April 02, 2009

Via E-Mail and Courier

Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street Suite 2700 Toronto, ON M4P 1E4

Re: Correction to EGDI IRR#6 in EB-2008-0106

Dear Ms. Walli,

The members of the Gas Marketer Group (Direct Energy Marketing Limited, Ontario Energy Savings L.P., and Superior Energy Management Gas L.P.) have found errors in the data in Appendix A of Exhibit IR1 (GMG Response) in response to EGDI IR#6 in the above noted proceeding. Please replace the original Appendix with the corrected Appendix attached.

The GMG wishes to apologize to the Board, Enbridge, and Interested Parties for this error.

Should you have any questions or concerns, please contact the undersigned.

Yours faithfully

Original Signed by

Ric Forster Director Government & Regulatory Affairs

Cc: Mr. Norm Ryckman, Enbridge Gas Distribution Interested Parties

Appendix A

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Corrected Schedule M-2 Monthly Actuals and Forecasts

SOUTH-Schedule M-2	ı	MARCH 20	06 FILING	;		APRIL 20	06 FILING			MAY 200	6 FILING		JUNE 2006 FILING				
	Dec-05	Jan-06	Feb-06	Mar-06	Jan-06	Feb-06	Mar-06	Apr-06	Feb-06	Mar-06	Apr-06	May-06	Mar-06	Apr-06	May-06	Jun-06	
	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	
Gas Supply Costs																	
Purchases	10,937	8,956	9,190	9,192	8,954	10,130	9,888	5,773	10,130	9,487	5,100	3,870	9,500	4,687	2,907	2,382	
Imbalances/Fuel Recovery	(136)				(6)				(366)				(212)				
Total Energy	10,801	8,956	9,190	9,192	8,948	10,130	9,888	5,773	9,764	9,487	5,100	3,870	9,288	4,687	2,907	2,382	
Recoveries																	
Calendar Sales	10,710	9,256	9,078	9,107	9,255	9,896	9,709	5,719	9,556	9,513	5,012	3,834	9,475	4,747	2,736	2,362	
Excess System Sales	499	292			293	196	69		196	75	40		75	101	140		
Total Recoveries	11,209	9,548	9,078	9,107	9,548	10,092	9,778	5,719	9,752	9,588	5,052	3,834	9,550	4,848	2,876	2,362	
			44.45%	40.00			****		44.85		//85						
Load Balancing	408	592	(112)	(85)	600	(38)	(110)	(54)	(12)	101	(48)	(36)	262	161	(31)	(20)	
SOUTH-Schedule M-2		JULY 200	C FILING		,	шенета	006 FILIN	^	e E	DTEMBER	2006 FILI	MC	OCTOBER 2006 FILING				
5001n-schedule M-Z	Apr-06	May-06	Jun-06	Jul-06	May-06	Jun-06	Jul-06	Aug-06	Jun-06	Jul-06	Aug-06	Sep-06	Jul-06	Aug-06	Sep-06	Oct-06	
	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	
