

UNDERTAKING LIST
CANADIAN NIAGARA POWER INC.

UNDERTAKINGS FILED AT TECHNICAL CONFERENCE 2009
THE TECHNICAL CONFERENCE COMMENCED FEBRUARY 18, 2009

<u>UNDERTAKING</u>	<u>NO.</u>	<u>DESCRIPTION</u>	<u>DATE FILED</u>
JT	1	TO PROVIDE MEMO RE SAP.	February 20, 2009

UNDERTAKINGS FILED AT ORAL MOTION HEARING 2009
THE ORAL MOTION HEARING COMMENCED MARCH 12, 2009

<u>UNDERTAKING</u>	<u>NO.</u>	<u>DESCRIPTION</u>	<u>DATE FILED</u>
JT	1	TO PRODUCE A PROPOSAL RECEIVED FROM THIRD PARTY SERVICE PROVIDER PERFORMING SIMILAR SERVICES AS CORNWALL ELECTRIC.	March 13, 2009

UNDERTAKINGS FILED AT ORAL HEARING 2009
THE ORAL HEARING COMMENCED APRIL 20, 2009 THRU APRIL 23, 2009

JT	1.1	TO ADVISE WHY DIRECTIONAL EFFECT IS REASONABLE	May 4
JT	1.2	TO CONFIRM THAT THE FORECAST FOR THE 2009 RATE YEAR CONTINUES TO BE BASED ON THE ASSUMPTION THAT THERE WILL BE NO STANDBY SERVICE REVENUES	May 4
JT	1.3	TO ADVISE WHETHER TRAINING COSTS WOULD DECREASE IN 2008	May 4
JT	1.4	TO PROVIDE 2008 VALUES FOR EXHIBIT 4, TAB 2, SCHEDULE 8	May 4

JT	1.5	TO CLARIFY WHAT IS MEANT BY "2009 NON-WEATHER-NORMALIZED FORECAST VALUES"	May 4
JT	1.6	TO ADVISE WHETHER OR NOT CNPI CAN PREPAY THE PROMISSORY NOTE	May 4
JT	1.7	TO CLARIFY WHAT PERCENTAGE OF THE REVENUE REQUIREMENT IS TO BE RECOVERED THROUGH FIXED CHARGE	May 4
JT	1.8	TO PROVIDE THE NUMBER OF SERVERS REPLACED BY CNPI FOR 2006 TO 2008 AND FOR FORECAST 2009	May 4
JT	1.9	TO UPDATE SAIDI, SAIFI, AND CAIDI NUMBERS TO INCLUDE 2008 VALUES	May 4
JT	1.10	TO PROVIDE PERCENTAGE OF THAT REMAINING 80 PERCENT IS IN THAT NON-DISCRETIONARY CATEGORY AND THE DOLLAR VALUE THAT WOULD BE PUT ON THAT	May 4
JT	1.11	TO PROVIDE 2008 UPDATE TO FORT ERIE EXHIBIT 3, TAB 3, SCHEDULE 1, PAGE 1	May 4
JT	1.12	TO CLARIFY THE DIFFERENT TYPES OF WORK	May 4

JT	1.13	TO EXPLAIN WHY THE SIGNIFICANT INCREASE BETWEEN 2006 AND 2007 AND BETWEEN 2007 AND 2009	May 4
JT	1.14	TO PROVIDE 2008 TARGET DATA	May 4
UNDERTAKINGS FILED AT ORAL HEARING THE ORAL HEARING COMMENCED APRIL 21, 2009			2009
JT	2.1	TO CLARIFY THE RESPONSE WITH RESPECT TO BOARD STAFF INTERROGATORIES NO. 26, 28, 29, 31, 33, 38 AND 40 IN EACH OF THOSE INTERROGATORIES WHERE CNPI STATES THAT IT WILL REFILE ITS RATE DESIGN MODEL WITH REVISIONS HIGHLIGHTED	May 4
JT	2.2	TO PROVIDE THE QUANTUM AND IMPACT ON RATES IF THE ACCOUNTS WERE DISPOSITIONED	May 4
JT	2.3	TO PROVIDE THE IMPACT ON MOVING THE REVENUE TO COST RATIO FROM EXISTING TO 50% CLOSER TO THE RANGE	May 4
JT	2.4	TO CALCULATE THE RATE IMPACT ON THE FORT ERIE RESIDENTIAL CUSTOMER AS A RESULT OF THE RATE HARMONIZATION PROPOSAL FOR FORT ERIE, GANANOQUE, AND EASTERN ONTARIO POWER AND CALCULATE CUSTOMER IMPACTS BASED ON CLASS AVERAGE CONSUMPTION AND USING 1000-KILOWATT-HOURS	May 4

JT	2.5	TO PROVIDE DETAILS AS TO THE DISCREPANCY IN THE DECREASE IN THE TWO FIGURES.	May 4
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JT	2.6	TO PROVIDE THE TIMING ASSUMPTION AND NUMBER OF THE PROMISSORY NOTE, AND TO CLARIFY THE AMOUNT AND WHAT TIME WAS ASSUMED BY WAY OF THE ISSUANCE	May 4
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UNDERTAKINGS FILED AT ORAL HEARING			2009
THE ORAL HEARING COMMENCED APRIL 23, 2009 –LAST DAY OF ORAL HEARING			

JT	3.1	TO ASSESS UNUSUAL COSTS IN 2007 RELATED TO EARLY RETIREMENT AND APPLY IT TO THE THREE UTILITIES	May 4
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JT	3.2	TO RECONCILE 314,000	May 4
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JT	3.3	TO PROVIDE THE NUMBER FOR WHICH RECOVERY IS BEING REQUESTED	May 4
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