehold Improvements >50 kV Leasehold Improvements <50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	l
460	1815	Fransformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	1820	Distribution Station Equipment - Normally Primary below 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
462	1020-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
403	1020-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
465	1825	Primary below 50 kV (Wholesale Meters) Storage Battery Equipment	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
467	1825-2	Storage Battery Equipment > 50 kV Storage Battery Equipment <50 kV	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
468 469	1830-3	Poles, Towers and Fixtures Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
470 471	1830-4 1830-5	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
472 473	1025 2	Overhead Conductors and Devices Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
4/3	1025 /	Subtransmission Bulk Delivery Overhead Conductors and Devices - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
475	1835-5	Overhead Conductors and Devices - Secondary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
476 477	1840 1840-3	Jnderground Conduit Jnderground Conduit - Bulk Delivery Jnderground Conduit - Primary	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	1
	1840-5	Inderground Conduit - Primary Jnderground Conduit - Secondary Jnderground Conductors and Devices	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	1
	1845-3	Jnderground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
482	1045-4	Jnderground Conductors and Devices - Primary Jnderground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
483	1850	Secondary Line Transformers	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
485 486	1855 : 1860	Services Meters	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	1
487 488 489	General Pl	Sub - Total ant Land	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
490 491	1906 I 1908 I	and Rights Buildings and Fixtures	\$0 \$0												
492 493	1910 I 1915 (easehold Improvements Office Furniture and Equipment	\$0 \$0												
494 495 496	1920 1925 1930	Computer Equipment - Hardware Computer Software Fransportation Equipment	\$0 \$0 \$0												
497 498	1935 : 1940 :	Stores Equipment Fools, Shop and Garage Equipment	\$0 \$0												
499 500	1945 I 1950 I	Measurement and Testing Equipment Power Operated Equipment	\$0 \$0												
501 502	1960 I	Communication Equipment Miscellaneous Equipment Load Management Controls - Customer	\$0 \$0												
503	1975 I	Premises Load Management Controls - Utility	\$0												
504 505	1980	Premises System Supervisory Equipment Other Tangible Property	\$0 \$0 \$0												
506 507 508	2005 2010	Other Tangible Property Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0 \$0												
509 510		Sub - Total	\$0		^-	C 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
511 512 513		TOTAL - 5715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
514 515	Categori	zation and Allocation of Accum. Ar	nortization of E	lectric Utility F	Plant- Property, Pl	ant & Equipr	ment - 5720								
516 517							Demand Allocation								
518	Account	Description	Depreciation	Demand	Customer	Total	1 Residential	2 GS less than 50	3 GS > 50 (blended TOU	6 Large User	7 Street Light	8 Sentinel Light	9 Unmetered Load	11 Stand-By	
519 520	1565	Conservation and Demand Management	\$0	\$0	\$0	\$0	\$0	\$0	and Non-TOU) \$0	\$0	\$0	\$0	\$0	\$0	1
522	1805-1 I	.and .and Station >50 kV .and Station <50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	
524 525	1806 I 1806-1 I	and Rights and Rights Station >50 kV	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	
526 527	1806-2 I 1808 I	and Rights Station <50 kV Buildings and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
529	1808-2	Buildings and Fixtures > 50 kV Buildings and Fixtures < 50 KV Leasehold Improvements	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	
531	1810-1 I 1810-2 I	_easehold Improvements >50 kV _easehold Improvements <50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	1
	1815	Fransformer Station Equipment - Normally Primary above 50 kV	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
534	1020	Distribution Station Equipment - Normally Primary below 50 kV Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
535	1820-2	Primary below 50 kV (Bulk) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
536	1820-3	Primary below 50 kV (Primary) Distribution Station Equipment - Normally	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	1
538	1825	Primary below 50 kV (Wholesale Meters) Storage Battery Equipment Storage Battery Equipment > 50 kV	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	l
	1825-2 1830	Storage Battery Equipment <50 kV Poles, Towers and Fixtures	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	1
542	1830-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
	1830-5	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary Overhead Conductors and Devices	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	1
	1835-3	Overhead Conductors and Devices - Subtransmission Bulk Delivery	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	l
	1835-4	Overhead Conductors and Devices - Primary	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	l
340	1000-0	Overhead Conductors and Devices - Secondary Underground Conduit	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	l
550 551	1840-3 1840-4	Jnderground Conduit - Bulk Delivery Jnderground Conduit - Primary	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	l
552 553	1840-5 1845	Jnderground Conduit - Secondary Jnderground Conductors and Devices	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	1
554		Jnderground Conductors and Devices - Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1

	Α	B	С	D	E	F	G	Н	I	L	М	N	0	Q
555	1040-4	Underground Conductors and Devices - Primary Underground Conductors and Devices -	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
556	1040-0	Secondary Line Transformers	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
558	1855	Services Meters	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0
560	General P	Sub - Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0 \$0	\$0 \$0	\$0
562	1905	Land Land Rights	\$0 \$0											
564	1908	Buildings and Fixtures Leasehold Improvements	\$0 \$0											
566 567	1915	Office Furniture and Equipment Computer Equipment - Hardware	\$0 \$0											
568	1925	Computer Software Transportation Equipment	\$0 \$0											
	1935	Stores Equipment Tools, Shop and Garage Equipment	\$0 \$0											
572 573	1945 1950	Measurement and Testing Equipment Power Operated Equipment	\$0 \$0											
574 575	1955 1960	Communication Equipment Miscellaneous Equipment	\$0 \$0											
576	1970	Load Management Controls - Customer Premises	\$0											
577		Load Management Controls - Utility Premises	\$0											
579	1990	System Supervisory Equipment Other Tangible Property	\$0 \$0											
581	2010	Property Under Capital Leases Electric Plant Purchased or Sold	\$0 \$0											**
582 583 584		Sub - Total TOTAL - 5720	\$0	\$0	C O	60	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
585		TOTAL - 5720	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
586 587							Demand Allocation 1	2	3	6	7	8	9	11
	Account	Description		Demand	Customer	Total	Residential	GS less than 50	GS > 50 (blended TOU	Large User	Street Light	Sentinel Light		Stand-By
588 589		Conservation and Demand Management	100%	Demand 0%	100%	100%	0.00%	0.00%	and Non-TOU) 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
590	1805	Land Land Station >50 kV	100%	100%	0%	100%	0.00% 0.00% 42.41%	0.00% 0.00% 14.27%	0.00% 0.00% 37.64%	0.00% 0.00% 4.58%	0.00% 0.00% 0.23%	0.00% 0.00% 0.01%	0.00% 0.00% 0.18%	0.00% 0.00% 0.57%
592	1805-2	Land Station >50 kV Land Station <50 kV Land Rights	100%	100%	0%	100%	42.41% 42.41% 0.00%	14.27% 14.27% 0.00%	37.64% 37.64% 0.00%	4.58% 4.58% 0.00%	0.23% 0.23% 0.00%	0.01% 0.01% 0.00%	0.18% 0.00%	0.57% 0.00%
594 595	1806-1 1806-2	Land Rights Station >50 kV Land Rights Station <50 kV	100% 100%	100% 100%	0% 0%	100% 100%	42.41% 42.41%	14.27% 14.27%	37.64% 37.64%	4.58% 4.58%	0.23% 0.23%	0.01% 0.01%	0.18% 0.18%	0.57% 0.57%
596 597	1808 1808-1	Buildings and Fixtures Buildings and Fixtures > 50 kV	100%	100%	0%	100%	0.00% 42.41%	0.00% 14.27%	0.00% 37.64%	0.00% 4.58%	0.00% 0.23%	0.00% 0.01%	0.00% 0.18%	0.00% 0.57%
598 599	1808-2 1810	Buildings and Fixtures < 50 KV Leasehold Improvements	100%	100%	0%	100%	42.41% 0.00%	14.27% 0.00%	37.64% 0.00%	4.58% 0.00%	0.23% 0.00%	0.01% 0.00%	0.18% 0.00%	0.57% 0.00%
600	1810-1 1810-2	Leasehold Improvements >50 kV Leasehold Improvements <50 kV	100% 100%	100% 100%	0% 0%	100% 100%	42.41% 42.41%	14.27% 14.27%	37.64% 37.64%	4.58% 4.58%	0.23% 0.23%	0.01% 0.01%	0.18% 0.18%	0.57% 0.57%
	1815	Transformer Station Equipment - Normally Primary above 50 kV	100%	100%	0%	100%	42.41%	14.27%	37.64%	4.58%	0.23%	0.01%	0.18%	0.57%
603	1020	Distribution Station Equipment - Normally Primary below 50 kV					42.41%	14.27%	37.64%	4.58%	0.23%	0.01%	0.18%	0.57%
604	1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)	100%	100%	0%	100%	42.41%	14.27%	37.64%	4.58%	0.23%	0.01%	0.18%	0.57%
605	1020-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary)	100%	100%	0%	100%	34.80%	15.01%	42.21%	6.12%	0.00%	0.00%	0.10%	1.46%
606	1020-3	Distribution Station Equipment - Normally Primary below 50 kV (Wholesale Meters)	100%	0%	100%	100%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
607 608	1825 1825-1	Storage Battery Equipment Storage Battery Equipment > 50 kV	100%	100%	0%	100%	0.00% 42.41%	0.00% 14.27%	0.00% 37.64%	0.00% 4.58%	0.00% 0.23%	0.00% 0.01%	0.00% 0.18%	0.00% 0.57%
609 610	1830	Storage Battery Equipment <50 kV Poles, Towers and Fixtures	100%	100%	0%	100%	42.41% 0.00%	14.27% 0.00%	37.64% 0.00%	4.58% 0.00%	0.23% 0.00%	0.01% 0.00%	0.18% 0.00%	0.57% 0.00%
611	1030-3	Poles, Towers and Fixtures - Subtransmission Bulk Delivery	100%	100%	0%	100%	42.41%	14.27%	37.64%	4.58%	0.23%	0.01%	0.18%	0.57%
613	1830-5	Poles, Towers and Fixtures - Primary Poles, Towers and Fixtures - Secondary	100% 100%	70% 70%	30% 30%	100% 100%	34.80% 87.82%	15.01% 11.55%	42.21% 0.00%	6.12% 0.00%	0.00% 0.00%	0.00%	0.10% 0.24%	1.46% 0.00%
	1025.2	Overhead Conductors and Devices Overhead Conductors and Devices - Subtransmission Bulk Delivery	1000/	1000/	00/	1000/	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
615	1025 /	Overhead Conductors and Devices - Primary	100%	100% 70%	0% 30%	100% 100%	42.41% 34.80%	14.27% 15.01%	37.64% 42.21%	4.58% 6.12%	0.23%	0.01%	0.18%	0.57% 1.46%
	1025 5	Overhead Conductors and Devices -	100%		30%	100%	87.82%	11.55%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%
618	1840	Secondary Underground Conduit Underground Conduit - Bulk Delivery	100%	70% 100%	0%	100%	0.00% 42.41%	0.00% 14.27%	0.00% 0.00% 37.64%	0.00% 0.00% 4.58%	0.00% 0.00% 0.23%	0.00% 0.00% 0.01%	0.24% 0.00% 0.18%	0.00% 0.00% 0.57%
620	1840-4	Underground Conduit - Bank Delivery Underground Conduit - Primary Underground Conduit - Secondary	100% 100%	70% 70%	30% 30%	100% 100% 100%	34.80% 87.82%	15.01% 11.55%	42.21% 0.00%	6.12% 0.00%	0.23% 0.00% 0.00%	0.00% 0.00%	0.10% 0.24%	1.46% 0.00%
622	1845	Underground Conductors and Devices Underground Conductors and Devices - Bulk			22/0		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	1045-5	Delivery Underground Conductors and Devices -	100%	100%	0%	100%	42.41%	14.27%	37.64%	4.58%	0.23%	0.01%	0.18%	0.57%
624	1045 5	Primary Underground Conductors and Devices -	100%	70%	30%	100%	34.80%	15.01%	42.21%	6.12%	0.00%	0.00%	0.10%	1.46%
626	1850	Secondary Line Transformers	100% 100%	70% 65%	30% 35%	100% 100%	87.82% 39.52%	11.55% 17.04%	0.00% 43.15%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.24% 0.11%	0.00% 0.00%
627 628		Services Meters	100% 100%	0% 0%	100% 100%	100% 100%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%
629 630	General P	lant Land	100%											
631	1906	Buildings and Fixtures	100% 100%											
634	1915	Leasehold Improvements Office Furniture and Equipment	100% 100% 100%											
636	1925	Computer Equipment - Hardware Computer Software Transportation Equipment	100% 100% 100%											
638	1935	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment	100% 100% 100%											
640	1945	Measurement and Testing Equipment Power Operated Equipment	100% 100% 100%											
642 643	1955	Communication Equipment Miscellaneous Equipment	100% 100% 100%											
644	1970	Load Management Controls - Customer Premises	100%											
645	1975	Load Management Controls - Utility Premises	100%											
646	1980	System Supervisory Equipment Other Tangible Property	100% 100%											
648 649	2005 2010	Property Under Capital Leases Electric Plant Purchased or Sold	100% 100%											
650														
651 652 653														
654 655														
656 657														
658 659														
660 661														
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666 667														
668 669														

	R	AA	AB	AC	AD	AG	АН	Al	AJ	AL	AM	AV	AW	AX	AY
2															
3															
4															
6															
5 6 7 8															
10															
			Customer Allocation										A & G Allocation	<u> </u>	
15 16	12	Sub -total	1	2	3 GS > 50	6	7	8	9	11	12	Sub -total	1	2	3 GS > 50
17	CoGen	Total	Residential	GS less than 50	(blended TOU and Non-TOU)	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Sub -total	Residential	GS less than 50	
19	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0			
20 21 22 23 24 25 26 27 28	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
23 24	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
25	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
28	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
29 30	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
31	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
32	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
33	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
34	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
35 36 37 38 39	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
38	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
40	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
41 42 43	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
45	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
46 47	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
48	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
50 51	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
52	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
53	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
54 55 56 57	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
58	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
59 60				-					-				\$0 \$0	\$0 \$0	\$0 \$0
62													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
64 65													\$0 \$0	\$0 \$0	\$0 \$0
61 62 63 64 65 66 67 68 69 70 71 72 73													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
69 70													\$0 \$0	\$0 \$0	\$0 \$0
71 72													\$0 \$0	\$0 \$0	\$0 \$0
73													\$0 \$0	\$0 \$0	\$0 \$0
													\$0	\$0	\$0
75 76 77 78 79													\$0 \$0	\$0 \$0	\$0 \$0
79 80													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
80 81 82 83 84	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
84		т	Custow												
85 86	12	Sub -total	Customer Allocation 1	2	3	6	7	8	9	11	12	Sub -total	A & G Allocation	2	3
	CoGen	Sub -total	Residential	GS less than 50	GS > 50 (blended TOU	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Sub -total	Residential	GS less than 50	GS > 50 (blended TOU
87 88 89	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	1	1	and Non-TOU)
90	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
93	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0			
95 96	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
88 89 90 91 92 93 94 95 96 97 98 99 100	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
99 100	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
101	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
102	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
103	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
104	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
106 107	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
108 109	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
110	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			

