

Hydro One Networks Inc.

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Vice President and Chief Regulatory Officer
Regulatory Affairs



BY COURIER

May 8, 2009

Ms. Kirsten Walli
Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON.
M4P 1E4

Dear Ms. Walli:

EB-2008-0232– Hydro One Remote Communities' 2009 Rate Application – Draft Rate Order

The Board on Page 16 of its Decision with Reasons dated April 30, 2009, directed Hydro One Remote Communities Inc. (Remotes) to file with the Board and all intervenors its Draft Rate Order, the proposed Tariff of Rates and Charges reflecting the Board's findings in this Decision, customer rate impacts, and detailed supporting evidence as well as the proposed rate rider(s) and the duration of the proposed rate rider(s), within 14 days of the date of this Decision.

The Tariff Schedules are effective May 1, 2009 and are to be implemented on June 1, 2009. The attached draft rate order and tariff schedules reflect a rate rider to recover foregone revenue related to the June 1, 2009 implementation date for customer rates. The proposed customer rate riders would be in effect for 11 months. Bill impacts for customers with average consumption are 4.8%.

Remotes is requesting payment of \$30,930 thousand for RRRP funding for the period January 1 – December 31, 2009. This consists of the 2009 RRRP amount of \$27,549 thousand and the accumulated balance of \$3,381 thousand, in the RRRP variance account as of December 31, 2008.

Consistent with the Board's direction, Remotes has provided detailed supporting evidence reflecting the Board Decision in Exhibits 1.0 to 1.6, customer bill impacts at various levels of consumptions and at the class average in Exhibit 2.0, and the 2009 Rate Schedules for each customer class. The Revenue Requirement of \$42,550 thousand requested by Remotes in its Final argument has been reduced to \$42,204 thousand based on the Board Decision as summarized in Exhibit 1.0. The following adjustments have been incorporated into this decrease:

- Removal of provision for PILS
- Adjustment to Deemed long-term debt rate to use embedded (third-party) cost of debt

Hydro One assumes that both of these items are specific to Remotes, and do not establish precedents for other utilities, as the two adjustments appear to represent departures from the Board's past practice. With respect to the PILS provision, in its Decision the Board noted that Remotes is forecasting a taxable loss of \$4.8 million for 2008 which will be applied to future years, and for this reason the Board determined that the \$223,000 PILS provision for 2009 was not required. Remotes notes that when responding to Staff's submission, it did not provide the proper context in regard to the 2008 \$4.8 million taxable loss, which arises primarily due to the impact of RRRP. With RRRP removed, Remotes' 2008 taxable loss would have been less than \$100,000, and therefore not sufficient to offset forecast 2009 taxable income when carried forward. Remotes nonetheless accepts the Board's decision and notes that any differences, if they arise, will be captured within the RRRP account for future disposition.

I am attaching three paper copies of the Draft Rate Order. In addition an electronic text-searchable Acrobat copy of the Draft Rate Order has been filed using the Board's Regulatory Electronic Submission System (RESS) and the proof of successful submission slip is attached.

As directed by the Board, all intervenors, by copy of this letter, are notified of this filing with the Board and of the fact that they have the opportunity to provide comment, if any, to the Board within 7 calendar days from today, May 8, 2009. In order to achieve a June 1st rate implementation, Remotes would appreciate expeditious processing of the Rate Order.

Sincerely,

ORIGINAL SIGNED BY ANDREW SKALSKI

For Susan Frank

c. EB-2008-0232 Intervenors

Attach.

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2008-0232

Summary

<i>(\$ thousands)</i>	Supporting Reference	Remotes Proposed 2009	OEB Decision Impact 2009	OEB Approved 2009
OM&A	Pre-filed evidence Exhibit C1, Tab 2, Schedule 1	36,016.0	-	36,016.0
Depreciation	Pre-filed evidence Exhibit C1, Tab 4, Schedule 1	4,469.0	-	4,469.0
Capital Tax	Pre-filed evidence Exhibit C2, Tab 1, Schedule 1	72.0	-	72.0
Payments in Lieu of Taxes	Exhibit 1.1	223.0	(223.0)	-
Return on Debt	Exhibit 1.2	1,770.0	(123.0)	1,647.0
Revenue Requirement	Exhibit 1.3	42,550.0	(346.0)	42,204.0
Revenue from Customers	Pre-filed evidence Exhibit G1, Tab 1, Schedule 2, Table 5	14,655.0	-	14,655.0
Rural and Remote Rate Protection	Exhibit 1.4	27,895.0	(346.0)	27,549.0
Variance Account Recovery	Final Argument p. 2	3,381.0	-	3,381.0
Foregone Revenue	Exhibit 1.5			
Customer Rate Riders	Exhibit 1.6	-		

