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BORDEN
LADNER
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March 25, 2009

Delivered by E-mail and Courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario M4P 1E4

Dear Ms. Walli:

Re: OEB File Nos. EB-2008-0241, EB-2008-0242 and EB-2008-0243 Peterborough Distribution Inc. 2009 Electricity Distribution Rate Application

We are counsel to Peterborough Distribution Inc. ("PDI") in the above-captioned matter. Please find accompanying this letter two hard copies of PDI's supplementary responses to the interrogatories of Board Staff and VECC in this proceeding, together with a disk containing the responses.

At this time, a Technical Conference is scheduled in this proceeding for March 31, 2009. PDI has worked diligently to prepare its responses for filing and delivery in advance of the Board's March 27, 2009 deadline. PDI respectfully requests that the Board consider whether the Technical Conference will still be necessary. With a round of interrogatories and a further round of clarification questions and responses now complete, PDI suggests that it would be appropriate to move directly to written submissions at this time, which would avoid the expenditure of time, money and resources over the coming days in preparation for and attendance at a Technical Conference that may not be necessary.

Should you have any questions or require further information, please do not hesitate to contact me.

Yours very truly,

BORDEN LADNER GERVAIS LLP

Original Signed by James C. Sidlofsky

James C. Sidlofsky
JCS/dp

Encls.

cc: Larry Doran, PDI
Rob Kent, PDI
Carol Anne Little, PDI
John Stephenson, PDI
Intervenors of Record (By E-mail Only)

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EB-2008-0241
EB-2008-0242
EB-2008-0243

IN THE MATTER OF the *Ontario Energy Board Act*, *1998*, S. O. 1998 c.15, Schedule B, as amended;

AND IN THE MATTER OF an Application by Peterborough Distribution Inc. for an Order or Orders approving and fixing just and reasonable distribution rates and other charges, effective May 1, 2009.

PETERBOROUGH DISTRIBUTION INC. ("PDI")

2009 ELECTRICITY DISTRIBUTION RATE APPLICATION

PDI RESPONSES TO SUPPLEMENTARY INTERROGATORIES

FILED: MARCH 25, 2009

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EB-2008-0241
EB-2008-0242
EB-2008-0243

Peterborough Distribution Inc. ("PDI")
2009 Electricity Distribution Rate Application

PDI Responses to Supplementary Interrogatories

Filed: March 25, 2009

INDEX

1	***Responses to Board Staff Supplementary Interrogatories***
Attachments	**Reference:**
A	**Board Staff Question 45**
B	**Board Staff Question 52(a)**
C	**Board Staff Question 52(c) (ii)**
D	**Board Staff Question 52(c) (iii)**
E	**Board Staff Question 52(c) (xiii)**
2	***Responses to VECC Supplementary Interrogatories***

EB-2008-0241
EB-2008-0242
EB-2008-0243

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Peterborough Distribution Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2009.

Peterborough Distribution Inc. ("PDI") Responses to Board Staff Supplementary Interrogatories

Filed: March 25, 2009

PLEASE NOTE: The numbering of these questions and responses carries on from the original set of Board Staff interrogatories (i.e. this set of questions starts at #45).

Exhibit 3 - Operating Revenue

45. Weather Normalization and Modelling

Ref: Response to Board staff interrogatory #18

In response to Board Staff Interrogatory #18, PDI provided a document entitled Attachment A: "Feed into OEB Cost Allocation Model …". The Attachment does not provide any information that would assist in converting PDI's actual load to its weather normalization load

Please provide the originally requested information including, at a minimum, the 2004 weather correction factors by customer class as determined by Hydro One for PDI.

Response:

The following table summarizes the calculation of the weather normalized retail kWh per customer (i.e. column G) used in the PDI load forecast. The information in column (A) and (B) is from the Hydro One spreadsheets that were prepared for the cost allocation study. Copies of the Cost Allocation Input Model Sheet and the Data Summary from that Hydro One spreadsheets accompany these responses as Attachment A.

Class	Wholesale kWh (2004) (A)	Weather Normalized Wholesale kWh (2004) (B)	Weather Correction Factor (C) = (B) / (A)	Adjustment Factor as per OEB #21 (D)	Weather Normalized Retail kWh (2004) (E) = (B) / (D)	2004 Customer Numbers (F)	Weather Normalized Retail kWh per Customer (2004) (G) = (E) / (F)
Residential	303,198,498	303,594,227	1.001	1.064	285,429,907	29,237	9,763
GS <50kW	130,264,748	130,550,090	1.002	1.072	121,792,608	3,649	33,377
GS >50kW	329,469,749	330,877,467	1.004	1.065	310,736,928	384	809,211

46. Re-filing evidence

Ref: Response to Board staff interrogatory #25

In response to Board Staff Interrogatory #25, PDI stated: "PDI's evidence does not need to be adjusted in light of PDI's responses to the preceding customer count, load and revenue forecasting interrogatories."

However, in its responses to other forecasting interrogatories (e.g. Board staff interrogatories #17 and #21, and VECC interrogatory #3), PDI acknowledges that errors were made in its filed evidence.

Please:

a. Confirm that none of the recognized errors impact the forecast filed in Exhibit 3/Tab 2/ Schedule 2/ Page 3/ Table 3,

Response:

PDI confirms that none of the recognized errors impact the forecast filed in Exhibit 3/Tab 2/ Schedule 2/ Page 3/ Table 3.

b. If part a. is addressed in the affirmative, confirm that the load forecast on which PDI will rely is that contained in Exhibit 3/Tab 2/ Schedule 2/ Page 3/ Table 3, filed October 9, 2008, and

Response:

PDI confirms that the load forecast on which it will rely is that contained in Exhibit 3, Tab2, Schedule 2, Page 3, Table 3, filed on October 9, 2008.

c. If part a. is addressed in the negative, provide in the format of Exhibit 3/Tab 2/ Schedule 2/ Page 3/ Table 3, the load forecast on which PDI will rely.

Response:

N/A

Exhibit 4 - Operating Costs

47. OM&A Expenses

Ref: Response to Board Staff Interrogatory #27 c)

In response to interrogatory #27 c), PDI provided a table indicating the cost drivers from 2006 to 2009. Board staff would like some clarification of the drivers. The following table was developed from the table provided in the response. Column 7 is the percentage each driver contributes to the change from 2006 to 2009 with the exclusion of line 19 CDM.

		Col. 1	*Col. 2*	*Col. 3*	*Col. 4*	*Col. 5*	*Col. 6*	*Col. 7*
		2006	**2007**	**2008**	**2009**	**Total**	**09/06**	
1	Opening Balance	**5,969,514**	**6,649,095**	**6,554,147**	**6,451,734**			
2	Labour & Benefits	155,000	151,000	187,000	-23,000	470,000	470,000	42.4%
3	GIS Tech .5, 2008			30,000	33,000	63,000	63,000	5.7%
4	Storm Damage	437,000	-427,000		29,000	39,000	39,000	3.5%
5	Software & Equipment Rental	59,000		24,000	34,000	117,000	117,000	10.6%
6	Environmental Clean-up		168,000	-53,000	-115,000	0	0	0.0%
7	Unflation & other	29,000				29,000	29,000	2.6%
8	ESA	20,000				20,000	20,000	1.8%
9	Line Reframing		25,000	-25,000		0	0	0.0%
10	Wholesale meter charges		31,000	-31,000		0	0	0.0%
11	SCADA connestions	30,000				30,000	30,000	2.7%
12	Bad Debt		101,000	-98,000	55,000	58,000	58,000	5.2%
13	Conservation and PR		42,000	-50,000	10,000	2,000	2,000	0.2%
14	Failed meter sample group purchases		30,000			30,000	30,000	2.7%
15	PCB testing				100,000	100,000	100,000	9.0%
16	Tree trimming	15,000			15,000	30,000	30,000	2.7%
17	Pole inspections				20,000	20,000	20,000	1.8%
18	Rate Application				100,000	100,000	100,000	9.0%
19	CDM	-66,000	-400,000	-86,000		-552,000		
20	Sum lines 1 - 19	6,648,514	6,370,095	6,452,147	6,709,734		1,108,000	100.0%
21	Closing Balances per Exhibit 4	**6,649,095**	**6,554,147**	**6,451,734**	**6,711,606**			
22	Difference	581	184,052	-413	1,872			

a. Line 3, GIS, has increased $63,000 in two years.
   i. Will GIS continue to increase costs?
   ii. If costs continue to increase, what are the quantifiable benefits?
   iii. What are the expected costs for GIS for 2010 – 2012?

Response:

The GIS increase of $63,000 in two years represents the hiring of an additional employee dedicated to this activity. The GIS costs will increase in accordance with the PUSI labour agreement.

An increased emphasis has been directed toward improving asset management and the importance of balancing overall life cycle costs and system reliability. To effectively support this a new GIS Technician was budgeted to support these plans by compiling, updating, migrating, integrating and utilizing asset information as it relates to PDI's assets.

Management cannot quantify the benefits at this point, but Management expectations are as follows:

1. to guide the acquisition, use and disposal of distribution system assets,
2. to provide the level of service required by customers in the cost-effective manner,
3. to allow for better decision making regarding the allocation of funds, between maintenance and capital.
4. to allow for more effective financial planning regarding the maintenance and utilization and operation of a physical resource throughout its life, which will ultimately result in lower maintenance and capital costs, and
5. to provide rate stability.

The expected costs for 2010 – 2012 are:

- 2010, $64,000
- 2011, $65,500
- 2012, $67,000

b. Line 5, Software & Equipment Rental, has a different impact than shown in Exhibit 4, Tab 2/Schedule 4, page 13, Table 1. Please explain the differences.

Response:

The impact shown in Line 5 is correct. The 2008 Bridge Year building rent cost shown in Exhibit 4, Tab 2, Schedule 4, page 13, Table 1 should have been $115,000 higher for additional costs related to an environmental clean-up expense. That expense was referenced in the 2007 Actual vs. 2006 Actual expense analysis in Exhibit 4, Tab 2, Schedule 3, page 10 of 13, Lines 1 to 11.

c. Line 14, Failed meter sample group purchases, shows an increase of $30,000 in 2007. There is no offsetting reduction showing in the subsequent years. One would assume that a failed group would mean immediate replacement under the

Electricity and Gas Inspections Act (R.S., 1985, C. E-4). Why is the $30,000 remaining in operating costs?

Response:

PDI confirms that there should have been an offsetting reduction shown in the subsequent year. PDI has prepared a revised table setting out necessary adjustments to the table prepared by Board Staff. That table is presented below, following PDI's response to question 47(e).

d. Line 15, PCB Testing, has $100,000 showing for 2009. Are these costs expected to continue at $100,000 per year through to 2012?

Response:

A better description of the activity at Line 15 is maintenance of line transformers. The cost of this activity is expected to increase by approximately $95,000. PCB testing comprises $75,000 of the increase. As referenced in Exhibit 4, Tab 2, Schedule 3, page 12 of 13, line 16, the PCB testing in 2009 is the first year of a three year program to test up to 300 transformers per year

e. Line 22, Difference, is the difference between line 20 (the sum of lines 1 – 19) and line 21, Closing Balance per Exhibit 4. For Column 2, 2007 the difference is $184,052.
i. Please explain these costs.
ii. Why do they continue into 2008 and 2009, and perhaps past 2009?

Response:

The details of the $184,052 variance are presented below.

The original table has been further analyzed, and PDI confirms that the costs in 2007 do not continue into 2008 and 2009. A revised table is presented below following a summary of the various adjustments resulting from the inclusion of the 2007 variance of $184,052. The adjustments include certain adjustments to 2006 data.

The adjustments to the table are as follows:

2006:

- Inflation and other: -$29,000
    - Amount was removed and further analyzed as follows:

- Outside professional services, -$12,000
  Decrease in cost compared to 2005
- Regulatory: +$48,000Change in accounting treatment of OEB fees per the 2006 Electricity Distribution Rate Handbook.

2007:

- Storm damage: +$129,000
    - Requirement to track yearly storm damage costs, adjusted for the incremental change between the 2006 major storm costs and 2007 normalized storm costs
- Maintenance of building and fixtures (including line reframing): +$30,000
    - Additional maintenance required in 2007 in addition to the line reframing project
- Tree trimming: -$15,000
    - 3 year cycle for Lakefield and Asphodel-Norwood, costs removed in 2007
- Outside professional services: +$25,000
    - Increased outside professional services
- Regulatory: +$17,000
    - Increased OEB fees

2008:

- Storm damage: +$29,000
    - Transferred from 2009 column
- Failed meter group: -$30,000
    - Removal of 2007 one time costs
- Maintenance of building and fixtures (including line reframing): -$30,000
    - Removal of 2007 one time costs
- Outside purchases: +$12,000
    - Increase outside professional services related to PDI 2008 IRM
- Regulatory: +$10,000
    - Increased OEB costs

2009:

- Storm damage: -$29,000
    - Transferred to 2008
- Transformer maintenance (incl. PCB testing): -$5,000
    - Adjustment to the transformer maintenance expense which includes PCB testing
- Maintenance of meters: $25,000
    - testing 22 primary meters per year for three years
- Maintenance of buildings and fixtures: +$10,000

Please see the revised table provided below.

	ORIGINAL OEB TABLE	**2006**	**2007**	**2008**	**2009**	**Total**	**09/06**
1	**Opening Balance**	**5,969,514**	**6,649,095**	**6,554,147**	**6,451,734**		
2	Labour & benefits	155,000	151,000	187,000	-23,000	470,000	42.4%
3	GIS Technician, new staff 0.5 2008	0	0	30,000	33,000	63,000	5.7%
4	Storm damage	437,000	-427,000	0	29,000	39,000	3.5%
5	Software & equipment rental	59,000	0	24,000	34,000	117,000	10.6%
6	Environmental cleanup	0	168,000	-53,000	-115,000	0	0.0%
7	Inflation & other	29,000				29,000	2.6%
8	ESA	20,000	0	0	0	20,000	1.8%
9	Line reframing	0	25,000	-25,000	0	0	0.0%
10	Wholesale meter changes	0	31,000	-31,000	0	0	0.0%
11	SCADA connections	30,000	0	0	0	30,000	2.7%
12	Bad debts	0	101,000	-98,000	55,000	58,000	5.2%
13	Conservation and PR	0	42,000	-50,000	10,000	2,000	0.2%
14	Failed meter sample group purchases	0	30,000	0	0	30,000	2.7%
15	PCB testing	0	0	0	100,000	100,000	9.0%
16	Tree triming	15,000	0	0	15,000	30,000	2.7%
17	Pole inspectations	0	0	0	20,000	20,000	1.8%
18	Rate applications	0	0	0	100,000	100,000	9.0%
19	CDM	-66,000	-400,000	-86,000	0	0	
20	**TOTAL**	**6,648,514**	**6,370,095**	**6,452,147**	**6,709,734**		
21	**Closing Balances per Exhibit 4**	**6,649,095**	**6,554,147**	**6,451,734**	**6,711,606**	**1,108,000**	
	Difference	581	184,052	-413	1,872		
	Adjustments						
4	Storm Damage	0	129,000	29,000	-29,000		
7	Inflation & other	-29,000	0	0	0		
9	Maintenance of building and fixtures (excluding line reframing)		30,000	-30,000	10,000		
13	Failed meter sample group purchases	0	0	-30,000	0		
15	Line transformer maintenance (incl PCB testing)	0	0	0	-5,000		
16	Tree triming		-15,000	0	0		
22	Outside professional services	-12,000	25,000	12,000	0		
23	Maintenance of meters (testing 22 primary meters)	0	0	0	25,000		
24	Regulatory	48,000	17,000	10,000	0		
	Adjusted Total	6,655,514	6,556,095	6,443,147	6,710,734		
21	Closing Balances per Exhibit 4	6,649,095	6,554,147	6,451,734	6,711,606		
	Difference	**6,419**	**1,948**	**-8,587**	**-872**	**-1,092**	

48. OM&A Expenses – Smart Meter Operating Expenses

Ref: Response to Board Staff Interrogatory #28 c)

In its response to part iii), PDI states that one of the drivers in the increase in metering operating expenses from 2006 to 2009 test year is $47,000 related to anticipated smart meter activities. Please explain why PDI is including these in its operating expenses for inclusion in the revenue requirement rather than tracking these in deferral account 1556? Please provide further explanation of the smart meter activities for which these operating costs are being incurred.