			TOU		1) 77 77 77 77 77 77 77 77 77 77 77 77 77
AY	\$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	\$0	3 GS > 5 (blended and Non-1		\$0 \$0 \$0 \$1,047,8 (\$1,737,(\$455,44,(\$478,11,532,8,(\$23,76,(\$35,00,0,\$35,00,0,\$35,00,0,\$35,00,0,\$0,\$0,\$0,\$0,\$0,\$0,\$0,\$0,\$0,\$0,\$0,\$
AX	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0	2 GS less than 50		\$0 \$0 \$0 \$(\$492,829) \$(\$41,567) \$(\$24,487) \$(\$720,957) \$(\$11,177) \$(\$15,483) \$(\$68,040) \$0 \$0 \$284,308) \$0 \$0 \$284,308) \$0 \$0 \$284,308) \$0 \$0 \$284,308) \$0 \$0 \$284,308)
AW	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0	A & G Allocation 1 Residential		\$0 \$0 \$0 (\$2,192,489) (\$3,621) (\$184,924) (\$953,007) (\$1,000,472) (\$3,207,383) (\$49,724) (\$68,878) (\$73,237) (\$302,694) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
AV SO	\$0	\$0	Sub -total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	(\$36,745,770)
AM \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0	12 CoGen	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	(\$21,217)
AL \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0	11 Stand-By	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0
AJ	\$0	\$0	9 Unmetered Load	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	(\$294,238)
AI	\$0	\$0	8 Sentinel Light	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	(\$149,404)
AH \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0	7 Street Light	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$2,788,802)
AG \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0	6 Large User	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	(\$20,876)
AD	\$0	\$0	3 GS > 50 (blended TOU and Non-TOU)	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	(\$2,073,453)
AC \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0	2 GS less than 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$2,757,687)
AB \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0	Customer Allocation 1 Residential	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$28,640,094)
AA \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	\$0	Sub -total	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$73,544,894)
R S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0 S0	\$0	\$0	12 CoGen	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$211,869)
111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	128	152 153 154	155 156 157	158 159 160 159 160 161 162 162 163 164 165 166 167 170 171 172 173 174 175 176 177 178 180 181 185 186 185 186 187 188 188 188 188 188 188 189 190 191 191 192 193 194 195 196 197	198 199 200 201 201 202 203 204 205 207 208 209 210 211 212 213 214 215 216 217 218 219 220 221 222 223

224	R	AA	AB	AC	AD	AG	АН	AI	AJ	AL	AM	AV	AW	AX	AY
225 226	12	Sub -total	Customer Allocation 1	2	3	6	7	8	9	11	12	Sub -total	A & G Allocation	2	3
227	CoGen	Sub -total	Residential	GS less than 50	GS > 50 (blended TOU	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Sub -total	Residential	GS less than 50	GS > 50 (blended TOU
228 229	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	1		and Non-TOU)
230 231 232	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
233	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
234 235 236 237 238 239	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
238 239 240	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
241	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
242	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
243	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
244	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
246 247	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
248 249	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0			
250 251 252	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
253	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
254 255	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
256 257	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
258 259	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
260 261	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
262	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
263 264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
265 266 267	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
268 269	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$ 0	\$0 \$0	\$0	\$0 \$0	\$ 0	\$0 \$0	\$0 \$0	\$0	\$0	\$0
270 271 272													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
272 273 274													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0
275 276 277													\$0 \$0	\$0 \$0	\$0 \$0 \$0
278 279 280													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
281 282													\$0 \$0	\$0 \$0	\$0 \$0
283													\$0 \$0	\$0 \$0	\$0 \$0
													\$0	\$0 \$0	\$0 \$0
285 286 287 288 289 290													\$0 \$0 \$0	\$0 \$0	\$0 \$0
289 290 291 292	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
292 293 294	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
295 296 297															
298	46	Out	Customer Allocation						_				A & G Allocation		_
299	12 CoGen	Sub -total	1 Residential	2 GS less than 50	3 GS > 50 (blended TOU	6 Large User	7 Street Light	8 Sentinel Light	9 Unmetered Load	11 Stand-By	12 CoGen	Sub -total	1 Residential	2 GS less than 50	
300 301 302 303	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	and Non-TOU) \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	I		and Non-TOU)
303 304 305	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
304 305 306 307 308 309 310 311	\$46 \$0	\$38,621 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
308 309 310	\$0 \$181 \$0	\$0 \$152,109 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
311 312 313	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
314	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
315	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
316	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
317	\$649 \$0	\$213,294 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
318 319 320	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0			
320 321 322	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0			
323 324 325	\$0 \$304 \$225	\$0 \$99,910 \$58,677	\$0 \$34,842 \$21,719	\$0 \$2,930 \$557	\$0 \$440 \$0	\$0 \$1 \$0	\$0 \$3,973 \$2,477	\$0 \$213 \$133	\$0 \$419 \$261	\$0 \$0 \$0	\$0 \$1 \$0	\$0 \$42,818 \$25,147			
326	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
327	\$0 \$3,785	\$0 \$1,244,518	\$0 \$434,005	\$0 \$36,495	\$0 \$5,476	\$0 \$11	\$0 \$49,491	\$0 \$2,651	\$0 \$5,222	\$0 \$0	\$0 \$14	\$0 \$533,365			
329	\$1,592	\$414,839	\$153,551	\$3,939	\$0	\$0	\$17,510	\$938	\$1,847	\$0	\$2	\$177,788			
330 331 332	\$0 \$0 \$831	\$0 \$0 \$273,203	\$0 \$0 \$95,275	\$0 \$0 \$8,012	\$0 \$0 \$1,202	\$0 \$0 \$2	\$0 \$0 \$10,865	\$0 \$0 \$582	\$0 \$0 \$1,146	\$0 \$0 \$0	\$0 \$0 \$3	\$0 \$0 \$117,087			
			,-· ·	Ţ0,01£	7.,202	ψ×-	Ţ.0,000	ψ-O-L	÷1,1.10	40	Ψ	Ç. 11,001			

333 334	R \$105 \$0	AA \$27,450 \$0	AB \$10,160 \$0	AC \$261 \$0	AD \$0 \$0	AG \$0 \$0	AH \$1,159 \$0	AI \$62 \$0	AJ \$122 \$0	AL \$0 \$0	AM \$0 \$0	AV \$11,764 \$0	AW	AX	AY
335	\$0 \$6,608	\$0 \$2,172,473	\$0 \$757,614	\$0 \$63,707	\$0 \$9,558	\$0 \$18	\$0 \$86,394	\$0 \$4,628	\$0 \$9,115	\$0 \$0	\$0 \$25	\$0 \$931,060			
336 337 338	\$805 \$2,006	\$209,886 \$1,161,529	\$77,688 \$509,472	\$1,993 \$42,833	\$0 \$5,786	\$0 \$0	\$8,859 \$58,097	\$475 \$3,112	\$935 \$6,130	\$0 \$0	\$1 \$8	\$89,951 \$625,438			
339 340 341 342	\$0 \$0 \$17,137	\$0 \$0 \$6,066,507	\$122,544 \$371,864 \$2,588,734	\$6,288 \$79,615 \$246,630	\$0 \$161,231 \$183,692	\$0 \$1,819 \$1,851	\$13,974 \$0 \$252,798	\$749 \$0 \$13,543	\$1,474 \$0 \$26,672	\$0 \$0 \$0	\$30 \$1,819 \$1,904	\$145,059 \$616,347 \$3,315,826	\$0	\$0	\$0
343 344 345													\$0 \$0	\$0 \$0	\$0 \$0
346 347 348 349													\$147,562 \$1,207 \$43,032 \$347,599	\$33,169 \$271 \$9,673 \$78,134	\$70,521 \$577 \$20,565 \$166,121
350 351 352 353 354													\$472,945 \$229,024 \$17,012	\$106,309 \$51,480 \$3,824	\$226,025 \$109,453 \$8,130
353 354 355 356													\$27,416 \$16,262 \$21,478	\$6,163 \$3,655 \$4,828	\$13,102 \$7,772 \$10,265
357 358													\$0 \$23,655 \$0	\$0 \$5,317 \$0	\$0 \$11,305 \$0
359 360													\$0 \$159,403	\$0 \$35,831	\$0 \$76,180
361 362 363 364	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0 \$1,506,596	\$0 \$0 \$0 \$338,654	\$0 \$0 \$0 \$720,016
365 366 367	\$17,137	\$6,066,507	\$2,588,734	\$246,630	\$183,692	\$1,851	\$252,798	\$13,543	\$26,672	\$0	\$1,904	\$3,315,826	\$1,506,596	\$338,654	\$720,016
368 369 370			Customer												
371 372	12	Sub -total	Allocation 1	2	3 GS > 50	6	7	8	9	11	12	Sub -total	A & G Allocation	2	3 GS > 50
373 374	\$0	Sub -total	Residential \$0	GS less than 50	(blended TOU and Non-TOU) \$0	\$0	Street Light \$0	Sentinel Light	\$0	\$0	\$0	Sub -total	Residential	GS less than 50	(blended TOU and Non-TOU)
375 376 377 378	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0			
379 380 381	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
382 383 384	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
385	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
387	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
389 390	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
391 392	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
393 394 395	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
396 397 398	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
399 400	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
401	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
402 403 404 405 406 407	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0			
406 407	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
408 409	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
410 411 412	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
413 414 415	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0
411 412 413 414 415 416 417 418 419 420 421 422 423 424 425 426 427 428 429													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
419 420 421													\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
423 424 425													\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0
426 427 428													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
429 430													\$0 \$0	\$0 \$0	\$0 \$0
431 432 433													\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
431 432 433 434 435 436 437 438	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
437 438 439 440	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
441 442 443															
444 445	12	Sub -total	Customer Allocation 1	2	3	6	7	8	9	11	12	Sub -total	A & G Allocation	2	3
			· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·		<u> </u>		<u></u>			-	<u> </u>

146	R CoGen	AA Sub -total	AB Residential	AC GS less than 50	AD GS > 50 (blended TOU and Non-TOU)	AG Large User	AH Street Light	Al Sentinel Light	AJ Unmetered Load	AL Stand-By	AM CoGen	AV Sub -total	AW Residential	AX GS less than 50	AY GS > 50 (blended TOU and Non-TOU)
147 148 149	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			and Non-100)
150 151 152	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
153 154 155	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
156 157 158	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
159 160	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
161	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
162	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
163 164 165	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
166 167 168	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0			
169 170	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
171 172	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
173 174	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
175 176	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
177 178 179	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
180 181	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0			
182	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
183 184 185	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
186 187 188	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0
189 190 191													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
192 193 194													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
195 196 197													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
198 199 500													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
501 502													\$0 \$0	\$0 \$0	\$0 \$0
503 504													\$0 \$0	\$0 \$0	\$0 \$0
505 506 507													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
508 509 510	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
511	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
514 515 516															
517 518	12	Sub -total	Customer Allocation 1	2	3	6	7	8	9	11	12	Sub -total	A & G Allocation	2	3
519	CoGen	Sub -total	Residential	GS less than 50	GS > 50 (blended TOU and Non-TOU)	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Sub -total	Residential	GS less than 50	GS > 50 (blended TOU and Non-TOU)
520 521 522	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
522 523 524 525 526	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
527 528	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
529 530 531	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
532	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
534 535	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
535	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
537 538 539	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
540 541	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
542 543	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
544 545	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
546 547	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
548 549 550	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
550 551 552 553	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0			
553 554	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			

	R	AA	AB	AC	AD	AG	АН	Al	AJ	AL	AM	AV	AW	AX	AY
555	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
556 557	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			
558 559	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		**	***
560 561 562	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0
563 564													\$0 \$0	\$0 \$0	\$0 \$0
565 566													\$0 \$0	\$0 \$0	\$0 \$0
567 568 569													\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
570 571													\$0 \$0	\$0 \$0	\$0 \$0
572 573													\$0 \$0	\$0 \$0	\$0 \$0
574 575													\$0 \$0	\$0 \$0	\$0 \$0
576													\$0	\$0	\$0
577 578													\$0 \$0	\$0 \$0	\$0 \$0
579 580													\$0 \$0	\$0 \$0	\$0 \$0
581 582 583	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0
584 585	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
586		21	Customer Allocation	_			_		_				A & G Allocation		_
587	12 CoGen	Sub -total	1 Residential	2 GS less than 50	3 GS > 50 (blended TOU	6 Large User	7 Street Light	8 Sentinel Light	9 Unmetered Load	11 Stand-By	12 CoGen	Sub -total	1 Residential	2 GS less than 50	GS > 50 (blended TOU
588 589	0.00%	0.00%	60.72%	13.18%	and Non-TOU)	1.98%	1.97%	0.11%	0.28%	0.45%	0.15%	100.00%	Residential	GS less than 50	and Non-TOU)
590 591	0.00% 0.12%	0.00% 100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%			
592 593	0.12% 0.00%	100.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%			
594 595 596	0.12% 0.12% 0.00%	100.00% 100.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%			
597 598	0.12% 0.12%	100.00% 100.00%	0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%			
599 600	0.00% 0.12%	0.00% 100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%			
601	0.12%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
603	0.12%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
604	0.12%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
605	0.30%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
606 607	0.00% 0.00%	0.00% 0.00%	33.32% 0.00%	12.96% 0.00%	46.08% 0.00%	6.36% 0.00%	0.67% 0.00%	0.03% 0.00%	0.30% 0.00%	0.00% 0.00%	0.29% 0.00%	100.00% 0.00%			
608 609	0.12% 0.12%	100.00% 100.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%			
610	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
611 612	0.12%	100.00% 100.00%	0.00% 81.37%	0.00% 6.84%	0.00% 1.03%	0.00% 0.00%	0.00% 9.28%	0.00% 0.50%	0.00% 0.98%	0.00% 0.00%	0.00% 0.00%	0.00% 100.00%			
613 614	0.38% 0.00%	100.00% 0.00%	86.37% 0.00%	2.22% 0.00%	0.00% 0.00%	0.00% 0.00%	9.85% 0.00%	0.53% 0.00%	1.04% 0.00%	0.00% 0.00%	0.00% 0.00%	100.00% 0.00%			
615	0.12%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
616	0.30%	100.00%	81.37%	6.84%	1.03%	0.00%	9.28%	0.50%	0.98%	0.00%	0.00%	100.00%			
617 618 619	0.38% 0.00% 0.12%	100.00% 0.00% 100.00%	86.37% 0.00% 0.00%	2.22% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	9.85% 0.00% 0.00%	0.53% 0.00% 0.00%	1.04% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	100.00% 0.00% 0.00%			
620 621	0.12% 0.30% 0.38%	100.00% 100.00% 100.00%	81.37% 86.37%	6.84% 2.22%	1.03% 0.00%	0.00% 0.00% 0.00%	9.28% 9.85%	0.50% 0.53%	0.00% 0.98% 1.04%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	100.00% 100.00%			
622	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
623	0.12%	100.00%	0.00% 81.37%	0.00% 6.84%	0.00% 1.03%	0.00%	0.00% 9.28%	0.00%	0.00%	0.00%	0.00%	0.00%			
624	0.30%	100.00%	81.37%	6.84% 2.22%	0.00%	0.00%	9.28%	0.50%	1.04%	0.00%	0.00%	100.00%			
626 627	0.17% 0.00%	100.00% 0.00%	81.46% 84.48%	6.85% 4.33%	0.93% 0.00%	0.00% 0.00%	9.29% 9.63%	0.50% 0.52%	0.98% 1.02%	0.00% 0.00%	0.00% 0.02%	100.00% 100.00%			
628 629	0.00%	0.00%	60.33%	12.92%	26.16%	0.30%	0.00%	0.00%	0.00%	0.00%	0.30%	100.00%	I	4004	0004
630 631 632													55% 55% 55%	12% 12% 12%	26% 26% 26%
633 634													55% 55%	12% 12%	26% 26%
635 636													55% 55%	12% 12%	26% 26%
637 638 639													55% 55% 55%	12% 12% 12%	26% 26% 26%
640 641													55% 55%	12% 12%	26% 26%
642 643													55% 55%	12% 12%	26% 26%
644													55%	12%	26%
645 646													55% 55%	12% 12%	26% 26%
647 648													55% 55% 55%	12% 12%	26% 26% 26%
649 650 651													33%	12%	20%
652 653															
654 655 656															
657 658															
659 660															
661 662 663															
664 665															
666 667															
668 669															

