April 15, 2009

Ms. Kirsten Walli, Board Secretary<br>Ontario Energy Board<br>2300 Yonge Street, Suite 2701<br>Toronto, ON M4P 1E4

Dear Ms. Walli:

## Re: EB-2008-0221 Bluewater Power 2009 Rate Application Comments on Draft Rate Order

Bluewater Power Distribution Corporation ("Bluewater Power") filed a Draft Rate Order on April 3, 2009 with Board Staff and all registered Intervenors.

Comments were received from Canadian Manufacturers and Exporters ("CME") related to the format of the customer impact information, specifically that for future applications there should be a 'Delivery Charge' subtotal along with a footnote explaining what line items are included in the subtotal. Bluewater Power accepts these comments as reasonable and we will consider the direction for future proceedings.

No comments were received from Board Staff, the Association of Major Power Consumers ("AMPCO"), School Energy Coalition ("SEC"), or Vulnerable Energy consumers Coalition ("VECC").

Bluewater Power has noted that the Sub-Total (Delivery) line on the Draft Rate Order Appendix G contains a minor error. The Smart Meter rider was shown as $\$ 0.26$ under each of the Current Bill and the 2009 Bill columns, but this amount was not included in the Sub-Total (Delivery) line. It was included in the Total Bill line. A revised Appendix G is attached. This error was not repeated in any other bill impact schedules.

Sincerely,


Alex Palimaka
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/enc.
cc: All Intervenors

| Residential 1,000 | kWh's | RPP: Summer |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Metric | Current Bill |  |  | 2009 BILL |  |  | CHANGE IMPACT |  |
|  |  |  | Volume | Rate | Charge | Volume | Rate | Charge | \$ | \% |
|  | Monthly Service Charge |  | 0 | 0.00000 | \$13.64 | 0 | \$ | \$13.64 | \$0.00 | 0.0\% |
|  | Smart Meter Rate Rider |  |  |  | \$0.26 |  |  | \$ 0.26 | \$0.00 | 0.0\% |
|  | Distribution | kWh | 1,000 | \$0.0117 | \$11.70 | 1,000 | \$ 0.0188 | \$ 18.80 | \$7.10 | 60.7\% |
|  | Deferral/Variance Dispositions | kWh | 1,000 | \$0.0000 | \$0.00 | 1,000 | (\$0.0014) | (\$1.40) | (\$1.40) | 0.0\% |
|  | Electricity (Commodity) | kWh | 1,045 | RPP-Summer | \$62.50 | 1,036 | RPP-Summer | \$61.91 | (\$0.59) | (0.9\%) |
|  | Transmission - Network | kWh | 1,045 | \$0.0047 | \$4.91 | 1,036 | \$0.0052 | \$5.39 | \$0.48 | 9.8\% |
|  | Transmission - Connection | kWh | 1,045 | \$0.0048 | \$5.01 | 1,036 | \$0.0050 | \$5.18 | \$0.17 | 3.4\% |
|  | Wholesale Market Service | kWh | 1,045 | \$0.0052 | \$5.43 | 1,036 | \$0.0052 | \$5.39 | (\$0.04) | (0.7\%) |
|  | Rural Rate Protection | kWh | 1,045 | \$0.0010 | \$1.04 | 1,036 | \$0.0013 | \$1.35 | \$0.31 | 29.8\% |
|  | Debt Retirement Charge | kWh | 1,000 | \$0.0070 | \$7.00 | 1,000 | \$0.0070 | \$7.00 | \$0.00 | 0.0\% |
|  |  |  |  |  |  |  |  |  |  |  |
|  | Sub-Total (Delivery) |  | 0 | \$0.0000 | \$35.52 | 0 | \$0.0000 | \$41.87 | \$6.35 | 17.9\% |
|  |  |  |  |  |  |  |  |  |  |  |
|  | TOTAL BILL |  |  |  | \$111.49 |  |  | \$117.52 | \$6.03 | 5.4\% |


| General Service $<50 \mathrm{~kW}$$2,000 \mathrm{kWh}$ 's |  | RPP | Non-res. |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | Metric | Current Bill |  |  | 2009 BILL |  |  | CHANGE IMPACT |  |
|  |  | Volume | Rate | Charge | Volume | Rate | Charge | \$ | \% |
| 2,000 | Monthly Service Charge |  |  | 0 | 0.00000 | \$25.16 | 0 | \$ | \$25.16 | \$0.00 | 0.0\% |
|  | Smart Meter Rate Rider |  |  |  | \$0.26 |  |  | \$ 0.26 | \$0.00 | 0.0\% |
|  | Distribution | kWh | 2,000 | \$0.0128 | \$25.60 | 2,000 | \$ 0.0179 | \$ 35.80 | \$10.20 | 39.8\% |
|  | Deferral/Variance Dispositions | kWh | 2,000 | \$0.0000 | \$0.00 | 2,000 | (\$0.0017) | (\$3.40) | (\$3.40) | 0.0\% |
|  | Electricity (Commodity) | kWh | 2,089 | RPP-Non-res. | \$129.05 | 2,071 | RPP-Non-res. | \$127.88 | (\$1.17) | (0.9\%) |
|  | Transmission - Network | kWh | 2,089 | \$0.0043 | \$8.98 | 2,071 | \$0.0048 | \$9.94 | \$0.96 | 10.7\% |
|  | Transmission - Connection | kWh | 2,089 | \$0.0043 | \$8.98 | 2,071 | \$0.0045 | \$9.32 | \$0.34 | 3.8\% |
|  | Wholesale Market Service | kWh | 2,089 | \$0.0052 | \$10.86 | 2,071 | \$0.0052 | \$10.77 | (\$0.09) | (0.8\%) |
|  | Rural Rate Protection | kWh | 2,089 | \$0.0010 | \$2.09 | 2,071 | \$0.0013 | \$2.69 | \$0.60 | 28.7\% |
|  | Debt Retirement Charge | kWh | 2,000 | \$0.0070 | \$14.00 | 2,000 | \$0.0070 | \$14.00 | \$0.00 | 0.0\% |
|  |  |  |  |  |  |  |  |  |  |  |
|  | Sub-Total (Delivery) |  | 0 | \$0.0000 | \$68.98 | 0 | \$0.0000 | \$77.08 | \$8.10 | 11.7\% |
|  |  |  |  |  |  |  |  |  |  |  |
|  | TOTAL BILL |  |  |  | \$224.98 |  |  | \$232.42 | \$7.44 | 3.3\% |

