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April 21, 2009

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

Dear Ms. Walli:

Re: COLLUS Power Corp
2009 Distribution Rate Application
Board File No. EB-2008-0226
Draft Rate Order

COLLUS Power Corp is submitting its draft rate order for the 2009 Distribution Rate Application as per the Board's Decision and Order dated April 17, 2009.

An electronic copy of the draft rate order will be submitted through the OEB e-Filing services and two hard copies by courier. The draft rate order and the revenue requirement worksheet will be emailed to you, the intervenors and OEB staff.

If you have any further questions, please do not hesitate to contact me.

Sincerely,

Mr. T. E. Fryer CMA
Chief Financial Officer
COLLUS Power Corp

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c. 15 (Schedule B);

AND IN THE MATTER OF an application by COLLUS Power Corp
for an order approving or fixing just
and reasonable rates and other charges for the
distribution of electricity to be effective May 1, 2009.

BEFORE: **Cathy Spoel**
 Presiding Member

Pamela Nowina
 Member and Vice-Chair

DRAFT RATE ORDER

April 21, 2009

COLLUS Power Corp (“COLLUS Power”) submits the following Draft Rate Order including a proposed 2009 Schedule of Rates and Charges as directed by the Ontario Energy Board (the “Board”) in its Decision dated April 17, 2009.

1 Upon completion of the interrogatory and submission requirements in this proceeding,
2 the Board addressed the following issues in its Decision:

- 3 • Load Forecast
 - 4 ○ Methodology and Model
 - 5 ○ Customer Forecast
- 6 • Other Distribution Revenue
- 7 • Operating, Maintenance & Administrative Expenses (“OM&A”)
 - 8 ○ 2009 rate rebasing costs
 - 9 ○ Tree Trimming
 - 10 ○ Inflation
- 11 • Payments in Lieu of Taxes (“PILs”)
 - 12 ○ Methodology
 - 13 ○ Regulatory Taxable Income
 - 14 ○ Federal Budget and other known tax changes
- 15 • Rate Base
 - 16 ○ Capital Expenditures
 - 17 ○ Working capital allowance
 - 18 ○ Depreciation Rates
- 19 • Cost of Capital and Capital Structure
 - 20 ○ Cost of Debt
 - 21 ○ Promissory Note
 - 22 ○ Demand Loan
- 23 • Cost Allocation and Rate Design
 - 24 ○ Revenue to cost ratios
 - 25 ○ Rate Design – Transformer Ownership Allowance
 - 26 - Low Voltage Charges
 - 27 ○ Retail Transmission Rates
- 28 • Deferral and Variance Accounts.
 - 29 ○ Large User Customer Class

- 30 ○ International Financial Reporting Standards
- 31 ○ Tier 2 Adjustment

32 In addition, the Board accepted COLLUS Power's evidence on the following matters
33 and the resultant rate consequences:

- 34 • Load Forecast
- 35 • Customer Forecast
- 36 • Loss adjustment factor for working capital purposes
- 37 • Line Losses
- 38 • Smart Meters
- 39 • Monthly Fixed Charges

40 COLLUS Power has recalculated the original rates proposed in the 2009 Electricity
41 Distribution Rate Application submitted August 15, 2008. The draft revised rates, as
42 attached in Appendix A, have been adjusted in accordance with the Board's direction
43 and as described in the sections below. Bill impacts of the recalculated rates are set
44 out in Appendix B.

45 The following sections follow the order in which the issues were addressed in the
46 Decision except for PILs. The PILs section is moved to follow the Cost of Capital and
47 Capital Structure section in order to better reflect the progression of revisions required
48 to recalculate revenue requirement and rates. In this draft rate order, COLLUS Power
49 has referenced the page numbers with brackets [Page X] from the Decision pertaining
50 to the relevant Sections.

1. LOAD FORECAST

- **Methodology and Model**

The Board accepted COLLUS Power's load forecast approach for setting 2009 rates as filed in the August 15, 2008 rate application ("Application"). Therefore the Board accepts COLLUS Power's load forecast for the purpose of setting 2009 rates [Page 5].

- **Customer Forecast**

The Board has accepted COLLUS Power's USL customer forecast as filed [Page 6].
The Board has also accepted COLLUS Power's customer forecast for setting 2009 rates as originally filed and did not require any changes [Page 6].

2. OTHER DISTRIBUTION REVENUE

The Board has approved changes in the Interest income account as proposed by COLLUS Power's First Reply submission [Page 7].

The impact of these changes in the Other Distribution Revenue is as follows:

Other Distribution Revenue

Other Distribution Revenue:	\$326,000
(Application August 15, 2008:Exhibit 3, Tab 3, Schedule 5)	
Adjustment for Interest Revenue:	\$46,000
(Board Staff 2 nd Round IR Response to 4.3 page 10 of 11)	
Adjusted "Other Distribution Revenue"	
• Draft Rate Order April 21, 2009	<u>\$372,000</u>

This net increase in other distribution revenue results in a change to the base revenue requirement, which is shown in Section 7.

3. OM&A EXPENSES

The items are address as provided within the Board decision and a summary of the applicable changes in OM&A is subsequently provided at the end of this section.

- **Rate Rebasing Costs**

The Board adjusted COLLUS Power's proposed expense \$160,000 and recovery period of 4 years downward to \$140,000 for the same period of time [Page 10]. This results in a \$5,000 decrease annually from the Application amount.

- **Inflation**

The Board found that COLLUS Power's 2009 inflation factor is to be adjusted from 3.0% to 2.3% [Page 12]. The Board directs COLLUS Power to adjust its 2009 forecasted inflationary amount, excluding wages and benefits, to reflect this change. To calculate this adjustment the following calculation is made referencing data from Sch OEB IR #1. 2(c) – 2 filed Nov. 28/08, provided below.