Response:

The $47,000 increase for anticipated costs associated with the smart meter activities was not tracked in the deferral account as management did not consider this to be new incremental cost, but rather a redistribution of existing resources. As noted in the 2008 Bridge Year vs. 2007 Actual explanation in Exhibit 4, Tab 2, Schedule 3, Page 10 of 13, Lines 18 to 19 and 21 to 22, the Customer Service Technical department, that provided support to the Field Technical department, was restructured. One of the employees was transferred to the Field Technical department which is responsible for the maintenance of meters, transformers and substation.

49. Smart Meter Deferral Accounts balances

Ref: Response to VECC Interrogatory #18

In its response to this interrogatory, PDI states that the December 31, 2008 smart meter deferral account balance is $809,948. Please provide a breakout of this amount for: i) smart meter funding adder revenues (account 1555); ii) capital expenditures (account 1555); and iii) operating expenses (account 1556).

Response:

The amount stated was incorrect. The smart meter deferral account balance at December 31, 2008 is $802,948, and is summarized below:

Smart meter funding adder revenues	($271,362)
Capital expenditures	$1,037,224
Carrying charges	$37,086
Operating expenses	$0
Total	**$802,948**

50. OM&A Expenses – Maintenance of Buildings and Fixtures Expenses

Ref: Response to Board Staff Interrogatory #28 d)

Board staff requested the cost for reframing that is the explanation for the $54,472 increase in Account 5110; Maintenance of Buildings and Fixtures in 2007. In its response, PDI stated that the reframing was estimated to be $25,000. Board staff interprets this to mean that the total cost for reframing was $25,000 for the estimate and $54,472 as over the estimate, a total of $79,472.

i Is Board staff's interpretation correct?

Response:

No, Board staff's interpretation is not correct

ii If correct, please explain the increase of over 200% from the estimate

Response:

N/A

iii If not correct, what was the cost of the reframing, and explain any variance from the actual.

Response:

The total increase in Account 5110, Maintenance of Building and Fixtures, in 2007 was $54,472 of which $25,000 was specifically related to a reframing project. The remaining costs of approximately $30,000 represent other various one time costs. The total costs of $55,000 have been removed in the 2008 column in the table provided in response to Question 47 above.

iv Why are these costs in this account and not a maintenance account for lines or feeders?

Response:

The amount should have been recorded in a maintenance accounts for lines and feeders, however the transfer between the accounts has no impact on PDI's proposed 2009 revenue requirement.

51. OM&A Expenses – Regulatory Expenses

Ref: Response to Board Staff Interrogatory # 29

In its response, PDI pointed out that Account 5655, Regulatory Expenses, is essentially the OEB Annual Assessment, Section 30 Costs and a minor amount of $2,000 for other, totalling $120,000. It also pointed out that in Account 5630, Outside Services Employed, is $260,021 which are costs associated with regulation.

a. For Account 5630, please complete the following table:

Response:

PDI has identified $120,000 of costs within account 5630, Outside Service Employed that have been included in the requested table. The $120,000 represents:

- Line 1, OEB Hearing Assessment (applicant initiated – including Intervenor costs), $20,000
- Line 3, Legal Costs for Regulatory Matters, - Interrogatory assistance and hearing costs, $30,000
- Line 4, Consultant Costs for Regulatory Matters, Rate Application costs $50,000
- Line 6, Any Other Costs for Regulatory Matters, Deferral Account Review Initiative $20,000

PDI has completed the table as requested:

Regulatory Cost Category	Ongoing or One-time Cost?	2006 Board Approved	2006 Actual	2007 Actual	% Change in 2007 vs. 2006	2008 (As of Sept 2008)	% Change in 2008 vs. 2007	2009 Test Year	% Change in 2009 vs. 2008
1. OEB Hearing Assessments (applicant initiated – including intervenor costs)	One-time	0	0	0	0	0	0	20,000	
2. Expert Witness cost for regulatory matters		0	0	0	0	0	0	0	
3. Legal costs for regulatory matters	One-time	0	0	0	0	0	0	30,000	
4. Consultants costs for regulatory matters	Ongoing	0	23,000	11,000	-52.2%	30,000	172.7%	50,000	67%
5. Operating expenses associated with staff resources allocated to regulatory matters									
6. Any other costs for regulatory matters (please define)	Ongoing	0	0	0	0	0	0	20,000	
7. Operating expenses associated with other resources allocated to regulatory matters (please identify the resources)									
8. Other regulatory agency fees or assessments									

b. Please explain any on-going costs and, in particular, the need for maintaining the same cost levels for the more formula approached IRM rate applications for years beyond this application.

Response:

Management anticipates that costs related to regulatory matters included in this Application will continue through the 3rd Generation IRM period. Management will be considering LRAM and SSM applications as well as a Smart Meter application upon full implementation of the smart meter program in 2009. Management anticipates but is unable to quantify increased regulatory and administrative costs associated with the Green Energy Act and increased CDM activities.

PDI is planning for and anticipates additional involvement in regulatory initiatives and proceedings to address such matters as the Deferral Account Review, IFRS integration with rate design as well as the possibility of a review of the load data forecast methodology inherent within the industry

c. Given that outside services require PDI staff's time for providing clean data, management information and assisting in developing the required evidence, has PDI made any business case/analysis for hiring and using its own expertise in order to reduce the cost of outside services? If so please file this information.

PDI has not performed a business case analysis for hiring its own expertise at this time. A cost benefit analysis may be performed when this Application has been completed.

Exhibit 5 – Deferral and Variance Accounts

52. Deferral/Variance Accounts:

Ref: Response to Board Staff Interrogatory #39

a. In part 'a' of the response, with respect to the RSVA Power Account 1588, PDI has provided the balance including global adjustment as $1,052,187. Of this total, $632,681 represents the global adjustment (sub-account) balance and $419,506 represents the cost of power balance. However, the disposition of these balances impact customers differently in rates. The cost of power balance is attributable to all customers, whereas the global adjustment balance is attributable to only non-RPP customers. Please indicate whether the rate rider provided allocations to the account balances attributable to customers are on the basis described above. If not, please provide for each balance separately the appropriate allocations to customers in the rate rider.

Response:

The rate rider allocated the account balances to all customers. The data to separate RPP and non-RPP kWh's by customer class is not available. However, PDI has developed a rate rider that uses the residential and GS<50 customer classes as a reasonable approximation of RPP consumption. Separate rate riders for each account balance have been calculated on this basis in the spreadsheet: "Deferral and Variance Account Riders – accounts specified by OEB_Dec2007 balance.xls". A copy of that spreadsheet is provided as Attachment B to these responses.

b. Why is PDI not seeking disposition of RSVA Power Account 1588 at this time?

Response:

A letter from the OEB dated February 19, 2008 stated that the Board intended to launch an initiative for the review and disposition of Account 1588. PDI was awaiting the results of that initiative.

c. Notwithstanding your response to part b, please respond to the following general questions:
    i. Have you sought disposition of Account 1588 in any other proceeding and if so please provide details?

Response:

Yes, PDI's 2006 Board Approved rates included a rate rider that disposed of the December 31, 2004 balance plus accrued interest to April 30, 2006.

ii. Please complete the continuity schedule provided with the original set of interrogatories showing the account principal balance and interest charges separately, by quarter, since the last time the balance in Account 1588 was dispositioned.

Response:

The continuity schedule provided with the original set of interrogatories requested annual data. The account principal balances and interest charges are shown from January 1, 2005 until December 31, 2008 with interest forecast to April 30, 2009. This information is provided in the spreadsheet: "OEB_IR_2009 continuity sched_1588.xls". A copy of that spreadsheet is provided as Attachment C to these responses.

iii. Please provide a copy of all Ministry of Finance audit reports pertaining to IESO form 1598. Are there any amounts in dispute between IESO and PDI? If so what is the nature on form 1598 of the dispute and has it impacted the balances of the quarters?

Response:

No, there are no amounts in dispute between the IESO and PDI. Copies of the reports for the audits performed in 2005 and 2007 are enclosed as Attachment D to these responses.

iv. Are there any Ministry of Finance audits that have been completed but not yet reported? Please provide a progress report.

Response:

No.

v. Please provide a description of actions taken to remedy any concerns raised by the Ministry of Finance audit.

Response:

PDI's responses to any concerns raised by the audits are attached to the audit reports.

vi. Please describe any adjustments out of the norm that have been processed in Account 1588 (e.g. IESO adjustments, audit adjustments, etc.).

Response:

No adjustments out of the norm have been processed.

vii. Have all entries to Account 1588 been prepared in accordance with the approved procedures and methods authorized by the Board? If not, please explain all deviations, exceptions or variations used or where subsequent (to year-end) audit adjustments have modified original entries.

Response:

All entries have been prepared in accordance with the approved procedures and methods authorized by the Board.

viii. Please provide a list of any IESO charge codes that were classified/recorded in Account 1588.

Response:

The following IESO charge codes have been recorded in Account 1588:

0101 Net Energy Market Settlement for Non-Dispatchable Load
0142 Regulated Price Plan Settlement Amount
0146 Global Adjustment Settlement Amount
0149 Regulated Price Plan Retailer Settlement Amount

ix. Were any customer bad debt write-offs or provisions recorded in Account 1588? If yes, please provide complete details.

Response:

No.

x. Are the guidelines outlined in the Regulatory Audit Bulletin, issued on September 11, 2007, regarding the reporting of the Sub-Account 1588 for Global Adjustment, being followed?

Response:

Yes.

xi. Was the cash or accrual method used to account for Account 1588? Was this method used consistently over the life of Account 1588 and if not, explain?

Response:

The accrual method has been used, except for carrying charges where accruals have been excluded in accordance with Article 490 of the Accounting Procedures Handbook. This method has been used consistently over the life of Account 1588.

xii. Please provide the interest rates used to calculate carrying charges on Account 1588 for every quarter over the life of the account.

Response:

The requested rates are set out in the following table:

Interest Rates

2002 – 2005	January - December	7.25%
2006	January - April	7.25%
2006	May - June	4.14%
2006	July - December	4.59%
2007	January - September	4.59%
2007	October - December	5.14%
2008	January - March	5.14%
2008	April - June	4.08%
2008	July - December	3.35%

xiii Please provide applicable rate riders if the December 31, 2008 account balance was to be cleared over:

- o 12 months
- o 24 months
- o 36 months
- o 48 months

Response:

The requested rate riders are provided in the spreadsheet: "Deferral and Variance Account Riders – account 1588_Dec2008 balance.xls". A copy of that spreadsheet is provided as Attachment E to these responses.

Exhibit 6 – Cost of Capital and Rate of Return

53. Long Term Debt

Ref: Response to Board Staff Interrogatory #40

a. In response to Board Staff Interrogatory #40 part a, PDI has provided copies of the Promissory Notes payable to the Corporation of the City of Peterborough (the "City"). Board staff understands that these notes are, in effect, callable Demand Notes without fixed maturity and attracting an interest rate of the Royal Bank of Canada, termed the Prime Rate, less 1.25%. In each of the Promissory Notes, Clause 4 of the note states:

> "The Debtor may at any time, without penalty, repay in whole or in part the principal amount and interest owing under this Promissory Note. Any prepayment shall be applied first to interest until it has been paid in full and then to principal."

In its approved distribution rates, PDI is recovering amounts for both interest expenses (i.e. the interest expense on the deemed debt portion of its approved rate base) and on the principal, in the form of depreciation expense for capital assets funded through equity and debt financing.

Has PDI ever invoked Clause 4 of a Promissory Note to allow it to repay the debt, including replacing the debt with third-party debt. If so, please provide details. If not, please explain PDI's rationale for its debt treatment and how this is of benefit to ratepayers.

Response:

No, PDI has not invoked clause 4 of the promissory note that allows for repayment of the debt and replacing it with third-party debt.

The demand loans in the amounts of $437,000 and $1,063,000 executed with the City of Peterborough were required for the acquisitions of Asphodel-Norwood and Lakefield Distribution Companies. Management considers these debts as long-term. The rate of bank prime less 1.25% is a benefit to rate payers as it has historically and is currently less than the deemed long-term debt rate established by the OEB.

For 2009 forward test year cost of service applications, the deemed long-term debt rate, recently announced by the Board in its February 24, 2009 Cost of Capital Parameter Updates for the 2009 Cost of Service Applications, is 7.62%. PDI requests that the new

Cost of Capital Parameters be applied to PDI's Application, as reflected in the 2009 test year table provided in response to Question 53 b) below.

b. In the response to Board Staff Interrogatory #40 part d, PDI states that it has acquired additional long-term debt in December 2008. However, PDI has not updated its proposed cost of debt. Please provide an update of the proposed long-term debt rate, in the form of the following table, for each of 2006 actual, 2007 actual, 2008 bridge and 2009 test years:

Response:

Please see the completed tables on the following page.