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2008-0232

Hydro One Remote Communities Payments in Lieu of Taxes

Regulatory Income Tax 2009

(\$ thousands)

<u>Regulatory Income Tax</u>	\$	223
Hydro One Proposed 2009 Pre-Filed Evidence Exhibit C2-1-1		
OEB Approved 2009	OEB Decision Page 10	\$ -
<hr/>		
OEB Decision Impact	\$	(223)

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2008-0232

Capital Structure and Return on Capital Details

(\$ thousands)	Supporting Reference	Remotes Proposed 2009	OEB Approved 2009	OEB Decision Impact
<u>Return on Rate Base</u>				
Rate Base	Pre-Filed Evidence Exhibit D1-1-1	\$ 30,326	\$ 30,326	
Capital Structure: (Note 1)	Remote's Final Argument Page 4			
Third-Party long-term debt		75.8%	75.8%	
Deemed long-term debt		20.2%	20.2%	
Short-term debt		4.0%	4.0%	
		100.0%	100.0%	
Capital Structure:				
Third-Party long-term debt		\$ 23,000	\$ 23,000	
Deemed long-term debt		\$ 6,113	\$ 6,113	
Short-term debt		\$ 1,213	\$ 1,213	
		\$ 30,326	\$ 30,326	
Allowed Return:				
Third-Party long-term debt		5.60%	5.60%	
Deemed Long-term debt		7.62%	5.60%	
Deemed Short-term debt		1.33%	1.33%	
Weighted Average Cost of Capital		5.84%	5.43%	
		\$ 1,770	\$ 1,647	\$ (123)

Note 1: Updated in Hydro One Remote Communities' Final Argument Page 4. OEB findings are at page 12 of the OEB Decision.

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2008-0232

Revenue Requirement

(\$ thousands)	Supporting Reference	Remotes Proposed 2009	OEB Decision Impact 2009	OEB Approved 2009
OM&A	Pre-filed evidence Exhibit C1, Tab 2, Schedule 1	36,016.0	-	36,016.0
Depreciation	Pre-filed evidence Exhibit C1, Tab 4, Schedule 1	4,469.0	-	4,469.0
Capital Tax	Pre-filed evidence Exhibit C 2, Tab 1, Schedule 1	72.0	-	72.0
Payments in Lieu of Taxes	Exhibit 1.1	223.0	(223.0)	-
Return on Debt	Exhibit 1.2	1,770.0	(123.0)	1,647.0
Revenue Requirement		42,550.0	(346.0)	42,204.0

Hydro One Remote Communities Inc.
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Rural and Remote Rate Protection

(\$ thousands)	Supporting Reference	Remotes Proposed 2009	OEB Decision Impact 2009	OEB Approved 2009
Revenue Requirement	Exhibit 1.3	\$ 42,550	\$ (346)	\$ 42,204
	Pre-filed evidence			
Revenue from Customers	Exhibit G1-1-2, page 6, Table 5	\$ 14,655	\$ -	\$ 14,655
Annual Rural and Remote Rate Protection		\$ 27,895	\$ (346)	\$ 27,549
RRRP Variance Account Recovery (<i>Note 1</i>)		\$ 3,381	\$ -	\$ 3,381
Total 2009 RRRP Recovery		\$ 31,276	\$ (346)	\$ 30,930

Note 1: Hydro One Remote Communities Final Argument, page 2, Table 5

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2008-0232

Foregone Revenue

<i>(\$ thousands)</i>	Supporting Reference	Remotes Proposed 2009
Revenue from Rate Increase (12 months)	Pre-filed evidence Exhibit G1-1-2, page 6, Table 4	\$ 630
One Month Implementation Delay (630/12)		\$ 53
Revenue to be recovered by rate rider		\$ 53
Total Annual Customer Rate Revenue	Exhibit G1-1-2	\$ 14,303
Percentage Rate Rider		0.4%

