

EXHIBIT LIST

A – ADMINISTRATIVE

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>	<u>Witness(es)</u>
A	1	1	Exhibit List	R. Bourke
	2	1	Application	F. Cass
	3	1	Approvals Requested	R. Bourke
	4	1	Curriculum Vitae	R. Bourke

B – 2009 RATE ADJUSTMENT CALCULATION AND SUPPORTING INFORMATION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>	<u>Witness(es)</u>
<u>B</u>	1	1	Rate Adjustment Summary	R. Bourke T. Ladanyi
		2	2009 Revenue per Customer Cap Determination	I. Chan K. Culbert A. Kacicnik T. Ladanyi D. Small
		3	Inflation Factor	J. Denomy
		4	Customer Additions	J. Denomy T. Ladanyi
		5	Gas Volume Budget	I. Chan T. Ladanyi
		6	Y Factor – Capital	K. Culbert T. Ladanyi T. Tuck
		7	Y Factors – Other	K. Culbert D. Small

EXHIBIT LIST

B – 2009 RATE ADJUSTMENT CALCULATION AND SUPPORTING INFORMATION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>	<u>Witness(es)</u>
<u>B</u>	1	8	Z Factors	R. Bourke
		9	Rate Schedules – exclusive of proposed rate handbook revisions.	J. Collier K. Culbert A. Kacicnik
	2	1	Budget Degree Days	J. Denomy
		2	Average Use and Economic Assumptions	J. Denomy
	3	1	Rate Design	J. Collier A. Kacicnik
		2	Rate Schedules – inclusive of proposed rate handbook revisions.	J. Collier A. Kacicnik
		3	2009 Revenues by Rate Class	J. Collier A. Kacicnik
		4	Proposed Volumes and Revenue Recovery by Rate Class	J. Collier A. Kacicnik
		5	Proposed Billed and Unbilled Revenue	J. Collier A. Kacicnik
		6	Summary of Proposed Rate Change by Rate Class	J. Collier A. Kacicnik
		7	Calculation of Gas Supply Charges by Rate Class	J. Collier A. Kacicnik
		8	Detailed Revenue Calculations	J. Collier A. Kacicnik
		9	Annual Bill Comparison EB-2008-0219 vs. EB-2008-0263	J. Collier A. Kacicnik

EXHIBIT LIST

B – 2009 RATE ADJUSTMENT CALCULATION AND SUPPORTING INFORMATION

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>	<u>Witness(es)</u>
<u>B</u>	3	10	Assignment of Revenue Requirement	M. Suarez A. Kacicnik
		1	Rate 1 – Rate Change - Explanatory Comments	J. Collier A. Kacicnik
		2	Rate 6 – Rate Change Explanatory Comments	J. Collier A. Kacicnik
		3	Large Volume rates – Rate Increase Explanatory Comments	J. Collier A. Kacicnik
	5	1	Summary of Gas Cost to Operations	D. Small
		2	Gas Cost Schedules	D. Small
	6	1	Deferral & Variance Accounts – Actual & Forecast Balances (8&4)	K. Culbert A. Kacicnik D. Small

C - OTHER ITEMS REQUIRING SPECIFIC APPROVAL

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>	<u>Witness(es)</u>
<u>C</u>	1	1	Deferral & Variance Accounts	K. Culbert A. Kacicnik D. Small
		2	International Finance Reporting Standards Conversion Costs DA (“IFRSCCDA”)	K. Culbert N. Kishinchandani
		3	Schedule of Other Service Charges	D. Broude A. Welburn

EXHIBIT LIST

C - OTHER ITEMS REQUIRING SPECIFIC APPROVAL

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>	<u>Witness(es)</u>
<u>C</u>	1	4	Rate Handbook Revisions	J. Collier A. Kacicnik M. Giridhar
		5	EnVision Report	D. Broude A. Welburn
		6	Gas Distribution Access Rule – IVA Transaction Fee	I. Macpherson B. Vari
		7	In-Franchise Title Transfer Fee (ITT).	I. Macpherson B. Vari
		8	Firm Capacity on Upstream Transportation	M. Giridhar K. Irani
		9	Report for Enbridge Gas Distribution Tariff Provisions for Transportation and other Miscellaneous Provisions	M. Giridhar K. Irani
		10	Firm Capacity on Upstream Transportation Supplemental Evidence	M. Giridhar K. Irani
		11	Timing for 2010 Rate Adjustment Proceeding	R. Bourke K. Culbert A. Kacicnik

D – 2007 ACTUAL RESULTS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>	<u>Witness(es)</u>
<u>D</u>	1	1	Ontario Utility Rate Base – Comparison of 2007 Historical Year to 2007 Board Approved and to 2006 Historical Year	K. Culbert