SCHEDULE OEB IR #1.2(c) - 2

Employee Complement And Compensation				
	ACTUAL 2006	ACTUAL 2007	BRIDGE 2008	TEST YEAR 2009
Number of Employees (FTEs)				
Executive	0.5	0.5	0.525	0.55
Management	0.5	0.5	0.525	0.55
Non-Union (Superv, Bill&Collect, Accting, RegSCADA)	8.4	8.6	9	9.5
Union	8.5	8.75	9.5	11
Total	17.9	18.35	19.55	21.6
Use above amounts to determine FTE Change				
% Year over Year Change		2.5%	6.5%	10.5%
A portion of total is capitalized so backout for O&M %		91%	90%	89%
Net O&M increase % in FTE staff contingent		2.3%	5.9%	9.3%
Less: Growth % of Non-Union Year to Year		2.1%	4.7%	5.5%
Difference is Growth factor for O&M only		0.2%	1.2%	3.9%
Number of Part Time Employees (NONE)				
Executive	0	0	0	0
Management	0	0	0	0
Non-Union (Superv, Bill&Collect, Accting, RegSCADA)	0	0	0	0
Union	0	0	0	0
Total	0	0	0	0
Total Compensation				
Executive	110,862	118,578	126,000	135,960
Management	63,220	68,573	73,920	79,552
Non-Union (Superv, Bill&Collect, Accting, RegSCADA)	699,805	735,210	806,400	876,736
Union	720,205	792,044	904,638	1,091,970
Total	1,594,092	1,714,405	1,910,958	2,184,218
Compensation - Average Yearly Base Wages				
Executive	184,770	197,630	200,000	206,000
Management	101,152	107,146	110,000	113,000
Non-Union (Superv, Bill&Collect, Accting, RegSCADA)	66,648	66,789	70,000	72,100
Union	61,250	65,557	66,000	71,500
Compensation - Average Yearly Overtime				
Executive	0	0	0	0
Management	0	0	0	0
Non-Union (Superv, Bill&Collect, Accting, RegSCADA)	0	0	0	0
Union	8,417	7,708	10,745	7,750
Compensation - Average Yearly Incentive (NONE)				
Executive	0	0	0	0
Management	0	0	0	0
Non-Union (Superv, Bill&Collect, Accting, RegSCADA)	0	0	0	0
Union	-	-	-	-
Compensation - Average Yearly Benefits				
Executive	18,477	19,763	21,000	22,660
Management	12,644	15,000	16,170	17,402
Non-Union (Superv, Bill&Collect, Accting, RegSCADA)	16,662	18,701	19,600	20,188
Union	15,063	17,255	18,480	20,020
Total Union Compensation	720,205	792,044	904,638	1,091,970
Capitalized Labour	125,000	160,000	189,000	242,000
Total Union Compensation Charged to O&M	595,205	632,044	715,638	849,970
Add in Supervision that is in FTE's on Non-Union #'s.	187,190	187,190	187,190	187,190
Total S&W&B Charged to O&M Union and N-U (Supervis.)	782,395	819,234	902,828	1,037,160

86	2009 Total OM&A (includes wages and benefits) [Page 8 Table 2]	\$3,797,848
87	2009 Total Wages & Benefits in OM&A	\$2,184,218
88	Less Capitalized Labour	(\$ 242,000)
89	Less Benefits allocation to Capitalized Labour	(\$ 68,068)
90	<i>Calculated as follows:</i>	
91	<i>Avg Union 2009 Annual Wage = \$71,500 therefore</i>	
92	<i>\$242,000 / \$71,500 = 3.4</i>	
93	<i>Avg Union 2009 Annual Benefits of</i>	
94	<i>\$20,020 X 3.4 = \$68,068)</i>	
95	Less Total OM&A Wages and Benefits	<u>(\$1,874,150)</u>
96	Net OM&A Costs (for Inflationary impact calculation)	\$1,923,698
97	Adjustment Factor (3.0% less 2.3%)	<u>0.7%</u>
98	Final Annual Inflationary Adjustment Amount	<u>\$ 13,466</u>

99 • **Staff Compensation related to Tree Trimming**

100 The Board found [Page 12] the COLLUS Power should reduce 2009 total staff
101 compensation by \$35,000 to address the internal staff work-hours that are not required
102 for tree-trimming activities.

103 • **Summary of OM&A Changes**

104 The changes above require adjustments to the OM&A expenses as summarized below:

105	Total OM&A Expenses	
106	• Application August 15, 2008:	
107	Exhibit 4, Tab 1, Schedule 1,	
108	Total OM&A	\$3,797,848
109	• Adjustments:	
110	Rebasing costs	(\$ 5,000)
111	Inflation	(\$ 13,466)
112	Reduced wages	(\$35,000) <u>(\$ 53,466)</u>
113	• Draft Rate Order April 21, 2009	<u>\$3,744,382</u>

4. RATE BASE

As each of the items below affects the rate base, the items are explained and a summary of the overall change in the rate base is provided at end of this section.

- **Capital Expenditures**

The Board found that COLLUS Power had adequately justified the forecasted 2009 capital expenditure level of \$3,017,500 [Page 16]. The Board does not require COLLUS Power to establish a variance account related to the new distribution station.

- **Working capital allowance**

In addition to the working capital impact of the adjustments made to the OM&A Expenses as discussed in Section 3, the working capital is impacted by the Board's findings in the following areas:

- ***The 15% factor***

The Board found that COLLUS Power's use of a 15% factor to derive its working capital allowance is reasonable and did not require any changes [Page 17].

- ***Cost of Power***

The Board agreed with COLLUS Power's proposal to update the cost of power used in the calculation of the working capital allowance to reflect the most recent cost of power forecast presented to the Board [Page 18]. The updated price presented to the Board by Navigant on April 15, 2009 is the RPP price of \$0.06072 per kWh.