2006 Actual

(1)	(2)	(3)	(4)	(5)	(6)
Debt instrument (description)	Debt holder	Is the Debt holder	Principal ($)	Debt Rate (%)	Interest Expense
Shareholder Demand Loan	City of Peterborough	Yes	21,657,680	6.25%	1,353,605
Demand Loan	City of Peterborough	Yes	1,500,000	4.48%	67,200
Total			23,157,680		1,420,805

2007 Actual

(1)	(2)	(3)	(4)	(5)	(6)
Debt instrument (description)	Debt holder	Is the Debt holder	Principal ($)	Debt Rate (%)	Interest Expense
Shareholder Demand Loan	City of Peterborough	Yes	21,657,680	6.25%	1,353,605
Demand Loan	City of Peterborough	Yes	1,500,000	4.85%	72,750
Total			23,157,680		1,426,355

2008 Bridge

(1)	(2)	(3)	(4)	(5)	(6)
Debt instrument (description)	Debt holder	Is the Debt holder affiliated with PDI?	Principal ($)	Debt Rate (%)	Interest Expense
Shareholder Demand Loan	City of Peterborough	Yes	21,657,680	6.25%	1,353,605
Demand Loan	City of Peterborough	Yes	1,500,000	4.85%	72,750
Demand Loan	TD Bank	No	6,600,000	4.55%	293,803
Total			29,757,680		1,720,158

2009 Test

(1)	(2)	(3)	(4)	(5)	(6)
Debt instrument (description)	Debt holder	Is the Debt holder	Principal ($)	Debt Rate (%)	Interest Expense
Shareholder Demand Loan	City of Peterborough	Yes	21,657,680	7.62%	1,650,315
Demand Loan	City of Peterborough	Yes	1,500,000	4.85%	72,750
Demand Loan	TD Bank	No	6,600,000	4.55%	293,803
New Third Party	To be determined	No	4,000,000	5.00%	200,000
Total			33,757,680		2,216,868

ATTACHMENT A

REFERENCE: BOARD STAFF QUESTION 45

Feed into OEB Cost Allocation Model sheet "I6 Customer Data", row 56

			1	2	3	4	5	6	7
	ID	Total	Residential	GS>50kW	Street Lighting	GS<50	USL	Large User	Sentinel Lighting
kWh - 30 year weather normalized amount		840,137,722	303,594,227	330,877,467	6,312,677	130,550,090	2,529,936	65,153,441	1,119,884

Feed into OEB Cost Allocation Model sheet "I8 Demand Data", row 40, 45, 50, 55, 61 and 67

			1	2	3	4	5	6	7
Customer Classes		Total	Residential	GS>50kW	Street Lighting	GS<50	USL	Large User	Sentinel Lighting
CO-INCIDENT PEAK (kW)									
1 CP									
Total Sytem CP	DCP1	148,677	52,385	55,752	0	30,209	0	10,331	0
4 CP									
Total Sytem CP	DCP4	568,716	220,090	210,894	1,865	97,774	643	37,129	322
12 CP									
Total Sytem CP	DCP12	1,557,928	589,038	584,222	7,618	266,384	2,872	106,451	1,343
NON CO_INCIDENT PEAK (kW)									
1 NCP									
Classification NCP from Load Data Provider	DNCP1	185,488	76,393	59,057	2,954	33,754	1,089	11,724	517
4 NCP									
Classification NCP from Load Data Provider	DNCP4	706,087	290,674	229,815	7,523	128,857	3,269	44,624	1,325
12 NCP									
Classification NCP from Load Data Provider	DNCP12	1,850,595	715,147	639,673	19,219	339,189	7,846	126,107	3,413

RUN #1 & #2 **Rate classes**

1 Residential
2 GS>50kW
3 Street Lighting
4 GS<50kW
5 USL
6 Large user
7 Sentinel Lighting

Weather station used for normalization
Ottawa

Test Year
2004

Monthly kWh by class (with actual weather)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1 Residential	36,440,923	28,867,894	27,529,626	22,288,840	20,464,169	19,738,161	23,370,283	22,618,209	20,831,673	22,189,879	25,372,206	33,486,635	303,198,498
2 GS>50kW	31,718,613	28,821,805	28,529,007	26,549,603	24,959,565	26,234,904	27,275,587	26,588,975	27,461,035	26,317,085	26,781,974	28,231,596	329,469,749
3 Street Lighting	694,975	548,344	545,556	448,444	412,879	362,335	410,697	457,171	487,424	592,924	633,240	718,689	6,312,677
4 GS<50kW	13,371,058	11,415,694	11,333,883	9,741,974	9,928,007	9,872,049	10,710,743	10,682,756	9,961,926	10,114,721	10,610,730	12,521,208	130,264,748
5 USL	256,190	204,903	224,581	202,270	203,713	187,069	196,651	200,765	188,808	208,094	214,554	242,340	2,529,936
6 Large user	5,825,892	5,297,776	5,579,693	5,050,420	5,304,667	5,208,187	4,457,629	5,852,679	5,582,244	5,298,260	6,021,753	5,674,241	65,153,441
7 Sentinel Lighting	121,768	103,712	95,868	81,152	74,425	66,392	71,498	79,172	88,300	105,028	111,520	121,048	1,119,884

Monthly kWh by class (with normalized weather)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	TOTAL
1 Residential	33,811,580	29,104,720	28,778,973	21,969,251	20,799,514	20,715,768	23,613,424	23,152,486	20,928,495	22,664,194	25,777,057	32,278,765	303,594,227
2 GS>50kW	30,493,172	28,932,181	29,111,282	26,400,654	25,165,156	27,323,002	27,546,208	27,183,637	27,544,715	26,538,146	26,970,660	27,668,652	330,877,467
3 Street Lighting	694,975	548,344	545,556	448,444	412,879	362,335	410,697	457,171	487,424	592,924	633,240	718,689	6,312,677
4 GS<50kW	12,874,452	11,460,423	11,569,848	9,681,613	9,999,809	10,165,593	10,783,750	10,843,182	9,986,844	10,204,305	10,687,195	12,293,077	130,550,090
5 USL	256,190	204,903	224,581	202,270	203,713	187,069	196,651	200,765	188,808	208,094	214,554	242,340	2,529,936
6 Large user	5,825,892	5,297,776	5,579,693	5,050,420	5,304,667	5,208,187	4,457,629	5,852,679	5,582,244	5,298,260	6,021,753	5,674,241	65,153,441
7 Sentinel Lighting	121,768	103,712	95,868	81,152	74,425	66,392	71,498	79,172	88,300	105,028	111,520	121,048	1,119,884

Residential class information	Equipment saturation
Electric space heating	19%
Electric water heating	38%
Air conditioning	42%
Baseload	100%

General service >50kW	2004 kWh (Actual)	2004 kWh (Weather Corrected)
Weather sensitive load	250,992,501	252,400,218
Non-weather sensitive load	78,477,248	78,477,248
TOTAL	329,469,749	330,877,467

Large User	2004 kWh (Actual)	2004 kWh (Weather Corrected)
Weather sensitive load	0	0
Non-weather sensitive load	65,153,441	65,153,441
TOTAL	65,153,441	65,153,441

ATTACHMENT B

REFERENCE: BOARD STAFF QUESTION 52(a)

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Peterborough Distribution Inc.	**LICENCE NUMBER**	ED-XXXX-XXXX
NAME OF CONTACT		**DOCID NUMBER**	EB-200X-XXXX
E-mail Address			
VERSION NUMBER	v3.0	**PHONE NUMBER**	
Date		**(extension)**	

Enter appropriate data in cells which are highlighted in yellow only.
Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:
Debits should be recorded as positive numbers and credits should be recorded as negative numbers.
Repeat cells going across as necessary for each year in application

Annual Interest Rate — **Jan 1 08 - April 09**

Account Description	Account Number	2005 Opening Principal Amounts as of Jan-1-05 [1]	Transactions (additions) during 2005, excluding interest and adjustments [6]	Transactions (reductions) during 2005, excluding interest and adjustments [6]	Adjustments during 2005 - instructed by Board [2]	Adjustments during 2005 - other [3]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
RSVA - Wholesale Market Service Charge	1580						$ -			$ -
RSVA - One-time Wholesale Market Service	1582						$ -			$ -
RSVA - Retail Transmission Network Charge	1584						$ -			$ -
RSVA - Retail Transmission Connection Charge	1586						$ -			$ -
Sub-Totals		$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508						$ -			$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508						$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508						$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508						$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508						$ -			$ -
Retail Cost Variance Account - Retail	1518						$ -			$ -
Retail Cost Variance Account - STR	1548						$ -			$ -
Misc. Deferred Debits	1525						$ -			$ -
LV Variance Account	1550						$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555						$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555						$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Me	1555						$ -			$ -
Smart Meter OM&A Variance	1556						$ -			$ -
Conservation and Demand Management Expenditures and Recoveries	1565						$ -			$ -
CDM Contra	1566						$ -			$ -
Qualifying Transition Costs [5]	1570		n/a	n/a			$ -			$ -
Pre-Market Opening Energy Variances Total [5]	1571		n/a	n/a			$ -			$ -
Extra-Ordinary Event Costs	1572						$ -			$ -
Deferred Rate Impact Amounts	1574						$ -			$ -
Other Deferred Credits	2425						$ -			$ -
Sub-Totals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Deferred Payments in Lieu of Taxes	1562				**see PILs reconciliation requested**					
2006 PILs & Taxes Variance	1592				**see PILs reconciliation requested**					
Sub-Totals					**see PILs reconciliation requested**					
Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but is included on a memo basis:										
Deferred PILs Contra Account [8]	1563				**see PILs reconciliation requested**					
RSVA - Power (including Global Adjustment)	1588						$ -			$ -
RSVA - Power - Sub-Account - Global Adjustment [4]	1588						$ -			$ -
Recovery of Regulatory Asset Balances	1590						$ -			$ -

[1] As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis
[2] Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, and etc.
[3] Provide supporting statement indicating nature of this adjustments and periods they relate to
[4] Not included in sub-total
[5] Closed April 30, 2002
[6] For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
[7] Please describe "other" components of 1508 and add more component lines if necessary.
[8] 1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the obligation to the ratepayer.
[9] Interest projected on December 31, 2007 closing principal balance.

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Peterborough Distribution Inc.
NAME OF CONTACT	
E-mail Address	
VERSION NUMBER	v3.0
Date	

Annual Interest Rate	**Jan 1 08 - April 09**

		2006										
Account Description	**Account Number**	**Opening Principal Amounts as of Jan-1-06**	**Transactions (additions) during 2006, excluding interest and adjustments [6]**	**Transactions (reductions) during 2006, excluding interest and adjustments [6]**	**Adjustments during 2006 - instructed by Board [2]**	**Adjustments during 2006 - other [3]**	**Transfer of Board-approved amounts to 1590 as per 2006 EDR**	**Closing Principal Balance as of Dec-31-06**	**Opening Interest Amounts as of Jan-1-06**	**Interest Jan-1 to Dec31-06**	**Transfer of Board-approved amounts to 1590 as per 2006 EDR**	**Closing Interest Amounts as of Dec-31-06**
RSVA - Wholesale Market Service Charge	1580	$ -						$ -	$ -			$ -
RSVA - One-time Wholesale Market Service	1582	$ -						$ -	$ -			$ -
RSVA - Retail Transmission Network Charge	1584	$ -						$ -	$ -			$ -
RSVA - Retail Transmission Connection Charge	1586	$ -						$ -	$ -			$ -
Sub-Totals		$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -						$ -	$ -			$ -
Retail Cost Variance Account - Retail	1518	$ -						$ -	$ -			$ -
Retail Cost Variance Account - STR	1548	$ -						$ -	$ -			$ -
Misc. Deferred Debits	1525	$ -						$ -	$ -			$ -
LV Variance Account	1550	$ -						$ -	$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	$ -						$ -	$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	$ -						$ -	$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Me	1555	$ -						$ -	$ -			$ -
Smart Meter OM&A Variance	1556	$ -						$ -	$ -			$ -
Conservation and Demand Management Expenditures and Recoveries	1565	$ -						$ -	$ -			$ -
CDM Contra	1566	$ -						$ -	$ -			$ -
Qualifying Transition Costs [5]	1570	$ -	n/a	n/a				$ -	$ -			$ -
Pre-Market Opening Energy Variances Total [5]	1571	$ -	n/a	n/a				$ -	$ -			$ -
Extra-Ordinary Event Costs	1572	$ -						$ -	$ -			$ -
Deferred Rate Impact Amounts	1574	$ -						$ -	$ -			$ -
Other Deferred Credits	2425	$ -						$ -	$ -			$ -
Sub-Totals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Deferred Payments in Lieu of Taxes	1562						**see PILs reconciliation requested**					
2006 PILs & Taxes Variance	1592						**see PILs reconciliation requested**					
Sub-Totals							**see PILs reconciliation requested**					
Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but is included on a memo basis:												
Deferred PILs Contra Account [8]	1563						**see PILs reconciliation requested**					
RSVA - Power (including Global Adjustment)	1588	$ -						$ -	$ -			$ -
RSVA - Power - Sub-Account - Global Adjustment [4]	1588	$ -						$ -	$ -			$ -
Recovery of Regulatory Asset Balances	1590	$ -						$ -	$ -			$ -

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Peterborough Distribution Inc.
NAME OF CONTACT	
E-mail Address	
VERSION NUMBER	v3.0
Date	

Annual **Jan 1 08 - April 09**
Interest Rate

Account Description	**Account Number**	**2007** Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments [6]	Transactions (reductions) during 2007, excluding interest and adjustments [6]	Adjustments during 2007 - instructed by Board [2]	Adjustments during 2007 - other [3]	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-07
RSVA - Wholesale Market Service Charge	1580	$ -						$ -	$ -			$ -
RSVA - One-time Wholesale Market Service	1582	$ -						$ -	$ -			$ -
RSVA - Retail Transmission Network Charge	1584	$ -						$ -	$ -			$ -
RSVA - Retail Transmission Connection Charge	1586	$ -						$ -	$ -			$ -
Sub-Totals		$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -						$ -	$ -			$ -
Retail Cost Variance Account - Retail	1518	$ -						$ -	$ -			$ -
Retail Cost Variance Account - STR	1548	$ -						$ -	$ -			$ -
Misc. Deferred Debits	1525	$ -						$ -	$ -			$ -
LV Variance Account	1550	$ -						$ -	$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	$ -						$ -	$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	$ -						$ -	$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Me	1555	$ -						$ -	$ -			$ -
Smart Meter OM&A Variance	1556	$ -						$ -	$ -			$ -
Conservation and Demand Management Expenditures and Recoveries	1565	$ -						$ -	$ -			$ -
CDM Contra	1566	$ -						$ -	$ -			$ -
Qualifying Transition Costs [5]	1570	$ -	n/a	n/a				$ -	$ -			$ -
Pre-Market Opening Energy Variances Total [5]	1571	$ -	n/a	n/a				$ -	$ -			$ -
Extra-Ordinary Event Costs	1572	$ -						$ -	$ -			$ -
Deferred Rate Impact Amounts	1574	$ -						$ -	$ -			$ -
Other Deferred Credits	2425	$ -						$ -	$ -			$ -
Sub-Totals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Deferred Payments in Lieu of Taxes	1562						see PILs reconciliation requested					
2006 PILs & Taxes Variance	1592						see PILs reconciliation requested					
Sub-Totals							see PILs reconciliation requested					
Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but is included on a memo basis:												
Deferred PILs Contra Account [8]	1563						see PILs reconciliation requested					
RSVA - Power (including Global Adjustment)	1588	$ -						$ -	$ -			$ -
RSVA - Power - Sub-Account - Global Adjustment [4]	1588	$ -						$ -	$ -			$ -
Recovery of Regulatory Asset Balances	1590	$ -						$ -	$ -			$ -

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Peterborough Distribution Inc.
NAME OF CONTACT	
E-mail Address	
VERSION NUMBER	v3.0
Date	