	BB	BC	BD	BE	BG	BH	BQ
1							
2							
3							
4							
5							
6							
8							
5 6 7 8 9							
14							
15 16	6	7	8	9	11	12	Sub -total
10							
17	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Sub -total
18 19 20 21 22 23 24 25 26 27							
20							
21							
23							
25							
26							
28							
29							
30							
31							
32							
33							
34							
35							
36 37							
35 36 37 38 39							
40							
42							
44							
45							
46							
46 47 48 49							
49							
50 51							
52							
53							
54							
55 56							
54 55 56 57 58							
59			•	•	••		••
60 61	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
62	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
63 64	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 66 67	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
67 68	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
69	\$0	\$0	\$0	\$0	\$0	\$0	\$0
69 70 71 72	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
72	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0
73							\$0
74	\$0	\$0	\$0	\$0	\$0	\$0	\$0
75 76	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
76 77	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78 79	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
80	\$0	\$0	\$0	\$0	\$0	\$0	\$0
82	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83 84							
85							
86	6	7	8	9	11	12	Sub -total
	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Sub -total
87 88							
89							
90 91							
92							
94							
95 96							
97							
98 99							
100							
101							
102							
103							
104							
105							
106 107							
108 109							
110							

111 112	BB	BC	BD	BE	BG	ВН	BQ
113							
115							
116 117							
118 119 120							
121							
123							
124 125							
126 127 128							
129 130	\$0	\$0	\$0	\$0	\$0	\$0	\$0
131 132 133	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
134 135 136	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
137 138	\$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
139 140 141	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
142	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
144	\$0	\$0	\$0	\$0	\$0	\$0	\$0
145 146	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
147 148 149	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
150 151 152	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
153 154	YV	<u> </u>	ΨU	<u> </u>	ΨV	Ų	Ψ0
155 156	6	7	8	9	11	12	Sub -total
157	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Sub -total
158 159		1		1		1	
160 161 162							
163 164 165							
166 167							
168 169 170							
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176 177 178							
179							
181 182							
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188 189 190							
191							
192							
194 195							
196 197 198	\$0	\$0	\$0	\$0	\$0	\$0	\$0
199 200	\$0	\$0	\$0	\$0	\$0	\$0	\$0
201 202 203	\$0 (\$110,360) (\$182)	\$0 (\$109,124) (\$180)	\$0 (\$5,841) (\$10)	\$0 (\$14,582) (\$24)	\$0 (\$25,498) (\$42)	\$0 (\$8,036) (\$13)	\$0 (\$4,006,569) (\$6,617)
204 205 206	(\$9,308) (\$47,970) (\$50,359)	(\$9,204) (\$47,433) (\$49,795)	(\$493) (\$2,539) (\$2,665)	(\$1,230) (\$6,339) (\$6,654)	(\$2,151) (\$11,083) (\$11,635)	(\$678) (\$3,493) (\$3,667)	(\$337,932) (\$1,741,531) (\$1,828,269)
207 208	(\$161,445) (\$2,503)	(\$159,636) (\$2,475)	(\$8,544) (\$132)	(\$21,333) (\$331)	(\$37,302) (\$578)	(\$11,755) (\$182)	(\$5,861,192) (\$90,866)
209 210 211	(\$3,467) (\$3,686) (\$15,236)	(\$3,428) (\$3,645) (\$15,066)	(\$183) (\$195) (\$806)	(\$458) (\$487) (\$2,013)	(\$801) (\$852) (\$3,520)	(\$252) (\$268) (\$1,109)	(\$125,869) (\$133,834) (\$553,145)
211 212 213	\$0 (\$10,181)	\$0 (\$10,067)	\$0 (\$539)	\$0 (\$1,345)	\$0 (\$2,352)	\$0 (\$741)	\$0 (\$369,619)
214	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
215 216 217		(\$62,952)	(\$3,369)	(\$8,412)	(\$14,710) \$0	(\$4,636)	(\$2,311,351)
217	(\$63,665) \$0	\$0	\$0	\$0	ΦU	\$0	\$0
218 219	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
218	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0

224	BB	BC	BD	BE	BG	BH	BQ
225							
226	6	7	8	9	11	12	Sub -total
	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Sub -total
227 228 229 230 231 232 233 234							
230							
231 232							
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236 237 238							
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247 248 249							
250 251							
252 253							
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256 257							
258 259							
260 261							
262							
263							
264 265 266							
266 267							
268 269	\$0	\$0	\$0	\$0	\$0	\$0	\$0
270 271	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
272	\$0	\$0	\$0	\$0	\$0	\$0	\$0
273 274	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
275 276	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
277 278	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
279 280	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
281	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
282 283	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
284	\$0	\$0	\$0	\$0	\$0	\$0	\$0
285	\$0	\$0	\$0	\$0	\$0	\$0	\$0
286 287	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
288 289	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
290	\$0	\$0	\$0	\$0	\$0	\$0	\$0
291 292	\$0	\$0	\$0	\$0	\$0	\$0	\$0
293 294							
295 296							
297							
298	_	_					
299	6	7	8	9	11	12	Sub -total
300	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Sub -total
301 302							
303 304							
305 306							
307							
308							
310 311							
312 313							
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318 319							
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321 322							
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324 325							
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329							
330 331							
332							

333	BB	BC	BD	BE	BG	ВН	BQ
334							
335							
336							
337 338							
339 340							
341 342	\$0	\$0	\$0	\$0	\$0	\$0	\$0
343 344	\$0	\$0	\$0	\$0	\$0	\$0	\$0
345	\$0	\$0	\$0	\$0	\$0	\$0	\$0
346 347	\$7,428 \$61	\$7,344 \$60	\$393 \$3	\$981 \$8	\$1,716 \$14	\$541 \$4	\$269,656 \$2,206
348 349	\$2,166 \$17,497	\$2,142 \$17,301	\$115 \$926	\$286 \$2,312	\$500 \$4,043	\$158 \$1,274	\$78,637 \$635,205
350 351	\$23,806 \$11,528	\$23,539 \$11,399	\$1,260 \$610	\$3,146 \$1,523	\$5,500 \$2,664	\$1,733 \$839	\$864,262 \$418,520
352 353	\$856 \$1,380	\$847 \$1,365	\$45 \$73	\$113 \$182	\$198 \$319	\$62 \$100	\$31,087 \$50,099
354 355	\$819 \$1,081	\$809 \$1,069	\$43 \$57	\$108 \$143	\$189 \$250	\$60 \$79	\$29,718 \$39,250
356 357	\$0 \$1,191	\$0 \$1,177	\$0 \$63	\$0 \$157	\$0 \$275	\$0 \$87	\$0 \$43,228
358	\$0	\$0	\$0	\$0	\$0	\$0	\$0
359	\$0	\$0	\$0	\$0	\$0	\$0	\$0
360 361	\$8,024 \$0	\$7,934 \$0	\$425 \$0	\$1,060 \$0	\$1,854 \$0	\$584 \$0	\$291,295 \$0
362	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363 364	\$0 \$75,835	\$0 \$74,986	\$0 \$4,013	\$0 \$10,021	\$0 \$17,522	\$0 \$5,522	\$0 \$2,753,163
365 366	\$75,835	\$74,986	\$4,013	\$10,021	\$17,522	\$5,522	\$2,753,163
367 368	_						
369 370							
371							
372	6	7	8	9	11	12	Sub -total
272	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Sub -total
373 374				ļ			
375 376							
377 378							
379 380							
381 382							
383 384							
385 386							
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396 397							
398 399							
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403 404							
405 406							
406							
408							
409							
410							
411 412							
413 414	\$0	\$0	\$0	\$0	\$0	\$0	\$0
415 416	\$0	\$0	\$0	\$0	\$0	\$0	\$0
417	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
419 420	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0
421 422	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0 \$0
423	\$0	\$0	\$0	\$0	\$0	\$0	\$0
424 425	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
426 427	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
428 429	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
430	\$0	\$0	\$0	\$0	\$0	\$0	\$0
431	\$0	\$0	\$0	\$0	\$0	\$0	\$0
432 433	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
434 435	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
436 437	\$0	\$0	\$0	\$0	\$0	\$0	\$0
438	\$0	\$0	\$0	\$0	\$0	\$0	\$0
439 440							
441 442							
441 442 443							
441 442	6	7	8	9	11	12	Sub -total

	BB	BC	BD	BE	BG	BH	BQ
	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Sub -total
446	Lai ge Usei	ou eet Ligit	Johanner Light	Jimotered Load	Glatiu-Dy	500811	oub -total
447 448							J
449							
450 451							
452 453							
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477 478							
479 480							
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483 484							
485 486							
487	\$0	\$0	\$0	\$0	\$0	\$0	\$0
488 489	\$0	\$0	\$0	\$0	\$0	\$0	\$0
490 491	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
492 493	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
494	\$0	\$0	\$0	\$0	\$0	\$0	\$0
495 496	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
497 498	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
499	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
500 501	\$0	\$0	\$0	\$0	\$0	\$0	\$0
502	\$0	\$0	\$0	\$0	\$0	\$0	\$0
503	\$0	\$0	\$0	\$0	\$0	\$0	\$0
504	\$0	\$0	\$0	\$0	\$0	\$0	\$0
505 506	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
507 508	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
509 510	\$0	\$0	\$0	\$0	\$0	\$0	\$0
511	\$0	\$0	\$0	\$0	\$0	\$0	\$0
512 513							
514							
515 516							
517							
518	6	7	8	9	11	12	Sub -total
519	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Sub -total
519 520 521							
522 523							
523 524							
524 525 526							
527 528 529 530							
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551 552							
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	BB	BC	BD	BE	BG	BH	BQ
	DD	ВС	ВВ	BL	ВО	DII	ЬQ
555							
556							
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559 560	\$0	\$0	\$0	\$0	\$0	\$0	\$0
561							
562 563	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
564	\$0	\$0	\$0	\$0	\$0	\$0	\$0
565 566	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
567	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0
568	\$0	\$0	\$0	\$0	\$0	\$0	\$0
569 570	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
571	\$0	\$0	\$0	\$0	\$0	\$0	\$0
572 573	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
574	\$0	\$0	\$0	\$0	\$0	\$0	\$0
575	\$0	\$0	\$0	\$0	\$0	\$0	\$0
576	\$0	\$0	\$0	\$0	\$0	\$0	\$0
577 578	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
579	\$0	\$0	\$0	\$0	\$0	\$0	\$0
580 581	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
582	\$0	\$0	\$0	\$0	\$0	\$0	\$0
583 584	\$0	\$0	\$0	\$0	\$0	\$0	\$0
585							
586							
587	6	7	8	9	11	12	Sub -total
	Loren User	Street Links	Sonting! Links	Unmotored	Stand D	CoCci	Sub total
588	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen	Sub -total
589							
590 591							
592							
593 594							
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597 598							
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618 619							
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626							
627							
628 629							
630	3%	3%	0%	0%	1%	0%	100%
631 632	3% 3%	3% 3%	0% 0%	0% 0%	1% 1%	0% 0%	100% 100%
633	3%	3%	0%	0%	1%	0%	100%
634 635	3% 3%	3% 3%	0% 0%	0% 0%	1% 1%	0% 0%	100% 100%
636	3%	3%	0%	0%	1%	0%	100%
637	3%	3% 3%	0% 0%	0% 0%	1% 1%	0% 0%	100% 100%
I638	3%		0%	0%	1%	0%	100%
638 639	3% 3%	3%		0%	1% 1%	0% 0%	100% 100%
638 639 640 641	3% 3%	3%	0% 0%	11%		0%	100%
638 639 640 641 642	3% 3% 3% 3%	3% 3% 3%	0% 0%	0% 0%	1%		
638 639 640 641	3% 3% 3%	3% 3%	0%	0% 0% 0%	1% 1%	0%	100%
638 639 640 641 642	3% 3% 3% 3%	3% 3% 3%	0% 0%	0%	1%		100%
638 639 640 641 642 643	3% 3% 3% 3% 3% 3%	3% 3% 3% 3%	0% 0% 0% 0%	0% 0% 0%	1% 1% 1%	0% 0%	100%
638 639 640 641 642 643 644 645	3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0%	0% 0% 0% 0%	1% 1% 1% 1% 1%	0% 0% 0% 0%	100% 100% 100%
638 639 640 641 642 643 644 645 646 647	3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 648 649	3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0%	0% 0% 0% 0%	1% 1% 1% 1% 1%	0% 0% 0% 0%	100% 100% 100%
638 639 640 641 642 643 644 645 646 647 648 649 650	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 648 649 650 651	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 653	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 653 654	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 653	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 650 651 652 653 654 655 656 656 657	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 650 651 652 653 654 655 656 657 658	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 652 653 654 655 656 657 658 659 660	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 648 650 651 652 653 654 655 656 657 658 659 660 661	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 648 649 650 651 652 652 653 654 655 656 657 658 659 660	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 648 650 650 651 655 656 657 658 659 660 661 662 663 663 664	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 650 651 652 656 657 658 659 660 661 662 663 664 664 665	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 648 650 651 652 653 654 655 656 657 658 660 661 662 663 664 665 666 666 666 666	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 643 644 645 646 647 650 651 652 653 654 655 661 662 663 664 664 665 666 666 667 668	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%
638 639 640 641 642 643 644 645 646 647 648 650 651 652 653 654 655 656 657 658 660 661 662 663 664 665 666 666 666 666	3% 3% 3% 3% 3% 3% 3% 3%	3% 3% 3% 3% 3% 3% 3% 3%	0% 0% 0% 0% 0% 0% 0%	0% 0% 0% 0% 0% 0% 0%	1% 1% 1% 1% 1% 1% 1%	0% 0% 0% 0% 0%	100% 100% 100% 100% 100%