RPP Price Report (May 09 – Apr 10)

Table ES-1: Average RPP Supply Cost Summary (for the 12 months from May 1, 2009)

<i>RPP Supply Cost Summary</i>		
for the period from May 1, 2009 through April 30, 2010		
Forecast Wholesale Electricity Price		\$44.88
Load-Weighted Price for RPP Consumers (\$ / MWh)		\$48.00
Impact of the Global Adjustment (\$ / MWh)	+	\$14.26
Impact of the OPG Non-prescribed Asset Rebate (\$ / MWh)	+	\$0.00
Adjustment to Address Bias Towards Unfavourable Variance (\$ / MWh)	+	\$0.94
Adjustment to Clear Existing Variance (\$ / MWh)	+	(\$2.47)
Average Supply Cost for RPP Consumers (\$ / MWh)	=	\$60.72

The Board also directed COLLUS to make any other necessary corrections, other than the HONI changes not yet approved [Page 18]. The Board approved change in Rural Rate Assistance rate to \$0.0013 (formerly \$0.01) per kWh, results in a total Wholesale Market Service charge amount of \$0.0065 (formerly \$0.0062).

For reference, a table containing these calculations is provided below.

Cost of Power	WMS	Tr. Connection	Tr. Connection	Tr. Network	Tr. Network
2009	2009	Rate	\$'s	Rate	\$'s
\$ 0.06072	\$ 0.0065				
		\$ 0.0031	\$ 375,498	\$ 0.0047	\$ 569,304
\$ 7,906,903	\$ 846,424				
		\$ 0.0027	\$ 122,698	\$ 0.0043	\$ 195,408
\$ 2,966,425	\$ 317,552				
\$ 8,280,760	\$ 886,445				
		\$ 1.0890	\$ 327,485	\$ 1.7399	\$ 523,224
\$ 2,349,607	\$ 251,522				
		\$ 1.3652	\$ 102,407	\$ 2.0461	\$ 153,482
\$ 134,546	\$ 14,403				
		\$ 0.8418	\$ 5,124	\$ 1.3122	\$ 7,987
		\$ 0.0027	\$ 1,230	\$ 0.0043	\$ 1,960
\$ 29,747	\$ 3,184				
	\$ 2,319,531		\$ 934,441		\$ 1,451,364
\$ 21,667,988	\$ 4,705,336	<Sum WMS + Tr			
	\$ 26,373,324	<SumCofP+above			
2009 Loss Factor for most rate classes consumption in kWhs Column A					
2009 Large Use Loss Factor for consumption in kWhs in Column A					

The adjustments due to the pricing and other related changes are summarized below:

○ **Summary of Working Capital Allowance Changes**

A summary of the adjustments to the working capital allowance is provided below:

Working Capital Allowance

Working Capital

Table 2
Summary of Working Capital Calculation

Description	2006 OEB Approved	2006 Actual	2007 Actual Year	2008 Bridge Year	2009 Test Year
Cost of Power	26,526,514	23,554,168	23,678,032	22,884,182	24,545,151
Operations	260,626	285,179	245,331	274,300	291,300
Maintenance	1,163,605	1,263,888	1,322,165	1,500,825	1,628,325
Billing & Collecting	538,249	592,333	655,645	722,109	762,093
Community Relations	88,563	154,243	157,924	100,085	107,389
Administration & General Expense	1,200,627	952,430	904,732	932,991	1,008,741
Property Taxes	990	5,025	8,256	8,916	8,916
Working Capital	29,779,174	26,807,266	26,972,085	26,423,408	28,351,915

• Application August 15, 2008

(Exhibit 2, Tab 4, Schedule 1, Page 3 – 2009 Test) \$28,351,915

• Adjustments:

OM&A Expenses: (\$53,466)

(As calculated on Page 6 above)

Low Voltage Charge (\$380,000 - \$550,000) : (\$170,000)

(Adjustment of LV Charges as required from DRO Page 26 & 27)

(Cost of Power Exhibit 2 Tab 4 Sched 1 Page 4 = \$23,995,151)

(Revised Cost of Power as noted at line 140 on

page 8 of this filing = \$26,373,324)

Cost of Power (\$26,373,324 - \$23,995,151) \$2,378,173

159 Working Capital

160 • Draft Rate Order April 15, 2009 \$30,506,622

161 Working Capital Rate 15%

162 Working Capital Allowance

163 • Draft Rate Order April 15, 2009 \$4,575,993

164 • **Depreciation Rates**

165 The Board accepted COLLUS Power's depreciation application and did not require any

166 changes [Page 19].

167 **SUMMARY OF CHANGES TO RATE BASE**

168 The adjustment to Working Capital Allowance is the only change affecting the Rate

169 Base amount. The change to the rate base is summarized as follows:

170 **Rate Base**

Table 1
Summary of Rate Base

Description	2006 OEB Approved	2006 Actual	2007 Actual Year	2008 Bridge Year	2009 Test Year
Gross Fixed Assets	18,377,154	19,735,623	21,615,716	23,484,716	26,502,216
Accumulated Depreciation	(9,025,507)	10,943,323	11,754,666	12,729,382	13,831,050
Net Book Value	9,351,647	8,792,300	9,861,050	10,755,334	12,671,166
Average Net Book Value	9,351,647	8,965,035	9,326,675	10,308,192	11,713,250
Working Capital	29,779,174	26,807,266	26,972,085	26,423,408	28,351,915
Working Capital Allowance	4,466,876	4,021,090	4,045,813	3,963,511	4,252,787
Rate Base	13,818,523	12,986,124	13,372,488	14,271,703	15,966,037

171 • Application August 15, 2008

172 Exhibit 2, Tab 1, Schedule 1, Page 1 \$15,966,037

173 • Adjustments:

174 Working Capital Allowance Revised \$4,575,993

175 Application Ex. 2 Tab 4 Sch 1 (\$4,252,787) \$323,206

176 **Rate Base**

177 • Draft Rate Order April 21, 2009 \$16,289,243

178

5. COST OF CAPITAL AND CAPITAL STRUCTURE

The Board found that COLLUS Power should use the Board's current deemed long term rate of 7.62% for the new bank loan debt [Page 21]. The Board also found that this rate should be applicable to the promissory note. The Board-approved 2009 Capital Structure and Cost of Capital is as follows [Page 22]:

Capital Component	% of Total Capital Structure	Cost Rate (%)
Long-Term Debt	52.7	7.62
Short-Term Debt	4.0	1.33
Equity	43.3	8.01
Weighted Average Cost of Capital		7.54

The Table above shows the % of Total Capital Structure for 2009 rounded to 1 decimal place as required by the Board. In the Application, the % was rounded to 2 decimal places.