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2008-0232

Customer Rate Riders

Customer Class	Service Charge \$/Month	Block 1 \$/kWh	Block 2 \$/kWh	All Additional KWh \$/kWh
Residential - Year Round - Non Std. 'A'	0.07	0.0003	0.0004	0.0007
Residential - Seasonal	0.12	0.0003	0.0004	0.0007
General Service 1-Phase - Non Std. 'A'	0.12	0.0004	0.0005	0.0007
General Service 3-Phase - Non Std. 'A'	0.15	0.0004	0.0005	0.0007
		Block 1 \$/kWh		All Additional KWh \$/kWh
Street Lighting				0.0004
Residential - Road Access - Std. 'A'		0.0020		0.0024
Residential - Air Access - Std. 'A'		0.0032		0.0035
General Service - Road Access - Std. 'A'				0.0024
General Service - Air Access - Std. 'A'				0.0035

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2008-0232

Bill Impacts

Residential - Year Round - Non Std. 'A'				
Monthly kWh	Total Bill (Existing Rates)	Total Bill (Incl Rider)	Percentage Increase	
-	\$ 16.45	\$ 17.24	4.8%	
100	\$ 24.20	\$ 25.36	4.8%	
250	\$ 35.83	\$ 37.54	4.8%	
500	\$ 55.20	\$ 57.84	4.8%	
750	\$ 74.58	\$ 78.14	4.8%	
1,000	\$ 93.95	\$ 98.44	4.8%	
1,500	\$ 145.60	\$ 152.54	4.8%	
2,000	\$ 197.25	\$ 206.64	4.8%	
2,500	\$ 248.90	\$ 260.74	4.8%	
3,000	\$ 313.90	\$ 342.34	9.1%	
3,500	\$ 378.90	\$ 423.94	11.9%	
Average Customer Impact			% Increase	
1,157	\$ 110.17	\$ 115.43	4.8%	

Residential - Seasonal				
Monthly kWh	Total Bill (Existing Rates)	Total Bill (Incl Rider)	Percentage Increase	
-	\$ 27.80	\$ 29.14	4.8%	
100	\$ 35.55	\$ 37.26		
250	\$ 47.18	\$ 49.44	4.8%	
500	\$ 66.55	\$ 69.74	4.8%	
750	\$ 85.93	\$ 90.04	4.8%	
1,000	\$ 105.30	\$ 110.34	4.8%	
1,500	\$ 156.95	\$ 164.44	4.8%	
2,000	\$ 208.60	\$ 218.54	4.8%	
2,500	\$ 260.25	\$ 272.64	4.8%	
2,750	\$ 292.75	\$ 313.44	7.1%	
3,000	\$ 325.25	\$ 354.24	8.9%	
Average Customer Impacts			% Increase	
kWh/month	Existing Bill	2009 Bill		
142	\$ 38.82	\$ 40.68	4.8%	

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2008-0232

Bill Impacts

General Service 1-Phase - Non Std. 'A'				
Monthly kWh	Total Bill (Existing Rates)	Total Bill (Incl Rider)	Percentage Increase	
0	\$ 27.95	\$ 29.30	4.8%	
1,000	\$ 114.75	\$ 120.30	4.8%	
2,000	\$ 201.55	\$ 211.30	4.8%	
5,000	\$ 461.95	\$ 484.30	4.8%	
10,000	\$ 1,008.75	\$ 1,057.30	4.8%	
13,000	\$ 1,353.75	\$ 1,418.80	4.8%	
16,500	\$ 1,808.75	\$ 1,990.00	10.0%	
20,000	\$ 2,263.75	\$ 2,561.20	13.1%	
25,000	\$ 2,913.75	\$ 3,377.20	15.9%	
Average Customer Impacts				
kWh/month Existing		2009	% Increase	
1,608	\$ 167.53	\$ 175.64	4.8%	

General Service 3-Phase - Non Std. 'A'				
Monthly kWh	Total Bill (Existing Rates)	Total Bill (Incl Rider)	Percentage Increase	
0	\$ 35.00	\$ 36.69	4.8%	
2,000	\$ 208.60	\$ 218.69	4.8%	
5,000	\$ 469.00	\$ 491.69	4.8%	
10,000	\$ 903.00	\$ 946.69	4.8%	
15,000	\$ 1,337.00	\$ 1,401.69	4.8%	
20,000	\$ 1,771.00	\$ 1,856.69	4.8%	
25,000	\$ 2,205.00	\$ 2,311.69	4.8%	
32,500	\$ 3,067.50	\$ 3,215.44	4.8%	
40,000	\$ 3,930.00	\$ 4,119.19	4.8%	
50,000	\$ 5,230.00	\$ 5,751.19	10.0%	
60,000	\$ 6,530.00	\$ 7,383.19	13.1%	
70,000	\$ 7,830.00	\$ 9,015.19	15.1%	
Average Customer Impacts				
kWh/month	Existing Bill	2009 Bill	% Increase	
11,624	\$ 1,043.97	\$ 1,094.48	4.8%	