			Categorization	
USoA A/C #	Accounts	Demand	Customer	Customer Component
	Distribution Plant			
1805	Land	DCP		0%
1805-1	Land Station >50 kV	TCP		0%
1805-2	Land Station <50 kV	DCP		0%
1806	Land Rights	DCP		0%
1806-1	Land Rights Station >50 kV	TCP		0%
1806-2	Land Rights Station <50 kV	DCP		0%
1808	Buildings and Fixtures	DCP		0%
1808-1	Buildings and Fixtures > 50 kV	TCP		0%
1808-2	Buildings and Fixtures < 50 KV	DCP		0%
1810	Leasehold Improvements	DCP		0%
1810-1	Leasehold Improvements >50 kV	TCP		0%
1810-2	Leasehold Improvements <50 kV	DCP		0%
	Transformer Station Equipment - Normally	20.		0,0
1815	Primary above 50 kV	TCP		0%
	Distribution Station Equipment - Normally	101		070
1820	Primary below 50 kV	DCP		0%
	Distribution Station Equipment - Normally	DCF		0 /6
1820-1		DCP		0%
	Primary below 50 kV (Bulk)	DCF		076
1820-2	Distribution Station Equipment - Normally	DNCD		00/
	Primary below 50 kV (Primary)	PNCP		0%
4000.0	Distribution Station Equipment - Normally			
1820-3	Primary below 50 kV (Wholesale Meters)		0=11	4000/
	·		CEN	100%
1825	Storage Battery Equipment	DCP		0%
1825-1	Storage Battery Equipment > 50 kV	TCP		0%
1825-2	Storage Battery Equipment <50 kV	DCP		0%
1830	Poles, Towers and Fixtures	DNCP	CCA	30%
1830-3	Poles, Towers and Fixtures -			
	Subtransmission Bulk Delivery	BCP		0%
1830-4	Poles, Towers and Fixtures - Primary	PNCP	CCP	30%
1830-5	Poles, Towers and Fixtures - Secondary	SNCP	CCS	30%
1835	Overhead Conductors and Devices	DNCP	CCA	30%
1005.0	Overhead Conductors and Devices -			
1835-3	Subtransmission Bulk Delivery	BCP		0%
4005.4	Overhead Conductors and Devices -			
1835-4	Primary	PNCP	CCP	30%
1005 5	Overhead Conductors and Devices -			
1835-5	Secondary	SNCP	ccs	30%
1840	Underground Conduit	DNCP	CCA	30%
1840-3	Underground Conduit - Bulk Delivery	BCP		0%
1840-4	Underground Conduit - Primary	PNCP	CCP	30%
1840-5	Underground Conduit - Secondary	SNCP	CCS	30%
1845	Underground Conductors and Devices	DNCP	CCA	30%
	Underground Conductors and Devices -	DITO	00/1	0070
1845-3	Bulk Delivery	ВСР		0%
	Underground Conductors and Devices -	DCI		070
1845-4	=	DNCD	CCD	200/
	Primary	PNCP	CCP	30%
1845-5	Underground Conductors and Devices -	CNICD	000	2007
	Secondary	SNCP	CCS	30%
1850	Line Transformers	LTNCP	CCLT	35%
1855	Services		CWCS	100%
1860	Meters		CWMC	100%
1565	Conservation and Demand Management		CDMPP	100%
.555	Expenditures and Recoveries		JDIVII I	10070
	Accumulated Amortization			

2105	Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment	See I4 BO Assets	S	
	1 Toporty, Flant, & Equipment			
	Operation			
5005	Operation Supervision and Engineering	1815-1855 D	1815-1855 C	30%
5010	Load Dispatching	1815-1855 D	1815-1855 C	30%
5012	Station Buildings and Fixtures Expense	1808 D		0%
5014	Transformer Station Equipment - Operation Labour	1815 D		0%
	Transformer Station Equipment -			
5015	Operation Supplies and Expenses	1815 D		0%
5016	Distribution Station Equipment - Operation Labour	1820 D		0%
5017	Distribution Station Equipment - Operation Supplies and Expenses	1820 D		0%
5020	Overhead Distribution Lines and Feeders - Operation Labour	1830 & 1835 D	1830 & 1835 C	30%
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	1830 & 1835 D	1830 & 1835 C	30%
5030	Overhead Subtransmission Feeders - Operation	1830 & 1835 D		0%
5035	Overhead Distribution Transformers- Operation	1850 D	1850 C	35%
5040	Underground Distribution Lines and Feeders - Operation Labour	1840 & 1845 D	1840 & 1845 C	30%
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	1840 & 1845 D	1840 & 1845 C	30%
5050	Underground Subtransmission Feeders - Operation	1840 & 1845 D		0%
5055	Underground Distribution Transformers - Operation	1850 D	1850 C	35%
5065	Meter Expense		CWMC	100%
5070	Customer Premises - Operation Labour		CCA	100%
5075	Customer Premises - Materials and Expenses		CCA	100%
5085	Miscellaneous Distribution Expense	1815-1855 D	1815-1855 C	30%
5090	Underground Distribution Lines and Feeders - Rental Paid	1840 & 1845 D		30%
5095	Overhead Distribution Lines and Feeders - Rental Paid	1830 & 1835 D	1830 & 1835 C	30%
	<u>Maintenance</u>			
5105	Maintenance Supervision and Engineering	1815-1855 D	1815-1855 C	30%
5110	Maintenance of Buildings and Fixtures - Distribution Stations	1808 D		0%
5112	Maintenance of Transformer Station Equipment	1815 D		0%
5114	Maintenance of Distribution Station Equipment	1820 D		0%
5120	Maintenance of Poles, Towers and Fixtures	1830 D	1830 C	30%
5125	Maintenance of Overhead Conductors and Devices	1835 D	1835 C	30%
5130	Maintenance of Overhead Services		1855 C	100%
5135	Overhead Distribution Lines and Feeders -	1830 & 1835 D	1830 & 1835 C	
5145	Right of Way Maintenance of Underground Conduit	1840 D	1840 C	30% 30%
	Maintenance of Underground Conduit Maintenance of Underground Conductors	1040 D	1040 C	3 U70
5150	and Devices	1845 D	1845 C	30%

5155	Maintenance of Underground Services		1855 C	100%
5160	Maintenance of Line Transformers	1850 D	1850 C	35%
5175	Maintenance of Meters		1860 C	100%

	Α	В	С	D	Е	F	I	J	K	L	N	0
1	№ 2006 Cost A			1				<u>. </u>				
1	London Hydr		oiidd	o mig								
2			000									
3	EB-2005-0389											
4	VT INCEPTI G PERMANET Wednesday, Fe	bruary 28, 2	007									
5	Ontario Sheet E2 All	ocator Wo	rksheet	- First Ru	n							
7												
7	Details:											
8 9	The worksheet below details how	allocators are										
10	derived.											
11												
12												
13											44	
14				1	2	3 GS > 50	6	7	8	9	11	12
	Explanation	ID and Factors	Total	Residential	GS less than 50	(blended TOU and	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen
15 16						Non-TOU)						
17	Demand Allocators											
18		=										
	1 cp	TCD4	400.000/	40.400/	45.400/	20 CEN/	4 700/	0.049/	0.000/	0.459/	0.620/	0.439/
	Transformation CP Bulk Delivery (SubTransmission) CP	TCP1 BCP1	100.00% 100.00%	40.49% 40.49%	15.16% 15.16%	38.65% 38.65%	4.78% 4.78%	0.01% 0.01%	0.00% 0.00%	0.15% 0.15%	0.63% 0.63%	0.13% 0.13%
	Distribution CP (Total System)	DCP1	100.00%	40.49%	15.16%	38.65%	4.78%	0.01%	0.00%	0.15%	0.63%	0.13%
23	,,											
	4 cp	TOD:	400.0001	40.4451	44.000	07.0404	4 5001	0.0001	0.0461	0.4001	0.550	0.4004
	Transformation CP Bulk Delivery (SubTransmission) CP	TCP4 BCP4	100.00% 100.00%	42.41% 42.41%	14.27% 14.27%	37.64% 37.64%	4.58% 4.58%	0.23% 0.23%	0.01% 0.01%	0.18% 0.18%	0.57% 0.57%	0.12% 0.12%
	Distribution CP (Total System)	DCP4	100.00%	42.41%	14.27%	37.64% 37.64%	4.58%	0.23%	0.01%	0.18%	0.57%	0.12%
28	,	20. 4	10010070	42.4170	1-1121 70	0110170	41.00 / 0	0.2070	0.0170	0.1070	0.0170	011270
29	12 cp											
	Transformation CP	TCP12	100.00%	38.78%	13.59%	40.89%	5.45% 5.45%	0.66%	0.02%	0.20%	0.34%	0.07%
	Bulk Delivery (SubTransmission) CP Distribution CP (Total System)	BCP12 DCP12	100.00% 100.00%	38.78% 38.78%	13.59% 13.59%	40.89% 40.89%	5.45% 5.45%	0.66% 0.66%	0.02% 0.02%	0.20% 0.20%	0.34% 0.34%	0.07% 0.07%
33		JUI 12	. 5515576	00070	.0.0070	-10100 /0	JI-10 /0	0.0070	0.02/0	JU /0	0.0470	0.0.70
34	NON CO_INCIDENT PEAK											
	1 NCP	DNOD:	400.0007	44.6007	44.0407	00.000/	E 000/	0.000/	0.000/	0.000/	4.070/	0.070/
	Distribution NCP (Total System) Primary NCP	DNCP1 PNCP1	100.00% 100.00%	41.38% 37.35%	14.91% 15.50%	36.86% 39.75%	5.22% 5.65%	0.00% 0.00%	0.00% 0.00%	0.09% 0.10%	1.27% 1.37%	0.27% 0.29%
38	Line Transformer NCP	LTNCP1	100.00%	42.03%	17.44%	40.26%	0.00%	0.00%	0.00%	0.10%	0.00%	0.16%
39	Secondary NCP	SNCP1	100.00%	88.25%	11.17%	0.00%	0.00%	0.00%	0.00%	0.23%	0.00%	0.34%
40	ANOR											
	4 NCP Distribution NCP (Total System)	DNCP4	100.00%	39.37%	14.41%	38.89%	5.62%	0.00%	0.00%	0.09%	1.34%	0.28%
	Primary NCP	PNCP4	100.00%	39.37% 34.80%	15.01%	36.69% 42.21%	6.12%	0.00%	0.00%	0.09% 0.10%	1.46%	0.28%
44	Line Transformer NCP	LTNCP4	100.00%	39.52%	17.04%	43.15%	0.00%	0.00%	0.00%	0.11%	0.00%	0.17%
	Secondary NCP	SNCP4	100.00%	87.82%	11.55%	0.00%	0.00%	0.00%	0.00%	0.24%	0.00%	0.38%
46 47	12 NCP											
	Distribution NCP (Total System)	DNCP12	100.00%	37.71%	13.72%	41.00%	5.92%	0.00%	0.00%	0.09%	1.30%	0.27%
49	Primary NCP	PNCP12	100.00%	32.19%	14.34%	45.11%	6.53%	0.00%	0.00%	0.10%	1.43%	0.30%
	Line Transformer NCP	LTNCP12	100.00%	36.84%	16.41%	46.47%	0.00%	0.00%	0.00%	0.11%	0.00%	0.17%
	Secondary NCP	SNCP12	100.00%	87.44%	11.88%	0.00%	0.00%	0.00%	0.00%	0.27%	0.00%	0.41%
52 53	Demand Allocators - Composite											
54	2 cms/m / moduloro Composito											
55	DEMAND 1815-1855	1815-1855 D		41.96%	14.95%	37.33%	4.33%	0.00%	0.00%	0.12%	1.03%	0.29%
	DEMAND 1808	1808 D	100.00%	42.41%	14.27%	37.64%	4.58%	0.23%	0.01%	0.18%	0.57%	0.12%
	DEMAND 1815 DEMAND 1820	1815 D 1820 D	100.009/	0.00%	0.00% 15.01%	0.00%	0.00% 6.13%	0.00%	0.00%	0.00%	0.00% 1.46%	0.00%
58	DEIVIAIND TOZU	1820 D 1815 & 1820	100.00%	34.80%	15.01%	42.21%	6.12%	0.00%	0.00%	0.10%	1.46%	0.30%
59	DEMAND 1815 & 1820	D	100.00%	34.80%	15.01%	42.21%	6.12%	0.00%	0.00%	0.10%	1.46%	0.30%

	Α	В	С	D	E	F	I	J	K	L	N	0
60	DEMAND 1830	1830 D	100.00%	54.42%	13.73%	26.60%	3.85%	0.00%	0.00%	0.15%	0.92%	0.33%
	DEMAND 1835	1835 D	100.00%	48.06%	14.15%	31.66%	4.59%	0.00%	0.00%	0.13%	1.09%	0.32%
<u> </u>	22	1830 & 1835		.0.0070		0110070		0.007.0	0.0070	0070		0.0270
62	DEMAND 1830 & 1835	D	100.00%	48.58%	14.11%	31.25%	4.53%	0.00%	0.00%	0.13%	1.08%	0.32%
63	DEMAND 1840	1840 D	100.00%	39.65%	14.69%	38.36%	5.56%	0.00%	0.00%	0.13%	1.32%	0.31%
64												
64	DEMAND 1845	1845 D	100.00%	39.48%	14.70%	38.50%	5.58%	0.00%	0.00%	0.11%	1.33%	0.31%
0.5	DEMAND 4040 0 4045	1840 & 1845	400.000/	00.400/	4.4 =00/	00.400/	E 500/			0.4407	4.000/	0.040/
	DEMAND 1840 & 1845	D	100.00%	39.49%	14.70%	38.48%	5.58%	0.00%	0.00%	0.11%	1.33%	0.31%
66	DEMAND 1850	1850 D	100.00%	39.52%	17.04%	43.15%	0.00%	0.00%	0.00%	0.11%	0.00%	0.17%
67	DEMAND 1855	1855 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
68	DEMAND 1860	1860 D	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
69												
70	CUSTOMER ALLOCATORS											
71												
	Billing Data											
	kWh	CEN	100.00%	33.32%	12.96%	46.08%	6.36%	0.67%	0.03%	0.30%	0.00%	0.29%
74	kW	CDEM	100.00%	0.00%	0.00%	88.36%	9.60%	1.44%	0.06%	0.00%	0.00%	0.54%
75	kWh - Excl WMP	CEN EWMP	100.00%	33.32%	12.96%	46.09%	6.36%	0.67%	0.00%	0.30%	0.00%	0.29%
76												
77	Dollar Billed (per 2006 EDR)	CREV	100.00%	62.59%	16.11%	18.14%	2.10%	0.38%	0.02%	0.18%	0.00%	0.49%
78	Bad Debt 3 Year Historical Average	BDHA	100.00%	79.84%	14.48%	5.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
· ·	Late Payment 3 Year Historical		. 00.00 /0	. 0.0470	1-11-70	0.0070	0.0070	0.0070	0.0070	3.30 /0	0.0070	0.0070
70	Average	LPHA	100.00%	60.07%	16.15%	22.80%	0.00%	0.40%	0.02%	0.55%	0.00%	0.00%
80	Avoiage		.00.00 /0	00.07 /0	10.13/0	ZZ.00 /0	0.00 /0	U.+U /0	U.UZ /0	0.00 /6	0.00 /0	0.00 /0
81	Number of Bills	CNB	100.00%	00.059/	8.54%	1.11%	0.00%	0.00%	0.209/	0.10%	0.00%	0.00%
01	Number of bills	CND	100.00%	90.05%	0.34%	1.11%	0.00%	0.00%	0.20%	0.10%	0.00%	0.00%
00	Niverbanas Connections (Homestoned)	CCON	400.000/	0.000/	0.000/	0.000/	0.000/	00.000/	4.000/	0.400/	0.000/	0.000/
82	Number of Connections (Unmetered)	CCON	100.00%	0.00%	0.00%	0.00%	0.00%	86.28%	4.62%	9.10%	0.00%	0.00%
83												
85												
86	Total Number of Customer	CCA	100.00%	81.37%	6.84%	1.03%	0.00%	9.28%	0.50%	0.98%	0.00%	0.00%
87	Subtransmission Customer Base	CCB	100.00%	0.00%	0.00%	0.00%	0.00%	86.28%	4.62%	9.10%	0.00%	0.00%
88	Primary Feeder Customer Base	CCP	100.00%	81.37%	6.84%	1.03%	0.00%	9.28%	0.50%	0.98%	0.00%	0.00%
89	Line Transformer Customer Base	CCLT	100.00%	81.46%	6.85%	0.93%	0.00%	9.29%	0.50%	0.98%	0.00%	0.00%
90	Secondary Feeder Customer Base	CCS	100.00%	86.37%	2.22%	0.00%	0.00%	9.85%	0.53%	1.04%	0.00%	0.00%
91												
92	Weighted - Services	cwcs	100.00%	84.48%	4.33%	0.00%	0.00%	9.63%	0.52%	1.02%	0.00%	0.02%
93	Weighted Meter -Capital	CWMC	100.00%	60.33%	12.92%	26.16%	0.30%	0.00%	0.00%	0.00%	0.00%	0.30%
	Weighted Meter Reading	CWMR	100.00%	80.11%	17.52%	2.36%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
95	Weighted Bills	CWNB	100.00%	78.27%	14.85%	6.73%	0.02%	0.00%	0.02%	0.08%	0.00%	0.02%
96	Wolginiou Billo	OTTIL	100.0070	10.21 70	1410070	311 370	0.0270	0.0070	0.0270	0.0070	0.0070	0.0270
- 50	CUSTOMER ALLOCATORS -											
97	Composite											
98	Composite											
	CUSTOMED 1015 1055	101E 10EE C	400.000/	92.420/	C 400/	0.049/	0.000/	0.269/	0.500/	0.009/	0.009/	0.009/
99	CUSTOMER 1809	1815-1855 C	100.00%	82.12%	6.19%	0.84%	0.00%	9.36%	0.50%	0.99%	0.00%	0.00%
100	CUSTOMER 1808	1808 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
101	CUSTOMER 1815	1815 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
102	CUSTOMER 1820	1820 C	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
II		1815 & 1820										
	CUSTOMER 1815 & 1820	С	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	CUSTOMER 1830	1830 C	100.00%	83.22%	5.13%	0.65%	0.00%	9.49%	0.51%	1.00%	0.00%	0.00%
105	CUSTOMER 1835	1835 C	100.00%	82.62%	5.69%	0.77%	0.00%	9.42%	0.50%	0.99%	0.00%	0.00%
		1830 & 1835										
106	CUSTOMER 1830 & 1835	С	100.00%	82.67%	5.64%	0.76%	0.00%	9.43%	0.51%	0.99%	0.00%	0.00%
107	CUSTOMER 1840	1840 C	100.00%	81.83%	6.42%	0.93%	0.00%	9.33%	0.50%	0.98%	0.00%	0.00%
108	CUSTOMER 1845	1845 C	100.00%	81.81%	6.43%	0.94%	0.00%	9.33%	0.50%	0.98%	0.00%	0.00%
		1840 & 1845										
109	CUSTOMER 1840 & 1845	C	100.00%	81.81%	6.43%	0.94%	0.00%	9.33%	0.50%	0.98%	0.00%	0.00%
	CUSTOMER 1850	1850 C	100.00%	81.46%	6.85%	0.93%	0.00%	9.29%	0.50%	0.98%	0.00%	0.00%
	CUSTOMER 1855	1855 C	100.00%	84.48%	4.33%	0.00%	0.00%	9.63%	0.52%	1.02%	0.00%	0.02%
	CUSTOMER 1860	1860 C	100.00%	60.33%	12.92%	26.16%	0.30%	0.00%	0.00%	0.00%	0.00%	0.30%
113	OSSIONER 1000	.000 0	. 00.00 /0	00.0070	12.32/0	20.1070	0.00 /0	0.0070	0.00 /0	0.0070	0.0070	0.00 /0
	Composite Allocators											
		NEA	100 009/	E4 700/	42 200/	26 450/	2.750/	2 720/	0.450/	0.269/	0.649/	0.200/
115	Net Fixed Assets	NFA	100.00%	54.72%	12.30%	26.15%	2.75%	2.72%	0.15%	0.36%	0.64%	0.20%
446	Net Fixed Assets Excluding Capital	NEA FOO	400.000/	E4 700/	40.000/	00.450/	0.750/	0.700/	0.459/	0.000/	0.040/	0.000/
116	Contribution	NFA ECC	100.00%	54.72%	12.30%	26.15%	2.75%	2.72%	0.15%	0.36%	0.64%	0.20%

