

Board Staff Interrogatories
Enbridge – 2008 Rates under an IR Framework (EB-2007-0606/0615)

Correction to IR14 / 23-08-07

14. Ref: Enbridge Ex. B, Tab 1, Sch 1, page 8 of 21, para 23

Issue Number: 4.2

Issue: How should the impact of changes in average use be calculated?

Enbridge states in evidence that the volumes and customers for the years 2002-2006 in Table 1 are the following:

Years	EGD Volumes ¹ MN M ³	PEG calculations of EGD's volumes ² MN M ³	EGD Customers Error! Reference source not found. Mn	PEG Calculations of Customers ^{Er} ror! Reference source not found. Mn
2002	11,776	11,275	1.565	1.567
2003	11,775	12,646	1.615	1.622
2004	11,775	12,257	1.676	1.676
2005	12,298	12,166	1.719	1.725
2006	12,290	NA	1.793	NA
2007	11,776	NA	1.823	NA

- a) Please confirm that Enbridge's annual volumes and number of customers outlined in Table 1 are based on Board approved forecasts.
- b) Please confirm that the difference between Enbridge's annual volumes (Enbridge Ex. B, Tab 1, Sch 1, p 8 of 22, para 23) and PEG's annual volumes (Enbridge Ex. D, Tab 2-3, Sch 1, p 54-106 60 of 113) is due to the different weather normalization methodologies. Please explain.
- c) Please explain the difference between Enbridge's annual number of customers (Enbridge Ex. B, Tab 1, Sch 1, p 8 of 22, para 23) and PEG's annual number of customers (Enbridge Ex. D, Tab 2-3, Sch 1, p54-106 60-113).

¹ Enbridge Ex. B, Tab 1, Sch 1, p 8 of 22, para 23, Table 1

² Enbridge Ex. D, Tab-2-3, Sch 1, p 54-106 60 of 113, Table 11a