Annual	**Jan 1 08 - April 09**
Interest Rate	

Account Description	**Account Number**	**Projected Interest on Dec 31 -07 balance from Jan 1, 2008 to Dec 31, 2008 [9]**	**Projected Interest on Dec 31 -07 balance from Jan 1, 2009 to April 30, 2009 [9]**	**Claim before Forecasted Transactions**	**Forecasted Transactions, Excluding Interest from Jan 1, 2008 to Dec 31, 2008**	**Forecasted Transactions, Excluding Interest from Jan 1, 2009 to April 30, 2009**	**Projected Interest from Jan 1, 2008 to April 30, 2009 on Forecasted Transx (Excl Interest) from Jan 1, 2008 to December 31, 2008**	**Projected Interest from Jan 1, 2009 to April 30, 2009 on Forecasted Transx (Excl Interest) from Jan 1, 2009 to April 30, 2009**	**Total Claim**
RSVA - Wholesale Market Service Charge	1580	$ -	$ -	$ -			$ -	$ -	$ -
RSVA - One-time Wholesale Market Service	1582	$ -	$ -	$ -			$ -	$ -	$ -
RSVA - Retail Transmission Network Charge	1584	$ -	$ -	$ -			$ -	$ -	$ -
RSVA - Retail Transmission Connection Charge	1586	$ -	$ -	$ -			$ -	$ -	$ -
Sub-Totals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$ -	$ -	$ -			$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$ -	$ -	$ -			$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -	$ -	$ -			$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -	$ -	$ -			$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -	$ -	$ -			$ -	$ -	$ -
Retail Cost Variance Account - Retail	1518	$ -	$ -	$ -			$ -	$ -	$ -
Retail Cost Variance Account - STR	1548	$ -	$ -	$ -			$ -	$ -	$ -
Misc. Deferred Debits	1525	$ -	$ -	$ -			$ -	$ -	$ -
LV Variance Account	1550	$ -	$ -	$ -			$ -	$ -	$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	$ -	$ -	$ -			$ -	$ -	$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	$ -	$ -	$ -			$ -	$ -	$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Me	1555	$ -	$ -	$ -			$ -	$ -	$ -
Smart Meter OM&A Variance	1556	$ -	$ -	$ -			$ -	$ -	$ -
Conservation and Demand Management Expenditures and Recoveries	1565	$ -	$ -	$ -			$ -	$ -	$ -
CDM Contra	1566	$ -	$ -	$ -			$ -	$ -	$ -
Qualifying Transition Costs [5]	1570	$ -	$ -	$ -			$ -	$ -	$ -
Pre-Market Opening Energy Variances Total [5]	1571	$ -	$ -	$ -			$ -	$ -	$ -
Extra-Ordinary Event Costs	1572	$ -	$ -	$ -			$ -	$ -	$ -
Deferred Rate Impact Amounts	1574	$ -	$ -	$ -			$ -	$ -	$ -
Other Deferred Credits	2425	$ -	$ -	$ -			$ -	$ -	$ -
Sub-Totals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Deferred Payments in Lieu of Taxes	1562								
2006 PILs & Taxes Variance	1592								
Sub-Totals				$ -					$ -
Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but is included on a memo basis:									
Deferred PILs Contra Account [8]	1563								
RSVA - Power (including Global Adjustment)	1588	$ -	$ -	$ -			$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment [4]	1588	$ -	$ -	$ -			$ -	$ -	$ -
Recovery of Regulatory Asset Balances	1590	$ -	$ -	$ -			$ -	$ -	$ -

SHEET 1 - December 31, 2007 Deferral and Variance Accounts

NAME OF UTILITY	Peterborough Distribution Inc.	**LICENCE NUMBER**	
NAME OF CONTACT		**DOCID NUMBER**	
E-mail Address			
VERSION NUMBER		**PHONE NUMBER**	
Date		**(extension)**	

Enter appropriate data in cells which are highlighted in yellow only.
Enter the total applied for Deferral and Variance amounts for each account in the appropriate cells below:

Account Description	Account Number	Principal Amounts as of Dec-31 2007	Interest to Dec31-07	Interest Jan-1 to Dec31-08	Interest Jan1-09 to Apr30-09	Total Claim
RSVA - Wholesale Market Service Charge	1580	$ (1,601,646)	$ (1,478)	$ (53,655)	$ (17,885)	$ (1,674,664)
RSVA - One-time Wholesale Market Service	1582	$ 43,362	$ 6,367	$ 1,453	$ 484	$ 51,666
RSVA - Retail Transmission Network Charge	1584	$ (172,685)	$ (9,735)	$ (5,785)	$ (1,928)	$ (190,133)
RSVA - Retail Transmission Connection Charge	1586	$ (317,190)	$ (77,962)	$ (10,626)	$ (3,542)	$ (409,320)
RSVA - Power excl GA	1588/1589	$ -	$ 419,506	$ -	$ -	$ 419,506
RSVA - Power sub-account GA	1588/1589	$ 628,467	$ 4,214	$ 21,054	$ 7,018	$ 660,753
Sub-Totals		$ (1,419,692)	$ 340,912	$ (47,559)	$ (15,853)	$ (1,142,192)
Other Regulatory Assets	1508	$ 74,235	$ 7,270	$ 2,487	$ 829	$ 84,821
Retail Cost Variance Account - Retail	1518			$ -	$ -	$ -
Retail Cost Variance Account - STR	1548			$ -	$ -	$ -
Smart Meters Revenue and Capital	1555	$ -	$ -	$ -	$ -	$ -
Smart Meter Expenses	1556			$ -	$ -	$ -
Low Voltage	1550	$ (356,965)	$ (13,566)	$ (11,958)	$ (3,986)	$ (386,475)
Other Deferred Credits	2425			$ -	$ -	$ -
Sub-Totals		$ (282,730)	$ (6,296)	$ (9,471)	$ (3,157)	$ (301,654)
Totals per column		$ (1,702,422)	$ 334,616	$ (57,030)	$ (19,010)	$ (1,443,846)

	Jan 1 08 - April 09
Annual interest rate:	3.35%

Enter the appropriate 2007 data in the cells below.
Once the data in the yellow fields on Sheet 1 has been entered, the relevant allocations will appear on Sheet 2.
Go to Sheets 3 and 4 and enter the appropriate data in the yellow cells.

2007 Data By Class	kW	kWhs	Cust. Num.'s	Number of Metered Customers	Dx Revenue
RESIDENTIAL CLASS		286,683,602			$ 7,493,048
GENERAL SERVICE <50 KW CLASS		125,727,009			$ 2,041,564
GENERAL SERVICE >50 KW NON TIME OF USE	830,730	334,460,762			$ 2,506,566
GENERAL SERVICE >50 KW TIME OF USE					
STANDBY					
LARGE USER CLASS	128,682	63,221,100			$ 98,177
UNMETERED & SCATTERED LOADS		2,211,753			$ 18,873
SENTINEL LIGHTS	2,574	1,308,319			$ 15,288
STREET LIGHTING	16,613	6,588,942			$ 101,228
Totals	978,599	820,201,487	-	-	$ 12,274,744

Allocators (excl. GA)	kW	kWhs	Cust. Num.'s	Number of Metered Customers	Dx Revenue
RESIDENTIAL CLASS	0.0%	35.0%			61.0%
GENERAL SERVICE <50 KW CLASS	0.0%	15.3%			16.6%
GENERAL SERVICE >50 KW NON TIME OF USE	84.9%	40.8%			20.4%
GENERAL SERVICE >50 KW TIME OF USE	0.0%	0.0%			0.0%
STANDBY	0.0%	0.0%			0.0%
LARGE USER CLASS	13.1%	7.7%			0.8%
UNMETERED & SCATTERED LOADS	0.0%	0.3%			0.2%
SENTINEL LIGHTS	0.3%	0.2%			0.1%
STREET LIGHTING	1.7%	0.8%			0.8%
Totals	100%	100%	0%	0%	100%

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY	Peterborough Distribution Inc.	**LICENCE NUMBER**	
NAME OF CONTACT		**DOCID NUMBER**	
E-mail Address			
VERSION NUMBER		**PHONE NUMBER**	
Date		**(extension)**	

Deferral and Variance Accounts:	**Amount**	**ALLOCATOR**	**Residential**	**GS < 50 KW**	**GS > 50 Non TOU**	**Large Users**	**Small Scattered Load**	**Sentinel Lighting**	**Street Lighting**	**Total**
WMSC - Account 1580	$ (1,674,664)	kWh	$ (585,342)	$ (256,706)	$ (682,892)	$ (129,083)	$ (4,516)	$ (2,671)	$ (13,453)	$ (1,674,664)
One-Time WMSC - Account 1582	$ 51,666	kWh	$ 18,059	$ 7,920	$ 21,068	$ 3,982	$ 139	$ 82	$ 415	$ 51,666
Network - Account 1584	$ (190,133)	kWh	$ (66,457)	$ (29,145)	$ (77,532)	$ (14,655)	$ (513)	$ (303)	$ (1,527)	$ (190,133)
Connection - Account 1586	$ (409,320)	kWh	$ (143,069)	$ (62,744)	$ (166,912)	$ (31,550)	$ (1,104)	$ (653)	$ (3,288)	$ (409,320)
Power - Account 1588 excl GA	$ 419,506	kWh	$ 146,629	$ 64,305	$ 171,066	$ 32,336	$ 1,131	$ 669	$ 3,370	$ 419,506
Power - Account 1588 sub-account GA	$ 660,753	kWh	$ -	$ -	$ 541,935	$ 102,439	$ 3,584	$ 2,120	$ 10,676	$ 660,753
Subtotal - RSVA	$ (1,142,192)		$ (630,180)	$ (276,370)	$ (193,268)	$ (36,532)	$ (1,278)	$ (756)	$ (3,807)	$ (1,142,192)
Other Regulatory Assets - Account 1508	$ 84,821	Dx Revenue	$ 51,778	$ 14,108	$ 17,321	$ 678	$ 130	$ 106	$ 700	$ 84,821
Low Voltage - Account 1550	$ (386,475)	kWh	$ (135,084)	$ (59,242)	$ (157,596)	$ (29,789)	$ (1,042)	$ (616)	$ (3,105)	$ (386,475)
Subtotal - Non RSVA, Variable	$ (301,654)		$ (83,305)	$ (45,134)	$ (140,275)	$ (29,111)	$ (912)	$ (511)	$ (2,405)	$ (301,654)
Total to be Recovered	$ (1,443,846)		$ (713,486)	$ (321,504)	$ (333,544)	$ (65,643)	$ (2,190)	$ (1,267)	$ (6,213)	$ (1,443,846)

Balance to be collected or refunded, Variable	$ (1,443,846)		$ (713,486)	$ (321,504)	$ (333,544)	$ (65,643)	$ (2,190)	$ (1,267)	$ (6,213)	$ (1,443,846)
Number of years for Variable	3									
Balance to be collected or refunded per year, Variable	$ (481,282)		$ (237,829)	$ (107,168)	$ (111,181)	$ (21,881)	$ (730)	$ (422)	$ (2,071)	$ (481,282)

Class	**Residential**	**GS < 50 KW**	**GS > 50 Non TOU**	**Large Users**	**Scattered Load**	**Sentinel Lighting**	**Street Lighting**
Deferral and Variance Account Rate Riders, Variable	$ (0.0008)	$ (0.0009)	$ (0.1338)	$ (0.1700)	$ (0.0003)	$ (0.1641)	$ (0.1247)
Billing Determinants	kWh	kWh	kW	kW	kWh	kW	kW

ATTACHMENT C

REFERENCE: BOARD STAFF QUESTION 52(c) (ii)

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY Peterborough Distribution Inc.
Application ID NUMBER EB-2008-0241

Date 9-Mar-09

Enter appropriate data in cells which are highlighted in yellow only.
Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:
Debits should be recorded as positive numbers and credits should be recorded as negative numbers.
Repeat cells going across as necessary for each year in application

Account Description	Account Number	2005 Opening Principal Amounts as of Jan-1-05 [1]	Transactions (additions) during 2005, excluding interest and adjustments [5]	Transactions (reductions) during 2005, excluding interest and adjustments [5]	Adjustments during 2005 - instructed by Board [2]	Adjustments during 2005 - other [3]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508						$ -			$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508						$ -			$ -
Other Regulatory Assets - Sub-Account - Other [6]	1508						$ -			$ -
Other Regulatory Assets - Sub-Account - Other [6]	1508						$ -			$ -
Other Regulatory Assets - Sub-Account - Other [6]	1508						$ -			$ -
Retail Cost Variance Account - Retail	1518						$ -			$ -
Misc. Deferred Debits	1525						$ -			$ -
Retail Cost Variance Account - STR	1548						$ -			$ -
Qualifying Transition Costs [4]	1570		n/a	n/a			$ -			$ -
Pre-Market Opening Energy Variances Total [4]	1571		n/a	n/a			$ -			$ -
Extra-Ordinary Event Costs	1572						$ -			$ -
Deferred Rate Impact Amounts	1574						$ -			$ -
RSVA -- One-time Wholesale Market Service	1582						$ -			$ -
2006 PILs & Taxes Variance	1592	n/a	n/a	n/a	n/a	n/a		n/a	n/a	
Other Deferred Credits	2425						$ -			$ -
Sub-Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Smart Meter Capital and Recovery Offset	1555									
Smart Meter Operaqtion, Maintenance and Administration	1556									
Deferred Payments in Lieu of Taxes	1562						$ -			$ -
Deferred PILs Contra Account [8]	1563						$ -			$ -
CDM Expenditirues and Recoveries	1565									
CDM Contra Account	1566									
Recovery of Regulatory Asset Balances	1590						$ -			$ -
No sub-total										
Low Voltage Variance Account	1550						$ -			$ -
RSVA - Wholesale Market Service Charge	1580						$ -			$ -
RSVA - Retail Transmission Network Charge	1584						$ -			$ -
RSVA - Retail Transmission Connection Charge	1586						$ -			$ -
RSVA - Power (including Global Adjustment)	1588	$ 4,093,776	$ (4,569,369)				$ (475,593)	$ 553,217	$ 280,007	$ 833,224
RSVA - Power - Sub-Account - Global Adjustment	1588		$ (475,593)				$ (475,593)		$ (24,415)	$ (24,415)
Sub-Total		$ 4,093,776	$ (4,569,369)	$ -	$ -	$ -	$ (475,593)	$ 553,217	$ 280,007	$ 833,224

Footnotes

[1] As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis
[2] Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, and etc.
[3] Provide supporting statement indicating nature of this adjustments and periods they relate to
[4] Closed April 30, 2002
[5] For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
[6] Please describe "other" components of 1508 and add more component lines if necessary.
[7] Interest projected on December 31, 2007 closing principal balance.
[8] 1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the obligation to the ratepayer.

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Peterborough Distribution Inc.
Application ID NUMBER	EB-2008-0241
Date	**9-Mar-09**

Account Description	Account Number	2006 Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments[5]	Transactions (reductions) during 2006, excluding interest and adjustments[5]	Adjustments during 2006 - instructed by Board[2]	Adjustments during 2006 - other[3]	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other[6]	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other[6]	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other[6]	1508	$ -						$ -	$ -			$ -
Retail Cost Variance Account - Retail	1518	$ -						$ -	$ -			$ -
Misc. Deferred Debits	1525	$ -						$ -	$ -			$ -
Retail Cost Variance Account - STR	1548	$ -						$ -	$ -			$ -
Qualifying Transition Costs[4]	1570	$ -	n/a	n/a				$ -	$ -			$ -
Pre-Market Opening Energy Variances Total[4]	1571	$ -	n/a	n/a				$ -	$ -			$ -
Extra-Ordinary Event Costs	1572	$ -						$ -	$ -			$ -
Deferred Rate Impact Amounts	1574	$ -						$ -	$ -			$ -
RSVA -- One-time Wholesale Market Service	1582	$ -						$ -	$ -			$ -
2006 PILs & Taxes Variance	1592	$ -						$ -	$ -			$ -
Other Deferred Credits	2425	$ -						$ -	$ -			$ -
Sub-Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Smart Meter Capital and Recovery Offset	1555											
Smart Meter Operaqtion, Maintenance and Administration	1556											
Deferred Payments in Lieu of Taxes	1562	$ -						$ -	$ -			$ -
Deferred PILs Contra Account[8]	1563	$ -						$ -	$ -			$ -
CDM Expenditirues and Recoveries	1565											
CDM Contra Account	1566											
Recovery of Regulatory Asset Balances	1590	$ -						$ -	$ -			$ -
No sub-total												
Low Voltage Variance Account	1550	$ -						$ -	$ -			$ -
RSVA - Wholesale Market Service Charge	1580	$ -						$ -	$ -			$ -
RSVA - Retail Transmission Network Charge	1584	$ -						$ -	$ -			$ -
RSVA - Retail Transmission Connection Charge	1586	$ -						$ -	$ -			$ -
RSVA - Power (including Global Adjustment)	1588	$ (475,593)	$ 1,141,644				$ -	$ 666,051	$ 833,224	$ 266,098	$ (948,949)	$ 150,373
RSVA - Power - Sub-Account - Global Adjustment	1588	$ (475,593)	$ 1,141,644					$ 666,051	$ (24,415)	$ 6,920	$ -	$ (17,496)
Sub-Total		$ (475,593)	$ 1,141,644	$ -	$ -	$ -	$ -	$ 666,051	$ 833,224	$ 266,098	$ (948,949)	$ 150,373