117 5005-5340 Α В C 100.00% D **60.72%** Е F 21.17% l 1.98% J 1.97% K N **0.45**% O 0.15% O&M 13.18% 0.11% 0.28%

A B

2 2006 Cost All
London Hydro
EB-2005-0389 E
Wednesday, Febr
Sheet E3 Dem
Instructions:
Input sheet for Demand Allocators.

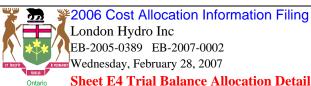
11
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PLCC WATTS
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2006 Cost Allocation Information Filing

London Hydro Inc EB-2005-0389 EB-2007-0002 Wednesday, February 28, 2007

Sheet E3 Demand Allocator Worksheet - First Run

16			1	2	3	6	7	8	9	11	12
17	Customer Classes	Total	Residential	GS less than 50	GS > 50 (blended TOU and Non- TOU)	Large User	Street Light	Sentinel Light	Unmetered Load	Stand-By	CoGen
18						_					
19	CCA	151,276	123,095	10,351	1,553	3	14,037	752		0	
20	CCB	16,270	0	0	0	0	14,037	752		0	
21 22	CCP	151,276	123,095	10,351	1,553	3	14,037	752		0	
	CCLT	151,114	123,095	10,349	1,398	0	14,037	752		0	2
23	ccs	142,525	123,095	3,158	0	0	14,037	752	1,481	0	2
24 25	PLCC-CCA	CO 540	40.000	4.440	004	1	F C4F	301	500	0	•
	PLCC-CCA	60,510	49,238 0	4,140 0	621 0	0	5,615	301		0	
26	PLCC-CCB	6,508		-			5,615				0
27 28	PLCC-CCP	60,510	49,238 49,238	4,140 4,140	621 559	1	5,615 5,615	301 301	592 592	0	
29	PLCC-CCE1	60,446			559	0		301		0	
30 31	PLCC-CCS	57,010	49,238	1,263	U	U	5,615	301	592	U	,
32	1NCP										
33	DNCP1	727,895	298,608	107,624	265,971	37,688	5,387	296	1,253	9,153	1,915
34	PNCP1	727,895	298,608	107,624	265,971	37,688	5,387	296	1,253	9,153	1,915
35	LTNCP1	653,530	298,608	107,603	239,425	0	5,387	296		0	
36 37	SNCP1	339,337	298,608	32,835	0	0	5,387	296	1,253	0	957
38	PLCC - 1NCP										
39	DNCP1A	721,619	298,608	107,624	265,971	37,688	0	0		9,153	
40	PNCP1A	667,617	249,370	103,484	265,349	37,687	0	0		9,153	
41	LTNCP1A	593,317	249,370	103,464	238,866	0	0	0		0	
42 43	SNCP1A	282,559	249,370	31,572	0	0	0	0	660	0	957
44 45	4 NCP										
46	DNCP4	2,689,498	1,049,159	384,063	1,036,126	149,764	21,510	1,083		35,632	
47	PNCP4	2,689,498	1,049,159	384,063	1,036,126	149,764	21,510	1,083		35,632	
48	LTNCP4	2,396,889	1,049,159	383,989	932,714	0	21,510	1,083		0	
49 50	SNCP4	1,197,360	1,049,159	117,174	0	0	21,510	1,083	4,707	0	3,727
51	PLCC - 4NCP DNCP4A	0.004.505	4 0 40 450	004.000	4 000 400	440.704	•	•	0.000	05.000	7.454
52 53	PNCP4A	2,664,535 2,448,526	1,049,159 852,207	384,063 367,502	1,036,126 1,033,641	149,764 149,759	0	0		35,632 35,632	
54	LTNCP4A	2,156,176	852,207	367,431	930,477	149,759	0	0		0 35,032	
55	SNCP4A	970,390	852,207	112,122	930,477	0	0	0		0	
56 57 58	12NCP										
59	DNCP12	7,002,029	2 642 402	950,237	2.840.158	410,046	64,223	2,640	12.200	90,114	10 051
60	PNCP12	7,002,029	2,612,493				64,223				18,851
61	LTNCP12	7,002,029 6,208,793	2,612,493	950,237 950,053	2,840,158	410,046 0	64,223 64,223	2,640		90,114 0	18,851 9,425
62	SNCP12	6,208,793 2,991,958	2,612,493	289,909	2,556,691 0	0	64,223	2,640 2,640		0	
63	SNCP12	2,991,956	2,612,493	289,909	U	U	64,223	2,640	13,268	U	9,425
64	PLCC - 12NCF										
65	DNCP12A	6,928,057	2,612,493	950,237	2,840,158	410,046	0	0		90,114	18,851
66	PNCP12A	6,280,028	2,021,637	900,552	2,832,704	410,031	0	0		90,114	18,832
67	LTNCP12A	5,487,570	2,021,637	900,378	2,549,981	0	0	0		0	
68	SNCP12A	2,311,962	2,021,637	274,751	0	0	0	0	6,159	0	9,416



Sheet E4 Trial Balance Allocation Detail Worksheet - First Run

Details:

The worksheet below details how costs are treated, categorized, and grouped.

This sheet shows what accounts are included in the COSS, and how they are grouped into working capital and rate base. It shows how accounts are categorized in the customer and demand related costs. It will then show how the categorized costs are allocated to customer and demand related components. It will also show how Miscellaneous Revenue and General Plant and Administration costs are allocated. Finally, it will show how costs are being grouped together for

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID
1565	Conservation and Demand Management Expenditures and Recoveries	CDM Expenditures and Recoveries	dp			O&M			O&M		
1608	Franchises and Consents	Other Distribution Assets	gp							NFA ECC	
1805	Land	A33013	dp	DDCP							
1805-1	Land Station >50 kV		dp	TCP	TCP4			TCP4			
1805-2	Land Station <50 kV		dp	DCP	DCP4			DCP4			
1806	Land Rights		dp	DDCP							
1806-1	Land Rights Station >50 kV		dp	TCP	TCP4			TCP4			
1806-2	Land Rights Station <50 kV		dp	DCP	DCP4			DCP4			
1808	Buildings and Fixtures		dp	DDCP							
1808-1	Buildings and Fixtures > 50 kV		dp	ТСР	TCP4			TCP4			
1808-2	Buildings and Fixtures < 50 KV		dp	DCP	DCP4			DCP4			
1810	Leasehold Improvements		dp	DDCP							
1810-1	Leasehold Improvements >50 kV		dp	ТСР	TCP4			TCP4			
1810-2	Leasehold Improvements <50 kV		dp	DCP	DCP4			DCP4			
1815	Transformer Station Equipment - Normally Primary above 50 kV		dp	ТСР	TCP4			TCP4			
1820	Distribution Station Equipment - Normally Primary below 50 kV		dp	DCP	DCP4			DCP4			
1820-1	Distribution Station Equipment - Normally Primary below 50 kV (Bulk)		dp	DCP	DCP4			DCP4			
1820-2	Distribution Station Equipment - Normally Primary below 50 kV (Primary) Distribution Station		dp	PNCP	PNCP4			PNCP4			
1820-3	Equipment - Normally Primary below 50 kV (Wholesale Meters)		dp			CEN			CEN		
1825	Storage Battery Equipment		dp	DDCP							
1825-1	Storage Battery Equipment > 50 kV		dp	ТСР	TCP4			TCP4			

ср	пср	non-demand	FINAL
TCP4 DCP4			TCP4 DCP4
TCP4 DCP4			TCP4 DCP4
TCP4			TCP4
DCP4			DCP4
TCP4			TCP4
DCP4			DCP4
TCP4			TCP4
DCP4			DCP4
DCP4			DCP4
	PNCP4		PNCP4
TCP4			TCP4

Uniform								1			ı		
System of Accounts - Detail Accounts:					Classifica	tion and Alloc	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related		
USoA Account	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср
	torage Battery Equipment 50 kV		dp	DCP	DCP4			DCP4				DCP4	
	oles, Towers and Fixtures		dp	DDNCP									
1830-3 St	oles, Towers and Fixtures - subtransmission Bulk delivery		dp	ВСР	BCP4			BCP4				BCP4	
¹⁸³⁰⁻⁴ Pr	oles, Towers and Fixtures - rimary		dp	PNCP	PNCP4	ССР	x	PNCP4	ССР				PNCP4
1830-5 Se	oles, Towers and Fixtures - econdary		dp	SNCP	SNCP4	ccs	х	SNCP4	ccs				SNCP4
1835	Overhead Conductors and Devices		dp	DDNCP									
1835-3 De	Overhead Conductors and Devices - Subtransmission Bulk Delivery		dp	ВСР	ВСР4			ВСР4				ВСР4	
1835-4 De	Overhead Conductors and Devices - Primary		dp	PNCP	PNCP4	CCP	х	PNCP4	ССР				PNCP4
1835-5 De	Overhead Conductors and Devices - Secondary		dp	SNCP	SNCP4	ccs	x	SNCP4	ccs				SNCP4
1840-3 Ui	Inderground Conduit Inderground Conduit - Bulk	Land and Buildings	dp dp	DDNCP BCP	BCP4			BCP4				BCP4	
1840-4 Ui	Pelivery Inderground Conduit -	Land and Buildings	dр	PNCP	PNCP4	ССР	x	PNCP4	CCP				PNCP4
1840-5	rimary Inderground Conduit -	Land and Buildings	dp	SNCP	SNCP4	ccs	X	SNCP4	ccs				SNCP4
1845 Ui	Inderground Conductors	Land and Buildings	dp	DDNCP									
ar 1845-3	nd Devices Inderground Conductors nd Devices - Bulk Delivery	TS Primary Above 50		ВСР	ВСР4			BCP4				ВСР4	
11845-4	Inderground Conductors	DS	dp	PNCP	PNCP4	ССР	x	PNCP4	ССР				PNCP4
1845-5 Ui	nd Devices - Primary Inderground Conductors nd Devices - Secondary	Other Distribution Assets	dp	SNCP	SNCP4	ccs	х	SNCP4	ccs				SNCP4
		Poles, Wires	dp	LTNCP	LTNCP4	CCLT	х	LTNCP4	CCLT				LTNCP
1855 Se	ervices	Services and Meters	dp			cwcs			cwcs				
1860 Me	leters	Services and Meters	dp			сммс			сммс				
1905 La	and	Land and Buildings	gp							NFA ECC			
	_	Land and Buildings	gp							NFA ECC			
		General Plant	gp							NFA ECC			
1915	Office Furniture and	General Plant Equipment	gp gp							NFA ECC			
1920 Cd	computer Equipment -	IT Assets	gp							NFA ECC			
Ha	lardware	IT Assets								NFA ECC			
		Equipment	gp gp							NFA ECC			
1935 St	tores Equipment	Equipment	gp							NFA ECC			
1940 Ed	quipment	Equipment	gp							NFA ECC			
	leasurement and Testing quipment	Equipment	gp							NFA ECC			
1950 Po	ower Operated Equipment	Equipment	gp							NFA ECC			
1955 Co	Communication Equipment	Equipment	gp							NFA ECC			

ср	пср	non-demand	FINAL
DCP4			DCP4
BCP4			BCP4
	PNCP4		PNCP4
	SNCP4		SNCP4
BCP4			BCP4
	PNCP4		PNCP4
	SNCP4		SNCP4
BCP4			BCP4
	PNCP4		PNCP4
	SNCP4		SNCP4
BCP4			BCP4
	PNCP4		PNCP4
	SNCP4		SNCP4
	LTNCP4		LTNCP4
		· · · · · · · · · · · · · · · · · · ·	