The amount of return requested in the Application (\$1,108,193) and the calculation of the amount of return per Board decision (\$1,227,764), reflecting the approved capital structure and the approved rate base summarized in Section 4 above, are shown in the following Table:

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
Application					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	52.70%	\$8,414,102	5.79%	\$487,176
2	Short-term Debt	4.00%	\$638,641	4.47%	\$28,547
3	Total Debt	56.70%	\$9,052,743	5.70%	\$515,724
	Equity				
4	Common Equity	43.30%	\$6,913,294	8.57%	\$592,469
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	43.30%	\$6,913,294	8.57%	\$592,469
7	Total	100%	\$15,966,037	6.94%	\$1,108,193
Per Board Decision					
		(%)	(\$)	(%)	
	Debt				
8	Long-term Debt	52.70%	\$8,584,431	7.62%	\$654,134
9	Short-term Debt	4.00%	\$651,570	1.33%	\$8,666
10	Total Debt	56.70%	\$9,236,001	7.18%	\$662,800
	Equity				
11	Common Equity	43.3%	\$7,053,242	8.01%	\$564,965
12	Preferred Shares	0.0%	\$ -	0.00%	\$ -
13	Total Equity	43.3%	\$7,053,242	8.01%	\$564,965
14	Total	100%	\$16,289,243	7.54%	\$1,227,764

6. PAYMENTS IN LIEU OF TAXES (“PILs”)

• Methodology

The Board did not require COLLUS Power to adjust its methodology for the purposes of rate setting in this proceeding [Page 13]. Therefore, the remainder of this Section is based on the same methodology as used in the Application.

• Regulatory Taxable Income

The Board found that COLLUS Power is required to correct all errors identified in its PILS calculations and incorporate in its draft rate order any adjustments to regulatory taxable income that arise from this Board Decision [Page 17]. The following provides the calculation of PILs reflecting the adjustments to the regulatory taxable income and methodology used in the Application:

○ Tax Adjustments:

Return on Equity		\$564,965	(A) from above
Tax Adjustments for 2009 PILs		(116,104)	(B) from model
Taxable Income before tax for regulatory purposes		\$448,861	(C) = (A) + (B)
PILs before Gross Up	Tax Rate		
First \$377.5k (*) after tax	24.50%	\$92,488	(D) = 377.5k * 24.5%
\$377.5k to \$1,005k (**) after tax	37.25%	\$26,582	(E) = ((C) - 377.5k) * 37.25%
First \$377.5k (*) gross-up		\$122,500	(F) = (D) / (1-24.5%)
\$377.5k to \$1,005k (**) gross-up		\$42,362	(G) = (E) / (1- 37.25%)
Gross Up PILs		\$164,862	(H) = (F) + (G)
Effective Tax Rate	26.86%		(I) = (H) /((C) + (H))
(**) \$377.5k is the after tax amount of \$500,000 when a tax rate of 24.5% is applied			
(***) \$1,005k is the after tax amount of \$1,500,000 when a tax rate of 37.25% is applied			

○ **Capital Tax**

The change in the rate base affects the capital tax as shown below:

ADJUSTMENT CAPITAL TAX	Application	Adjustment	Board Decision
Total Rate Base	\$ 15,966,037	\$ 323,206	\$ 16,289,243
Exemption	\$ 15,000,000	\$ -	\$ 15,000,000
Deemed Taxable Capital	\$ 966,037	\$ 323,206	\$ 1,289,243
Rate	0.225%	0.225%	0.225%
Gross Tax Payable	\$ 2,174	\$ 727	\$ 2,901
Surtax	\$ -	\$ -	\$ -
Net Capital Tax Payable	\$ 2,174	\$ 727	\$ 2,901

• **Small business income limit and other known tax changes**

○ **Small business income limit**

The Board directed that affected distributors should reflect the increase from \$400,000 to \$500,000 in their draft rate orders [Page 14].

○ **Other known tax changes**

The Board directed COLLUS Power to incorporate all other known income and capital tax changes into its PILS calculations for 2009 that have arisen since the application was filed [Page 14]. COLLUS Power believes that there are no other known tax changes and therefore no other adjustments are required.

• **Summary of Changes to the Tax Calculation**

The following Table summarizes the changes to the tax calculation, reflecting:

- The proposed return on common equity of \$564,965 as shown in Section 5 above regarding the capital structure;
- The adjusted tax adjustments of \$116,104 as shown above;
- The adjusted capital tax of \$17,707 as shown above;

Taxes/PILs			
Line No.	Particulars	Application	Per Board Decision
<u>Determination of Taxable Income</u>			
1	Utility net income	\$592,469	\$564,965
2	Adjustments required to arrive at taxable utility income	<u>(\$116,104)</u>	<u>(\$116,104)</u>
3	Taxable income	<u>\$476,365</u>	<u>\$448,861</u>
<u>Calculation of Utility income Taxes</u>			
4	Income taxes	\$131,262	\$120,576
5	Capital taxes	<u>\$2,174</u>	<u>\$2,901</u>
6	Total taxes	<u>\$133,436</u>	<u>\$123,477</u>
7	Gross-up of Income Taxes	<u>\$49,927</u>	<u>\$44,286</u>
8	Grossed-up Income Taxes	<u>\$181,189</u>	<u>\$164,862</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$183,363</u>	<u>\$167,763</u>
10	Other tax Credits	\$ -	\$ -
<u>Tax Rates</u>			
11	Federal tax (%)	19.00%	19.00%
12	Provincial tax (%)	<u>8.55%</u>	<u>7.86%</u>
13	Total tax rate (%)	<u>27.55%</u>	<u>26.86%</u>