EXHIBIT LIST

D – 2007 ACTUAL RESULTS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>	<u>Witness(es)</u>
<u>D</u>	1	2	Property, Plant and Equipment Summary Statement – Average of Monthly Averages 2007 Historical Year	K. Culbert
		3	Comparison of Utility Capital Expenditures Actual 2007 and Board Approved Budget 2007	L. Au T. Ladanyi
<u>D</u>	2	1	Utility Operating Revenue 2007 Historical Year	K. Culbert
		2	Comparison of Gas Sales and Transportation Volume by Rate Class Fiscal 2007 Actual and 2007 Board Approved	I. Chan T. Ladanyi
		3	Comparison of Gas Sales and Transportation Revenue by Rate Class 2007 Historical Year and 2007 Board Approved Budget	I. Chan T. Ladanyi
		4	Customers, Volumes and Revenues by Rate Class 2007 Actual	I. Chan T. Ladanyi
		5	Details of Other Revenue 2007 Actual and Board Approved 2007 Budget	R. Lei T. Ladanyi
	3	1	Operating and Maintenance Expense by Department	R. Lei T. Ladanyi
		2	Operating Cost 2007 Historical	K. Culbert
	4	1	Required Rate of Return 2007 Historical Year	K. Culbert
		2	Utility Income 2007 Historical Year	K. Culbert
		3	Cost of Capital 2007 Historical	K. Culbert

EXHIBIT LIST

E – REFERENCE MATERIAL

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>	<u>Witness(es)</u>
<u>E</u>	1	1	Settlement Agreement – EB-2007-0615 dated February 4, 2008	R. Bourke T. Ladanyi
	2	1	Customer Care and CIS Settlement Template (the “True-Up” Template) – EB-2007-0615 Rate Order, Appendix F dated May 15, 2008	R. Bourke K. Culbert
	3	1	(NG Generic DSM) Decision with Reasons – EB-2006-0021 dated August 25, 2006	R. Bourke
	4	1	Return on Equity	J. Denomy

I – INTERROGATORIES

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>	<u>Witness(es)</u>
<u>I</u>	1	1 – 18	Board Staff Interrogatories	EGD
	2	1 – 12	APPPrO Interrogatories	EGD
	3	1 - 14	BOMA Interrogatories	EGD
	4	1 – 26	CME Interrogatories	EGD
	5	1 – 5	OAPPA Interrogatories	EGD
	6	1 – 7	SEC Interrogatories	EGD
	7	1 – 18	VECC Interrogatories	EGD
	8	1 – 16	CCC Interrogatories	EGD
	9	1 – 27	Direct Energy Interrogatories	EGD
	10	1 – 15	BP Canada Interrogatories	EGD
	11	1 – 22	IGUA Interrogatories	EGD

EXHIBIT LIST

I – INTERROGATORIES

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>	<u>Witness(es)</u>
<u>I</u>	12	1 – 14	Shell Energy Interrogatories	EGD
	13	1 – 10	EGD of Direct Energy	Direct Energy
	14	1 – 17	Direct Energy of TCPL	TCPL
	15	1 – 7	Shell Energy of TCPL	TCPL
	16	1 – 4	TCPL of Direct Energy	Direct Energy
	17	1 – 3	CME of Direct Energy	Direct Energy
	18	1 - 7	CME of TCPL	TCPL

L – INTERVENOR EVIDENCE

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
<u>L</u>	7		Direct Energy (Phase 1 – January 30, 2009) Direct Energy (Phase 2 – April 3, 2009)
	21		TransCanada PipeLines (Phase 2 – April 6, 2009)

N – SETTLEMENT PROPOSAL

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
<u>N</u>	1	1	Settlement Proposal (Phase 1) December 15, 2008

EXHIBIT LIST

MISCELLANEOUS EXHIBITS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>
<u>TC</u>	1	1	Revenue to Cost Ratio (VECC IRR #10)
	1	2	Allocation Percentages (CME IRR #8a)

UNDERTAKINGS

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Contents</u>	<u>Witness(es)</u>
<u>TCU</u>	1	1	To provide reconciliation of the total distribution revenues found in B-3.3 and B-1.2 Tr#29	J. Collier A. Kacicnik
		2	To provide working papers for storage and cumulative balancing charges on Rate 125 and storage on Rates 315 and 316. Tr#32	J. Collier A. Kacicnik
		3	To advise whether DOS-MN displaces other volumes, for instance interruptible volumes, that Enbridge would otherwise have planned on buying; how does Enbridge account for the difference of extra gas coming in to accommodate the service Tr#35	D. Small
		4	To provide breakdown of demand for Rate 125 between Portlands, Thorold and other. Tr#53	A. Kacicnik
		5	To provide an actual 2008 schedule in the manner of B.5.2 Tr#60	D. Small
		6	To provide adjustments made and reasons for them. Tr#375	J. Collier