Uniform System of Accounts - Detail Accounts:					Classificat	ion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
1960	Miscellaneous Equipment	Equipment	gp							NFA ECC					
1970	Load Management Controls - Customer Premises	Other Distribution Assets	gp							NFA ECC					
1975	Utility Premises	Other Distribution Assets	gp							NFA ECC					
1980	System Supervisory Equipment	Other Distribution Assets	gp							NFA ECC					
1990	Other Tangible Property	Other Distribution Assets	gp							NFA ECC					
1995	Contributions and Grants - Credit	Contributions and Grants Other Distribution	со		Break out	Breakout		Break out	Breakout						
2005	Property Under Capital Leases	Assets	gp							NFA ECC					
2010	Electric Plant Purchased or Sold	Other Distribution Assets	gp							NFA ECC					
2105	Property, Plant, & Equipment	Accumulated Amortization	accum dep		Break out	Breakout		Break out	Breakout						
2120	Accumulated Amortization of Electric Utility Plant - Intangibles	Accumulated Amortization	accum dep		Break out	Breakout		Break out	Breakout						
3046	Balance Transferred From Income	Equity	NI								NFA				
4080	Distribution Services Revenue	Distribution Services Revenue	CREV								CREV				
4082	Retail Services Revenues	Other Distribution Revenue	mi								CWNB				
4084	Service Transaction Requests (STR) Revenues	Other Distribution Revenue	mi								CWNB				
4090	Electric Services Incidental to Energy Sales	Other Distribution Revenue	mi								CWNB				
4205	Interdepartmental Rents	Other Distribution Revenue	mi								NFA				
4210	Rent from Electric Property	Other Distribution Revenue	mi								NFA				
4215	Other Utility Operating Income	Other Distribution Revenue	mi								NFA				
4220	Other Electric Revenues	Other Distribution Revenue	mi								NFA				
4225	Late Payment Charges	Late Payment Charges	mi								LPHA				
4235	Miscellaneous Service Revenues	Specific Service Charges	mi								CWNB				
4240	Provision for Rate Refunds	Other Distribution Revenue	mi								NFA				
4245	Government Assistance Directly Credited to Income	Other Distribution Revenue	mi								NFA				
4305	Regulatory Debits	Other Income & Deductions	mi								NFA				
4310	Regulatory Credits	Other Income & Deductions	mi								NFA				
4315	Leased to Others	Other Income & Deductions	mi								NFA				
4320	Expenses of Electric Plant Leased to Others	Other Income & Deductions	mi								NFA				
4325		Other Income & Deductions	mi								NFA				

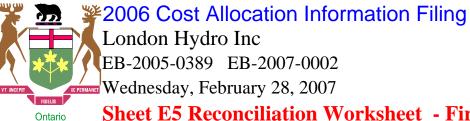
Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	ation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
4330	Costs and Expenses of Merchandising, Jobbing, Etc.	Other Income & Deductions	mi								NFA				
4335	Profits and Losses from Financial Instrument Hedges	Other Income & Deductions	mi								NFA				
4340	Profits and Losses from Financial Instrument Investments	Other Income & Deductions	mi								NFA				
4345		Other Income & Deductions	mi								NFA				
4350		Other Income &	mi								NFA				
4355	Gain on Disposition of Utility		mi								NFA				
	and Other Property Loss on Disposition of Utility	Deductions Other Income &													
4360	and Other Property	Deductions Other Income &	mi								NFA				
4365	Allowances for Emission	Deductions	mi								NFA				
4370	•	Other Income & Deductions	mi								NFA				
4390	Miscellaneous Non- Operating Income	Other Income & Deductions	mi								NFA				
4395	Rate-Payer Benefit Including Interest	Other Income & Deductions	mi								NFA				
4398	Foreign Exchange Gains and Losses, Including Amortization	Other Income & Deductions	mi								NFA				
4405	Interest and Dividend Income	Other Income & Deductions	mi								NFA				
4415	Equity in Earnings of Subsidiary Companies	Other Income & Deductions	mi								NFA				
4705	Power Purchased	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4708	Charges-WMS	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4710	Cost of Power Adjustments	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
4712	Charges-One-Time	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
	Charges-NW	Power Supply Expenses (Working Capital)	сор							CEN					
4715	System Control and Load Dispatching	Other Power Supply Expenses	сор							CEN EWMP					
4716	Charges-CN	Power Supply Expenses (Working Capital)	сор							CEN					
4730	Rural Rate Assistance Expense	Power Supply Expenses (Working Capital)	сор							CEN EWMP					
5005	Operation Supervision and Engineering	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x	1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
5010	Load Dispatching	Operation (Working Capital)	di	1815-1855 D	1815-1855 D	1815-1855 C	x	1815-1855 D	1815-1855 C					1815-1855 D	1815-1855 D
5012	Station Buildings and Fixtures Expense	Operation (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D

Uniform System of					Classifier	ation and Alloc	ation	Allocation	Allocation	Allocation	Allocation				
Accounts - Detail Accounts:					Classifica	ition and Alloc	ation	Demand Related	Customer Related	A&G Related	Misc Related				
USoA Account	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
5014	Transformer Station Equipment - Operation Labour	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5015	Transformer Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5016	Distribution Station Equipment - Operation Labour	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5017	Distribution Station Equipment - Operation Supplies and Expenses	Operation (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D
5020	Overhead Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1830 & 1835 I	830 & 1835	I830 & 1835 (x	830 & 1835	1830 & 1835 (:				1830 & 1835 C	1830 & 1835 D
5025	Overhead Distribution Lines & Feeders - Operation Supplies and Expenses	Operation (Working Capital)	di	1830 & 1835 I	830 & 1835	1830 & 1835 (x	830 & 1835	1830 & 1835 (;				1830 & 1835 E	1830 & 1835 D
5030	Overhead Subtransmission Feeders - Operation	Operation (Working Capital)	di	830 & 1835	830 & 1835	1830 & 1835 (830 & 1835	1830 & 1835 (;				1830 & 1835 D	1830 & 1835 D
5035	Overhead Distribution Transformers- Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
5040	Underground Distribution Lines and Feeders - Operation Labour	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	I840 & 1845 (x	840 & 1845	1840 & 1845 (;				1840 & 1845 C	1840 & 1845 D
5045	Underground Distribution Lines & Feeders - Operation Supplies & Expenses	Operation (Working Capital)	di	840 & 1845	840 & 1845	1840 & 1845 (x	840 & 1845	1840 & 1845 (;				1840 & 1845 E	1840 & 1845 D
5050	Underground Subtransmission Feeders - Operation	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (840 & 1845	1840 & 1845 (:				1840 & 1845 C	1840 & 1845 D
5055	Underground Distribution Transformers - Operation	Operation (Working Capital)	di	1850 D	1850 D	1850 C	х	1850 D	1850 C					1850 D	1850 D
5065	Meter Expense	Operation (Working Capital)	cu			сммс			сwмс						
5070	Customer Premises - Operation Labour	Operation (Working Capital)	cu			CCA			CCA						
5075	Customer Premises - Materials and Expenses	Operation (Working Capital)	cu			CCA			CCA						
5085	Miscellaneous Distribution Expense	Operation (Working Capital)	di	1815-1855 D	1815-1855 E	1815-1855 C	х	1815-1855 E	1815-1855 C					1815-1855 D	1815-1855 D
	Underground Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1840 & 1845 I	840 & 1845	1840 & 1845 (x	840 & 1845	1840 & 1845 C	;				1840 & 1845 D	1840 & 1845 D
5095	Overhead Distribution Lines and Feeders - Rental Paid	Operation (Working Capital)	di	1830 & 1835 I	830 & 1835	I830 & 1835 (x	830 & 1835	1830 & 1835 (:				1830 & 1835 D	1830 & 1835 D
5096	Other Rent	Operation (Working Capital)	di							O&M					
5105	Maintenance Supervision and Engineering	Maintenance (Working Capital)	di	1815-1855 D	1815-1855 C	1815-1855 C	x	1815-1855 E	1815-1855 C					1815-1855 D	1815-1855 D
5110	Maintenance of Buildings and Fixtures - Distribution Stations	Maintenance (Working Capital)	di	1808 D	1808 D	1808 C		1808 D	1808 C					1808 D	1808 D
5112	Maintenance of Transformer Station Equipment	Maintenance (Working Capital)	di	1815 D	1815 D	1815 C		1815 D	1815 C					1815 D	1815 D
5114	Maintenance of Distribution Station Equipment	Maintenance (Working Capital)	di	1820 D	1820 D	1820 C		1820 D	1820 C					1820 D	1820 D

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	ation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
5120	Maintenance of Poles, Towers and Fixtures	Maintenance (Working Capital)	di	1830 D	1830 D	1830 C	х	1830 D	1830 C					1830 D	1830 D
5125	Maintenance of Overhead Conductors and Devices	Maintenance (Working Capital)	di	1835 D	1835 D	1835 C	x	1835 D	1835 C					1835 D	1835 D
5130	Maintenance of Overhead Services	Maintenance (Working Capital)	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
5135	and Feeders - Right of Way	Maintenance (Working Capital)	di	1830 & 1835 E	830 & 1835	1830 & 1835 (x	830 & 1835	1830 & 1835 C	;				1830 & 1835 D	1830 & 1835 D
5145	Maintenance of Underground Conduit	Maintenance (Working Capital)	di	1840 D	1840 D	1840 C	x	1840 D	1840 C					1840 D	1840 D
5150	Maintenance of Underground Conductors and Devices	(Working Capital)	di	1845 D	1845 D	1845 C	x	1845 D	1845 C					1845 D	1845 D
5155	Maintenance of Underground Services	(Working Capital)	di	1855 D	1855 D	1855 C		1855 D	1855 C					1855 D	1855 D
5160	Maintenance of Line Transformers	Maintenance (Working Capital)	di	1850 D	1850 D	1850 C	x	1850 D	1850 C					1850 D	1850 D
5175	Maintenance of Meters	Maintenance (Working Capital)	cu	1860 D	1860 D	1860 C		1860 D	1860 C					1860 D	1860 D
5305	Supervision	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5310	Meter Reading Expense	Billing and Collection (Working Capital)	cu			CWMR			CWMR						
5315	Customer Billing	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5320	Collecting	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5325	Collecting- Cash Over and Short	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5330	Collection Charges	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5335	Bad Debt Expense	Bad Debt Expense (Working Capital)	cu			BDHA			BDHA						
5340	Miscellaneous Customer Accounts Expenses	Billing and Collection (Working Capital)	cu			CWNB			CWNB						
5405		Community Relations (Working Capital)	ad							O&M					
5410	Community Relations - Sundry	Community Relations (Working Capital)	ad							O&M					
5415	Energy Conservation	Community Relations - CDM (Working Capital)	ad							O&M					
5420		Community Relations (Working Capital)	ad							NFA ECC					
5425	Expenses	Community Relations (Working Capital)	ad							O&M					
5505	Supervision	Other Distribution Expenses	ad							O&M					
5510	Demonstrating and Selling Expense	Other Distribution Expenses	ad							O&M					

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Alloc	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
5515	Advertising Expense	Advertising Expenses	ad							O&M					
5520	Miscellaneous Sales Expense	Other Distribution Expenses	ad							O&M					
5605	Executive Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5610	Management Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5615	General Administrative Salaries and Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5620	Office Supplies and Expenses	Administrative and General Expenses (Working Capital) Administrative and	ad							O&M					
5625	Administrative Expense Transferred Credit	General Expenses (Working Capital) Administrative and	ad							O&M					
5630	Outside Services Employed	General Expenses (Working Capital)	ad							O&M					
5635	Property Insurance	Insurance Expense (Working Capital)	ad							NFA ECC					
5640	Injuries and Damages	Administrative and General Expenses (Working Capital)	ad							O&M					
5645	Employee Pensions and Benefits	Administrative and General Expenses (Working Capital)	ad							O&M					
5650	Franchise Requirements	Administrative and General Expenses (Working Capital)	ad							O&M					
5655	Regulatory Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5660	General Advertising Expenses	Advertising Expenses	ad							O&M					
5665	Miscellaneous General Expenses	Administrative and General Expenses (Working Capital)	ad							O&M					
5670	Rent	Administrative and General Expenses (Working Capital)	ad							O&M					
5675	Maintenance of General Plant	(Working Capital)	ad							O&M					
5680	Electrical Safety Authority Fees	Administrative and General Expenses (Working Capital)	ad							O&M					
5685	Independent Market Operator Fees and Penalties	Power Supply Expenses (Working Capital)	сор							NFA ECC					
5705	Amortization Expense - Property, Plant, and Equipment	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5710	Amortization of Limited Term Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5715	Amortization of Intangibles and Other Electric Plant	Amortization of Assets	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED

Uniform System of Accounts - Detail Accounts:					Classifica	tion and Allo	cation	Allocation Demand Related	Allocation Customer Related	Allocation A&G Related	Allocation Misc Related				
USoA Account #	Accounts	Explanations	Grouping for Sheet O1 Revenue to Cost	Demand Grouping Indicator	Demand	Customer	Joint	Demand ID	Customer ID	A & G ID	Misc ID	ср	пср	non-demand	FINAL
		Unclassified	dep	PRORATED	Break out	Breakout			Breakout					PRORATED	PRORATED
5730	Amortization of Unrecovered Plant and Regulatory Study Costs	Amortization of Assets	dep							O&M					
5735		Amortization of Assets	dep							O&M					
5740	Amortization of Deferred	Amortization of Assets	dep							O&M					
6005	Interest on Long Term Debt	Interest Expense - Unclassifed	INT							NFA					
6105		Other Distribution Expenses	ad							NFA					
6110	Income Taxes	Income Tax Expense - Unclassified	Input							NFA					
6205	Donatione	Charitable Contributions	ad							O&M					
6210		Insurance Expense (Working Capital)	ad							O&M					
6215	Penalties	Other Distribution Expenses	ad							O&M					
6225	Other Deductions	Other Distribution Expenses	ad							O&M					



Sheet E5 Reconciliation Worksheet - First Run

Details:

The worksheet below shows reconciliation of costs included and excluded in the Trial Balance.