222 7. SUMMARY OF CHANGES TO REVENUE REQUIREMENT

223 All of the changes directed by the Board in its decision discussed above and the
224 subsequent impact on revenue requirement are summarized in the Table below:

Line No.	Particulars	Revenue Requirement	
		Application	Per Board Decision
1	OM&A Expenses	\$3,797,848	\$3,744,382
2	Amortization/Depreciation	\$983,056	\$983,056
3	Property Taxes	\$8,916	\$8,916
4	Capital Taxes	\$2,174	\$2,901
5	Income Taxes (Grossed up)	\$181,189	\$164,862
6	Other Expenses	\$ -	\$ -
7	Return		
	Deemed Interest Expense	\$515,724	\$662,800
	Return on Deemed Equity	\$592,469	\$564,965
8	Distribution Revenue Requirement before Revenues	<u>\$6,081,376</u>	<u>\$6,131,881</u>
9	Distribution revenue	\$5,808,984	\$5,759,881
10	Other revenue	<u>\$326,000</u>	<u>\$372,000</u>
11	Total revenue	<u>\$6,134,984</u>	<u>\$6,131,881</u>
	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)		
12		<u>\$53,608 (1)</u>	<u>\$0</u>

225

226 With the revised 2009 total distribution revenue requirement of \$6,131,881, the revenue
227 deficiency resulting from the current approved rates would be \$882,590, as follows:

Revenue Sufficiency/Deficiency					
Line No.	Particulars	Per Application		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$923,093		\$882,590
2	Distribution Revenue	\$4,832,283	\$4,885,891	\$4,877,291	\$4,877,291
3	Other Operating Revenue Offsets - net	\$326,000	\$326,000	\$372,000	\$372,000
4	Total Revenue	\$5,158,283	\$6,134,984	\$5,249,291	\$6,131,881
5	Operating Expenses	\$4,791,994	\$4,791,994	\$4,739,255	\$4,739,255
6	Deemed Interest Expense	\$515,724	\$515,724	\$662,800	\$662,800
	Total Cost and Expenses	\$5,307,718	\$5,307,718	\$5,402,055	\$5,402,055
7	Utility Income Before Income Taxes	(\$149,435)	\$827,266	(\$152,764)	\$729,826
	Tax Adjustments to Accounting				
8	Income per 2009 PILs	(\$116,104)	(\$116,104)	(\$116,104)	(\$116,104)
9	Taxable Income	(\$265,539)	\$711,162	(\$268,868)	\$613,722
10	Income Tax Rate	27.55%	27.55%	26.86%	26.86%
11	Income Tax on Taxable Income	(\$73,169)	\$195,961	(\$72,225)	\$164,862
12	Income Tax Credits	\$ -	\$ -	\$ -	\$ -
13	Utility Net Income	(\$76,266)	\$646,077	(\$80,539)	\$564,965
14	Utility Rate Base	\$15,966,037	\$15,966,037	\$16,289,243	\$16,289,243
	Deemed Equity Portion of Rate Base	\$6,913,294	\$6,913,294	\$7,053,242	\$7,053,242
15	Income/Equity Rate Base (%)	-1.10%	9.35%	-1.14%	8.01%
16	Target Return - Equity on Rate Base	8.57%	8.57%	8.01%	8.01%
	Sufficiency/Deficiency in Return on Equity	-9.67%	0.78%	-9.15%	0.00%
17	Indicated Rate of Return	2.75%	7.28%	3.57%	7.54%
18	Requested Rate of Return on Rate Base	6.94%	6.94%	7.54%	7.54%
19	Sufficiency/Deficiency in Rate of Return	-4.19%	0.34%	-3.96%	0.00%
20	Target Return on Equity	\$592,469	\$592,469	\$564,965	\$564,965
21	Revenue Sufficiency/Deficiency	\$668,735	\$53,608	\$645,504	\$0
22	Gross Revenue Sufficiency/Deficiency	\$923,093 (1)		\$882,590 (1)	

229 With the proposed rates, COLLUS Power would meet the target return on equity of
230 \$564,965 shown above, as the utility net income after tax would be \$564,965, as shown
231 below:

Utility income				
Line No.	Particulars	Application	Adjustments	Per Board Decision
	Operating Revenues:			
1	Distribution Revenue (at Proposed Rates)	\$5,808,984	(\$49,103)	\$5,759,881
2	Other Revenue (1)	\$326,000	\$46,000	\$372,000
3	Total Operating Revenues	\$6,134,984	(\$3,103)	\$6,131,881
	Operating Expenses:			
4	OM+A Expenses	\$3,797,848	(\$53,466)	\$3,744,382
5	Depreciation/Amortization	\$983,056	\$ -	\$983,056
6	Property taxes	\$8,916	\$ -	\$8,916
7	Capital taxes	\$2,174	\$727	\$2,901
8	Other expense	\$ -	\$ -	\$ -
9	Subtotal	\$4,791,994	(\$52,739)	\$4,739,255
10	Deemed Interest Expense	\$515,724	\$147,076	\$662,800
11	Total Expenses (lines 4 to 10)	\$5,307,718	\$94,337	\$5,402,055
12	Utility income before income taxes	\$827,266	(\$97,440)	\$729,826
13	Income taxes (grossed-up)	\$181,189	(\$16,327)	\$164,862
14	Utility net income	\$646,077	(\$81,113)	\$564,965

8. COST ALLOCATION AND RATE DESIGN

• Revenue to cost ratios

The Board found that the revenue to cost ratios in column (1) of Table 5 [Page 23] are appropriate as a starting point for the purpose of reviewing the ratios for 2009, namely:

Residential	122.6%
GS<50 kW	103.7%
GS>50 kW	35.8%
Large User	99.3%
Street Lights	17.3%
USL	87.8%

The Board's findings on changes to the revenue to cost ratios presented in column (2) of Table 5 [Page 23] are as follows:

- Move residential to 113.4% as proposed;
- Hold GS < 50 kW to 103.7% as proposed;
- Move GS > 50 kW to 57.9% as proposed (1/2 way to lower target range);*
- Hold Large User to 99.3% as proposed;
- Move streetlights to 43.7% as proposed (1/2 way to target range parameter);*
- Hold USL to 87.8% of the target range

* Note: (GS>50 kW and street lights will be adjusted to ½ difference between the 2009 rate and the most current Board approved lower target range parameter in 2010 and then in 2011 moved to the lowest target range parameter.