Footnotes

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Peterborough Distribution Inc.
Application ID NUMBER	EB-2008-0241
Date	**9-Mar-09**

Account Description	Account Number	2007 Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments[5]	Transactions (reductions) during 2007, excluding interest and adjustments[5]	Adjustments during 2007 - instructed by Board[2]	Adjustments during 2007 - other[3]	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments[5]	Transactions (reductions) during 2008, excluding interest and adjustments[5]	Adjustments during 2008 - instructed by Board[2]
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$ -					$ -	$ -		$ -	$ -			
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$ -					$ -	$ -		$ -	$ -			
Other Regulatory Assets - Sub-Account - Other[6]	1508	$ -					$ -	$ -		$ -	$ -			
Other Regulatory Assets - Sub-Account - Other[6]	1508	$ -					$ -	$ -		$ -	$ -			
Other Regulatory Assets - Sub-Account - Other[6]	1508	$ -					$ -	$ -		$ -	$ -			
Retail Cost Variance Account - Retail	1518	$ -					$ -	$ -		$ -	$ -			
Misc. Deferred Debits	1525	$ -					$ -	$ -		$ -	$ -			
Retail Cost Variance Account - STR	1548	$ -					$ -	$ -		$ -	$ -			
Qualifying Transition Costs[4]	1570	$ -	n/a	n/a			$ -	$ -		$ -	$ -	n/a	n/a	
Pre-Market Opening Energy Variances Total[4]	1571	$ -	n/a	n/a			$ -	$ -		$ -	$ -	n/a	n/a	
Extra-Ordinary Event Costs	1572	$ -					$ -	$ -		$ -	$ -			
Deferred Rate Impact Amounts	1574	$ -					$ -	$ -		$ -	$ -			
RSVA -- One-time Wholesale Market Service	1582	$ -					$ -	$ -		$ -	$ -			
2006 PILs & Taxes Variance	1592	$ -					$ -	$ -		$ -	$ -			
Other Deferred Credits	2425	$ -					$ -	$ -		$ -	$ -			
Sub-Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Smart Meter Capital and Recovery Offset	1555													
Smart Meter Operaqtion, Maintenance and Administration	1556													
Deferred Payments in Lieu of Taxes	1562	$ -					$ -	$ -		$ -	$ -			
Deferred PILs Contra Account[8]	1563	$ -					$ -	$ -		$ -	$ -			
CDM Expenditirues and Recoveries	1565													
CDM Contra Account	1566													
Recovery of Regulatory Asset Balances	1590	$ -					$ -	$ -		$ -	$ -			
No sub-total														
Low Voltage Variance Account	1550	$ -					$ -	$ -		$ -	$ -			
RSVA - Wholesale Market Service Charge	1580	$ -					$ -	$ -		$ -	$ -			
RSVA - Retail Transmission Network Charge	1584	$ -					$ -	$ -		$ -	$ -			
RSVA - Retail Transmission Connection Charge	1586	$ -					$ -	$ -		$ -	$ -			
RSVA - Power (including Global Adjustment)	1588	$ 666,051	$ (37,584)				$ 628,467	$ 150,373	$ 273,346	$ 423,720	$ 628,467	$ 3,360,059		
RSVA - Power - Sub-Account - Global Adjustment	1588	$ 666,051	$ (37,584)				$ 628,467	$ (17,496)	$ 21,710	$ 4,214	$ 628,467	$ 363,327		
Sub-Total		$ 666,051	$ (37,584)	$ -	$ -	$ -	$ 628,467	$ 150,373	$ 273,346	$ 423,720	$ 628,467	$ 3,360,059	$ -	$ -

Footnotes

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Peterborough Distribution Inc.
Application ID NUMBER	EB-2008-0241
Date	**9-Mar-09**

Account Description	**Account Number**	**Adjustments during 2008 - other** [3]	**Closing Principal Balance as of Dec-31-08**	**Opening Interest Amounts as of Jan-1-08**	**Interest Jan-1 to Dec31-08**	**Closing Interest Amounts as of Dec-31-08**	**Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to April 30, 2009** [7]	**Balance Principal plus Interest at April 30, 2009**
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508		$ -	$ -		$ -		$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508		$ -	$ -		$ -		$ -
Other Regulatory Assets - Sub-Account - Other [6]	1508		$ -	$ -		$ -		$ -
Other Regulatory Assets - Sub-Account - Other [6]	1508		$ -	$ -		$ -		$ -
Other Regulatory Assets - Sub-Account - Other [6]	1508		$ -	$ -		$ -		$ -
Retail Cost Variance Account - Retail	1518		$ -	$ -		$ -		$ -
Misc. Deferred Debits	1525		$ -	$ -		$ -		$ -
Retail Cost Variance Account - STR	1548		$ -	$ -		$ -		$ -
Qualifying Transition Costs [4]	1570		$ -	$ -		$ -		$ -
Pre-Market Opening Energy Variances Total [4]	1571		$ -	$ -		$ -		$ -
Extra-Ordinary Event Costs	1572		$ -	$ -		$ -		$ -
Deferred Rate Impact Amounts	1574		$ -	$ -		$ -		$ -
RSVA -- One-time Wholesale Market Service	1582		$ -	$ -		$ -		$ -
2006 PILs & Taxes Variance	1592		$ -	$ -		$ -		$ -
Other Deferred Credits	2425		$ -	$ -		$ -		$ -
Sub-Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -
Smart Meter Capital and Recovery Offset	1555							
Smart Meter Operaqtion, Maintenance and Administration	1556							
Deferred Payments in Lieu of Taxes	1562		$ -	$ -		$ -		$ -
Deferred PILs Contra Account [8]	1563		$ -	$ -		$ -		$ -
CDM Expenditirues and Recoveries	1565							
CDM Contra Account	1566							
Recovery of Regulatory Asset Balances	1590		$ -	$ -		$ -		$ -
No sub-total								
Low Voltage Variance Account	1550		$ -	$ -		$ -		$ -
RSVA - Wholesale Market Service Charge	1580		$ -	$ -		$ -		$ -
RSVA - Retail Transmission Network Charge	1584		$ -	$ -		$ -		$ -
RSVA - Retail Transmission Connection Charge	1586		$ -	$ -		$ -		$ -
RSVA - Power (including Global Adjustment)	1588		$ 3,988,526	$ 423,720	$ 265,081	$ 688,801	$ 32,573	$ 4,709,900
RSVA - Power - Sub-Account - Global Adjustment	1588		$ 991,794	$ 4,214	$ 25,163	$ 29,377	$ 8,100	$ 1,029,270
Sub-Total		$ -	$ 3,988,526	$ 423,720	$ 265,081	$ 688,801	$ 32,573	$ 4,709,900

Footnotes

ATTACHMENT D

REFERENCE: BOARD STAFF QUESTION 52(c) (iii)

Marie → File OEFC Audit under new Rm lock.

Draft for Discussion Purposes only

Ontario

Internal Audit Division
Management Board Secretariat
INTERNAL AUDIT SERVICES FOR THE MINISTRY OF FINANCE

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April 1, 2005

Mr. Robert G. Lake, P. Eng.
President
Peterborough Utilities Group
1867 Ashburnham Drive
P.O. Box 4125, Station Main
Peterborough, Ontario
K9J 6Z5

Dear Mr. Lake,

RE: <u>Audit of Claims from the Electricity Consumer Price Protection Fund for</u>

- **Asphodel-Norwood Distribution**
- **Lakefield Distribution Inc.,**
- **Peterborough Distribution Inc.**

We have now completed our review of the records supporting your monthly funding requests to the IESO under the Electricity Consumer Price Protection Fund (ECPPF).

The audit covered the period from inception of the program to December 2004. As part of the review, we took note of management's representations, examined the monthly submission forms, reviewed supporting documents made available to us and selected a sample for additional audit work.

During our review we have made three observations and they are attached.

We did not perform detailed audits on all claims submitted and these claims could still be the subject of a more detailed review at a later date.

Should you have any comments, concerns or questions dealing with this review please contact the undersigned at (416) 325-8316 or Richard Rose, CA, Manager of Accounting, Ontario Electricity Financial Corporation at (416) 325-1229.

OFFICE OF THE PRESIDENT
APR 28 2005

We would like to thank you and your staff for the co-operation and assistance we received during this review.

Yours truly,

Larry Yarmolinsky

Larry Yarmolinsky, MBA, CA
Audit Director

Observations

The following are the observations that require additional action on the part of management. We request that Sanjay Kankaria be informed of the disposition of the following items:

1. Claims Related to The Embedded Generator included Twice

   Peterborough Utilities has included the claim amounts relating to their Embedded Generators twice in the claim process. It has been included in:

   Box 2 - Payments re Distributors and
   Box 4 - Payments re Embedded Generator

Estimated kWh until December 31, 2004	38,785,880
Over-claimed amount until December 31, 2004	$376,462

   Although not included initially in the claims process, the reconciliation to actual inadvertently added the claims related to the embedded generator to the Box 2 claim amount. As it was already included in Box 4 during the initial claims process, the result is a double claim.

   Action to be taken and expected completion date

   Peterborough Utilities should return the $376,462 related to the over-claimed Embedded Generators, to the IMO at their earliest convenience. Please provide our office with copies of the claim form submitted to return these funds and the supporting calculations/documentation by May 30, 2005.

2. Self-Declaration Forms

   During our review of customers with annual consumption greater than 250,000 kWh, we noted that many designated customers had not submitted their self-declaration forms to indicate that they qualified within the list of designated customers to receive the fixed rate of electricity. Among the customers who have submitted the self-declaration forms, several of the customers have not indicated the exact subsection under which they have qualified for designation.

   Action to be taken and expected completion date

   We suggest that all eligible designated customers be asked to file their self-declaration form, in order to continue to receive electricity at the fixed rate. All the customers should indicate, on their self-declaration forms, the exact subsection under which they qualify as a designated customer.

3. December 2002 1506 Claim Underpaid by IESO

During our review of the 1506 claims, we noted that the first 1506 claim in December 2002 was under paid by the IESO as a result of a recording error. The amount owing to Peterborough Utilities is $3,926.

Action to be taken and expected completion date

Peterborough Utilities can file a 1506 claim for $3,926 at their earliest convenience. Please provide our office with copies of the claim form submitted to claim these funds and the supporting calculations/documentation by May 30, 2005.

PETERBOROUGH UTILITIES SERVICES INC.
1867 Ashburnham Drive, PO Box 4125, Station Main
Peterborough ON K9J 6Z5

April 22, 2005

File: L69

Mr. Sanjay Kankaria
Risk and Assurance Consultant
Internal Audit Division
Management Board Secretariat
777 Bay Street, 11th Floor
Toronto, Ontario M5G 2C8

Dear Mr. Kankaria:

Audit of claims from the Electricity Consumer Price Protection Fund

We are writing to inform you of the disposition of the four observations provided in your draft audit report.

1. Claims related to the embedded generator included twice
   Your audits of utilities revealed that those with embedded generation double claimed due to the ad hoc evolution of the claims process. On April 6, 2005, we submitted Form 1506 to return $376,462 relating to Embedded Generation claims. The IESO accordingly charged us this amount on their April 14 physical invoice.

2. Self-Declaration Forms
   Since the ministries did not provide any direction to the designated customers who qualify under their acts or subsections, customers for the most part do not know whether they qualify or not, nor do they know the subsection which pertains to them. In addition, it is doubtful whether the Accounts Payable Clerk who is often the customer contact in our billing system would have any idea who should submit such a form, if it existed. Is it your intent that we end eligibility for all customers who do not provide a ministry designation form?

3. December 2002 1506 claim underpaid by IESO
   On April 6, 2005, we submitted Form 1506 to claim $3,926 relating to our December 2002 claim which was underpaid by the IESO. The IESO accordingly rebated this amount on their April 14 physical invoice.

4. Audit Trail
   We have begun to screenprint the thirteen steps of the monthly 1598 claim calculation for filing with the claim forms.

We are fortunate to have benefited from your audit experiences at other utilities. I was grateful for your level of understanding of the conditions under which we have operated in this industry for the last few years.

Thank you to you and to Jeff for your professionalism and efficiency.

Yours truly,

Marie Virgoe

Marie Virgoe
Manager, Audit and Regulatory Compliance
Telephone (705) 748-9301 ext 1286
Fax (705) 748-4358
e-mail mvirgoe@puc.org

cc: **Andy Hoggarth**
Terry Ridyard

DRAFT FOR DISCUSSION ONLY

Ontario

Ontario Internal Audit Division
Treasury Board Office
THE MINISTRY OF FINANCE

777 Bay Street, 11th Floor
Toronto, Ontario M5G 2C8
Tel: (416) 325-8320
Fax: (416) 325-5096

December 7, 2007

Mr. Larry Doran
President and Chief Executive Officer
Peterborough Utilities Incorporated
1867, Ashburnham Drive, Box 4125
Peterborough Ontario K9J 6Z5

Dear Mr. Doran

RE: <u>Audit of Claims from the Regulated Price Plan Fund</u>

We have now completed our review of the records supporting your monthly requests to the IESO under the Regulated Price Plan (RPP).

The audit covered the period from inception of the program to September, 2007. As part of the review, we took note of management's representations, examined monthly submission, reviewed supporting documents made available to us and selected a sample for additional audit work. We did not perform detailed audits on all claims submitted and these claims could still be the subject of a more detailed review at a later date.

During our review, we have made 2 observations.

We request that your office inform Richard King, Audit Manager of our office of the action taken to clear the observations.

Should you have any comments, concerns or questions dealing with this review, please contact the undersigned at 416-325-8318 or Richard King at (416) 325-4832. We would like to thank you and your staff for the co-operation and assistance we received during this review.

Yours truly,

Sanjay Kankaria, CMA, CIA, CISA
Risk and Assurance Consultant

Observations:

The following are the observations that require additional action on the part of management.

1. Customer Getting Fixed RPP Rate

During our review of customers using more than 250,000 KWh per annum we identified the following instance of the potential ineligible customers getting the fixed rate.

Account	Location	Name of the Customer	2006 KWH
120845	29580	Alexander Medical Building Inc	770,160
120786	29523	Medical Centre	464,280
		Total	**1,234,440**

Action to be taken

We recommend that the Peterborough Distribution Inc investigate and reclassify the customer to be billed at spot rate rather than at the fixed rate.

2. Locking of the formulae in the excel worksheet on the 1598 claims

We observed that the formulae in the excel spreadsheets used for calculating the claim amount are unprotected. Therefore there is potential risk of accidental and inadvertent modification in the formulae resulting in erroneous calculation/ claim.

Action to be taken

We recommend that Peterborough Distribution Inc should consider locking of the formulae in the Excel worksheets used for calculating the RPP claim amount. We also recommend that any modification to the formulae should be accompanied by a second party verification and documentation containing the reason for modification of the existing formulae.

PETERBOROUGH UTILITIES SERVICES INC.
1867 Ashburnham Drive, PO Box 4125, Station Main
Peterborough ON K9J 6Z5

December 11, 2007

File: L69

Mr. Richard King,
Audit Manager,
Ontario Internal Audit Division
Ministry of Finance
777 Bay Street, 11th Floor
Toronto, Ontario M5G 2C8

Dear Mr. King:

Audit of claims from the Regulated Price Plan Fund

We are writing to inform you of the ensuing action as a result of the observations provided in your draft audit report.