USoA Account #	Accounts	Financial Statement	Financial Statement - Asset Break Out includes Acc Dep and Contributed Capital	Adjusted TB	Excluded from COSS
1565	Conservation and Demand Management				
	Expenditures and Recoveries				
1608	Franchises and Consents				
1805	Land				
1805-1	Land Station >50 kV				
1805-2	Land Station <50 kV				
1806	Land Rights				
1806-1	Land Rights Station >50 kV				
1806-2	Land Rights Station <50 kV				
1808	Buildings and Fixtures				
1808-1	Buildings and Fixtures > 50 kV				
1808-2	Buildings and Fixtures < 50 KV				
1810	Leasehold Improvements				
1810-1	Leasehold Improvements >50 kV				
1810-2	Leasehold Improvements <50 kV				
	Transformer Station Equipment - Normally				
1815	Primary above 50 kV				
	Distribution Station Equipment - Normally				
1820	Primary below 50 kV				

_	
	Distribution Station Equipment - Normally
1820-1	Primary below 50 kV (Bulk)
	Distribution Station Equipment - Normally
1820-2	Primary below 50 kV (Primary)
	Distribution Station Equipment - Normally
1820-3	Primary below 50 kV (Wholesale Meters)
1825	Storage Battery Equipment
1825-1	Storage Battery Equipment > 50 kV
1825-2	Storage Battery Equipment <50 kV
1830	Poles, Towers and Fixtures
	Poles, Towers and Fixtures -
1830-3	Subtransmission Bulk Delivery
1830-4	Poles, Towers and Fixtures - Primary
1830-5	Poles, Towers and Fixtures - Secondary
1835	Overhead Conductors and Devices
	Overhead Conductors and Devices -
1835-3	Subtransmission Bulk Delivery
1835-4	Overhead Conductors and Devices - Primary
1033-4	Overhead Conductors and Devices - Timary Overhead Conductors and Devices -
1835-5	Secondary
1840	Underground Conduit
1840-3	Underground Conduit - Bulk Delivery
1840-4	Underground Conduit - Primary
1840-5	Underground Conduit - Secondary
1845	Underground Conductors and Devices
1043	Underground Conductors and Devices - Bulk
1845-3	Delivery
1043 3	Underground Conductors and Devices -
1845-4	Primary
1070-4	Underground Conductors and Devices -
1845-5	Secondary
1850	Line Transformers
1855	Services
1860	Meters
1905	Land
1905	Land Rights
1900	Land Mynto

1908 Buildings and Fixtures 1910 Leasehold Improvements 1915 Office Furniture and Equipment 1920 Computer Equipment - Hardware 1925 Computer Software 1930 Transportation Equipment 1935 Stores Equipment 1940 Tools, Shop and Garage Equipment 1941 Measurement and Testing Equipment 1950 Power Operated Equipment 1955 Communication Equipment 1960 Miscellaneous Equipment 1970 Load Management Controls - Customer 1970 Premises 1975 Load Management Controls - Utility Premises 1980 System Supervisory Equipment 1990 Other Tangible Property 1995 Contributions and Grants - Credit 2005 Property Under Capital Leases 2010 Electric Plant Purchased or Sold 2105 Accum. Amortization of Electric Utility Plant - 1210 Property, Plant, & Equipment 2120 Accumulated Amortization of Electric Utility 1211 Plant - Intangibles 13046 Balance Transferred From Income 13046 Distribution Services Revenue 14080 Distribution Services Revenue 14081 Retail Services Revenues 14082 Retail Services Incidental to Energy Sales 14090 Electric Services Incidental to Energy Sales 1405 Interdepartmental Rents 1420 Rent from Electric Property 14215 Other Utility Operating Income 14220 Other Electric Revenues 14225 Late Payment Charges	_	
1915 Office Furniture and Equipment 1920 Computer Equipment - Hardware 1925 Computer Software 1930 Transportation Equipment 1935 Stores Equipment 1940 Tools, Shop and Garage Equipment 1945 Measurement and Testing Equipment 1950 Power Operated Equipment 1955 Communication Equipment 1960 Miscellaneous Equipment 1970 Load Management Controls - Customer 1970 Premises 1975 Load Management Controls - Utility Premises 1980 System Supervisory Equipment 1990 Other Tangible Property 1995 Contributions and Grants - Credit 1905 Property Under Capital Leases 1910 Electric Plant Purchased or Sold 1910 Accum. Amortization of Electric Utility Plant - 1910 Property, Plant, & Equipment 1910 Accumulated Amortization of Electric Utility 1911 Plant - Intangibles 1912 Accumulated Amortization of Electric Utility 1913 Plant - Intangibles 1914 Balance Transferred From Income 1915 Distribution Services Revenue 1916 Retail Services Revenue 1917 Revenues 1918 Property 1919 Plant - Intangibles 1910 Plant - I		
1920 Computer Equipment - Hardware 1925 Computer Software 1930 Transportation Equipment 1935 Stores Equipment 1940 Tools, Shop and Garage Equipment 1945 Measurement and Testing Equipment 1950 Power Operated Equipment 1955 Communication Equipment 1960 Miscellaneous Equipment 1970 Load Management Controls - Customer 1970 Premises 1975 Load Management Controls - Utility Premises 1980 System Supervisory Equipment 1990 Other Tangible Property 1995 Contributions and Grants - Credit 1905 Property Under Capital Leases 1910 Electric Plant Purchased or Sold 1910 Accum. Amortization of Electric Utility Plant - 1910 Property, Plant, & Equipment 1910 Accumulated Amortization of Electric Utility 1911 Plant - Intangibles 1904 Balance Transferred From Income 1908 Distribution Services Revenue 1908 Retail Services Revenue 1909 Electric Services Incidental to Energy Sales 1909 Interdepartmental Rents 1909 Cher Utility Operating Income 1900 Other Electric Revenues		· · · · · · · · · · · · · · · · · · ·
1925 Computer Software 1930 Transportation Equipment 1935 Stores Equipment 1940 Tools, Shop and Garage Equipment 1945 Measurement and Testing Equipment 1950 Power Operated Equipment 1955 Communication Equipment 1960 Miscellaneous Equipment 1970 Load Management Controls - Customer 1970 Premises 1975 Load Management Controls - Utility Premises 1980 System Supervisory Equipment 1990 Other Tangible Property 1995 Contributions and Grants - Credit 2005 Property Under Capital Leases 2010 Electric Plant Purchased or Sold 2105 Accum. Amortization of Electric Utility Plant - 1970 Property, Plant, & Equipment 2120 Accumulated Amortization of Electric Utility 1971 Plant - Intangibles 1980 Distribution Services Revenue 1980 Retail Services Incidental to Energy Sales 1980 Interdepartmental Rents 1980 Retail Retail Rents 1980 Retail Retail Rents 1980 Retail Retail Retail Rents 1980 Retail Retail Retail Retail Rents 1980 Retail	1915	Office Furniture and Equipment
1930 Transportation Equipment 1935 Stores Equipment 1940 Tools, Shop and Garage Equipment 1945 Measurement and Testing Equipment 1950 Power Operated Equipment 1955 Communication Equipment 1960 Miscellaneous Equipment 1970 Load Management Controls - Customer Premises 1975 Load Management Controls - Utility Premises 1980 System Supervisory Equipment 1990 Other Tangible Property 1995 Contributions and Grants - Credit 2005 Property Under Capital Leases 2010 Electric Plant Purchased or Sold 2105 Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment 2120 Accumulated Amortization of Electric Utility Plant - Intangibles 3046 Balance Transferred From Income 4080 Distribution Services Revenue 4082 Retail Services Revenues 4084 Service Transaction Requests (STR) Revenues 4090 Electric Services Incidental to Energy Sales 4205 Interdepartmental Rents 4210 Rent from Electric Property 4215 Other Utility Operating Income 4220 Other Electric Revenues	1920	
1935 Stores Equipment 1940 Tools, Shop and Garage Equipment 1945 Measurement and Testing Equipment 1950 Power Operated Equipment 1955 Communication Equipment 1960 Miscellaneous Equipment 1970 Load Management Controls - Customer Premises 1975 Load Management Controls - Utility Premises 1980 System Supervisory Equipment 1990 Other Tangible Property 1995 Contributions and Grants - Credit 2005 Property Under Capital Leases 2010 Electric Plant Purchased or Sold 2105 Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment 2120 Accumulated Amortization of Electric Utility Plant - Intangibles 3046 Balance Transferred From Income 4080 Distribution Services Revenue 4082 Retail Services Revenues 4084 Service Transaction Requests (STR) Revenues 4090 Electric Services Incidental to Energy Sales 4205 Interdepartmental Rents 4210 Rent from Electric Property 4215 Other Utility Operating Income 4220 Other Electric Revenues	1925	
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1955 Communication Equipment 1960 Miscellaneous Equipment 1970 Load Management Controls - Customer Premises 1975 Load Management Controls - Utility Premises 1980 System Supervisory Equipment 1990 Other Tangible Property 1995 Contributions and Grants - Credit 2005 Property Under Capital Leases 2010 Electric Plant Purchased or Sold 2105 Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment 2120 Accumulated Amortization of Electric Utility Plant - Intangibles 3046 Balance Transferred From Income 4080 Distribution Services Revenue 4082 Retail Services Revenues 4084 Service Transaction Requests (STR) Revenues 4090 Electric Services Incidental to Energy Sales 4205 Interdepartmental Rents 4210 Rent from Electric Property 4215 Other Utility Operating Income 4220 Other Electric Revenues	1945	Measurement and Testing Equipment
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Premises Load Management Controls - Utility Premises System Supervisory Equipment Other Tangible Property Contributions and Grants - Credit Property Under Capital Leases Electric Plant Purchased or Sold Electric Plant Purchased or Sold Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment Accumulated Amortization of Electric Utility Plant - Intangibles Balance Transferred From Income Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues Electric Services Incidental to Energy Sales Interdepartmental Rents Rent from Electric Property Cher Utility Operating Income Other Electric Revenues Other Electric Revenues	1960	Miscellaneous Equipment
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Load Management Controls - Utility Premises 1980 System Supervisory Equipment 1990 Other Tangible Property 1995 Contributions and Grants - Credit 2005 Property Under Capital Leases 2010 Electric Plant Purchased or Sold 2105 Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment 2120 Accumulated Amortization of Electric Utility Plant - Intangibles 3046 Balance Transferred From Income 4080 Distribution Services Revenue 4082 Retail Services Revenues 4084 Service Transaction Requests (STR) Revenues 4090 Electric Services Incidental to Energy Sales 4205 Interdepartmental Rents 4210 Rent from Electric Property 4215 Other Utility Operating Income 4220 Other Electric Revenues		Premises
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Accum. Amortization of Electric Utility Plant - Property, Plant, & Equipment Accumulated Amortization of Electric Utility Plant - Intangibles Balance Transferred From Income Distribution Services Revenue Retail Services Revenues Service Transaction Requests (STR) Revenues Electric Services Incidental to Energy Sales Interdepartmental Rents Rent from Electric Property Cher Utility Operating Income Other Electric Revenues	2005	Property Under Capital Leases
Property, Plant, & Equipment Accumulated Amortization of Electric Utility Plant - Intangibles 3046 Balance Transferred From Income 4080 Distribution Services Revenue 4082 Retail Services Revenues 4084 Service Transaction Requests (STR) Revenues 4090 Electric Services Incidental to Energy Sales 4205 Interdepartmental Rents 4210 Rent from Electric Property 4215 Other Utility Operating Income 4220 Other Electric Revenues	2010	Electric Plant Purchased or Sold
Accumulated Amortization of Electric Utility Plant - Intangibles 3046 Balance Transferred From Income 4080 Distribution Services Revenue 4082 Retail Services Revenues 4084 Service Transaction Requests (STR) Revenues 4090 Electric Services Incidental to Energy Sales 4205 Interdepartmental Rents 4210 Rent from Electric Property 4215 Other Utility Operating Income 4220 Other Electric Revenues	2105	Accum. Amortization of Electric Utility Plant -
Plant - Intangibles 3046 Balance Transferred From Income 4080 Distribution Services Revenue 4082 Retail Services Revenues 4084 Service Transaction Requests (STR) Revenues 4090 Electric Services Incidental to Energy Sales 4205 Interdepartmental Rents 4210 Rent from Electric Property 4215 Other Utility Operating Income 4220 Other Electric Revenues		
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4080 Distribution Services Revenue 4082 Retail Services Revenues 4084 Service Transaction Requests (STR) Revenues 4090 Electric Services Incidental to Energy Sales 4205 Interdepartmental Rents 4210 Rent from Electric Property 4215 Other Utility Operating Income 4220 Other Electric Revenues		
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4084 Service Transaction Requests (STR) Revenues 4090 Electric Services Incidental to Energy Sales 4205 Interdepartmental Rents 4210 Rent from Electric Property 4215 Other Utility Operating Income 4220 Other Electric Revenues		
Revenues 4090 Electric Services Incidental to Energy Sales 4205 Interdepartmental Rents 4210 Rent from Electric Property 4215 Other Utility Operating Income 4220 Other Electric Revenues	4082	
4090 Electric Services Incidental to Energy Sales 4205 Interdepartmental Rents 4210 Rent from Electric Property 4215 Other Utility Operating Income 4220 Other Electric Revenues	4084	• • • • • • • • • • • • • • • • • • • •
Electric Services Incidental to Energy Sales Interdepartmental Rents Rent from Electric Property Other Utility Operating Income Other Electric Revenues		Revenues
4205 Interdepartmental Rents 4210 Rent from Electric Property 4215 Other Utility Operating Income 4220 Other Electric Revenues	4090	
4210 Rent from Electric Property 4215 Other Utility Operating Income 4220 Other Electric Revenues		
4215 Other Utility Operating Income 4220 Other Electric Revenues		
4220 Other Electric Revenues		
1220 0 1101 2100110 1101011000		
4225 Late Payment Charges		
	4225	Late Payment Charges

4005	Miscellaneous Service Revenues
4235	
4240	Provision for Rate Refunds
4245	Government Assistance Directly Credited to
	Income
4305	Regulatory Debits
4310	Regulatory Credits
4315	Revenues from Electric Plant Leased to
	Others
4320	
	Expenses of Electric Plant Leased to Others
4325	
	Revenues from Merchandise, Jobbing, Etc.
4330	Costs and Expenses of Merchandising,
	Jobbing, Etc.
4335	Profits and Losses from Financial Instrument
	Hedges
4340	Profits and Losses from Financial Instrument
	Investments
4345	Gains from Disposition of Future Use Utility
	Plant
4350	Losses from Disposition of Future Use Utility
	Plant
4355	Gain on Disposition of Utility and Other
.000	Property
4360	Loss on Disposition of Utility and Other
1000	Property
4365	Gains from Disposition of Allowances for
4000	Emission
4370	Losses from Disposition of Allowances for
4370	Emission
4390	Miscellaneous Non-Operating Income
4395	Rate-Payer Benefit Including Interest
4393	Foreign Exchange Gains and Losses,
4390	Including Amortization
440E	Interest and Dividend Income
4405	interest and Dividend income
4415	Faulty in Fornings of Subsidient Control
	Equity in Earnings of Subsidiary Companies

4705	Power Purchased
4708	Charges-WMS
4710	Cost of Power Adjustments
4712	Charges-One-Time
4714	Charges-NW
4715	System Control and Load Dispatching
4716	Charges-CN
4730	Rural Rate Assistance Expense
5005	Operation Supervision and Engineering
5010	Load Dispatching
5012	Station Buildings and Fixtures Expense
5014	Transformer Station Equipment - Operation Labour
5015	Transformer Station Equipment - Operation Supplies and Expenses
5016	Distribution Station Equipment - Operation
0010	Labour
5017	Distribution Station Equipment - Operation
	Supplies and Expenses
5020	Overhead Distribution Lines and Feeders -
	Operation Labour
5025	Overhead Distribution Lines & Feeders -
	Operation Supplies and Expenses
5030	Overhead Subtransmission Feeders -
	Operation
5035	Overhead Distribution Transformers-
	Operation
5040	Underground Distribution Lines and Feeders -
	Operation Labour
5045	Underground Distribution Lines & Feeders -
	Operation Supplies & Expenses
5050	Underground Subtransmission Feeders -
	Operation
5055	Underground Distribution Transformers -
	Operation
5065	Meter Expense
5070	Customer Premises - Operation Labour

5075	Customer Premises - Materials and
	Expenses
5085	Miscellaneous Distribution Expense
5090	Underground Distribution Lines and Feeders -
	Rental Paid
5095	Overhead Distribution Lines and Feeders -
	Rental Paid
5096	Other Rent
5105	Maintenance Supervision and Engineering
5110	Maintenance of Buildings and Fixtures -
	Distribution Stations
5112	Maintenance of Transformer Station
	Equipment
5114	Maintenance of Distribution Station
	Equipment
5120	Mark (D.L. T. LET)
- 4 0 -	Maintenance of Poles, Towers and Fixtures
5125	Maintenance of Overhead Conductors and
5400	Devices
5130 5135	Maintenance of Overhead Services Overhead Distribution Lines and Feeders -
5135	Right of Way
5145	Maintenance of Underground Conduit
5145	Maintenance of Underground Conductors
5150	and Devices
5155	Maintenance of Underground Services
5160	Maintenance of Line Transformers
5175	Maintenance of Meters
5305	Supervision
5310	Meter Reading Expense
5315	Customer Billing
5320	Collecting
5325	Collecting- Cash Over and Short
5330	Collection Charges
5335	Bad Debt Expense
5340	
	Miscellaneous Customer Accounts Expenses