• Transformer Ownership Allowance

The Board found that it is appropriate to maintain the transformer ownership allowance at \$0.60 per kW. This allowance is not applicable to the Large Use Class.

• **Low Voltage Charges**

The Board found that COLLUS Power's approach to Low Voltage Charge adjustment amount of \$380,000 annually is reasonable [Page 27].

• **Fixed Monthly Charges**

The Fixed Service Charge for Residential, General Service <50 kW, General Service >50 kW, Large User, and Streetlight Customer Classes is calculated on a 30 day month basis. The Tariff & Rates Sheet provided as Appendix A reflects this clarification in the description area of these customer classes. COLLUS Power requires this identification for utilization of the new billing processes that had to be adopted for the updated Customer Information System that has been recently implemented.

• **Retail Transmission Rates**

The Board accepted COLLUS Power's proposal to retain retail transmission network service charges and to increase connection transmission service charges by 5.5% [Page 28]. The results of this adjustment were provided in the January 10/09 COLLUS Power response to PO #4 in Updated Exhibit 9 Tab 1 Schedule 2 and 3 Page 1.

Rate Class	UOM	Current Retail Transmission Connection Service Rate	Proposed Retail Transmission Connection Service Rate
Residential	kWh	0.0029	0.0031
GS <50 kW	kWh	0.0026	0.0027
GS>50 kW	kW	1.0322	1.0890
Large User	kW	1.2940	1.3652
Street Lighting	kW	0.7979	0.8418
USL	kWh	0.0026	0.0027

271 **9. DEFERRAL AND VARIANCE ACCOUNTS**

272 • **International Financial Reporting Standards**

273 The Board ruled that since International Financial Reporting Standards “IFRS”
274 implementation costs is one of the issues in the current consultation, COLLUS Power’s
275 concern will be addressed when that process is finalized. Therefore COLLUS Power’s
276 request for a deferral or variance account was denied.

277 • **Tier 2 Adjustment**

278 The Board ruled that since the former Board 2006 Decision ruled that the Tier 2
279 adjustment would only be applicable for the 2006 rate year, the reported accumulated
280 variance of \$425,000 should be refunded. The refund is to be applied over a two year
281 period [Page 30]. The Board directed that the rate rider used to apply this ruling be
282 reflected in the proposed draft rate order that COLLUS Power will be providing.

283 The calculation of the appropriate class rate riders to provide the refund first requires
284 the annual amount of \$212,500 to be allocated amongst the class. To determine this
285 allocation, some of the information from the following Table originally provided in the
286 Application at Exhibit 3 Tab 3 Schedule 5 Page 1 is utilized.

2008 Bridge - Normalized

	Customers (Year-End)	Consumption (kWh / KW)	Distribution Revenues (\$)	Normalized Consumption (kWh / KW)	Unit Revenues Normalized \$/kWh/KW
Residential	12,771	115,725,785	3,302,023	118,892,488	0.0278
GS<50	1,578	45,826,838	721,118	45,137,944	0.0160
GS>50-Regular	124	258,647	306,652	293,962	1.0432
Street Light (connections)	2,961	6,100	36,209	5,909	6.1278
Unmetered Scattered Load	76	517,563	6,488	510,523	0.0127
Large User	1	70,103	171,510	75,012	2.2864
TOTAL	17,511	162,405,036	4,544,000	164,915,838	

2009 Test - Normalized

	Customers (Year-End)	Consumption (kWh / KW)	Distribution Revenues (\$)	Normalized Consumption (kWh / KW)	Unit Revenues \$/kWh/KW
Residential	13,011	121,128,423	3,730,836	121,128,423	0.0308
GS<50	1,588	45,443,633	996,473	45,443,633	0.0219
GS>50-Regular	127	300,721	746,513	300,721	2.4824
Street Light (connections)	3,051	6,087	137,208	6,087	22.5412
Unmetered Scattered Load	68	455,702	21,449	455,702	0.0471
Large User	1	75,012	176,507	75,012	2.3531
TOTAL	17,846	167,409,578	5,808,986	167,409,578	

287 Using the 2008 Bridget Year Distribution Service Revenue amount from each customer
288 class produces ratios as compared to Total Distribution Service Revenue. These can be
289 used to determine the amount of Tier 2 refund that should be allocated to each class in
290 2009. Then the 2009 Test Year Consumption amounts are used to determine the
291 associated rate rider to provide the class refund amount.

292 Once a fair allocation of the returned funds have been calculated to ensure that the
293 appropriate rate classes received the proper share of the funds in correlation to the
294 amounts that were paid, COLLUS reviewed various options available for proposing the
295 application of the rate rider.