Gas Supply Costs	Notagii	Louinate	Louinate	1 orecast	Notadi	Louinate	Louinate	Tolocust	Actual	Louiniate	Louinate	Torcoast	Notagi	Louiniate	Louintate	Torcoast	
Purchases	4,685	3,066	2,267	1,978	3,066	2,109	1,741	2,079	2,154	1,733	2,028	3,047	1,735	1,996	3,081	5,362	
Imbalances/Fuel Recovery	377			- 1,010	(62)	2,100	1,1.41	2,010	106	1,100	2,020	0,041	1,733	- 1,000	- 0,001		
Total Energy	5,062	3,066	2,267	1,978	3,004	2,109	1,741	2,079	2,260	1,733	2,028	3,047	1,735	1,996	3,081	5,362	
rotal Ellorgy	0,002	0,000	2,20,	1,010	0,004	2,100	1,171	2,010	2,200	1,100	2,020	0,011	1,700	1,000	0,001	0,002	
Recoveries																	
Calendar Sales	4,782	3,253	2,216	1,962	3,165	2,064	1,709	2,062	2,037	1,577	2,007	3,019	1,644	1,940	2,895	5,312	
Excess System Sales	101	172	29		172	49	15	0	49	15	2	0	15	2	157		
Total Recoveries	4,883	3,425	2,245	1,962	3,337	2,113	1,724	2,062	2,086	1,592	2,009	3,019	1,659	1,942	3,052	5,312	
Load Balancing	(179)	359	(22)	(16)	334	4	(17)	(17)	(173)	(141)	(19)	(28)	(75)	(54)	(29)	(50)	
SOUTH-Schedule M-2			2006 FILII				2006 FILI				2007 FILIN		FEBRUARY 2007 FILING				
	Aug-06	Sep-06	Oct-06	Nov-06	Sep-06	Oct-06	Nov-06	Dec-06	Oct-06	Nov-06	Dec-06	Jan-07	Nov-06	Dec-06	Jan-07	Feb-07	
0 0 10 1	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	
Gas Supply Costs	4.000	0.000	5.040	0.004	0.040	5.000	7.040	10.010	F 047	40.000	0.004	40.750	40.007	0.050	40.040	0.040	
Purchases	1,996	2,839	5,219	8,031	2,840	5,920	7,949	10,042	5,917	10,093	9,304	10,750	10,097	8,653	10,648	9,012	
Imbalances/Fuel Recovery	(244)			0.004	167	-	7.040		(186)	40.000	- 0.004	- 40.750	(58)	- 0.050	- 40.040	- 0.040	
Total Energy	1,752	2,839	5,219	8,031	3,007	5,920	7,949	10,042	5,731	10,093	9,304	10,750	10,039	8,653	10,648	9,012	
Recoveries																	
Calendar Sales	1,867	3,043	5,088	7,977	2,746	5,986	7,767	9,975	5,673	9,700	9,242	10,681	9,601	8,387	10,394	8,959	
Excess System Sales	2	178	101	11511	178	120	133	ويواد	123	133	1	10,001	139	51	190	0,000	
Total Recoveries	1,869	3,221	5,189	7,977	2,924	6,106	7,900	9,975	5,796	9,833	9,243	10,681	9,740	8,438	10,584	8,959	
Loral IVecovelles	1,003	JIZZI	5,103	1161	Z ₁ 324	0,100	1,000	9,373	5,730	2,000	3,243	10,001	3,740	0,430	10,004	0,333	
Load Balancing	118	382	(30)	(54)	(82)	186	(49)	(67)	66	(260)	(61)	(69)	(298)	(215)	(64)	(53)	