1. Customer Getting Fixed RPP Rate
   Account 120845 has given up its RPP eligibility by signing a contract with a retailer. Account 120786 will be reclassified and billed at spot rate.
2. Locking of the formulae in the excel worksheet on the 1598 claims
   We have locked the formulae in the worksheets used to calculate the RPP claim amount. Our procedure documentation has been updated to add a second party verification of any modification to existing formulae and a requirement to document the reason for the change.

I have enclosed a copy of the signed Certification of Accuracy you requested.

As with our previous audit, we have benefited from your audit expertise. Sanjay and Pat are knowledgeable, well organized, and a pleasure to work with.

Yours truly,

M Virgoe

Marie Virgoe
Manager, Corporate and Regulatory Services
Telephone (705) 748-9301 ext 1286
Fax (705) 748-4358
e-mail mvirgoe@puc.org

cc: **Andy Hoggarth**

ATTACHMENT E

REFERENCE: BOARD STAFF QUESTION 52(c) (xiii)

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Peterborough Distribution Inc.	**LICENCE NUMBER**	ED-XXXX-XXXX
NAME OF CONTACT		**DOCID NUMBER**	EB-200X-XXXX
E-mail Address			
VERSION NUMBER	v3.0	**PHONE NUMBER**	
Date		**(extension)**	

Annual Interest Rate **Jan 1 08 - April 09**

Enter appropriate data in cells which are highlighted in yellow only.
Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:
Debits should be recorded as positive numbers and credits should be recorded as negative numbers.
Repeat cells going across as necessary for each year in application

		2005								
Account Description	**Account Number**	**Opening Principal Amounts as of Jan-1-05 [1]**	**Transactions (additions) during 2005, excluding interest and adjustments [6]**	**Transactions (reductions) during 2005, excluding interest and adjustments [6]**	**Adjustments during 2005 - instructed by Board [2]**	**Adjustments during 2005 - other [3]**	**Closing Principal Balance as of Dec-31-05**	**Opening Interest Amounts as of Jan-1-05**	**Interest Jan-1 to Dec31-05**	**Closing Interest Amounts as of Dec-31-05**
RSVA - Wholesale Market Service Charge	1580						$ -			$ -
RSVA - One-time Wholesale Market Service	1582						$ -			$ -
RSVA - Retail Transmission Network Charge	1584						$ -			$ -
RSVA - Retail Transmission Connection Charge	1586						$ -			$ -
Sub-Totals		$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508						$ -			$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508						$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508						$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508						$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508						$ -			$ -
Retail Cost Variance Account - Retail	1518						$ -			$ -
Retail Cost Variance Account - STR	1548						$ -			$ -
Misc. Deferred Debits	1525						$ -			$ -
LV Variance Account	1550						$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555						$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555						$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Me	1555						$ -			$ -
Smart Meter OM&A Variance	1556						$ -			$ -
Conservation and Demand Management Expenditures and Recoveries	1565						$ -			$ -
CDM Contra	1566						$ -			$ -
Qualifying Transition Costs [5]	1570		n/a	n/a			$ -			$ -
Pre-Market Opening Energy Variances Total [5]	1571		n/a	n/a			$ -			$ -
Extra-Ordinary Event Costs	1572						$ -			$ -
Deferred Rate Impact Amounts	1574						$ -			$ -
Other Deferred Credits	2425						$ -			$ -
Sub-Totals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Deferred Payments in Lieu of Taxes	1562					**see PILs reconciliation requested**				
2006 PILs & Taxes Variance	1592					**see PILs reconciliation requested**				
Sub-Totals						**see PILs reconciliation requested**				
Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but is included on a memo basis:										
Deferred PILs Contra Account [8]	1563					**see PILs reconciliation requested**				
RSVA - Power (including Global Adjustment)	1588						$ -			$ -
RSVA - Power - Sub-Account - Global Adjustment [4]	1588						$ -			$ -
Recovery of Regulatory Asset Balances	1590						$ -			$ -

[1] As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis
[2] Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, and etc.
[3] Provide supporting statement indicating nature of this adjustments and periods they relate to
[4] Not included in sub-total
[5] Closed April 30, 2002
[6] For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
[7] Please describe "other" components of 1508 and add more component lines if necessary.
[8] 1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the obligation to the ratepayer.
[9] Interest projected on December 31, 2007 closing principal balance.

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Peterborough Distribution Inc.
NAME OF CONTACT	
E-mail Address	
VERSION NUMBER	v3.0
Date	

Annual Interest Rate	**Jan 1 08 - April 09**

		2006										
Account Description	**Account Number**	**Opening Principal Amounts as of Jan-1-06**	**Transactions (additions) during 2006, excluding interest and adjustments [6]**	**Transactions (reductions) during 2006, excluding interest and adjustments [6]**	**Adjustments during 2006 - instructed by Board [2]**	**Adjustments during 2006 - other [3]**	**Transfer of Board-approved amounts to 1590 as per 2006 EDR**	**Closing Principal Balance as of Dec-31-06**	**Opening Interest Amounts as of Jan-1-06**	**Interest Jan-1 to Dec31-06**	**Transfer of Board-approved amounts to 1590 as per 2006 EDR**	**Closing Interest Amounts as of Dec-31-06**
RSVA - Wholesale Market Service Charge	1580	$ -						$ -	$ -			$ -
RSVA - One-time Wholesale Market Service	1582	$ -						$ -	$ -			$ -
RSVA - Retail Transmission Network Charge	1584	$ -						$ -	$ -			$ -
RSVA - Retail Transmission Connection Charge	1586	$ -						$ -	$ -			$ -
Sub-Totals		$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -						$ -	$ -			$ -
Retail Cost Variance Account - Retail	1518	$ -						$ -	$ -			$ -
Retail Cost Variance Account - STR	1548	$ -						$ -	$ -			$ -
Misc. Deferred Debits	1525	$ -						$ -	$ -			$ -
LV Variance Account	1550	$ -						$ -	$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	$ -						$ -	$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	$ -						$ -	$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Me	1555	$ -						$ -	$ -			$ -
Smart Meter OM&A Variance	1556	$ -						$ -	$ -			$ -
Conservation and Demand Management Expenditures and Recoveries	1565	$ -						$ -	$ -			$ -
CDM Contra	1566	$ -						$ -	$ -			$ -
Qualifying Transition Costs [5]	1570	$ -	n/a	n/a				$ -	$ -			$ -
Pre-Market Opening Energy Variances Total [5]	1571	$ -	n/a	n/a				$ -	$ -			$ -
Extra-Ordinary Event Costs	1572	$ -						$ -	$ -			$ -
Deferred Rate Impact Amounts	1574	$ -						$ -	$ -			$ -
Other Deferred Credits	2425	$ -						$ -	$ -			$ -
Sub-Totals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Deferred Payments in Lieu of Taxes	1562						**see PILs reconciliation requested**					
2006 PILs & Taxes Variance	1592						**see PILs reconciliation requested**					
Sub-Totals							**see PILs reconciliation requested**					
Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but is included on a memo basis:												
Deferred PILs Contra Account [8]	1563						**see PILs reconciliation requested**					
RSVA - Power (including Global Adjustment)	1588	$ -						$ -	$ -			$ -
RSVA - Power - Sub-Account - Global Adjustment [4]	1588	$ -						$ -	$ -			$ -
Recovery of Regulatory Asset Balances	1590	$ -						$ -	$ -			$ -

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Peterborough Distribution Inc.
NAME OF CONTACT	
E-mail Address	
VERSION NUMBER	v3.0
Date	

Annual Interest Rate **Jan 1 08 - April 09**

Account Description	**Account Number**	**2007** Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments [6]	Transactions (reductions) during 2007, excluding interest and adjustments [6]	Adjustments during 2007 - instructed by Board [2]	Adjustments during 2007 - other [3]	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-07
RSVA - Wholesale Market Service Charge	1580	$ -						$ -	$ -			$ -
RSVA - One-time Wholesale Market Service	1582	$ -						$ -	$ -			$ -
RSVA - Retail Transmission Network Charge	1584	$ -						$ -	$ -			$ -
RSVA - Retail Transmission Connection Charge	1586	$ -						$ -	$ -			$ -
Sub-Totals		$ -	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -						$ -	$ -			$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -						$ -	$ -			$ -
Retail Cost Variance Account - Retail	1518	$ -						$ -	$ -			$ -
Retail Cost Variance Account - STR	1548	$ -						$ -	$ -			$ -
Misc. Deferred Debits	1525	$ -						$ -	$ -			$ -
LV Variance Account	1550	$ -						$ -	$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	$ -						$ -	$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	$ -						$ -	$ -			$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Me	1555	$ -						$ -	$ -			$ -
Smart Meter OM&A Variance	1556	$ -						$ -	$ -			$ -
Conservation and Demand Management Expenditures and Recoveries	1565	$ -						$ -	$ -			$ -
CDM Contra	1566	$ -						$ -	$ -			$ -
Qualifying Transition Costs [5]	1570	$ -	n/a	n/a				$ -	$ -			$ -
Pre-Market Opening Energy Variances Total [5]	1571	$ -	n/a	n/a				$ -	$ -			$ -
Extra-Ordinary Event Costs	1572	$ -						$ -	$ -			$ -
Deferred Rate Impact Amounts	1574	$ -						$ -	$ -			$ -
Other Deferred Credits	2425	$ -						$ -	$ -			$ -
Sub-Totals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Deferred Payments in Lieu of Taxes	1562						see PILs reconciliation requested					
2006 PILs & Taxes Variance	1592						see PILs reconciliation requested					
Sub-Totals							see PILs reconciliation requested					
Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

The following is not included in the total claim but is included on a memo basis:

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions)	Transactions (reductions)	Adjustments - instructed by Board	Adjustments - other	Transfer to 1590	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Transfer to 1590	Closing Interest Amounts as of Dec-31-07
Deferred PILs Contra Account [8]	1563						see PILs reconciliation requested					
RSVA - Power (including Global Adjustment)	1588	$ -						$ -	$ -			$ -
RSVA - Power - Sub-Account - Global Adjustment [4]	1588	$ -						$ -	$ -			$ -
Recovery of Regulatory Asset Balances	1590	$ -						$ -	$ -			$ -

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	Peterborough Distribution Inc.
NAME OF CONTACT	
E-mail Address	
VERSION NUMBER	v3.0
Date	

Annual	**Jan 1 08 - April 09**
Interest Rate	

Account Description	**Account Number**	**Projected Interest on Dec 31 -07 balance from Jan 1, 2008 to Dec 31, 2008** [9]	**Projected Interest on Dec 31 -07 balance from Jan 1, 2009 to April 30, 2009** [9]	**Claim before Forecasted Transactions**	**Forecasted Transactions, Excluding Interest from Jan 1, 2008 to Dec 31, 2008**	**Forecasted Transactions, Excluding Interest from Jan 1, 2009 to April 30, 2009**	**Projected Interest from Jan 1, 2008 to April 30, 2009 on Forecasted Transx (Excl Interest) from Jan 1, 2008 to December 31, 2008**	**Projected Interest from Jan 1, 2009 to April 30, 2009 on Forecasted Transx (Excl Interest) from Jan 1, 2009 to April 30, 2009**	**Total Claim**
RSVA - Wholesale Market Service Charge	1580	$ -	$ -	$ -			$ -	$ -	$ -
RSVA - One-time Wholesale Market Service	1582	$ -	$ -	$ -			$ -	$ -	$ -
RSVA - Retail Transmission Network Charge	1584	$ -	$ -	$ -			$ -	$ -	$ -
RSVA - Retail Transmission Connection Charge	1586	$ -	$ -	$ -			$ -	$ -	$ -
Sub-Totals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	$ -	$ -	$ -			$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	$ -	$ -	$ -			$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -	$ -	$ -			$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -	$ -	$ -			$ -	$ -	$ -
Other Regulatory Assets - Sub-Account - Other [7]	1508	$ -	$ -	$ -			$ -	$ -	$ -
Retail Cost Variance Account - Retail	1518	$ -	$ -	$ -			$ -	$ -	$ -
Retail Cost Variance Account - STR	1548	$ -	$ -	$ -			$ -	$ -	$ -
Misc. Deferred Debits	1525	$ -	$ -	$ -			$ -	$ -	$ -
LV Variance Account	1550	$ -	$ -	$ -			$ -	$ -	$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	$ -	$ -	$ -			$ -	$ -	$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	$ -	$ -	$ -			$ -	$ -	$ -
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Me	1555	$ -	$ -	$ -			$ -	$ -	$ -
Smart Meter OM&A Variance	1556	$ -	$ -	$ -			$ -	$ -	$ -
Conservation and Demand Management Expenditures and Recoveries	1565	$ -	$ -	$ -			$ -	$ -	$ -
CDM Contra	1566	$ -	$ -	$ -			$ -	$ -	$ -
Qualifying Transition Costs [5]	1570	$ -	$ -	$ -			$ -	$ -	$ -
Pre-Market Opening Energy Variances Total [5]	1571	$ -	$ -	$ -			$ -	$ -	$ -
Extra-Ordinary Event Costs	1572	$ -	$ -	$ -			$ -	$ -	$ -
Deferred Rate Impact Amounts	1574	$ -	$ -	$ -			$ -	$ -	$ -
Other Deferred Credits	2425	$ -	$ -	$ -			$ -	$ -	$ -
Sub-Totals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Deferred Payments in Lieu of Taxes	1562								
2006 PILs & Taxes Variance	1592								
Sub-Totals				$ -					$ -
Total		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
The following is not included in the total claim but is included on a memo basis:									
Deferred PILs Contra Account [8]	1563								
RSVA - Power (including Global Adjustment)	1588	$ -	$ -	$ -			$ -	$ -	$ -
RSVA - Power - Sub-Account - Global Adjustment [4]	1588	$ -	$ -	$ -			$ -	$ -	$ -
Recovery of Regulatory Asset Balances	1590	$ -	$ -	$ -			$ -	$ -	$ -

SHEET 1 - December 31, 2008 Deferral and Variance Accounts

NAME OF UTILITY	Peterborough Distribution Inc.	**LICENCE NUMBER**	
NAME OF CONTACT		**DOCID NUMBER**	
E-mail Address			
VERSION NUMBER		**PHONE NUMBER**	
Date		**(extension)**	

Enter appropriate data in cells which are highlighted in yellow only.
Enter the total applied for Deferral and Variance amounts for each account in the appropriate cells below:

Account Description	**Account Number**	**Principal Amounts as of Dec-31 2008**	**Interest to Dec31-08**		**Interest Jan1-09 to Apr30-09**	**Total Claim**
RSVA - Wholesale Market Service Charge	1580			$ -	$ -	$ -
RSVA - One-time Wholesale Market Service	1582			$ -	$ -	$ -
RSVA - Retail Transmission Network Charge	1584			$ -	$ -	$ -
RSVA - Retail Transmission Connection Charge	1586			$ -	$ -	$ -
RSVA - Power excl GA	1588/1589	$ 2,996,732	$ 659,424	$ -	$ 24,473	$ 3,680,629
RSVA - Power sub-account GA	1588/1589	$ 991,794	$ 29,377	$ -	$ 8,100	$ 1,029,271
Sub-Totals		$ 3,988,526	$ 688,801	$ -	$ 32,573	$ 4,709,900
Other Regulatory Assets	1508			$ -	$ -	$ -
Retail Cost Variance Account - Retail	1518			$ -	$ -	$ -
Retail Cost Variance Account - STR	1548			$ -	$ -	$ -
Smart Meters Revenue and Capital	1555			$ -	$ -	$ -
Smart Meter Expenses	1556			$ -	$ -	$ -
Low Voltage	1550			$ -	$ -	$ -
Other Deferred Credits	2425			$ -	$ -	$ -
Sub-Totals		$ -	$ -	$ -	$ -	$ -
Totals per column		$ 3,988,526	$ 688,801	$ -	$ 32,573	$ 4,709,900

Jan 1 09 - April 09

Annual interest rate: 2.45%

Enter the appropriate 2007 data in the cells below.
Once the data in the yellow fields on Sheet 1 has been entered, the relevant allocations will appear on Sheet 2.
Go to Sheets 3 and 4 and enter the appropriate data in the yellow cells.