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2008-0232

Bill Impacts

Street Lighting			
Existing rates	2009	Percentage Increase	
All Monthly kWh	All Monthly kWh		
0.086	0.0901	4.8%	

Residential - Road Access - Std. 'A'				
Monthly kWh	Total Bill (Existing Rates)		Total Bill (Incl Rider)	Percentage Increase
0	\$	-	\$	-
100	\$	50.96	\$	53.40 4.8%
250	\$	127.40	\$	133.50 4.8%
500	\$	272.95	\$	286.05 4.8%
750	\$	418.50	\$	438.60 4.8%
1,000	\$	564.05	\$	591.15 4.8%
1,500	\$	855.15	\$	896.25 4.8%
2,000	\$	1,146.25	\$	1,201.35 4.8%
2,500	\$	1,437.35	\$	1,506.45 4.8%
2,750	\$	1,582.90	\$	1,659.00 4.8%
3,000	\$	1,728.45	\$	1,811.55 4.8%
Average Customer Impacts				
kWh/month	Existing Bill		2009 Bill	% Increase
319	\$	167.78	\$	184.15 4.8%

Hydro One Remote Communities Inc.
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Bill Impacts

Residential - Air Access - Std. 'A'				
Monthly kWh	Total Bill (Existing Rates)		Total Bill (Incl Rider)	Percentage Increase
0	\$	-	\$ -	
100	\$	76.91	\$ 80.60	4.8%
250	\$	192.28	\$ 201.53	4.8%
500	\$	402.73	\$ 422.08	4.8%
750	\$	613.18	\$ 642.63	4.8%
1,000	\$	823.63	\$ 863.18	4.8%
1,500	\$	1,244.53	\$ 1,304.28	4.8%
2,000	\$	1,665.43	\$ 1,745.38	4.8%
2,500	\$	2,086.33	\$ 2,186.48	4.8%
2,750	\$	2,296.78	\$ 2,407.03	4.8%
3,000	\$	2,507.23	\$ 2,627.58	4.8%
Average Customer Impacts				
kWh/month	Existing Bill		2009 Bill	% increase
1,120	\$	924.45	\$ 968.84	4.8%

General Service - Road Access - Std. 'A'					
Monthly kWh	Total Bill (Existing Rates)		Total Bill (Incl Rider)	Percentage Increase	
0	\$	-	\$	-	
1,000	\$	582.20	\$	610.20	4.8%
3,500	\$	2,037.70	\$	2,135.70	4.8%
6,000	\$	3,493.20	\$	3,661.20	4.8%
10,000	\$	5,822.00	\$	6,102.00	4.8%
13,000	\$	7,568.60	\$	7,932.60	4.8%
17,500	\$	10,188.50	\$	10,678.50	4.8%
20,000	\$	11,644.00	\$	12,204.00	4.8%
25,000	\$	14,555.00	\$	15,255.00	4.8%
Average Customer Impacts					
kWh/month	Existing Bill		2009 Bill		% increase
1,934	\$	1,125.77	\$	1,179.91	4.8%

Hydro One Remote Communities Inc.
Implementation of Decision with Reasons on EB-2008-0232

Bill Impacts

General Service - Air Access - Std. 'A'					
Monthly kWh	Total Bill (Existing Rates)		Total Bill (Incl Rider)	Percentage Increase	
0	\$	-	\$	-	
1,000	\$	841.80	\$	882.30	4.8%
3,500	\$	2,946.30	\$	3,088.05	4.8%
6,000	\$	5,050.80	\$	5,293.80	4.8%
10,000	\$	8,418.00	\$	8,823.00	4.8%
13,000	\$	10,943.40	\$	11,469.90	4.8%
17,500	\$	14,731.50	\$	15,440.25	4.8%
20,000	\$	16,836.00	\$	17,646.00	4.8%
25,000	\$	21,045.00	\$	22,057.00	4.8%
Average Customer Impacts					
kWh/month	Existing Bill		2009 Bill		% increase
3,083	\$	2,595.55	\$	2,720.43	4.8%

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates and Charges

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the generation, transmission and/or distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the generation, transmission and/or distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Effective Dates

RATES – May 1, 2009 for all consumption or deemed consumption service used on or after that date

MISCELLANEOUS CHARGES – May 1, 2009 for all charges billed to customers on or after that date

SERVICE CLASSIFICATIONS

Non Standard A Residential Year-Round Residential - R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps.