SOUTH-Schedule M-2		MARCH 20	007 FILING	ì		APRIL 20	07 FILING			MAY 200	7 FILING		JUNE 2007 FILING			
	Dec-07	Jan-07	Feb-07	Mar-07	Jan-07	Feb-07	Mar-07	Apr-07	Feb-07	Mar-07	Apr-07	May-07	Mar-07	Apr-07	May-07	Jun-07
	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast
Gas Supply Costs																
Purchases	8,651	10,552	10,634	8,376	10,550	10,735	6,724	5,343	10,736	6,307	6,560	3,623	6,304	6,119	3,035	2,266
Imbalances	641				(432)				(432)				528			
Total Energy	9,292	10,552	10,634	8,376	10,118	10,735	6,724	5,343	10,304	6,307	6,560	3,623	6,832	6,119	3,035	2,266
Recoveries																
Calendar Sales	8,945	9,307	10,438	8,330	9,624	9,466	6,558	5,313	9,760	6,910	5,944	3,602	7,005	5,787	2,984	2,254
Excess System Sales	51	218	138		218	232	130		234	164	101		164	131	33	
Total Recoveries	8,996	9,525	10,576	8,330	9,842	9,698	6,688	5,313	9,994	7,074	6,045	3,602	7,169	5,918	3,017	2,254
Load Balancing	(296)	(1,027)	(58)	(46)	(276)	(1,037)	(36)	(30)	(310)	767	(515)	(21)	337	(201)	(18)	(12)
SOUTH-Schedule M-2		IIII V 200	7 FILING		,	AUGUST 2	NAT EILIN	G	\$F	PTEMRES	2007 FIL	NG	OCTOBER 2007 FILING			
500111-3cheddie m-2	Apr-07	May-07	Jun-07	Jul-07	May-07	Jun-07	Jul-07	Aug-07	Jun-07	Jul-07	Aug-07	Sep-07	Jul-07	Aug-07	Sep-07	Oct-07
	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast
Gas Supply Costs	Actual	Louinate	Louiniaic	TOICCASE	Actual	Louiniate	Louiniate	TOTECASE	Actual	Louiniate	Louiniate	TOTECASE	Actual	Louiniate	Louinate	Tolecast
Purchases	6,118	3,144	2,024	1,858	3,143	2,016	1,470	1,994	2,015	1,464	1,989	3,061	1,465	1,992	2,786	5,249
Imbalances	(43)	3,144	- 2,024	1,000	224	2,010	0	1,334	164	0	1,500	3,001 N	11	1,002	2,700	3,243
Total Energy	6,075	3,144	2,024	1,858	3,367	2,016	1,470	1,994	2,179	1,464	1,989	3,061	1,476	1,992	2,786	5,249
	1 5,515			1,555		2,010	.,	1,001	2,110	1,101	1,000	5,551	1,	1,002	2,, 55	0,2.0
Recoveries																
Calendar Sales	5,866	3,337	1,986	1,849	3,464	1,775	1,326	1,984	2,107	1,422	1,927	3,044	1,597	1,482	2,721	5,219
Excess System Sales	131	33	26		34	54	134	0	55	154	50	0	154	59	49	0
Total Recoveries	5,997	3,370	2,012	1,849	3,498	1,829	1,460	1,984	2,162	1,576	1,977	3,044	1,751	1,541	2,770	5,219
Load Balancing	(78)	226	(12)	(9)	132	(187)	(10)	(10)	(16)	112	(12)	(17)	276	(451)	(16)	(30)
SOUTH-Schedule M-2	N(NOVEMBER 2007 FILING				CEMBER	2007 FILL	NG	J.	ΔΝΙΙΔΡΥ 2	2008 FILIN	G	FEBRUARY 2008 FILING			
COOTH CONCURS IN E	Aug-07	Sep-07	Oct-07	Nov-07	Sep-07	Oct-07	Nov-07	Dec-07	Oct-07	Nov-07	Dec-07	Jan-08	Nov-07	Dec-07	Jan-08	Feb-08
	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast
Gas Supply Costs	11012411	201111110	2011111111	10100401	1100001	2011111110	201111111	1 01004101	1100001	Louiniato	Louintato	10.0000	1100001	Louiniato		1 0100000
Purchases	1.991	3,022	4,569	7,680	3.022	4,236	6,398	9,631	4,235	7,021	10,661	10,193	7,022	10,682	10,366	8,572
Imbalances	(129)		0	0	103	0	0	0	174	0	0	0	(204)		-	-
Total Energy	1,862	3,022	4,569	7,680	3,125	4,236	6,398	9,631	4,409	7,021	10,661	10,193	6,818		10,366	8,572
Recoveries																
Calendar Sales	1,786	3,253	4,884	7,638	2,792	4,656	6,857	9,574	4,321	7,061	10,535	10,132	6,543	9,863	10,232	8,526
Excess System Sales	59	91	180	7,000	91	192	203	9,574	192	433	74	10,132	433	170	10,232	0,320
Total Recoveries	1,845	3,344	5,064	7,638	2,883	4,848	7,060	9,574	4,513	7,494	10,609	10,132	6,976	10,033	10,312	8,526
TOTAL MECOVELIES	1,043	J,J44	5,004	7,000	2,003	4,040	7,000	5,074	4,010	7,454	10,003	10,132	0,370	10,000	10,012	0,020
Load Balancing	(16)	322	495	(42)	(241)	612	662	(57)	105	473	(52)	(61)	159	(649)	(54)	(46)