2009 Test Year Data By Class	kW	kWhs	Cust. Num.'s	Number of Metered Customers	Dx Revenue
RESIDENTIAL CLASS		301,495,708			
GENERAL SERVICE <50 KW CLASS		121,412,816			
GENERAL SERVICE >50 KW NON TIME OF USE	731,891	297,624,170			
GENERAL SERVICE >50 KW TIME OF USE					
STANDBY					
LARGE USER CLASS	128,427	63,699,061			
UNMETERED & SCATTERED LOADS		1,909,385			
SENTINEL LIGHTS	1,795	659,151			
STREET LIGHTING	17,527	6,261,525			
Totals	879,640	793,061,816	-	-	$ -

Allocators (exc. GA)	kW	kWhs	Cust. Num.'s	Number of Metered Customers	Dx Revenue
RESIDENTIAL CLASS	0.0%	38.0%			
GENERAL SERVICE <50 KW CLASS	0.0%	15.3%			
GENERAL SERVICE >50 KW NON TIME OF USE	83.2%	37.5%			
GENERAL SERVICE >50 KW TIME OF USE	0.0%	0.0%			
STANDBY	0.0%	0.0%			
LARGE USER CLASS	14.6%	8.0%			
UNMETERED & SCATTERED LOADS	0.0%	0.2%			
SENTINEL LIGHTS	0.2%	0.1%			
STREET LIGHTING	2.0%	0.8%			
Totals	100%	100%	0%	0%	0%

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY	Peterborough Distribution Inc.	**LICENCE NUMBER**	
NAME OF CONTACT		**DOCID NUMBER**	
E-mail Address			
VERSION NUMBER		**PHONE NUMBER**	
Date		**(extension)**	

Deferral and Variance Accounts:	**Amount**	**ALLOCATOR**	**Residential**	**GS < 50 KW**	**GS > 50 Non TOU**	**Large Users**	**Small Scattered Load**	**Sentinel Lighting**	**Street Lighting**	**Total**
WMSC - Account 1580	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
One-Time WMSC - Account 1582	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Network - Account 1584	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Connection - Account 1586	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Power - Account 1588 excl GA	$ 3,680,629	kWh	$ 1,399,253	$ 563,481	$ 1,381,285	$ 295,630	$ 8,862	$ 3,059	$ 29,060	$ 3,680,629
Power - Account 1588 sub-account GA	$ 1,029,271	kWh	$ -	$ -	$ 827,592	$ 177,126	$ 5,309	$ 1,833	$ 17,411	$ 1,029,271
Subtotal - RSVA	$ 4,709,900		$ 1,399,253	$ 563,481	$ 2,208,877	$ 472,755	$ 14,171	$ 4,892	$ 46,471	$ 4,709,900
Other Regulatory Assets - Account 1508	$ -	Dx Revenue								$ -
Low Voltage - Account 1550	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Subtotal - Non RSVA, Variable	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total to be Recovered	$ 4,709,900		$ 1,399,253	$ 563,481	$ 2,208,877	$ 472,755	$ 14,171	$ 4,892	$ 46,471	$ 4,709,900

Balance to be collected or refunded, Variable		$ 4,709,900		$ 1,399,253	$ 563,481	$ 2,208,877	$ 472,755	$ 14,171	$ 4,892	$ 46,471	$ 4,709,900
Number of years for Variable	1										
Balance to be collected or refunded per year, Variable		$ 4,709,900		$ 1,399,253	$ 563,481	$ 2,208,877	$ 472,755	$ 14,171	$ 4,892	$ 46,471	$ 4,709,900

Class	**Residential**	**GS < 50 KW**	**GS > 50 Non TOU**	**Large Users**	**Scattered Load**	**Sentinel Lighting**	**Street Lighting**
Deferral and Variance Account Rate Riders, Variable	$ 0.0046	$ 0.0046	$ 3.0180	$ 3.6811	$ 0.0074	$ 2.7254	$ 2.6514
Billing Determinants	kWh	kWh	kW	kW	kWh	kW	kW

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY	Peterborough Distribution Inc.	**LICENCE NUMBER**	
NAME OF CONTACT		**DOCID NUMBER**	
E-mail Address			
VERSION NUMBER		**PHONE NUMBER**	
Date		**(extension)**	

Deferral and Variance Accounts:	**Amount**	**ALLOCATOR**	**Residential**	**GS < 50 KW**	**GS > 50 Non TOU**	**Large Users**	**Small Scattered Load**	**Sentinel Lighting**	**Street Lighting**	**Total**
WMSC - Account 1580	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
One-Time WMSC - Account 1582	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Network - Account 1584	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Connection - Account 1586	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Power - Account 1588 excl GA	$ 3,680,629	kWh	$ 1,399,253	$ 563,481	$ 1,381,285	$ 295,630	$ 8,862	$ 3,059	$ 29,060	$ 3,680,629
Power - Account 1588 sub-account GA	$ 1,029,271	kWh	$ -	$ -	$ 827,592	$ 177,126	$ 5,309	$ 1,833	$ 17,411	$ 1,029,271
Subtotal - RSVA	$ 4,709,900		$ 1,399,253	$ 563,481	$ 2,208,877	$ 472,755	$ 14,171	$ 4,892	$ 46,471	$ 4,709,900
Other Regulatory Assets - Account 1508	$ -	Dx Revenue								$ -
Low Voltage - Account 1550	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Subtotal - Non RSVA, Variable	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total to be Recovered	$ 4,709,900		$ 1,399,253	$ 563,481	$ 2,208,877	$ 472,755	$ 14,171	$ 4,892	$ 46,471	$ 4,709,900
Balance to be collected or refunded, Variable	$ 4,709,900		$ 1,399,253	$ 563,481	$ 2,208,877	$ 472,755	$ 14,171	$ 4,892	$ 46,471	$ 4,709,900
Number of years for Variable	2									
Balance to be collected or refunded per year, Variable	$ 2,354,950		$ 699,626	$ 281,741	$ 1,104,438	$ 236,378	$ 7,085	$ 2,446	$ 23,236	$ 2,354,950

Class	**Residential**	**GS < 50 KW**	**GS > 50 Non TOU**	**Large Users**	**Scattered Load**	**Sentinel Lighting**	**Street Lighting**
Deferral and Variance Account Rate Riders, Variable	$ 0.0023	$ 0.0023	$ 1.5090	$ 1.8406	$ 0.0037	$ 1.3627	$ 1.3257
Billing Determinants	kWh	kWh	kW	kW	kWh	kW	kW

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY	Peterborough Distribution Inc.	**LICENCE NUMBER**	
NAME OF CONTACT		**DOCID NUMBER**	
E-mail Address			
VERSION NUMBER		**PHONE NUMBER**	
Date		**(extension)**	

Deferral and Variance Accounts:	**Amount**	**ALLOCATOR**	**Residential**	**GS < 50 KW**	**GS > 50 Non TOU**	**Large Users**	**Small Scattered Load**	**Sentinel Lighting**	**Street Lighting**	**Total**
WMSC - Account 1580	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
One-Time WMSC - Account 1582	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Network - Account 1584	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Connection - Account 1586	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Power - Account 1588 excl GA	$ 3,680,629	kWh	$ 1,399,253	$ 563,481	$ 1,381,285	$ 295,630	$ 8,862	$ 3,059	$ 29,060	$ 3,680,629
Power - Account 1588 sub-account GA	$ 1,029,271	kWh	$ -	$ -	$ 827,592	$ 177,126	$ 5,309	$ 1,833	$ 17,411	$ 1,029,271
Subtotal - RSVA	$ 4,709,900		$ 1,399,253	$ 563,481	$ 2,208,877	$ 472,755	$ 14,171	$ 4,892	$ 46,471	$ 4,709,900
Other Regulatory Assets - Account 1508	$ -	Dx Revenue								$ -
Low Voltage - Account 1550	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Subtotal - Non RSVA, Variable	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total to be Recovered	$ 4,709,900		$ 1,399,253	$ 563,481	$ 2,208,877	$ 472,755	$ 14,171	$ 4,892	$ 46,471	$ 4,709,900

Balance to be collected or refunded, Variable	$ 4,709,900		$ 1,399,253	$ 563,481	$ 2,208,877	$ 472,755	$ 14,171	$ 4,892	$ 46,471	$ 4,709,900
Number of years for Variable	3									
Balance to be collected or refunded per year, Variable	$ 1,569,967		$ 466,418	$ 187,827	$ 736,292	$ 157,585	$ 4,724	$ 1,631	$ 15,490	$ 1,569,967

Class	**Residential**	**GS < 50 KW**	**GS > 50 Non TOU**	**Large Users**	**Scattered Load**	**Sentinel Lighting**	**Street Lighting**
Deferral and Variance Account Rate Riders, Variable	$ 0.0015	$ 0.0015	$ 1.0060	$ 1.2270	$ 0.0025	$ 0.9085	$ 0.8838
Billing Determinants	kWh	kWh	kW	kW	kWh	kW	kW

Sheet 2 - Rate Riders Calculation

NAME OF UTILITY	Peterborough Distribution Inc.	**LICENCE NUMBER**	
NAME OF CONTACT		**DOCID NUMBER**	
E-mail Address			
VERSION NUMBER		**PHONE NUMBER**	
Date		**(extension)**	

Deferral and Variance Accounts:	**Amount**	**ALLOCATOR**	**Residential**	**GS < 50 KW**	**GS > 50 Non TOU**	**Large Users**	**Small Scattered Load**	**Sentinel Lighting**	**Street Lighting**	**Total**
WMSC - Account 1580	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
One-Time WMSC - Account 1582	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Network - Account 1584	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Connection - Account 1586	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Power - Account 1588 excl GA	$ 3,680,629	kWh	$ 1,399,253	$ 563,481	$ 1,381,285	$ 295,630	$ 8,862	$ 3,059	$ 29,060	$ 3,680,629
Power - Account 1588 sub-account GA	$ 1,029,271	kWh	$ -	$ -	$ 827,592	$ 177,126	$ 5,309	$ 1,833	$ 17,411	$ 1,029,271
Subtotal - RSVA	$ 4,709,900		$ 1,399,253	$ 563,481	$ 2,208,877	$ 472,755	$ 14,171	$ 4,892	$ 46,471	$ 4,709,900
Other Regulatory Assets - Account 1508	$ -	Dx Revenue								$ -
Low Voltage - Account 1550	$ -	kWh	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Subtotal - Non RSVA, Variable	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Total to be Recovered	$ 4,709,900		$ 1,399,253	$ 563,481	$ 2,208,877	$ 472,755	$ 14,171	$ 4,892	$ 46,471	$ 4,709,900
Balance to be collected or refunded, Variable	$ 4,709,900		$ 1,399,253	$ 563,481	$ 2,208,877	$ 472,755	$ 14,171	$ 4,892	$ 46,471	$ 4,709,900
Number of years for Variable	4									
Balance to be collected or refunded per year, Variable	$ 1,177,475		$ 349,813	$ 140,870	$ 552,219	$ 118,189	$ 3,543	$ 1,223	$ 11,618	$ 1,177,475

Class	**Residential**	**GS < 50 KW**	**GS > 50 Non TOU**	**Large Users**	**Scattered Load**	**Sentinel Lighting**	**Street Lighting**
Deferral and Variance Account Rate Riders, Variable	$ 0.0012	$ 0.0012	$ 0.7545	$ 0.9203	$ 0.0019	$ 0.6813	$ 0.6629
Billing Determinants	kWh	kWh	kW	kW	kWh	kW	kW

EB-2008-0241
EB-2008-0242
EB-2008-0243

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Peterborough Distribution Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2009.

Peterborough Distribution Inc. ("PDI") Responses to Vulnerable Energy Consumers ("VECC") Supplementary Interrogatories

Filed: March 25, 2009

PLEASE NOTE: The numbering of these questions and responses carries on from the original set of VECC interrogatories (i.e. this set of questions starts at #25).

Question #25

Reference: i) VECC #1 a) - c)

a) Please confirm whether the same volumes were used to calculate the two distribution revenue values ($13,627,922 and $14,134,398) and whether all that changed was the rates used (i.e., 2008 vs 2009 for 1/3 of the year). If not please explain more fully the basis for the $12,350,793 value quoted in response to part (b).

Response:

PDI confirms that the same volumes were used to calculate the two distribution revenue values, and that all that changed was the rates used. The $13,627,922 fiscal year projection is based upon the 1/3 revenues derived from the 2008 IRM and 2/3 from the 2009 rate rebasing.

b) The response provided did not address part (b) of the original interrogatory. Please provide a schedule that set out the rates, billing parameters and revenues for each customer class that reconcile with the revenue of $14,134,398. Furthermore, with respect to the rates used, please clarify whether the rates:
   - Include the smart meter rate adder
   - Include the LV charge adder
   - Allow for the reduced revenues due to the transformer ownership allowance discount.

Response:

The $14,134,398 base revenue requirement does not include the smart meter rate adder or the LV charge adder and is net of the transformer allowance. The requested schedule has been provided below:

	2009 BILLING PARAMETERS				2009 RATES				REVENUE			
	Customers	Connections	kWh	kW	Variable kWh	Variable kW	Fixed	Transformer Adjustment	Variable kWh	Variable kW	Fixed	Total
Residential												
PDI	29,084	-	283,938,970		0.0121		12.40		3,443,328	0	4,329,307	7,772,635
LDI	1,202		11,734,503		0.0121		12.40		142,304	0	178,923	321,227
ANDI	597		5,822,234		0.0121		12.40		70,606	0	88,866	159,472
GS < 50 kW												
PDI	3,367	-	112,394,533		0.0089		29.71		1,003,841	0	1,200,403	2,204,243
LDI	182		6,078,991		0.0089		29.71		54,294	0	64,887	119,181
ANDI	88		2,939,292		0.0089		29.71		26,252	0	31,374	57,626
GS > 50 kW												
PDI	344	-	278,626,883	685,175		2.4852	252.42	-134,518	0	1,702,797	1,042,999	2,611,278
LDI	17		13,456,412	33,091		2.4852	252.42	-15,626	0	82,238	50,484	117,096
ANDI	7		5,540,876	13,626		2.4852	252.42		0	33,863	20,698	54,562
Large Use												
PDI	2	-	63,699,061	128,427		0.4520	3,869.28	0		58,049	92,863	150,912
Sentinel Lights												
PDI	-	372	610,851	1,664		12.8163	2.68		0	21,326	11,961	33,287
LDI		28	45,459	124		12.8163	2.68		0	1,589	890	2,479
ANDI		2	2,841	8		-	-		0	0	0	0
Street Lights												
PDI	-	7,908	5,798,154	16,230		8.3640	2.00		0	135,748	189,788	325,536
LDI		425	311,421	872		8.3640	2.00		0	7,293	10,194	17,487
ANDI		207	151,950	425		8.3640	2.00		0	3,555	4,974	8,529
USL												
PDI	-	6	1,145,630	-	0.0764		292.53		87,526	0	22,116	109,642
LDI		3	763,754		0.0764		292.53		58,351	0	10,531	68,882
ANDI	-	-	-	-	0.0764		292.53		0	0	0	0
								-150,144	**4,886,502**	**2,046,458**	**7,351,257**	**14,134,073**

c) Please provide a schedule that shows 2009 revenue for each class assuming the 2009 billing parameters and 2008 rates. The schedule should include the billing parameter values and rates applicable to each class and the 2008 rates used should be as follows:
- Exclude the smart meter rate adder
- Exclude the LV charge adder
- Allow for the reduced revenue due to the transformer ownership allowance discount.