Non Standard A General Service

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

General Service Single Phase – G1

This classification is applicable to General Service Single Phase customers.

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

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General Service Three Phase – G3

This classification is applicable to General Service Three Phase customers.

General Service over 50 kW

Customers estimated to have an average monthly peak load over 50 kW shall be metered on monthly kW as well as kWh.

Unmetered Scattered Load

This classification applies where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Remotes reserves the right to review all cases and may request a meter be installed at its sole discretion. All unmetered connections fall under the General Service or Lights rate classifications.

Street Lighting

The energy consumption for street lights is estimated based on Remote's profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system.

Standard A Service

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue.

Exceptions to these are:

- Crown Corporations
- Community Centres/Halls
- Ice Rinks/Arenas
- Radio, Televisions and Cable
- Libraries

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada.

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

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Standard A Residential Road/Rail

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

Standard A Residential Air Access

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

Standard A General Service Road/Rail

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

Standard A General Service Air Access

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

MONTHLY RATES AND CHARGES

Year-Round Residential – R2

Service Charge	\$	17.17
Foregone Revenue Rider	\$	0.069
Energy Charge First 1,000 kWh	\$/kWh	0.0809
Foregone Revenue Rider	\$/kWh	0.0003
Energy Charge Next 1,500 kWh	\$/kWh	0.1078
Foregone Revenue Rider	\$/kWh	0.0004
Energy Charge All Additional kWh	\$/kWh	0.1625
Foregone Revenue Rider	\$/kWh	0.0007

Seasonal Residential – R4

Service Charge	\$	29.02
Foregone Revenue Rider	\$	0.116
Energy Charge First 1,000 kWh	\$/kWh	0.0809
Foregone Revenue Rider	\$/kWh	0.0003
Energy Charge Next 1,500 kWh	\$/kWh	0.1078
Foregone Revenue Rider	\$/kWh	0.0004
Energy Charge All Additional kWh	\$/kWh	0.1625
Foregone Revenue Rider	\$/kWh	0.0007

General Service Single Phase – G1

Service Charge	\$	29.18
Foregone Revenue Rider	\$	0.117
Energy Charge First 6,000 kWh	\$/kWh	0.0906
Foregone Revenue Rider	\$/kWh	0.0004
Energy Charge Next 7,000 kWh	\$/kWh	0.1201
Foregone Revenue Rider	\$/kWh	0.0005
Energy Charge All Additional kWh	\$/kWh	0.1625
Foregone Revenue Rider	\$/kWh	0.0007

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TARIFF OF RATES AND CHARGES

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General Service Three Phase – G3

Service Charge	\$	36.54
Foregone Revenue Rider	\$	0.146
Energy Charge First 25,000 kWh	\$/kWh	0.0906
Foregone Revenue Rider	\$/kWh	0.0004
Energy Charge Next 15,000 kWh	\$/kWh	0.1201
Foregone Revenue Rider	\$/kWh	0.0005
Energy Charge All Additional kWh	\$/kWh	0.1625
Foregone Revenue Rider	\$/kWh	0.0007

Street Lighting

Energy Charge	\$/kWh	0.0898
Foregone Revenue Rider	\$/kWh	0.0004

Standard A Residential Road/Rail

Energy Charge First 250 kWh	\$/kWh	0.5320
Foregone Revenue Rider	\$/kWh	0.0020
Energy Charge All additional kWh	\$/kWh	0.6078
Foregone Revenue Rider	\$/kWh	0.0024

Standard A Residential Air Access

Energy Charge First 250 kWh	\$/kWh	0.8029
Foregone Revenue Rider	\$/kWh	0.0032
Energy Charge All additional kWh	\$/kWh	0.8788
Foregone Revenue Rider	\$/kWh	0.0035

Standard A General Service Road/Rail

Energy Charge	\$/kWh	0.6078
Foregone Revenue Rider	\$/kWh	0.0024

Standard A General Service Air Access

Energy Charge	\$/kWh	0.8788
Foregone Revenue Rider	\$/kWh	0.0035

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TARIFF OF RATES AND CHARGES

Effective May 1, 2009

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Specific Service Charges

Customer Administration

Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00