SOUTH-Schedule M-2		MARCH 20	008 FILING	ì		APRIL 20	08 FILING			MAY 200	8 FILING		JUNE 2008 FILING				
	Apr-08	May-08	Jun-08	Jul-08	Apr-08	May-08	Jun-08	Jul-08	Apr-08	May-08	Jun-08	Jul-08	Apr-08	May-08	Jun-08	Jul-08	
	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	
Gas Supply Costs																	
Purchases	10,682	11,824	9,290	7,623	11,822	8,818	6,375	4,958	8,852	6,809	7,235	3,369	6,809	6,675	2,857	2,088	
Imbalances	72	0	0	0	(439)	0	0	0	(257)	0	0	0	553	0	0	0	
Total Energy	10,754	11,824	9,290	7,623	11,383	8,818	6,375	4,958	8,595	6,809	7,235	3,369	7,362	6,675	2,857	2,088	
Recoveries																	
Calendar Sales	10,013	9,573	9,070	7,587	10,164	8,235	6,189	4,938	8,598	6,907	7,200	3,355	6,840	5,936	2,433	2,081	
Excess System Sales	170	184	177		192	310	153		310	152	14		152	187	443		
Total Recoveries	10,183	9,757	9,247	7,587	10,356	8,545	6,342	4,938	8,908	7,059	7,214	3,355	6,992	6,123	2,876	2,081	
Load Balancing	(571)	(2,067)	(43)	(36)	(1,027)	(273)	(33)	(20)	313	250	(21)	(14)	(370)	(552)	19	(7)	
						LI CHOT O		•	0.5	DTEMBER	0000 511			OTODED	2222 511 11		
SOUTH-Schedule M-2			8 FILING				008 FILIN			1	2008 FILI		OCTOBER 2008 FILING				
	Apr-08	May-08	Jun-08	Jul-08	May-08	Jun-08	Jul-08	Aug-08	Jun-08	Jul-08	Aug-08	Sep-08	Jul-08	Aug-08	Sep-08	Oct-08	
0.0.10.	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	
Gas Supply Costs			0.040	4.070				4.700		0.050	4 700	0.045	0.050		0.400	4.000	
Purchases	6,675	2,775	2,316	1,670	2,775	2,376	2,027	1,793	2,389	2,056	1,780	2,845	2,056	2,039	2,409	4,800	
Imbalances	(599)	0	0	0	744	0	0	0		0	0		0	0	0	0	
Total Energy	6,076	2,775	2,316	1,670	3,519	2,376	2,027	1,793	2,389	2,056	1,780	2,845	2,056	2,039	2,409	4,800	
Recoveries																	
Calendar Sales	5,755	3,178	2,017	1,666	3,159	2,262	1,859	1,788	2,251	1,614	1,727	2,834	1,555	1,782	2,494	4,778	
Excess System Sales	187	468	114		468	146	23		146	55	44	0	56	62	66		
Total Recoveries	5,942	3,646	2,131	1,666	3,627	2,408	1,882	1,788	2,397	1,669	1,771	2,834	1,611	1,844	2,560	4,778	
Load Balancing	(134)	871	(185)	(4)	109	32	(145)	(5)	9	(387)	(9)	(11)	(444)	(195)	151	(22)	
SOUTH-Schedule M-2	N/	OVEMBER	2000 EILU	N.C.	n,	CCMDED	2000 EILU	N.C	1	A MILLA DV. 1	2009 FILIN	C	FEDDUADY 2000 FILING				
5001H-5chedule M-Z				Nov-08	DECEMBER 2008 FILING Sep-08				Oct-08	Nov-08	Dec-08	Jan-09	FEBRUARY 2009 FILING Nov-08 Dec-08 Jan-09 Feb-09				
	Aug-08	Sep-08 Estimate	Oct-08 Estimate	Forecast	Sep-08	Oct-08 Estimate	Estimate			Estimate	Estimate		Nov-08	Dec-08 Estimate	Estimate	Feb-09	
Gas Supply Costs	Actual	Estimate	Estimate	ruiecasi	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	Actual	Estimate	Estimate	Forecast	
Purchases	2,044	2,467	4,769	7,185	2,466	4,552	6,430	8,871	4,552	6,154	9,782	9,431	6,155	11,666	9,570	7,877	
Imbalances	0	0	0	0	0	33	0	0	. 0		0	0	. 0	0	0	0	
Total Energy	2,044	2,467	4,769	7,185	2,466	4,585	6,430	8,871	4,552	6,154	9,782	9,431	6,155	11,666	9,570	7,877	
Recoveries																	
Calendar Sales	1,633	2,870	4,644	7,124	2,520	4,341	6,327	8,804	4,237	5,968	9,719	9,359	5,839	11,320	9,403	7,807	
Excess System Sales	70	94	107	0	94	170	59	0	170	191	0	-	191	70	109	1 1 1 1 1	
Total Recoveries	1,703	2,964	4,751	7,124	2,614	4,511	6,386	8,804	4,406	6,159	9,719	9,359	6,030	11,390	9,512	7,807	
Load Balancing	(340)	497	(18)	(61)	149	(74)	(44)	(67)	(145)	5	(63)	(72)	(124)	(276)	(58)	(70)	