Response:

The requested table is provided below.

	2009 BILLING PARAMETERS				**2008 RATES**				**REVENUE**			
	Customers	**Connections**	**kWh**	**kW**	**Variable kWh**	**Variable kW**	**Fixed**	**Transformer Adjustment**	**Variable kWh**	**Variable kW**	**Fixed**	**Total**
Residential												
PDI	29,084	-	283,938,970		0.0117		11.89		3,335,749	0	4,149,744	7,485,493
LDI	1,202		11,734,503		0.0074		12.84		86,288	0	185,204	271,493
ANDI	596		5,822,234		0.0130		8.79		75,707	0	62,835	138,541
GS < 50 kW												
PDI	3,367	-	112,394,533		0.0078		25.88		878,318	0	1,045,785	1,924,103
LDI	182		6,078,991		0.0060		28.44		36,440	0	62,159	98,599
ANDI	88		2,939,292		0.0100		19.96		29,434	0	21,093	50,527
GS > 50 kW												
PDI	344	-	278,626,883	685,175		2.0798	223.85	-134,518	0	1,425,020	924,952	2,215,454
LDI	17		13,456,412	33,091		1.0863	356.60	-15,626	0	35,947	71,291	91,613
ANDI	7		5,540,876	13,626		3.5242	136.29		0	48,021	11,176	59,197
Large Use												
PDI	2	-	63,699,061	128,427		0.5250	4,493.68	-77,056		67,418	107,848	98,211
Sentinel Lights												
PDI	-	372	610,851	1,664		4.2139	0.85		0	7,012	3,794	10,805
LDI		28	45,459	124		2.8114	1.00		0	349	332	681
ANDI		2	2,841	8		-	-		0	0	0	0
Street Lights												
PDI	-	7,908	5,798,154	16,230		3.1284	0.76		0	50,774	72,119	122,893
LDI		425	311,421	872		2.0151	0.61		0	1,757	3,109	4,866
ANDI		207	151,950	425		4.7190	0.46		0	2,006	1,144	3,150
USL												
PDI	-	6	1,145,630	-	0.0078		26.15		8,953	0	1,752	10,705
LDI		4	763,754		0.0060		28.47		4,594	0	1,281	5,875
ANDI	-	-	-	-	0.0069		20.22		0	0	0	0
								-227,200	**4,455,483**	**1,638,303**	**6,725,619**	**12,592,206**

Question #26

Reference: i) VECC #3 b)
ii) Board Staff #21 c)

a) The response to (i) states that the difference between the two values is losses. Board Staff #21 c) sets out the loss factors used. How were these loss factors established?

Response:

PDI is unable to find a statement in reference (i) to the effect that the difference between the two values is losses. In addition, Board Staff #21 c) sets out Adjustment Factors, not loss factors, which are explained in 21 a).

However, with respect to the establishment of the loss factors, the 2004 billing data provided to Hydro One consisted of:

- all billed consumption between Jan. 1 and Dec. 31, 2004:
  - loss adjusted;
  - summarized by NAICS code; and
  - adjusted by unbilled to reconcile to the wholesale meter purchases.

Question #27

Reference: i) VECC #3 c) & d)

a) From the response to VECC #3 d), the 2002 kWh for the Large Use rate class are materially less than any of the subsequent years. Why is it reasonable to include 2002 values in the calculation of the average use for this class for purposes of forecasting 2008 and 2009 use.

Response:

The load forecasting method used by PDI was in most cases used by 2008 cost of service/rebasing Applicants. Generally, the 2008 Applicants used 2002 values in the calculation of average use for classes that were not weather sensitive such as Large Use. In order to be consistent with the 2008 Applicants, PDI included the 2002 values in the calculation of the average use for the purposes of forecasting 2008 and 2009 volumes for all non-weather sensitive classes (i.e. Large Use, Street Lighting, Sentinel Lighting and USL).

Question #28

Reference: i) VECC #8 a)

a) Please provide a schedule that shows precisely how the revenue proportions used in Column E were derived from the results of the cost allocation study and precisely what adjustment was made for the transformer ownership allowance.

Response:

The requested information is provided in the following table:

	Revenue Requirement From Cost Allocation Model (A)	Less Transformer Allowance Assumed in 2006 Approved Revenue (B)	Cost Allocation Revenue Requirement Excluding Transformer Allowance (C) = (A) - (B)	(D) = Proportions of (C)	2009 Costs Based on Updated C.A. Study (E) = (D) * $15,753,249
Residential	$7,688,598	$0	$7,688,598	56.1%	$8,842,267
GS <50 kW	$2,359,411	$0	$2,359,411	17.2%	$2,713,438
GS>50 kW	$2,461,200	$162,515	$2,298,685	16.8%	$2,643,601
Large User	$261,860	$79,936	$181,923	1.3%	$209,221
Sentinel Lights	$65,325	$0	$65,325	0.5%	$75,127
Street Lighting	$725,242	$0	$725,242	5.3%	$834,064
USL	$378,705	$0	$378,705	2.8%	$435,530
Total	$13,940,341	$242,451	$13,697,890	100.0%	$15,753,249

Question #29

Reference: i) VECC #9 a) & b)

a) Please explain how the weighted average monthly service charge and volumetric charge is determined for each class.

Response:

Based on the information provided in response to Question 25 c), above, the weighted average monthly service is the total of 2009 fixed revenue at existing rates from all service areas divided by the 2009 number of customer/connections. The weighted volumetric charge is the total of 2009 volumetric revenue at existing rates from all service areas divided by 2009 kWh or kW.

b) Please provide a schedule that sets out the kW for each class that are eligible for the transformer ownership allowance discount in 2009.

Response:

The transformer ownership allowance in the 2009 rate model allocates the entire 250,239 kW to the GS > 50 class, as this is the only class eligible for the transformer ownership allowance discount in 2009.

Question #30

Reference: i) VECC #9 c)

a) Please confirm that the Cost Allocation study filed as Exhibit 8, Tab 1, Schedule 2, Appendix A is for PDI's entire service area including the Asphodel-Norwood and Lakefield service areas.

Response:

Yes, the cost allocation study is for PDI's entire service area, consisting of Peterborough, Asphodel-Norwood and Lakefield.

Question #31

Reference: i) VECC #10 a)

a) Please indicate the basis for the Jan-April and May-Dec rates for each class shown in the response.

Response:

The Jan-April rates are the amounts included in PDI's 2008 OEB-approved distribution rates. The May-Dec rates were a forecast for 2009 LV rates that was used to develop the cost of power component of working capital.

b) Please provide a schedule that sets outs out the LV charges that PDI would pay HON based on
   a. 2007 LV usage and Hydro One Networks recently approved (January 2009) LV charges
   b. 2008 LV usage and Hydro One Networks recently approved (January 2009) LV charges.

Response:

The requested information is provided below:

Low Voltage Charges

	2009 rates	**2009 rates plus RAR4***
2007 usage	$634,952	$405,266
2008 usage	$634,915	$405,225

* Regulatory Asset Recovery 4 (RAR4) rider will be in effect for 27 months, February 2009 until April 2011.

<u>Question #32</u>

Reference: i) Board Staff #23 a)

a) Please confirm that the results in part (ii) were derived by applying the weather correction factors in part (iii) to the actual loads as shown in part (i).

Response:

PDI confirms that the results in part (ii) were derived by applying the weather correction factors in part (iii) to the actual loads as shown in part (i).

b) Please provide a schedule setting out the actual customer count by class for the most recent month available.

The customer count data is provided below:

Customers and Connections by Class

	February 2009
Residential	30,334
GS<50 kW	3,619
GS>50 kW	363
Large User	2
USL	10
Sentinel Lighting (connections)	439
Street Lighting (connections)	8,097
Total Customer & Connections	42,864

<u>Question #33</u>

Reference: i) VECC #15 a) and b)

a) The table provided in the response to 15 a) indicates that "the total labour costs charged by PDI's service provider" for 2008 were (or were forecasted at January 30, 2009 to be) $6,786,224. Please confirm that these costs were or will be charged to PDI. If unable to so confirm, please explain.

Response:

The 2008 labour charge charged by PUSI to PDI in 2008 was $6,494,177.

b) Please confirm that the 2008 Bridge Year labour costs of $6,786,224 represent an increase of $610,378 or 9.9% over the actual 2007 labour costs of $6,175,846 and provide a rationale for such an increase.

Response:

PDI confirms that the 2008 Bridge Year labour costs represent an increase of 9.9% over the actual 2007 labour costs. The 9.9% increase is attributed to a 3% labour increase, increased benefit cost such as OMERS and Green Shield and an additional 4,200 hours allocated from PUSI to PDI for capital and operating activities as well as increased shared service costs.

The capital program was increased by approximately 3,500 hours as Management anticipated increased capital activity based upon estimates from the asset management report and increased economic activity carried over from 2007.

The Operating program labour requirement was increased by approximately 700 hours. These hours were allocated to overhead lines, storms, distribution stations and metering.

The increase is comprised of the following components:

- $185,000, labour increase on $6,175,846;
- $61,000, increased benefits and progression increases;
- $47,000, increased shared service costs; and
- $317,000, increased labour hours.

c) Asked to indicate how separate adjustments for inflation and increased labour costs were calculated and applied in deriving the 2008 and 2009 O&M costs, PDI stated (part b) that *"3% inflation was used, as 80% of operating and maintenance expenses are labour-related. The current PUSI contract includes a 3% labour* *increase."* Please explain how this response is consistent with the 9.9% increase in labour costs charged by PDI's service provider.

Response:

See the response in b) above. As discussed, the number of operating and capital hours required from PUSI staff increased by 4,200 over 2007.

Question #34

Reference: i) VECC #15 a)
ii) Exhibit 4/Tab 2/Schedule 1

a) The response to VECC #15 a) indicates a total labour cost charged by PDI's service provider of $6,952,581 for 2009. Exhibit 4/Tab 2/Schedule 1 indicates that, excluding amortization expenses and taxes other than income taxes, total OM&A expenses for 2009 are $6,711,606, i.e., the 2009 total OM&A is less than the labour charges from PUSI. Please show how the information in the table provided in VECC #15 a) can be reconciled with the information provided in Exhibit 4/Tab 2/Schedule 1.

Response:

The numbers cannot be reconciled – the $6,952,581 includes all labour charges from PUSI to PDI, including labour that PDI capitalized. Capitalized labour (in the amount of $2,573,981) does not appear in the total OM&A figure of $6,711,606. The $6,711,606 represents PDI's operating expenses – those expenses include 3rd party costs, inventory and PUSI labour charges that have not been capitalized.

Question #35

Reference: i) VECC #22 d) and e)

a) For each year of the period 2006-2009 inclusive, please show how the total costs allocated to PDI shown in part a) can be reconciled with the Shared Services Costs allocated to PDI in part e).

Response:

Please see the following table:

	2006	2007	2008	2009
PDI Labour	$ 5,908,939	$ 6,151,722	$ 6,794,926	$ 6,955,552
Vehicles	420,440	430,890	376,350	401,350
Bldg & Equip Rental	673,891	841,582	813,377	732,407
Revised VECC # 22 d	**$ 7,003,270**	**$ 7,424,194**	**$ 7,984,653**	**$ 8,089,309**
VECC # 22 e	**$ 7,003,270**	**$ 7,424,194**	**$ 7,869,653**	**$ 8,089,309**
Difference	**$ -**	**$ -**	**$ (115,000)**	**$ -**

In addition to revising the PDI labour amounts, the building and equipment rental amount reported in 2008 has been corrected. Please see Exhibit 4, Tab 2, Schedule 2, page 2 of 2. Account 5670 – Rent for 2008 = $813,337. The amount reported as 2008 building rent in response to VECC #22 e) should have been $628,377 rather than the $513,377 shown in the response, a difference of $115,000.

PDI labour has been adjusted in this table [see the line titled “revised VECC # 22 d)”] and the vehicle costs have been added to reconcile to VECC # 22 e).

Question #36

Reference: i) VECC #22 d)
ii) Exhibit 4/Tab 2/Schedule 4 pages 5 and 6

a) For each year 2006-2009 inclusive, please explain how the total charges from PUSI to PDI provided in the response to VECC #22 d) can be reconciled with the pre-filed information at Exhibit 4/Tab 2/Schedule 4 pages 5 and 6.

Response:

Please see the following table:

	2006	2007	2008	2009
PDI Labour	$ 5,908,939	$ 6,151,722	$ 6,794,926	$ 6,955,552
Vehicles	420,440	430,890	376,350	401,350
Bldg & Equip Rental	673,891	841,582	813,377	732,407
Revised VECC # 22 d	**$ 7,003,270**	**$ 7,424,194**	**$ 7,984,653**	**$ 8,089,309**
Exhibit 4, Tab 2, Schedule 4, pages 5 and 6				
Operating	4,764,489	5,017,457	5,199,954	5,411,502
Capital	1,564,890	1,565,155	1,971,322	1,945,400
Building & Equipment rental	673,891	841,582	813,377	732,407
Total	**7,003,270**	**7,424,194**	**7,984,653**	**8,089,309**

The tables have been reconciled above and the building and equipment rent has been revised as discussed in VECC Question 35.

Question #37

Reference: i) VECC #17 b), Attachment C, 2007 Annual Report
ii) Exhibit 1/Tab 3/Schedule 5, Appendix A, 2006 Annual Report

a) Please indicate what happened to the collection agency, Premier Receivables Management Ltd., which the 2006 Report shows as being owned by PUSI.

Response:

Premier Receivables Management Ltd., ("PRML"), was dissolved in 2007.

b) Please provide the impacts, if any, of its divestment/dissolution on PDI and its ratepayers.

Response:

PRML was acquired in 2005 and dissolved in 2007. During those years PDI and its rate payers benefited by reduced shared service costs from PUSI as PRML shared in these costs. Post-2007, costs to PDI returned to pre-2005 activity levels.

Question #38

Reference: i) Board Staff #29

a) Please provide a detailed breakdown of the $100,000 that PDI has forecasted for this Application, breaking out hearing costs, other legal expenses, consulting expenses, etc.

Response:

The $100,000 of expense relates specifically to legal and consulting expenses for the 2009 rate application, $50,000 for the rate application and $50,000 for the intervenor and hearing costs. Please refer to the responses to Board Staff supplementary interrogatory # 51 a).

Question #39

Reference: i) Board Staff #34 b)

a) Please provide an update to the response to the initial interrogatory.

Response:

Total third party purchases less than $50,000 are as follows:

- 2006 = $726,510
- 2007 = $538,167
- 2008 = $714,606

Question #40

Reference: i) Board Staff #40 d) and e)

a) Please confirm that the additional debt that PDI refers to in part d) is described in part e). If unable to so confirm, please provide details in respect of the debt incurred by PDI in December 2008.

Response:

Yes, the debt referred to in OEB Staff question #40 d) is the same as described in part e).