296 Establishing the rate rider on the fixed portion of the customer invoice alone, would
297 provide the best opportunity for ensuring that at the end of the two years the amount
298 returned to the customers was not significantly higher or lower than the amount the
299 Board has directed to have returned to the customers. Implementing the rate rider on
300 the variable portion of the customer invoice will most likely ensure that the funds
301 returned are done on a more equitable basis in relation to the amounts collected directly
302 from consumers over previous years. COLLUS Staff reviewed the various options
303 available with Board staff and it was noted that other applicants have filed with the
304 board to return funds based on the variable portion of the invoices. As a result, in an

305 effort to maintain consistency with the Board and ensure fairness for the consumers,
306 COLLUS is proposing the return the Tier 2 funds as a rate rider on the variable portion
307 of the customer invoice. This variable portion will be based on kWh or kW depending on
308 the customer classification as follows:

Class	2008 Bridge Year Distribution Service Revenue	2008 DSR Ratio	Tier 2 Annual Refund Amount Allocated	2009 Approved Test Year Consumption or Demand	2009 Tier 2 Refund Rate Rider	Unit
Residential	\$ 3,302,023	72.7%	\$ 154,419	121,128,423	\$ 0.0013	kWh
GS <50 kW	\$ 721,118	15.9%	\$ 33,723	45,443,633	\$ 0.0007	kWh
GS>50 kW	\$ 306,652	6.7%	\$ 14,341	300,721	\$ 0.0477	kW
Large Use >5MW	\$ 36,209	0.8%	\$ 1,693	6,087	\$ 0.2782	kW
Street Light	\$ 6,488	0.1%	\$ 303	455,702	\$ 0.0007	kW
Unmetered Scatter	\$ 171,510	3.8%	\$ 8,021	75,012	\$ 0.1069	kWh
TOTAL	\$ 4,544,000	100.0%	\$ 212,500	167,409,578		

309 **11. CONCLUSION**

310 The Board Decision made findings which changed the COLLUS Power proposed 2009
311 distribution rates. COLLUS Power has produced this Draft Rate Order based on the
312 reconciliation of new distribution rates with the Board's finding along with supporting
313 material provided in the previous sections.

314 A draft Tariff of Rates and Charges based on the changes in this Draft Rate Order and
315 to be effective May 1, 2009 is included in **Appendix A**. The bill impacts of the proposed
316 draft rates for representative levels of consumption are shown in **Appendix B**.

APPENDIX A

DRAFT 2009 TARIFF OF RATES AND CHARGES

April 21, 2009

COLLUS Power Corp.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0226

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES - May 1, 2009 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – May 1, 2009 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

Monthly Rate and Charges

Residential

Service Charge (Based on 30 day month)	\$	9.92
Distribution Volumetric Rate	\$/kWh	0.02
Deferral and Variance Account Rider	\$/kWh	(0.0013)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Regulated Price Plan – Administrative Charge	\$	0.25

General Service Less Than 50 kW

Service Charge (Based on 30 day month)	\$	18.94
Distribution Volumetric Rate	\$/kWh	0.013
Deferral and Variance Account Rider	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Regulated Price Plan – Administrative Charge	\$	0.25

General Service Greater Than 50 kW

Service Charge (Based on 30 day month)	\$	84.83
Distribution Volumetric Rate	\$/kW	2.3935
Deferral and Variance Account Rider	\$/kW	(0.0477)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7399
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0890
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Regulated Price Plan – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge (Based on 30 day month)	\$	8046.36
Distribution Volumetric Rate	\$/kW	2.8402
Deferral and Variance Account Rider	\$/kW	(0.2782)
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.0461
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3652
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Regulated Price Plan – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.9237
Distribution Volumetric Rate	\$/kW	8.9349
Deferral and Variance Account Rider	\$/kW	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3122
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8418
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Regulated Price Plan – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per customer)	\$	0
Distribution Volumetric Rate	\$/kW h	0.0189
Deferral and Variance Account Rider	\$/kW h	(0.1069)
Retail Transmission Rate – Network Service Rate	\$/kW	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Regulated Price Plan – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Charge to certify cheque	\$	15.00
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheque	\$	15.00
Duplicate invoice for previous billing	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	20.00
Collection of account charge – no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charge - At Meter during Regular Hours	\$	40.00
Disconnect/Reconnect Charge - At Meter after Regular Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Transformer Allowance for Ownership - per kW of billing demand/month (Large Use Class)	\$/kW	0.0000
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing, charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Loss Factor

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0750
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0397
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0643
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0340

APPENDIX B

DRAFT 2009 BILL IMPACTS

April 21, 2009

RESIDENTIAL (average customer based on 30 year load data)

	2008 BILL			2009 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption									
776 kWh									
Average Use	Monthly Service Charge		9.26			9.92	0.66	7.13%	0.76%
	Distribution (kWh)	776	0.0184	776	0.0200	15.52	1.24	8.70%	1.43%
	Smart Meter Rider (per month)		0.26			1.00	0.74	284.62%	0.85%
	LRAM & SSM Rider (kWh)	776		776	0.0000	0.00	0.00	#DIV/0!	0.00%
	Regulatory Assets (kWh)	776	0.0000	776	(0.0013)	(0.99)	(0.99)	#DIV/0!	(1.14%)
	Sub-Total		23.80			25.45	1.65	6.94%	1.90%
	Other Charges (kWh)	841	0.0208	834	0.0213	17.77	0.28	1.58%	0.32%
	Cost of Power Commodity (kWh)	600	0.0500	600	0.0500	30.00	0.00	0.00%	0.00%
	Cost of Power Commodity (kWh)	241	0.0590	234	0.0590	13.82	(0.40)	(2.82%)	(0.46%)
	Total Bill		85.51			87.04	1.53	1.79%	1.76%

RESIDENTIAL

	2008 BILL			2009 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption									
1,000 kWh									
	Monthly Service Charge		9.26			9.92	0.66	7.13%	0.60%
	Distribution (kWh)	1,000	0.0184	1,000	0.0200	20.00	1.60	8.70%	1.45%
	Smart Meter Rider (per month)		0.26			1.00	0.74	284.62%	0.67%
	LRAM & SSM Rider (kWh)	1,000		1,000	0.0000	0.00	0.00	#DIV/0!	0.00%
	Regulatory Assets (kWh)	1,000	0.0000	1,000	(0.0013)	(1.27)	(1.27)	#DIV/0!	(1.15%)
	Sub-Total		27.92			29.65	1.73	6.18%	1.56%
	Other Charges (kWh)	1,084	0.0208	1,075	0.0213	22.90	0.36	1.58%	0.32%
	Cost of Power Commodity (kWh)	600	0.0500	600	0.0500	30.00	0.00	0.00%	0.00%
	Cost of Power Commodity (kWh)	484	0.0590	475	0.0590	28.03	(0.52)	(1.81%)	(0.47%)
	Total Bill		109.01			110.57	1.56	1.44%	1.41%