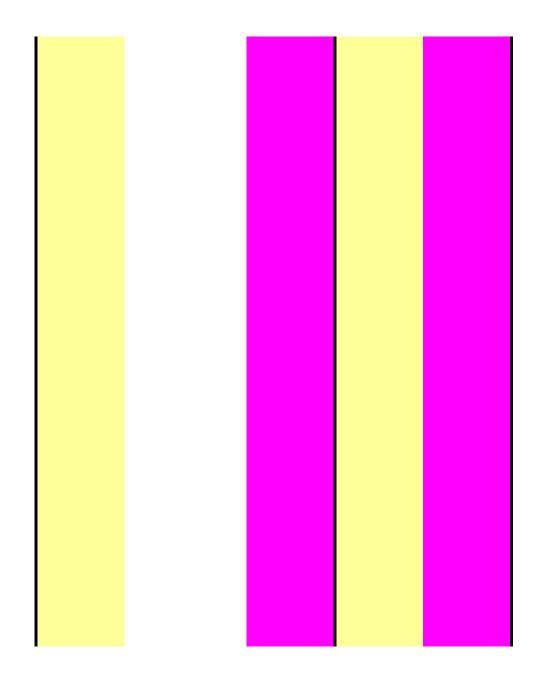
5405	Supervision
5410	Community Relations - Sundry
5415	Energy Conservation
5420	Community Safety Program
5425	Miscellaneous Customer Service and
	Informational Expenses
5505	Supervision
5510	Demonstrating and Selling Expense
5515	Advertising Expense
5520	Miscellaneous Sales Expense
5605	Executive Salaries and Expenses
5610	Management Salaries and Expenses
5615	General Administrative Salaries and
	Expenses
5620	Office Supplies and Expenses
5625	Administrative Expense Transferred Credit
5630	Outside Services Employed
5635	Property Insurance
5640	Injuries and Damages
5645	Employee Pensions and Benefits
5650	Franchise Requirements
5655	Regulatory Expenses
5660	General Advertising Expenses
5665	Miscellaneous General Expenses
5670	Rent
5675	Maintenance of General Plant
5680	Electrical Safety Authority Fees
5685	Independent Market Operator Fees and
	Penalties
5705	Amortization Expense - Property, Plant, and
	Equipment
5710	
	Amortization of Limited Term Electric Plant
5715	Amortization of Intangibles and Other Electric
	Plant
5720	Amortization of Electric Plant Acquisition
	Adjustments

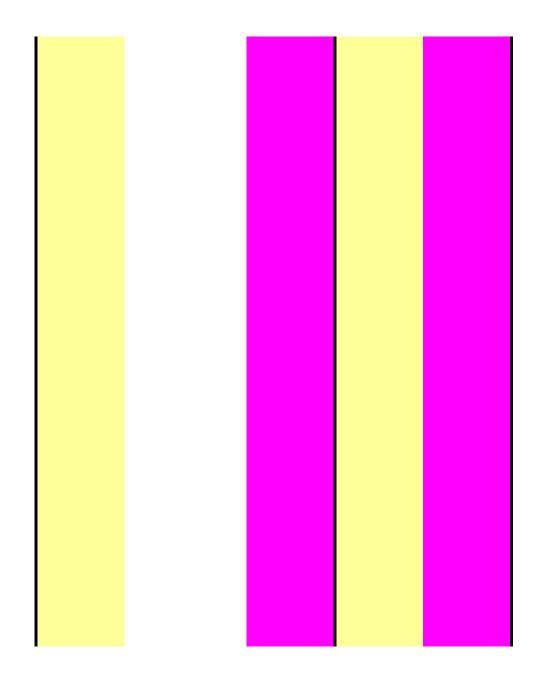
	Total	\$82,995,379	\$299,856,812	##########	Control
6225	Other Deductions				
6215	Penalties				
6210	Life Insurance				
6205	Donations				
6110	Income Taxes				
6105	Taxes Other Than Income Taxes				
6005	Interest on Long Term Debt				
5740	Amortization of Deferred Charges				
	Amortization of Deferred Development Costs				
5735	<u> </u>				
	Regulatory Study Costs				
5730	Amortization of Unrecovered Plant and				

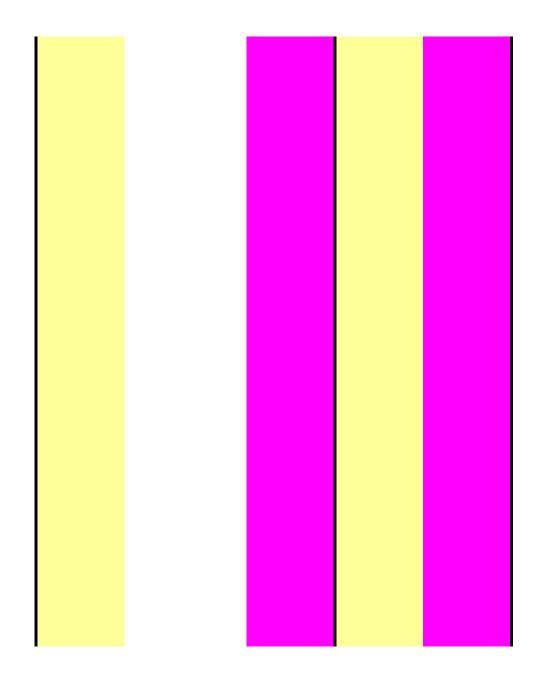
Grouping by Allocator	Adjusted TB	Excluded from COS	3	Excluded	Included
1808	\$ 526,091	\$ -	\$	-	\$ 526,091
1815	\$ -	\$ -	\$	-	\$ -
1820	\$ 329,214	\$ -	\$	-	\$ 329,214
1830	\$ 614,859	\$ -	\$	-	\$ 614,859
1835	\$ 791,058	\$ -	\$	-	\$ 791,058
1840	\$ 415,329	\$ -	\$	-	\$ 415,329
1845	\$ 986,273	\$ -	\$	-	\$ 986,273
1850	\$ 1,826,262	\$ -	\$	-	\$ 1,826,262
1855	\$ 178,556	\$ -	\$	-	\$ 178,556
1860	\$ 32,179	\$ -	\$	-	\$ 32,179
1815-1855	\$ 4,390,803	\$ -	\$	-	\$ 4,390,803
1830 & 1835	\$ 880,997	\$ -	\$	-	\$ 880,997
1840 & 1845	\$ 177,466	\$ -	\$	-	\$ 177,466
ВСР	\$ -	\$ -	\$	-	\$ -
BDHA	\$ 591,096	\$ -	\$	-	\$ 591,096
Break Out	\$ (115,521,961)	\$ -	\$	-	\$ (115,521,961)

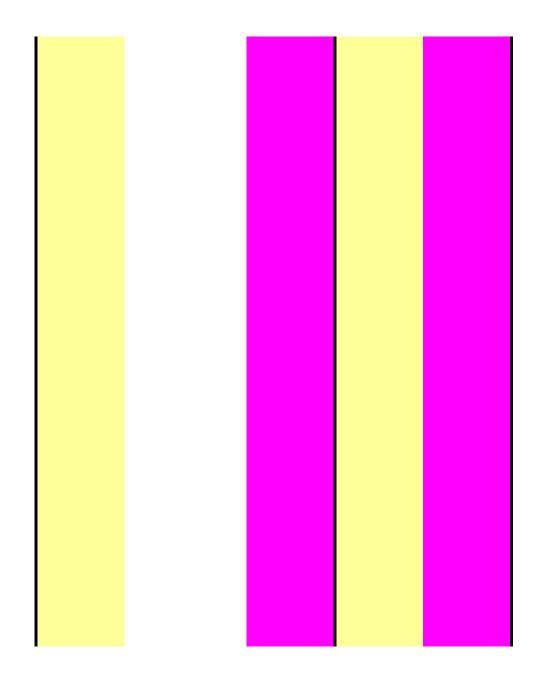
CCA	\$ -	\$ -	\$ -	\$ -
CDMPP	\$ 190,649	\$ -	\$ -	\$ 190,649
CEN	\$ 33,525,327	\$ -	\$ -	\$ 33,525,327
CEN EWMP	\$ 192,952,591	\$ -	\$ -	\$ 192,952,591
CREV	\$ (51,354,867)	\$ -	\$ -	\$ (51,354,867)
CWCS	\$ 3,691,604	\$ -	\$ -	\$ 3,691,604
CWMC	\$ 16,254,704	\$ -	\$ -	\$ 16,254,704
CWMR	\$ 1,110,062	\$ -	\$ -	\$ 1,110,062
CWNB	\$ 209,283	\$ -	\$ -	\$ 209,283
DCP	\$ -	\$ -	\$ -	\$ -
LPHA	\$ (977,721)	\$ -	\$ -	\$ (977,721)
LTNCP	\$ 44,471,305	\$ -	\$ -	\$ 44,471,305
NFA	\$ 3,478,146	\$ -	\$ -	\$ 3,478,146
NFA ECC	\$ 35,260,638	\$ -	\$ -	\$ 35,260,638
O&M	\$ 6,372,614	\$ -	\$ -	\$ 6,372,614
PNCP	\$ 165,220,451	\$ -	\$ -	\$ 165,220,451
SNCP	\$ 28,544,901	\$ -	\$ -	\$ 28,544,901
TCP	\$ 7,684,285	\$ -	\$ -	\$ 7,684,285
Total	\$ 382,852,191	\$ -	\$ -	\$ 382,852,191

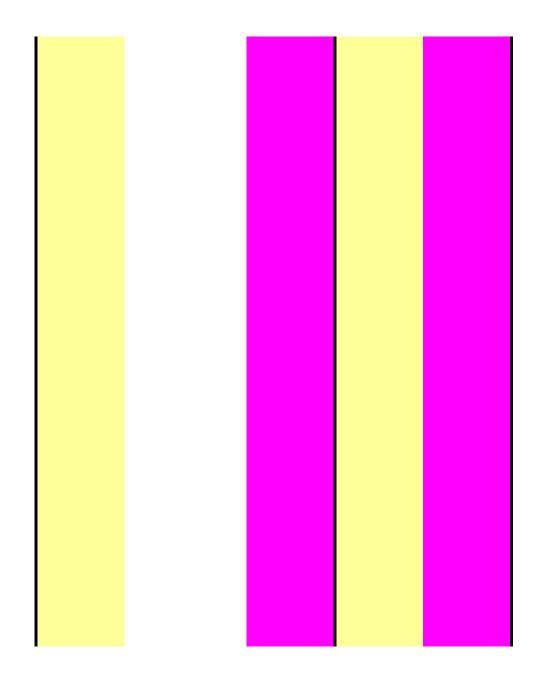
Excluded	Included	Balance in O5	Difference	Balance in O4 Summary	Difference

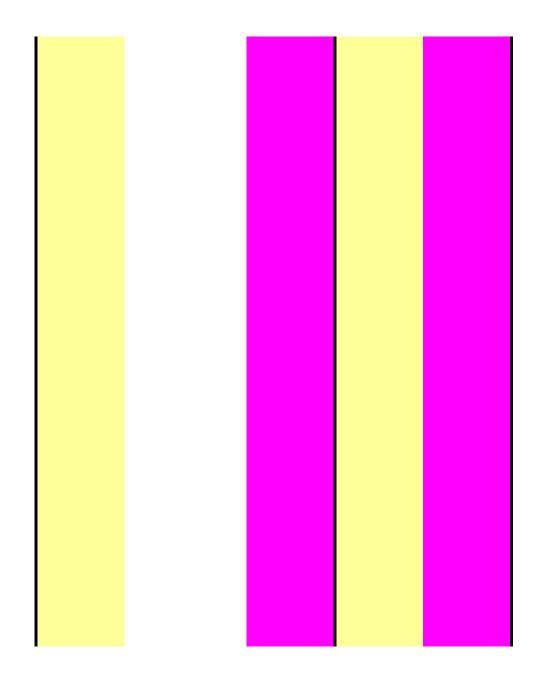


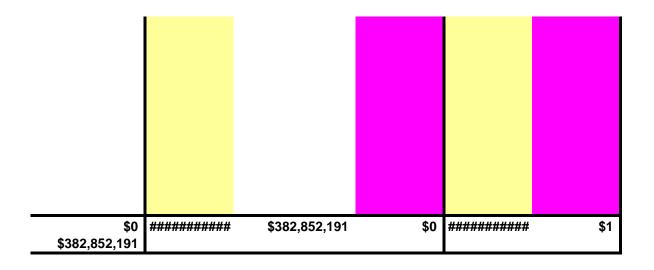






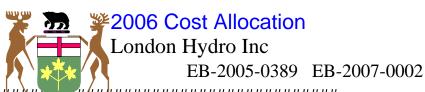






Balance in O5	Difference	:	Balance in O4 Summary	Difference
\$ 526,091	\$ -	\$	526,091	\$ -
\$ -	\$ -	\$	-	\$ -
\$ 329,214	\$ -	\$	329,214	\$ -
\$ 614,859	\$ -	\$	614,859	\$ -
\$ 791,058	\$ -	\$	791,058	\$ -
\$ 415,329	\$ -	\$	415,329	\$ -
\$ 986,273	\$ -	\$	986,273	\$ -
\$ 1,826,262	\$ -	\$	1,826,262	\$ -
\$ 178,556	\$ -	\$	178,556	\$ -
\$ 32,179	\$ -	\$	32,179	\$ -
\$ 4,390,803	\$ -	\$	4,390,803	\$ -
\$ 880,997	\$ -	\$	880,997	\$ -
\$ 177,466	\$ -	\$	177,466	\$ -
\$ -	\$ -	\$	-	\$ -
\$ 591,096	\$ -	\$	591,096	\$ -
\$ (115,521,961)	\$ -	\$	(115,521,962)	\$ 1

\$ -	\$ -	\$ -	\$ -
\$ 190,649	\$ -	\$ 190,649	\$ -
\$ 33,525,327	\$ -	\$ 33,525,327	\$ -
\$ 192,952,591	\$ -	\$ 192,952,591	\$ -
\$ (51,354,867)	\$ -	\$ (51,354,867)	\$ -
\$ 3,691,604	\$ -	\$ 3,691,604	\$ -
\$ 16,254,704	\$ -	\$ 16,254,704	\$ -
\$ 1,110,062	\$ -	\$ 1,110,062	\$ -
\$ 209,283	\$ -	\$ 209,283	\$ -
\$ -	\$ -	\$ -	\$ -
\$ (977,721)	\$ -	\$ (977,721)	\$ -
\$ 44,471,305	\$ -	\$ 44,471,305	\$ -
\$ 3,478,146	\$ -	\$ 3,478,146	\$ -
\$ 35,260,638	\$ -	\$ 35,260,638	\$ -
\$ 6,372,614	\$ -	\$ 6,372,614	\$ -
\$ 165,220,451	\$ -	\$ 165,220,451	\$ -
\$ 28,544,901	\$ -	\$ 28,544,901	\$ -
\$ 7,684,285	\$ -	\$ 7,684,285	\$ -
\$ 382,852,191	\$ -	\$ 382,852,191	\$ 1



Sheet E5 Reconciliation Worksheet - First Run

If you have completed the Cost Allocation filing model and prepare your findings to the Ontario Energy Board, please note that you ha options.

OPTION #1 - Detailed

Ontario

Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

Step 2: Printout sheets I2, I4, and O1

OPTION #2 - Rolled Up

Step 1: Save this file as "LDCname_Detailed_CA_model_RUN#.xls"

Step 2: Click on the Option 2 Button

Step 3: Save this file as "LDCname_RolledUp_CA_model_RUN#.xls"

Step 4: Printout sheets I2, I4, and O1

OPTION 2

ed to submit eve 2 saving