GENERAL SERVICE < 50 kW (average customer based on 30 Year load data)

	2008 BILL			2009 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption									
2,384 kWh									
Average Use from 30 year	Monthly Service Charge		16.26			18.94	2.68	16.48%	1.09%
	Distribution (kWh)	2,384	0.0111	2,384	0.0130	30.99	4.53	17.12%	1.84%
	Smart Meter Rider (per month)		0.26			1.00	0.74	284.62%	0.30%
	Regulatory Assets (kWh)	2,384	0.0000	2,384	(0.0007)	(1.77)	(1.77)	#DIV/0!	(0.72%)
	Sub-Total		42.98			49.16	6.18	14.38%	2.51%
	Other Charges (kWh)	2,584	0.0201	2,563	0.0205	52.54	0.61	1.17%	0.25%
	Cost of Power Commodity (kWh)	750	0.0500	750	0.0500	37.50	0.00	0.00%	0.00%
	Cost of Power Commodity (kWh)	1,834	0.0590	1,813	0.0590	106.96	(1.23)	(1.14%)	(0.50%)
	Total Bill		240.61			246.16	5.56	2.31%	2.26%

GENERAL SERVICE > 50 kW (Average Customer based on Load Data for 30 years)

		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Consumption	Monthly Service Charge			54.14			84.83	30.69	56.69%	0.43%
83,483 kWh	Distribution (kWh)	83,483	0.0000	0.00	83,483	0.0000	0.00	0.00	#DIV/0!	0.00%
197 kW	Distribution (kW)	197	1.4434	284.35	197	2.3935	471.52	187.17	65.82%	2.60%
Average Use from 30 year 300,721 127 customers 1,001,797 Historic NAC 12 Annual 83,483 Avg insert above 197 kW avg per mth	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.01%
	Regulatory Assets (kW)	197	0.0000	0.00	197	(0.0477)	(9.39)	(9.39)	#DIV/0!	(0.13%)
	Sub-Total			338.75			547.96	209.21	61.76%	2.90%
	Other Charges (kWh)	90,479	0.0132	1,194.32	89,748	0.0135	1,211.60	17.28	1.45%	0.24%
	Other Charges (kW)	197	2.7721	546.10	197	2.8289	557.29	11.19	2.05%	0.16%
	Cost of Power Commodity (kWh)	0	0.0545	0.00	0	0.0545	0.00	0.00	#DIV/0!	0.00%
	Cost of Power Commodity (kW)	90,479	0.0545	4,931.10	89,748	0.0545	4,891.29	(39.81)	(0.81%)	(0.55%)
	Total Bill			7,010.27			7,208.14	197.87	2.82%	2.75%

LARGE USER (> 5000 kW)

		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			6,908.18			8,046.36	1,138.18	16.48%	0.43%
3,118,000 kWh	Distribution (kWh)	3,118,000	0.0000	0.00	3,118,000	0.0000	0.00	0.00	#DIV/0!	0.00%
6,250 kW	Distribution (kW)	6,250	1.8860	11,787.50	6,250	2.8402	17,751.25	5,963.75	50.59%	2.25%
	Smart Meter Rider (per month)			0.26			1.00	0.74	284.62%	0.00%
	Regulatory Assets (kW)	6,250	0.0000	0.00	6,250	(0.2782)	(1,738.66)	(1,738.66)	#DIV/0!	(0.66%)
	Sub-Total			18,695.94			24,059.95	5,364.01	28.69%	2.03%
	Other Charges (kWh)	3,224,012	0.0132	42,556.96	3,224,012	0.0135	43,524.16	967.20	2.27%	0.37%
	Other Charges (kW)	6,250	3.3401	20,875.63	6,250	3.4113	21,320.63	445.00	2.13%	0.17%
	Cost of Power Commodity (kWh)	0	0.0545	0.00	0	0.0545	0.00	0.00	#DIV/0!	0.00%
	Cost of Power Commodity (kW)	3,224,012	0.0545	175,708.65	3,224,012	0.0545	175,708.65	(0.00)	(0.00%)	(0.00%)
	Total Bill			257,837.18			264,613.39	6,776.22	2.63%	2.56%

UNMETERED SCATTERED LOAD

		2008 BILL			2009 BILL			IMPACT		
		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	Change \$	Change %	% of Total Bill
Consumption	Monthly Service Charge			0.00			0.00	0.00	#DIV/0!	0.00%
18,000 kWh	Distribution (kWh)	18,000	0.0162	291.60	18,000	0.0189	340.20	48.60	16.67%	2.93%
0 kW	Distribution (kW)	0	0.0000	0.00	0	0.0000	0.00	0.00	#DIV/0!	0.00%
	Smart Meter Rider (per month)			0.00			1.00	1.00	#DIV/0!	0.06%
	Regulatory Assets (kW)	0	0.0000	0.00	0	(0.0477)	0.00	0.00	#DIV/0!	0.00%
	Sub-Total			291.60			341.20	49.60	17.01%	2.99%
	Other Charges (kWh)	19,508	0.0132	257.51	19,351	0.0135	261.24	3.73	1.45%	0.22%
	Other Charges (kW)	0	2.7721	0.00	0	2.8289	0.00	0.00	#DIV/0!	0.00%
	Cost of Power Commodity (kWh)	750	0.0545	40.88	750	0.0545	40.88	0.00	0.00%	0.00%
	Cost of Power Commodity (kW)	18,758	0.0545	1,022.33	18,601	0.0545	1,013.75	(8.58)	(0.84%)	(0.52%)
	Total Bill			1,612.32			1,657.06	44.74	2.78%	2.70%